

November 30, 2023

**BY FIRST-CLASS MAIL AND ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket No. 23-45-EL – The Narragansett Electric Company d/b/a Rhode Island Energy Long-term Contracting for Renewable Energy Recovery Factor Compliance Filing and Proposed Twelve-Month Factor**

Dear Ms. Massaro:

As ordered by the Rhode Island Public Utilities Commission (“PUC” or the “Commission”) in Docket No. 22-45-EL,<sup>1</sup> I have enclosed six copies of Rhode Island Energy’s<sup>2</sup> electric tariff with proposed revisions to its Long-term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2272, to change the Long-term Contracting for Renewable Energy Recovery factor (“LTC Recovery Factor”) from a semi-annual factor to an annual factor.<sup>3</sup> This tariff would supersede the Company’s Long-term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2174. The Company is also filing its proposed twelve-month LTC Recovery Factor in the event the proposed revisions to the Long-term Contracting for Renewable Energy Recovery Provision are approved by the Commission.

**Proposed LTC Recovery Factor (Twelve-Month)**

As noted above, the Company is filing a proposed twelve-month LTC Recovery Factor that is a charge of 0.655¢ per kilowatt-hour (“kWh”), applicable to all customers, for the period January 2024 through December 2024, effective for usage on and after January 1, 2024. The proposed LTC Recovery Factor is designed to charge the estimated above-market cost of the

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<sup>1</sup> RIPUC Order No. 24700, Docket No. 22-45-EL, June 26, 2023.

<sup>2</sup> The Narragansett Electric Company d/b/a Rhode Island Energy (“Rhode Island Energy” or the “Company”).

<sup>3</sup> The Company also proposes minor revisions to the tariff to address formatting and grammar and to update statutory citations.

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Company's executed long-term contracts for the pricing period and recover the estimated administrative costs the Company will incur to bid the capacity of qualified customer-owned distributed generation ("DG") facilities into the ISO New England Forward Capacity Market ("FCM"). The impact of the proposed LTC Recovery Factor on a typical residential customer using 500 kWhs per month is a decrease of \$0.04 per month, or less than 0.1%, from \$177.15 to \$177.11.

The Company's Long-term Contracting for Renewable Energy Recovery Provision allows for the recovery of payments made to projects under long-term contracts executed pursuant to R.I. Gen. Laws Chapter 39-26.1 and the DG standard contracts executed pursuant to R.I. Gen. Laws Chapter 39-26.2, less the proceeds obtained from the sale of energy, capacity, Renewable Energy Certificates ("RECs"), and customers' share of net FCM proceeds. The LTC Recovery Factor proposed in this filing is designed to charge customers the estimated above-market costs associated with the Company's power purchase agreements ("PPAs") pursuant to R.I. Gen. Laws § 39-26.1-5(f) and DG standard contracts (collectively "Long-term Renewable Contracts") associated with units that have entered commercial operation or are anticipated to enter commercial operation prior to the Pricing Period. Additionally, the Long-term Contracting for Renewable Energy Recovery Provision allows for the recovery of estimated incremental administrative costs incurred as a result of the Company's participation in the FCM.

Page 1 of Attachment 1 (Compliance) shows the calculation of the proposed LTC Recovery Factor. The estimated above-market cost, which is a charge of \$30,814,747 shown on Line, (1) is decreased by the estimated customer share of net FCM proceeds on Line (2) of \$28,516 and is increased by the estimated administrative costs of \$36,739 shown on Line (3). This results in a total estimated charge to be collected by customers for January 2024 through December 2024 of \$30,822,970. This total is divided by the forecasted kWhs for the Pricing Period, resulting in a factor of 0.420¢ per kWh. When the uncollectibles percentage of 1.30% is applied to this factor, there is an increase to the factor of 0.005¢, for a total factor of 0.425¢ per kWh. The currently effective LTC Recovery Reconciliation factor of 0.230¢ per kWh, approved by the PUC in Docket No. 23-03-EL, is added to the proposed base factor, resulting in a total proposed LTC Recovery Factor that is a charge of 0.655¢ per kWh, as shown on Line (10).

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## **Calculation of the Estimated Above/Below-Market Cost**

Page 4 of Attachment 1 (Compliance) shows the estimated above/below-market cost that the Company expects to incur during the Pricing Period for each contract. The above/below-market cost is calculated as the total expected payments to be made under the contracts for the Pricing Period, less the estimated market value associated with the sale of the energy, RECs, and capacity. The calculation of the total expected payments is shown on Page 2. The Company estimated the expected unit generation by applying the unit availability factor to the unit capacity to derive an expected twelve-month generation of 637,627 megawatt-hours for all units. The estimated generation multiplied by the contract price per megawatt results in expected total payments of \$98,568,059.

The estimated market value of the energy, RECs, and capacity is shown on Page 3. The market energy proxy is based on electricity futures prices for the Pricing Period and renewable resource generation shapes (output in on peak hours and off peak hours). The REC proxy value is based on the Company's most recent market estimate. The capacity market value is the estimated capacity revenue to be received from ISO New England for the Pricing Period. The estimated market value of the sale of the contract products for the Pricing Period is \$67,753,313, which, when subtracted from the total expected payments of \$98,568,059, results in an estimated above-market cost that represents a charge to customers of \$30,814,747 as shown on Page 4.

## **Estimated Capacity Revenue**

Page 3 of Attachment 1 (Compliance) includes the estimated capacity revenue for RI LFG Genco (Line (1)), Black Bear Orono B Hydro (Line (8)), Deepwater Wind (Line (29)), and Orbit Energy (Line (30)) for the Pricing Period.<sup>4</sup> Page 5 of Attachment 1 (Compliance) includes estimated capacity revenue that the Company expects to receive between January 2024 and December 2024 from 20 units as part of the Company's approved program to bid capacity of customer-owned DG facilities into the FCM.<sup>5</sup> The estimated capacity revenue for the 20 DG facilities is calculated with an estimated monthly reconfiguration auction price. The final capacity revenue will be different when the auction price is established. Also, the capacity

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<sup>4</sup> The Company takes title to the capacity for these four DG facilities as a result of the underlying long-term contracts. Capacity for the remaining DG facilities will be captured as part of the Company's FCM participation, and customers' share of the estimate of net proceeds is reflected in Attachment 1 (Compliance), Page 1, Line (2).

<sup>5</sup> The Company's proposal was approved in Docket No. 4676.

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revenue for these 20 DG facilities will be impacted by the FCM's Pay-for-Performance, which began in June 2018.

### **Calculation of the Estimated Forward Capacity Market Proceeds and Costs**

Page 5 of Attachment 1 (Compliance) shows the calculation of the Estimated FCM Proceeds and Costs. Page 6 shows the calculation of the estimated administrative costs associated with the Company's participation in the FCM.

### **Bill Impacts**

Also included in this filing are the Bill Impacts associated with the proposed rate change, presented as Attachment 2 (Compliance). The impact of the proposed LTC Recovery Factor on a typical residential customer using 500 kWhs per month is a decrease of \$0.04 per month, or less than 0.1%, as shown on Attachment 2 (Compliance), Page 1.

At this time, the Company is not filing its Summary of Retail Delivery Rates, R.I.P.U.C. No. 2095. The Company has proposed a new Energy Efficiency ("EE") Program Charge in Docket No. 23-35-EE. If the PUC approves the new EE Program Charge and the amendments to the Company's Long-term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2272, and twelve-month LTC Recovery Factor in this proceeding, both will be effective on January 1, 2024. Therefore, the Company will file its Summary of Retail Delivery Service Rates tariff that incorporates all rate changes effective January 1, 2024, once the PUC has ruled on these proposals.

Very truly yours,



Leticia C. Pimentel

Enclosures

cc: Docket No. 23-45-EL Service List  
Leo Wold, Esq.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Heidi J. Seddon

November 30, 2023

Date

**Docket No. 23-45-EL – Rhode Island Energy – 2024 LTC Recovery Factor Service List updated 11/15/2023**

<b>Name/Address</b>	<b>E-mail Distribution</b>	<b>Phone</b>
<b>The Narragansett Electric Company d/b/a Rhode Island Energy</b> Andrew S. Marcaccio, Esq. 280 Melrose Street Providence, RI 02907  Leticia C. Pimentel, Esq. Robinson & Cole LLP One Financial Plaza, 14th Floor Providence, RI 02903	<a href="mailto:LPimentel@rc.com">LPimentel@rc.com</a> ;	401-709-3337
	<a href="mailto:HSeddon@rc.com">HSeddon@rc.com</a> ;	
	<a href="mailto:CObrien@pplweb.com">CObrien@pplweb.com</a> ;	
	<a href="mailto:AMarcaccio@pplweb.com">AMarcaccio@pplweb.com</a> ;	
	<a href="mailto:JScanlon@pplweb.com">JScanlon@pplweb.com</a> ;	
	<a href="mailto:SBriggs@pplweb.com">SBriggs@pplweb.com</a> ;	
	<a href="mailto:JOliveira@pplweb.com">JOliveira@pplweb.com</a> ;	
<b>Division of Public Utilities and Carriers</b>  Gregory S. Schultz, Esq. Dept. Of Attorney General 150 South Main St. Providence, RI 02903	<a href="mailto:HDGonsalves@pplweb.com">HDGonsalves@pplweb.com</a> ;	
	<a href="mailto:GSchultz@riag.ri.gov">GSchultz@riag.ri.gov</a> ;	
	<a href="mailto:Christy.hetherington@dpuc.ri.gov">Christy.hetherington@dpuc.ri.gov</a> ;	
	<a href="mailto:John.bell@dpuc.ri.gov">John.bell@dpuc.ri.gov</a> ;	
	<a href="mailto:Joel.munoz@dpuc.ri.gov">Joel.munoz@dpuc.ri.gov</a> ;	
	<a href="mailto:Ellen.golde@dpuc.ri.gov">Ellen.golde@dpuc.ri.gov</a> ;	
	<a href="mailto:Machaela.Seaton@dpuc.ri.gov">Machaela.Seaton@dpuc.ri.gov</a> ;	
<b>File an original &amp; 9 copies w/:</b> Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Margaret.L.Hogan@dpuc.ri.gov">Margaret.L.Hogan@dpuc.ri.gov</a> ;	401-780-2017
	<a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a> ;	
	<a href="mailto:Cynthia.WilsonFrias@puc.ri.gov">Cynthia.WilsonFrias@puc.ri.gov</a> ;	
	<a href="mailto:Alan.nault@puc.ri.gov">Alan.nault@puc.ri.gov</a> ;	
	<a href="mailto:Christopher.Caramello@puc.ri.gov">Christopher.Caramello@puc.ri.gov</a> ;	
	<a href="mailto:Todd.bianco@puc.ri.gov">Todd.bianco@puc.ri.gov</a> ;	
Christopher Kearns, OER	<a href="mailto:Emma.rodvien@puc.ri.gov">Emma.rodvien@puc.ri.gov</a> ;	
	<a href="mailto:Christopher.Kearns@energy.ri.gov">Christopher.Kearns@energy.ri.gov</a> ;	

THE NARRAGANSETT ELECTRIC COMPANY  
LONG-TERM CONTRACTING FOR RENEWABLE ENERGY  
RECOVERY PROVISION

The Company's rates for Retail Delivery Service are subject to adjustment to reflect recovery of costs incurred in accordance with the provisions of [R.I.G.L.](#) Chapter 39-26.1, Long-Term Contracting Standard for Renewable Energy and [R.I.G.L.](#) Chapter 39-26.2, Distributed Generation Standard Contracts.

1) DEFINITIONS

Contract Remuneration shall mean the annual compensation as authorized by [R.I.G.L.](#) § 39-26.1-4, which shall be equal to two and three quarters percent (2.75%) of the actual annual payments made under the Long Term Contracts and Distributed Generation Standard Contracts for those projects that are commercially operating.

Contract Products shall mean the energy, capacity, Renewable Energy Certificates, or other attributes individually or any combination thereof, associated with the output from a Newly Developed Renewable Energy Resource, or a Distributed Generation Facility, which are purchased by the Company pursuant to a Long-term Contract or a Distributed Generation Standard Contract.

Customer Share of Net Forward Capacity Market Proceeds shall mean [ninety percent \(90%\)](#) of the proceeds received from, or fees, charges, or penalties assessed by, ISO-NE as a result of the Company's bidding the capacity of qualified customer-owned Distributed Generation Facilities into the ISO-NE Forward Capacity Market. These proceeds consist of all payments received from ISO-NE for participation in the Forward Capacity Market, less any ISO-NE fees, charges, or penalties that may be assessed pursuant to the Forward Capacity Market's rules.

Distributed Generation Facility shall mean an electrical generation facility that is a newly developed renewable energy resource as defined in [R.I.G.L.](#) § 39-26.1-2, located in the Company's load zone with a nameplate capacity no greater than five megawatts (5 MW), using eligible renewable energy resources as defined by [R.I.G.L.](#) § 39-26-5, including biogas created as a result of anaerobic digestion, but, specifically excluding all other listed eligible biomass fuels, and connected to an electrical power system owned, controlled, or operated by the Company.

Distributed Generation Standard Contract shall mean a contract with a term of fifteen (15) years at a fixed rate for the purchase of all Contract Products generated by a Distribution Generation Facility, which is executed with the Company pursuant to [R.I.G.L. Chapter 39-26.2](#).

Forecasted kWh shall mean the forecasted amount of electricity to be delivered to the Company's retail delivery service customers.

Long-term Contract shall mean a contract of not less than ten (10) years, for the purchase of Contract Products, which is executed with the Company pursuant to [R.I.G.L. Chapter 39-](#)

THE NARRAGANSETT ELECTRIC COMPANY  
LONG-TERM CONTRACTING FOR RENEWABLE ENERGY  
RECOVERY PROVISION

26.1.

Newly Developed Renewable Energy Resource shall have the meaning set forth in R.I.G.L. § 39-26.1-2(~~7~~6).

Performance Guarantee Deposit shall mean a deposit as required pursuant to R.I.G.L. § 39-26.2-7(2)(ii) paid to the Company of fifteen dollars (\$15.00) for a small Distributed Generation Facility or twenty-five dollars (\$25.00) for a large Distributed Generation Facility for every Renewable Energy Certificate estimated to be generated per year under the Distributed Generation Standard Contract, but at least five hundred dollars (\$500) and not more than seventy-five thousand dollars (\$75,000) paid at the time of contract execution.

Reimbursement Agreement shall mean a cost reimbursement agreement entered into between the Company and a lawyer designated by the Office of Energy Resources (“OER”) that is intended to compensate such lawyer for the time spent serving in the contract working group established pursuant to the provisions of R.I.G.L. § 39-26.2-7(1) -at a reasonable hourly rate negotiated by OER.

Renewable Energy Certificate shall mean a New England Generation Information System renewable energy certificate as defined in R.I.G.L. § 39-26-2(1~~4~~5).

Town of New Shoreham Project shall mean a small-scale offshore wind demonstration project off the coast of Block Island, including an undersea transmission cable that interconnects Block Island to the mainland as provided for in R.I.G.L. § 39-26.1-7.

Town of Johnston Project shall mean a newly developed renewable energy resource fueled by landfill gas from the central landfill in the Town of Johnston as provided for in R.I.G.L. § 39-26.1-9.

2) APPLICABILITY

Costs recovered under this provision are authorized for recovery pursuant to the following provisions of Rhode Island General Laws:

- i) § 39-26.1-4: Financial remuneration and incentives;
- ii) § 39-26.1-5: Commission approval and regulations, subsection (f)
- iii) § 39-26.1-7: the Town of New Shoreham Project, subsection (d);
- iv) § 39-26.1-9: the Town of Johnston Project, subsection (8);
- v) § 39-26.2-6: Standard contract enrollment program, subsection (f);



THE NARRAGANSETT ELECTRIC COMPANY  
 LONG-TERM CONTRACTING FOR RENEWABLE ENERGY  
 RECOVERY PROVISION

vi) § 39-26.2-7: Standard contract – Form and provisions, subsections (1)(vi), (2)(i), (2)(iv), ~~and~~ and (3);

3) RATE

The Long-term Contracting for Renewable Energy Recovery (“LTCRER”) factor shall be established ~~semi~~-annually based upon the costs expected to be incurred during the subsequent ~~six~~twelve-month period including an adjustment for uncollectible amounts at the Company’s currently approved uncollectible allowance rate.

The LTCRER factor shall be a uniform per kilowatt-hour factor applicable to all customers based on the Forecasted kWhs during the ~~six~~twelve-month period that the LTCRER factor will be in effect. For billing purposes, the LTCRER factor will be included with the Renewable Energy Distribution kWh charge on customers’ bills.

The LTCRER factor will be calculated as follows:

$$\text{LTCRER Factor}_x = \{[(AM_x - \text{NFCMP}_x + \text{ADM}_x) \div \text{FkWh}_x]\} \times (1 + \text{UP})$$

where

$x$  = The ~~six~~twelve-month period during which the annual LTCRER will be in effect;

$\text{LTCRER Factor}_x$  = The Long-term Contracting Renewable Energy Recovery Factor for the current ~~six~~twelve-month period;

$AM_x$  = The estimated annual above-market cost associated with Long-term Contracts and Distributed Generation Standard Contracts, calculated as the sum of the estimated payments expected to be made during period  $x$  under each of the approved Contracts less the expected proceeds to be received during period  $x$  by the Company resulting from the sale of ~~the~~ Contract Products;

$\text{NFCMP}_x$  = The estimated Customer Share of Net Forward Capacity Market Proceeds during period  $x$ ;

$\text{ADM}_x$  = The estimated incremental administrative costs incurred as a result of the Company’s participation in the Forward Capacity Market;



THE NARRAGANSETT ELECTRIC COMPANY  
LONG-TERM CONTRACTING FOR RENEWABLE ENERGY  
RECOVERY PROVISION

FkWh<sub>x</sub> = The Forecasted kWh for the ~~six~~twelve-month period following the effective date of the LTCRER; and

UP = The uncollectible percentage approved by the Commission in the Company's most recent rate case.

4) ADJUSTMENTS TO RATES

Adjustments to rates pursuant to the LTCRER Provision are subject to review and approval by the Commission. The Company shall file its revised LTCRER factor ~~semi~~-annually at least forty-five (45) days prior to the effective date of the revised LTCRER factor. Modifications to the factors contained in this LTCRER Provision shall be in accordance with a notice filed with the Commission pursuant to R.I.G.L. § 39-3-11(a) setting forth the amount(s) of the revised factor(s) and the amount(s) of the increase(s) or decrease(s). The notice shall further specify the effective date of such charges.

Effective Date: ~~March 1, 2017~~January 1, 2024

The Narragansett Electric Company  
d/b/a Rhode Island Energy

**Long-Term Contracting for Renewable  
Energy Recovery Factor Filing  
(Compliance)**

November 30, 2023

Submitted to:  
Rhode Island Public Utilities Commission  
R.I.P.U.C. Docket No. 23-45-EL

Submitted by:



**Rhode Island Energy™**  
a PPL company

## **Attachment 1 (Compliance)**

### **Long-Term Contracting for Renewable Energy Recovery Factor Calculation**

**Long-Term Contracting for Renewable Energy Recovery (LTCRER)  
Factor Calculation  
For the Period January 2024 through December 2024**

(1) Above Market Cost For the Period January 2024 through December 2024	\$30,814,747
(2) Estimated Customer Share of Net Forward Capacity Market Proceeds (NFCMP)	\$28,516
(3) <u>Estimated Administrative Costs (ADM)</u>	<u>\$36,739</u>
(4) Total Estimated Costs	\$30,822,970
(5) Forecasted kWh Deliveries For the Period January 2024 through December 2024 (FkWh)	7,328,562,532
(6) Proposed LTCRER Factor For the Period January 2024 through December 2024	\$0.00420
(7) Adjustment for Uncollectibles (UP)	<u>1.30%</u>
(8) LTCRER Factor For the Period January 2024 through December 2024	\$0.00425
(9) Currently Effective LTCRER Reconciliation Factor	<u>\$0.00230</u>
(10) Total Proposed LTCRER Factor (LTCRER Factor)	\$0.00655
(11) Current LTCRER Factor	<u>\$0.00660</u>
(12) Decrease in LTCRER Factor	(\$0.00005)

- (1) Page 4, Column (c), Line (39)
- (2) Page 5, Column (e), Line (39)
- (3) Page 6, Line (11)
- (4) Line (1) - Line (2) + Line (3)
- (5) per Company forecast
- (6) Line (4) ÷ Line (5), truncated after five decimal places
- (7) Uncollectible percentage approved in R.I.P.U.C. Docket No. 4770
- (8) Line (6) x [1 + Line (7)], truncated to five decimal places
- (9) per R.I.P.U.C. Docket No. 23-03-EL, Schedule NECO-17, Page 1, Line (22)
- (10) Line (8) + Line (9)
- (11) Summary of Delivery Rates, R.I.P.U.C. No. 2095, Effective October 1, 2023
- (12) Line (10) - Line (11)

**Long-Term Contracting for Renewable Energy Recovery (LTCRER)  
Estimated Contract Cost  
For the Period January 2024 through December 2024**

**Estimated Twelve-Month Contract Cost**

<u>Unit</u>	Unit Capacity <u>(MW)</u> (a)	Commercial <u>Operation Date</u> (b)	Unit <u>Factor</u> (c)	Estimated Twelve-Month <u>Output (MWh)</u> (d)	Contract Price <u>(\$ per MWh)</u> (e)	Estimated Twelve-Month <u>Contract Cost</u> (f)
(1) RI LFG Genco Asset No. 40054	32.100	05/28/13	81%	227,768.8	\$161.12	\$36,698,565
(2) Wind Energy Dev. NK Green LLC Asset No. 42394	1.500	03/01/13	19%	2,496.6	\$133.50	\$333,296
(3) Con Edison Development Plain Mtg House Asset No. 43512	2.000	07/19/13	12%	2,102.4	\$275.00	\$578,160
(4) ACP Land LLC 28 Jacome Way Asset No. 43527	0.500	07/18/13	12%	525.6	\$316.00	\$166,090
(5) Comtram Cable Asset No. 43586	0.499	09/30/13	12%	524.5	\$316.00	\$165,742
(6) CCI New England 500 kW Asset No. 43607	0.498	10/25/13	12%	523.5	\$316.00	\$165,426
(7) Conanicut Marine Services (CMS) Solar Asset No. 43685	0.128	10/21/13	12%	134.6	\$288.00	\$38,765
(8) Black Bear Orono B Hydro Asset No. 68728	3.958	11/22/13	75%	26,004.1	\$113.15	\$2,942,260
(9) West Davisville Solar Asset No. 43716	2.340	12/06/13	12%	2,459.8	\$236.99	\$582,948
(10) Forbes Street Solar Asset No. 43762	3.710	12/20/13	12%	3,900.0	\$239.00	\$932,100
(11) CCI New England 181 kW Asset No. 43921	0.181	02/27/14	12%	190.3	\$316.00	\$60,135
(12) 100 Dupont Solar Asset No. 44003	1.500	03/25/14	12%	1,576.8	\$209.00	\$329,551
(13) 225 Dupont Solar Asset No. 44004	0.300	03/25/14	12%	315.4	\$316.00	\$99,666
(14) 35 Martin Solar Asset No. 44006	0.500	03/27/14	12%	525.6	\$316.00	\$166,090
(15) 0 Martin Solar Asset No. 44005	0.500	03/27/14	12%	525.6	\$316.00	\$166,090
(16) Gannon & Scott Solar Asset No. 44010	0.406	04/29/14	12%	426.8	\$284.00	\$121,211
(17) All American Foods Solar Asset. No. 46721	0.331	10/24/14	12%	347.9	\$284.00	\$98,804
(18) Brickle Group Solar Project Asset. No. 46911	1.084	12/04/14	12%	1,139.5	\$184.90	\$210,694
(19) T.E.A.M. Inc. Solar Asset. No. 46913	0.182	12/11/14	12%	191.3	\$288.00	\$55,094
(20) Newport Vineyards Solar Asset. No. 46917	0.053	12/15/14	12%	55.7	\$299.50	\$16,682
(21) SER Solar 23 Appian Way Asset. No. 46926	0.052	12/17/14	12%	54.7	\$277.57	\$15,183
(22) Nexamp 76 Stilson Rd. Asset. No. 47020	0.498	02/28/15	12%	523.5	\$194.88	\$102,020
(23) Randall Steere Farm Asset. No. 46998	0.091	03/18/15	12%	95.7	\$299.49	\$28,661
(24) Johnston Solar Asset No. 47357	1.700	08/03/15	12%	1,787.0	\$175.00	\$312,725
(25) North Kingstown Solar 1720 Davisville Rd.- Asset No. 47487	0.500	10/20/15	12%	525.6	\$190.00	\$99,864
(26) Wilco 260 South County Trail - Asset No. 48664	1.246	08/11/16	12%	1,309.8	\$219.50	\$287,501
(27) Foster Solar - Asset No. 48774	1.250	09/08/16	12%	1,314.0	\$205.99	\$270,671
(28) Brookside Equestrian Center No. 48899	1.246	10/19/16	12%	1,309.8	\$149.90	\$196,339
(29) Deepwater Wind Asset No. 38495	30.000	12/12/16	37%	97,236.0	\$310.37	\$30,179,137
(30) Orbit Energy Asset No. 50057	3.200	08/24/17	17%	4,765.4	\$109.13	\$520,048
(31) Frenchtown Road Solar - Asset No. 50731	1.250	01/30/18	12%	1,314.0	\$196.00	\$257,544
(32) Copenhagen Wind Farm	79.900	12/27/18	28%	195,978.7	\$88.69	\$17,380,428
(33) Woods Hill Solar Asset No. 49370	1.500	12/26/18	16%	2,102.4	\$99.49	\$209,168
(34) Hope Farm Solar Asset No. 49029	5.000	12/17/19	18%	7,884.0	\$93.66	\$738,415
(35) Sanford Airport Solar Asset No. 68737	3.702	11/19/20	20%	6,485.9	\$78.95	\$512,062
(36) Cassadaga Wind	18.750	07/20/21	19%	31,207.5	\$79.71	\$2,487,627
(37) Farmington Solar Asset No. 69786	3.702	10/27/21	19%	6,161.3	\$84.85	\$522,786
(38) Quinebaug Solar No. 69801	3.702	12/28/21	18%	<u>5,837.3</u>	\$89.17	<u>\$520,512</u>
(39) Total				637,627		\$98,568,059

- (a) Commercially operable units
- (b) Start date of commercial operation
- (c) Estimated based on prior average annual generation
- (d) Column (a) x Column (c) x 8,760 hours
- (e) per PPA. Line (36) blended Peak/Off Peak price per PPA
- (f) Column (d) x Column (e)

**Long-Term Contracting for Renewable Energy Recovery (LTCRER)  
Estimated Market Value  
For the Period January 2024 through December 2024**

**Estimated Market Value**

Unit	Estimated MWh Purchased Under Contracts (a)	Market Energy Proxy (b)	Energy Market Value (c)	REC Proxy (d)	REC Market Value (e)	Capacity (f)	Total Market Value (g)
(1) RI LFG Genco Asset No. 40054	227,768.8	\$64.35	\$14,657,927	\$39.39	\$8,971,813	\$959,073	\$24,588,814
(2) Wind Energy Dev. NK Green LLC Asset No. 42394	2,496.6	\$68.06	\$169,906	\$39.39	\$98,341		\$268,247
(3) Con Edison Development Plain Mtg House Asset No. 43512	2,102.4	\$58.05	\$122,047	\$39.39	\$82,814		\$204,860
(4) ACP Land LLC 28 Jacome Way Asset No. 43527	525.6	\$58.05	\$30,512	\$39.39	\$20,703		\$51,215
(5) Comtram Cable Asset No. 43586	524.5	\$58.05	\$30,448	\$39.39	\$20,660		\$51,108
(6) CCI New England 500 kW Asset No. 43607	523.5	\$58.05	\$30,390	\$39.39	\$20,621		\$51,010
(7) Conanicut Marine Services (CMS) Solar Asset No. 43685	134.6	\$58.05	\$7,814	\$39.39	\$5,302		\$13,116
(8) Black Bear Orono B Hydro Asset No. 68728	26,004.1	\$64.53	\$1,677,936	\$39.39	\$1,024,302	\$62,347	\$2,764,585
(9) West Davisville Solar Asset No. 43716	2,459.8	\$58.05	\$142,794	\$39.39	\$96,892		\$239,686
(10) Forbes Street Solar Asset No. 43762	3,900.0	\$58.05	\$226,399	\$39.39	\$153,621		\$380,020
(11) CCI New England 181 kW Asset No. 43921	190.3	\$58.05	\$11,047	\$39.39	\$7,496		\$18,543
(12) 100 Dupont Solar Asset No. 44003	1,576.8	\$58.05	\$91,535	\$39.39	\$62,110		\$153,645
(13) 225 Dupont Solar Asset No. 44004	315.4	\$58.05	\$18,309	\$39.39	\$12,424		\$30,733
(14) 35 Martin Solar Asset No. 44006	525.6	\$58.05	\$30,512	\$39.39	\$20,703		\$51,215
(15) 0 Martin Solar Asset No. 44005	525.6	\$58.05	\$30,512	\$39.39	\$20,703		\$51,215
(16) Gannon & Scott Solar Asset No. 44010	426.8	\$58.05	\$24,776	\$39.39	\$16,812		\$41,588
(17) All American Foods Solar Asset No. 46721	347.9	\$58.05	\$20,196	\$39.39	\$13,704		\$33,900
(18) Brickle Group Solar Project Asset No. 46911	1,139.5	\$58.05	\$66,149	\$39.39	\$44,885		\$111,034
(19) T.E.A.M. Inc. Solar Asset No. 46913	191.3	\$58.05	\$11,105	\$39.39	\$7,535		\$18,640
(20) Newport Vineyards Solar Asset No. 46917	55.7	\$58.05	\$3,233	\$39.39	\$2,194		\$5,427
(21) SER Solar 23 Appian Way Asset No. 46926	54.7	\$58.05	\$3,175	\$39.39	\$2,155		\$5,330
(22) Nexamp 76 Stilson Rd. Asset No. 47020	523.5	\$58.05	\$30,390	\$39.39	\$20,621		\$51,010
(23) Randall Steere Farm Asset No. 46998	95.7	\$58.05	\$5,555	\$39.39	\$3,770		\$9,325
(24) Johnston Solar Asset No. 47357	1,787.0	\$58.05	\$103,737	\$39.39	\$70,390		\$174,127
(25) North Kingstown Solar 1720 Davisville Rd. - Asset No. 47487	525.6	\$58.05	\$30,512	\$39.39	\$20,703		\$51,215
(26) Wilco 260 South County Trail - Asset No. 48664	1,309.8	\$58.05	\$76,035	\$39.39	\$51,593		\$127,628
(27) Foster Solar - Asset No. 48774	1,314.0	\$58.05	\$76,279	\$39.39	\$51,758		\$128,038
(28) Brookside Equestrian Center No. 48899	1,309.8	\$58.05	\$76,035	\$39.39	\$51,593		\$127,628
(29) Deepwater Wind Asset No. 38495	97,236.0	\$70.00	\$6,806,139	\$39.39	\$3,830,126	\$401,347	\$11,037,612
(30) Orbit Energy Asset No. 50057	4,765.4	\$64.35	\$306,675	\$39.39	\$187,709	\$121,168	\$615,552
(31) Frenchtown Road Solar - Asset No. 50731	1,314.0	\$58.05	\$76,279	\$39.39	\$51,758		\$128,038
(32) Copenhagen Wind Farm	195,978.7	\$63.59	\$12,461,713	\$39.39	\$7,719,601		\$20,181,314
(33) Woods Hill Solar Asset No. 49370	2,102.4	\$58.05	\$122,047	\$39.39	\$82,814		\$204,860
(34) Hope Farm Solar Asset No. 49029	7,884.0	\$58.05	\$457,675	\$39.39	\$310,551		\$768,226
(35) Sanford Airport Solar Asset No. 68737	6,485.9	\$58.05	\$376,514	\$39.39	\$255,480		\$631,993
(36) Cassadaga Wind	31,207.5	\$63.59	\$1,984,394	\$39.39	\$1,229,263		\$3,213,657
(37) Farmington Solar Asset No. 69786	6,161.3	\$58.05	\$357,670	\$39.39	\$242,694		\$600,364
(38) Quinebaug Solar No. 69801	5,837.3	\$58.05	<u>\$338,862</u>	\$39.39	<u>\$229,931</u>		<u>\$568,793</u>
(39) Total			\$41,093,234		\$25,116,143	\$1,543,935	\$67,753,313

- (a) per Page 2, Column (d)
- (b) The market energy proxy is based on electric futures prices for the Pricing Period and renewable resource generation shapes (output in on peak and off peak hours)
- (c) Column (a) x Column (b)
- (d) REC price estimate based on most recent market information
- (e) Column (a) x Column (d)
- (f) Expected capacity revenue from ISO-NE or counterparty
- (g) Column (c) + Column (e) + Column (f)

**Long-Term Contracting for Renewable Energy Recovery (LTCRER)  
Estimated Above/(Below) Market Cost  
For the Period January 2024 through December 2024**

<u>Estimated Above/(Below) Market Cost</u>		Estimated Twelve-Month <u>Contract Cost</u>	Total Market <u>Value</u>	Estimated Above/ <u>(Below) Market Cost</u>
<u>Unit</u>		(a)	(b)	(c)
(1)	RI LFG Genco Asset No. 40054	\$36,698,565	\$24,588,814	\$12,109,751
(2)	Wind Energy Dev. NK Green LLC Asset No. 42394	\$333,296	\$268,247	\$65,049
(3)	Con Edison Development Plain Mtg House Asset No. 43512	\$578,160	\$204,860	\$373,300
(4)	ACP Land LLC 28 Jacome Way Asset No. 43527	\$166,090	\$51,215	\$114,875
(5)	Comtram Cable Asset No. 43586	\$165,742	\$51,108	\$114,634
(6)	CCI New England 500 kW Asset No. 43607	\$165,426	\$51,010	\$114,416
(7)	Conanicut Marine Services (CMS) Solar Asset No. 43685	\$38,765	\$13,116	\$25,649
(8)	Black Bear Orono B Hydro Asset No. 68728	\$2,942,260	\$2,764,585	\$177,675
(9)	West Davisville Solar Asset No. 43716	\$582,948	\$239,686	\$343,262
(10)	Forbes Street Solar Asset No. 43762	\$932,100	\$380,020	\$552,080
(11)	CCI New England 181 kW Asset No. 43921	\$60,135	\$18,543	\$41,592
(12)	100 Dupont Solar Asset No. 44003	\$329,551	\$153,645	\$175,906
(13)	225 Dupont Solar Asset No. 44004	\$99,666	\$30,733	\$68,933
(14)	35 Martin Solar Asset No. 44006	\$166,090	\$51,215	\$114,875
(15)	0 Martin Solar Asset No. 44005	\$166,090	\$51,215	\$114,875
(16)	Gannon & Scott Solar Asset No. 44010	\$121,211	\$41,588	\$79,623
(17)	All American Foods Solar Asset. No. 46721	\$98,804	\$33,900	\$64,904
(18)	Brickle Group Solar Project Asset. No. 46911	\$210,694	\$111,034	\$99,659
(19)	T.E.A.M. Inc. Solar Asset. No. 46913	\$55,094	\$18,640	\$36,454
(20)	Newport Vineyards Solar Asset. No. 46917	\$16,682	\$5,427	\$11,255
(21)	SER Solar 23 Appian Way Asset. No. 46926	\$15,183	\$5,330	\$9,853
(22)	Nexamp 76 Stilson Rd. Asset. No. 47020	\$102,020	\$51,010	\$51,009
(23)	Randall Steere Farm Asset. No. 46998	\$28,661	\$9,325	\$19,336
(24)	Johnston Solar Asset No. 47357	\$312,725	\$174,127	\$138,598
(25)	North Kingstown Solar 1720 Davisville Rd.- Asset No. 47487	\$99,864	\$51,215	\$48,649
(26)	Wilco 260 South County Trail - Asset No. 48664	\$287,501	\$127,628	\$159,873
(27)	Foster Solar - Asset No. 48774	\$270,671	\$128,038	\$142,633
(28)	Brookside Equestrian Center No. 48899	\$196,339	\$127,628	\$68,711
(29)	Deepwater Wind Asset No. 38495	\$30,179,137	\$11,037,612	\$19,141,525
(30)	Orbit Energy Asset No. 50057	\$520,048	\$615,552	(\$95,504)
(31)	Frenchtown Road Solar - Asset No. 50731	\$257,544	\$128,038	\$129,506
(32)	Copenhagen Wind Farm	\$17,380,428	\$20,181,314	(\$2,800,886)
(33)	Woods Hill Solar Asset No. 49370	\$209,168	\$204,860	\$4,308
(34)	Hope Farm Solar Asset No. 49029	\$738,415	\$768,226	(\$29,810)
(35)	Sanford Airport Solar Asset No. 68737	\$512,062	\$631,993	(\$119,931)
(36)	Cassadaga Wind	\$2,487,627	\$3,213,657	(\$726,030)
(37)	Farmington Solar Asset No. 69786	\$522,786	\$600,364	(\$77,578)
(38)	Quinebaug Solar No. 69801	<u>\$520,512</u>	<u>\$568,793</u>	<u>(\$48,281)</u>
(39)	Total	\$98,568,059	\$67,753,313	\$30,814,747

(a) Page 2, Column (f)  
(b) Page 3, Column (g)  
(c) Column (a) - Column (b)



**Long-Term Contracting for Renewable Energy Recovery (LTCRER)  
Estimated Capacity Bid into Forward Capacity Market  
For the Period January 2024 through December 2024**

	<u>Unit</u>	<u>FCM Resource ID</u>	<u>CSO MW's (a)</u>	<u>Estimated Capacity Price (b)</u>	<u>Conversion to kW (c)</u>	<u>Total Capacity Bid into FCM (d)</u>	<u>Customer Share (e)</u>	<u>Company Share (f)</u>
(1)	RI LFG Genco Asset No. 40054	14599		\$0.000	1,000	\$0	\$0	\$0
(2)	Wind Energy Dev. NK Green LLC Asset No. 42394			\$0.000	1,000	\$0	\$0	\$0
(3)	Con Edison Development Plain Mtg House Asset No. 43512	38834	0.873	\$3.980	1,000	\$3,475	\$3,127	\$348
(4)	ACP Land LLC 28 Jacome Way Asset No. 43527	38833	0.137	\$3.980	1,000	\$545	\$491	\$54
(5)	Comtram Cable Asset No. 43586	38853	0.211	\$3.980	1,000	\$840	\$756	\$84
(6)	CCI New England 500 kW Asset No. 43607	38855	0.162	\$3.980	1,000	\$645	\$580	\$65
(7)	Conanicut Marine Services (CMS) Solar Asset No. 43685			\$0.000	1,000	\$0	\$0	\$0
(8)	Black Bear Orono B Hydro Asset No. 68728	38431		\$0.000	1,000	\$0	\$0	\$0
(9)	West Davisville Solar Asset No. 43716	38843	0.892	\$3.980	1,000	\$3,550	\$3,195	\$355
(10)	Forbes Street Solar Asset No. 43762	38842	1.359	\$3.980	1,000	\$5,409	\$4,868	\$541
(11)	CCI New England 181 kW Asset No. 43921			\$0.000	1,000	\$0	\$0	\$0
(12)	100 Dupont Solar Asset No. 44003	38858	0.555	\$3.980	1,000	\$2,209	\$1,988	\$221
(13)	225 Dupont Solar Asset No. 44004	38861	0.122	\$3.980	1,000	\$486	\$437	\$49
(14)	35 Martin Solar Asset No. 44006	38862	0.198	\$3.980	1,000	\$788	\$709	\$79
(15)	0 Martin Solar Asset No. 44005	38860	0.197	\$3.980	1,000	\$784	\$706	\$78
(16)	Gannon & Scott Solar Asset No. 44010	38867	0.085	\$3.980	1,000	\$338	\$304	\$34
(17)	All American Foods Solar Asset No. 46721	38864	0.126	\$3.980	1,000	\$501	\$451	\$50
(18)	Brickle Group Solar Project Asset No. 46911	38865	0.433	\$3.980	1,000	\$1,723	\$1,551	\$172
(19)	T.E.A.M. Inc. Solar Asset No. 46913			\$0.000	1,000	\$0	\$0	\$0
(20)	Newport Vineyards Solar Asset No. 46917			\$0.000	1,000	\$0	\$0	\$0
(21)	SER Solar 23 Appian Way Asset No. 46926			\$0.000	1,000	\$0	\$0	\$0
(22)	Nexamp 76 Stilson Rd. Asset No. 47020	38869	0.202	\$3.980	1,000	\$804	\$724	\$80
(23)	Randall Steere Farm Asset No. 46998			\$0.000	1,000	\$0	\$0	\$0
(24)	Johnston Solar Asset No. 47357	38868	0.455	\$3.980	1,000	\$1,811	\$1,630	\$181
(25)	North Kingstown Solar 1720 Davisville Rd.- Asset No. 47487	38881	0.200	\$3.980	1,000	\$796	\$716	\$80
(26)	Wilco 260 South County Trail - Asset No. 48664	38884	0.434	\$3.980	1,000	\$1,727	\$1,555	\$172
(27)	Foster Solar - Asset No. 48774	38883	0.471	\$3.980	1,000	\$1,875	\$1,687	\$188
(28)	Brookside Equestrian Center No. 48899	38885	0.436	\$3.980	1,000	\$1,735	\$1,562	\$173
(29)	Deepwater Wind Asset No. 38495	38495		\$0.000	1,000	\$0	\$0	\$0
(30)	Orbit Energy Asset No. 50057			\$0.000	1,000	\$0	\$0	\$0
(31)	Frenchtown Road Solar - Asset No. 50731	40632	0.413	\$3.980	1,000	\$1,644	\$1,479	\$165
(32)	Copenhagen Wind Farm			\$0.000	1,000	\$0	\$0	\$0
(33)	Woods Hill Solar Asset No. 49370	41516		\$0.000	1,000	\$0	\$0	\$0
(34)	Hope Farm Solar Asset No. 49029			\$0.000	1,000	\$0	\$0	\$0
(35)	Sanford Airport Solar Asset No. 68737	38825		\$0.000	1,000	\$0	\$0	\$0
(36)	Cassadaga Wind			\$0.000	1,000	\$0	\$0	\$0
(37)	Farmington Solar Asset No. 69786			\$0.000	1,000	\$0	\$0	\$0
(38)	Quinebaug Solar No. 69801			\$0.000	1,000	\$0	\$0	\$0
(39)	Total					\$31,685	\$28,516	\$3,169

- (a) MW's bid
- (b) Forward Capacity Auction 13 Price or Estimated Monthly Reconfiguration Auction (MRA) Price
- (c) Multiplication by 1000 to result in kW
- (d) Estimated Net Forward Capacity Market Proceeds for the month of June
- (e) Column (d) x .90
- (f) Column (d) x .10 or Column (d) - Column (e)

**Forward Capacity Market  
Estimated Proceeds and Administrative Costs  
For the Period January 2024 through December 2024**

(1) Estimated new projects being bid into the FCM	0
(2) Estimated existing projects being bid into the FCM	20
(3) Estimated Qualification hours per new project	20
(4) Estimated Annual Monitoring Labor Hours per project	20
(5) Estimated Total Hours For the Period January 2024 through December 2024	400
(6) Estimated Unburdened Average Hourly Rate	\$43.53
(7) Estimated Burden Rate	65.95%
(8) Estimated Burdened Average Hourly Rate	\$72.24
(9) Estimated Direct Labor administrative costs for the FCM	\$28,894
(10) Estimated Contractor Expense = FCM Assistance	\$7,845
(11) Estimated Total Administrative costs for the FCM	\$36,739
(1) Company Estimate	
(2) Company Estimate	
(3) Company Estimate	
(4) Company Estimate	
(5) [Line (1) + Line (2)] x Line (4) ÷ 2 + [Line (1) x Line (3)]	
(6) Estimated hourly rate based on salary of \$90,540,000	
(7) Per Company records (excludes Pension and PBOP)	
(8) Line (6) + [Line (6) x Line (7)]	
(9) Line (5) x Line (8)	
(10) Estimated expense For the Period January 2024 through December 2024	
(11) Line (9) + Line (10)	

## **Attachment 2 (Compliance)**

### **Bill Impacts**

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates Effective October 1, 2023			Proposed Rates Effective January 1, 2024			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (t)	
	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Delivery Services (i) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (j) = (h) - (d)	Delivery Services (m) = (i) + (k) + (l)	Supply Services (o) = (k) / (e)	GET (p) = (j) / (e)		Total (q) = (m) / (e)
150	\$31.97	\$26.61	\$2.44	\$31.95	\$26.61	\$2.44	(\$0.02)	\$0.00	\$0.00	(\$0.02)	0.0%	0.0%	0.0%	30.1%
300	\$53.13	\$53.22	\$4.43	\$53.09	\$53.22	\$4.43	(\$0.04)	\$0.00	\$0.00	(\$0.04)	0.0%	0.0%	0.0%	12.9%
400	\$67.24	\$70.96	\$5.76	\$67.19	\$70.96	\$5.76	(\$0.05)	\$0.00	\$0.00	(\$0.05)	0.0%	0.0%	0.0%	11.6%
500	\$81.35	\$88.71	\$7.09	\$81.28	\$88.71	\$7.08	(\$0.07)	\$0.00	(\$0.01)	(\$0.08)	0.0%	0.0%	0.0%	9.6%
600	\$95.45	\$106.45	\$8.41	\$95.37	\$106.45	\$8.41	(\$0.08)	\$0.00	\$0.00	(\$0.08)	0.0%	0.0%	0.0%	7.7%
700	\$109.56	\$124.19	\$9.74	\$109.47	\$124.19	\$9.74	(\$0.09)	\$0.00	\$0.00	(\$0.09)	0.0%	0.0%	0.0%	19.0%
1,200	\$180.09	\$212.89	\$16.37	\$179.94	\$212.89	\$16.37	(\$0.15)	\$0.00	\$0.00	(\$0.15)	0.0%	0.0%	0.0%	6.8%
2,000	\$292.95	\$354.82	\$26.99	\$292.69	\$354.82	\$26.98	(\$0.26)	\$0.00	(\$0.01)	(\$0.27)	0.0%	0.0%	0.0%	2.3%

Rates Effective October 1, 2023

Proposed Rates Effective January 1, 2024

Line Item on Bill

(1) Distribution Customer Charge	(s)	\$6.00	(t)	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge		\$0.79		\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge		\$4.02		\$4.02	RE Growth Program
(4) Distribution Charge (per kWh)		\$0.06525		\$0.06525	
(5) Operating & Maintenance Expense Charge		\$0.00245		\$0.00245	
(6) Operating & Maintenance Expense Reconciliation Factor		\$0.00016		\$0.00016	
(7) CapEx Factor Charge		\$0.00710		\$0.00710	
(8) CapEx Reconciliation Factor		(\$0.00151)		(\$0.00151)	
(9) Revenue Decoupling Adjustment Factor		\$0.00076		\$0.00076	Distribution Energy Charge
(10) Pension Adjustment Factor		(\$0.00394)		(\$0.00394)	
(11) Storm Fund Replenishment Factor		\$0.00788		\$0.00788	
(12) Arrangement Management Adjustment Factor		\$0.00005		\$0.00005	
(13) Performance Incentive Factor		\$0.00000		\$0.00000	
(14) Low Income Discount Recovery Factor		\$0.00262		\$0.00262	
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)		\$0.00388		\$0.00388	
(16) Long-term Contracting for Renewable Energy Charge		\$0.00660		\$0.00647	Renewable Energy Distribution Charge
(17) Net Metering Charge		\$0.00628		\$0.00628	
(18) Base Transmission Charge		\$0.03115		\$0.03115	
(19) Transmission Adjustment Factor		\$0.00183		\$0.00183	Transmission Charge
(20) Transmission Incollectible Factor		\$0.00044		\$0.00044	
(21) Base Transition Charge		\$0.00000		\$0.00000	Transition Charge
(22) Transition Adjustment		\$0.00021		\$0.00021	
(23) Energy Efficiency Program Charge		\$0.00986		\$0.00986	Energy Efficiency Programs
(24) Last Resort Service Base Charge		\$0.16525		\$0.16525	
(25) LRS Adjustment Factor		\$0.00000		\$0.00000	
(26) LRS Administrative Cost Adjustment Factor		\$0.00383		\$0.00383	Supply Services Energy Charge
(27) Renewable Energy Standard Charge		\$0.00833		\$0.00833	
Line Item on Bill					
(28) Customer Charge		\$6.00		\$6.00	
(29) LIHEAP Enhancement Charge		\$0.79		\$0.79	
(30) RE Growth Program		\$4.02		\$4.02	
(31) Transmission Charge		kWh x		\$0.03342	
(32) Distribution Energy Charge		kWh x		\$0.08470	
(33) Transition Charge		kWh x		\$0.00021	
(34) Energy Efficiency Programs		kWh x		\$0.00986	
(35) Renewable Energy Distribution Charge		kWh x		\$0.01288	
(36) Supply Services Energy Charge		kWh x		\$0.17741	

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/1/2023  
Column (t): Line (16) per Attachment 1, Page 1, Line (10): All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 11/1/2023.

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective October 1, 2023				Proposed Rates Effective January 1, 2024				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			Percentage of Customers						
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c)] x .25	Discounted Total (e) = (b) + (c) + (d)	Delivery Services (f)	Supply Services (g)	Low Income Discount (h) = [(f)+(g)] x .25	Discounted Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f)+(g)-(h)	Supply Services (k) = (g)-(h)-(i)	GET (l)	Total (m) = (k) + (l)	Delivery Services (n) = (j)+(k)-(l)	Supply Services (o) = (k)-(l)-(j)	GET (p) = (l)-(j)		Total (q) = (n) + (o) + (p)	Delivery Services (r) = (n)/(q)	Supply Services (s) = (o)/(q)	GET (t) = (p)/(q)	Total (u) = (r) + (s) + (t)	(v)
150	\$31.58	\$26.61	(\$14.55)	\$43.64	\$31.56	\$26.61	(\$14.54)	\$43.63	\$31.56	\$26.61	\$18.82	\$82.45	\$0.01	\$0.00	\$0.00	\$82.46	0.0%	0.0%	0.0%	0.0%	0.0%	32.1%
300	\$52.35	\$53.22	(\$26.39)	\$79.18	\$52.31	\$53.22	(\$26.38)	\$79.15	\$52.31	\$53.22	\$3.30	\$82.45	(\$0.03)	\$0.00	\$0.00	\$82.42	0.0%	0.0%	0.0%	0.0%	0.0%	15.4%
400	\$66.19	\$70.96	(\$34.29)	\$102.86	\$66.14	\$70.96	(\$34.28)	\$102.82	\$66.14	\$70.96	\$4.28	\$107.10	(\$0.04)	\$0.00	\$0.00	\$107.06	0.0%	0.0%	0.0%	0.0%	0.0%	12.5%
500	\$80.04	\$88.71	(\$42.19)	\$126.56	\$79.97	\$88.71	(\$42.17)	\$126.51	\$79.97	\$88.71	\$5.27	\$131.78	(\$0.05)	\$0.00	\$0.00	\$131.73	0.0%	0.0%	0.0%	0.0%	0.0%	9.6%
600	\$93.88	\$106.45	(\$50.08)	\$150.25	\$93.80	\$106.45	(\$50.06)	\$150.19	\$93.80	\$106.45	\$6.26	\$156.45	(\$0.06)	\$0.00	\$0.00	\$156.39	0.0%	0.0%	0.0%	0.0%	0.0%	7.2%
700	\$107.73	\$124.19	(\$57.98)	\$173.94	\$107.65	\$124.19	(\$57.96)	\$173.86	\$107.65	\$124.19	\$7.24	\$181.10	(\$0.08)	\$0.00	\$0.00	\$181.02	0.0%	0.0%	0.0%	0.0%	0.0%	16.4%
1,200	\$176.95	\$212.89	(\$97.46)	\$292.38	\$176.79	\$212.89	(\$97.42)	\$292.26	\$176.79	\$212.89	\$12.18	\$304.44	(\$0.12)	\$0.00	\$0.00	\$304.32	0.0%	0.0%	0.0%	0.0%	0.0%	5.2%
2,000	\$287.71	\$354.82	(\$160.63)	\$481.90	\$287.45	\$354.82	(\$160.57)	\$481.70	\$287.45	\$354.82	\$20.07	\$501.77	(\$0.20)	\$0.00	\$0.00	\$501.57	0.0%	0.0%	0.0%	0.0%	0.0%	1.6%

Rates Effective October 1, 2023

	(w)
(1) Distribution Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$4.02
(4) Distribution Charge (per kWh)	\$0.06525
(5) Operating & Maintenance Expense Charge	\$0.00245
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00016
(7) CapEx Factor Charge	\$0.00710
(8) CapEx Reconciliation Factor	(\$0.00151)
(9) Revenue Discounting Adjustment Factor	\$0.00076
(10) Pension Adjustment Factor	(\$0.00394)
(11) Storm Fund Replenishment Factor	\$0.00788
(12) Average Management Adjustment Factor	\$0.00005
(13) Performance Incentive Factor	\$0.00000
(14) Low Income Discount Recovery Factor	\$0.00000
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00388
(16) Long-term Contracting for Renewable Energy Charge	\$0.00660
(17) Net Metering Charge	\$0.00628
(18) Base Transmission Charge	\$0.03115
(19) Transmission Adjustment Factor	\$0.00183
(20) Transmission Uncollectible Factor	\$0.00044
(21) Base Transition Charge	\$0.00000
(22) Transition Adjustment	\$0.00021
(23) Energy Efficiency Program Charge	\$0.00986
(24) Last Resort Service Base Charge	\$0.16253
(25) LRS Adjustment Factor	\$0.00000
(26) LRS Administrative Cost Adjustment Factor	\$0.00383
(27) Renewable Energy Standard Charge	\$0.00833

Proposed Rates Effective January 1, 2024

	(x)
Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$4.02
Distribution Charge	\$0.06525
Operating & Maintenance Expense Charge	\$0.00245
Operating & Maintenance Expense Reconciliation Factor	\$0.00016
CapEx Factor Charge	\$0.00710
CapEx Reconciliation Factor	(\$0.00151)
Revenue Discounting Adjustment Factor	\$0.00076
Pension Adjustment Factor	(\$0.00394)
Storm Fund Replenishment Factor	\$0.00788
Average Management Adjustment Factor	\$0.00005
Performance Incentive Factor	\$0.00000
Low Income Discount Recovery Factor	\$0.00000
LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00388
Long-term Contracting for Renewable Energy Charge	\$0.00660
Net Metering Charge	\$0.00628
Base Transmission Charge	\$0.03115
Transmission Adjustment Factor	\$0.00183
Transmission Uncollectible Factor	\$0.00044
Base Transition Charge	\$0.00000
Transition Adjustment	\$0.00021
Energy Efficiency Programs	\$0.00986
Last Resort Service Base Charge	\$0.16253
LRS Adjustment Factor	\$0.00000
LRS Administrative Cost Adjustment Factor	\$0.00383
Renewable Energy Standard Charge	\$0.00833

Line Item on Bill

Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$4.02
Transmission Charge	\$0.03342
Distribution Energy Charge	\$0.03208
Transition Charge	\$0.00021
Energy Efficiency Programs	\$0.00986
Supply Services Energy Charge	\$0.01275
Discount percentage	\$0.17741
	25%

Column (v) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/1/2023.  
Column (x) Line (16) per Attachment 1, Page 1, Line (10), All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/1/2023.

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective October 1, 2023				Proposed Rates Effective January 1, 2024				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			Percentage of Customers														
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c)] x .30	Discounted Total (e) = (b) + (c) + (d)	Delivery Services (f)	Supply Services (g)	Low Income Discount (h) = [(f)+(g)] x .30	Discounted Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f)-(g)-(h)	Supply Services (k) = (i)-(j)	Low Income Discount (l) = (i)-(j)-(k)	Discounted Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j)-(k)-(l)	Supply Services (o) = (m)-(n)	Low Income Discount (p) = (m)-(n)-(o)		Discounted Total (q) = (n) + (o) + (p)	Delivery Services (r) = (n)-(o)-(p)	Supply Services (s) = (q)-(r)	Low Income Discount (t) = (q)-(r)-(s)	Discounted Total (u) = (r) + (s) + (t)									
150	\$31.58	\$26.61	(\$17.46)	\$40.73	\$1.70	\$40.73	(\$17.45)	\$42.42	\$31.56	\$26.61	(\$17.45)	\$40.72	\$1.70	(\$0.01)	\$0.00	(\$0.01)	\$42.42	\$0.00	\$0.00	(\$0.01)	\$0.00	\$0.00	(\$0.01)	\$42.42	\$0.00	\$0.00	(\$0.01)	\$0.00	(\$0.01)	32.1%
300	\$52.35	\$53.22	(\$31.67)	\$73.90	\$3.08	\$73.90	(\$31.66)	\$73.87	\$52.31	\$53.22	(\$31.66)	\$73.87	\$3.08	(\$0.03)	\$0.00	(\$0.03)	\$76.95	\$0.00	\$0.00	(\$0.03)	\$0.00	\$0.00	(\$0.03)	\$76.95	\$0.00	\$0.00	(\$0.03)	\$0.00	(\$0.03)	15.4%
400	\$66.19	\$70.96	(\$41.15)	\$96.00	\$4.00	\$96.00	(\$41.13)	\$95.97	\$66.14	\$70.96	(\$41.13)	\$95.97	\$4.00	(\$0.04)	\$0.00	(\$0.04)	\$99.97	\$0.00	\$0.00	(\$0.04)	\$0.00	\$0.00	(\$0.04)	\$99.97	\$0.00	\$0.00	(\$0.04)	\$0.00	(\$0.04)	12.5%
500	\$80.04	\$88.71	(\$50.63)	\$118.12	\$4.92	\$118.12	(\$50.60)	\$118.08	\$79.97	\$88.71	(\$50.60)	\$118.08	\$4.92	(\$0.04)	\$0.00	(\$0.04)	\$146.01	\$0.00	\$0.00	(\$0.04)	\$0.00	\$0.00	(\$0.04)	\$146.01	\$0.00	\$0.00	(\$0.04)	\$0.00	(\$0.04)	9.6%
600	\$93.88	\$106.45	(\$60.10)	\$140.23	\$5.84	\$140.23	(\$60.08)	\$140.17	\$93.80	\$106.45	(\$60.08)	\$140.17	\$5.84	(\$0.06)	\$0.00	(\$0.06)	\$169.03	\$0.00	\$0.00	(\$0.06)	\$0.00	\$0.00	(\$0.06)	\$169.03	\$0.00	\$0.00	(\$0.06)	\$0.00	(\$0.06)	7.2%
700	\$107.73	\$124.19	(\$69.58)	\$162.34	\$6.76	\$162.34	(\$69.55)	\$162.27	\$107.65	\$124.19	(\$69.55)	\$162.27	\$6.76	(\$0.07)	\$0.00	(\$0.07)	\$191.03	\$0.00	\$0.00	(\$0.07)	\$0.00	\$0.00	(\$0.07)	\$191.03	\$0.00	\$0.00	(\$0.07)	\$0.00	(\$0.07)	5.2%
1,200	\$176.95	\$212.89	(\$116.95)	\$272.89	\$11.37	\$272.89	(\$116.90)	\$272.78	\$176.79	\$212.89	(\$116.90)	\$272.78	\$11.37	(\$0.11)	\$0.00	(\$0.11)	\$384.15	\$0.00	\$0.00	(\$0.11)	\$0.00	\$0.00	(\$0.11)	\$384.15	\$0.00	\$0.00	(\$0.11)	\$0.00	(\$0.11)	5.2%
2,000	\$287.71	\$354.82	(\$192.76)	\$449.77	\$18.74	\$449.77	(\$192.68)	\$449.59	\$287.45	\$354.82	(\$192.68)	\$449.59	\$18.73	(\$0.18)	\$0.00	(\$0.18)	\$688.32	\$0.00	\$0.00	(\$0.18)	\$0.00	\$0.00	(\$0.18)	\$688.32	\$0.00	\$0.00	(\$0.18)	\$0.00	(\$0.18)	1.6%

Rates Effective October 1, 2023

Line Item on Bill	(w)
(1) Distribution Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$4.02
(4) Distribution Charge (per kWh)	\$0.0625
(5) Operating & Maintenance Expense Charge	\$0.00245
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00016
(7) CapEx Factor Charge	\$0.00710
(8) CapEx Reconciliation Factor	(\$0.00151)
(9) Revenue Discounting Adjustment Factor	\$0.00076
(10) Pension Adjustment Factor	(\$0.00394)
(11) Storm Fund Replenishment Factor	\$0.00788
(12) Average Management Adjustment Factor	\$0.00005
(13) Performance Incentive Factor	\$0.00000
(14) Low Income Discount Recovery Factor	\$0.00000
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00388
(16) Long-term Contracting for Renewable Energy Charge	\$0.00660
(17) Net Metering Charge	\$0.00628
(18) Base Transmission Charge	\$0.03115
(19) Transmission Adjustment Factor	\$0.00183
(20) Transmission Uncollectible Factor	\$0.00044
(21) Base Transition Charge	\$0.00000
(22) Transition Adjustment	\$0.00021
(23) Energy Efficiency Program Charge	\$0.00986
(24) Last Resort Service Base Charge	\$0.16253
(25) LRS Adjustment Factor	\$0.00000
(26) LRS Administrative Cost Adjustment Factor	\$0.00383
(27) Renewable Energy Standard Charge	\$0.00833

Proposed Rates Effective January 1, 2024

Line Item on Bill	(x)
Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$4.02
Distribution Charge	\$0.0625
Operating & Maintenance Expense Charge	\$0.00245
Operating & Maintenance Expense Reconciliation Factor	\$0.00016
CapEx Factor Charge	\$0.00710
CapEx Reconciliation Factor	(\$0.00151)
Revenue Discounting Adjustment Factor	\$0.00076
Pension Adjustment Factor	(\$0.00394)
Storm Fund Replenishment Factor	\$0.00788
Average Management Adjustment Factor	\$0.00005
Performance Incentive Factor	\$0.00000
Low Income Discount Recovery Factor	\$0.00000
LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00388
Long-term Contracting for Renewable Energy Charge	\$0.00647
Net Metering Charge	\$0.00628
Base Transmission Charge	\$0.03115
Transmission Adjustment Factor	\$0.00183
Transmission Uncollectible Factor	\$0.00044
Base Transition Charge	\$0.00000
Transition Adjustment	\$0.00021
Energy Efficiency Program Charge	\$0.00986
Last Resort Service Base Charge	\$0.16253
LRS Adjustment Factor	\$0.00000
LRS Administrative Cost Adjustment Factor	\$0.00383
Renewable Energy Standard Charge	\$0.00833

Rates Effective October 1, 2023

Line Item on Bill	(v)
Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$4.02
Distribution Charge	\$0.0625
Operating & Maintenance Expense Charge	\$0.00245
Operating & Maintenance Expense Reconciliation Factor	\$0.00016
CapEx Factor Charge	\$0.00710
CapEx Reconciliation Factor	(\$0.00151)
Revenue Discounting Adjustment Factor	\$0.00076
Pension Adjustment Factor	(\$0.00394)
Storm Fund Replenishment Factor	\$0.00788
Average Management Adjustment Factor	\$0.00005
Performance Incentive Factor	\$0.00000
Low Income Discount Recovery Factor	\$0.00000
LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00388
Long-term Contracting for Renewable Energy Charge	\$0.00660
Net Metering Charge	\$0.00628
Base Transmission Charge	\$0.03115
Transmission Adjustment Factor	\$0.00183
Transmission Uncollectible Factor	\$0.00044
Base Transition Charge	\$0.00000
Transition Adjustment	\$0.00021
Energy Efficiency Program Charge	\$0.00986
Last Resort Service Base Charge	\$0.16253
LRS Adjustment Factor	\$0.00000
LRS Administrative Cost Adjustment Factor	\$0.00383
Renewable Energy Standard Charge	\$0.00833

Line Item on Bill

Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$4.02
Distribution Charge	\$0.0625
Operating & Maintenance Expense Charge	\$0.00245
Operating & Maintenance Expense Reconciliation Factor	\$0.00016
CapEx Factor Charge	\$0.00710
CapEx Reconciliation Factor	(\$0.00151)
Revenue Discounting Adjustment Factor	\$0.00076
Pension Adjustment Factor	(\$0.00394)
Storm Fund Replenishment Factor	\$0.00788
Average Management Adjustment Factor	\$0.00005
Performance Incentive Factor	\$0.00000
Low Income Discount Recovery Factor	\$0.00000
LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00388
Long-term Contracting for Renewable Energy Charge	\$0.00660
Net Metering Charge	\$0.00628
Base Transmission Charge	\$0.03115
Transmission Adjustment Factor	\$0.00183
Transmission Uncollectible Factor	\$0.00044
Base Transition Charge	\$0.00000
Transition Adjustment	\$0.00021
Energy Efficiency Program Charge	\$0.00986
Last Resort Service Base Charge	\$0.16253
LRS Adjustment Factor	\$0.00000
LRS Administrative Cost Adjustment Factor	\$0.00383
Renewable Energy Standard Charge	\$0.00833

Line Item on Bill

Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$4.02
Distribution Charge	\$0.0625
Operating & Maintenance Expense Charge	\$0.00245
Operating & Maintenance Expense Reconciliation Factor	\$0.00016
CapEx Factor Charge	\$0.00710
CapEx Reconciliation Factor	(\$0.00151)
Revenue Discounting Adjustment Factor	\$0.00076
Pension Adjustment Factor	(\$0.00394)
Storm Fund Replenishment Factor	\$0.00788
Average Management Adjustment Factor	\$0.00005
Performance Incentive Factor	\$0.00000
Low Income Discount Recovery Factor	\$0.00000
LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00388
Long-term Contracting for Renewable Energy Charge	\$0.00660
Net Metering Charge	\$0.00628
Base Transmission Charge	\$0.03115
Transmission Adjustment Factor	\$0.00183
Transmission Uncollectible Factor	\$0.00044
Base Transition Charge	\$0.00000
Transition Adjustment	\$0.00021
Energy Efficiency Program Charge	\$0.00986
Last Resort Service Base Charge	\$0.16253
LRS Adjustment Factor	\$0.00000
LRS Administrative Cost Adjustment Factor	\$0.00383
Renewable Energy Standard Charge	\$0.00833

Line Item on Bill

Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$4.02
Distribution Charge	\$0.0625
Operating & Maintenance Expense Charge	\$0.00245
Operating & Maintenance Expense Reconciliation Factor	\$0.00016
CapEx Factor Charge	\$0.00710
CapEx Reconciliation Factor	(\$0.00151)
Revenue Discounting Adjustment Factor	\$0.00076
Pension Adjustment Factor	(\$0.00394)
Storm Fund Replenishment Factor	\$0.00788
Average Management Adjustment Factor	\$0.00005
Performance Incentive Factor	\$0.00000
Low Income Discount Recovery Factor	\$0.00000
LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00388
Long-term Contracting for Renewable Energy Charge	\$0.00660
Net Metering Charge	\$0.00628
Base Transmission Charge	\$0.03115
Transmission Adjustment Factor	\$0.00183
Transmission Uncollectible Factor	\$0.00044
Base Transition Charge	\$0.00000
Transition Adjustment	\$0.00021
Energy Efficiency Program Charge	\$0.00986
Last Resort Service Base Charge	\$0.16253
LRS Adjustment Factor	\$0.00000
LRS Administrative Cost Adjustment Factor	\$0.00383
Renewable Energy Standard Charge	\$0.00833

Column (v) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/1/2023.

Column (x) Line (16) per Attachment 1, Page 1, Line (10), All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/1/2023.

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to C-06 Rate Customers

Monthly kWh	Rates Effective October 1, 2023				Proposed Rates Effective January 1, 2024				\$ Increase (Decrease) % of Total Bill				Percentage of Customers of Customers (t)				
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c) + (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)		Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)
250	\$49.76	\$37.37	\$3.63	\$90.76	\$49.73	\$37.37	\$3.63	\$90.73	(\$0.03)	\$0.00	\$0.00	(\$0.03)	0.0%	0.0%	0.0%	0.0%	56.3%
500	\$82.54	\$74.75	\$6.55	\$163.84	\$82.47	\$74.75	\$6.55	\$163.77	(\$0.07)	\$0.00	\$0.00	(\$0.07)	0.0%	0.0%	0.0%	0.0%	16.9%
1,000	\$148.09	\$149.49	\$12.40	\$309.98	\$147.96	\$149.49	\$12.39	\$309.84	(\$0.13)	\$0.00	(\$0.01)	(\$0.14)	0.0%	0.0%	0.0%	0.0%	8.1%
1,500	\$213.65	\$224.24	\$18.25	\$456.14	\$213.45	\$224.24	\$18.24	\$455.93	(\$0.20)	\$0.00	(\$0.01)	(\$0.21)	0.0%	0.0%	0.0%	0.0%	5.0%
2,000	\$279.20	\$298.98	\$24.09	\$602.27	\$278.94	\$298.98	\$24.08	\$602.00	(\$0.26)	\$0.00	(\$0.01)	(\$0.27)	0.0%	0.0%	0.0%	0.0%	13.6%

Rates Effective October 1, 2023

(s)	(t)
(1) Distribution Customer Charge	\$10.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$6.19
(4) Distribution Charge (per kWh)	\$0.06264
(5) Operating & Maintenance Expense Charge	\$0.00239
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00016
(7) CapEx Factor Charge	\$0.00589
(8) CapEx Reconciliation Factor	(\$0.00064)
(9) Revenue Decoupling Adjustment Factor	\$0.00076
(10) Pension Adjustment Factor	(\$0.00394)
(11) Storm Fund Replenishment Factor	\$0.00788
(12) Arrangement Management Adjustment Factor	\$0.00005
(13) Performance Incentive Factor	\$0.00000
(14) Low Income Discount Recovery Factor	\$0.00262
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00265
(16) Long-term Contracting for Renewable Energy Charge	\$0.00660
(17) Net Metering Charge	\$0.00628
(18) Base Transmission Charge	\$0.03129
(19) Transmission Adjustment Factor	(\$0.00388)
(20) Transmission Uncollectible Factor	\$0.00029
(21) Base Transition Charge	\$0.00000
(22) Transition Adjustment	\$0.00021
(23) Energy Efficiency Program Charge	\$0.00986
(24) Last Resort Service Base Charge	\$0.13741
(25) LRS Adjustment Factor	\$0.00000
(26) LRS Administrative Cost Adjustment Factor	\$0.00375
(27) Renewable Energy Standard Charge	\$0.00833

Line Item on Bill

(u)	(v)
Customer Charge	\$10.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$6.19
Distribution Energy Charge	\$0.06264
Renewable Energy Distribution Charge	\$0.00647
Transmission Charge	\$0.03129
Transition Charge	\$0.00029
Energy Efficiency Programs	\$0.00986
Supply Services Energy Charge	\$0.00375
Supply Services Energy Charge	\$0.00833

Line Item on Bill

(28) Customer Charge	\$10.00
(29) LIHEAP Enhancement Charge	\$0.79
(30) RE Growth Program	\$6.19
(31) Transmission Charge	\$0.02770
(32) Distribution Energy Charge	\$0.08046
(33) Transition Charge	\$0.00021
(34) Energy Efficiency Programs	\$0.00986
(35) Renewable Energy Distribution Charge	\$0.01288
(36) Supply Services Energy Charge	\$0.14949

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/1/2023  
Column (t): Line (16) per Attachment 1, Page 1, Line (10). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 11/1/2023



The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-02 Rate Customers

kW	Monthly Power Hours Use	Rates Effective October 1, 2023				Proposed Rates Effective January 1, 2024				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (b) + (c) + (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (b)	Supply Services (o) = (k) / (c)	GET (p) = (l) / (d)	Total (q) = (n) + (o) + (p)
20	200	\$388.34	\$684.92	\$53.05	\$1,126.31	\$387.82	\$684.92	\$53.05	\$1,125.77	(\$0.52)	\$0.00	\$0.00	(\$0.54)	0.0%	0.0%	0.0%	0.0%
50	200	\$1,317.64	\$1,712.30	\$126.25	\$3,156.19	\$1,316.34	\$1,712.30	\$126.19	\$3,154.83	(\$1.30)	\$0.00	\$0.00	(\$1.36)	0.0%	0.0%	0.0%	0.0%
100	200	\$2,533.14	\$3,424.60	\$248.24	\$6,205.98	\$2,530.54	\$3,424.60	\$248.13	\$6,203.27	(\$2.60)	\$0.00	\$0.00	(\$2.71)	0.0%	0.0%	0.0%	0.0%
150	200	\$3,748.64	\$5,136.90	\$370.23	\$9,255.77	\$3,744.74	\$5,136.90	\$370.07	\$9,251.71	(\$3.90)	\$0.00	\$0.00	(\$4.06)	0.0%	0.0%	0.0%	0.0%
20	300	\$674.54	\$1,027.38	\$70.91	\$1,772.83	\$673.76	\$1,027.38	\$70.88	\$1,772.02	(\$0.78)	\$0.00	\$0.00	(\$0.81)	0.0%	0.0%	0.0%	0.0%
50	300	\$1,533.14	\$2,568.45	\$170.90	\$4,272.49	\$1,531.19	\$2,568.45	\$170.82	\$4,270.46	(\$1.95)	\$0.00	\$0.00	(\$2.03)	0.0%	0.0%	0.0%	0.0%
100	300	\$2,964.14	\$5,136.90	\$337.54	\$8,438.58	\$2,960.24	\$5,136.90	\$337.38	\$8,434.52	(\$3.90)	\$0.00	\$0.00	(\$4.06)	0.0%	0.0%	0.0%	0.0%
150	300	\$4,395.14	\$7,705.35	\$504.19	\$12,604.68	\$4,389.29	\$7,705.35	\$503.94	\$12,598.58	(\$5.85)	\$0.00	\$0.00	(\$6.10)	0.0%	0.0%	0.0%	0.0%
20	400	\$760.74	\$1,169.84	\$88.77	\$2,219.35	\$759.70	\$1,169.84	\$88.73	\$2,218.27	(\$1.04)	\$0.00	\$0.00	(\$1.08)	0.0%	0.0%	0.0%	0.0%
50	400	\$1,748.64	\$3,424.60	\$215.55	\$5,388.79	\$1,746.04	\$3,424.60	\$215.44	\$5,386.08	(\$2.60)	\$0.00	\$0.00	(\$2.71)	0.0%	0.0%	0.0%	0.0%
100	400	\$3,395.14	\$6,849.20	\$426.85	\$10,671.19	\$3,389.94	\$6,849.20	\$426.63	\$10,665.77	(\$5.20)	\$0.00	\$0.00	(\$5.42)	0.0%	0.0%	0.0%	0.0%
150	400	\$5,041.64	\$10,273.80	\$638.14	\$15,953.58	\$5,033.84	\$10,273.80	\$637.82	\$15,945.46	(\$7.80)	\$0.00	\$0.00	(\$8.12)	0.0%	0.0%	0.0%	0.0%
20	500	\$846.94	\$1,712.30	\$106.64	\$2,665.88	\$845.64	\$1,712.30	\$106.58	\$2,664.52	(\$1.30)	\$0.00	\$0.00	(\$1.36)	0.0%	0.0%	0.0%	0.0%
50	500	\$1,964.14	\$4,280.75	\$260.20	\$6,505.09	\$1,960.89	\$4,280.75	\$260.07	\$6,501.71	(\$3.25)	\$0.00	\$0.00	(\$3.38)	0.0%	0.0%	0.0%	0.0%
100	500	\$3,526.14	\$8,561.50	\$516.15	\$12,903.79	\$3,519.64	\$8,561.50	\$515.88	\$12,897.02	(\$6.50)	\$0.00	\$0.00	(\$6.77)	-0.1%	0.0%	0.0%	-0.1%
150	500	\$5,688.14	\$12,842.25	\$772.10	\$19,902.49	\$5,678.39	\$12,842.25	\$771.69	\$19,292.33	(\$97.5)	\$0.00	\$0.00	(\$10.16)	-0.1%	0.0%	0.0%	-0.1%
20	600	\$933.14	\$2,054.76	\$124.50	\$3,112.40	\$931.58	\$2,054.76	\$124.43	\$3,110.77	(\$1.56)	\$0.00	\$0.00	(\$1.63)	-0.1%	0.0%	0.0%	-0.1%
50	600	\$2,179.64	\$5,136.90	\$304.86	\$7,621.40	\$2,175.74	\$5,136.90	\$304.69	\$7,617.33	(\$3.90)	\$0.00	\$0.00	(\$4.07)	-0.1%	0.0%	0.0%	-0.1%
100	600	\$4,257.14	\$10,273.80	\$605.46	\$15,136.40	\$4,249.34	\$10,273.80	\$605.13	\$15,128.27	(\$7.80)	\$0.00	\$0.00	(\$8.13)	-0.1%	0.0%	0.0%	-0.1%
150	600	\$6,334.64	\$15,410.70	\$906.06	\$22,651.40	\$6,322.94	\$15,410.70	\$905.57	\$22,639.21	(\$11.70)	\$0.00	\$0.00	(\$12.19)	-0.1%	0.0%	0.0%	-0.1%

Proposed Rates Effective January 1, 2024  
Rates Effective October 1, 2023

Line Item on Bill	2023	2024	% Change
(1) Distribution Customer Charge	\$145.00	\$145.00	0.0%
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	0.0%
(3) Renewable Energy Growth Program Charge	\$63.55	\$63.55	0.0%
(4) Base Distribution Demand Charge (per kW > 10kW)	\$8.81	\$8.81	0.0%
(5) CapEx Factor Demand Charge (per kW > 10kW)	\$1.91	\$1.91	0.0%
(6) Distribution Charge (per kWh)	\$0.00476	\$0.00476	0.0%
(7) Operating & Maintenance Expense Charge	\$0.00215	\$0.00215	0.0%
(8) Operating & Maintenance Expense Reconciliation Factor	\$0.00016	\$0.00016	0.0%
(9) CapEx Reconciliation Factor	(\$0.00140)	(\$0.00140)	0.0%
(10) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	0.0%
(11) Pension Adjustment Factor	(\$0.0394)	(\$0.0394)	0.0%
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	0.0%
(13) Average Management Adjustment Factor	\$0.00005	\$0.00005	0.0%
(14) Performance Incentive Factor	\$0.00000	\$0.00000	0.0%
(15) Low Income Discount Recovery Factor	\$0.00262	\$0.00262	0.0%
(16) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00265	\$0.00265	0.0%
(17) Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00647	-0.2%
(18) Net Metering Charge	\$0.00628	\$0.00628	0.0%
(19) Transmission Demand Charge	\$4.97	\$4.97	0.0%
(20) Base Transmission Charge	\$0.01011	\$0.01011	0.0%
(21) Transmission Adjustment Factor	(\$0.00594)	(\$0.00594)	0.0%
(22) Transmission Uncollectible Factor	\$0.00029	\$0.00029	0.0%
(23) Base Transmission Charge	\$0.00000	\$0.00000	0.0%
(24) Transmission Adjustment	\$0.00021	\$0.00021	0.0%
(25) Energy Efficiency Program Charge	\$0.00986	\$0.00986	0.0%
(26) Last Resort Service Base Charge	\$0.15915	\$0.15915	0.0%
(27) LRS Adjustment Factor	\$0.00000	\$0.00000	0.0%
(28) LRS Administrative Cost Adjustment Factor	\$0.00375	\$0.00375	0.0%
(29) Renewable Energy Standard Charge	\$0.00833	\$0.00833	0.0%
Line Item on Bill			
(30) Customer Charge	\$145.00	\$145.00	0.0%
(32) LIHEAP Enhancement Charge	\$0.79	\$0.79	0.0%
(31) RE Growth Program	\$63.55	\$63.55	0.0%
(33) Transmission Adjustment	\$0.00446	\$0.00446	0.0%
(34) Distribution Energy Charge	\$0.01569	\$0.01569	0.0%
(35) Distribution Demand Charge	\$10.72	\$10.72	0.0%
(36) Transmission Demand Charge	\$4.97	\$4.97	0.0%
(35) Transmission Charge	\$0.00021	\$0.00021	0.0%
(36) Energy Efficiency Programs	\$0.00986	\$0.00986	0.0%
(37) Renewable Energy Distribution Charge	\$0.01288	\$0.01288	0.0%
(38) Supply Services Energy Charge	\$0.17123	\$0.17123	0.0%

Column (2) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/1/2023.  
Column (3) per Attachment 1, Page 1, Line (10): All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 11/1/2023.

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-02 Rate Customers

kW	Monthly Power Hours Use	Rates Effective October 1, 2023				Proposed Rates Effective January 1, 2024				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (b) + (c) + (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (b)	Supply Services (o) = (k) / (c)	GET (p) = (l) / (d)	Total (q) = (n) + (o) + (p)
20	200	\$388.34	\$684.92	\$53.05	\$1,126.31	\$387.82	\$684.92	\$53.05	\$1,125.77	(\$0.52)	\$0.00	\$0.00	(\$0.54)	0.00%	0.00%	0.00%	0.00%
50	200	\$1,317.64	\$1,712.30	\$126.25	\$3,156.19	\$1,316.34	\$1,712.30	\$126.19	\$3,154.83	(\$1.30)	\$0.00	\$0.00	(\$1.36)	0.00%	0.00%	0.00%	0.00%
100	200	\$2,533.14	\$3,424.60	\$248.24	\$6,205.98	\$2,530.54	\$3,424.60	\$248.13	\$6,203.27	(\$2.60)	\$0.00	\$0.00	(\$2.71)	0.00%	0.00%	0.00%	0.00%
150	200	\$3,748.64	\$5,136.90	\$370.23	\$9,255.77	\$3,744.74	\$5,136.90	\$370.07	\$9,251.71	(\$3.90)	\$0.00	\$0.00	(\$4.06)	0.00%	0.00%	0.00%	0.00%
20	300	\$674.54	\$1,027.38	\$70.91	\$1,772.83	\$673.76	\$1,027.38	\$70.88	\$1,772.02	(\$0.78)	\$0.00	\$0.00	(\$0.81)	0.00%	0.00%	0.00%	0.00%
50	300	\$1,533.14	\$2,568.45	\$170.90	\$4,272.49	\$1,531.19	\$2,568.45	\$170.82	\$4,270.46	(\$1.95)	\$0.00	\$0.00	(\$2.03)	0.00%	0.00%	0.00%	0.00%
100	300	\$2,964.14	\$5,136.90	\$337.54	\$8,438.58	\$2,960.24	\$5,136.90	\$337.38	\$8,434.52	(\$3.90)	\$0.00	\$0.00	(\$4.06)	0.00%	0.00%	0.00%	0.00%
150	300	\$4,395.14	\$7,705.35	\$504.19	\$12,604.68	\$4,389.29	\$7,705.35	\$503.94	\$12,598.58	(\$5.85)	\$0.00	\$0.00	(\$6.10)	0.00%	0.00%	0.00%	0.00%
20	400	\$760.74	\$1,169.84	\$88.77	\$2,219.35	\$759.70	\$1,169.84	\$88.73	\$2,218.27	(\$1.04)	\$0.00	\$0.00	(\$1.08)	0.00%	0.00%	0.00%	0.00%
50	400	\$1,748.64	\$3,424.60	\$215.55	\$5,388.79	\$1,746.04	\$3,424.60	\$215.44	\$5,386.08	(\$2.60)	\$0.00	\$0.00	(\$2.71)	0.00%	0.00%	0.00%	0.00%
100	400	\$3,395.14	\$6,849.20	\$426.85	\$10,671.19	\$3,389.94	\$6,849.20	\$426.63	\$10,665.77	(\$5.20)	\$0.00	\$0.00	(\$5.42)	0.00%	0.00%	0.00%	0.00%
150	400	\$5,041.64	\$10,273.80	\$638.14	\$15,953.58	\$5,033.84	\$10,273.80	\$637.82	\$15,945.46	(\$7.80)	\$0.00	\$0.00	(\$8.12)	0.00%	0.00%	0.00%	0.00%
20	500	\$846.94	\$1,712.30	\$106.64	\$2,665.88	\$845.64	\$1,712.30	\$106.58	\$2,664.52	(\$1.30)	\$0.00	\$0.00	(\$1.36)	0.00%	0.00%	0.00%	0.00%
50	500	\$1,964.14	\$4,280.75	\$260.20	\$6,505.09	\$1,960.89	\$4,280.75	\$260.07	\$6,501.71	(\$3.25)	\$0.00	\$0.00	(\$3.38)	0.00%	0.00%	0.00%	0.00%
100	500	\$3,526.14	\$8,561.50	\$516.15	\$12,903.79	\$3,519.64	\$8,561.50	\$515.88	\$12,897.02	(\$6.50)	\$0.00	\$0.00	(\$6.77)	-0.1%	0.00%	0.00%	-0.1%
150	500	\$5,688.14	\$12,842.25	\$772.10	\$19,302.49	\$5,678.39	\$12,842.25	\$771.69	\$19,292.33	(\$9.75)	\$0.00	\$0.00	(\$10.16)	-0.1%	0.00%	0.00%	-0.1%
20	600	\$933.14	\$2,054.76	\$124.50	\$3,112.40	\$931.58	\$2,054.76	\$124.43	\$3,110.77	(\$1.56)	\$0.00	\$0.00	(\$1.63)	-0.1%	0.00%	0.00%	-0.1%
50	600	\$2,179.64	\$5,136.90	\$304.86	\$7,621.40	\$2,175.74	\$5,136.90	\$304.69	\$7,617.33	(\$3.90)	\$0.00	\$0.00	(\$4.07)	-0.1%	0.00%	0.00%	-0.1%
100	600	\$4,257.14	\$10,273.80	\$605.46	\$15,136.40	\$4,249.34	\$10,273.80	\$605.13	\$15,128.27	(\$7.80)	\$0.00	\$0.00	(\$8.13)	-0.1%	0.00%	0.00%	-0.1%
150	600	\$6,334.64	\$15,410.70	\$906.06	\$22,651.40	\$6,322.94	\$15,410.70	\$905.57	\$22,639.21	(\$11.70)	\$0.00	\$0.00	(\$12.19)	-0.1%	0.00%	0.00%	-0.1%

Proposed Rates Effective January 1, 2024  
Rates Effective October 1, 2023

Line Item on Bill	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1) Distribution Customer Charge		\$145.00		\$145.00		\$145.00		\$145.00				
(2) LIHEAP Enhancement Charge		\$0.79		\$0.79		\$0.79		\$0.79				
(3) Renewable Energy Growth Program Charge		\$63.55		\$63.55		\$63.55		\$63.55				
(4) Base Distribution Demand Charge (per kW > 10kW)		\$8.81		\$8.81		\$8.81		\$8.81				
(5) CapEx Factor Demand Charge (per kW > 10kW)		\$1.91		\$1.91		\$1.91		\$1.91				
(6) Distribution Charge (per kWh)		\$0.00476		\$0.00476		\$0.00476		\$0.00476				
(7) Operating & Maintenance Expense Charge		\$0.00215		\$0.00215		\$0.00215		\$0.00215				
(8) Operating & Maintenance Expense Reconciliation Factor		\$0.00016		\$0.00016		\$0.00016		\$0.00016				
(9) CapEx Reconciliation Factor		(\$0.00140)		(\$0.00140)		(\$0.00140)		(\$0.00140)				
(10) Revenue Decoupling Adjustment Factor		\$0.00076		\$0.00076		\$0.00076		\$0.00076				
(11) Pension Adjustment Factor		(\$0.03394)		(\$0.03394)		(\$0.03394)		(\$0.03394)				
(12) Storm Fund Replenishment Factor		\$0.00788		\$0.00788		\$0.00788		\$0.00788				
(13) Average Management Adjustment Factor		\$0.00005		\$0.00005		\$0.00005		\$0.00005				
(14) Performance Incentive Factor		\$0.00000		\$0.00000		\$0.00000		\$0.00000				
(15) Low Income Discount Recovery Factor		\$0.00262		\$0.00262		\$0.00262		\$0.00262				
(16) LRS Adjustment Factor (Rates Effective April 1, 2023)		\$0.00265		\$0.00265		\$0.00265		\$0.00265				
(17) Long-term Contracting for Renewable Energy Charge		\$0.00660		\$0.00660		\$0.00660		\$0.00660				
(18) Net Metering Charge		\$0.00628		\$0.00628		\$0.00628		\$0.00628				
(19) Transmission Demand Charge		\$4.97		\$4.97		\$4.97		\$4.97				
(20) Base Transmission Charge		\$0.01011		\$0.01011		\$0.01011		\$0.01011				
(21) Transmission Adjustment Factor		(\$0.05594)		(\$0.05594)		(\$0.05594)		(\$0.05594)				
(22) Transmission Uncollectible Factor		\$0.00029		\$0.00029		\$0.00029		\$0.00029				
(23) Base Transmission Charge		\$0.00000		\$0.00000		\$0.00000		\$0.00000				
(24) Transition Adjustment		\$0.00021		\$0.00021		\$0.00021		\$0.00021				
(25) Energy Efficiency Program Charge		\$0.00986		\$0.00986		\$0.00986		\$0.00986				
(26) Last Resort Service Base Charge		\$0.15915		\$0.15915		\$0.15915		\$0.15915				
(27) LRS Adjustment Factor		\$0.00000		\$0.00000		\$0.00000		\$0.00000				
(28) LRS Administrative Cost Adjustment Factor		\$0.00375		\$0.00375		\$0.00375		\$0.00375				
(29) Renewable Energy Standard Charge		\$0.00833		\$0.00833		\$0.00833		\$0.00833				
Line Item on Bill												
(30) Customer Charge		\$145.00		\$145.00		\$145.00		\$145.00				
(32) LIHEAP Enhancement Charge		\$0.79		\$0.79		\$0.79		\$0.79				
(31) RE Growth Program		\$63.55		\$63.55		\$63.55		\$63.55				
(33) Transmission Adjustment		\$0.00446		\$0.00446		\$0.00446		\$0.00446				
(34) Distribution Energy Charge		\$0.01569		\$0.01569		\$0.01569		\$0.01569				
(35) Distribution Demand Charge		\$10.72		\$10.72		\$10.72		\$10.72				
(36) Transmission Demand Charge		\$4.97		\$4.97		\$4.97		\$4.97				
(35) Transition Charge		\$0.00021		\$0.00021		\$0.00021		\$0.00021				
(36) Energy Efficiency Programs		\$0.00986		\$0.00986		\$0.00986		\$0.00986				
(37) Renewable Energy Distribution Charge		\$0.01288		\$0.01288		\$0.01288		\$0.01288				
(38) Supply Services Energy Charge		\$0.17123		\$0.17123		\$0.17123		\$0.17123				

Column (f) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/1/2023.  
Column (g) Line (17) per Attachment 1, Page 1, Line (10); All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 11/1/2023.

