

**STATE OF RHODE ISLAND
PUBLIC UTILITIES COMMISSION**

**IN RE: APPLICATION FOR CERTIFICATION : DOCKET NO. RES-23-30
AS ELIGIBLE RENEWABLE ENERGY RESOURCE :
FILED BY IGS SOLAR, LLC– NEW GENERATION :**

ORDER

On September 28, 2023, IGS USB VII, LLC¹ (Company) filed with the Rhode Island Public Utilities Commission (PUC or Commission) an application seeking certification for twenty-six (26) customer sited Generation Units located in Rhode Island, to be qualified as eligible New Renewable Energy Resources in accordance with the PUC's Rules and Regulations Governing the Implementation of a Renewable Energy Standard (Rules) and R.I. Gen. Laws § 39-26-1.

As shown in Appendix A to this order, the twenty-six (26) Generation Units have individual generating capacity between approximately 1.5 kW and 12 kW AC for a total combined capacity of 0.14088 MW AC (0.18929 MW DC).² The application was initially filed as an aggregation, but each unit is separately registered with a unique NEPOOL Generation Information System (GIS) ID and will receive a separate Rhode Island Public Utilities Commission Eligible Renewable Energy Resource Facility Certification Number. Thus, while originally filed as an application for a single aggregation of multiple Generation Units, the Commission finds that because each unit has its own NEPOOL-GIS number, this is more appropriately considered as an aggregated application for individual

¹ The authorized representative was identified as Wes Hahn, Senior Director, IGS Solar, LLC, 6100 Emerald Pkwy Dublin, OH 43016, 614-659-5092, solarsupport@igssolarpower.com.

² All have achieved commercial operation.

units, each in its own aggregation.³ This order is the result of the Commission’s review of eligibility for each separate unit.

The application included a request to the extent required by the Commission, that PowerDash be approved as the independent verifier for verifying and reporting appropriate generation data from the individual Generation Units to the NEPOOL-GIS.⁴ Stephen Lapointe is the contact person assigned by PowerDash. The Company shall notify the Commission if Mr. Lapointe is replaced by another PowerDash representative. If PowerDash ceases to be retained as the independent verifier, the Company will need to either choose a new previously qualified independent verifier or seek approval of a new independent verifier.

The Company provided supplemental and clarifying information to the PUC from September 29, 2023 through December 4, 2023, regarding the signatory on the Appendix B of the application, the company name for the Owner and Operator, and the commercial operation date and NEPOOL-GIS IDs for the Generation Units. After examination, the PUC finds that the facilities listed in Appendix A are eligible New Renewable Energy Resources with commercial operation dates commencing after December 31, 1997.⁵ The

³ An aggregation may consist of as few as one Generation Unit, and the aggregation may be owned and/or operated by the same entities that own the Generation Units in the aggregation. In applying for certification by the Commission, the Aggregation Owner shall submit proposed procedures under which their particular aggregation will operate (“Aggregation Agreement,” see § 2.6(H)(4) of this Part). The Commission may then certify the aggregation as an eligible Generation Unit, stipulating that the aggregation follow the procedures specified in the Aggregation Agreement. For the purposes of these Renewable Energy Standard regulations, an aggregation so certified will be considered a single “Generation Unit.” Once certified by the Commission, individual Generation Units may enter or leave the aggregation without requiring approval of the Commission, so long as additions or subtractions from the aggregation comply with the Aggregation Agreement.

⁴ An independent verifier “is responsible for monitoring, verifying and entering into the NEPOOL GIS the quantity of eligible energy produced by Generation Units in an aggregation, a Customer-Sited Generation Facility, or an Off-grid Generation Facility whose energy production data (or any part thereof) is not automatically included in the ISO Market Settlement System” 810-RICR-40-05-2.33(a).

⁵ Pursuant to Section 2.6 and other relevant Sections of the Rules, a thirty-day period for public comment was provided during which time no such comments were received.

PUC's determination in this docket is based on the information submitted by the Company and the PUC may reverse its ruling or revoke the generation unit(s) certification if any material information provided by the Company proves to be false or misleading.

As previously indicated, this is not a single aggregation of multiple Generation Units, but rather, an aggregated filing of individually qualified Generation Units, each in its own aggregation. Thus, in order for the Company to add incremental Generation Units under this aggregated application, the Company must add them as new eligible facilities, each with its own unique NEPOOL-GIS number. The Company will not be required to initiate a new application for each new generating unit but instead, will submit new data for each generating unit for which it is seeking approval, within this docket. Any addition(s) will be subject to review by the PUC and its consultant for eligibility as a New Renewable Energy Resource prior to receiving a unique Rhode Island Public Utilities Commission Eligible Renewable Energy Resource Facility Certification Number.

Accordingly, it is

(24900) ORDERED:

1) The Company's IGS Solar, LLC - 23RI-2T2QK aggregated application for twenty-six (26) customer-sited, behind-the-meter, small-scale Generation Units which each meet the requirements for eligibility as New, Solar Renewable Energy Resources as listed in Appendix A to this order having an initial Commercial Operation Date of May 30, 2023, and located within the NEPOOL control area throughout Rhode Island is approved.

2) Eligibility as a New, Solar Renewable Energy Resource is granted to the twenty-six (26) Generation Units where the Generation Units have each been issued a unique NEPOOL-GIS Identification Number, as listed in Appendix A.

3) Each Generation Unit listed in Appendix A is assigned a unique Rhode Island Public Utilities Commission Eligible Renewable Energy Resource Facility Certification Number associated with the Aggregation's certification number, RI-2330-N24.

4) In order for the Company to add incremental Generation Units under this aggregated application, the Company must add them as new eligible facilities, each with its own unique NEPOOL-GIS number. The Company will not be required to initiate a new application for each new generating unit but instead, will submit new data for each generating unit for which it is seeking approval, within this docket. Any addition will be subject to review by the PUC and its consultant for eligibility as a New Renewable Energy Resource prior to receiving a unique Rhode Island Public Utilities Commission Eligible Renewable Energy Resource Facility Certification Number.

5) Solar Edge is approved to be the independent verifier for verifying and reporting appropriate generation data from the individual Generation Units to the NEPOOL-GIS.

6) Each approved facility's Renewable Energy Certificates (RECs) become Rhode Island-eligible effective on the first day which the Rhode Island Public Utilities Commission Eligible Renewable Energy Resource Facility Certification Number is issued. All RECs associated with the production of eligible energy that are minted on or after the Effective Date are eligible for the Renewable Energy Standard.

7) Although the PUC will rely upon the NEPOOL-GIS for verification of production of energy from each Generation Unit certified as eligible in this Order, the Company will provide information and access as necessary to the PUC, or persons acting on its behalf, to conduct audits or site visits to assist in verification of continued eligibility

for and compliance with Rhode Island Renewable Energy Standard Certification at any time, at the PUC's discretion.

8) The Company shall notify the PUC in the event of a change associated with the Company's aggregation eligibility status.

EFFECTIVE AT WARWICK, RHODE ISLAND ON JANUARY 10, 2024
PURSUANT TO AN OPEN MEETING DECISION. WRITTEN ORDER ISSUED
JANUARY 10, 2024.



PUBLIC UTILITIES COMMISSION

Ronald T. Gerwatowski

Ronald T. Gerwatowski, Chairman

Abigail Anthony

Abigail Anthony, Commissioner

John C. Revens, Jr.

John C. Revens, Jr., Commissioner

NOTICE OF RIGHT OF APPEAL: Pursuant to R.I. Gen. Laws § 39-5-1, any person aggrieved by a decision or order of the PUC may, within seven days from the date of the order, petition the Supreme Court for a Writ of Certiorari to review the legality and reasonableness of the decision or order.

APPENDIX A

Facility Name	Facility Address	DC kW	AC kW	COD	NEPOOL GIS ID	RI RES Certification Number
23RI-2T2QK	61 Collation Cir, North Kingstown, RI 02852	4	2.9	5/30/23	NON187675	RI-2330-N24-001
23RI-2VDZB	1175 Lonsdale Ave, Lincoln, RI 02865	8.505	6.3	7/31/23	NON188267	RI-2330-N24-002
23RI-2W62X	335 Williams St, Providence, RI 02906	2.025	1.5	8/17/23	NON188266	RI-2330-N24-003
23RI-2WSLN	95 Eddy Rd, Chepachet, RI 02814	15.795	11.7	7/11/23	NON188250	RI-2330-N24-004
23RI-2T8LM	111 Ridge Rd, Smithfield, RI 02917	6.48	4.8	7/11/23	NON188252	RI-2330-N24-005
23RI-2Y9VH	168 Newport Ave, Middletown, RI 02842	4.05	3	8/1/23	NON188268	RI-2330-N24-006
23RI-2YSRW	745 Green Hill Beach Rd, Wakefield, RI 02879	12.15	9	9/7/23	NON188270	RI-2330-N24-007
23RI-306WB	59 Iona St, Providence, RI 02908	9.72	7.2	9/12/23	NON188260	RI-2330-N24-008
23RI-31RKC	153 E Beardsworth Rd, Tiverton, RI 02878	2.835	2.1	8/19/23	NON188264	RI-2330-N24-009
23RI-31RYY	151 Andrew Comstock Rd, Warwick, RI 02886	8.91	6.6	9/18/23	NON188263	RI-2330-N24-010
23RI-3HRNM	59 Lufkin Ct, Warwick, RI 02888	4.2	3.2	8/19/23	NON188253	RI-2330-N24-011
23RI-3LS2W	125 Ocean Ave, Warwick, RI 02889	3.6	2.7	9/18/23	NON188258	RI-2330-N24-012
23RI-3LYDR	48 Strathcona Road, Cranston, RI 02910	11.6	8.7	8/29/23	NON188254	RI-2330-N24-013
23RI-399YW	147 Snake Hill Rd, North Scituate, RI 02857	10.08	7.68	8/18/23	NON188259	RI-2330-N24-014
23RI-3CMWK	62 Burnett St, Johnston, RI 02919	6.885	5.1	9/4/23	NON188256	RI-2330-N24-015
23RI-3DB0H	19 Marshall Ln, Middletown, RI 02842	3.6	2.7	8/23/23	NON188269	RI-2330-N24-016
23RI-3DQZW	86 Mesa Drive, North, Kingstown, RI 02852	8.1	6	9/18/23	NON188255	RI-2330-N24-017
23RI-3DR1P	376 Shannock Rd, Wakefield, RI 02879	13.2	9.9	9/12/23	NON188262	RI-2330-N24-018
23RI-3FRLW	100 E View Ave, Cranston, RI 02920	9.315	6.9	8/29/23	NON188257	RI-2330-N24-019
23RI-32TFH	777 Academy Ave, Providence, RI 02908	4.86	3.6	7/25/23	NON188245	RI-2330-N24-020
23RI-340KX	140 Carman St, Cranston, RI 02910	4.2	3.2	8/19/23	NON188265	RI-2330-N24-021
23RI-34F6J	5 Hoover Dr, Coventry, RI 02816	6.48	4.8	7/17/23	NON188249	RI-2330-N24-022
23RI-3581Y	69A Moosup Valley Rd, Foster, RI 02825	10.53	7.8	8/8/23	NON188247	RI-2330-N24-023
23RI-36BWH	125-127 Alverson Ave, Providence, RI 02909	9.72	7.2	8/10/23	NON188246	RI-2330-N24-024
23RI-37T2W	6 Seaview Ave, Bristol, RI 02809	4.8	3.6	8/1/23	NON188248	RI-2330-N24-025
23RI-2STKW	335 Williams St Apt 2, Providence, RI 02906	3.645	2.7	7/29/23	NON188261	RI-2330-N24-026