

**RIPUC Use Only**

Date Application Received:    /    /    /  
Date Review Completed:       /    /    /  
Date Commission Action:      /    /    /  
Date Commission Approved:   /    /    /

**GIS Certification #:  
NON187675**

## **RENEWABLE ENERGY RESOURCES ELIGIBILITY FORM**

### **The Standard Application Form**

**Required of all Applicants for Certification of Eligibility of Renewable Energy Resource  
(Version 9 - April 19, 2021)**

**STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISSION**

**Pursuant to the Renewable Energy Act**

**Title 810, Chapter 40, Subchapter 05, Part 2 et. seq. of the General Laws of Rhode Island**

**NOTICE:**

- When completing this Renewable Energy Resources Eligibility Form and any applicable Appendices, please refer to the State of Rhode Island Public Utilities Commission Rules and Regulations Governing the Implementation of a Renewable Energy Standard [810-RICR-40-05-2 \(RES Rules\)](#) , and the associated RES Certification Filing Methodology Guide. All applicable regulations, procedures and guidelines are available on the Commission's web site: [www.ripuc.ri.gov/utilityinfo/res.html](http://www.ripuc.ri.gov/utilityinfo/res.html).
- Please submit one original of the completed Application Form, applicable Appendices, and all supporting documentation to the Commission at the following address:  
Rhode Island Public Utilities Commission  
Attn: Luly E. Massaro, Commission Clerk  
89 Jefferson Blvd  
Warwick, RI 02888
- Electronic submittals are also required and should be sent to [Res.filings@puc.ri.gov](mailto:Res.filings@puc.ri.gov).
- In addition to filing with the Commission, Applicants are required to send an electronic copy of the application and supporting documents to the service list located at <http://www.ripuc.ri.gov/utilityinfo/reslist.doc>
- Keep a copy of the completed Application for your records.
- The Commission will notify the Authorized Representative if the Application is incomplete.
- Pursuant to RES Rules Section 2.6(A)(3), the Commission shall provide a thirty (30) day period for public comment following posting of any administratively complete Application. All information submitted with the Application is considered to be a public record unless the Commission deems some portion of the application confidential after consideration under [Rules of Practice and Procedure 810-RICR-00-00-1](#), Section 1.3(H)(3). It is the applicant's responsibility to request confidential treatment and to provide redacted copies to the Commission and the service list.
- Questions related to this Renewable Energy Resources Eligibility Form can be submitted to [Res.filings@puc.ri.gov](mailto:Res.filings@puc.ri.gov)

**SECTION I: Identification Information**

1.1 Name of Generation Unit (sufficient for full and unique identification, and consistent with the Generation Unit name listed on the NEPOOL GIS, if currently listed):

**IGS Solar, LLC - 23RI-2T2QK**

1.2 Type of Certification being requested (note: if the Generation Unit has not yet achieved Commercial Operation, check Prospective Certification/Declaratory Judgement):

Standard Certification

Prospective Certification (Declaratory Judgment)

1.3 This Application includes: (Check *all and only* those that apply)

Appendix A: Authorized Representative Certification for Individual Owner

Appendix B: Authorized Representative Certification for Non-Corporate Entities Other Than Individuals, including Limited Liability Companies (LLC) *Note: Please refer to Section 6.1, Corporations, for required evidence certifying Authorized Representative.*

Appendix C: Existing Renewable Energy Resources

Appendix D: Special Provisions for Aggregators of Customer-sited, Off-grid Generation, or RI-sited Remote Net Metered Facilities

Appendix E: Special Provisions for a Generation Unit Located in a Control Area Adjacent to NEPOOL

Appendix F: Fuel Source Plan for Eligible (including Unlisted) Biomass Fuels

1.4 Primary Contact Person

Name and title: **Wes Hahn, Senior Director**

Address: **6100 Emerald Pkwy Dublin, OH 43016**

Phone: **614-659-5092**

Email: **solarsupport@igssolarpower.com**

1.5 Backup Contact Person

Name and title: **Joseph Sedor, Senior Incentives Analyst**

Address: **6100 Emerald Pkwy Dublin, OH 43016**

Phone: **6146595694**

Email: **joseph.sedor@igs.com**

1.6 Authorized Representative (the individual responsible for certifying the accuracy of all information contained in this form and associated appendices, and whose signature will appear on the application):

Name and title: **Wes Hahn, Senior Director**

Company: **IGS Solar, LLC**

Address: **6100 Emerald Pkwy Dublin, OH 43016**

Phone: **614-659-5092**

Email: **solarsupport@igssolarpower.com**

Appendix A or B, or Corporate Authorization (as appropriate) completed and attached?

Yes  No

1.7 Owner

Name and title: **Wes Hahn, Senior Director**

Company:

Address: **6100 Emerald Pkwy Dublin, OH 43016**

Phone: **614-659-5092**

Email: **solarsupport@igssolarpower.com**

1.8 Owner business organization type (check one):

Individual

Partnership (including Limited Liability Company and other Non-Corporate Entities)

Corporation

Other:

1.9 Operator

Name and title: **Wes Hahn, Director**

Company:

Address: **6100 Emerald Pkwy Dublin, OH 43016**

Phone: **614-659-5092**

Email: **solarsupport@igssolarpower.com**

1.10 Operational business organization type (check one):

Individual

Partnership (including Limited Liability Company and other Non-Corporate Entities)

Corporation

Other:

## SECTION II: Generation Unit Information, Fuels, Energy Resources and Technologies

- 2.1 NEPOOL GIS Identification Number (if assigned yet, along with appropriate MSS, NON or IMP designation): **NON187675**

For facilities enrolled in the RI Renewable Energy Growth Program: National Grid will provide the participant with an MSS ID.

- 2.2 Nameplate Capacity (list AC, and DC if applicable): **189.285 kW DC 140.880 kW AC**

- 2.3 Maximum Demonstrated Capacity (list AC, and DC if applicable):

Please indicate which of the following Eligible Renewable Energy Resources are used by the Generation Unit: (Check ALL that apply) – *per RES Rules Section 2.5*

- Direct Solar Radiation
  - The wind
  - Movement of or the latent heat of the ocean
  - The heat of the earth
  - Small hydro facilities
  - Biomass facilities using Eligible Biomass Fuels (*per RES Rules Section 2.3(A)(7)*)
  - Biomass facilities using unlisted biomass fuel (*per RES Rules Section 2.3(A)(7)(a)*)
  - Fuel cells using a renewable resource referenced in this section
- 2.5 For small hydro facilities, please certify that the facility's aggregate capacity does not exceed 30 MW. – *per RES Rules Section 2.3(A)(32)*
- <-- check this box to certify that the above statement is true
  - N/A
- 2.6 For small hydro facilities, please certify that the facility does not involve any new impoundment or diversion of water with an average salinity of twenty (20) parts per thousand or less. – *per RES Rules Section 2.3(A)(32)*
- <-- check this box to certify that the above statement is true
  - N/A
- 2.7 For biomass facilities: Appendix F completed and attached?
- Yes (Please specify fuel or fuels used or to be used in the unit: )
  - N/A
- 2.8 Has the Generation Unit been certified as a Renewable Energy Resource for eligibility in another state's renewable portfolio standard?
- Yes
  - No
- If "Yes," a copy of each state's certifying order is attached?
- <-- check this box to certify that the above statement is true

### SECTION III: Commercial Operation Date>

Please provide documentation to support all claims and responses to the following questions:

- 3.1 Date Generation Unit first entered Commercial Operation or, if not yet in operation, the anticipated Commercial Operation Date:

**05/30/2023**

If the Commercial Operation date is after December 31, 1997, please provide independent verification, such as the utility log or metering data, showing that the meter first spun after December 31, 1997. For facilities located in Rhode Island, a copy of National Grid's Authorization to Interconnect letter would also be sufficient. This documentation is needed in order to verify that the facility qualifies as a New Renewable Energy Resource.

Documentation of Commercial Operation Date attached?

Yes

No

N/A

- 3.2 Is there an Existing Renewable Energy Resource located at the site of Generation Unit?

Yes

No

- 3.3 If the date entered in response to question 3.1 is on or earlier than December 31, 1997 or if you checked "Yes" in response to question 3.2 above, please complete Appendix C. Appendix C completed and attached?

Yes

No

N/A

- 3.4 Was all or any part of the Generation Unit used on or before December 31, 1997 to generate electricity at any other site?

Yes

No

- 3.5 If you checked "Yes" to question 3.4 above, please specify the power production equipment used and the address where such power production equipment produced electricity (attach more detail if the space provided is not sufficient):

## SECTION IV: Metering

4.1 Please indicate how the Generation Unit's electrical energy output is verified:

- ISO-NE Market Settlement System
- Other, including Self-Reported to the NEPOOL GIS Administrator (please specify below and complete Appendix D):

**PowerDash Inc. as Independent Verifier**

For "Other," Appendix D completed and attached?

- Yes
- No
- N/A

For facilities enrolled in the RI Renewable Energy Growth Program: National Grid will be reporting output to the ISO-NE Market Settlement System.

4.2 Please check one of the following that apply to the Generation Unit:

- Grid Connected Generation
- Connected directly to a utility transmission or distribution system with only station load at the unit site
  - Units participating in the RI Renewable Energy Growth Program fall in this category.
- Off-Grid Generation
- Not connected to a utility transmission or distribution system
- Customer-Sited Generation
- Connected on the end-use customer side of a retail electricity meter in such a manner that it displaces all or part of the metered consumption of the end-use customer, other than station load
  - Traditional behind-the-meter net metering falls in this category.
  - Units located outside Rhode Island with this configuration will be deemed ineligible by PUC (see RES Rules Section 2.6(H)(1) (see also Order No. 23710, <http://www.ripuc.ri.gov/eventsactions/docket/4858-4891-Kearsarge%20Ord23710%2011-12-2019.pdf>
- Remote Customer-Sited Generation
- Connected directly to the local electric utility distribution grid with only station load
  - All or some of the electrical energy from the unit is designated for use in displacing all or part of the retail electricity metered consumption of one or more end-use customers (including through a transfer of bill credits)
  - "Virtual" and "remote" front-of-the-meter net metering falls in this category.
  - Units located outside Rhode Island with this configuration have been found ineligible by the PUC (see Order 23710, <http://www.ripuc.ri.gov/eventsactions/docket/4858-4891-Kearsarge%20Ord23710%2011-12-2019.pdf>

## SECTION V: Location

5.1 Generation Unit address:

**61 Collation Cir North Kingstown, RI 02852**

5.2 Please provide the Generation Unit's geographic location information:

A. Universal Transverse Mercator Coordinates: **19T 294344.09E 4604412.29N**

B. Longitude/Latitude: **41.564946/-71.466417**

5.3 The Generation Unit is located: (please check the appropriate box)

In the NEPOOL control area

In a control area adjacent to the NEPOOL control area

In a control area other than NEPOOL which is not adjacent to the NEPOOL control area <-- *If you checked this box, then the generator is ineligible.*

5.4 If you checked "In a control area adjacent to the NEPOOL control area" in Section 5.4 above, please complete Appendix E.

Appendix E completed and attached?

Yes

No

N/A

## SECTION VI: Certification

- 6.1 Please attach documentation, using one of the applicable forms below, to demonstrate the authority of the Authorized Representative provided in Section 1.6.

### **Corporations**

The Authorized Representative of the Corporation shall provide **either**:

- (a) Evidence of a Board of Directors' vote granting authority to the Authorized Representative to execute the Renewable Energy Resources Eligibility Form, **or**
- (b) A certification from the Corporate Clerk or Secretary of the Corporation that the Authorized Representative is authorized to execute the Renewable Energy Resources Eligibility Form or is otherwise authorized to legally bind the Corporation in like matters.<sup>1</sup>
- Evidence of Board Vote provided?

- Yes  
 No  
 N/A

Corporate Certification provided?

- Yes  
 No  
 N/A

### **Individuals**

If the Owner is an Individual, that Individual shall complete and attach Appendix A, or a similar form of certification from the Owner, duly notarized, that certifies that the Authorized Representative has authority to execute the Renewable Energy Resources Eligibility Form.

Appendix A completed and attached?

- Yes  
 No  
 N/A

### **Non-Corporate Entities**

(Limited Liability Companies - LLCs, Proprietorships, Partnerships, Cooperatives, etc.) If the Owner is neither an Individual nor a Corporation, it shall complete and attach Appendix B or execute a resolution indicating that the Authorized Representative named in Section 1.6 has authority to execute the Renewable Energy Resources Eligibility Form or to otherwise legally bind the non-corporate entity in like matters.

Appendix B completed and attached?

- Yes    No    N/A

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<sup>1</sup> If the Corporation has only one sole Officer, it is acceptable for that Officer to provide signatory certification of same as Authorized Representative.



6.2 Authorized Representative Certification and Signature:

I hereby certify, under pains and penalties of perjury, that I have personally examined and am familiar with the information submitted herein and based upon my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties, both civil and criminal, for submitting false information, including possible fines and punishment. My signature below certifies all information submitted on this Renewable Energy Resources Eligibility Form. The Renewable Energy Resources Eligibility Form includes the Standard Application Form and all required Appendices and attachments. I acknowledge that the Generation Unit is obligated to and will notify the Commission promptly in the event of a change in a generator's eligibility status (including, without limitation, the status of the air permits) and that when and if, in the Commission's opinion, after due consideration, there is a material change in the characteristics of a Generation Unit or its fuel stream that could alter its eligibility, such Generation Unit must be re-certified in accordance with RES Rules Section 2.6(E). I further acknowledge that the Generation Unit is obligated to and will file such quarterly or other reports as required by the Rules and the Commission in its certification order. I understand that the Generation Unit will be immediately de-certified if it fails to file such reports.

SIGNATURE: **Signed Electronically**

DATE: **2023-09-28 16:00:21**

**Wes Hahn**

(Printed Name of Signatory)

**Senior Director**

(Title)

**IGS Solar, LLC**

(Company)

**APPENDIX B**  
**(Revised 4/19/2021)**  
**(Required When Owner is a Non-Corporate Entity**  
**Other Than An Individual)**

**RESOLUTION OF AUTHORIZATION**

**Resolved:** that **Wes Hahn, Senior Director of IGS Solar, LLC**, named in Section 1.6 of the Renewable Energy Resources Eligibility Form as Authorized Representative, is authorized to execute the Application on the behalf of , the Owner named in Section 1.7 of the Generation Unit named in Section 1.1 of the Application.

SIGNATURE:

Matthew White

DATE:

12/4/23

**Matthew White**

Chief Legal Officer, Interstate Gas Supply, LLC  
Officer, IGS Solar, LLC

State: Ohio

County: Franklin

(TO BE COMPLETED BY NOTARY) I, Bethany M. Allen as a notary public, certify that I witnessed the signature of the above named **Matthew White**, and said individual verified his/her identity to me on this date: 12/4/23.

SIGNATURE:

Bethany M. Allen

My commission expires on: N/A

NOTARY SEAL:



Bethany M. Allen, Attorney At Law  
NOTARY PUBLIC - STATE OF OHIO  
My commission has no expiration date  
Sec. 147.03 R.C.

**APPENDIX D  
(Revised 4/19/2021)  
(Required of Applicants Seeking Eligibility for Customer-Sited and/or Off-Grid  
Generation Facilities, Rhode Island-Located Remote Net Metered Facilities, and  
Associated Aggregations )**

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Customer-sited, remote net metered, and off-grid Generation Facilities (see Section IV) physically located in Rhode Island may be certified as an Eligible Renewable Energy Resource if their NEPOOL GIS Certificates are created from the verified electrical generation of a single Rhode Island-sited Generation Unit, or by way of a Commission-certified aggregation of Generation Units located in Rhode Island that use the same generation technology. Please complete the following and attach documentation, as necessary to support all responses:

D.1 For eligible aggregations, please identify the location(s) in Rhode Island of each Generation Unit in the aggregation (provide attachments if extra space is needed), or if the application is for a single Rhode Island-sited Generation Unit, please provide the name and location of the single Generation Unit site.

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

D.2 Please propose procedures under which the aggregate Generation Unit(s) will operate (“Aggregation Agreement”). In accordance with RES Rules Section 2.6(H)(4), the proposed Aggregation Agreement shall contain the following information:

(a) Name and contact information of the Aggregator (or single site) Owner, to which these regulations and stipulations of certification shall apply, and who shall be the initial owner of any NEPOOL GIS Certifications so certified;

Name and title: \_\_\_\_\_

Company: \_\_\_\_\_

Address  
\_\_\_\_\_  
\_\_\_\_\_

Phone: \_\_\_\_\_

Email: \_\_\_\_\_

- (b) Name, contact information, and qualifications of the Verifier. Qualifications shall include any information the applicant believes will assist the Commission in determining that the Verifier will accurately and efficiently carry out its duties. After receipt of the application, the Commission may require additional evidence of qualifications;

Name and title: \_\_\_\_\_

Company: \_\_\_\_\_

Address

\_\_\_\_\_  
\_\_\_\_\_

Phone: \_\_\_\_\_

Email: \_\_\_\_\_

Qualifications: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_

- (c) A declaration of any and all business or financial relations between Aggregator (or single site) Owner and Verifier, which the Commission will use to evaluate the independence of the Verifier.<sup>1</sup>

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

- (d) Please identify the type of technology that will be included in the aggregation (or single-site generation unit), and a statement that the aggregation will include only individual Generation Units that meet all the requirements of these regulations, for example physical location, vintage, etc. (All generators within the aggregation must be of the same technology and fuel type);

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

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<sup>1</sup> Reasons for ruling that a Verifier is not sufficiently independent include, but are not limited to: i) If one entity owns, directly or indirectly, or if a natural person so owns, 10% or more of the voting stock or other equity interest in the other entity; ii) If 10% or more of the voting stock or other equity interests in both entities are owned, directly or indirectly, by the same entity or a natural person; or iii) If one entity is a natural person, and such entity or a member of such entity's immediate family is an officer, director, partner, employee or representative of the other entity.

- (e) Please describe the proposed operating procedures for the aggregation (or single-site generation unit), by which the Aggregation Owner shall ensure that individual Generation Units in the aggregation comply with all eligibility requirements and that the NEPOOL GIS Certificates created accurately represent generation;<sup>2</sup>

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- (f) Please describe how the Verifier will be compensated for its services by the aggregator. In no instances will an aggregation be certified in which the Verifier is compensated in a manner linked to the number of NEPOOL GIS Certificates created by the aggregation;

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- (g) Please confirm and describe how, no less frequently than quarterly, the Verifier will directly enter into the NEPOOL GIS the quantity of energy production in the applicable time period from each Generation Unit in the aggregation. The entry of generation data by the Verifier must be through an interface designated for this purpose by the NEPOOL GIS and in accordance with NEPOOL GIS Operating Rules applicable to Third-Party Meter Readers, and to which the Aggregation Owner shall not have access.<sup>3</sup>

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<sup>2</sup> At a minimum, these procedures will: i) require a determination by the Aggregation Owner that the Generation Unit is in compliance with these Renewable Energy Standard rules and the Aggregation Agreement as approved by the Commission, and an independent determination by the Verifier that the Generation Unit exists; ii) require a meter reading procedure that allows the Verifier to read meters on the Generation Units; meter readings may be manual or remote and via the aggregators own system or via an independent system, but in all cases shall comply with NEPOOL GIS Operating Rules regarding metering; iii) require confirmation that Verifier will be entering the quantity of energy production in to the NEPOOL GIS system as described in paragraph (g) for NEPOOL GIS to create NEPOOL GIS Certificates; and iv) include a procedure for the Verifier to report to the Commission on the results of their verification process.

<sup>3</sup> Such generation data shall not include any generation data from previous time periods, except as provided for in this section. Output of less than one MWh by any single Generation Unit within the aggregation may be applied to the entire aggregation's generation, and generation of the aggregation less than one full MWh may be applied to the subsequent quarter in accordance with NEPOOL GIS Operating Rules.

D.3 Applicant must acknowledge that:

(a) any changes to or deviations from the Aggregation Agreement will be considered a change in generator status, and will require recertification by the Commission;

← please check this box to acknowledge this requirement

N/A or other (please explain)

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(b) the Commission will be promptly notified of any changes to or deviations from the Aggregation Agreement; and

← please check this box to acknowledge this requirement

N/A or other (please explain)

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(c) in the event that notice of such changes or deviations is not promptly given, all Generation Units in the aggregation may be de-certified.

← please check this box to acknowledge this requirement

N/A or other (please explain)

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D.4 Applicant must certify that:

If the Generation Unit (or aggregation of generation units) is a Customer-sited (behind-the-meter) or Off-grid Generation Facility, as defined in RES Rules Sections 2.3(5) and 2.3(26), respectively, or a Customer-sited (grid connected) or Remote Net Metered (grid connected) Generation Facility, the associated Generation Attributes have not otherwise been, nor will be sold, retired, claimed or represented as part of electrical energy output or sales, or used to satisfy obligations in jurisdictions other than Rhode Island.

← please check this box to certify that this statement is true

N/A or other (please explain)

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Facility Name	Facility Address - Street	DC kW	AC kW	COD	NEPOOL GIS ID	RI RES Certification Number
23RI-2T2QK	61 Collation Cir, North Kingstown, RI 02852	4	2.9	5/30/23	NON187675	RI-2330-N23-001
23RI-2VDZB	1175 Lonsdale Ave, Lincoln, RI 02865	8.505	6.3	7/31/23	NON188267	RI-2330-N23-002
23RI-2W62X	335 Williams St, Providence, RI 02906	2.025	1.5	8/17/23	NON188266	RI-2330-N23-003
23RI-2WSLN	95 Eddy Rd, Chepachet, RI 02814	15.795	11.7	7/11/23	NON188250	RI-2330-N23-004
23RI-2T8LM	111 Ridge Rd, Smithfield, RI 02917	6.48	4.8	7/11/23	NON188252	RI-2330-N23-005
23RI-2Y9VH	168 Newport Ave, Middletown, RI 02842	4.05	3	8/1/23	NON188268	RI-2330-N23-006
23RI-2YSRW	745 Green Hill Beach Rd, Wakefield, RI 02879	12.15	9	9/7/23	NON188270	RI-2330-N23-007
23RI-306WB	59 Iona St, Providence, RI 02908	9.72	7.2	9/12/23	NON188260	RI-2330-N23-008
23RI-31RKC	153 E Beardsworth Rd, Tiverton, RI 02878	2.835	2.1	8/19/23	NON188264	RI-2330-N23-009
23RI-31RYY	151 Andrew Comstock Rd, Warwick, RI 02886	8.91	6.6	9/18/23	NON188263	RI-2330-N23-010
23RI-3HRNM	59 Lufkin Ct, Warwick, RI 02888	4.2	3.2	8/19/23	NON188253	RI-2330-N23-011
23RI-3LS2W	125 Ocean Ave, Warwick, RI 02889	3.6	2.7	9/18/23	NON188258	RI-2330-N23-012
23RI-3LYDR	48 Strathcona Road, Cranston, RI 02910	11.6	8.7	8/29/23	NON188254	RI-2330-N23-013
23RI-399YW	147 Snake Hill Rd, North Scituate, RI 02857	10.08	7.68	8/18/23	NON188259	RI-2330-N23-014
23RI-3CMWK	62 Burnett St, Johnston, RI 02919	6.885	5.1	9/4/23	NON188256	RI-2330-N23-015
23RI-3DB0H	19 Marshall Ln, Middletown, RI 02842	3.6	2.7	8/23/23	NON188269	RI-2330-N23-016
23RI-3DQZW	86 Mesa Drive, North Kingstown, RI 02852	8.1	6	9/18/23	NON188255	RI-2330-N23-017
23RI-3DR1P	376 Shannock Rd, Wakefield, RI 02879	13.2	9.9	9/12/23	NON188262	RI-2330-N23-018
23RI-3FRLW	100 E View Ave, Cranston, RI 02920	9.315	6.9	8/29/23	NON188257	RI-2330-N23-019
23RI-32TFH	777 Academy Ave, Providence, RI 02908	4.86	3.6	7/25/23	NON188245	RI-2330-N23-020
23RI-340KX	140 Carman St, Cranston, RI 02910	4.2	3.2	8/19/23	NON188265	RI-2330-N23-021
23RI-34F6J	5 Hoover Dr, Coventry, RI 02816	6.48	4.8	7/17/23	NON188249	RI-2330-N23-022
23RI-3581Y	69A Moosup Valley Rd, Foster, RI 02825	10.53	7.8	8/8/23	NON188247	RI-2330-N23-023
23RI-36BWH	125-127 Alverson Ave, Providence, RI 02909	9.72	7.2	8/10/23	NON188246	RI-2330-N23-024
23RI-37T2W	6 Seaview Ave, Bristol, RI 02809	4.8	3.6	8/1/23	NON188248	RI-2330-N23-025
23RI-2STKW	335 Williams St Apt 2, Providence, RI 02906	3.645	2.7	7/29/23	NON188261	RI-2330-N23-026



To: Owners/Operators of generation units requesting PowerDash to serve as independent verifier  
Re: Completing Mass. DOER "Request for Approval of an Independent Verifier" form

The Mass. DOER "Request for Approval of an Independent Verifier" form requires answers to some questions regarding the data collection and reporting PowerDash will do for your generation unit(s). Here are the answers you should generally be able to use for this form:

## **2. Independent Verifier (a.k.a., Independent Third Party Meter Reader)**

### **a. Independent Verifier's identity and contact information.**

Organization: PowerDash  
Contact Person's Name: Stephen Lapointe  
Title: President  
Email Address: stephen@powerdash.com  
Phone #: (888) 797-3274

### **b. Qualifications. Include any information the Applicant believes will assist the DOER in determining that the Independent Verifier will accurately and efficiently carry out its core responsibilities, as enumerated in Section 3 of this Request. The DOER may require additional evidence of qualifications.**

PowerDash has extensive experience over many years serving as independent verifier for renewable energy generation units throughout the NEPOOL service territory, and particularly in Massachusetts. With a depth of experience in both metering technology and renewable energy systems, PowerDash has demonstrated its commitment to accuracy and faithfulness in fulfilling the responsibilities of an independent verifier.

### **c. Declaration of any and all business or financial relations between the Unit Owner or Operator or the Aggregation Authorized Agent and the Independent Verifier (SEE footnote) . The DOER will use this to evaluate the independence of the Independent Verifier.**

PowerDash's relationship with the generator is specifically to serve as energy monitoring provider and independent verifier. Our only compensation is in providing this type of service.

### **d. A statement that (1) indicates under what circumstances the Independent Verifier would not be considered sufficiently independent of an individual Generation Unit, and, but only in the case of an Aggregation, (2) states either that any Generation Unit not meeting this independence test would not be allowed to participate in the Aggregation or that a different Independent Verifier acceptable to the DPER would be engaged for such Unit.**

In all circumstances, PowerDash should be considered sufficiently independent.

[ CONTINUES NEXT PAGE]





**e. Compensation Basis. Provide a description of how the Independent Verifier will be compensated for its services by the Generation Unit Owner/Operator/Aggregator. DOER approval of the Independent Verifier will be denied or withdrawn if the Independent Verifier is compensated in a manner linked to the number of NEPOOL GIS Certificates created by the Generation Unit or the Aggregation.**

PowerDash's relationship with the generator is specifically to serve as energy monitoring provider and independent verifier. PowerDash's only compensation is in providing this type of service. PowerDash's compensation level is not based on the number of MWh or NEPOOL GIS Certificates created.

**f. Frequency of Reporting. Provide a description of how frequently (but not less than annually) the Independent Verifier will directly enter into the NEPOOL GIS the quantity of energy produced in the applicable time period of the Generation Unit or Aggregation. The entry of generation data by the Independent Verifier must be through an interface designated for this purpose by the GIS and in accordance with GIS Operating Rules applicable to Independent Verifiers, and to which the GIS Generation Asset account holder shall not have access .**

PowerDash reports monthly data to the NEPOOL GIS, updating each month's data at least once per quarter.

**g. Methodology of Monitoring. Provide a description of how the Independent Verifier will access and read the electrical energy output of the Generation Unit or Units. This must include the types of metering/monitoring equipment, communications medium, and software; however, detailed technical specifications are not requested here.**

PowerDash will provide a communication gateway and an ANSI C12, revenue-grade meter. The cumulative energy counters will be read every 15 minutes using an industry-standard Modbus data protocol. PowerDash also provides real-time remote access to detailed per-phase meter values for detailed spot-checking, auditing, and troubleshooting.