

Supplemental Testimony
of
David G. Bebyn CPA
Twelve Month Last Resort Service and Transmission Rate
Reconciliation and Request for New Rates

Block Island Utility District
Docket No. 23-43-EL

December 7, 2023

1 **Q. Please state your name and business address for the record.**

2 A. My name is David G. Bebyn CPA and my business address is 21 Dryden Lane,
3 Providence, Rhode Island 02904.

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5 **Q. Are you the same David Bebyn who filed direct testimony in this docket?**

6 A. Yes.

7
8 **Q. What is the purpose of this supplemental testimony?**

9 A. To update portions of BIUD's original filing and my direct testimony and schedules
10 as promised in my originally filed testimony for invoices received after the original filing.
11 In addition to the supplemental testimony and schedules, I am submitting a supplemental
12 tariff that incorporates the newly calculated rates.

13
14 **Q. Can you summarize BIUD's adjustments in this supplemental testimony and
15 schedules?**

16 A. Yes. The three areas of adjustment are as follows:

- 17 1. The updating of actual purchase power costs for invoices received after the filing.
18 These updated invoices are detailed in Attachments 10 through 15. These changes
19 are also highlighted in Attachments 7 and 9.
- 20 2. The projected solar power costs are updated in Attachment 1 for updated
21 calculations on Schedule DGB-1.
- 22 3. Updated estimated kWh sales on Attachment 4 for October and November, which
23 became known after the original filing.

24
25 **Q. Did you prepare new Tariffs to reflect these new rates?**

26 A. Yes, I did. I amended the current Power Supply Service and Transmission charges as
27 reflected on the Power Supply Service and Transmission Tariff.

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29 **Q. What are the proposed factors, and what impact will they have on a residential
30 customer using 500 kilowatt-hours of electricity?**

31 A. The proposed rates are presented in the table below. Based on these assumptions, a

1 residential customer using 500 Kilowatt-hours for a given month would currently pay (1)
 2 \$145.85 during November through April, (2) \$172.35 during May, June, September and
 3 October, and (3) \$243.60 during July and August. Under the proposed new rates, the
 4 customer's bills would increase to (1) \$152.84 during November through April (which is
 5 an increase of \$6.99), (2) \$179.34 during May, June, September and October (which is an
 6 increase of \$6.99), and (3) \$250.59 during July through August (which is an increase of
 7 \$6.99). The decreases are calculated by multiplying the total difference in the tables
 8 below by 500 Kilowatt-hours.

9

10 **Off-Peak**

Factor...Nov-April	Current	Proposed	Difference
Standard Offer	\$0.1036	\$0.1204	\$0.0168
Transmission	0.0786	0.0758	(0.0028)
Fuel Adjustment	0.0000	0.0000	0.0000
TOTAL	\$0.1822	\$0.1962	\$0.0140

11 **Shoulder**

Factor May & Oct	Current	Proposed	Difference
Standard Offer	\$0.1036	\$0.1204	\$0.0168
Transmission	0.0786	0.0758	(0.0028)
Fuel Adjustment	0.0000	0.0000	0.0000
TOTAL	\$0.1822	\$0.1962	\$0.0140

12 **Peak**

Factor July & Aug	Current	Proposed	Difference
Standard Offer	\$0.1036	\$0.1204	\$0.0168
Transmission	0.0786	0.0758	(0.0028)
Fuel Adjustment	0.0000	0.0000	0.0000
TOTAL	\$0.1822	\$0.1962	\$0.0140

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14 **Q. Does that conclude your supplemental testimony?**

15 A. Yes.