

Power Supply Service & Transmission Cost  
Rate Calculation  
Block Island Power Company

**Schedule DGB-1**  
**CY 2023 Reconciliation**  
**Twelve month Recalculation for**  
**Rates Effective Jan 1, 2024**

**Power Supply Service**

Total Energy Costs	1,292,447	See Attachment-1
Total Capacity/Other Costs	477,591	See Attachment-1
Total Other Costs	-	See Attachment-2
<b>Less Over Collections</b>		
December-22 Reconciliation estimates to actual variance	(12,653)	See Attachment-5
December-23 Reconciliation (net of Reserve request)	43,575	See Schedule DGB-4
Subtotal	1,739,117	
Subtotal to recover (No Gross Receipts Tax)	1,739,117	(A)
Estimated Sales (MWH) to Customers	14,450	See Schedule DGB-2
Cost per MWH	\$ 120.36	
<b>Cost per KWH</b>	<b>\$ 0.1204</b>	

**Transmission Charges**

Transmission costs	1,165,863	See Attachment-1
<b>Less Over Collections</b>		
December-22 Reconciliation estimates to actual variance	1,725	See Attachment-5
December-23 Reconciliation (net of Reserve request)	68,596	See Schedule DGB-4
Subtotal	1,095,542	
Subtotal to recover (No Gross Receipts Tax)	1,095,542	(B)
Estimated Sales (MWH) to Customers	14,450	See Schedule DGB-2
Cost per MWH	\$ 75.82	
<b>Cost per KWH</b>	<b>\$ 0.0758</b>	

**Total**

Cost per MWH	\$ 196.18
<b>Cost per KWH</b>	<b>\$ 0.1962</b>

**Updated Net Metering rate based upon this filing**

	Costs	
Power Supply Costs	1,739,117	(A)
BIUD interconnection	-	See Attachment-2
Power Supply Service portion of Net Metering Credit	1,739,117	
Transmission Costs per Settlement Schedule-1	1,095,542	(B)
DAF Costs	(338,136)	See Attachment-1
BITS Costs	(34,200)	See Attachment-1
Transmission portion of Net Metering Credit	723,206	
Total Costs Assigned to Net Metering Credit	2,462,323	
Estimated Sales (MWH) to Customers	14,450	See Schedule DGB-2
Total Net Metering Credit per MWH	\$ 170.41	170.52
Cost per KWH	\$ 0.1704	

Estimated Sales (KWH) to All Customers  
Block Island Power Company

**Schedule DGB-2**  
**CY 2023 Reconciliation**  
**Twelve month Recalculation for**  
**Rates Effective Jan 1, 2024**

Estimated Sales (Two year average by month)	Ending December-21	Ending December-22	Ending December-23	Projected		2%
	(A)	(B)	(C)	(B+C)/2	X	
January	878,879	923,494	879,254	919,401		Jan-24
February	839,233	768,270	868,951	834,983		Feb-24
March	777,962	774,904	795,450	800,881		Mar-24
April	778,866	736,036	762,866	764,440		Apr-24
May	969,895	954,857	959,810	976,480		May-24
June	1,348,806	1,371,593	1,340,858	1,383,350		Jun-24
July	2,155,158	2,239,426	2,383,072	2,357,474		Jul-24
August	2,197,610	2,392,958	2,099,135	2,290,967		Aug-24
September	1,510,833	1,476,389	1,527,700	1,532,085		Sep-24
October	909,765	954,467	910,325	951,044		Oct-24
November	748,430	727,948	762,941	760,353		Nov-24
December	789,801	860,896	860,896	878,114		Dec-24
	<u>13,905,238</u>	<u>14,181,238</u>	<u>14,151,258</u>	<u>14,449,573</u>		
			99.8%			

**12 month estimated KWH Sales for Rate period**

**14,449,573**

Project Load (See Attachment 1)

16,636,947

% of Line Loss and Plant Use

**13.15%**

(A) See Attachment-4

(B) See Attachment-4

(C) See Attachment-4

FY 2023
<b>14,151,258</b>
16,283,811.00
<b>13.10%</b>

## Forecast Cumulative Over/(Under) Collection-Total Block Island Power Company

**Schedule DGB-3**  
**CY 2023 Reconciliation**  
**Twelve month Recalculation for**  
**Rates Effective Jan 1, 2024**  
**Page 1 of 2**

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
Jan-24	\$ 101,243	\$ 180,364	\$ 195,337	\$ (14,973)	\$ 86,270
Feb-24	\$ 86,270	\$ 163,804	\$ 199,853	\$ (36,050)	\$ 50,220
Mar-24	\$ 50,220	\$ 157,113	\$ 192,376	\$ (35,262)	\$ 14,958
Apr-24	\$ 14,958	\$ 149,965	\$ 175,077	\$ (25,113)	\$ (10,154)
May-24	\$ (10,154)	\$ 191,562	\$ 190,137	\$ 1,425	\$ (8,729)
Jun-24	\$ (8,729)	\$ 271,380	\$ 261,500	\$ 9,880	\$ 1,151
Jul-24	\$ 1,151	\$ 462,480	\$ 378,825	\$ 83,655	\$ 84,806
Aug-24	\$ 84,806	\$ 449,433	\$ 394,071	\$ 55,362	\$ 140,168
Sep-24	\$ 140,168	\$ 300,558	\$ 321,052	\$ (20,494)	\$ 119,674
Oct-24	\$ 119,674	\$ 186,572	\$ 237,744	\$ (51,172)	\$ 68,503
Nov-24	\$ 68,503	\$ 149,163	\$ 186,185	\$ (37,022)	\$ 31,481
Dec-24	\$ 31,481	\$ 172,265	\$ 203,746	\$ (31,481)	\$ (0)
	Period Cumulative Over/(Under) Collection				\$ (101,243)

### Power Supply Service - Only

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
Jan-24	\$ 30,922 <b>A</b>	\$ 110,657	\$ 119,000	\$ (8,343)	\$ 22,579
Feb-24	\$ 22,579	\$ 100,497	\$ 112,068	\$ (11,571)	\$ 11,008
Mar-24	\$ 11,008	\$ 96,392	\$ 104,310	\$ (7,918)	\$ 3,090
Apr-24	\$ 3,090	\$ 92,006	\$ 93,806	\$ (1,799)	\$ 1,291
May-24	\$ 1,291	\$ 117,527	\$ 112,595	\$ 4,932	\$ 6,222
Jun-24	\$ 6,222	\$ 166,497	\$ 169,781	\$ (3,284)	\$ 2,939
Jul-24	\$ 2,939	\$ 283,740	\$ 266,137	\$ 17,603	\$ 20,541
Aug-24	\$ 20,541	\$ 275,735	\$ 255,912	\$ 19,823	\$ 40,365
Sep-24	\$ 40,365	\$ 184,398	\$ 187,008	\$ (2,610)	\$ 37,755
Oct-24	\$ 37,755	\$ 114,465	\$ 121,530	\$ (7,065)	\$ 30,690
Nov-24	\$ 30,690	\$ 91,514	\$ 104,153	\$ (12,638)	\$ 18,052
Dec-24	\$ 18,052	\$ 105,688	\$ 123,740	\$ (18,052)	\$ (0)
	Period Cumulative Over/(Under) Collection				\$ (30,922)

(Settlement Attachment - 1) (Settlement Attachment -2)

	Forecast KWH (Settlement Schedule-2)	Standard Offer Rate (Settlement Schedule-1)	Standard Offer Revenue	Total Energy Costs	Total Capacity/ Other Costs	Total Other Costs	Gross Receipts Tax	Total Expense
Jan-24	919,401	\$ 0.1204	\$ 110,657	\$ 81,146	\$ 37,854	\$ -	\$ -	\$ 119,000
Feb-24	834,983	\$ 0.1204	\$ 100,497	\$ 75,477	\$ 36,591	\$ -	\$ -	\$ 112,068
Mar-24	800,881	\$ 0.1204	\$ 96,392	\$ 73,022	\$ 31,288	\$ -	\$ -	\$ 104,310
Apr-24	764,440	\$ 0.1204	\$ 92,006	\$ 63,288	\$ 30,517	\$ -	\$ -	\$ 93,806
May-24	976,480	\$ 0.1204	\$ 117,527	\$ 80,585	\$ 32,010	\$ -	\$ -	\$ 112,595
Jun-24	1,383,350	\$ 0.1204	\$ 166,497	\$ 122,680	\$ 47,101	\$ -	\$ -	\$ 169,781
Jul-24	2,357,474	\$ 0.1204	\$ 283,740	\$ 219,206	\$ 46,931	\$ -	\$ -	\$ 266,137
Aug-24	2,290,967	\$ 0.1204	\$ 275,735	\$ 209,377	\$ 46,535	\$ -	\$ -	\$ 255,912
Sep-24	1,532,085	\$ 0.1204	\$ 184,398	\$ 143,956	\$ 43,052	\$ -	\$ -	\$ 187,008
Oct-24	951,044	\$ 0.1204	\$ 114,465	\$ 81,253	\$ 40,277	\$ -	\$ -	\$ 121,530
Nov-24	760,353	\$ 0.1204	\$ 91,514	\$ 64,531	\$ 39,621	\$ -	\$ -	\$ 104,153
Dec-24	878,114	\$ 0.1204	\$ 105,688	\$ 77,926	\$ 45,813	\$ -	\$ -	\$ 123,740
	<b>14,449,573</b>		<b>\$ 1,739,117</b>	<b>\$ 1,292,447</b>	<b>\$ 477,591</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,770,039</b>

**A** Starting Balance obtained from Schedule-4 and Attachment 5

### Power Supply Service

See Settlement Schedule-4	\$ 43,575
See Settlement Attachment-5	\$ (12,653)
	<u>\$ 30,922</u>

Forecast Cumulative Over/(Under) Collection-Total  
Block Island Power Company

**Schedule DGB-3**  
**CY 2023 Reconciliation**  
**Twelve month Recalculation for**  
**Rates Effective Jan 1, 2024**  
**Page 2 of 2**

**Transmission Charges - Only**

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
Jan-24	\$ 70,321 <b>A</b>	\$ 69,707	\$ 76,338	\$ (6,630)	\$ 63,691
Feb-24	\$ 63,691	\$ 63,307	\$ 87,785	\$ (24,479)	\$ 39,212
Mar-24	\$ 39,212	\$ 60,721	\$ 88,066	\$ (27,344)	\$ 11,868
Apr-24	\$ 11,868	\$ 57,959	\$ 81,272	\$ (23,313)	\$ (11,445)
May-24	\$ (11,445)	\$ 74,035	\$ 77,542	\$ (3,507)	\$ (14,952)
Jun-24	\$ (14,952)	\$ 104,883	\$ 91,719	\$ 13,164	\$ (1,788)
Jul-24	\$ (1,788)	\$ 178,740	\$ 112,687	\$ 66,052	\$ 64,265
Aug-24	\$ 64,265	\$ 173,697	\$ 138,159	\$ 35,539	\$ 99,803
Sep-24	\$ 99,803	\$ 116,160	\$ 134,044	\$ (17,884)	\$ 81,920
Oct-24	\$ 81,920	\$ 72,107	\$ 116,214	\$ (44,107)	\$ 37,813
Nov-24	\$ 37,813	\$ 57,649	\$ 82,032	\$ (24,383)	\$ 13,429
Dec-24	\$ 13,429	\$ 66,577	\$ 80,006	\$ (13,429)	\$ (0)
	Period Cumulative Over/(Under) Collection			\$ (70,321)	

(Settlement Attachment -1)

	Forecast KWH (Settlement Schedule-2)	Transmission Charge Rate (Settlement Schedule-1)	Transmission Charge Revenue	Total Energy Costs	Gross Receipts Tax	Total Expense
Jan-24	919,401	\$ 0.0758	\$ 69,707	\$ 76,338	\$ -	\$ 76,338
Feb-24	834,983	\$ 0.0758	\$ 63,307	\$ 87,785	\$ -	\$ 87,785
Mar-24	800,881	\$ 0.0758	\$ 60,721	\$ 88,066	\$ -	\$ 88,066
Apr-24	764,440	\$ 0.0758	\$ 57,959	\$ 81,272	\$ -	\$ 81,272
May-24	976,480	\$ 0.0758	\$ 74,035	\$ 77,542	\$ -	\$ 77,542
Jun-24	1,383,350	\$ 0.0758	\$ 104,883	\$ 91,719	\$ -	\$ 91,719
Jul-24	2,357,474	\$ 0.0758	\$ 178,740	\$ 112,687	\$ -	\$ 112,687
Aug-24	2,290,967	\$ 0.0758	\$ 173,697	\$ 138,159	\$ -	\$ 138,159
Sep-24	1,532,085	\$ 0.0758	\$ 116,160	\$ 134,044	\$ -	\$ 134,044
Oct-24	951,044	\$ 0.0758	\$ 72,107	\$ 116,214	\$ -	\$ 116,214
Nov-24	760,353	\$ 0.0758	\$ 57,649	\$ 82,032	\$ -	\$ 82,032
Dec-24	878,114	\$ 0.0758	\$ 66,577	\$ 80,006	\$ -	\$ 80,006
	<u>14,449,573</u>		<u>\$ 1,095,542</u>	<u>\$ 1,165,863</u>	<u>\$ -</u>	<u>\$ 1,165,863</u>

**A** Starting Balance obtained from Schedule-4 and Attachment 5  
Transmission

	Transmission Costs
See Settlement Schedule-4	\$ 68,596
See Settlement Attachment-5	\$ 1,725
	<u>\$ 70,321</u>



Reconciliation of  
Actual Revenue Generated from Prior Approved Rate vs  
Actual Costs-Total  
BIPCo

**Schedule DGB-4**  
**page 1 of 3**  
CY 2023  
12 month Recalculation for  
Rates Effective Jan 1, 2024

	December-23 Reconciliation Over/(Under) Collection	Amount requested to be held back in Reserve	Over/(Under) Collection net of reserve
Power Supply Service - Only	\$ 43,575	\$ -	\$ 43,575
Transmission Charges - Only	\$ 68,596	\$ -	\$ 68,596
	<u>\$ 112,171</u>	<u>\$ -</u>	<u>\$ 112,171</u>

Reconciliation of  
Actual Revenue Generated from Prior Approved Rate vs  
Actual Costs-Total  
BIPCo

Schedule DGB-4  
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CY 2023

12 month Recalculation for  
Rates Effective Jan 1, 2024

**POWER SUPPLY SERVICE - Only**

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
Jan-23	\$ 25,161	\$ 91,091	\$ 89,983	\$ 1,108	\$ 26,269
Feb-23	\$ 26,269	\$ 90,023	\$ 96,446	\$ (6,423)	\$ 19,846
Mar-23	\$ 19,846	\$ 82,409	\$ 96,469	\$ (14,060)	\$ 5,786
Apr-23	\$ 5,786	\$ 79,033	\$ 80,637	\$ (1,604)	\$ 4,181
May-23	\$ 4,181	\$ 99,436	\$ 101,196	\$ (1,760)	\$ 2,422
Jun-23	\$ 2,422	\$ 138,913	\$ 144,134	\$ (5,221)	\$ (2,800)
Jul-23	\$ (2,800)	\$ 246,886	\$ 213,635	\$ 33,251	\$ 30,451
Aug-23	\$ 30,451	\$ 217,470	\$ 194,722	\$ 22,749	\$ 53,200
Sep-23	\$ 53,200	\$ 158,270	\$ 151,791	\$ 6,479	\$ 59,679
Oct-23	\$ 59,679	\$ 94,310	\$ 95,788	\$ (1,478)	\$ 58,201
Nov-23	\$ 58,201	\$ 79,041	\$ 90,548	\$ (11,507)	\$ 46,694
Dec-23	\$ 46,694	\$ 89,189	\$ 92,307	\$ (3,118)	\$ 43,575
Period Cumulative Over/(Under) Collection					\$ 18,414

Dec 2022 Reconciliation Over/(Under) Collection	\$ 25,161	(12 Month Recon. 12/22)
Current Reconciliation Cumulative Over/(Under) Collection	\$ 18,414	
Dec 2023 Reconciliation Over/(Under) Collection	\$ 43,575	

	Actual KWH (Attachment-4)	Standard Offer Rate (A)	Standard Offer Revenue	Attachment - 7		Attachment-8		Gross Receipts Tax	Total Expense
				Total Energy Costs	Total Capacity/ Other Costs	Total Other Costs	Total		
Jan-23	879,254	\$ 0.1036	\$ 91,091	\$ 54,024	\$ 35,009	\$ 949	\$ 89,983		
Feb-23	868,951	\$ 0.1036	\$ 90,023	\$ 51,690	\$ 43,850	\$ 907	\$ 96,446		
Mar-23	795,450	\$ 0.1036	\$ 82,409	\$ 53,854	\$ 41,681	\$ 934	\$ 96,469		
Apr-23	762,866	\$ 0.1036	\$ 79,033	\$ 47,391	\$ 32,419	\$ 827	\$ 80,637		
May-23	959,810	\$ 0.1036	\$ 99,436	\$ 69,246	\$ 30,916	\$ 1,034	\$ 101,196		
Jun-23	1,340,858	\$ 0.1036	\$ 138,913	\$ 108,116	\$ 34,533	\$ 1,485	\$ 144,134		
Jul-23	2,383,072	\$ 0.1036	\$ 246,886	\$ 188,911	\$ 22,136	\$ 2,588	\$ 213,635		
Aug-23	2,099,135	\$ 0.1036	\$ 217,470	\$ 157,514	\$ 35,032	\$ 2,177	\$ 194,722		
Sep-23	1,527,700	\$ 0.1036	\$ 158,270	\$ 118,973	\$ 31,173	\$ 1,644	\$ 151,791		
Oct-23	910,325	\$ 0.1036	\$ 94,310	\$ 65,945	\$ 28,865	\$ 977	\$ 95,788		
Nov-23	762,941	\$ 0.1036	\$ 79,041	\$ 59,046	\$ 30,684	\$ 818	\$ 90,548		
Dec-23	860,896	\$ 0.1036	\$ 89,189	\$ 62,606	\$ 28,737	\$ 964	\$ 92,307		
	<u>14,151,258</u>		<u>\$ 1,466,070</u>				<u>\$ 1,447,656</u>		

(A) Jan 23 thru Dec 2023 - Rates approved and effective 1-1-23 (Recon. 12/22)

Reconciliation of  
Actual Revenue Generated from Prior Approved Rate vs  
Actual Costs-Total  
BIPCo

Schedule DGB-4  
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CY 2023

12 month Recalculation for  
Rates Effective Jan 1, 2024

**Transmission Charges - Only**

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
Jan-23	\$ 40,427	\$ 69,109	\$ 85,319	\$ (16,210)	\$ 24,217
Feb-23	\$ 24,217	\$ 68,300	\$ 84,196	\$ (15,897)	\$ 8,320
Mar-23	\$ 8,320	\$ 62,522	\$ 80,714	\$ (18,192)	\$ (9,872)
Apr-23	\$ (9,872)	\$ 59,961	\$ 71,384	\$ (11,423)	\$ (21,295)
May-23	\$ (21,295)	\$ 75,441	\$ 52,645	\$ 22,796	\$ 1,501
Jun-23	\$ 1,501	\$ 105,391	\$ 101,982	\$ 3,409	\$ <b>4,910</b>
Jul-23	\$ 4,910	\$ 187,309	\$ 129,570	\$ 57,740	\$ 62,650
Aug-23	\$ 62,650	\$ 164,992	\$ 110,283	\$ 54,709	\$ 117,359
Sep-23	\$ 117,359	\$ 120,077	\$ 108,439	\$ 11,638	\$ 128,998
Oct-23	\$ 128,998	\$ 71,552	\$ 100,729	\$ (29,177)	\$ 99,821
Nov-23	\$ 99,821	\$ 59,967	\$ 80,976	\$ (21,009)	\$ 78,812
Dec-23	\$ 78,812	\$ 67,666	\$ 77,882	\$ (10,216)	\$ 68,596
Period Cumulative Over/(Under) Collection				\$ 28,169	

Dec 2022 Reconciliation Over/(Under) Collection	\$ 40,427	(12 Month Recon. 12/22)
Current Reconciliation Cumulative Over/(Under) Collection	\$ 28,169	
Dec 2023 Reconciliation Over/(Under) Collection	\$ <b>68,596</b>	

**Attachment-7**

	Actual KWH (Attachment-4)	Transmission Charge Rate (A)	Transmission Charge Revenue	Total Energy Costs	Gross Receipts Tax	Total Expense
Jan-23	879,254	\$ 0.0786	\$ 69,109	\$ 85,319		\$ 85,319
Feb-23	868,951	\$ 0.0786	\$ 68,300	\$ 84,196		\$ 84,196
Mar-23	795,450	\$ 0.0786	\$ 62,522	\$ 80,714		\$ 80,714
Apr-23	762,866	\$ 0.0786	\$ 59,961	\$ 71,384		\$ 71,384
May-23	959,810	\$ 0.0786	\$ 75,441	\$ 52,645		\$ 52,645
Jun-23	1,340,858	\$ 0.0786	\$ 105,391	\$ 101,982		\$ 101,982
Jul-23	2,383,072	\$ 0.0786	\$ 187,309	\$ 129,570		\$ 129,570
Aug-23	2,099,135	\$ 0.0786	\$ 164,992	\$ 110,283		\$ 110,283
Sep-23	1,527,700	\$ 0.0786	\$ 120,077	\$ 108,439		\$ 108,439
Oct-23	910,325	\$ 0.0786	\$ 71,552	\$ 100,729		\$ 100,729
Nov-23	762,941	\$ 0.0786	\$ 59,967	\$ 80,976		\$ 80,976
Dec-23	860,896	\$ 0.0786	\$ 67,666	\$ 77,882		\$ 77,882
	<u>14,151,258</u>		<u>\$ 1,112,289</u>			<u>\$ 1,084,120</u>

(A) Jan 23 thru Dec 2023 - Rates approved and effective 1-1-23 (Recon. 12/22)

Reconciliation of Forecast to Actual  
Block Island Power Company

**Schedule DGB-5**  
CY 2023 Reconciliation  
Twelve month Recalculation for  
Rates Effective Jan 1, 2024

Month	(a)			(c)		(d)		Budget Cost per MWH	Actual Cost per MWH
	Energy Cost Budget	Energy Cost Actual	Difference	Purchased Energy (MWH) Budget	Purchased Energy (MWH) Actual	Difference			
Jan-23	\$ 187,952	\$ 175,302	\$ 12,650	1,091	1,010	81	\$ 172.27	\$ 173.53	
Feb-23	\$ 173,879	\$ 180,642	\$ (6,763)	895	965	(70)	\$ 194.28	\$ 187.21	
Mar-23	\$ 166,580	\$ 177,183	\$ (10,603)	932	994	(62)	\$ 178.73	\$ 178.30	
Apr-23	\$ 159,796	\$ 152,021	\$ 7,775	862	880	(18)	\$ 185.38	\$ 172.69	
May-23	\$ 181,162	\$ 153,841	\$ 27,321	1,086	1,100	(14)	\$ 166.82	\$ 139.89	
Jun-23	\$ 229,954	\$ 246,116	\$ (16,162)	1,564	1,580	(16)	\$ 147.03	\$ 155.73	
Jul-23	\$ 327,732	\$ 343,205	\$ (15,473)	2,522	2,753	(231)	\$ 129.95	\$ 124.65	
Aug-23	\$ 358,372	\$ 305,005	\$ 53,367	2,667	2,316	351	\$ 134.37	\$ 131.70	
Sep-23	\$ 280,978	\$ 260,230	\$ 20,748	1,704	1,750	(46)	\$ 164.89	\$ 148.74	
Oct-23	\$ 209,562	\$ 196,516	\$ 13,046	1,091	1,040	51	\$ 192.08	\$ 188.97	
Nov-23	\$ 162,723	\$ 171,524	\$ (8,801)	894	870	24	\$ 182.02	\$ 197.14	
Dec-23	\$ 179,252	\$ 170,189	\$ 9,063	999	999	-	\$ 179.43	\$ 170.36	
<b>Total</b>	<b>\$ 2,617,942</b>	<b>\$ 2,531,776</b>	<b>\$ 86,166</b> 5.06%	<b>16,307</b>	<b>16,257</b>	<b>50</b> 0.00%			
<b>Average Cost Per MWH</b>							<b>\$ 253.41</b>	<b>\$ 246.11</b>	

	(e)		(f)		Difference
	Energy (MWH) Sold Budget	Energy (MWH) Sold Actual	Energy (MWH) Sold Budget	Energy (MWH) Sold Actual	
Jan-23	901	879	901	879	(22)
Feb-23	804	869	804	869	65
Mar-23	776	795	776	795	19
Apr-23	758	763	758	763	5
May-23	962	960	962	960	(2)
Jun-23	1,360	1,341	1,360	1,341	(19)
Jul-23	2,197	2,383	2,197	2,383	186
Aug-23	2,295	2,099	2,295	2,099	(196)
Sep-23	1,494	1,528	1,494	1,528	34
Oct-23	932	910	932	910	(22)
Nov-23	738	763	738	763	25
Dec-23	790	790	790	790	-
<b>Total</b>	<b>14,007</b>	<b>14,080</b>	<b>14,007</b>	<b>14,080</b>	<b>73</b> 0.52%

(a) obtained from Attachment 1 & Attachment 2 from the 12/22 Reconciliation (Docket 22-44-EL)

(b) obtained from Attachment 7 & Attachment 8

(c) obtained from Attachment 1 for the 12/22 Reconciliation (Docket 22-44-EL)

(d) obtained from Attachment 10

(e) obtained from Schedule DGB-2 for the 12/22 Reconciliation (Docket 22-44-EL)

(f) obtained from Attachment 4

# Forecast Purchase Power Costs Block Island Power Company

### Purchase Power Projections

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Totals
Load (Energy Purchased)	1,045	983	993	881	1,097	1,577	2,743	2,641	1,748	1,037	869	1,023	16,637 *
<b>MWH</b>													
Bilateral Purchase	773	728	735	652	812	1,340	2,331	2,245	1,486	767	643	757	13,269
NYPA Purchase	138	137	135	150	130	132	147	155	143	135	124	117	1,642
BIUD Solar (Project)	4	6	10	12	15	11	15	12	11	7	5	4	111
Gravel Pit Solar II	-	-	-	-	-	-	-	-	-	-	-	-	-
Gravel Pit Solar III	-	-	-	-	-	-	32	32	25	14	13	8	123
Cabot/Tuners (First Light)	64	52	66	78	76	56	46	37	30	54	61	65	686
ISO Adjusted net Interchange	65	62	48	(10)	64	38	171	160	53	58	23	73	805
<b>Total Net Purchases MWH</b>	<b>1,045</b>	<b>983</b>	<b>993</b>	<b>881</b>	<b>1,097</b>	<b>1,577</b>	<b>2,743</b>	<b>2,641</b>	<b>1,748</b>	<b>1,037</b>	<b>869</b>	<b>1,023</b>	<b>16,637</b>

### Energy Costs See Attachment-3

Shell	\$ 76.50	\$ 76.50	\$ 76.50	\$ 76.50	\$ 76.50	\$ 76.50	\$ 76.50	\$ 76.50	\$ 76.50	\$ 76.50	\$ 76.50	\$ 76.50	\$ 76.50
<b>py BIUD SO rate</b>	<b>\$ 170.52</b>	<b>\$ 170.52</b>	<b>\$ 170.52</b>	<b>\$ 170.52</b>	<b>\$ 170.52</b>	<b>\$ 170.52</b>	<b>\$ 170.52</b>	<b>\$ 170.52</b>	<b>\$ 170.52</b>	<b>\$ 170.52</b>	<b>\$ 170.52</b>	<b>\$ 170.52</b>	<b>\$ 170.52</b>
Bilateral Purchase	\$ 59,152	\$ 55,656	\$ 56,204	\$ 49,879	\$ 62,128	\$ 102,534	\$ 178,337	\$ 171,722	\$ 113,678	\$ 58,698	\$ 49,178	\$ 57,933	\$ 1,015,100
NYPA Purchase	\$ 681	\$ 672	\$ 663	\$ 736	\$ 641	\$ 650	\$ 723	\$ 761	\$ 704	\$ 667	\$ 610	\$ 573	\$ 8,081
BIUD Solar (Project)	\$ 708	\$ 970	\$ 1,645	\$ 2,035	\$ 2,569	\$ 1,792	\$ 2,477	\$ 2,109	\$ 1,794	\$ 1,259	\$ 930	\$ 645	\$ 18,934
Gravel Pit Solar II	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gravel Pit Solar III	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,672	\$ 1,654	\$ 1,296	\$ 717	\$ 666	\$ 394	\$ 6,398
Cabot/Tuners (First Light)	\$ 2,978	\$ 2,400	\$ 3,001	\$ 3,570	\$ 3,525	\$ 2,552	\$ 2,157	\$ 1,725	\$ 1,424	\$ 2,538	\$ 2,813	\$ 2,991	\$ 31,674
Projected Class "New" REC													
Cost (28% RI RPS)	\$ 9,201	\$ 8,657	\$ 8,742	\$ 7,758	\$ 9,664	\$ 13,885	\$ 24,150	\$ 24,150	\$ 23,254	\$ 15,394	\$ 9,130	\$ 7,649	\$ 161,634
Projected Class "Existing"													
REC Cost (72%)	\$ 2,978	\$ 2,802	\$ 2,830	\$ 2,511	\$ 3,128	\$ 4,494	\$ 7,817	\$ 7,817	\$ 7,527	\$ 4,983	\$ 2,955	\$ 2,476	\$ 52,319
Reimb from BI Solar Initiative	\$ (2,978)	\$ (2,802)	\$ (2,830)	\$ (2,511)	\$ (3,128)	\$ (4,494)	\$ (7,817)	\$ (7,817)	\$ (7,527)	\$ (4,983)	\$ (2,955)	\$ (2,476)	\$ (52,319)
ISO Net Position	\$ 8,424	\$ 7,122	\$ 2,768	\$ (691)	\$ 2,057	\$ 1,267	\$ 9,690	\$ 7,257	\$ 1,806	\$ 1,980	\$ 1,205	\$ 7,741	\$ 50,626
<b>Total Energy Costs</b>	<b>\$ 81,146</b>	<b>\$ 75,477</b>	<b>\$ 73,022</b>	<b>\$ 63,288</b>	<b>\$ 80,585</b>	<b>\$ 122,680</b>	<b>\$ 219,206</b>	<b>\$ 209,377</b>	<b>\$ 143,956</b>	<b>\$ 81,253</b>	<b>\$ 64,531</b>	<b>\$ 77,926</b>	<b>\$ 1,292,447</b>

### Capacity/Other Costs

ISO FCM Charges net of													
NYPA CAP credit	\$ 15,583	\$ 15,583	\$ 15,583	\$ 15,583	\$ 15,583	\$ 27,365	\$ 27,365	\$ 27,365	\$ 27,365	\$ 27,365	\$ 27,365	\$ 27,365	\$ 269,473
NYPA Fixed Costs	\$ 1,486	\$ 1,486	\$ 1,486	\$ 1,486	\$ 1,486	\$ 1,486	\$ 1,486	\$ 1,486	\$ 1,486	\$ 1,486	\$ 1,486	\$ 1,486	\$ 17,827
ISO Ancillary/Schedule													
Charges	\$ 12,917	\$ 12,154	\$ 6,852	\$ 6,081	\$ 7,574	\$ 10,882	\$ 10,699	\$ 10,302	\$ 6,820	\$ 4,045	\$ 3,389	\$ 9,581	\$ 101,294
ISO Annual Fee	\$ 500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 500
Projected ENE Fees	\$ 7,368	\$ 7,368	\$ 7,368	\$ 7,368	\$ 7,368	\$ 7,368	\$ 7,382	\$ 7,382	\$ 7,382	\$ 7,382	\$ 7,382	\$ 7,382	\$ 88,498
<b>Total Capacity/Other Costs</b>	<b>\$ 37,854</b>	<b>\$ 36,591</b>	<b>\$ 31,288</b>	<b>\$ 30,517</b>	<b>\$ 32,010</b>	<b>\$ 47,101</b>	<b>\$ 46,931</b>	<b>\$ 46,535</b>	<b>\$ 43,052</b>	<b>\$ 40,277</b>	<b>\$ 39,621</b>	<b>\$ 45,813</b>	<b>\$ 477,591</b>

### Transmission Costs

ISO Transmission Charges	\$ 20,994	\$ 28,206	\$ 29,346	\$ 24,084	\$ 21,990	\$ 30,725	\$ 52,078	\$ 72,689	\$ 70,370	\$ 56,266	\$ 27,543	\$ 22,334	\$ 456,626
NYPA Transmission Costs	\$ 3,618	\$ 6,995	\$ 5,952	\$ 5,265	\$ 3,965	\$ 7,759	\$ 3,777	\$ 5,164	\$ 3,759	\$ 2,408	\$ 1,789	\$ 5,851	\$ 56,301
National Grid Connection													
DAF Charges	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 338,136
National Grid Cable													
Surcharges	\$ 2,850	\$ 2,850	\$ 2,850	\$ 2,850	\$ 2,850	\$ 2,850	\$ 2,850	\$ 2,850	\$ 2,850	\$ 2,850	\$ 2,850	\$ 2,850	\$ 34,200
National Grid Transformer													
Surcharges	\$ 2,317	\$ 2,317	\$ 2,317	\$ 2,317	\$ 2,317	\$ 2,317	\$ 2,317	\$ 2,317	\$ 2,317	\$ 2,317	\$ 2,317	\$ 2,317	\$ 27,804
National Grid Meter													
Surcharge	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 16
National Grid Rolled in													
Distribution	\$ 14,712	\$ 14,712	\$ 14,712	\$ 14,712	\$ 14,712	\$ 14,712	\$ 14,712	\$ 14,712	\$ 14,712	\$ 14,712	\$ 14,712	\$ 14,712	\$ 176,544
National Grid PTF, Non-PTF													
and Load Dispatch Charges	\$ 3,667	\$ 4,526	\$ 4,709	\$ 3,865	\$ 3,529	\$ 5,177	\$ 8,775	\$ 12,247	\$ 11,857	\$ 9,480	\$ 4,641	\$ 3,763	\$ 76,236
<b>Total Transmission Costs</b>	<b>\$ 76,338</b>	<b>\$ 87,785</b>	<b>\$ 88,066</b>	<b>\$ 81,272</b>	<b>\$ 77,542</b>	<b>\$ 91,719</b>	<b>\$ 112,687</b>	<b>\$ 138,159</b>	<b>\$ 134,044</b>	<b>\$ 116,214</b>	<b>\$ 82,032</b>	<b>\$ 80,006</b>	<b>\$ 1,165,863</b>
<b>Total All-In Costs</b>	<b>\$ 195,337</b>	<b>\$ 199,853</b>	<b>\$ 192,376</b>	<b>\$ 175,077</b>	<b>\$ 190,137</b>	<b>\$ 261,500</b>	<b>\$ 378,825</b>	<b>\$ 394,071</b>	<b>\$ 321,052</b>	<b>\$ 237,744</b>	<b>\$ 186,185</b>	<b>\$ 203,746</b>	<b>\$ 2,935,901</b>

\* This line item represents the Purchased KWH.

The difference between this line item and the estimated kwh sales on DGB-2 represents the estimated KWH line losses & KWH Plant Use.

**Forecast Purchase Power Costs  
Calculation of Class I and II REC  
Block Island Power Company**

		<u>2024</u>	
RI RES--Total	RT Load	16,637 (A)	Load from Attachment 1
	28%	4,658 (B)	
RI RES--from Existing Renewable Energy Resources	2%	<u>333 (C)</u>	covered by Cabot/Turner (Existing Renewable)
RI RES--New Renewable Energy Resources	26%	4,326	
	<u>Less</u>		
	Gravel Pit-(New Renewable)	123	
	BIUD Solar-(New Renewable)	<u>111</u>	
	Balance of RI RES from new requirement	4,092	
	Estimate Class "New" REC Price \$	39.50	
	Annual Costs \$	<u><u>161,634.00</u></u>	

Remaining Obligation to meet 100% purchased with Class "Existing" REC	72%	11,979 (A - B)	
	<u>Less</u>		
	Cabot/Turner (Existi	<u>353</u>	Balance of Cabot not used in 2% RPS above Cabot load from Attachment 1 less item C above (686-333)
	Balance of RI RES to 100% renewable	11,626	
	Estimate Class "Existing" REC Price \$	4.50	
	Annual Costs \$	<u><u>52,318.88</u></u>	

	<b>Load by Month per</b>			Total "New" REC Cost	Total "Existing" REC
	<b>Attachment 1</b>	% per month		by Month	Cost by Month
<b>Jan-24</b>	1,045	0	\$	9,201	\$ 2,978
<b>Feb-24</b>	983	0	\$	8,657	\$ 2,802
<b>Mar-24</b>	993	0	\$	8,742	\$ 2,830
<b>Apr-24</b>	881	0	\$	7,758	\$ 2,511
<b>May-24</b>	1,097	0	\$	9,664	\$ 3,128
<b>Jun-24</b>	1,577	0	\$	13,885	\$ 4,494
<b>Jul-24</b>	2,743	0	\$	24,150	\$ 7,817
<b>Aug-24</b>	2,743	0	\$	24,150	\$ 7,817
<b>Sep-24</b>	2,641	0	\$	23,254	\$ 7,527
<b>Oct-24</b>	1,748	0	\$	15,394	\$ 4,983
<b>Nov-24</b>	1,037	0	\$	9,130	\$ 2,955
<b>Dec-24</b>	869	0	\$	7,649	\$ 2,476
<b>Totals</b>	<u><b>18,356</b></u>	<u><b>1</b></u>	<u><b>\$</b></u>	<u><b>161,634</b></u>	<u><b>\$ 52,319</b></u>

**Forecast Purchase Power Costs with purchase of RECs  
Block Island Power Company**

**Purchase Power Projections**

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Totals
Load (Energy Purchased)	1,045	983	993	881	1,097	1,577	2,743	2,641	1,748	1,037	869	1,023	16,637 *
<b>MWH</b>													
Bilateral Purchase	773	728	735	652	812	1,340	2,331	2,245	1,486	767	643	757	13,269
NYPA Purchase	138	137	135	150	130	132	147	155	143	135	124	117	1,642
BIUD Solar (Project)	4	6	10	12	15	11	15	12	11	7	5	4	111
Gravel Pit Solar II	-	-	-	-	-	-	-	-	-	-	-	-	-
Gravel Pit Solar III	-	-	-	-	-	-	32	32	25	14	13	8	123
Cabot/Tuners (First Light)	64	52	66	78	76	56	46	37	30	54	61	65	686
ISO Adjusted net Interchange	65	62	48	(10)	64	38	171	160	53	58	23	73	805
<b>Total Net Purchases MWH</b>	<b>1,045</b>	<b>983</b>	<b>993</b>	<b>881</b>	<b>1,097</b>	<b>1,577</b>	<b>2,743</b>	<b>2,641</b>	<b>1,748</b>	<b>1,037</b>	<b>869</b>	<b>1,023</b>	<b>16,637</b>

**Energy Costs See Attachment-3**

Shell	\$ 76.50	\$ 76.50	\$ 76.50	\$ 76.50	\$ 76.50	\$ 76.50	\$ 76.50	\$ 76.50	\$ 76.50	\$ 76.50	\$ 76.50	\$ 76.50	\$ 76.50
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<b>py BIUD SO rate</b>	<b>\$ 170.52</b>	<b>\$ 170.52</b>	<b>\$ 170.52</b>	<b>\$ 170.52</b>	<b>\$ 170.52</b>	<b>\$ 170.52</b>	<b>\$ 170.52</b>	<b>\$ 170.52</b>	<b>\$ 170.52</b>	<b>\$ 170.52</b>	<b>\$ 170.52</b>	<b>\$ 170.52</b>	<b>\$ 170.52</b>
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Bilateral Purchase	\$ 59,152	\$ 55,656	\$ 56,204	\$ 49,879	\$ 62,128	\$ 102,534	\$ 178,337	\$ 171,722	\$ 113,678	\$ 58,698	\$ 49,178	\$ 57,933	\$ 1,015,100
NYPA Purchase	\$ 681	\$ 672	\$ 663	\$ 736	\$ 641	\$ 650	\$ 723	\$ 761	\$ 704	\$ 667	\$ 610	\$ 573	\$ 8,081
BIUD Solar (Project)	\$ 708	\$ 970	\$ 1,645	\$ 2,035	\$ 2,569	\$ 1,792	\$ 2,477	\$ 2,109	\$ 1,794	\$ 1,259	\$ 930	\$ 645	\$ 18,934
Gravel Pit Solar II	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gravel Pit Solar III	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,672	\$ 1,654	\$ 1,296	\$ 717	\$ 666	\$ 394	\$ 6,398
Cabot/Tuners (First Light)	\$ 2,978	\$ 2,400	\$ 3,001	\$ 3,570	\$ 3,525	\$ 2,552	\$ 2,157	\$ 1,725	\$ 1,424	\$ 2,538	\$ 2,813	\$ 2,991	\$ 31,674

ISO Net Position	\$ 8,424	\$ 7,122	\$ 2,768	\$ (691)	\$ 2,057	\$ 1,267	\$ 9,690	\$ 7,257	\$ 1,806	\$ 1,980	\$ 1,205	\$ 7,741	\$ 50,626
<b>Total Energy Costs</b>	<b>\$ 71,945</b>	<b>\$ 66,820</b>	<b>\$ 64,280</b>	<b>\$ 55,530</b>	<b>\$ 70,921</b>	<b>\$ 108,795</b>	<b>\$ 195,056</b>	<b>\$ 185,228</b>	<b>\$ 120,702</b>	<b>\$ 65,859</b>	<b>\$ 55,401</b>	<b>\$ 70,277</b>	<b>\$ 1,130,813</b>

**Capacity/Other Costs**

ISO FCM Charges net of

NYPA CAP credit	\$ 15,583	\$ 15,583	\$ 15,583	\$ 15,583	\$ 15,583	\$ 27,365	\$ 27,365	\$ 27,365	\$ 27,365	\$ 27,365	\$ 27,365	\$ 27,365	\$ 269,473
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NYPA Fixed Costs	\$ 1,486	\$ 1,486	\$ 1,486	\$ 1,486	\$ 1,486	\$ 1,486	\$ 1,486	\$ 1,486	\$ 1,486	\$ 1,486	\$ 1,486	\$ 1,486	\$ 17,827
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ISO Ancillary/Schedule

Charges	\$ 12,917	\$ 12,154	\$ 6,852	\$ 6,081	\$ 7,574	\$ 10,882	\$ 10,699	\$ 10,302	\$ 6,820	\$ 4,045	\$ 3,389	\$ 9,581	\$ 101,294
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ISO Annual Fee	\$ 500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 500
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Projected ENE Fees	\$ 7,368	\$ 7,368	\$ 7,368	\$ 7,368	\$ 7,368	\$ 7,368	\$ 7,382	\$ 7,382	\$ 7,382	\$ 7,382	\$ 7,382	\$ 7,382	\$ 88,498
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<b>Total Capacity/Other Costs</b>	<b>\$ 37,854</b>	<b>\$ 36,591</b>	<b>\$ 31,288</b>	<b>\$ 30,517</b>	<b>\$ 32,010</b>	<b>\$ 47,101</b>	<b>\$ 46,931</b>	<b>\$ 46,535</b>	<b>\$ 43,052</b>	<b>\$ 40,277</b>	<b>\$ 39,621</b>	<b>\$ 45,813</b>	<b>\$ 477,591</b>
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**Transmission Costs**

ISO Transmission Charges	\$ 20,994	\$ 28,206	\$ 29,346	\$ 24,084	\$ 21,990	\$ 30,725	\$ 52,078	\$ 72,689	\$ 70,370	\$ 56,266	\$ 27,543	\$ 22,334	\$ 456,626
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NYPA Transmission Costs	\$ 3,618	\$ 6,995	\$ 5,952	\$ 5,265	\$ 3,965	\$ 7,759	\$ 3,777	\$ 5,164	\$ 3,759	\$ 2,408	\$ 1,789	\$ 5,851	\$ 56,301
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National Grid Connection

DAF Charges	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 338,136
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National Grid Cable

Surcharges	\$ 2,850	\$ 2,850	\$ 2,850	\$ 2,850	\$ 2,850	\$ 2,850	\$ 2,850	\$ 2,850	\$ 2,850	\$ 2,850	\$ 2,850	\$ 2,850	\$ 34,200
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National Grid Transformer

Surcharges	\$ 2,317	\$ 2,317	\$ 2,317	\$ 2,317	\$ 2,317	\$ 2,317	\$ 2,317	\$ 2,317	\$ 2,317	\$ 2,317	\$ 2,317	\$ 2,317	\$ 27,804
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National Grid Meter

Surcharge	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 16
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National Grid Rolled in

Distribution	\$ 14,712	\$ 14,712	\$ 14,712	\$ 14,712	\$ 14,712	\$ 14,712	\$ 14,712	\$ 14,712	\$ 14,712	\$ 14,712	\$ 14,712	\$ 14,712	\$ 176,544
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National Grid PTF, Non-PTF

and Load Dispatch Charges	\$ 3,667	\$ 4,526	\$ 4,709	\$ 3,865	\$ 3,529	\$ 5,177	\$ 8,775	\$ 12,247	\$ 11,857	\$ 9,480	\$ 4,641	\$ 3,763	\$ 76,236
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<b>Total Transmission Costs</b>	<b>\$ 76,338</b>	<b>\$ 87,785</b>	<b>\$ 88,066</b>	<b>\$ 81,272</b>	<b>\$ 77,542</b>	<b>\$ 91,719</b>	<b>\$ 112,687</b>	<b>\$ 138,159</b>	<b>\$ 134,044</b>	<b>\$ 116,214</b>	<b>\$ 82,032</b>	<b>\$ 80,006</b>	<b>\$ 1,165,863</b>
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<b>Total All-In Costs</b>	<b>\$ 186,136</b>	<b>\$ 191,196</b>	<b>\$ 183,634</b>	<b>\$ 167,319</b>	<b>\$ 180,473</b>	<b>\$ 247,615</b>	<b>\$ 354,675</b>	<b>\$ 369,921</b>	<b>\$ 297,798</b>	<b>\$ 222,350</b>	<b>\$ 177,054</b>	<b>\$ 196,097</b>	<b>\$ 2,774,267</b>
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\* This line item represents the Purchased KWH.

The difference between this line item and the estimated kwh sales on DGB-2 represents the estimated KWH line losses & KWH Plant Use.

Forecast Other Costs  
Block Island Power Company

Supplemental

**Attachment 2**  
**CY 2023 Reconciliation**  
**Twelve month Recalculation for**  
**Rates Effective Jan 1, 2024**

	(Attachment-6)	Amotization Period (years)	
Other Costs-BIPCo			
Interconnection	\$ 273,254	6	\$ 45,542

Amortized Interconnect Costs	\$ 45,542
Total Other Costs	\$ -

**This balance was fully amortized as of April 2022**

	Load by Month per Attachment		Total Cost by Month
	1	% per month	
Jan-24	1,045	5.69%	\$ -
Feb-24	983	5.36%	\$ -
Mar-24	993	5.41%	\$ -
Apr-24	881	4.80%	\$ -
May-24	1,097	5.98%	\$ -
Jun-24	1,577	8.59%	\$ -
Jul-24	2,743	14.94%	\$ -
Aug-24	2,743	14.94%	\$ -
Sep-24	2,641	14.39%	\$ -
Oct-24	1,748	9.52%	\$ -
Nov-24	1,037	5.65%	\$ -
Dec-24	869	4.73%	\$ -
<b>Totals</b>	<b>18,356</b>	<b>100.00%</b>	<b>\$ -</b>



Energy Costs  
Block Island Power Company

Supplemental

**Attachment 3**  
**CY 2023 Reconciliation**  
**Twelve month Recalculation for**  
**Rates Effective Jan 1, 2024**

Bilateral Contract Price is based upon Shell contract dated June 29, 2021 (Modified July 6, 2022)  
Bilateral Contract Price is based upon Shell contract dated July 6, 2022

Actual Sales (KWH) to All Customers  
Block Island Power Company**Attachment 4**  
**CY 2023 Reconciliation**  
**Twelve month Recalculation for**  
**Rates Effective Jan 1, 2024**  
**Page 1 of 2**

(A)				
Jan-21	878,879		No Change from April 2022 filing	
Feb-21	839,233		No Change from April 2022 filing	
Mar-21	777,962		No Change from April 2022 filing	
Apr-21	778,866		No Change from April 2022 filing	
May-21	969,895		No Change from April 2022 filing	
Jun-21	1,348,806		No Change from April 2022 filing	
Jul-21	2,155,158		No Change from April 2022 filing	
Aug-21	2,197,610		No Change from April 2022 filing	
Sep-21	1,510,833		No Change from April 2022 filing	
Oct-21	909,765		No Change from April 2022 filing	
Nov-21	748,430		No Change from April 2022 filing	
Dec-21	789,801		No Change from April 2022 filing	
<hr/>				
Jan-22	923,494		No Change from April 2022 filing	
Feb-22	768,270		No Change from April 2022 filing	
Mar-22	774,904		No Change from April 2022 filing	
Apr-22	736,036		No Change from April 2022 filing	
May-22	954,857		No Change from April 2022 filing	
Jun-22	1,371,593		No Change from April 2022 filing	
Jul-22	2,239,426		No Change from April 2022 filing	
Aug-22	2,392,958		No Change from April 2022 filing	
Sep-22	1,476,389		No Change from April 2022 filing	
Oct-22	954,467		No Change from April 2022 filing	
Nov-22	727,948		No Change from April 2022 filing	
Dec-22	860,896		See page two	
<hr/>				
Jan-23	879,254		See page two	-4.8%
Feb-23	868,951		See page two	13.1%
Mar-23	795,450		See page two	2.7%
Apr-23	762,866		See page two	3.6%
May-23	959,810		See page two	0.5%
Jun-23	1,340,858		See page two	-2.2%
Jul-23	2,383,072		See page two	6.4%
Aug-23	2,099,135		See page two	-12.3%
Sep-23	1,527,700		See page two	4.4%
Oct-23	910,325		est (same as prior year)	-4.6%
Nov-23	762,941		est (same as prior year)	4.8%
Dec-23	860,896		est (same as prior year)	0.0%
	13,905,238	14,181,238	14,151,258	

Actual Sales (KWH) to All Customers  
Block Island Power Company

**Attachment 4**  
**Supplemental**  
**CY 2023 Reconciliation**  
**Twelve month Recalculation for**  
**Rates Effective Jan 1, 2024**  
**Page 2 of 2**

	kWh per biller	kWh BIUD Plant Use	kWh sales	kWh Load
Dec-22	894,096	(33,200)	860,896	1,025,667
Jan-23	908,982	(29,728)	879,254	1,010,226
Feb-23	902,608	(33,657)	868,951	964,940
Mar-23	823,896	(28,446)	795,450	993,746
Apr-23	780,430	(17,564)	762,866	880,325
May-23	972,699	(12,889)	959,810	1,099,726
Jun-23	1,352,536	(11,678)	1,340,858	1,580,369
Jul-23	2,395,045	(11,973)	2,383,072	2,753,401
Aug-23	2,112,743	(13,608)	2,099,135	2,315,933
Sep-23	1,541,162	(13,462)	1,527,700	1,749,509
Oct-23	925,354	(15,029)	910,325	1,039,927
Nov-23	784,761	(21,820)	762,941	870,042
Dec-23			860,896	1,025,667
			14,151,258	16,283,811
ADJUSTED FOR PUC 1-15				

**Adjustments to Dec 2022 Recon.  
for Items Which Were Est. in that Filing  
BIUD**

**Attachment 5  
page 1 of 5**

CY 2023

Twelve month Recalculation for  
Rates Effective Jan 1, 2024

	Oct 20 thru Dec 20	Sep-22	Oct-22	Nov-22	Dec-22	Total
<b>Purchase Power</b>						
Shell Invoice (Attachment - 6)						
Est from 12/23 Reconciliation				36,881.00		36,881.00
2912874				(44,748.25)		(44,748.25)
Est from 12/23 Reconciliation					38,303.00	38,303.00
2928642					(49,354.81)	(49,354.81)
	-	-	-	(7,867.25)	(11,051.81)	(18,919.06)
<b>Purchase Power</b>						
NYPA Invoice (Attachment - 6)						
Est from 12/23 Reconciliation				617.00		617.00
30463				(1,287.71)		(1,287.71)
Est from 12/23 Reconciliation					573.00	573.00
30716					(1,012.61)	(1,012.61)
	-	-	-	(670.71)	(439.61)	(1,110.32)
<b>Purchase Power</b>						
Rooftop Solar (Attachment - 6)						
Est from 12/23 Reconciliation					378.00	378.00
dec biller					(555.41)	(555.41)
	-	-	-	-	(177.41)	(177.41)
<b>Purchase Power</b>						
First Light (Attachment - 6)						
Est from 12/23 Reconciliation				4,000.00		4,000.00
inv836				(4,386.93)		(4,386.93)
Est from 12/23 Reconciliation					4,000.00	4,000.00
inv863					(7,863.40)	(7,863.40)
	-	-	-	(386.93)	(3,863.40)	(4,250.33)
<b>Capacity/Other Costs</b>						
<b>ISO FCM Charges</b>						
ISO New England Invoice (Attachment - 6)						
Est from 12/23 Reconciliation				20,000.00		20,000.00
12/5/2022 428014					(5,070.03)	(5,070.03)
12/7/2022 428342					(1,448.58)	(1,448.58)
12/12/2022 428695					(3,503.85)	(3,503.85)
12/14/2022 429106					(1,401.36)	(1,401.36)
12/19/2022 429413					(3,503.39)	(3,503.39)
12/21/2022 429729					(1,401.35)	(1,401.35)
12/27/2022 430053					(3,503.35)	(3,503.35)
12/28/2022 430377					(700.67)	(700.67)
	-	-	-	-	(532.58)	(532.58)

**Adjustments to Dec 2022 Recon.  
for Items Which Were Est. in that Filing  
BIUD**

**Attachment 5  
page 2 of 5**

CY 2023

Twelve month Recalculation for  
Rates Effective Jan 1, 2024

	Oct 20 thru Dec 20	Sep-22	Oct-22	Nov-22	Dec-22	Total
<b>NYPA CAP Credit</b>						
NYPA Invoice	(Attachment - 6)					
Est from 12/23 Reconciliation		(1,200.00)	-			(1,200.00)
		964.13				964.13
Est from 12/23 Reconciliation			(1,200.00)			(1,200.00)
			3,455.65			3,455.65
Est from 12/23 Reconciliation					(1,200.00)	(1,200.00)
					1,012.45	1,012.45
	-	-	-	2,255.65	(187.55)	1,832.23
<b>Fixed Costs</b>						
NYPA Invoice	(Attachment - 6)					
Est from 12/23 Reconciliation			1,267.56			1,267.56
28544			(1,267.56)			(1,267.56)
Est from 12/23 Reconciliation				1,267.56		1,267.56
28783				(1,267.56)		(1,267.56)
	-	-	-	-	-	-
<b>ISO Ancillary/Schedule Charges</b>						
ISO New England Invoice	(Attachment - 6)					
Est from 12/23 Reconciliation			5,000.00	100.00		5,100.00
12/5/2022 428014				1,556.42		1,556.42
12/7/2022 428342				532.35		532.35
12/12/2022 428695			(4,094.93)	490.43		(3,604.50)
12/14/2022 429106				1,746.11		1,746.11
12/19/2022 429413				1,885.96		1,885.96
12/21/2022 429729				893.82		893.82
12/27/2022 430053				1,470.93		1,470.93
12/28/2022 430377				243.34		243.34
Est from 12/23 Reconciliation				5,000.00		5,000.00
1/15/23 431989				(7,651.33)		(7,651.33)
				905.07	6,268.03	7,173.10
<b>Projected ENE Fees</b>						
ENE Invoice	(Attachment - 6)					
Est from 12/23 Reconciliation			6,951.00			6,951.00
30184			(6,951.00)			(6,951.00)
Est from 12/23 Reconciliation				6,951.00		6,951.00
30508				(6,951.00)		(6,951.00)
	-	-	-	-	-	-

**Adjustments to Dec 2022 Recon.  
for Items Which Were Est. in that Filing  
BIUD**

**Attachment 5  
page 3 of 5**

CY 2023

Twelve month Recalculation for  
Rates Effective Jan 1, 2024

		Oct 20 thru Dec 20	Sep-22	Oct-22	Nov-22	Dec-22	Total	
		Actual KWH (Attachment-4)	Standard Offer Rate (A)	Standard Offer Revenue				
Dec-22	Est	789,801	\$ 0.0879	\$ 69,424				(69,423.51)
	Actual	827,696	\$ 0.0879	\$ 72,754				72,754.48
							<u>3,330.97</u>	
							<u>3,330.97</u>	
							<b>POWER SUPPLY SERVICE - Only</b>	
							Over/(Under) Collection	
							<b>(12,653.40)</b>	

(A) Rate in effect for may 2022

**Transmission Costs**

**ISO Transmission Charges**

ISO New England Inv (Attachment - 6)

Est from 12/23 Reconciliation		20,232.82					20,232.82
428695		(20,987.29)					(20,987.29)
Est from 12/23 Reconciliation		20,187.33					20,187.33
431989		(20,404.30)					(20,404.30)
Est from 12/23 Reconciliation		19,516.42					19,516.42
434670		(21,526.46)					(21,526.46)
		-		(754.47)	(216.97)	(2,010.04)	(2,981.48)

**NYPA Transmission Charges**

NYPA Invoice (Attachment - 6)

Est from 12/23 Reconciliation		3,752.92					3,752.92
30463		(3,449.04)					(3,449.04)
Est from 12/23 Reconciliation		7,271.93					7,271.93
30716		(11,848.90)					(11,848.90)
		-		-	303.88	(4,576.97)	(4,273.09)

**National Grid Connection DAF Charges**

National Grid Invoice (Attachment - 6)

Est from 4/22 Reconciliation		28,178.00					28,178.00
800473678		(28,178.00)					(28,178.00)
Est from 4/22 Reconciliation		28,178.00					28,178.00
800483940		(28,178.00)					(28,178.00)
		-		-	-	-	-

**Adjustments to Dec 2022 Recon.  
for Items Which Were Est. in that Filing  
BIUD**

**Attachment 5  
page 4 of 5**

CY 2023

Twelve month Recalculation for  
Rates Effective Jan 1, 2024

	Oct 20 thru Dec 20	Sep-22	Oct-22	Nov-22	Dec-22	Total
<b>National Grid Cable Surcharges</b>						
National Grid Invoice (Attachment - 6)						
Est from 4/22 Reconciliation			4,100.00			4,100.00
			(1,448.44)			(1,448.44)
Est from 4/22 Reconciliation					4,100.00	4,100.00
800485731					(1,448.44)	(1,448.44)
	-	-	-	2,651.56	2,651.56	5,303.12
<b>National Grid Transformer Surcharges (Load Invoice)</b>						
National Grid Invoice (Attachment - 6)						
Est from 4/22 Reconciliation			1,983.41			1,983.41
800482910			(1,983.41)			(1,983.41)
Est from 4/22 Reconciliation					1,983.41	1,983.41
800488090					(1,983.41)	(1,983.41)
	-	-	-	-	-	-
<b>National Grid Meter Surcharge (Load Invoice).</b>						
National Grid Invoice (Attachment - 6)						
Est from 4/22 Reconciliation			61.72			61.72
800482910			(61.72)			(61.72)
Est from 4/22 Reconciliation					61.72	61.72
800488090					(61.72)	(61.72)
	-	-	-	-	-	-
<b>National Grid Rolled in Distribution--- (Load Invoice)</b>						
National Grid Invoice (Attachment - 6)						
Est from 4/22 Reconciliation			13,154.73			13,154.73
800482910			(13,154.73)			(13,154.73)
Est from 4/22 Reconciliation					13,154.73	13,154.73
800488090					(13,154.73)	(13,154.73)
	-	-	-	-	-	-
<b>National Grid PTF, Non-PTF and Load Dispatch Charges--- (Load Invoice)</b>						
National Grid Invoice (Attachment - 6)						
Est from 4/22 Reconciliation			5,000.00			5,000.00
800482910			(4,670.69)			(4,670.69)
Est from 4/22 Reconciliation					5,000.00	5,000.00
800488090					(4,301.84)	(4,301.84)
	-	-	-	329.31	698.16	1,027.47
total Ngrid Load Invoices				(19,870.55)	(19,501.70)	

Actual KWH    Transmission    Transmission  
(Attachment-4)    Rate (A)    Revenue





Energy Costs-Invoices which cover  
Estimates in Dec 2022 Reconciliation  
Block Island Power Company

Supplemental

**Attachment 6**

CY 2023  
Twelve month Recalculation for  
Rates Effective Jan 1, 2024

# ATTACHMENT - 6

Shell Invoices  
ISO New England Invoices  
ENE Invoices  
National Grid Invoices

Copies of Invoices only provided by electronic copy

Actual Purchase Power Costs  
Block Island Power Company

Supplemental

Attachment 7

CY 2023 Reconciliation  
Twelve month Recalculation for  
Rates Effective Jan 1, 2024

Purchase Power Projections	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	
<b>Energy Costs</b>													
Bilateral Purchase	\$ 47,448	\$ 45,550	\$ 46,367	\$ 39,043	\$ 59,549	\$ 101,705	\$ 178,091	\$ 148,816	\$ 113,084	\$ 58,396	\$ 52,951	\$ 56,538	\$ 947,538
nypa	\$ 1,021	\$ 996	\$ 1,129	\$ 1,169	\$ 2,715	\$ 1,062	\$ 3,312	\$ 1,333	\$ 1,307	\$ 1,488	\$ 1,000	\$ 1,000	\$ 17,532
solar	\$ 486	\$ 960	\$ 1,304	\$ 1,720	\$ 2,614	\$ 2,191	\$ 2,278	\$ 1,809	\$ 1,717	\$ 2,350	\$ 935	\$ 467	\$ 18,832
Cabot/Tuners REC													\$ -
Cabot/Turner (1st light)	\$ 5,069	\$ 4,184	\$ 5,054	\$ 5,460	\$ 4,368	\$ 3,157	\$ 5,230	\$ 5,556	\$ 2,866	\$ 3,711	\$ 4,160	\$ 4,601	\$ 53,415
<b>Total Energy Costs</b>	<b>\$ 54,024</b>	<b>\$ 51,690</b>	<b>\$ 53,854</b>	<b>\$ 47,391</b>	<b>\$ 69,246</b>	<b>\$ 108,116</b>	<b>\$ 188,911</b>	<b>\$ 157,514</b>	<b>\$ 118,973</b>	<b>\$ 65,945</b>	<b>\$ 59,046</b>	<b>\$ 62,606</b>	<b>\$ 1,037,317</b>
<b>Capacity/Other Costs</b>													
ISO FCM Charges	\$ 23,824	\$ 21,121	\$ 21,622	\$ 18,664	\$ 24,085	\$ 17,297	\$ 16,686	\$ 16,615	\$ 14,753	\$ 16,604	\$ 15,165	\$ 12,381	\$ 218,815
NYPA CAP Credit	\$ (955)	\$ (965)	\$ (967)	\$ (959)	\$ (900)	\$ (900)	\$ (900)	\$ (900)	\$ (900)	\$ (900)	\$ (900)	\$ (900)	\$ (11,046)
NYPA Fixed Costs	\$ 1,268	\$ 1,268	\$ 1,268	\$ 1,268	\$ 1,268	\$ 1,268	\$ 1,484	\$ 1,484	\$ 1,484	\$ 1,484	\$ 1,484	\$ 1,484	\$ 16,510
ISO Ancillary/Schedule Charges	\$ 3,720	\$ 15,274	\$ 12,607	\$ 6,295	\$ (688)	\$ 9,716	\$ (2,286)	\$ 10,681	\$ 8,684	\$ 4,525	\$ 7,783	\$ 8,620	\$ 84,932
Interconnection Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ISO Annual Fee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Projected ENE Fees	\$ 7,152	\$ 7,152	\$ 7,152	\$ 7,152	\$ 7,152	\$ 7,152	\$ 7,152	\$ 7,152	\$ 7,152	\$ 7,152	\$ 7,152	\$ 7,152	\$ 85,824
<b>Total Capacity/Other Costs</b>	<b>\$ 35,009</b>	<b>\$ 43,850</b>	<b>\$ 41,681</b>	<b>\$ 32,419</b>	<b>\$ 30,916</b>	<b>\$ 34,533</b>	<b>\$ 22,136</b>	<b>\$ 35,032</b>	<b>\$ 31,173</b>	<b>\$ 28,865</b>	<b>\$ 30,684</b>	<b>\$ 28,737</b>	<b>\$ 395,035</b>
<b>Transmission Costs</b>													
ISO Transmission Charges	\$ 20,505	\$ 26,831	\$ 20,571	\$ 14,001	\$ 2	\$ 40,883	\$ 67,864	\$ 47,816	\$ 50,402	\$ 48,173	\$ 25,183	\$ 20,420	\$ 382,652
NYPA Transmission Charges	\$ 12,418	\$ 3,881	\$ 7,739	\$ 6,103	\$ 3,736	\$ 6,298	\$ 2,236	\$ 6,469	\$ 1,566	\$ 1,318	\$ 1,682	\$ 4,544	\$ 57,989
National Grid Connection DAF Charges	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 338,136
National Grid Cable Surcharges	\$ 2,598	\$ 2,598	\$ 2,598	\$ 2,598	\$ 2,598	\$ 2,598	\$ 2,598	\$ 2,598	\$ 2,598	\$ 2,598	\$ 2,598	\$ 2,598	\$ 31,175
National Grid Transformer Surcharges	\$ 3,692	\$ 3,692	\$ 3,692	\$ 3,692	\$ 3,692	\$ 2,317	\$ 2,317	\$ 2,317	\$ 2,317	\$ 2,317	\$ 2,317	\$ 2,317	\$ 34,675
National Grid Meter Surcharge	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 15
National Grid Rolled in Distribution	\$ 14,437	\$ 14,437	\$ 14,437	\$ 14,437	\$ 14,437	\$ 14,712	\$ 14,712	\$ 14,712	\$ 14,712	\$ 14,712	\$ 14,712	\$ 14,712	\$ 175,172
National Grid PTF, Non-PTF and Load Dispatch Charges	\$ 3,490	\$ 4,578	\$ 3,499	\$ 2,374	\$ -	\$ 6,996	\$ 11,664	\$ 8,191	\$ 8,665	\$ 3,431	\$ 6,305	\$ 5,112	\$ 64,305
<b>Total Transmission Costs</b>	<b>\$ 85,319</b>	<b>\$ 84,196</b>	<b>\$ 80,714</b>	<b>\$ 71,384</b>	<b>\$ 52,645</b>	<b>\$ 101,982</b>	<b>\$ 129,570</b>	<b>\$ 110,283</b>	<b>\$ 108,439</b>	<b>\$ 100,729</b>	<b>\$ 80,976</b>	<b>\$ 77,882</b>	<b>\$ 1,084,120</b>
<b>Total All-In Costs</b>	<b>\$ 174,353</b>	<b>\$ 179,736</b>	<b>\$ 176,249</b>	<b>\$ 151,194</b>	<b>\$ 152,808</b>	<b>\$ 244,631</b>	<b>\$ 340,617</b>	<b>\$ 302,828</b>	<b>\$ 258,586</b>	<b>\$ 195,539</b>	<b>\$ 170,706</b>	<b>\$ 169,225</b>	<b>\$ 2,516,472</b>

See Attachment - 9 for a breakdown of actual costs (listed by invoice)

Actual Other Costs  
Block Island Power Company

**Attachment 8**

CY 2023 Reconciliation  
Twelve month Recalculation for  
Rates Effective Jan 1, 2024

Supporting  
documentation for  
these costs were  
provided in Oct 17  
Reconciliation

Amortization  
Period (years)

Other Costs-BIPCo Interconnection	\$ -	0	\$ -
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**This balance was fully amortized as of April 2022**

Other Costs-Fuel & Urea	\$ 15,304	SEE BELOW
	\$ 15,304	

Gallons used during Grid Shut down replacement rate		
Cost of Fuel for shut down		
Credit for Savings on No shell purchase		\$49.90/mWh
Net Cost for generation		
Grid Deposit		
Cost recovery needed for Grid Project		
Fuel used during year	\$ 15,304	See Attachment-16
Other Costs-Fuel & Urea	\$ 15,304	

Amortized Total Other Costs

	Load by Month		Interconnection
	per PY		
	Reconciliation	% per month	
Jan-23	1,010,226	6.20%	\$ 949
Feb-23	964,940	5.93%	\$ 907
Mar-23	993,746	6.10%	\$ 934
Apr-23	880,325	5.41%	\$ 827
May-23	1,099,726	6.75%	\$ 1,034
Jun-23	1,580,369	9.71%	\$ 1,485
Jul-23	2,753,401	16.91%	\$ 2,588
Aug-23	2,315,933	14.22%	\$ 2,177
Sep-23	1,749,509	10.74%	\$ 1,644
Oct-23	1,039,927	6.39%	\$ 977
Nov-23	870,042	5.34%	\$ 818
Dec-23	1,025,667	6.30%	\$ 964
<b>Totals</b>	<b>16,283,811</b>	<b>100.00%</b>	<b>\$ 15,304</b>



Listing of Purchase Power Costs by Invoice  
Block Island Power Company

Attachment 9  
page 2 of 6  
CY 2023 Reconciliation  
Twelve month Recalculation for  
Rates Effective Jan 1, 2024

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
1/30/2023	433348												3,503.35
2/1/2023	433651												1,401.34
2/6/2023	433978	1,401.34											3,503.52
2/8/2023	434301	3,503.52											1,476.42
2/13/2023	434670	1,476.42											3,879.22
2/15/2023	435135	434670											1,551.66
2/21/2023	435452	1,551.66											3,878.90
2/22/2023	435779	3,878.90											775.90
2/27/2023	436107	775.90											4,654.48
3/1/2023	436436	4,654.48											1,551.48
3/6/2023	436746		1,551.48										3,878.73
3/8/2023	437081		3,878.73										1,476.43
3/13/2023	437418		1,476.43										3,503.85
3/15/2023	437835		3,503.85										1,401.38
3/20/2023	438160		1,401.38										3,503.45
3/22/2023	438491		3,503.45										1,401.38
3/27/2023	438811		1,401.38										3,503.45
3/29/2023	439141		3,503.45										1,401.38
4/3/2023	439455		1,401.38	3,503.45									3,503.45
4/5/2023	439778			1,401.38									1,448.32
4/10/2023	440113			1,448.32									1,448.32
4/12/2023	440525			1,448.32									4,344.96
4/18/2023	440865			4,344.96									724.16
4/19/2023	441172			724.16									4,344.96
4/24/2023	441499			4,344.96									1,448.32
4/26/2023	441812			1,448.32									3,620.80
5/1/2023	442143				3,620.80								1,448.32
5/3/2023	442458				1,448.32								3,597.46
5/8/2023	442801				3,597.46								1,401.64
5/10/2023	443101				1,401.64								3,504.10
5/15/2023	443454				3,504.10								1,401.64
5/17/2023	443899				1,401.64								3,504.10
5/22/2023	444199				3,504.10								1,401.64
5/24/2023	444519				1,401.64								3,504.10
5/30/2023	444843				3,504.10								700.82
5/31/2023	445176				700.82								4,204.92
6/5/2023	445481					4,204.92							1,101.64
6/7/2023	445814					1,101.64							2,854.87
6/12/2023	446142					2,854.87							1,141.98
6/14/2023	446567					1,141.98							2,854.90
6/20/2023	446900					2,854.90							570.98
6/21/2023	447240					570.98							3,425.88
6/26/2023	447566					3,425.88							1,141.98
6/28/2023	447880					1,141.98							2,854.80
7/3/2023	448230						2,854.80						570.98
7/5/2023	448550						570.98						1,104.98
7/10/2023	448892						1,104.98						1,657.48
7/12/2023	449305						1,657.48						2,762.45
7/17/2023	449661						2,762.45						1,104.98
7/19/2023	449959						1,104.98						2,762.45
7/24/2023	450292						2,762.45						1,104.97
7/26/2023	450625						1,104.97						2,762.45
7/31/2023	450969						2,762.45						1,104.97
8/2/2023	451285							1,104.97					2,782.42
8/7/2023	451630							2,782.42					1,104.98
8/9/2023	451949							1,104.98					-
8/13/2023	452440							-					2,762.44
8/14/2023	452289							2,762.44					1,104.97
8/16/2023	452713							1,104.97					2,762.45
8/21/2023	453045							2,762.45					1,104.97
8/23/2023	453352							1,104.97					2,782.41
8/28/2023	453690							2,782.41					1,104.96
8/30/2023	453999							1,104.96					2,782.41
9/5/2023	454345								2,782.41				552.49
9/6/2023	454668								552.49				2,283.56
9/11/2023	454986								2,283.56				1,141.78
9/13/2023	455402								1,141.78				2,854.43
9/18/2023	455733								2,854.43				1,141.78
9/20/2023	456072								1,141.78				2,854.43
9/25/2023	456416								2,854.43				1,141.78
9/27/2023	456715								1,141.78				2,854.43
10/2/2023	457044									2,854.43			1,141.78
10/4/2023	457378									1,141.78			1,096.34
10/10/2023	457714									1,096.34			548.17
10/11/2023	458046									548.17			3,289.02
10/16/2023	458376									3,289.02			1,096.34
10/18/2023	458792									1,096.34			2,740.85
10/23/2023	459107									2,740.85			1,096.34
10/25/2023	459417									1,096.34			2,740.85
10/30/2023	459727									2,740.85			1,096.34
11/1/2023	460060										1,096.34		2,740.85
11/6/2023	460366										2,740.85		566.37
11/8/2023	460701										566.37		2,265.48
11/13/2023	461030										2,265.48		1,132.74
11/15/2023	461455										1,132.74		3,398.22
11/20/2023	461772										3,398.22		1,132.74
11/22/2023	462092										1,132.74		566.37
11/27/2023	462407										566.37		2,265.48
11/29/2023	462745										2,265.48		

Listing of Purchase Power Costs by Invoice  
Block Island Power Company

Attachment 9  
page 3 of 6  
CY 2023 Reconciliation  
Twelve month Recalculation for  
Rates Effective Jan 1, 2024

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
12/4/2023 463068												3,964.59	3,964.59
12/6/2023 463393												1,132.74	1,132.74
12/12/22 428695												3,013.42	3,013.42
12/14/22 429106												(344.75)	(344.75)
12/19/22 429413												1,617.43	1,617.43
12/21/22 429729												507.53	507.53
12/27/22 430053												2,032.42	2,032.42
12/28/22 430377												457.33	457.33
	23,824.03	21,121.44	21,621.53	18,663.87	24,084.62	17,297.15	16,685.54	16,614.57	14,752.66	16,604.12	15,164.59	12,380.71	218,814.83

Fixed Costs

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
NYPA Invoice (Attachment -10a)													
30929													1,267.56
31039		1,267.56											1,267.56
31319			1,267.56										1,267.56
31557				1,267.56									1,267.56
31778					1,267.56								1,267.56
31950						1,267.56							1,267.56
32188							1,484.12						1,484.12
32369								1,484.12					1,484.12
Sep 32588									1,484.12				1,484.12
Oct 32371										1,484.12			1,484.12
Nov est											1,484.12		1,484.12
Dec est												1,484.12	1,484.12
	1,267.56	1,267.56	1,267.56	1,267.56	1,267.56	1,267.56	1,484.12	1,484.12	1,484.12	1,484.12	1,484.12	1,484.12	16,510.08

ISO Ancillary/Schedule Charges

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
ISO New England (Attachment -11)													
1/3/2023 430689													1,157.72
1/4/2023 430996													(231.01)
1/9/2023 431329													(490.43)
1/11/2023 431624													(238.88)
1/17/2023 431989													(1,077.84)
1/18/2023 432387													(335.25)
1/23/2023 432713													(99.93)
1/25/2023 433034													(624.46)
1/30/2023 433348													(334.16)
2/1/2023 433651													(485.84)
2/6/2023 433978													(478.02)
2/8/2023 434301													3,072.16
2/13/2023 434670		5,994.47											34.20
2/15/2023 435135													(321.81)
2/21/2023 435452													(274.56)
2/22/2023 435779													(175.85)
2/27/2023 436107													(248.80)
3/1/2023 436436					1,032.57								1,032.57
3/6/2023 436746					40.35								40.35
3/8/2023 437081					(60.58)								(60.58)
3/13/2023 437418		14,152.05			(326.05)								13,826.00
3/15/2023 437835					305.78								305.78
3/20/2023 438160					(239.89)								(239.89)
3/22/2023 438491					(254.40)								(254.40)
3/27/2023 438811					(304.65)								(304.65)
3/29/2023 439141					(458.66)								(458.66)
4/3/2023 439455							(391.43)						(391.43)
4/5/2023 439778							(246.06)						(246.06)
4/10/2023 440113							(114.38)						(114.38)
4/12/2023 440525			12,872.90				(448.61)						12,758.52
4/18/2023 440865							(239.54)						(239.54)
4/19/2023 441172							(129.32)						(129.32)
4/24/2023 441499							(654.21)						(654.21)
4/26/2023 441812							(473.39)						(473.39)
5/1/2023 442143							(213.67)						(213.67)
5/3/2023 442458							(230.50)						(230.50)
5/8/2023 442801							(1,186.74)						(1,186.74)
5/10/2023 443101							(1,328.17)						(1,328.17)
5/15/2023 443454						8,991.58	(692.89)						8,298.69
5/17/2023 443899							(877.64)						(877.64)
5/22/2023 444199							(844.67)						(844.67)
5/24/2023 444519							(998.03)						(998.03)
5/30/2023 444843							(927.29)						(927.29)
5/31/2023 445176							(219.18)						(219.18)
6/5/2023 445481							(1,113.31)						(1,113.31)
6/7/2023 445814							(21.94)						(21.94)
6/12/2023 446142						6,830.80	201.87						7,032.67
6/14/2023 446567							(15.16)						(15.16)
6/20/2023 446900							118.42						118.42
6/21/2023 447240							21.91						21.91
6/26/2023 447566							108.14						108.14
6/28/2023 447880							558.82						558.82
7/3/2023 448230								1,689.57					1,689.57
7/5/2023 448550								(27.14)					(27.14)
7/10/2023 448892								(1,734.18)					8,123.56
7/12/2023 449305								(2,703.63)					(2,703.63)
7/17/2023 449661								(820.46)					(820.46)
7/19/2023 449959								(1,133.47)					(1,133.47)
7/24/2023 450292								(1,238.97)					(1,238.97)
7/26/2023 450625								(537.10)					(537.10)
7/31/2023 450969								(981.49)					(981.49)







Listing of Purchase Power Costs by Invoice  
Block Island Power Company

Attachment 9  
page 6 of 6  
CY 2023 Reconciliation  
Twelve month Recalculation for  
Rates Effective Jan 1, 2024

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
Dec est												1.33	1.33
	1.21	1.21	1.21	1.21	1.21	1.33	1.33	1.33	1.33	1.33	1.33	1.33	15.36

National Grid Rolled in Distribution

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
National Grid Invoice (Attachment -15)	14,437.24												
Jan 800537369	14,437.24												14,437.24
Feb 800541791		14,437.24											14,437.24
Mar 800547219			14,437.24										14,437.24
Apr 800553611				14,437.24									14,437.24
May 800557770					14,437.24								14,437.24
Jun 800562630						14,712.30							14,712.30
Jul 800567942							14,712.30						14,712.30
Aug 800571887								14,712.30					14,712.30
Sep 800576606									14,712.30				14,712.30
Oct 910000003										14,712.30			14,712.30
Nov est											14,712.30		14,712.30
Dec est												14,712.30	14,712.30
	14,437.24	14,437.24	14,437.24	14,437.24	14,437.24	14,712.30	14,712.30	14,712.30	14,712.30	14,712.30	14,712.30	14,712.30	175,172.30

National Grid PTF, Non-PTF and Load Dispatch Charges

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
National Grid Invoice (Attachment -15)	3,489.68												
Jan 800537369	3,489.68												3,489.68
Feb 800541791		4,578.20											4,578.20
Mar 800547219			3,498.82										3,498.82
Apr 800553611				2,373.71									2,373.71
May 800557770					-								-
Jun 800562630						6,995.59							6,995.59
Jul 800567942							11,663.92						11,663.92
Aug 800571887								8,191.42					8,191.42
Sep 800576606									8,665.16				8,665.16
Oct 910000003										3,431.10			3,431.10
Nov est											6,305.00		6,305.00
Dec est												5,112.00	5,112.00
	3,489.68	4,578.20	3,498.82	2,373.71	-	6,995.59	11,663.92	8,191.42	8,665.16	3,431.10	6,305.00	5,112.00	64,304.60

total attachment 15      21,620.09    22,708.61    21,629.23    20,504.12    18,130.41    24,025.73    28,694.06    25,221.56    25,695.30    20,461.24    23,335.14    22,142.14    643,478.55

# ATTACHMENT - 10

Shell Invoices



# Summary Invoice

**Invoice Date:** 11/6/2023  
**Payment Due Date:** 11/20/2023  
**Invoice Number:** 3095351  
**Invoice Month:** 10/2023  
**Customer Short Name:** BIUDIST  
**Customer Account#:** 2900214

## INVOICE

BLOCK ISLAND UTILITY DISTRICT D/B/A BLOCK ISLAND POW  
 Attn:  
 PO BOX 518  
 BLOCK ISLAND RI 02807-0518 US

### Billing Inquiries / Mail To:

Shell Energy North America (US), L.P.  
 Attn: Customer Support  
 1000 Main St., Level 12  
 Houston TX 77002 US  
 Phone: 1-866-818-5501  
 Email: SENA-Power-Settlements@shell.com

Fax:

<u>Deal Type</u>	<u>Direction</u>	<u>Total Volume</u>	<u>Total Amount Due</u>
POWER	SALE	763.35 MW	\$58,395.97 USD
<b>Net Final Total</b>		763.35 MW	\$58,395.97 USD

### Wiring Information:

Wire Bank: CITIBANK N.A.  
 Wire City/State: NEW YORK, NY  
 Credit Bank: N/A  
 Credit Acct #: N/A  
 ABA Number: 021000089  
 Account Name: Shell Energy North America (US), L.P.  
 Account Number: 30603873

### Comments:

**Please reference invoice number(s) with your ACH/wire payment**



**Invoice Number:** 3095351  
**Invoice Month:** 10/2023  
**Customer Short Name:** BIUDIST  
**Customer Account#:** 2900214

<u>Deal#</u>	<u>Deal Type</u>	<u>Direction</u>	<u>Flow Date</u>	<u>Description</u>	<u>Volume UOM</u>	<u>Price</u>	<u>Amount Due Crncy</u>
4023122	POWER	SALE	10/01/2023 - 10/31/2023	RI NE 4005	763.35 MW	\$76.49960	\$58,395.97 USD
	POWER			<b>Sub Total :</b>	763.35 MW		\$58,395.97 USD
				<b>Total :</b>	763.35 MW		\$58,395.97 USD



## Christina Beaudry

Executive Director, Market & Financial Operations



Energy New England, LLC  
5 Hampshire Street, Suite 100  
Mansfield, MA 02048  
Phone: 508.698.1212  
Fax: 508.698.0222  
Email: [cbeaudry@ene.org](mailto:cbeaudry@ene.org)

---

**From:** Settlement <[settlement@ene.org](mailto:settlement@ene.org)>  
**Sent:** Tuesday, December 5, 2023 2:33 PM  
**To:** [LaToya.Bledsoe@shell.com](mailto:LaToya.Bledsoe@shell.com)  
**Subject:** RE: BLOCK ISLAND UTILITY DISTRICT D/B/A BLOCK ISLAND POW - NOV 2023 Checkout

Hi LaToya,

ENE shows the following for Block Island. Attached is the spreadsheet that shows the hourly breakdown and result

	Purchase	Financial Settlement	Net Due
MWH	679.311	33.608	712.919
Price	\$ 76.50		
Total Value	\$ 51,967.29	\$ 983.80	\$ 52,951.09
	Shell Inv	3095351	\$ 54,638.67
		Deviation	\$ (1,687.58)

Please let me know if you have any questions.

Happy Holidays!  
Chris

## Christina Beaudry

Executive Director, Market & Financial Operations



# ATTACHMENT - 10a

NYPA Invoices

	32588	32371
	Sept 23	Oct 23
<b>Power Costs</b>		
NYPA Purchase	1,306.70	1,487.80
NYPA Fixed Costs	1,482.12	1,482.12
<b>Transmission Costs</b>		
NYPA Transmission Costs	1,565.70	1,318.40
	<u>4,354.52</u>	<u>4,288.32</u>
	EC	
	1301.23	1484.12
	4.92	4.92
mwh	264.48	301.65



5 Hampshire St, STE 100  
Mansfield, MA 02048  
508 698-1200  
accounting@ene.org  
www.ene.org

INVOICE

BILL TO  
Block Island Utility District  
ATTN: Accounts Payable  
PO Box 518  
Block Island, RI 02807

INVOICE 32588  
DATE 10/19/2023  
TERMS Net 20  
DUE DATE 11/08/2023

QTY	DESCRIPTION	AMOUNT
	NYPA, 2023-09 Inv#6100117668 & 6100117668	4,354.52
SUBTOTAL		4,354.52
TAX		0.00
TOTAL		4,354.52
BALANCE DUE		<b>\$4,354.52</b>

**APPROVED**  
OCT 27 2023

By: *[Signature]*  
547-108



Month	September-23			21.45%	78.55%	Pricing Check
	St. Lawrence	Niagara	Total	Block Island	Pascoag	
Inv #	6100117669	6100117668				
Capability - Firm	1,000	600	1,600	343.20	1,256.80	
Capability - Peaking	-	100	100	21.45	78.55	
<b>Total Capability</b>	<b>1,000</b>	<b>700</b>	<b>1,700</b>	<b>365</b>	<b>1,335</b>	
<b>Generation (MWH)</b>						
Generation - Firm	508.000	305.000	813.000	174.389	638.612	
Generation - Peaking	-	9.000	9.000	1.931	7.070	
Generation - Interruptible	348.000	63.000	411.000	88.160	322.841	
Energy Adjustment - Shedding	-	-	-	-	-	
<b>Total Generation</b>	<b>856.000</b>	<b>377.000</b>	<b>1,233.000</b>	<b>264.479</b>	<b>968.522</b>	
ISO IBT Schedule Deviation				264.675	968.718	
				(0.197)	(0.196)	
<b>Capacity Charge</b>						
Capacity Charge - Firm	\$ 4,070.00	\$ 2,442.00	\$ 6,512.00	1,396.82	5,115.18	
Capacity Charge - Peaking	\$ -	\$ 407.00	\$ 407.00	87.30	319.70	
Capacity Charge - Interruptible	\$ -	\$ -	\$ -	-	-	
Capacity Charge - Substitute	\$ -	\$ -	\$ -	-	-	
<b>Total Capacity</b>	<b>\$ 4,070.00</b>	<b>\$ 2,849.00</b>	<b>\$ 6,919.00</b>	<b>\$ 1,484.12</b>	<b>\$ 5,434.88</b>	\$ -
<b>\$/KW-MO</b>						
<b>Energy Charge</b>						
Energy Charge - Firm	\$ 2,499.36	\$ 1,500.60	\$ 3,999.96	857.99	3,141.97	
Energy Charge - Peaking	\$ -	\$ 44.28	\$ 44.28	9.50	34.78	
Energy Charge - Interruptible	\$ 1,712.16	\$ 309.96	\$ 2,022.12	433.74	1,588.38	
Energy Charge - Adjustment	\$ -	\$ -	\$ -	-	-	
<b>Total Energy</b>	<b>\$ 4,211.52</b>	<b>\$ 1,854.84</b>	<b>\$ 6,066.36</b>	<b>\$ 1,301.23</b>	<b>\$ 4,765.13</b>	\$ -
<b>Other Charges/Credits</b>						
		<b>\$/MWH Rate</b>	<b>4.92</b>			
<b>NY ISO Charges</b>						
Ancillary Services	\$ 1,269.53	\$ 522.99	\$ 1,792.52	384.50	1,408.02	
TUC Charge	\$ 4,108.74	\$ 1,398.02	\$ 5,506.76	1,181.20	4,325.56	
<b>Total Transmission Costs</b>	<b>\$ 5,378.27</b>	<b>\$ 1,921.01</b>	<b>\$ 7,299.28</b>	<b>\$ 1,565.70</b>	<b>\$ 5,733.58</b>	\$ -
<b>True-Up Charges/Credit</b>						
ISO True-UP Vers 2	\$ 9.97	\$ 6.23	\$ 16.20	3.47	12.73	\$ -
NYISO Curtailed Trans Credit	\$ -	\$ -	\$ -	-	-	\$ -
	\$ -	\$ -	\$ -	-	-	
	\$ -	\$ -	\$ -	-	-	
<b>Total Admin &amp; Other Costs</b>	<b>\$ 9.97</b>	<b>\$ 6.23</b>	<b>\$ 16.20</b>	<b>\$ 3.47</b>	<b>\$ 12.73</b>	<b>\$ -</b>
<b>\$/MWH</b>						
<b>Total</b>	<b>\$ 13,669.76</b>	<b>\$ 6,631.08</b>	<b>\$ 20,300.84</b>	<b>\$ 4,354.52</b>	<b>\$ 15,946.32</b>	<b>\$ -</b>
\$/MWH	15.97	17.59	16.46	16.46	16.46	



5 Hampshire St, STE 100  
 Mansfield, MA 02048  
 508 698-1200  
 accounting@ene.org  
 www.ene.org

### INVOICE

BILL TO  
 Block Island Utility District  
 ATTN: Accounts Payable  
 PO Box 518  
 Block Island, RI 02807

INVOICE 32823  
 DATE 11/21/2023  
 TERMS Net 20  
 DUE DATE 12/11/2023

QTY	DESCRIPTION	AMOUNT
	NYPA, 2023-10 Inv#6100118742 & 6100118743	4,288.32
SUBTOTAL		4,288.32
TAX		0.00
TOTAL		4,288.32
BALANCE DUE		<b>\$4,288.32</b>

**APPROVED**  
 NOV 29 2023

By: W / JF  
 547-108

IF PAYING BY WIRE, PLEASE REMIT TO:  
 Santander Bank  
 ABA #: 011075150  
 ACCT #: 75860032236  
 Page 1 of 1

Month	October-23			21.45%	78.55%	Pricing Check
	St. Lawrence	Niagara	Total	Block Island	Pascoag	
Inv #	6100118743	6100118742				
Capacity - Firm	1,000	600	1,600	343.20	1,256.80	
Capacity - Peaking	-	100	100	21.45	78.55	
<b>Total Capacity</b>	<b>1,000</b>	<b>700</b>	<b>1,700</b>	<b>365</b>	<b>1,335</b>	
<b>Generation (MWH)</b>						
Generation - Firm	558.000	335.000	893.000	191.549	701.452	
Generation - Peaking	-	9.000	9.000	1.931	7.070	
Generation - Interruptible	435.000	69.000	504.000	108.108	395.892	
Energy Adjustment - Scheduling	-	-	-	-	-	
<b>Total Generation</b>	<b>993.000</b>	<b>413.000</b>	<b>1,406.000</b>	<b>301.587</b>	<b>1,104.413</b>	
ISO IBT Schedule Deviation				301.777	1,104.603	
				(0.190)	(0.190)	
<b>Capacity Charge</b>						
Capacity Charge - Firm	\$ 4,070.00	\$ 2,442.00	\$ 6,512.00	1,396.82	5,115.18	
Capacity Charge - Peaking	\$ -	\$ 407.00	\$ 407.00	87.30	319.70	
Capacity Charge - Interruptible	\$ -	\$ -	\$ -	-	-	
Capacity Charge - Substitute	\$ -	\$ -	\$ -	-	-	
<b>Total Capacity</b>	<b>\$ 4,070.00</b>	<b>\$ 2,849.00</b>	<b>\$ 6,919.00</b>	<b>\$ 1,484.12</b>	<b>\$ 5,434.88</b>	\$ -
	<b>\$/KW-MO</b>					
<b>Energy Charge</b>						
Energy Charge - Firm	\$ 2,745.36	\$ 1,648.20	\$ 4,393.56	942.42	3,451.14	
Energy Charge - Peaking	\$ -	\$ 44.28	\$ 44.28	9.50	34.78	
Energy Charge - Interruptible	\$ 2,140.20	\$ 339.48	\$ 2,479.68	531.89	1,947.79	
Energy Charge - Adjustment	\$ -	\$ -	\$ -	-	-	
<b>Total Energy</b>	<b>\$ 4,885.56</b>	<b>\$ 2,031.96</b>	<b>\$ 6,917.52</b>	<b>\$ 1,483.81</b>	<b>\$ 5,433.71</b>	\$ -
	<b>Other Charges/Credits</b>					
		<b>\$/MWH Rate</b>	<b>4.92</b>			
<b>NY ISO Charges</b>						
Ancillary Services	\$ 604.25	\$ 259.95	\$ 864.20	185.37	678.83	
TUC Charge	\$ 3,404.44	\$ 1,877.77	\$ 5,282.21	1,133.03	4,149.18	
<b>Total Transmission Costs</b>	<b>\$ 4,008.69</b>	<b>\$ 2,137.72</b>	<b>\$ 6,146.41</b>	<b>\$ 1,318.40</b>	<b>\$ 4,828.01</b>	\$ -
<b>True-Up Charges/Credit</b>						
ISO True-UP Vers 2	\$ 6.19	\$ 3.10	\$ 9.29	1.99	7.30	\$ -
NYISO Curtailed Trans Credit	\$ -	\$ -	\$ -	-	-	\$ -
	\$ -	\$ -	\$ -	-	-	
	\$ -	\$ -	\$ -	-	-	
<b>Total Admin &amp; Other Costs</b>	<b>\$ 6.19</b>	<b>\$ 3.10</b>	<b>\$ 9.29</b>	<b>\$ 1.99</b>	<b>\$ 7.30</b>	<b>\$ -</b>
	<b>\$/MWH</b>					
<b>Total</b>	<b>\$ 12,970.44</b>	<b>\$ 7,021.78</b>	<b>\$ 19,992.22</b>	<b>\$ 4,288.32</b>	<b>\$ 15,703.90</b>	<b>\$ -</b>
\$/MWH	13.06	17.00	14.22	14.22	14.22	

# ATTACHMENT - 10b

BIUD Solar

BLOCK ISLAND UTILITY DISTRICT  
 ROOF TOP SOLAR GENERATION  
 METER READS AND DAILY/MONTHLY PRODUCTION

METER READS	DC Power (kW)	Meter Number	9/30/23	10/1/23	10/2/23	10/3/23	10/4/23	10/5/23	10/6/23	10/7/23	10/8/23	10/9/23	10/10/23	10/11/23	10/12/23	10/13/23
Building																
Truck Garage	33	60784072	151881	151966	152091	152229	152360	152490	152593	152635	152723	152838	152944	153066	153189	1533105
Old Building Engines 24/25	9.9	65323178	222788	222817	222846	222876	222904	222934	222960	222969	222986	223027	223055	223085	223113	223142
New Building Engines 23/27	44.2	65323181	175216													
Office Building	6.93	64020750	31643	31647	31672	31708	31744	31777	31811	31837	31844	31870	31905	31933	31967	32000
TOTAL	94.03															
DAILY PRODUCTION																
Truck Garage		50784072		85.00	125.00	138.00	131.00	130.00	103.00	42.00	88.00	115.00	106.00	122.00	123.00	1379916.00
Old Building Engines 24/25		55323178		29.00	29.00	30.00	28.00	30.00	26.00	9.00	27.00	31.00	28.00	30.00	28.00	29.00
New Building Engines 23/27		65323181		-175216.00												
Office Building		64020750		4.00	25.00	36.00	36.00	33.00	34.00	26.00	7.00	26.00	35.00	28.00	34.00	33.00
TOTALS																
<b>TOTAL ALLOCATION TO BE BOOKED TO "RESTRICTED SOLAR ACCOUNT" IS = TOTAL GENERATION x (SO + TRANSMISSION)</b>									<b>15085.00</b>		<b>0.1558</b>		<b>15085.00</b>		<b>0.1558</b>	<b>\$2,350.24</b>

# ATTACHMENT - 10c

Firstlight



# Supplemental Invoice

Date	Invoice #
11/8/2023	INV1151

FirstLight Power Management LLC  
 100 District Avenue, Suite 102  
 Burlington MA 01803

### Bill To

Block Island Utility District  
 d/b/a Block Island Power Company  
 100 Ocean Avenue  
 PO Box 518  
 Block Island RI 02807  
 United States

### Period:

Oct 2023

### Terms Due Date

NET20

12/8/2023

Description	Quantity	Amount (\$)
Cabot/Turners Falls Generation	87.667	3,900.59
Total Volume	87.667	0.00
Scheduled Volume	81.203	0.00
True-Up Volume	(6.464)	(189.33)

**Total Due** \$3,711.26

### Invoice Notes

### Payment Instructions: Contact Information

TD Bank, NA  
 ACH Routing #: 211370545  
 Wire Routing #: 031101266  
 Bank #: 8262847848  
 For the account of:  
 FirstLight Power Management LLC

Sally Manning  
 Phone: (617) 763-6698  
 Email: Sally.Manning@firstlightpower.com



# Supplemental Invoice

Date	Invoice #
12/5/2023	INV1177

FirstLight Power Management LLC  
 100 District Avenue, Suite 102  
 Burlington MA 01803

### Bill To

Block Island Utility District  
 d/b/a Block Island Power Company  
 100 Ocean Avenue  
 PO Box 518  
 Block Island RI 02807  
 United States

### Period:

Nov 2023

### Terms Due Date

NET20

1/4/2024

Description	Quantity	Amount (\$)
Cabot/Turners Falls Generation	98.181	4,374.69
Total Volume	98.181	0.00
Scheduled Volume	93.672	0.00
True-Up Volume	(4.509)	(214.47)

**Total Due** \$4,160.22

### Invoice Notes

### Payment Instructions: Contact Information

TD Bank, NA  
 ACH Routing #: 211370545  
 Wire Routing #: 031101266  
 Bank #: 8262847848  
 For the account of:  
 FirstLight Power Management LLC

Sally Manning  
 Phone: (617) 763-6698  
 Email: Sally.Manning@firstlightpower.com



# ATTACHMENT - 10d

NYPA credit

# ATTACHMENT - 11

ISO New England Invoices

<b>invoice</b>		Power	Capacity	Transmission	total
11/1/23	460060	(324.16)	1,096.34	-	772.18
11/6/23	460366	423.83	2,740.85	-	3,164.68
11/8/23	460701	(57.46)	566.37	-	508.91
11/13/23	461030	25.29	2,265.48	-	2,290.77
11/15/23	461455	(480.99)	1,132.74	-	651.75
11/20/23	461772	104.53	3,398.22	-	3,502.75
11/22/23	462092	(103.50)	1,132.74	-	1,029.24
11/27/23	462407	(0.18)	566.37	-	566.19
11/29/23	462745	195.73	2,265.48	-	2,461.21

ISO New England Inc.  
 One Sullivan Road  
 Holyoke, MA 01040-2841

# Invoice

**ATTN:** C Beaudry  
 Block Island Utility District  
 100 Ocean Avenue  
 PO Box 518

Block Island RI 02807

**DOCUMENT NUMBER:** 460366  
**DOCUMENT DATE:** 11/06/2023  
**PAGE:** 1 of 1  
**DUE DATE:** 11/08/2023  
**CUSTOMER ID:** 133042

## WIRE TRANSFER INSTRUCTIONS

**FROM:** Block Island Utility District  
**BANK:** Washington Trust  
**ABA:** 011500858  
**ACCOUNT:** \*\*\*\*4350

**TO:** ISO New England  
**BANK:** TD BANK N.A.  
**ABA:** 021302567  
**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	11/01/2023 00:00 11/02/2023 00:00		182.53
2	Day-Ahead Energy 0.000	10/30/2023 00:00 11/01/2023 00:00		-104.78
3	Real-Time Energy 0.000	11/01/2023 00:00 11/02/2023 00:00		-95.66
4	Real-Time Energy 0.000	10/30/2023 00:00 11/01/2023 00:00		-405.15
5	Regulation 0.000	10/26/2023 00:00 10/31/2023 00:00		26.73
6	Reserve Market 0.000	10/26/2023 00:00 10/31/2023 00:00		60.08
7	Day-Ahead NCPC 0.000	10/26/2023 00:00 10/31/2023 00:00		13.48
8	Real-Time NCPC 0.000	10/26/2023 00:00 10/31/2023 00:00		41.33
9	FCM Daily Charge 0.000	10/26/2023 00:00 10/31/2023 00:00		2,740.85
<b>NET AMOUNT DUE:</b>				<b>2,459.41</b>

ISO New England Inc.  
 One Sullivan Road  
 Holyoke, MA 01040-2841

# Invoice

**ATTN:** C Beaudry  
 Block Island Utility District  
 100 Ocean Avenue  
 PO Box 518

Block Island RI 02807

**DOCUMENT NUMBER:** 460701  
**DOCUMENT DATE:** 11/08/2023  
**PAGE:** 1 of 2  
**DUE DATE:** 11/13/2023  
**CUSTOMER ID:** 133042

## WIRE TRANSFER INSTRUCTIONS

**FROM:** Block Island Utility District  
**BANK:** Washington Trust  
**ABA:** 011500858  
**ACCOUNT:** \*\*\*\*4350

**TO:** ISO New England  
**BANK:** TD BANK N.A.  
**ABA:** 021302567  
**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	11/02/2023 00:00 11/06/2023 00:00		159.76
2	Real-Time Energy 0.000	11/02/2023 00:00 11/06/2023 00:00		-846.41
3	Regulation 0.000	11/01/2023 00:00 11/02/2023 00:00		4.81
4	Regulation 0.000	10/31/2023 00:00 11/01/2023 00:00		7.70
5	Reserve Market 0.000	11/01/2023 00:00 11/02/2023 00:00		19.81
6	Reserve Market 0.000	10/31/2023 00:00 11/01/2023 00:00		17.70
7	Day-Ahead NCPC 0.000	11/01/2023 00:00 11/02/2023 00:00		5.83
8	Day-Ahead NCPC 0.000	10/31/2023 00:00 11/01/2023 00:00		7.28
9	Real-Time NCPC 0.000	11/01/2023 00:00 11/02/2023 00:00		4.26
10	Real-Time NCPC 0.000	10/31/2023 00:00 11/01/2023 00:00		13.62

ISO New England Inc.  
 One Sullivan Road  
 Holyoke, MA 01040-2841

**Invoice**

**ATTN:** C Beaudry  
 Block Island Utility District  
 100 Ocean Avenue  
 PO Box 518  
  
 Block Island RI 02807

**DOCUMENT NUMBER:** 460701  
**DOCUMENT DATE:** 11/08/2023  
**PAGE:** 2 of 2  
**DUE DATE:** 11/13/2023  
  
**CUSTOMER ID:** 133042

**WIRE TRANSFER INSTRUCTIONS**

**FROM:** Block Island Utility District  
**BANK:** Washington Trust  
**ABA:** 011500858  
**ACCOUNT:** \*\*\*\*4350

**TO:** ISO New England  
**BANK:** TD BANK N.A.  
**ABA:** 021302567  
**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
11	FCM Daily Charge	11/01/2023 00:00		566.37
	0.000	11/02/2023 00:00		
12	FCM Daily Charge	10/31/2023 00:00		548.18
	0.000	11/01/2023 00:00		

**NET AMOUNT DUE:** 508.91

ISO New England Inc.  
 One Sullivan Road  
 Holyoke, MA 01040-2841

# Invoice

**ATTN:** C Beaudry  
 Block Island Utility District  
 100 Ocean Avenue  
 PO Box 518

Block Island RI 02807

**DOCUMENT NUMBER:** 461030  
**DOCUMENT DATE:** 11/13/2023  
**PAGE:** 1 of 11  
**DUE DATE:** 11/15/2023  
**CUSTOMER ID:** 133042

## WIRE TRANSFER INSTRUCTIONS

**FROM:** Block Island Utility District  
**BANK:** Washington Trust  
**ABA:** 011500858  
**ACCOUNT:** \*\*\*\*4350

**TO:** ISO New England  
**BANK:** TD BANK N.A.  
**ABA:** 021302567  
**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	11/06/2023 00:00 11/07/2023 00:00		31.56
2	Day-Ahead Energy 0.000	06/30/2023 00:00 07/01/2023 00:00		0.00
3	Day-Ahead Energy 0.000	06/29/2023 00:00 06/30/2023 00:00		0.00
4	Day-Ahead Energy 0.000	06/26/2023 00:00 06/29/2023 00:00		0.00
5	Day-Ahead Energy 0.000	06/22/2023 00:00 06/26/2023 00:00		0.00
6	Day-Ahead Energy 0.000	06/16/2023 00:00 06/22/2023 00:00		0.00
7	Day-Ahead Energy 0.000	06/15/2023 00:00 06/16/2023 00:00		0.00
8	Day-Ahead Energy 0.000	06/12/2023 00:00 06/15/2023 00:00		0.00
9	Day-Ahead Energy 0.000	06/07/2023 00:00 06/12/2023 00:00		0.00
10	Day-Ahead Energy 0.000	06/05/2023 00:00 06/07/2023 00:00		0.00

ISO New England Inc.  
 One Sullivan Road  
 Holyoke, MA 01040-2841

# Invoice

**ATTN:** C Beaudry  
 Block Island Utility District  
 100 Ocean Avenue  
 PO Box 518

Block Island RI 02807

**DOCUMENT NUMBER:** 461030  
**DOCUMENT DATE:** 11/13/2023  
**PAGE:** 2 of 11  
**DUE DATE:** 11/15/2023  
**CUSTOMER ID:** 133042

## WIRE TRANSFER INSTRUCTIONS

**FROM:** Block Island Utility District  
**BANK:** Washington Trust  
**ABA:** 011500858  
**ACCOUNT:** \*\*\*\*4350

**TO:** ISO New England  
**BANK:** TD BANK N.A.  
**ABA:** 021302567  
**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
11	Day-Ahead Energy 0.000	06/01/2023 00:00 06/05/2023 00:00		0.00
12	Real-Time Energy 0.000	11/06/2023 00:00 11/07/2023 00:00		-142.23
13	Real-Time Energy 0.000	06/30/2023 00:00 07/01/2023 00:00		2.07
14	Real-Time Energy 0.000	06/29/2023 00:00 06/30/2023 00:00		4.16
15	Real-Time Energy 0.000	06/26/2023 00:00 06/29/2023 00:00		-1.57
16	Real-Time Energy 0.000	06/22/2023 00:00 06/26/2023 00:00		-0.85
17	Real-Time Energy 0.000	06/16/2023 00:00 06/22/2023 00:00		44.80
18	Real-Time Energy 0.000	06/15/2023 00:00 06/16/2023 00:00		-0.08
19	Real-Time Energy 0.000	06/12/2023 00:00 06/15/2023 00:00		-0.85
20	Real-Time Energy 0.000	06/07/2023 00:00 06/12/2023 00:00		-0.23



ISO New England Inc.  
 One Sullivan Road  
 Holyoke, MA 01040-2841

# Invoice

**ATTN:** C Beaudry  
 Block Island Utility District  
 100 Ocean Avenue  
 PO Box 518  
  
 Block Island RI 02807

**DOCUMENT NUMBER:** 461030  
**DOCUMENT DATE:** 11/13/2023  
**PAGE:** 3 of 11  
**DUE DATE:** 11/15/2023  
  
**CUSTOMER ID:** 133042

**WIRE TRANSFER INSTRUCTIONS**

**FROM:** Block Island Utility District  
**BANK:** Washington Trust  
**ABA:** 011500858  
**ACCOUNT:** \*\*\*\*4350

**TO:** ISO New England  
**BANK:** TD BANK N.A.  
**ABA:** 021302567  
**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
21	Real-Time Energy 0.000	06/05/2023 00:00 06/07/2023 00:00		-0.07
22	Real-Time Energy 0.000	06/01/2023 00:00 06/05/2023 00:00		-0.07
23	Regulation 0.000	11/02/2023 00:00 11/06/2023 00:00		24.83
24	Regulation 0.000	06/28/2023 00:00 07/01/2023 00:00		0.19
25	Regulation 0.000	06/27/2023 00:00 06/28/2023 00:00		0.01
26	Regulation 0.000	06/22/2023 00:00 06/27/2023 00:00		-0.03
27	Regulation 0.000	06/20/2023 00:00 06/22/2023 00:00		-0.04
28	Regulation 0.000	06/14/2023 00:00 06/20/2023 00:00		0.11
29	Regulation 0.000	06/13/2023 00:00 06/14/2023 00:00		-0.04
30	Regulation 0.000	06/08/2023 00:00 06/13/2023 00:00		0.01

ISO New England Inc.  
 One Sullivan Road  
 Holyoke, MA 01040-2841

# Invoice

**ATTN:** C Beaudry  
 Block Island Utility District  
 100 Ocean Avenue  
 PO Box 518

Block Island RI 02807

**DOCUMENT NUMBER:** 461030  
**DOCUMENT DATE:** 11/13/2023  
**PAGE:** 4 of 11  
**DUE DATE:** 11/15/2023  
**CUSTOMER ID:** 133042

## WIRE TRANSFER INSTRUCTIONS

**FROM:** Block Island Utility District  
**BANK:** Washington Trust  
**ABA:** 011500858  
**ACCOUNT:** \*\*\*\*4350

**TO:** ISO New England  
**BANK:** TD BANK N.A.  
**ABA:** 021302567  
**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
31	Regulation 0.000	06/06/2023 00:00 06/08/2023 00:00		0.00
32	Regulation 0.000	06/01/2023 00:00 06/06/2023 00:00		-0.01
33	Reserve Market 0.000	11/02/2023 00:00 11/06/2023 00:00		44.90
34	Reserve Market 0.000	06/28/2023 00:00 07/01/2023 00:00		2.21
35	Reserve Market 0.000	06/27/2023 00:00 06/28/2023 00:00		-0.03
36	Reserve Market 0.000	06/22/2023 00:00 06/27/2023 00:00		-0.15
37	Reserve Market 0.000	06/20/2023 00:00 06/22/2023 00:00		-0.10
38	Reserve Market 0.000	06/14/2023 00:00 06/20/2023 00:00		5.40
39	Reserve Market 0.000	06/13/2023 00:00 06/14/2023 00:00		0.08
40	Reserve Market 0.000	06/08/2023 00:00 06/13/2023 00:00		4.37

ISO New England Inc.  
 One Sullivan Road  
 Holyoke, MA 01040-2841

# Invoice

**ATTN:** C Beaudry  
 Block Island Utility District  
 100 Ocean Avenue  
 PO Box 518

Block Island RI 02807

**DOCUMENT NUMBER:** 461030  
**DOCUMENT DATE:** 11/13/2023  
**PAGE:** 5 of 11  
**DUE DATE:** 11/15/2023  
**CUSTOMER ID:** 133042

## WIRE TRANSFER INSTRUCTIONS

**FROM:** Block Island Utility District  
**BANK:** Washington Trust  
**ABA:** 011500858  
**ACCOUNT:** \*\*\*\*4350

**TO:** ISO New England  
**BANK:** TD BANK N.A.  
**ABA:** 021302567  
**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
41	Reserve Market 0.000	06/06/2023 00:00 06/08/2023 00:00		4.04
42	Reserve Market 0.000	06/01/2023 00:00 06/06/2023 00:00		5.15
43	Day-Ahead NCPC 0.000	11/02/2023 00:00 11/06/2023 00:00		24.48
44	Day-Ahead NCPC 0.000	06/28/2023 00:00 07/01/2023 00:00		0.00
45	Day-Ahead NCPC 0.000	06/27/2023 00:00 06/28/2023 00:00		0.00
46	Day-Ahead NCPC 0.000	06/22/2023 00:00 06/27/2023 00:00		0.00
47	Day-Ahead NCPC 0.000	06/20/2023 00:00 06/22/2023 00:00		0.00
48	Day-Ahead NCPC 0.000	06/14/2023 00:00 06/20/2023 00:00		0.00
49	Day-Ahead NCPC 0.000	06/08/2023 00:00 06/13/2023 00:00		0.00
50	Day-Ahead NCPC 0.000	06/01/2023 00:00 06/06/2023 00:00		0.00

ISO New England Inc.  
 One Sullivan Road  
 Holyoke, MA 01040-2841

# Invoice

**ATTN:** C Beaudry  
 Block Island Utility District  
 100 Ocean Avenue  
 PO Box 518

Block Island RI 02807

**DOCUMENT NUMBER:** 461030  
**DOCUMENT DATE:** 11/13/2023  
**PAGE:** 6 of 11  
**DUE DATE:** 11/15/2023  
**CUSTOMER ID:** 133042

## WIRE TRANSFER INSTRUCTIONS

**FROM:** Block Island Utility District  
**BANK:** Washington Trust  
**ABA:** 011500858  
**ACCOUNT:** \*\*\*\*4350

**TO:** ISO New England  
**BANK:** TD BANK N.A.  
**ABA:** 021302567  
**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
51	Real-Time NCPC 0.000	11/02/2023 00:00 11/06/2023 00:00		41.75
52	Real-Time NCPC 0.000	06/28/2023 00:00 07/01/2023 00:00		1.66
53	Real-Time NCPC 0.000	06/27/2023 00:00 06/28/2023 00:00		-0.12
54	Real-Time NCPC 0.000	06/22/2023 00:00 06/27/2023 00:00		-0.64
55	Real-Time NCPC 0.000	06/20/2023 00:00 06/22/2023 00:00		-0.02
56	Real-Time NCPC 0.000	06/14/2023 00:00 06/20/2023 00:00		0.10
57	Real-Time NCPC 0.000	06/13/2023 00:00 06/14/2023 00:00		-0.03
58	Real-Time NCPC 0.000	06/08/2023 00:00 06/13/2023 00:00		-0.18
59	Real-Time NCPC 0.000	06/06/2023 00:00 06/08/2023 00:00		-0.03
60	Real-Time NCPC 0.000	06/01/2023 00:00 06/06/2023 00:00		-0.12

ISO New England Inc.  
 One Sullivan Road  
 Holyoke, MA 01040-2841

# Invoice

**ATTN:** C Beaudry  
 Block Island Utility District  
 100 Ocean Avenue  
 PO Box 518

Block Island RI 02807

**DOCUMENT NUMBER:** 461030  
**DOCUMENT DATE:** 11/13/2023  
**PAGE:** 7 of 11  
**DUE DATE:** 11/15/2023  
**CUSTOMER ID:** 133042

## WIRE TRANSFER INSTRUCTIONS

**FROM:** Block Island Utility District  
**BANK:** Washington Trust  
**ABA:** 011500858  
**ACCOUNT:** \*\*\*\*4350

**TO:** ISO New England  
**BANK:** TD BANK N.A.  
**ABA:** 021302567  
**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
61	FCM Daily Charge 0.000	11/02/2023 00:00 11/06/2023 00:00		2,265.48
62	FCM Daily Charge 0.000	06/28/2023 00:00 07/01/2023 00:00		-0.59
63	FCM Daily Charge 0.000	06/27/2023 00:00 06/28/2023 00:00		-0.23
64	FCM Daily Charge 0.000	06/22/2023 00:00 06/27/2023 00:00		-1.15
65	FCM Daily Charge 0.000	06/20/2023 00:00 06/22/2023 00:00		-0.46
66	FCM Daily Charge 0.000	06/14/2023 00:00 06/20/2023 00:00		-1.38
67	FCM Daily Charge 0.000	06/13/2023 00:00 06/14/2023 00:00		-0.23
68	FCM Daily Charge 0.000	06/08/2023 00:00 06/13/2023 00:00		-1.15
69	FCM Daily Charge 0.000	06/06/2023 00:00 06/08/2023 00:00		-0.46
70	FCM Daily Charge 0.000	06/01/2023 00:00 06/06/2023 00:00		-1.11

ISO New England Inc.  
 One Sullivan Road  
 Holyoke, MA 01040-2841

# Invoice

**ATTN:** C Beaudry  
 Block Island Utility District  
 100 Ocean Avenue  
 PO Box 518  
  
 Block Island RI 02807

**DOCUMENT NUMBER:** 461030  
**DOCUMENT DATE:** 11/13/2023  
**PAGE:** 8 of 11  
**DUE DATE:** 11/15/2023  
  
**CUSTOMER ID:** 133042

**WIRE TRANSFER INSTRUCTIONS**

**FROM:** Block Island Utility District  
**BANK:** Washington Trust  
**ABA:** 011500858  
**ACCOUNT:** \*\*\*\*4350

**TO:** ISO New England  
**BANK:** TD BANK N.A.  
**ABA:** 021302567  
**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
71	ARR Long Term Off-Peak Alloc 0.000	10/01/2023 00:00 11/01/2023 00:00		-102.12
72	ARR Long Term Off-Peak Alloc 0.000	06/01/2023 00:00 07/01/2023 00:00		0.38
73	ARR Long Term On-Peak Alloc 0.000	10/01/2023 00:00 11/01/2023 00:00		-108.92
74	ARR Long Term On-Peak Alloc 0.000	06/01/2023 00:00 07/01/2023 00:00		0.40
75	ARR Monthly Off-Peak Alloc 0.000	10/01/2023 00:00 11/01/2023 00:00		-25.81
76	ARR Monthly Off-Peak Alloc 0.000	06/01/2023 00:00 07/01/2023 00:00		0.11
77	ARR Monthly On-Peak Alloc 0.000	10/01/2023 00:00 11/01/2023 00:00		-38.21
78	ARR Monthly On-Peak Alloc 0.000	06/01/2023 00:00 07/01/2023 00:00		0.16
79	Forward Capacity Market Charge 0.000	10/01/2023 00:00 11/01/2023 00:00		-27.28
80	Forward Capacity Market Charge 0.000	06/01/2023 00:00 07/01/2023 00:00		0.85

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 One Sullivan Road  
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**ABA:** 021302567  
**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
81	Mystic Cost of Service Charge 0.000	09/01/2023 00:00 10/01/2023 00:00		1,970.22
82	Mystic Cost of Service Charge 0.000	06/01/2023 00:00 07/01/2023 00:00		2.86
83	Mystic COS True-Up 0.000	09/01/2023 00:00 10/01/2023 00:00		-76.69
84	Forfeited Financial Assurance 0.000	10/01/2023 00:00 11/01/2023 00:00		-31.80
85	Forfeited Financial Assurance 0.000	06/01/2023 00:00 07/01/2023 00:00		0.01
86	FCM NCC Trading FA 0.000	10/01/2023 00:00 11/01/2023 00:00		-12.02
87	FCM NCC Trading FA 0.000	06/01/2023 00:00 07/01/2023 00:00		0.00
88	ISO Schedule 1 RNS 0.000	09/01/2023 00:00 10/01/2023 00:00		834.15
89	ISO Schedule 1 RNS 0.000	06/01/2023 00:00 07/01/2023 00:00		0.00
90	ISO Schedule 1 TOUT 0.000	09/01/2023 00:00 10/01/2023 00:00		-5.02

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**BANK:** TD BANK N.A.  
**ABA:** 021302567  
**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
91	ISO Schedule 1 TOUT 0.000	06/01/2023 00:00 07/01/2023 00:00		0.08
92	OATT Schedule 17 IROL-CIP 0.000	09/01/2023 00:00 10/01/2023 00:00		14.55
93	OATT Schedule 17 IROL-CIP 0.000	06/01/2023 00:00 07/01/2023 00:00		-0.06
94	ISO Schedule 2 0.000	09/01/2023 00:00 10/01/2023 00:00		3,216.28
95	ISO Schedule 2 0.000	06/01/2023 00:00 07/01/2023 00:00		0.60
96	ISO Schedule 3 Peak 0.000	09/01/2023 00:00 10/01/2023 00:00		1,114.74
97	ISO Schedule 3 Peak 0.000	06/01/2023 00:00 07/01/2023 00:00		0.00
98	ISO Schedule 5 NESCOE 0.000	09/01/2023 00:00 10/01/2023 00:00		28.56
99	ISO Schedule 5 NESCOE 0.000	06/01/2023 00:00 07/01/2023 00:00		0.00
100	OATT Schedule 1 RNS 0.000	09/01/2023 00:00 10/01/2023 00:00		662.60



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**ABA:** 021302567  
**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
101	OATT Schedule 1 RNS 0.000	06/01/2023 00:00 07/01/2023 00:00		0.00
102	OATT-Schedule 2 VAR 0.000	09/01/2023 00:00 10/01/2023 00:00		259.13
103	OATT-Schedule 2 VAR 0.000	06/01/2023 00:00 07/01/2023 00:00		-3.86
104	OATT Schedule 9 RNS 0.000	09/01/2023 00:00 10/01/2023 00:00		48,088.47
105	OATT Schedule 9 RNS 0.000	06/01/2023 00:00 07/01/2023 00:00		0.00
106	OATT-Schedule 16 Blackstart 0.000	09/01/2023 00:00 10/01/2023 00:00		557.82
107	OATT-Schedule 16 Blackstart 0.000	06/01/2023 00:00 07/01/2023 00:00		-5.77
<b>NET AMOUNT DUE:</b>				<b>58,667.52</b>

Nov Bill

2023

**invoice 461030**

13-Nov

	Power	Capacity	Transmission	
september			50,402.09	50,402.09
october	4,030.05	-		4,030.05
novemb	25.29	2,265.48		2,290.77
	4,055.34	2,265.48	50,402.09	56,722.91
		4,030.05	50,402.09	

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**ABA:** 021302567  
**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	11/06/2023 00:00 11/07/2023 00:00		31.56
2	Day-Ahead Energy 0.000	06/30/2023 00:00 07/01/2023 00:00		0.00
3	Day-Ahead Energy 0.000	06/29/2023 00:00 06/30/2023 00:00		0.00
4	Day-Ahead Energy 0.000	06/26/2023 00:00 06/29/2023 00:00		0.00
5	Day-Ahead Energy 0.000	06/22/2023 00:00 06/26/2023 00:00		0.00
6	Day-Ahead Energy 0.000	06/16/2023 00:00 06/22/2023 00:00		0.00
7	Day-Ahead Energy 0.000	06/15/2023 00:00 06/16/2023 00:00		0.00
8	Day-Ahead Energy 0.000	06/12/2023 00:00 06/15/2023 00:00		0.00
9	Day-Ahead Energy 0.000	06/07/2023 00:00 06/12/2023 00:00		0.00
10	Day-Ahead Energy 0.000	06/05/2023 00:00 06/07/2023 00:00		0.00

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LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
11	Day-Ahead Energy 0.000	06/01/2023 00:00 06/05/2023 00:00		0.00
12	Real-Time Energy 0.000	11/06/2023 00:00 11/07/2023 00:00		-142.23
13	Real-Time Energy 0.000	06/30/2023 00:00 07/01/2023 00:00		2.07
14	Real-Time Energy 0.000	06/29/2023 00:00 06/30/2023 00:00		4.16
15	Real-Time Energy 0.000	06/26/2023 00:00 06/29/2023 00:00		-1.57
16	Real-Time Energy 0.000	06/22/2023 00:00 06/26/2023 00:00		-0.85
17	Real-Time Energy 0.000	06/16/2023 00:00 06/22/2023 00:00		44.80
18	Real-Time Energy 0.000	06/15/2023 00:00 06/16/2023 00:00		-0.08
19	Real-Time Energy 0.000	06/12/2023 00:00 06/15/2023 00:00		-0.85
20	Real-Time Energy 0.000	06/07/2023 00:00 06/12/2023 00:00		-0.23

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**ABA:** 021302567  
**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
21	Real-Time Energy 0.000	06/05/2023 00:00 06/07/2023 00:00		-0.07
22	Real-Time Energy 0.000	06/01/2023 00:00 06/05/2023 00:00		-0.07
23	Regulation 0.000	11/02/2023 00:00 11/06/2023 00:00		24.83
24	Regulation 0.000	06/28/2023 00:00 07/01/2023 00:00		0.19
25	Regulation 0.000	06/27/2023 00:00 06/28/2023 00:00		0.01
26	Regulation 0.000	06/22/2023 00:00 06/27/2023 00:00		-0.03
27	Regulation 0.000	06/20/2023 00:00 06/22/2023 00:00		-0.04
28	Regulation 0.000	06/14/2023 00:00 06/20/2023 00:00		0.11
29	Regulation 0.000	06/13/2023 00:00 06/14/2023 00:00		-0.04
30	Regulation 0.000	06/08/2023 00:00 06/13/2023 00:00		0.01

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**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
31	Regulation 0.000	06/06/2023 00:00 06/08/2023 00:00		0.00
32	Regulation 0.000	06/01/2023 00:00 06/06/2023 00:00		-0.01
33	Reserve Market 0.000	11/02/2023 00:00 11/06/2023 00:00		44.90
34	Reserve Market 0.000	06/28/2023 00:00 07/01/2023 00:00		2.21
35	Reserve Market 0.000	06/27/2023 00:00 06/28/2023 00:00		-0.03
36	Reserve Market 0.000	06/22/2023 00:00 06/27/2023 00:00		-0.15
37	Reserve Market 0.000	06/20/2023 00:00 06/22/2023 00:00		-0.10
38	Reserve Market 0.000	06/14/2023 00:00 06/20/2023 00:00		5.40
39	Reserve Market 0.000	06/13/2023 00:00 06/14/2023 00:00		0.08
40	Reserve Market 0.000	06/08/2023 00:00 06/13/2023 00:00		4.37

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**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
41	Reserve Market 0.000	06/06/2023 00:00 06/08/2023 00:00		4.04
42	Reserve Market 0.000	06/01/2023 00:00 06/06/2023 00:00		5.15
43	Day-Ahead NCPC 0.000	11/02/2023 00:00 11/06/2023 00:00		24.48
44	Day-Ahead NCPC 0.000	06/28/2023 00:00 07/01/2023 00:00		0.00
45	Day-Ahead NCPC 0.000	06/27/2023 00:00 06/28/2023 00:00		0.00
46	Day-Ahead NCPC 0.000	06/22/2023 00:00 06/27/2023 00:00		0.00
47	Day-Ahead NCPC 0.000	06/20/2023 00:00 06/22/2023 00:00		0.00
48	Day-Ahead NCPC 0.000	06/14/2023 00:00 06/20/2023 00:00		0.00
49	Day-Ahead NCPC 0.000	06/08/2023 00:00 06/13/2023 00:00		0.00
50	Day-Ahead NCPC 0.000	06/01/2023 00:00 06/06/2023 00:00		0.00

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**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
51	Real-Time NCPC 0.000	11/02/2023 00:00 11/06/2023 00:00		41.75
52	Real-Time NCPC 0.000	06/28/2023 00:00 07/01/2023 00:00		1.66
53	Real-Time NCPC 0.000	06/27/2023 00:00 06/28/2023 00:00		-0.12
54	Real-Time NCPC 0.000	06/22/2023 00:00 06/27/2023 00:00		-0.64
55	Real-Time NCPC 0.000	06/20/2023 00:00 06/22/2023 00:00		-0.02
56	Real-Time NCPC 0.000	06/14/2023 00:00 06/20/2023 00:00		0.10
57	Real-Time NCPC 0.000	06/13/2023 00:00 06/14/2023 00:00		-0.03
58	Real-Time NCPC 0.000	06/08/2023 00:00 06/13/2023 00:00		-0.18
59	Real-Time NCPC 0.000	06/06/2023 00:00 06/08/2023 00:00		-0.03
60	Real-Time NCPC 0.000	06/01/2023 00:00 06/06/2023 00:00		-0.12



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**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
61	FCM Daily Charge 0.000	11/02/2023 00:00 11/06/2023 00:00		2,265.48
62	FCM Daily Charge 0.000	06/28/2023 00:00 07/01/2023 00:00		-0.59
63	FCM Daily Charge 0.000	06/27/2023 00:00 06/28/2023 00:00		-0.23
64	FCM Daily Charge 0.000	06/22/2023 00:00 06/27/2023 00:00		-1.15
65	FCM Daily Charge 0.000	06/20/2023 00:00 06/22/2023 00:00		-0.46
66	FCM Daily Charge 0.000	06/14/2023 00:00 06/20/2023 00:00		-1.38
67	FCM Daily Charge 0.000	06/13/2023 00:00 06/14/2023 00:00		-0.23
68	FCM Daily Charge 0.000	06/08/2023 00:00 06/13/2023 00:00		-1.15
69	FCM Daily Charge 0.000	06/06/2023 00:00 06/08/2023 00:00		-0.46
70	FCM Daily Charge 0.000	06/01/2023 00:00 06/06/2023 00:00		-1.11

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LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
71	ARR Long Term Off-Peak Alloc 0.000	10/01/2023 00:00 11/01/2023 00:00		-102.12
72	ARR Long Term Off-Peak Alloc 0.000	06/01/2023 00:00 07/01/2023 00:00		0.38
73	ARR Long Term On-Peak Alloc 0.000	10/01/2023 00:00 11/01/2023 00:00		-108.92
74	ARR Long Term On-Peak Alloc 0.000	06/01/2023 00:00 07/01/2023 00:00		0.40
75	ARR Monthly Off-Peak Alloc 0.000	10/01/2023 00:00 11/01/2023 00:00		-25.81
76	ARR Monthly Off-Peak Alloc 0.000	06/01/2023 00:00 07/01/2023 00:00		0.11
77	ARR Monthly On-Peak Alloc 0.000	10/01/2023 00:00 11/01/2023 00:00		-38.21
78	ARR Monthly On-Peak Alloc 0.000	06/01/2023 00:00 07/01/2023 00:00		0.16
79	Forward Capacity Market Charge 0.000	10/01/2023 00:00 11/01/2023 00:00		-27.28
80	Forward Capacity Market Charge 0.000	06/01/2023 00:00 07/01/2023 00:00		0.85

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82	Mystic Cost of Service Charge 0.000	06/01/2023 00:00 07/01/2023 00:00		2.86
83	Mystic COS True-Up 0.000	09/01/2023 00:00 10/01/2023 00:00		-76.69
84	Forfeited Financial Assurance 0.000	10/01/2023 00:00 11/01/2023 00:00		-31.80
85	Forfeited Financial Assurance 0.000	06/01/2023 00:00 07/01/2023 00:00		0.01
86	FCM NCC Trading FA 0.000	10/01/2023 00:00 11/01/2023 00:00		-12.02
87	FCM NCC Trading FA 0.000	06/01/2023 00:00 07/01/2023 00:00		0.00
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89	ISO Schedule 1 RNS 0.000	06/01/2023 00:00 07/01/2023 00:00		0.00
90	ISO Schedule 1 TOUT 0.000	09/01/2023 00:00 10/01/2023 00:00		-5.02

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## WIRE TRANSFER INSTRUCTIONS

**FROM:** Block Island Utility District  
**BANK:** Washington Trust  
**ABA:** 011500858  
**ACCOUNT:** \*\*\*\*4350

**TO:** ISO New England  
**BANK:** TD BANK N.A.  
**ABA:** 021302567  
**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
91	ISO Schedule 1 TOUT 0.000	06/01/2023 00:00 07/01/2023 00:00		0.08
92	OATT Schedule 17 IROL-CIP 0.000	09/01/2023 00:00 10/01/2023 00:00		14.55
93	OATT Schedule 17 IROL-CIP 0.000	06/01/2023 00:00 07/01/2023 00:00		-0.06
94	ISO Schedule 2 0.000	09/01/2023 00:00 10/01/2023 00:00		3,216.28
95	ISO Schedule 2 0.000	06/01/2023 00:00 07/01/2023 00:00		0.60
96	ISO Schedule 3 Peak 0.000	09/01/2023 00:00 10/01/2023 00:00		1,114.74
97	ISO Schedule 3 Peak 0.000	06/01/2023 00:00 07/01/2023 00:00		0.00
98	ISO Schedule 5 NESCOE 0.000	09/01/2023 00:00 10/01/2023 00:00		28.56
99	ISO Schedule 5 NESCOE 0.000	06/01/2023 00:00 07/01/2023 00:00		0.00
100	OATT Schedule 1 RNS 0.000	09/01/2023 00:00 10/01/2023 00:00		662.60

ISO New England Inc.  
 One Sullivan Road  
 Holyoke, MA 01040-2841

# Invoice

**ATTN:** C Beaudry  
 Block Island Utility District  
 100 Ocean Avenue  
 PO Box 518  
  
 Block Island RI 02807

**DOCUMENT NUMBER:** 461030  
**DOCUMENT DATE:** 11/13/2023  
**PAGE:** 11 of 11  
**DUE DATE:** 11/15/2023  
  
**CUSTOMER ID:** 133042

**WIRE TRANSFER INSTRUCTIONS**

**FROM:** Block Island Utility District  
**BANK:** Washington Trust  
**ABA:** 011500858  
**ACCOUNT:** \*\*\*\*4350

**TO:** ISO New England  
**BANK:** TD BANK N.A.  
**ABA:** 021302567  
**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
101	OATT Schedule 1 RNS 0.000	06/01/2023 00:00 07/01/2023 00:00		0.00
102	OATT-Schedule 2 VAR 0.000	09/01/2023 00:00 10/01/2023 00:00		259.13
103	OATT-Schedule 2 VAR 0.000	06/01/2023 00:00 07/01/2023 00:00		-3.86
104	OATT Schedule 9 RNS 0.000	09/01/2023 00:00 10/01/2023 00:00		48,088.47
105	OATT Schedule 9 RNS 0.000	06/01/2023 00:00 07/01/2023 00:00		0.00
106	OATT-Schedule 16 Blackstart 0.000	09/01/2023 00:00 10/01/2023 00:00		557.82
107	OATT-Schedule 16 Blackstart 0.000	06/01/2023 00:00 07/01/2023 00:00		-5.77
<b>NET AMOUNT DUE:</b>				<b>58,667.52</b>

ISO New England Inc.  
 One Sullivan Road  
 Holyoke, MA 01040-2841

# Invoice

**ATTN:** C Beaudry  
 Block Island Utility District  
 100 Ocean Avenue  
 PO Box 518  
  
 Block Island RI 02807

**DOCUMENT NUMBER:** 461455  
**DOCUMENT DATE:** 11/15/2023  
**PAGE:** 1 of 1  
**DUE DATE:** 11/17/2023  
  
**CUSTOMER ID:** 133042

**WIRE TRANSFER INSTRUCTIONS**

**FROM:** Block Island Utility District  
**BANK:** Washington Trust  
**ABA:** 011500858  
**ACCOUNT:** \*\*\*\*4350

**TO:** ISO New England  
**BANK:** TD BANK N.A.  
**ABA:** 021302567  
**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	11/07/2023 00:00 11/13/2023 00:00		404.08
2	Real-Time Energy 0.000	11/07/2023 00:00 11/13/2023 00:00		-1,094.91
3	Regulation 0.000	11/06/2023 00:00 11/08/2023 00:00		19.18
4	Reserve Market 0.000	11/06/2023 00:00 11/08/2023 00:00		107.88
5	Day-Ahead NCPC 0.000	11/06/2023 00:00 11/08/2023 00:00		6.80
6	Real-Time NCPC 0.000	11/06/2023 00:00 11/08/2023 00:00		75.98
7	FCM Daily Charge 0.000	11/06/2023 00:00 11/08/2023 00:00		1,132.74
<b>NET AMOUNT DUE:</b>				<b>651.75</b>

ISO New England Inc.  
 One Sullivan Road  
 Holyoke, MA 01040-2841

# Invoice

**ATTN:** C Beaudry  
 Block Island Utility District  
 100 Ocean Avenue  
 PO Box 518  
  
 Block Island RI 02807

**DOCUMENT NUMBER:** 461772  
**DOCUMENT DATE:** 11/20/2023  
**PAGE:** 1 of 1  
**DUE DATE:** 11/22/2023  
  
**CUSTOMER ID:** 133042

**WIRE TRANSFER INSTRUCTIONS**

**FROM:** Block Island Utility District  
**BANK:** Washington Trust  
**ABA:** 011500858  
**ACCOUNT:** \*\*\*\*4350

**TO:** ISO New England  
**BANK:** TD BANK N.A.  
**ABA:** 021302567  
**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	11/13/2023 00:00 11/16/2023 00:00		560.37
2	Real-Time Energy 0.000	11/13/2023 00:00 11/16/2023 00:00		-656.30
3	Regulation 0.000	11/08/2023 00:00 11/14/2023 00:00		30.23
4	Reserve Market 0.000	11/08/2023 00:00 11/14/2023 00:00		93.70
5	Day-Ahead NCPC 0.000	11/08/2023 00:00 11/14/2023 00:00		25.25
6	Real-Time NCPC 0.000	11/08/2023 00:00 11/14/2023 00:00		51.28
7	FCM Daily Charge 0.000	11/08/2023 00:00 11/14/2023 00:00		3,398.22
<b>NET AMOUNT DUE:</b>				<b>3,502.75</b>

ISO New England Inc.  
 One Sullivan Road  
 Holyoke, MA 01040-2841

# Invoice

**ATTN:** C Beaudry  
 Block Island Utility District  
 100 Ocean Avenue  
 PO Box 518

Block Island RI 02807

**DOCUMENT NUMBER:** 462092  
**DOCUMENT DATE:** 11/22/2023  
**PAGE:** 1 of 1  
**DUE DATE:** 11/28/2023  
**CUSTOMER ID:** 133042

## WIRE TRANSFER INSTRUCTIONS

**FROM:** Block Island Utility District  
**BANK:** Washington Trust  
**ABA:** 011500858  
**ACCOUNT:** \*\*\*\*4350

**TO:** ISO New England  
**BANK:** TD BANK N.A.  
**ABA:** 021302567  
**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	11/16/2023 00:00 11/20/2023 00:00		681.09
2	Real-Time Energy 0.000	11/16/2023 00:00 11/20/2023 00:00		-862.10
3	Regulation 0.000	11/14/2023 00:00 11/16/2023 00:00		9.46
4	Reserve Market 0.000	11/14/2023 00:00 11/16/2023 00:00		45.57
5	Day-Ahead NCPC 0.000	11/14/2023 00:00 11/16/2023 00:00		2.42
6	Real-Time NCPC 0.000	11/14/2023 00:00 11/16/2023 00:00		20.06
7	FCM Daily Charge 0.000	11/14/2023 00:00 11/16/2023 00:00		1,132.74

**NET AMOUNT DUE:**

1,029.24



ISO New England Inc.  
 One Sullivan Road  
 Holyoke, MA 01040-2841

# Invoice

**ATTN:** C Beaudry  
 Block Island Utility District  
 100 Ocean Avenue  
 PO Box 518  
  
 Block Island RI 02807

**DOCUMENT NUMBER:** 462407  
**DOCUMENT DATE:** 11/27/2023  
**PAGE:** 1 of 1  
**DUE DATE:** 11/29/2023  
  
**CUSTOMER ID:** 133042

**WIRE TRANSFER INSTRUCTIONS**

**FROM:** Block Island Utility District  
**BANK:** Washington Trust  
**ABA:** 011500858  
**ACCOUNT:** \*\*\*\*4350

**TO:** ISO New England  
**BANK:** TD BANK N.A.  
**ABA:** 021302567  
**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	11/20/2023 00:00 11/21/2023 00:00		83.82
2	Real-Time Energy 0.000	11/20/2023 00:00 11/21/2023 00:00		-132.97
3	Regulation 0.000	11/16/2023 00:00 11/17/2023 00:00		8.01
4	Reserve Market 0.000	11/16/2023 00:00 11/17/2023 00:00		23.97
5	Day-Ahead NCPC 0.000	11/16/2023 00:00 11/17/2023 00:00		1.12
6	Real-Time NCPC 0.000	11/16/2023 00:00 11/17/2023 00:00		15.87
7	FCM Daily Charge 0.000	11/16/2023 00:00 11/17/2023 00:00		566.37
<b>NET AMOUNT DUE:</b>				<b>566.19</b>

ISO New England Inc.  
 One Sullivan Road  
 Holyoke, MA 01040-2841

# Invoice

**ATTN:** C Beaudry  
 Block Island Utility District  
 100 Ocean Avenue  
 PO Box 518  
  
 Block Island RI 02807

**DOCUMENT NUMBER:** 462745  
**DOCUMENT DATE:** 11/29/2023  
**PAGE:** 1 of 1  
**DUE DATE:** 12/01/2023  
  
**CUSTOMER ID:** 133042



**WIRE TRANSFER INSTRUCTIONS**

**FROM:** Block Island Utility District  
**BANK:** Washington Trust  
**ABA:** 011500858  
**ACCOUNT:** \*\*\*\*4350

**TO:** ISO New England  
**BANK:** TD BANK N.A.  
**ABA:** 021302567  
**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	11/21/2023 00:00 11/27/2023 00:00		778.82
2	Real-Time Energy 0.000	11/21/2023 00:00 11/27/2023 00:00		-715.53
3	Regulation 0.000	11/17/2023 00:00 11/21/2023 00:00		18.06
4	Reserve Market 0.000	11/17/2023 00:00 11/21/2023 00:00		44.73
5	Day-Ahead NCPC 0.000	11/17/2023 00:00 11/21/2023 00:00		9.77
6	Real-Time NCPC 0.000	11/17/2023 00:00 11/21/2023 00:00		59.88
7	FCM Daily Charge 0.000	11/17/2023 00:00 11/21/2023 00:00		2,265.48
<b>NET AMOUNT DUE:</b>				<b>2,461.21</b>

<b>invoice</b>		Power	Capacity	Transmission	total
12/4/23	463068	48.66	3,964.59	-	4,013.25
12/6/23	463393	247.72	1,132.74	-	1,380.46



ISO New England Inc.  
 One Sullivan Road  
 Holyoke, MA 01040-2841

# Invoice

**ATTN:** C Beaudry  
 Block Island Utility District  
 100 Ocean Avenue  
 PO Box 518

Block Island RI 02807

**DOCUMENT NUMBER:** 463393  
**DOCUMENT DATE:** 12/06/2023  
**PAGE:** 1 of 1  
**DUE DATE:** 12/08/2023  
**CUSTOMER ID:** 133042

## WIRE TRANSFER INSTRUCTIONS

**FROM:** Block Island Utility District  
**BANK:** Washington Trust  
**ABA:** 011500858  
**ACCOUNT:** \*\*\*\*4350

**TO:** ISO New England  
**BANK:** TD BANK N.A.  
**ABA:** 021302567  
**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	12/01/2023 00:00 12/04/2023 00:00		-515.87
2	Day-Ahead Energy 0.000	11/30/2023 00:00 12/01/2023 00:00		352.77
3	Real-Time Energy 0.000	12/01/2023 00:00 12/04/2023 00:00		88.33
4	Real-Time Energy 0.000	11/30/2023 00:00 12/01/2023 00:00		-306.31
5	Regulation 0.000	11/28/2023 00:00 11/30/2023 00:00		24.16
6	Reserve Market 0.000	11/28/2023 00:00 11/30/2023 00:00		97.61
7	Day-Ahead NCPC 0.000	11/28/2023 00:00 11/30/2023 00:00		12.12
8	Real-Time NCPC 0.000	11/28/2023 00:00 11/30/2023 00:00		67.37
9	FCM Daily Charge 0.000	11/28/2023 00:00 11/30/2023 00:00		1,132.74
<b>NET AMOUNT DUE:</b>				952.92

ISO New England Inc.  
 One Sullivan Road  
 Holyoke, MA 01040-2841

# Invoice

**ATTN:** C Beaudry  
 Block Island Utility District  
 100 Ocean Avenue  
 PO Box 518  
  
 Block Island RI 02807

**DOCUMENT NUMBER:** 463068  
**DOCUMENT DATE:** 12/04/2023  
**PAGE:** 1 of 1  
**DUE DATE:** 12/06/2023  
  
**CUSTOMER ID:** 133042

**WIRE TRANSFER INSTRUCTIONS**

**FROM:** Block Island Utility District  
**BANK:** Washington Trust  
**ABA:** 011500858  
**ACCOUNT:** \*\*\*\*4350

**TO:** ISO New England  
**BANK:** TD BANK N.A.  
**ABA:** 021302567  
**ACCOUNT:** \*\*\*\*\*9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	11/27/2023 00:00 11/30/2023 00:00		662.22
2	Real-Time Energy 0.000	11/27/2023 00:00 11/30/2023 00:00		-815.26
3	Regulation 0.000	11/21/2023 00:00 11/28/2023 00:00		43.27
4	Reserve Market 0.000	11/21/2023 00:00 11/28/2023 00:00		113.46
5	Day-Ahead NCPC 0.000	11/21/2023 00:00 11/28/2023 00:00		6.50
6	Real-Time NCPC 0.000	11/21/2023 00:00 11/28/2023 00:00		38.47
7	FCM Daily Charge 0.000	11/21/2023 00:00 11/28/2023 00:00		3,964.59
<b>NET AMOUNT DUE:</b>				<b>4,013.25</b>

# ATTACHMENT - 12

ENE Invoices

Energy New England LLC

5 Hampshire St, STE 100  
Mansfield, MA 02048  
508 698-1200  
accounting@ene.org  
www.ene.org



INVOICE

BILL TO  
Block Island Utility District  
ATTN: Accounts Payable  
PO Box 518  
Block Island, RI 02807

INVOICE 32712  
DATE 10/31/2023  
TERMS Net 20  
DUE DATE 11/20/2023

DESCRIPTION	AMOUNT
Energy Portfolio Management & Power Supply Consulting Service Agreement	7,100.00
Contract Administration, Transaction Execution, EFEC & REC Management Fees: FirstLight Hydro - Cabot/Turners	52.00
<hr/>	
October 2023	
SUBTOTAL	7,152.00
TAX	0.00
TOTAL	7,152.00
<hr/>	
BALANCE DUE	<b>\$7,152.00</b>

547-104

**APPROVED**  
NOV 15 2023

By: [Signature]



5 Hampshire St, STE 100  
Mansfield, MA 02048  
508 698-1200  
accounting@ene.org  
www.ene.org

INVOICE

BILL TO  
Block Island Utility District  
ATTN: Accounts Payable  
PO Box 518  
Block Island, RI 02807

INVOICE 32867  
DATE 11/29/2023  
TERMS Net 20  
DUE DATE 12/19/2023

DESCRIPTION	AMOUNT
Energy Portfolio Management & Power Supply Consulting Service Agreement	7,100.00
Contract Administration, Transaction Execution, EFEC & REC Management Fees: FirstLight Hydro - Cabot/Turners	52.00
<hr/>	
WS Admin Nov 2023	
SUBTOTAL	7,152.00
TAX	0.00
TOTAL	7,152.00
<hr/>	
BALANCE DUE	<b>\$7,152.00</b>

**APPROVED**  
NOV 27 2023  
By: 



# ATTACHMENT - 13

National Grid Invoices  
DAF



**INVOICE**  
 Rhode Island Energy  
 Non-Utility Billing  
 300 Erie Blvd. West  
 Syracuse NY 13202  
 Contact number: 1-855-RIE-1109

Page: 1  
 Invoice No: 800580600  
 Invoice Date: 11/01/2023  
 Customer Number: 200101861  
 Payment Terms: Net 30  
 Due Date: 12/01/2023  
 Sales Order #: 5360 / 600109436  
 Reference #: 0800580600

BLOCK ISLAND POWER COMPANY  
 100 Ocean Avenue  
 Block Island RI 02807

547-107

**APPROVED**  
 NOV 15 2023  
*[Signature]*

Line	Description	Quantity	UOM	Unit Amt	Net Amount
------	-------------	----------	-----	----------	------------

Direct Assignment Facilities ("DAF") Charges per Section 3(p) of the Local Service Agreement, TSA-NEP-83 between BIPCO and NEP dated February 1, 2015.#

If paying by wire: Wire Payment: JPMorgan Chase, Bank Routing Number

(ABA): 021000021, Credit: National Grid USA, Bank Acct. Number:

777149626. Please provide invoice and customer number with payment or transaction

If you have any questions about this invoice, please contact MARLON YU  
 For Period : October 01, 2023 - October 31, 2023

10	Monthly Service Charge	1.000	EA	28,178.00	\$28,178.00
Sub Total :					28,178.00
Total Taxes :					0.00
<b>TOTAL AMOUNT DUE:</b>					<b>\$28,178.00</b>

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Make checks payable to Rhode Island Energy

Mail Payment to:

Invoice No: 800580600  
 Invoice Date: 11/01/2023  
 Customer Number: 200101861  
 Due Date: 12/01/2023

AMOUNT DUE: \$28,178.00

Enclosed: \_\_\_\_\_

National Grid

PO Box 29793

New York, NY 10087



# ATTACHMENT - 14

National Grid Invoices  
Cable Surcharge

# ATTACHMENT - 15

National Grid Invoices



**Rhode Island Energy™**

a PPL company

DATE 11/13/2023

Block Island Power Company  
 Attn: Jeff Wright  
 100 Ocean Avenue  
 Block Island, RI 02807

INVOICE # BL-91000003  
 NETWORK TRANSMISSION SERVICE

October 2023

COINCIDENT NETWORK LOAD - NON-PTF 1,613 KW

MONTHLY LOCAL NETWORK SERVICE RATE \$2.061 \$ kW month  
 MONTHLY LOCAL NETWORK LOAD DISPATCH RA \$0.065 \$ kW month

MONTHLY LOCAL NETWORK SERVICE RATE (Exhibit 2 to Att OCC)  
 1613 KW X \$2.061 = \$3,325.48

TRANSFORMER SURCHARGE (Exhibit 1 to Att OCC)  
 5,311 X 0.44 = \$2,316.51

ROLLED IN DISTRIBUTION SURCHARGE (Att DS to Schedule 21-RIE)  
 5,311 KW X \$2.77 = \$14,712.30

METER SURCHARGE (Exhibit 3 to Att OCC)  
 1 X \$1.33 = \$1.33

LOAD DISPATCH CHARGE (Exhibit 5 to Att OCC)  
 1613 KW X \$0.065 = \$105.62

90-Day LOAD REBILL \$0.00  
 Other Adjustment \$0.00

**TOTAL TRANSMISSION CHARGE** \$20,461.24

**Total Bill** \$20,461.24

PEAK LOAD FOR BILLING MC 10/12/2023 8pm

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

<b>PAYMENT BY ACH:</b>	<b>PAYMENT BY CHECK:</b>
If you would like to pay electronically through PPL Rhode Island Misc Payments your banking institution, please contact	PO Box 360450
FINARLeadersRI@pplweb.com	Pittsburgh, PA 15251-6450
for an ACH enrollment form.	Please make checks payable to RI Energy

**APPROVED**  
 NOV 29 2023

By:

547-107

Writing your invoice number on your check will help to ensure your payment is properly applied.

QUESTIONS SHOULD BE ADDRESSED TO ALEXEI SPINU (401) - 799 - 7099, OR AT Aspinu@pplweb.com.

Rhode Island Energy  
Schedule 21 - RIE  
Attachment OCC  
Exhibit 2  
Monthly Local Network Service Charge  
For Costs in 2023

Line	Description	Amount	Reference
1	Total Local Service ATRR	29,521,848	Attachment 2 of Appendix B to Attachment F to the OATT, Transition Worksheet 3, Line 4 (B)
2	Annual Local Network Service load for calendar year two years prior to service year	1,193,489	Attachment 6(b), Column (A), Line 13
3	Annual Local Network Service Rate	\$24.74	Line 1 / Line 2
4	Monthly Local Network Service Rate (a)	\$2.06	Line 3 / 12
5	Customer Local Network Service Load for month	995,770	Current Monthly Load
6	Monthly Local Network Service Surcharge	<u><u>\$2,052,593</u></u>	Line 4 x Line 5

## Footnote:

Rate Based on Attachment 2, Transition Worksheet 3, Column (B) Line 4 of Annual PTO-AC Supplemental Informational Filing effective January 1, 2023 in Docket Nos. RT04-2-000, ER20-2054, et al. ("Annual RNS/LNS Filing")



Rhode Island Energy  
Schedule 21 - RIE  
Attachment OCC  
Exhibit 5  
Local Network Load Dispatch Surcharge  
For Costs in 2022

Line	Description	FERC Account	Amount	Reference	
<b>Local Network Load Dispatch Surcharge</b>					
1	Load Dispatch-Reliability	561.1	-	FF1, Page 321.85(b)	
2	Load Dispatch-Monitor and Operate Transmission System	561.2	-	FF1, Page 321.86(b)	
3	Load Dispatch-Transmission Service and Scheduling	561.3	-	FF1, Page 321.87(b)	
4	Scheduling, System Control and Dispatch Services	561.4	4,763,878	FF1, Page 321.88(b)	
5	Annual Network Load Dispatching Expenses		4,763,878	Sum Lines 1 through 4	
6	Less: REMVEC-II Expense		60,877	Internal	
7	Load Dispatching Expense		4,703,001	Line 5 - Line 6	
8	Local Service Allocator		19.0190%	Attachment 3 of Annual Summer Filing	
9	True-up Rebill/Refund for Prior Service Year		-	Line 33	
10	<b>Local Network Service Load Dispatching Expense</b>		<b>894,466</b>	(Line 7 * Line 8) + Line 9	
11	Annual Local Network Service Load		1,138,502	Attachment 6(b), Column (A), Line 13	
12	Annual Local Network Load Dispatch Surcharge Rate		\$0.7857	Line 10 / Line 11	
13	Monthly Local Network Load Dispatch Surcharge Rate		\$0.0655	Line 12 / 12	
14	Customer Local Network Service Load for month		995,770	Current Monthly Load	
15	<b>Customer Local Network Load Dispatch Surcharge</b>		<b>65,194</b>	Line 13 x Line 14	
<b>True-up and Interest Calculation for Prior Year</b>					
16	Prior Year Revenues received for Load Dispatch Expense (Enter Credit)		-	Attachment _	
17	Prior Year Load Dispatch Revenue Requirements		-	Attachment _	
18	True-up Rebill/(Refund)		-	Line 16 + Line 17	
	<b>Month</b>	<b>Year</b>	<b>Balance (a)</b>	<b>Interest Rate (b)</b>	<b>Interest</b>
19	June		-		-
20	July	0	-		-
21	August	0	-		-
22	September	0	-		-
23	October	0	-		-
24	November	0	-		-
25	December	0	-		-
26	January	1	-		-
27	February	1	-		-
28	March	1	-		-
29	April	1	-		-
30	May	1	-		-
31	Total Interest (Sum of Lines 20 thru 31)				-
32	True-up (Line 19)				-
33	Total True-up & Interest (Line 32 + Line 33)				-

Notes

- (a) Interest is compounded quarterly per Code of Federal Regulation Title 18 Section 35.19a
- (b) Interest rate per Code of Federal Regulation Title 18 Section 35.19a



Generation Costs - Actual Fuel Urea Costs  
Block Island Power Company

FUEL	Gallons	Cost	
FUEL ON HAND 10/01/22:	17,732.00	\$ 41,072.45	(Attachment - 16)
FUEL PURCHASED 10/01/22 TO 12/01/23: +	6,500.00	24,218.50	PAGE 2 OF 6
	= 24,232.00	65,290.95	
FUEL ON HAND 12/01/23:	-	19,604.00	(Attachment - 16)
FUEL USED 10/1/22 TO 12/01/23:	4,628.00	\$ 17,243.57	PAGE 2 OF 6

FUEL PURCHASED 10/01/22 TO 12/01/23:

Date	Gallons	Trans + Fuel	average cost per gallon
8/9/2023	6500	24,218.50	3.73

6,500	24,219
-------	--------

\*\* Generation Factor 10 kWh/ Gallon

FUEL USED 10/1/22 TO 12/01/23:	\$ 17,243.57
CREDIT FOR REVENUE recovered with FAC during the period	-
CREDIT FOR Savings on No shell purchase 11/18/22 TO 12/01/23 DUE TO EXTENDED OUTAGES	(1,939.36)
December-23 Reconciliation Fuel costs recovered by Standard offer	\$ 15,304.21

<b>Credit for Savings on No shell purchase</b>	
Kwh Generated	29,478
Mwh Generated	29,478

**\$ (1,939) \$76.50/mWh factors in 14% unaccounted for**

CALCULATION OF  
ENDING FUEL INVENTORY VALUE  
BLOCK ISLAND POWER COMPANY

page 2 of 4  
CY 2023 Reconciliation  
Twelve month Recalculation for  
Rates Effective Jan 1, 2024

**Fuel**

*Balance at 10/1/22 - Used for Dec 2022 Filing*

Date	Gallons in Begining Inventory	Gallons Purchased	Percentage or Inv Galls. vs Galls. Purch	Value of Inventory	value or Begining Inventory
4/13/2017	669	10,005	0.07	19,300.49	1,290.56
6/9/2018	10,002	10,002	1.00	24,335.05	24,335.05
7/1/2019	7,061	9,000	0.78	19,688.66	15,446.85
	<u>17,732</u>				<u>41,072.45</u>

*Balance at 10/1/23 - Used for Dec 2023 Filing*

Date	Gallons in Ending Inventory	Gallons Purchased	Percentage or Inv Galls. vs Galls. Purch	Value of Inventory	value or Ending Inventory
4/13/2017	669	10,005	0.07	19,300.49	1,290.56
6/9/2018	10,002	10,002	1.00	24,335.05	24,335.05
7/1/2019	7,061	9,000	0.78	19,688.66	15,446.85
8/29/2023	1,872	6,500	0.29	24,218.50	6,974.93
	<u>19,604</u>				<u>48,047.38</u>

19,604

-

As a result of Doubling of costs as a result of current economic conditions BIUD has elected to change to LIFO Inventory method to calculate ending inventory balance

CALCULATION OF  
ENDING FUEL INVENTORY VALUE  
BLOCK ISLAND POWER COMPANY

Delivery Date	Vendor	Invoice Number	A Gallons Purchased	B Fuel Price Per Gallon	C (A x B) Fuel \$ Amount	D Excise Tax	E (C + D) Total Value	F Boat	G Truck/Driver	H (F + G) Total Transport	I (E + H) Trans + Fuel
4/13/2017	Sprague Energy	17105092	10,005	1.7855	17,864	3,301.65	21,165.89	711.25	725.00	1,436.25	19,300.49
6/9/2018	Sprague Energy	18196024	10,002	2.2534	22,539	3,300.66	25,839.46	711.25	1,085.00	1,796.25	24,335.05
7/1/2019	Sprague Energy	21532000	9,000	2.0175	18,157	3,060.00	21,217.41	711.25	820.00	1,531.25	19,688.66
8/29/2023	Offshore	29030	6,500	3.5800	23,270	-	23,270.00	400.00	548.50	948.50	<b>24,218.50</b>