Robinson+Cole

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February 20, 2024

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket No. 23-23-NG - Gas Cost Recovery ("GCR") Filing Monthly Report of GCR Deferred Balances

Dear Ms. Massaro:

On behalf of Rhode Island Energy,¹ enclosed please find the Company's monthly report of gas costs and gas cost revenue data.

The enclosed deferred balance report covers the 12-month period from November 2023 through October 2024. Based on three months of actual data and nine months of projected data, the projected deferred gas cost balance at the end of October 2024 is an under-recovery of approximately \$1.2 million (*see* attached Schedule 1, page 1). This calculation is based on the November 1, 2023 starting over-recovery balance of \$2.6 million² plus actual gas costs and gas cost revenue for November 2023 through January 2024, and projected gas costs, gas cost revenue and applied interest for the period February 2024 through October 2024.

Details of this deferred balance report are provided in the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 2023 through January 2024, and projected gas costs for February 2024 through October 2024. Schedule 3 summarizes actual and estimated gas cost revenue for the period November 1, 2023 through October 31, 2024. Schedule 4 shows the calculation of working capital. Schedule 5 presents the calculation of inventory finance charges. Schedule 6 presents customer class specific throughput.

¹ The Narragansett Electric Company d/b/a Rhode Island Energy ("Rhode Island Energy" or the "Company").

² This amount represents the ending balance at October 31, 2023 filed on November 20, 2023 in Docket No. 22-20-NG.

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The projected deferred under-recovery balance at the end of October 2024 of \$1.2 million is a decrease of approximately \$6.5 million compared to the projected deferred over-recovery balance of \$5.3 million from last month's deferred balance report. The \$6.5 million decrease in the projected deferred over-recovery balance to an under-recovery balance is due to an increase of \$2.6 million in actual gas cost for January 2024, a decrease of \$2.9 million in actual GCR revenue for January 2024, an increase of approximately \$0.2 million in forecasted gas costs for the period February 2024 through October 2024, a decrease of \$0.5 million in Natural Gas Portfolio Management Plan ("NGPMP") credits for the period of October 1, 2023, through December 31, 2023,³ and an increase of approximately \$0.3 million in forecasted applied interest for the period February 2024 through October 2024.

The projected deferred under-recovery balance at the end of October 2024 of \$1.2 million represents 0.7 percent of the Company's projected 2023-24 annual GCR revenue, which does not exceed the 5 percent criteria established for evaluating whether the Company's GCR factor should be revised (*see* the Company's tariff, R.I.P.U.C. NG-GAS No. 101, Section 2, Schedule A, Part 1.2).

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3337.

Very truly yours,

Leticia Pimentel

Leticia C. Pimentel

Enclosures

cc: Docket No. 23-23-NG Service List Leo Wold, Esq. Al Mancini John Bell

³ Refer to the NGPMP Quarterly Report for the period October 1, 2023 to December 31, 2023, filed on January 30, 2024 in Docket No. 4038.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Leticia Pimentel

Leticia Pimentel

<u>February 20, 2024</u> Date

Docket No. 23-23-NG – Narragansett Electric Co. d/b/a Rhode Island Energy 2023 Gas Cost Recovery Filing (GCR) 2023 Distribution Adjustment Clause (DAC) Service List as of 8/15/2023

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Conservation Law Foundation	<u> </u>	

Deferred Gas Cost Balances

	Description	Reference													
			Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov-Oct
(1)	# of Days in Month		Actual 30	Actual 31	Actual 31	Forecast 29	Forecast 31	Forecast 30	Forecast 31	Forecast 30	Forecast 31	Forecast 31	Forecast 30	Forecast 31	365
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
(2)	I. Fixed Cost Deferred														
(3)	Beginning Under/(Over) Recovery		(\$13,795,104)	(\$12,802,149)	(\$13,463,721)	(\$16,641,201)	(\$21,718,591)	(\$24,778,277)	(\$25,732,493)	(\$23,057,350)	(\$19,709,243)	(\$15,683,971)	(\$11,562,432)	(\$7,445,010)	(\$13,795,104)
(4)	Supply Fixed Costs (net of cap rel)	Sch. 2, line (33)	\$7,050,198	\$9,699,477	\$14,660,287	\$12,464,182	\$12,464,182	\$6,765,672	\$6,765,672	\$6,765,672	\$6,765,672	\$6,765,672	\$6,765,672	\$6,765,672	\$103,698,026
(5) (6)	Supply Related System Pressure to DAC	Dkt 4770	(\$787,885) \$69,152	(\$3,328,078) \$69,152	(\$8,360,951) \$69,152	(\$5,940,635) \$69,152	(\$5,940,635) \$69,152	(\$185,901) \$69,152	(\$185,901) \$69,152	(\$185,901) \$69,152	(\$185,901) \$69,152	(\$185,901) \$69,152	(\$185,901) \$69,152	(\$185,901) \$69,152	(\$25,659,486) \$829,823
(7)	Supply Related LNG O & M NGPMP Credits	DKI 4770	(\$1,158,562)	(\$691,122)	(\$1,158,562)	(\$1,158,562)	(\$1,158,562)	(\$1,158,562)	(\$1,158,562)	(\$1,158,562)	(\$1,158,562)	(\$1,158,562)	(\$1,158,562)	(\$1,158,562)	(\$13,435,307)
(8)	Working Capital	Sch. 4, line (14)	\$45,960	\$46,761	\$46,232	\$47,878	\$47,878	\$48,290	\$48,290	\$48,290	\$48,290	\$48,290	\$48,290	\$48,290	\$572,741
(9)	Total Supply Fixed Costs	Sum[(4):(8)]	\$5,218,863	\$5,796,191	\$5,256,158	\$5,482,014	\$5,482,014	\$5,538,651	\$5,538,651	\$5,538,651	\$5,538,651	\$5,538,651	\$5,538,651	\$5,538,651	\$66,005,797
(10)	Supply Fixed - Revenue	Sch. 3, line (10)	\$4,155,050	\$6,385,462	\$8,350,768	\$10,460,607	\$8,413,710	\$6,358,300	\$2,729,206	\$2,076,609	\$1,415,953	\$1,342,112	\$1,370,591	\$1,706,418	\$54,764,785
(11)	Monthly Under/(Over) Recovery	(9) - (10)	\$1,063,813	(\$589,271)	(\$3,094,610)	(\$4,978,593)	(\$2,931,696)	(\$819,649)	\$2,809,445	\$3,462,042	\$4,122,698	\$4,196,539	\$4,168,060	\$3,832,233	\$11,241,012
(12) (13)	Prelim. Ending Under/(Over) Recovery Month's Average Balance	(3) + (11) $[(3) + (12)] \div 2$	(\$12,731,291) (\$13,263,197)	(\$13,391,420) (\$13,096,785)	(\$16,558,332) (\$15,011,027)	(\$21,619,794) (\$19,130,497)	(\$24,650,287) (\$23,184,439)	(\$25,597,926) (\$25,188,102)	(\$22,923,047) (\$24,327,770)	(\$19,595,308) (\$21,326,329)	(\$15,586,545) (\$17,647,894)	(\$11,487,431) (\$13,585,701)	(\$7,394,372) (\$9,478,402)	(\$3,612,777) (\$5,528,893)	(\$2,554,091)
(13)	Interest Rate (BOA Prime minus 200 bps)	[(3) + (12)] + 2	6.50%	6.50%	(315,011,027) 6.50%	(319,130,497) 6.50%	(323,184,439) 6.50%	(325,138,102) 6.50%	(\$24,327,770) 6.50%	(321,320,329) 6.50%	6.50%	6.50%	6.50%	6.50%	
(15)	Interest Applied	[(13) x (14)] ÷ 365 x (1)	(\$70,858)	(\$72,301)	(\$82,869)	(\$98,797)	(\$127,991)	(\$134,567)	(\$134,303)	(\$113,935)	(\$97,426)	(\$75,001)	(\$50,638)	(\$30,523)	(\$1,089,208)
(16)	FIXED ENDING UNDER/(OVER) RECOVERY	(12) + (15)	(\$12,802,149)	(\$13,463,721)	(\$16,641,201)	(\$21,718,591)	(\$24,778,277)	(\$25,732,493)	(\$23,057,350)	(\$19,709,243)	(\$15,683,971)	(\$11,562,432)	(\$7,445,010)	(\$3,643,300)	(\$3,643,300)
(17)	II. Variable Cost Deferred														
(18)	Beginning Under/(Over) Recovery		\$11,165,883	\$15,078,124	\$13,255,842	\$18,448,423	\$14,539,936	\$10,227,219	\$3,525,586	\$2,291,414	\$2,165,892	\$2,033,992	\$2,563,080	\$3,527,872	\$11,165,883
(19)	Variable Supply Costs	Sch. 2, line (80)	\$9,959,991	\$11,721,411	\$23,053,617	\$18,572,384	\$13,685,314	\$6,809,902	\$4,249,291	\$3,907,524	\$2,441,791	\$2,932,790	\$3,418,803	\$4,486,296	\$105,239,115
(20)	Supply Related System Pressure to DAC														\$0
(21)	Supply Related LNG O & M	Dkt 4770 Sch. 5, line (22)	\$25,187 \$69,567	\$25,187 \$67,061	\$25,187 \$66,488	\$25,187 \$55,222	\$25,187 \$53,529	\$25,187 \$51,937	\$25,187 \$51,888	\$25,187 \$50,384	\$25,187 \$48,831	\$25,187 \$47,277	\$25,187 \$47,933	\$25,187 \$48,442	\$302,244 \$658,559
(22) (23)	Inventory Financing - LNG Inventory Financing - UG	Sch. 5, line (22) Sch. 5, line (12)	\$131,049	\$121,077	\$99,954	\$55,222 \$67,859	\$53,529 \$54,802	\$56,564	\$60,272	\$62,103	\$62,176	\$62,531	\$69,889	\$48,442 \$76,958	\$925,234
(23)	Working Capital	Sch. 4, line (28)	\$73.099	\$86.026	\$169,195	\$136.307	\$100.439	\$49,979	\$31,186	\$28.678	\$17,921	\$21,524	\$25.091	\$32,926	\$772,372
(25)	Total Supply Variable Costs	Sum[(19):(24)]	\$10,258,893	\$12,020,762	\$23,414,442	\$18,856,960	\$13,919,271	\$6,993,569	\$4,417,825	\$4,073,877	\$2,595,906	\$3,089,310	\$3,586,903	\$4,669,809	\$107,897,526
(26)	Supply Variable - Revenue	Sch. 3, line (23)	\$6,473,324	\$13,921,038	\$18,309,133	\$22,850,410	\$18,300,164	\$13,731,842	\$5,668,009	\$4,211,273	\$2,739,368	\$2,572,876	\$2,638,338	\$3,384,291	\$114,800,064
(27)	Monthly Under/(Over) Recovery	(25) - (26)	\$3,785,569	(\$1,900,276)	\$5,105,309	(\$3,993,450)	(\$4,380,893)	(\$6,738,272)	(\$1,250,184)	(\$137,396)	(\$143,461)	\$516,434	\$948,565	\$1,285,518	(\$6,902,539)
(28)	Prelim. Ending Under/(Over) Recovery	(18) + (27)	\$14,951,452	\$13,177,848	\$18,361,151	\$14,454,973	\$10,159,043	\$3,488,947 \$6,858,083	\$2,275,401 \$2,900,493	\$2,154,017	\$2,022,431 \$2,094,162	\$2,550,425	\$3,511,645 \$3,037,362	\$4,813,390	\$4,263,344
(29) (30)	Month's Average Balance Interest Rate (BOA Prime minus 200 bps)	$[(18) + (28)] \div 2$	\$13,058,667 6.50%	\$14,127,986 6.50%	\$15,808,497 6.50%	\$16,451,698 6.50%	\$12,349,489 6.50%	\$6,858,083 6.50%	\$2,900,493 6.50%	\$2,222,716 6.50%	\$2,094,162 6,50%	\$2,292,209 6,50%	\$3,037,362	\$4,170,631 6.50%	
(31)	Interest Applied	[(29) x (30)] ÷ 365 x (1)	\$69,765	\$77,994	\$87,272	\$84,963	\$68,176	\$36,639	\$16,012	\$11,875	\$11,561	\$12,654	\$16,227	\$23,024	\$516,163
(32)	Gas Procurement Incentive/(penalty		\$56,907	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$56,907
(33)	VARIABLE ENDING UNDER/(OVER) RECOVERY	(28) + (31) + (32)	\$15,078,124	\$13,255,842	\$18,448,423	\$14,539,936	\$10,227,219	\$3,525,586	\$2,291,414	\$2,165,892	\$2,033,992	\$2,563,080	\$3,527,872	\$4,836,414	\$4,836,414
(34)	GCR Deferred Summary														
(35)	Beginning Under/(Over) Recovery	(3) + (18)	(\$2,629,221)	\$2,275,975	(\$207,879)	\$1,807,222	(\$7,178,655)	(\$14,551,059)	(\$22,206,907)	(\$20,765,936)	(\$17,543,351)	(\$13,649,979)	(\$8,999,352)	(\$3,917,138)	(\$2,629,221)
(36)	Gas Costs	Sum[(4):(6),(19):(21)]	\$16,316,643	\$18,187,150	\$29,447,292	\$25,190,270	\$20,303,200	\$13,484,012	\$10,923,401	\$10,581,634	\$9,115,901	\$9,606,900	\$10,092,913	\$11,160,406	\$184,409,722
(37)	Inventory Finance	(22) + (23)	\$200,616	\$188,137	\$166,442	\$123,082	\$108,331	\$108,501	\$112,161	\$112,488	\$111,007	\$109,808	\$117,822	\$125,400	\$1,583,794
(38)	Working Capital	(8) + (24)	\$119,059	\$132,787	\$215,428	\$184,184	\$148,317	\$98,270	\$79,477	\$76,968	\$66,211	\$69,815	\$73,382	\$81,216	\$1,345,114
(39) (40)	NGPMP Credits Total Costs	(7) Sum[(36):(39)]	(\$1,158,562) \$15,477,756	(\$691,122) \$17,816,953	(\$1,158,562) \$28,670,600	(\$1,158,562) \$24,338,974	(\$1,158,562) \$19,401,285	(\$1,158,562) \$12,532,220	(\$1,158,562) \$9,956,476	(\$1,158,562) \$9,612,528	(\$1,158,562) \$8,134,557	(\$1,158,562) \$8,627,960	(\$1,158,562) \$9,125,554	(\$1,158,562) \$10,208,460	(\$13,435,307) \$173,903,323
(40)	Revenue	(10) + (26)	\$10,628,374	\$20,306,500	\$26,659,901	\$33,311,017	\$26,713,874	\$20,090,141	\$8,397,215	\$6,287,882	\$4,155,320	\$3,914,988	\$4,008,929	\$5,090,709	\$169,564,849
(42)	Monthly Under/(Over) Recovery	(40) - (41)	\$4,849,382	(\$2,489,547)	\$2,010,699	(\$8,972,043)	(\$7,312,589)	(\$7,557,921)	\$1,559,261	\$3,324,646	\$3,979,237	\$4,712,973	\$5,116,625	\$5,117,751	\$4,338,474
(43)	Prelim. Ending Under/(Over) Recovery	(35) + (42)	\$2,220,161	(\$213,572)	\$1,802,820	(\$7,164,821)	(\$14,491,244)	(\$22,108,979)	(\$20,647,646)	(\$17,441,290)	(\$13,564,114)	(\$8,937,006)	(\$3,882,727)	\$1,200,613	
(44)	Month's Average Balance	$[(35) + (43)] \div 2$	(\$204,530)	\$1,031,202	\$797,470	(\$2,678,799)	(\$10,834,949)	(\$18,330,019)	(\$21,427,277)	(\$19,103,613)	(\$15,553,732)	(\$11,293,492)	(\$6,441,040)	(\$1,358,263)	
(45)	Interest Rate (BOA Prime minus 200 bps)		6.50%	6.50%	6.50%	6.50%	6.50%	6.50%	6.50%	6.50%	6.50%	6.50%	6.50%	6.50%	
(46) (47)	Interest Applied Gas Purchase Plan Incentives/(Penalties)	(15) + (31) (32)	(\$1,093) \$56,907	\$5,693 \$0	\$4,402 \$0	(\$13,834) \$0	(\$59,815) \$0	(\$97,927) \$0	(\$118,290) \$0	(\$102,060) \$0	(\$85,865) \$0	(\$62,346) \$0	(\$34,411) \$0	(\$7,498) \$0	(\$573,046) \$56,907
(47)	Gas ruchase rian incentives/(renatites)	(52)	\$20,907	50	30	-\$0	-50	30	30	30	30	30	50	30	\$20,907
(48)	ENDING UNDER/(OVER) RECOVERY W/ INTEREST	(43) + (46) + (47)	\$2,275,975	(\$207,879)	\$1,807,222	(\$7,178,655)	(\$14,551,059)	(\$22,206,907)	(\$20,765,936)	(\$17,543,351)	(\$13,649,979)	(\$8,999,352)	(\$3,917,138)	\$1,193,114	\$1,193,114

Supply Estimates Actuals for Filing

		<u>Nov</u> <u>Actual</u> (a)	Dec Actual (b)	Jan Actual (c)	Feb Forecast (d)	<u>Mar</u> Forecast (e)	Apr Forecast (f)	<u>May</u> Forecast (g)	Jun Forecast (h)	Jul Forecast (i)	<u>Aug</u> Forecast (j)	Sep Forecast (k)	Oct Forecast (1)	<u>Nov-Oct</u> (m)
	Description													
(1) (2) (3) (4) (5) (6) (7) (8) (9)	SUPPLY FIXED COSTS - Pipeline Delivery AGT M3 AIM Beverly Dawn via PNGTS Dawn via Waddington Dominion Manchester Lateral	\$320,817 \$927,625 \$47,024 \$1,285,317 \$10,711 \$8,328 \$262,800	\$320,817 \$933,474 \$47,024 \$1,343,768 \$10,711 \$8,327 \$262,800	\$320,435 \$933,474 \$47,024 \$1,347,447 \$10,711 \$8,327 \$262,800	\$126,790 \$770,276 \$47,024 \$1,082,251 \$23,532 \$8,425 \$212,750	\$2,103,180 \$9,727,054 \$564,288 \$13,716,791 \$243,926 \$100,804 \$2,703,153								
(9) (10) (11) (12) (14) (13) (15) (16) (17)	Niagara TCO (Pool) TETCO CDS Long Haul TETCO SCT Long Haul TGP ConneXion TGP Long Haul Transco AMA Credits Less Credits from Mkter Releases*	\$6,499 \$650,457 \$1,485,370 \$28,042 \$264,279 \$534,035 \$8,845 (\$156,966) (\$992,088)	\$6,499 \$596,728 \$1,479,565 \$27,929 \$264,279 \$534,035 \$9,004 (\$80,151) (\$1,032,374)	\$6,499 \$649,817 \$1,483,214 \$27,929 \$264,279 \$534,035 \$9,004 (\$130,984) (\$1,112,288)	\$6,370 \$625,785 \$1,216,888 \$21,624 \$218,873 \$433,477 \$9,432 (\$135,820) \$0	\$76,828 \$7,529,069 \$15,400,141 \$278,514 \$2,762,699 \$5,503,398 \$111,744 (\$1,590,481) (\$3,136,750)								
 (18) (19) (20) (21) (22) (23) (24) (25) (26) (27) 	STORAGE FIXED COSTS - Facilities Columbia FSS Dominion GSS Dominion GSSTE Exeter LNG Providence LNG Tennessee FSMA Tetco FSS1 Tetco SS1 Less Credits from Mkter Releases	\$17,648 \$57,316 \$73,859 \$0 \$290,520 \$40,895 \$2,367 \$127,816 (\$8,131)	\$17,648 \$57,316 \$73,859 \$0 \$290,520 \$40,895 \$2,357 \$127,658 (\$6,935)	\$17,648 \$57,316 \$73,703 \$0 \$290,520 \$40,895 \$2,353 \$127,600 (\$6,935)	\$17,648 \$80,174 \$73,859 \$0 \$290,520 \$40,115 \$3,595 \$147,173 \$0	\$211,770 \$893,517 \$886,154 \$0 \$3,486,240 \$483,716 \$39,434 \$1,707,629 (\$22,001)								
(28) (29) (30) (31) (32)	STORAGE FIXED COSTS - Delivery Storage Delivery LNG Confidential Pipeline and Peaking Supplies TOTAL FIXED COSTS	\$404,784 \$543,518 <u>\$808,510</u> \$7,050,198	\$395,586 \$543,518 <u>\$3,424,621</u> \$9,699,477	\$404,676 \$543,518 <u>\$8,447,272</u> \$14,660,287	\$477,371 \$543,518 <u>\$6,122,530</u> \$12,464,182	\$477,371 \$543,518 <u>\$6,122,530</u> \$12,464,182	\$433,435 \$746,278 <u>\$265,196</u> \$6,765,672	\$5,193,836 \$7,941,536 <u>\$26,781,836</u> \$103,698,026						

Supply Estimates Actuals for Filing

		<u>Nov</u> Actual	Dec Actual	<u>Jan</u> Actual	<u>Feb</u> Forecast	<u>Mar</u> Forecast	<u>Apr</u> Forecast	<u>May</u> Forecast	Jun Forecast	<u>Jul</u> Forecast	<u>Aug</u> Forecast	<u>Sep</u> Forecast	Oct Forecast	Nov-Oct
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
	Description													
(33)	VARIABLE COMMODITY COSTS													
(34)	AGT Citygate	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(35)	AIM at Ramapo	\$0	\$0	\$0	\$0	\$40,377	\$4,995	\$0	\$0	\$0	\$0	\$0	\$0	\$45,372
(36)	Beverly	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(37)	Dawn via IGTS	\$0	\$0	\$0	\$7,103	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,103
(38)	Dawn via PNGTS	\$0	\$0	\$0	\$719,523	\$24,030	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$743,553
(39)	Dominion SP	\$0	\$0	\$0	\$26,956	\$26,153	\$24,803	\$25,377	\$25,994	\$27,619	\$26,658	\$21,770	\$21,300	\$226,630
(40)	Dracut	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(41)	DracutSupply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(42)	DracutSupply3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(43)	Dracut2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(44)	Millennium	\$0	\$0	\$0	\$372,251	\$361,156	\$342,525	\$350,452	\$358,964	\$381,401	\$368,137	\$300,638	\$294,137	\$3,129,662
(45)	Niagara	\$0	\$0	\$0	\$63,607	\$39,355	\$0	\$17,146	\$0	\$0	\$0	\$0	\$0	\$120,108
(46)	Summer Liquid Refill	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(47)	TCO Appalachia	\$0	\$0	\$0	\$1,964,781	\$1,543,255	\$63,071	\$87,415	\$0	\$0	\$0	\$50,086	\$33,759	\$3,742,366
(48)	Tetco M2 CDS	\$0	\$0	\$0	\$2,054,160	\$1,893,222	\$1,636,141	\$289,578	\$726,543	\$449,877	\$510,880	\$590,985	\$556,438	\$8,707,824
(49)	Tetco M2 SCT	\$0	\$0	\$0	\$9,725	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,725
(50)	Tetco M3	\$0	\$0	\$0	\$0	\$508,092	\$939,886	\$1,242,680	\$0	\$0	\$0	\$688,739	\$1,506,532	\$4,885,928
(51)	TGP Z4 Cnx	\$0	\$0	\$0	\$591,572	\$537,077	\$337,137	\$361,340	\$325,147	\$121,872	\$128,376	\$477,672	\$474,575	\$3,354,768
(52)	TGP Z4 LH	\$0	\$0	\$0	\$1,264,279	\$540,892	\$317,613	\$33,456	\$0	\$0	\$0	\$125,008	\$384,664	\$2,665,911
(53)	Transco Leidy	\$0	\$0	\$0	\$61,563	\$12,479	\$3,848	\$3,379	\$3,401	\$3,632	\$3,641	\$2,828	\$2,814	\$97,586
(54)	Waddington	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(55)	Winter Liquid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(56)	Confidential Pipeline and Peaking Supplies	\$6,605,049	\$7,546,232	\$14,703,129	\$93,375	\$105,500	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$29,053,285
(57)	Variable Transportation Costs	\$0	\$0	\$0	\$499,188	\$414,271	\$261,042	\$192,123	\$95,213	\$64,141	\$69,783	\$233,931	\$271,542	\$2,101,234
(58)	Total Pipeline Commodity Charges	\$6,619,949	\$7,546,232	\$14,726,029	\$7,728,083	\$6,045,857	\$3,931,061	\$2,602,945	\$1,535,262	\$1,048,542	\$1,107,476	\$2,491,658	\$3,545,760	\$58,928,855
(59)	INJECTIONS & HEDGING IMPACT													
(60)	Hedging	\$2,379,986	\$4,775,365	\$5,985,414	\$6,382,588	\$5,464,135	\$2,903,962	\$2,186,018	\$2,420,539	\$1,174,896	\$1,648,480	\$2,108,881	\$2,058,058	\$39,488,322
(61)	Less: Costs of Injections	<u>\$0</u>	\$0	\$0	\$0	\$0	(\$266,764)	(\$778,584)	(\$270,010)	(\$10,770)	(\$52,289)	(\$1,390,672)	(\$1,307,849)	(\$4,076,938)
(01)	Less, costs of injections	<u>40</u>	<u>\$0</u>	<u>40</u>	<u>40</u>	<u>00</u>	(\$200,701)	(0110,001)	(\$270,010)	<u>(010,170)</u>	(002,20))	(01,000,072)	(01,007,010)	(\$1,070,750)
(62)	TOTAL VARIABLE SUPPLY COSTS	\$8,999,935	\$12,321,597	\$20,711,443	\$14,110,672	\$11,509,993	\$6,568,259	\$4,010,380	\$3,685,791	\$2,212,668	\$2,703,667	\$3,209,866	\$4,295,969	\$94,340,240
(63)	TOTAL VARIABLE STORAGE COSTS	\$966,787	\$1,047,800	\$2,359,740	\$4,461,713	\$2,175,322	\$241,643	\$238,911	\$221,732	\$229,123	\$229,123	\$208,937	\$190,327	\$12,571,158
(64)	TOTAL VARIABLE COSTS	\$9,966,722	\$13,369,397	\$23,071,183	\$18,572,384	\$13,685,314	\$6,809,902	\$4,249,291	\$3,907,524	\$2,441,791	\$2,932,790	\$3,418,803	\$4,486,296	\$106,911,398
(65)	TOTAL SUPPLY COSTS	\$17,016,920	\$23,068,874	\$37,731,470	\$31,036,566	\$26,149,496	\$13,575,574	\$11,014,962	\$10,673,195	\$9,207,463	\$9,698,462	\$10,184,475	\$11,251,968	\$210,609,423

Supply Estimates Actuals for Filing

		<u>Nov</u>	Dec	Jan Astrol	<u>Feb</u>	<u>Mar</u>	Apr	May	Jun Farmert	Jul E	Aug	<u>Sep</u>	Oct	Nov-Oct
		Actual (a)	Actual (b)	Actual (c)	(d)	Forecast (e)	Forecast (f)	(g)	Forecast (h)	Forecast (i)	Forecast (j)	Forecast (k)	Forecast (l)	(m)
	Description													
(66)	Storage Costs for FT-2 Calculation													
(67)	Total Managed and Storage Costs	\$2,179,421	\$4,787,519	\$9,829,921	\$7,579,067	\$7,579,067	\$1,880,557	\$1,880,557	\$1,880,557	\$1,880,557	\$1,880,557	\$1,880,557	\$1,880,557	\$45,118,890
(68)	Inventory Financing	\$200,616	\$188,137	\$166,442	\$123,082	\$108,331	\$108,501	\$112,161	\$112,488	\$111,007	\$109,808	\$117,822	\$125,400	\$1,583,794
(69)	Supply Related LNG O&M Costs	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$829,823
(70)	Working Capital Requirement	\$10,213	\$10,711	\$10,781	\$12,025	\$12,025	\$12,437	\$12,437	\$12,437	\$12,437	\$12,437	\$12,437	\$12,437	\$142,817
(71)	TOTAL FT-2 STORAGE FIXED COSTS	\$2,459,401	\$5,055,520	\$10,076,296	\$7,783,325	\$7,768,574	\$2,070,647	\$2,074,306	\$2,074,634	\$2,073,153	\$2,071,954	\$2,079,968	\$2,087,546	\$47,675,323
(72)	System Storage MDQ (Dth)	181,487	170,436	171,719	181,827	181,827	181,827	181,827	181,827	181,827	181,827	181,827	181,827	\$2,160,085
(73)	FT-2 Storage Cost per MDQ (Dth)	\$13.5514	\$29.6622	\$58.6790	\$42.8062	\$42.7251	\$11.3880	\$11.4081	\$11.4099	\$11.4018	\$11.3952	\$11.4393	\$11.4809	\$22.0710
(74)	Pipeline Variable	\$9,966,722	\$13,369,397	\$23,071,183	\$18,572,384	\$13,685,314	\$6,809,902	\$4,249,291	\$3,907,524	\$2,441,791	\$2,932,790	\$3,418,803	\$4,486,296	\$106,911,398
(75)	Less Non-firm Gas Costs	(\$27,643)	(\$220,401)	(\$214,766)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$462,811)
(76)	Mkter Over-takes/Undertakes	\$24,317	(\$1,465,213)	\$207,609	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,233,287)
(77)	Less Mkter FT-2 Daily weather true-up	(\$3,405)	\$37,629	(\$10,408)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$0	\$0	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$0	\$23,816
(78)	TOTAL FIRM COMMODITY COSTS	\$9,959,991	\$11,721,411	\$23,053,617	\$18,572,384	\$13,685,314	\$6,809,902	\$4,249,291	\$3,907,524	\$2,441,791	\$2,932,790	\$3,418,803	\$4,486,296	\$105,239,115

GCR Revenue

			<u>Nov</u> <u>Actual</u> (a)	Dec Actual (b)	<u>Jan</u> <u>Actual</u> (c)	Feb Forecast (d)	<u>Mar</u> Forecast (e)	Apr Forecast (f)	<u>May</u> Forecast (g)	Jun Forecast (h)	Jul Forecast (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> Forecast (k)	Oct Forecast (l)	<u>Nov-Oct</u> (m)
	Description	Reference													
(1)	I. Fixed Cost Revenue														
(2) (3) (4)	(a) Low Load dth Fixed Cost Factor Low Load Revenue	Sch. 6, Sum[(24):(28), (30)] (4) ÷ (2)	1,524,543 \$2.4809 \$3,782,223	3,051,489 \$1.9901 \$6,072,826	4,040,554 \$1.9885 \$8,034,737	5,096,937 \$1.9887 \$10,136,371	4,076,269 \$1.9887 \$8,106,551	3,050,717 \$1.9887 \$6,067,017	1,238,362 \$1.9887 \$2,462,753	917,487 \$1.9887 \$1,824,624	590,523 \$1.9887 \$1,174,384	555,470 \$1.9887 \$1,104,674	568,047 \$1.9887 \$1,129,686	735,951 \$1.9887 \$1,463,599	25,446,350 \$51,359,444
(5) (6) (7)	(b) High Load dth Fixed Cost Factor High Load Revenue	Sch. 6, Sum[(22), (23), (29), (31)] (7)÷(5)	57,037 \$1.9100 \$108,940	85,093 \$1.5296 \$130,160	86,482 \$1.5284 \$132,182	84,733 \$1.5291 \$129,563	73,565 \$1.5291 \$112,486	63,182 \$1.5291 \$96,610	46,943 \$1.5291 \$71,780	37,481 \$1.5291 \$57,312	30,669 \$1.5291 \$46,896	27,968 \$1.5291 \$42,765	30,235 \$1.5291 \$46,232	31,487 \$1.5291 \$48,147	654,874 \$1,023,069
(8)	Sub-total throughput Dth	(2) + (5)	1,581,580	3,136,582	4,127,036	5,181,669	4,149,834	3,113,899	1,285,305	954,969	621,192	583,438	598,282	767,438	26,101,225
(9)	FT-2 Storage Revenue from marketers		\$263,887	\$182,476	\$183,849	\$194,673	\$194,673	\$194,673	\$194,673	\$194,673	\$194,673	\$194,673	\$194,673	\$194,673	\$2,382,272
(10)	TOTAL FIXED REVENUE	(4) + (7) + (9)	\$4,155,050	\$6,385,462	\$8,350,768	\$10,460,607	\$8,413,710	\$6,358,300	\$2,729,206	\$2,076,609	\$1,415,953	\$1,342,112	\$1,370,591	\$1,706,418	\$54,764,785
(11)	II. Variable Cost Revenue														
(12) (13) (14)	(a) Firm Sales dth Variable Supply Cost Factor Variable Supply Revenue	(8) (14) ÷ (12)	1,581,580 \$4.0746 \$6,444,243	3,136,582 \$4.4129 \$13,841,482	4,127,036 \$4.4094 \$18,197,726	5,181,669 \$4.4099 \$22,850,410	4,149,834 \$4.4099 \$18,300,164	3,113,899 \$4.4099 \$13,731,842	1,285,305 \$4.4099 \$5,668,009	954,969 \$4.4099 \$4,211,273	621,192 \$4.4099 \$2,739,368	583,438 \$4.4099 \$2,572,876	598,282 \$4.4099 \$2,638,338	767,438 \$4.4099 \$3,384,291	26,101,225 \$114,580,020
(15) (16) (17)	(b) TSS Sales dth TSS Surcharge Factor TSS Surcharge Revenue	Sch. 6, line (20) Company's website (16) x (17)	3,280 \$0.0000 \$0	(7,217) \$0.0000 \$0	8,259 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	4,322 \$0
(18) (19) (20)	(c) Default Sales dth Variable Supply Cost Factor Variable Supply Revenue	Sch. 6, line (60) (20) ÷ (18)	4,289 \$6.70 \$28,740	12,579 \$6.32 \$79,556	9,975 \$11.17 \$111,402	0 \$0.00 \$0	0 \$0.00 \$0	0 \$0.00 \$0	0 \$0.00 \$0	0 \$0.00 \$0	0 \$0.00 \$0	0 \$0.00 \$0	0 \$0.00 \$0	0 \$0.00 \$0	26,843 \$219,698
(21)	(d) Deferred Responsibility		\$340	\$0	\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$345
(22)	(e) FT-1 Storage and Peaking														
(23)	TOTAL VARIABLE REVENUE	(14)+(17)+(20)+(21)	\$6,473,324	\$13,921,038	\$18,309,133	\$22,850,410	\$18,300,164	\$13,731,842	\$5,668,009	\$4,211,273	\$2,739,368	\$2,572,876	\$2,638,338	\$3,384,291	\$114,800,064
(24)	Total GAS COST REVENUE (w/o FT-2)	(10) + (23)	\$10,628,374	\$20,306,500	\$26,659,901	\$33,311,017	\$26,713,874	\$20,090,141	\$8,397,215	\$6,287,882	\$4,155,320	\$3,914,988	\$4,008,929	\$5,090,709	\$169,564,849

WORKING CAPITAL

	WORKING CAFITAL														
			Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov-Oct
			Actual	Actual	Actual	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
	Description	Reference													
	-														
(1)	Supply Fixed Costs	Sch. 1, line (4)	\$7,050,198	\$9,699,477	\$14,660,287	\$12,464,182	\$12,464,182	\$6,765,672	\$6,765,672	\$6,765,672	\$6,765,672	\$6,765,672	\$6,765,672	\$6,765,672	\$103,698,026
(2)	Less System Pressure to DAC	Sch. 1, line (5)	(\$787,885)	(\$3,328,078)	(\$8,360,951)	(\$5,940,635)	(\$5,940,635)	(\$185,901)	(\$185,901)	(\$185,901)	(\$185,901)	(\$185,901)	(\$185,901)	(\$185,901)	(\$25,659,486)
(3)	Total Adjustments	(2)	(\$787,885)	(\$3,328,078)	(\$8,360,951)	(\$5,940,635)	(\$5,940,635)	(\$185,901)	(\$185,901)	(\$185,901)	(\$185,901)	(\$185,901)	(\$185,901)	(\$185,901)	(\$25,659,486)
(4)	Allowable Working Capital Costs	(1) + (3)	\$6,262,313	\$6,371,400	\$6,299,336	\$6,523,547	\$6,523,547	\$6,579,771	\$6,579,771	\$6,579,771	\$6,579,771	\$6,579,771	\$6,579,771	\$6,579,771	\$78,038,539
(5)	Number of Days Lag	Dkt 4770	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	
(6)	Working Capital Requirement	[(4) x (5)] ÷ 365	\$564,809	\$574,648	\$568,148	\$588,370	\$588,370	\$593,441	\$593,441	\$593,441	\$593,441	\$593,441	\$593,441	\$593,441	
(7)	Cost of Capital	Dkt 4770	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	
(8)	Return on Working Capital Requirement	(6) x (7)	\$38,859	\$39,536	\$39,089	\$40,480	\$40,480	\$40,829	\$40,829	\$40,829	\$40,829	\$40,829	\$40,829	\$40,829	
(9)	Cost of Debt (Long Term Debt + Short Term Debt)	Dkt 4770	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	
(10)	Interest Expense	(6) x (9)	\$12,143	\$12,355	\$12,215	\$12,650	\$12,650	\$12,759	\$12,759	\$12,759	\$12,759	\$12,759	\$12,759	\$12,759	
()		(0) - (0)				,	,				,	,	,		
(11)	Taxable Income	(8) - (10)	\$26,715	\$27,181	\$26,873	\$27,830	\$27,830	\$28,070	\$28,070	\$28,070	\$28,070	\$28,070	\$28,070	\$28,070	
(12)	1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(13)	Return and Tax Requirement	(11) ÷ (12)	\$33,817	\$34,406	\$34,017	\$35,228	\$35,228	\$35,531	\$35,531	\$35,531	\$35,531	\$35,531	\$35,531	\$35,531	
(14)	Supply Fixed Working Capital Requirement	(10) + (13)	\$45,960	\$46,761	\$46,232	\$47,878	\$47,878	\$48,290	\$48,290	\$48,290	\$48,290	\$48,290	\$48,290	\$48,290	\$572,741
(15)	Supply Variable Costs	Sch. 1, line (19)	\$9,959,991	\$11,721,411	\$23,053,617	\$18,572,384	\$13,685,314	\$6,809,902	\$4,249,291	\$3,907,524	\$2,441,791	\$2,932,790	\$3,418,803	\$4,486,296	\$105,239,115
(16)	Less: Bal. Related Syst. Pressure Commodity to DAC	Sch. 1, line (20)													
(17)	Total Adjustments	(16)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
(18)	Allowable Working Capital Costs	(15) + (17)	\$9,959,991	\$11,721,411	\$23,053,617	\$18,572,384	\$13,685,314	\$6,809,902	\$4,249,291	\$3,907,524	\$2,441,791	\$2,932,790	\$3,418,803	\$4,486,296	\$105,239,115
(19)	Number of Days Lag	Dkt 4770	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	
(20)	Working Capital Requirement	[(18) x (19)] ÷ 365	\$898,309	\$1,057,175	\$2,079,247	\$1,675,076	\$1,234,303	\$614,197	\$383,251	\$352,427	\$220,230	\$264,514	\$308,348	\$404,627	
(21)	Cost of Capital	Dkt 4770	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	
(22)	Return on Working Capital Requirement	(20) x (21)	\$61,804	\$72,734	\$143,052	\$115,245	\$84,920	\$42,257	\$26,368	\$24,247	\$15,152	\$18,199	\$21,214	\$27,838	
(23)	Cost of Debt (Long Term Debt + Short Term Debt)	Dkt 4770	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	
(24)	Interest Expense	(20) x (23)	\$19,314	\$22,729	\$44,704	\$36,014	\$26,538	\$13,205	\$8,240	\$7,577	\$4,735	\$5,687	\$6,629	\$8,699	
(25)	Taxable Income	(22) - (24)	\$42,490	\$50,004	\$98,348	\$79,231	\$58,383	\$29,052	\$18,128	\$16,670	\$10,417	\$12,511	\$14,585	\$19,139	
(26)	1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(27)	Return and Tax Requirement	(25) ÷ (26)	\$53,785	\$63,297	\$124,492	\$100,293	\$73,902	\$36,774	\$22,947	\$21,101	\$13,186	\$15,837	\$18,462	\$24,226	
(28)	Supply Variable Working Capital Requirement	(24) + (27)	\$73.099	\$86,026	\$169,195	\$136.307	\$100.439	\$49,979	\$31,186	\$28,678	\$17,921	\$21,524	\$25.091	\$32,926	\$772,372
(20)	Suppry variable working Capital Requirement	(24) (27)	\$13,079	\$00,020	\$107,175	\$150,507	\$100,459	047,719	\$31,100	\$20,078	\$17,721	321,324	\$25,071	\$32,920	\$112,312

INVENTORY FINANCE

			<u>Nov</u> <u>Actual</u> (a)	Dec Actual (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Forecast</u> (d)	<u>Mar</u> <u>Forecast</u> (e)	<u>Apr</u> <u>Forecast</u> (f)	<u>May</u> <u>Forecast</u> (g)	<u>Jun</u> Forecast (h)	<u>Jul</u> Forecast (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> Forecast (k)	Oct Forecast (1)	<u>Nov-Oct</u> (m)
	Description	Reference													
(1)	Storage Inventory Balance		\$14,848,801	\$14,423,984 \$3,430,964	\$12,657,687 \$2,082,431	\$10,007,093	\$8,081,514	\$8,341,336	\$8,888,281	\$9,158,290	\$9,169,061	\$9,221,349	\$10,306,379	\$11,348,815	
(2) (3)	Monthly Storage Deferral/Amortization Subtotal	(1) + (2)	<u>\$4,476,765</u> \$19,325,566	\$17,854,948	<u>\$2,082,431</u> \$14,740,118	<u>\$0</u> \$10,007,093	<u>\$0</u> \$8,081,514	<u>\$0</u> \$8,341,336	<u>\$0</u> \$8,888,281	<u>\$0</u> \$9,158,290	<u>\$0</u> \$9,169,061	<u>\$0</u> \$9,221,349	<u>\$0</u> \$10,306,379	<u>\$0</u> \$11,348,815	
(4)	Cost of Capital	Dkt 4770	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	
(5)	Return on Working Capital Requirement	(3) x (4)	\$1,329,599	\$1,228,420	\$1,014,120	\$688,488	\$556,008	\$573,884	\$611,514	\$630,090	\$630,831	\$634,429	\$709,079	\$780,798	\$9,387,261
(6)	Weighted Cost of Debt	Dkt 4770	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	
(7)	Interest Charges Financed	(3) x (6)	\$415,500	\$383,881	\$316,913	\$215,152	\$173,753	\$179,339	\$191,098	\$196,903	\$197,135	\$198,259	\$221,587	\$244,000	\$2,933,519
(8)	Taxable Income	(5) - (7)	\$914,099	\$844,539	\$697,208	\$473,335	\$382,256	\$394,545	\$420,416	\$433,187	\$433,697	\$436,170	\$487,492	\$536,799	
(9)	1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(10)	Return and Tax Requirement	(8) ÷ (9)	\$1,157,088	\$1,069,037	\$882,541	\$599,159	\$483,868	\$499,424	\$532,172	\$548,338	\$548,983	\$552,114	\$617,078	\$679,492	\$8,169,294
(11)	Working Capital Requirement	(7) + (10)	\$1,572,587	\$1,452,918	\$1,199,454	\$814,311	\$657,620	\$678,763	\$723,270	\$745,241	\$746,118	\$750,373	\$838,665	\$923,492	\$11,102,813
(12)	Monthly Average	(11) ÷ 12	\$131,049	\$121,077	\$99,954	\$67,859	\$54,802	\$56,564	\$60,272	\$62,103	\$62,176	\$62,531	\$69,889	\$76,958	\$925,234
(13)	LNG Inventory Balance		\$10,258,947	\$9,889,351	\$9,804,850	\$8,143,557	\$7,893,814	\$7,659,112	\$7,651,841	\$7,430,109	\$7,200,986	\$6,971,862	\$7,068,568	\$7,143,653	
(14)	Cost of Capital	Dkt 4770	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	
(15)	Return on Working Capital Requirement	(13) x (14)	\$705,816	\$680,387	\$674,574	\$560,277	\$543,094	\$526,947	\$526,447	\$511,191	\$495,428	\$479,664	\$486,317	\$491,483	\$6,681,626
(16)	Weighted Cost of Debt	Dkt 4770	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	
(17)	Interest Charges Financed	(13) x (16)	\$220,567	\$212,621	\$210,804	\$175,086	\$169,717	\$164,671	\$164,515	\$159,747	\$154,821	\$149,895	\$151,974	\$153,589	\$2,088,008
(18)	Taxable Income	(15) - (17)	\$485,248	\$467,766	\$463,769	\$385,190	\$373,377	\$362,276	\$361,932	\$351,444	\$340,607	\$329,769	\$334,343	\$337,895	
(19)	1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(20)	Return and Tax Requirement	(18) ÷ (19)	\$614,238	\$592,109	\$587,050	\$487,583	\$472,630	\$458,577	\$458,142	\$444,866	\$431,148	\$417,429	\$423,219	\$427,715	\$5,814,706
(21)	Working Capital Requirement	(17) + (20)	\$834,806	\$804,730	\$797,854	\$662,669	\$642,347	\$623,248	\$622,656	\$604,613	\$585,969	\$567,324	\$575,194	\$581,303	\$7,902,714
(22)	Monthly Average	(21) ÷ 12	\$69,567	\$67,061	\$66,488	\$55,222	\$53,529	\$51,937	\$51,888	\$50,384	\$48,831	\$47,277	\$47,933	\$48,442	\$658,559
(23)	TOTAL GCR Inventory Financing Costs	(12) + (22)	\$200,616	\$188,137	\$166,442	\$123,082	\$108,331	\$108,501	\$112,161	\$112,488	\$111,007	\$109,808	\$117,822	\$125,400	\$1,583,794

Actual Dth Usage for Filing

Actual	Dth Usage for Filing													
		<u>Nov</u> <u>Actual</u>	Dec Actual	Jan Actual	Feb Forecast	Mar Forecast	Apr Forecast	May Forecast	Jun Forecast	Jul Forecast	Aug Forecast	Sep Forecast	Oct Forecast	Nov-Oct
	THROUGHPUT (Dth)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
	Rate Class													
(1)	SALES													
(2)	Residential Non-Heating	17,003	26,732	35,681	39,554	36,583	30,502	18,188	14,353	10,844	9,335	9,423	11,151	259,348
(3)	Residential Non-Heating Low Income	1,454	1,893	1,856	2,558	2,042	1,685	993 828,175	713	567	487 369,796	493	605 501.381	15,346
(4) (5)	Residential Heating Residential Heating Low Income	1,037,239 110,518	2,077,156 205,461	2,790,610 236,441	3,573,677 322,501	2,774,898 251,681	2,137,708 199,467	828,175 81,505	633,115 63,192	386,145 42,629	369,796 41,015	380,146 42,392	501,381	17,490,045 1,651,298
(6)	Small C&I	125,179	275,902	393,203	481,367	404.536	252.264	109.718	57,736	49,783	39,179	37,774	49.428	2.276.071
(7)	Medium C&I	202,343	397,699	488,314	585,538	523,590	376,538	182,671	143,815	102,610	96,849	98,610	116,289	3,314,865
(8)	Large LLF	40,630	90,612	112,951	123,044	108,164	74,792	31,964	17,233	8,077	7,434	7,976	11,914	634,791
(9)	Large HLF	20,288	33,270	33,802	33,292	29,119	25,840	20,875	14,849	12,425	11,876	13,418	13,562	262,614
(10)	Extra Large LLF	5,761	12,731	11,725	10,810	13,401	9,949	4,329	2,396	1,279	1,197	1,149	2,443	77,170
(11) (12)	Extra Large HLF Total SALES	<u>17,886</u> 1,578,301	22,342 3,143,799	<u>14,195</u> 4,118,777	<u>9,329</u> 5,181,669	<u>5,821</u> 4,149,834	<u>5,155</u> 3,113,899	<u>6,887</u> 1,285,305	<u>7,566</u> 954,969	<u>6,834</u> 621,192	<u>6,270</u> 583,438	<u>6,902</u> 598,282	<u>6,169</u> 767,438	115,356 26,096,903
		1,576,501	5,145,777	4,110,777	5,101,007	4,149,004	5,115,677	1,205,505	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	021,172	565,456	570,202	707,450	20,070,705
(13)	TSS TSS - N COL	126	270	(07	0	0	0	0	0	0	0	0	0	1.021
(14) (15)	TSS Small C&I TSS Medium C&I	136 2,146	278 2,711	607 4,487	0	0	0	0	0	0 0	0	0	0	1,021 9,344
(15)	TSS Large LLF	591	(11,061)	2,217	0	0	0	0	0	0	0	0	0	(8,253)
(17)	TSS Large HLF	407	855	948	0	0	0	0	0	0	0	0	0	2,210
(18)	TSS Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	0	0
(19)	TSS Extra Large HLF	<u>0</u>	0	0	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0
(20)	Total TSS	3,280	(7,217)	8,259	0	0	0	0	0	0	0	0	0	4,322
(21)	Sales & TSS THROUGHPUT													
(22) (23)	Residential Non-Heating	17,003 1.454	26,732 1,893	35,681 1,856	39,554 2,558	36,583 2,042	30,502 1,685	18,188 993	14,353 713	10,844 567	9,335 487	9,423 493	11,151 605	259,348 15,346
(23)	Residential Non-Heating Low Income Residential Heating	1,434	2,077,156	2,790,610	2,538	2,042	2,137,708	828,175	633,115	386,145	369,796	380,146	501,381	15,546
(25)	Residential Heating Low Income	110,518	205,461	236,441	322,501	251,681	199,467	81,505	63,192	42,629	41,015	42,392	54,496	1,651,298
(26)	Small C&I	125,315	276,180	393,810	481,367	404,536	252,264	109,718	57,736	49,783	39,179	37,774	49,428	2,277,092
(27)	Medium C&I	204,489	400,410	492,801	585,538	523,590	376,538	182,671	143,815	102,610	96,849	98,610	116,289	3,324,209
(28)	Large LLF	41,220	79,551	115,167	123,044	108,164	74,792	31,964	17,233	8,077	7,434	7,976	11,914	626,537
(29)	Large HLF	20,695	34,125	34,750	33,292	29,119	25,840	20,875	14,849	12,425	11,876	13,418	13,562	264,824
(30) (31)	Extra Large LLF Extra Large HLF	5,761 <u>17,886</u>	12,731 22,342	11,725 14,195	10,810 9,329	13,401 5,821	9,949 <u>5,155</u>	4,329 6,887	2,396 7,566	1,279 6,834	1,197 6,270	1,149 6,902	2,443 6,169	77,170 115,356
(32)	Total SALES & TSS THROUGHPUT	1,581,580	3,136,582	4,127,036	5,181,669	4,149,834	3,113,899	1,285,305	954,969	621,192	583,438	598,282	767,438	26,101,225
(33)	FT-1 TRANSPORTATION													
(34)	FT-1 Small	0	0	0	0	0	0	0	0	0	0	0	0	0
(35)	FT-1 Medium	35,582	77,682	68,919	79,205	71,500	51,071	24,851	21,772	20,138	20,545	21,830	35,509	528,605
(36)	FT-1 Large LLF	48,453	117,285	94,075	132,343	113,421	78,951	30,326	17,739	15,523	16,419	18,920	45,320	728,777
(37) (38)	FT-1 Large HLF FT-1 Extra Large LLF	39,171 79,739	50,180 192,537	33,627 157,122	42,812 173,127	40,111 160,759	33,528 110,118	29,346 43,578	24,846 24,213	28,272 21,428	22,653 22,080	24,489 26,256	25,446 64,573	394,481 1,075,530
(39)	FT-1 Extra Large HLF	359,046	467,525	668,644	532,146	507,380	472,968	428,965	362,592	360,624	372,843	369,233	384,162	5,286,126
(40)	Default	4,289	12,579	9,975	0	<u>0</u>	0	0	0	0	0	0	0	26,843
(41)	TOTAL FT-1 TRANSPORTATION	566,280	917,788	1,032,362	959,633	893,172	746,636	557,066	451,163	445,985	454,539	460,728	555,009	8,040,362
	FT-2 TRANSPORTATION													
(42)	FT-2 Small	9,258	17,879	25,287	35,437	30,523	21,173	9,678	6,445	4,056	3,726	3,687	4,873	135,670
(43)	FT-2 Medium	90,570	189,573	240,690	320,461	293,630	218,386	110,325	80,161	53,342	49,774	50,382	60,796	1,481,639
(44)	FT-2 Large LLF	56,560 35,602	150,316 48,915	185,788	274,929	241,200	173,137	77,542 47,484	43,685	19,689	16,537	17,656	26,811	1,111,198 457,464
(45) (46)	FT-2 Large HLF FT-2 Extra Large LLF	35,602 2,108	48,915	60,391 6,544	79,688 12,217	70,811 9,327	62,052 6,204	47,484 2,431	34,692 1,335	29,996 602	28,475 686	30,868 644	31,793 884	457,464 106,932
(47)	FT-2 Extra Large HLF	30,037	41,869	34,838	46,450	39,837	37,637	36,208	30,282	29,151	27,620	34,015	30,922	366,674
(48)	TOTAL FT-2 TRANSPORTATION	224,135	454,879	553,538	769,181	685,327	518,590	283,667	196,600	136,836	126,819	137,253	156,078	4,242,902
(49)	Total THROUGHPUT													
(50)	Residential Non-Heating	17,003	26,732	35,681	39,554	36,583	30,502	18,188	14,353	10,844	9,335	9,423	11,151	259,348
(51)	Residential Non-Heating Low Income	1,454	1,893	1,856	2,558	2,042	1,685	993	713	567	487	493	605	15,346
(52)	Residential Heating	1,037,239 110,518	2,077,156 205,461	2,790,610 236,441	3,573,677 322,501	2,774,898 251,681	2,137,708 199,467	828,175 81,505	633,115 63,192	386,145 42,629	369,796 41.015	380,146 42,392	501,381 54,496	17,490,045 1.651,298
(53) (54)	Residential Heating Low Income Small C&I	110,518 134,573	205,461 294,059	236,441 419,097	322,501 516,804	251,681 435,058	199,467 273,437	81,505	63,192 64,181	42,629 53,839	41,015 42,906	42,392 41,461	54,496 54,301	1,651,298 2,449,112
(54)	Medium C&I	330,641	294,039 667,664	419,097 802,411	985,204	435,058 888,720	645,995	317,847	245,748	176,090	42,908	170,823	212,594	5,610,903
(56)	Large LLF	146,234	347,152	395,031	530,316	462,784	326,881	139,832	78,657	43,289	40,390	44,552	84,045	2,639,164
(57)	Large HLF	95,468	133,220	128,767	155,792	140,041	121,419	97,705	74,388	70,692	63,004	68,775	70,801	1,220,071
(58)	Extra Large LLF	87,608	211,596	175,391	196,153	183,487	126,271	50,338	27,944	23,309	23,963	28,049	67,900	1,202,008
(59)	Extra Large HLF Default	406,969	531,736	717,677	587,925	553,038	515,761	472,060	400,440 0	396,609	406,733	410,149 0	421,253 0	5,820,349 26.843
(60) (61)	Default TOTAL THROUGHPUT	4,289 2,371,995	<u>12,579</u> 4,509,249	<u>9,975</u> 5,712,936	<u>0</u> 6,910,484	<u>0</u> 5,728,332	<u>0</u> 4,379,125	<u>0</u> 2,126,038	1,602,731	<u>0</u> 1,204,013	<u>0</u> 1,164,796	1,196,263	<u>0</u> 1,478,526	26,843 38,384,489
(01)		2,371,993	.,307,249	5,712,730	0,710,404	5,120,552	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2,120,030	1,002,731	1,204,015	1,104,790	1,170,203	1,470,520	50,507,707