

Andrew S. Marcaccio, Counsel  
PPL Services Corporation  
[AMarcaccio@pplweb.com](mailto:AMarcaccio@pplweb.com)

280 Melrose Street  
Providence, RI 02907  
Phone 401-784-4263



January 31, 2024

**VIA ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket No. 23-48-EL – The Narragansett Electric Company d/b/a  
Rhode Island Energy’s Proposed FY 2025 Electric Infrastructure, Safety, and  
Reliability Plan  
Correction to the Company’s Response to PUC 2-3**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), enclosed is the Company’s corrected response to PUC 2-3 which was issued as part of the Public Utilities Commission’s Second Set of Data Requests in the above-referenced matter. The enclosed response includes a corrected Attachment PUC 2-3. The main body of the response to PUC 2-3 has not changed since the initial filing.

On January 19, 2024, the Company filed its initial response to PUC 2-3. In that response, the Company indicated that it made a correction to Section 5, Attachment 3 for the Advanced Metering Functionality (“AMF”) capital revenue requirement and that Attachment PUC 2-3 reflected that correction to the AMF revenue requirement. However, the Company inadvertently attached the wrong version of Attachment PUC 2-3. The enclosed response includes the correct version of Attachment PUC 2-3. Please note that the AMF revenue requirement adjustments are reflected on Page 4 of 10 of Attachment PUC 2-3. The inputs that changed are highlighted and those inputs flowed through to the total number found on Page 1.

Thank you for your attention to this transmittal. If you have any questions or concerns, please do not hesitate to contact me at 401-784-4263.

Sincerely,

A handwritten signature in blue ink, appearing to read "Andrew S. Marcaccio".

Andrew S. Marcaccio

Enclosures

cc: Docket No. 23-48-EL Service List

PUC 2-3 (with Corrected Attachment PUC 2-3)  
**Advanced Metering Functionality Revenue Requirement**

Request:

Refer to Docket 22-49-EL and the response to PUC 7-10. Page 5 of Attachment 7-10-1, line 36 calculates a revenue requirement of \$3.7 million for FY 2023 based on capital investments assumed to be placed in service of over \$67 million. However, in Attachment 3 of Section 5 of the ISR filing, the schedules appear to calculate a revenue requirement of \$4.6 million (exclusive of MDMS) based on investments placed into service of the lower amount of approximately \$55 million. Please explain why the revenue requirement associated with \$55 million is nearly \$1 million higher than the revenue requirement that was calculated based on the materially higher capital investment amount of \$67 million.

Response:

Please note that in preparing this response, the Company realized that in Section 5, Attachment 3, Page 4 of 10, Line 9 of the ISR filing, there was an inadvertent error in the annual book depreciation percentage for network investments. The percentage used was 14.29% but should have been 5%. This results in a revised forecasted AMF capital revenue requirement of \$4.36 million on the \$55 million of capital investments (not including MDMS). This does not result in a change to the net AMF capital investment revenue requirement of zero presented on Page 1, Line 8. The Company is providing the revised Section 5, Attachment 3 for the AMF capital revenue requirement as Attachment PUC 2-3 to this response.

The revised FY 25 capital revenue requirement on Attachment PUC 2-3, Page 1 is approximately \$0.65 million higher than the FY 25 revenue requirement in Docket No. 22-49-EL, Attachment 7-10-1, Page 5. In responding to data request PUC 7-10 in Docket No. 22-49-EL, the Company calculated an illustrative revenue requirement applying the composite book depreciation rate of 3.16% and the federal tax rates to all AMF capital investments that it applies to other ISR capital investments. In preparing the revenue requirement for this ISR filing shown in Section 3, Attachment 5 and the revised revenue requirement on Attachment PUC 2-3, the Company did not apply the composite book depreciation rate to AMF capital investments because the composite book depreciation rate did not include all capital investments such as software. Rather, the Company calculated a separate revenue requirement for each investment category of meters, software and network and applied the respective book depreciation rates that were approved in the last base distribution rate case in Docket No. 4770 (4.49%, 14.29%, and 5.00%, respectively). Similarly, the Company applied the specific modified accelerated cost recovery system (MACRS) tax life and tax rates that are applicable to each investment category. This resulted in a higher revenue requirement on a smaller total capital investment in the ISR filing as compared to Docket No. 22-49-EL, mainly driven by the higher book depreciation rates,

PUC 2-3, page 2

**Advanced Metering Functionality Revenue Requirement**

especially for software, which was 14.29% as compared to the 3.16% composite book depreciation rate used for the illustrative revenue requirement in Docket No. 22-49-EL.

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Electric Infrastructure, Safety, and Reliability (ISR) Plan - AMF  
Annual Revenue Requirement Summary - AMF Capital Investment

Line No.		Fiscal Year 4/1/24 - 3/31/25 <u>2025</u> (a)
<b><u>AMF Incremental Capital Investment:</u></b>		
1	Meters - Forecasted Revenue Requirement on FY 2025 Incremental Capital included in ISR	\$1,859,751
2	Software - Forecasted Revenue Requirement on FY 2025 Incremental Capital included in ISR	\$2,154,005
3	Network - Forecasted Revenue Requirement on FY 2025 Incremental Capital included in ISR	\$347,052
4	Subtotal	\$4,360,807
5	MDMS Software - Depreciation - No Return	\$118,564
6	<b>Total AMF Capital Investment Component of Revenue Requirement</b>	<b>\$4,479,371</b>
7	Deferrals to Offset AMF Capital Investment Revenue Requirement	(4,479,371)
8	<b>Net AMF Capital Investment Component of Revenue Requirement</b>	<b>\$0</b>

Column/Line Notes:

- 1 Page 2, Line 23
- 2 Page 3, Line 23
- 3 Page 4, Line 23
- 4 Total Lines 1 through 3
- 5 Page 5, Line 23
- 6 Line 4 + Line 5
- 7 Page 10, Column AC, Line 5
- 8 Line 6 + Line 7

**The Narragansett Electric Company**  
**d/b/a Rhode Island Energy**  
**Electric Infrastructure, Safety, and Reliability (ISR) Plan - AMF**  
**Annual Revenue Requirement - AMF Capital Investment - Meters**

	<u>Source</u>	(a)	<u>Fiscal Year 2025</u>
			(b)
1	370 - Meters	In-Service Plant	\$ 29,971,477
2	Plant Capital Overheads	Input	0% \$0
3	Capital Spend - Annual	Line 1 + Line 2	<u>\$29,971,477</u>
4	Capital Spend - Cumulative	PY Line 4 + CY Line 3	\$29,971,477
5	370 - COR - Annual	Input	<u>\$0</u>
6	Cumulative COR	Line 5	\$0
7	Annual Federal Tax Depreciation	Page 6, Line 27	<u>\$2,997,148</u>
8	Cumulative Federal Tax Depreciation	PY Line 8 + CY Line 7	\$2,997,148
		Year 1 = Line 4 * Line 9, column a * 50%; Then = Line 4 * Line Line 9,	
9	Annual Book Depreciation	column a	4.49% <u>\$672,560</u>
10	Cumulative Book Depreciation	Line 9	\$672,560
11	Accumulated Deferred Income Tax	(Line 10 - Line 8) x 21%	21% <u>\$488,163</u>
 <b><u>Rate Base Calculation</u></b>			
12	Plant In Service	Line 4	\$29,971,477
13	Accumulated Reserve for Depreciation	- Line 10	(\$672,560)
14	Deferred Tax Reserve (ADIT)	- Line 11	<u>(\$488,163)</u>
15	Year End Rate Base	Sum of Lines 12 through 14	\$28,810,754
 <b><u>Revenue Requirement Calculation</u></b>			
		Year 1 = CY, Line 15 * 50%; Then = PY	
16	Average Rate Base	Line 15 + CY Line 15 / 2	\$14,405,377
17	Deferred Tax Proration Adjustment	Page 9, Column F, Line 41	<u>\$19,784</u>
18	Average Rate Base adjusted	Line 16 + Line 17	\$14,425,161
		RIPUC Docket No. 4770, Compliance	
19	Pre-Tax WACC	Att 2, Schedule 1, Pg 4	<u>8.23%</u>
20	Return and Taxes	Line 18 x Line 19	\$1,187,191
21	Book Depreciation	Line 9	\$672,560
		RIPUC Docket No. 5209 FY 2023	
		Electric Infrastructure, Safety, and	
		Reliability Plan Reconciliation Filing	
22	Property Taxes		2.81% <u>\$0</u>
23	<b>Annual Revenue Requirement</b>	<b>Line 20 + 21 + 22</b>	<b><u><u>\$1,859,751</u></u></b>

**The Narragansett Electric Company**  
**d/b/a Rhode Island Energy**  
**Electric Infrastructure, Safety, and Reliability (ISR) Plan - AMF**  
**Annual Revenue Requirement - AMF Capital Investment - Software (Excluding MDMS)**

	Source		Fiscal Year 2025
		(a)	(b)
1 303 - Software	In-Service Plant		\$ 19,782,755
2 Plant Capital Overheads	Input	0%	\$0
3 Capital Spend - Annual	Line 1 + Line 2		\$19,782,755
4 Capital Spend - Cumulative	PY Line 4 + CY Line 3		\$19,782,755
5 303- COR - Annual	Input		\$0
6 Cumulative COR	Line 5		\$0
7 Annual Federal Tax Depreciation	Page 7, Line 27		\$3,297,192
8 Cumulative Federal Tax Depreciation	PY Line 8 + CY Line 7		\$3,297,192
	Year 1 = Line 4 * Line 9, column a * 50%; Then = Line 4 * Line Line 9,		
9 Annual Book Depreciation	column a	14.29%	\$1,413,053
10 Cumulative Book Depreciation	Line 9		\$1,413,053
11 Accumulated Deferred Income Tax	(Line 10 - Line 8) x 21%	21%	\$395,669
 <b><u>Rate Base Calculation</u></b>			
12 Plant In Service	Line 4		\$19,782,755
13 Accumulated Reserve for Depreciation	- Line 10		(\$1,413,053)
14 Deferred Tax Reserve (ADIT)	- Line 11		(\$395,669)
15 Year End Rate Base	Sum of Lines 12 through 14		\$17,974,032
 <b><u>Revenue Requirement Calculation</u></b>			
	Year 1 = CY, Line 15 * 50%; Then = PY		
16 Average Rate Base	Line 15 + CY Line 15 / 2		\$8,987,016
17 Deferred Tax Proration Adjustment	Page 9, Column G, Line 41		\$16,036
18 Average Rate Base adjusted	Line 16 + Line 17		\$9,003,052
	RIPUC Docket No. 4770, Compliance		
19 Pre-Tax WACC	Att 2, Schedule 1, Pg 4		8.23%
20 Return and Taxes	Line 18 x Line 19		\$740,951
21 Book Depreciation	Line 9		\$1,413,053
	RIPUC Docket No. 5209 FY 2023 Electric Infrastructure, Safety, and Reliability Plan Reconciliation Filing		
22 Property Taxes		2.81%	\$0
<b>23 Annual Revenue Requirement</b>	<b>Line 20 + 21 + 22</b>		<b>\$2,154,005</b>

**The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Electric Infrastructure, Safety, and Reliability (ISR) Plan - AMF  
Annual Revenue Requirement - AMF Capital Investment - Network**

	<u>Source</u>	(a)	<u>Fiscal Year 2025</u> (b)
1	397 - Network	In-Service Plant	\$ 5,407,058
2	Plant Capital Overheads	Input	0% \$0
3	Capital Spend - Annual	Line 1 + Line 2	<u>\$5,407,058</u>
4	Capital Spend - Cumulative	PY Line 4 + CY Line 3	\$5,407,058
5	397 - COR - Annual	Input	<u>\$0</u>
6	Cumulative COR	Line 5	\$0
7	Annual Federal Tax Depreciation	Page 8, Line 27	<u>\$772,669</u>
8	Cumulative Federal Tax Depreciation	PY Line 8 + CY Line 7	\$772,669
		Year 1 = Line 4 * Line 9, column a * 50%; Then = Line 4 * Line Line 9, column a	
9	Annual Book Depreciation	Line 9	<u>5.00% \$135,176</u>
10	Cumulative Book Depreciation	Line 9	\$135,176
11	Accumulated Deferred Income Tax	(Line 10 - Line 8) x 21%	21% <u>\$133,873</u>
<b><u>Rate Base Calculation</u></b>			
12	Plant In Service	Line 4	\$5,407,058
13	Accumulated Reserve for Depreciation	- Line 10	(\$135,176)
14	Deferred Tax Reserve (ADIT)	- Line 11	<u>(\$133,873)</u>
15	Year End Rate Base	Sum of Lines 12 through 14	\$5,138,008
<b><u>Revenue Requirement Calculation</u></b>			
		Year 1 = CY, Line 15 * 50%; Then = PY Line 15 + CY Line 15 / 2	
16	Average Rate Base	Page 9, Column H, Line 41	\$2,569,004
17	Deferred Tax Proration Adjustment	Line 16 + Line 17	<u>\$5,426</u>
18	Average Rate Base adjusted	RIPUC Docket No. 4770, Compliance	\$2,574,430
19	Pre-Tax WACC	Att 2, Schedule 1, Pg 4	<u>8.23%</u>
20	Return and Taxes	Line 18 x Line 19	\$211,876
21	Book Depreciation	Line 9	\$135,176
		RIPUC Docket No. 5209 FY 2023 Electric Infrastructure, Safety, and Reliability Plan Reconciliation Filing	
22	Property Taxes	Line 20 + 21 + 22	2.81% <u>\$0</u>
23	<b>Annual Revenue Requirement</b>		<u><u><u>\$347,052</u></u></u>

**The Narragansett Electric Company**  
**d/b/a Rhode Island Energy**  
**Electric Infrastructure, Safety, and Reliability (ISR) Plan - AMF**  
**Annual Revenue Requirement - AMF Capital Investment - MDMS**

	Source		Fiscal Year 2025
		(a)	(b)
1 303 - Software	In-Service Plant		\$ 1,659,895
2 Plant Capital Overheads	Input	0%	\$0
3 Capital Spend - Annual	Line 1 + Line 2		\$1,659,895
4 Capital Spend - Cumulative	PY Line 4 + CY Line 3		\$1,659,895
5 303- COR - Annual	Input		\$0
6 Cumulative COR	Line 5		\$0
7 Annual Federal Tax Depreciation	N/A		\$0
8 Cumulative Federal Tax Depreciation	PY Line 8 + CY Line 7		\$0
	Year 1 = Line 4 * Line 9, column a * 50%; Then = Line 4 * Line Line 9,		
9 Annual Book Depreciation	column a	14.29%	\$118,564
10 Cumulative Book Depreciation	Line 9		\$118,564
11 Accumulated Deferred Income Tax	(Line 10 - Line 8) x 21%	21%	\$0
 <b><u>Rate Base Calculation</u></b>			
12 Plant In Service	Line 4		\$0
13 Accumulated Reserve for Depreciation	- Line 10		\$0
14 Deferred Tax Reserve (ADIT)	- Line 11		\$0
15 Year End Rate Base	Sum of Lines 12 through 14		\$0
 <b><u>Revenue Requirement Calculation</u></b>			
	Year 1 = CY, Line 15 * 50%; Then = PY Line 15 + CY Line 15 / 2		
16 Average Rate Base			\$0
17 Deferred Tax Proration Adjustment			\$0
18 Average Rate Base adjusted	Line 16 + Line 17		\$0
	RIPUC Docket No. 4770, Compliance		
19 Pre-Tax WACC	Att 2, Schedule 1, Pg 4		0.00%
20 Return and Taxes	Line 18 x Line 19		\$0
21 Book Depreciation	Line 9		\$118,564
	RIPUC Docket No. 5209 FY 2023 Electric Infrastructure, Safety, and Reliability Plan Reconciliation Filing		
22 Property Taxes		2.81%	\$0
<b>23 Annual Revenue Requirement</b>	<b>Line 20 + 21 + 22</b>		<b>\$118,564</b>



**The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Electric Infrastructure, Safety, and Reliability (ISR) Plan - AMF  
Calculation of Tax Depreciation and Repairs Deduction on FY 2025 Meters**

Line No.			Fiscal Year <u>2025</u> (a)	(b)	(c)	(d)	(e)
	<u>Capital Repairs Deduction</u>						
1	Plant Additions	Page 2, Line 4	\$29,971,477	10 Year MACRS Depreciation			
2	Capital Repairs Deduction Rate	Per Tax Department	1/ 0.00%				
3	Capital Repairs Deduction	Line 1 * Line 2	\$0				
4				MACRS basis:	Line 20	\$29,971,477	
5	<u>Bonus Depreciation</u>				Annual		Cumulative
6	Plant Additions	Line 1	\$29,971,477	Fiscal Year			
7	Plant Additions		\$0	March 2025	10.000%	\$2,997,148	\$2,997,148
8	Less Capital Repairs Deduction	Line 3	\$0	March 2026	18.000%	\$5,394,866	\$8,392,014
9	Plant Additions Net of Capital Repairs Deduction	Line 6 + Line 7 - Line 8	\$29,971,477	March 2027	14.400%	\$4,315,893	\$12,707,907
10	Percent of Plant Eligible for Bonus Depreciation	Per Tax Department	0.00%	March 2028	11.520%	\$3,452,714	\$16,160,621
11	Plant Eligible for Bonus Depreciation	Line 9 * Line 10	\$0	March 2029	9.220%	\$2,763,370	\$18,923,991
12	Bonus Depreciation Rate	at 0%	0.00%	March 2030	7.370%	\$2,208,898	\$21,132,889
13	Total Bonus Depreciation Rate	Line 12	0.00%	March 2031	6.550%	\$1,963,132	\$23,096,021
14	Bonus Depreciation	Line 11 * Line 13	\$0	March 2032	6.550%	\$1,963,132	\$25,059,152
15				March 2033	6.560%	\$1,966,129	\$27,025,281
16	<u>Remaining Tax Depreciation</u>			March 2034	6.550%	\$1,963,132	\$28,988,413
17	Plant Additions	Line 1	\$29,971,477	March 2035	3.280%	\$983,064	\$29,971,478
18	Less Capital Repairs Deduction	Line 3	\$0		100.00%	\$29,971,477	
19	Less Bonus Depreciation	Line 14	\$0				
20	Remaining Plant Additions Subject to 10 YR MACRS Tax Depreciation	Line 17 - Line 18 - Line 19	\$29,971,477				
21	10 YR MACRS Tax Depreciation Rates	Per IRS Publication 946	10.000%				
22	Remaining Tax Depreciation	Line 20 * Line 21	\$2,997,148				
23							
24	FY25 (Gain)/Loss incurred due to retirements	Per Tax Department	2/ \$0				
25	Cost of Removal		\$0				
26							
27	Total Tax Depreciation and Repairs Deduction	Sum of Lines 3, 14, 22, 24, and 25	\$2,997,148				

1/ Per Tax Department

2/ Per Tax Department

Business Use





The Narragansett Electric Company  
d/b/a Rhode Island Energy  
FY 2025 Electric Infrastructure, Safety, and Reliability (ISR) Plan - AMF  
Calculation of Net Deferred Tax Reserve Proration on FY 2025 Incremental Capital Investment

Line No.			Meters	Software	Network	
			FY 2025	FY 2025	FY 2025	
			(a)	(b)	(c)	
<b>Deferred Tax Subject to Proration</b>						
1	Book Depreciation	Page 2, 3, 4; Line 9	\$672,560	\$1,413,053	\$135,176	
2	Bonus Depreciation	Page 5,6, 7; Line 14	\$0	\$0	\$0	
3	Remaining MACRS Tax Depreciation	Page 5,6, 7; Line 22	(\$2,997,148)	(\$3,297,192)	(\$772,669)	
4	FY 2025 tax (gain)/loss on retirements	Page 5,6, 7; Line 24	\$0	\$0	\$0	
5	Cumulative Book / Tax Timer	Sum of Lines 1 through 4	(\$2,324,588)	(\$1,884,139)	(\$637,493)	
6	Effective Tax Rate		21.00%	21.00%	21.00%	
7	Deferred Tax Reserve	Line 5 * Line 6	(\$488,163)	(\$395,669)	(\$133,873)	
<b>Deferred Tax Not Subject to Proration</b>						
8	Capital Repairs Deduction	Page 5,6, 7; Line 3	\$0	\$0	\$0	
9	Cost of Removal	Page 5,6, 7; Line 25	\$0	\$0	\$0	
10	Book/Tax Depreciation Timing Difference at 3/31/2025					
11	Cumulative Book / Tax Timer	Line 8 + Line 9 + Line 10	\$0	\$0	\$0	
12	Effective Tax Rate		21.00%	21.00%	21.00%	
13	Deferred Tax Reserve	Line 11 * Line 12	\$0	\$0	\$0	
14	Total Deferred Tax Reserve	Line 7 + Line 13	(\$488,163)	(\$395,669)	(\$133,873)	
15	Net Operating Loss		\$0	\$0	\$0	
16	Net Deferred Tax Reserve	Line 14 + Line 15	(\$488,163)	(\$395,669)	(\$133,873)	
<b>Allocation of FY 2024 Estimated Federal NOL</b>						
17	Cumulative Book/Tax Timer Subject to Proration	Col (b) = Line 5	(\$2,324,588)	(\$1,884,139)	(\$637,493)	
18	Cumulative Book/Tax Timer Not Subject to Proration	Line 11	\$0	\$0	\$0	
19	Total Cumulative Book/Tax Timer	Line 17 + Line 18	(\$2,324,588)	(\$1,884,139)	(\$637,493)	
20	Total FY 2025 Federal NOL (Utilization)		\$0	\$0	\$0	
21	Allocated FY 2025 Federal NOL Not Subject to Proration	(Line 18 / Line 19) * Line 20	\$0	\$0	\$0	
22	Allocated FY 2025 Federal NOL Subject to Proration	(Line 17 / Line 19) * Line 20	\$0	\$0	\$0	
23	Effective Tax Rate		21%	21%	21%	
24	Deferred Tax Benefit subject to proration	Line 22 * Line 23	\$0	\$0	\$0	
25	Net Deferred Tax Reserve subject to proration	Line 7 + Line 24	(\$488,163)	(\$395,669)	(\$133,873)	
<b>Proration Calculation</b>						
		(d)	(e)	(f)	(g)	(h)
		Number of Days in				
		Month	Proration Percentage			
26	January	31	91.53%	(\$37,235)	(\$30,180)	(\$10,211)
27	February	29	83.61%	(\$34,011)	(\$27,567)	(\$9,327)
28	March	31	75.14%	(\$30,566)	(\$24,774)	(\$8,382)
29	April	30	66.94%	(\$27,231)	(\$22,072)	(\$7,468)
30	May	31	58.47%	(\$23,786)	(\$19,279)	(\$6,523)
31	June	30	50.27%	(\$20,451)	(\$16,576)	(\$5,609)
32	July	31	41.80%	(\$17,006)	(\$13,784)	(\$4,664)
33	August	31	33.33%	(\$13,560)	(\$10,991)	(\$3,719)
34	September	30	25.14%	(\$10,226)	(\$8,288)	(\$2,804)
35	October	31	16.67%	(\$6,780)	(\$5,495)	(\$1,859)
36	November	30	8.47%	(\$3,446)	(\$2,793)	(\$945)
37	December	31	0.00%	\$0	\$0	\$0
38	Total	366		(\$224,297)	(\$181,799)	(\$61,511)
39	Deferred Tax Without Proration	Line 25		(\$488,163)	(\$395,669)	(\$133,873)
40	Average Deferred Tax without Proration	Line 39 × 0.5		(\$244,082)	(\$197,835)	(\$66,937)
41	Proration Adjustment	Line 38 - Line 40		\$19,784	\$16,036	\$5,426

**Column Notes:**

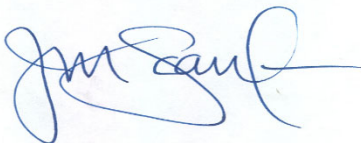
- (e) Sum of remaining days in the year (Col (d)) ÷ 365
- (f), (g), (h) Current Year Line 25 ÷ 12 × Current Month Col (e)



Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



\_\_\_\_\_  
Joanne M. Scanlon

January 31, 2024

Date

**Docket No. 23-48-EL – RI Energy’s Electric ISR Plan FY 2025  
Service List as of 1/10/2024**

<b>Name/Address</b>	<b>E-mail Distribution</b>	<b>Phone</b>
<b>The Narragansett Electric Company d/b/a Rhode Island Energy</b> Andrew Marcaccio, Esq. 280 Melrose St. Providence, RI 02907  Adam S. Ramos, Esq. <b>Hinckley Allen</b> 100 Westminster Street, Suite 1500 Providence, RI 02903-2319	<a href="mailto:amarcaccio@pplweb.com">amarcaccio@pplweb.com</a> ;	401-784-4263
	<a href="mailto:cobrien@pplweb.com">cobrien@pplweb.com</a> ;	
	<a href="mailto:jscanlon@pplweb.com">jscanlon@pplweb.com</a> ;	
	<a href="mailto:aramos@hinckleyallen.com">aramos@hinckleyallen.com</a> ;	
	<a href="mailto:sbriggs@pplweb.com">sbriggs@pplweb.com</a> ;	
	<a href="mailto:NABegnal@RIEnergy.com">NABegnal@RIEnergy.com</a> ;	
	<a href="mailto:smtoronto@RIEnergy.com">smtoronto@RIEnergy.com</a> ;	
	<a href="mailto:ATLaBarre@RIEnergy.com">ATLaBarre@RIEnergy.com</a> ;	
	<a href="mailto:rconstable@RIEnergy.com">rconstable@RIEnergy.com</a> ;	
	<a href="mailto:krcastro@RIEnergy.com">krcastro@RIEnergy.com</a> ;	
	<a href="mailto:CJRooney@RIEnergy.com">CJRooney@RIEnergy.com</a> ;	
	<a href="mailto:joliveira@pplweb.com">joliveira@pplweb.com</a> ;	
	<a href="mailto:TGShields@pplweb.com">TGShields@pplweb.com</a> ;	
<a href="mailto:nhawk@pplweb.com">nhawk@pplweb.com</a> ;		
<b>Division of Public Utilities (Division)</b> Gregory Schultz, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903	<a href="mailto:gSchultz@riag.ri.gov">gSchultz@riag.ri.gov</a> ;	
	<a href="mailto:Ellen.golde@dpuc.ri.gov">Ellen.golde@dpuc.ri.gov</a> ;	
	<a href="mailto:John.bell@dpuc.ri.gov">John.bell@dpuc.ri.gov</a> ;	
	<a href="mailto:Al.contente@dpuc.ri.gov">Al.contente@dpuc.ri.gov</a> ;	
	<a href="mailto:Robert.Bailey@dpuc.ri.gov">Robert.Bailey@dpuc.ri.gov</a> ;	
	<a href="mailto:Christy.Hetherington@dpuc.ri.gov">Christy.Hetherington@dpuc.ri.gov</a> ;	
	<a href="mailto:Margaret.I.hogan@dpuc.ri.gov">Margaret.I.hogan@dpuc.ri.gov</a> ;	
	<a href="mailto:Paul.roberty@dpuc.ri.gov">Paul.roberty@dpuc.ri.gov</a> ;	

David Effron Berkshire Consulting 12 Pond Path North Hampton, NH 03862-2243	<a href="mailto:Djeffron@aol.com">Djeffron@aol.com</a> ;	603-964-6526
Gregory L. Booth, PLLC 14460 Falls of Neuse Rd. Suite 149-110 Raleigh, N. C. 27614	<a href="mailto:gboothpe@gmail.com">gboothpe@gmail.com</a> ;	919-441-6440
Linda Kushner L. Kushner Consulting, LLC 514 Daniels St. #254 Raleigh, NC 27605	<a href="mailto:Lkushner33@gmail.com">Lkushner33@gmail.com</a> ;	919-810-1616
<b>Office of Energy Resources</b> Al Vitali, Esq.	<a href="mailto:Albert.vitali@doa.ri.gov">Albert.vitali@doa.ri.gov</a> ;	
	<a href="mailto:nancy.russolino@doa.ri.gov">nancy.russolino@doa.ri.gov</a> ;	
	<a href="mailto:Christopher.Kearns@energy.ri.gov">Christopher.Kearns@energy.ri.gov</a> ;	
	<a href="mailto:Shauna.Beland@energy.ri.gov">Shauna.Beland@energy.ri.gov</a> ;	
	<a href="mailto:William.Owen@energy.ri.gov">William.Owen@energy.ri.gov</a> ;	
<b>Office of Attorney General</b> Nick Vaz, Esq. 150 South Main St. Providence, RI 02903	<a href="mailto:nvaz@riag.ri.gov">nvaz@riag.ri.gov</a> ;	401-274-4400 x 2297
	<a href="mailto:mbedell@riag.ri.gov">mbedell@riag.ri.gov</a> ;	
<b>File an original &amp; five (5) copies w/:</b> Luly E. Massaro, Commission Clerk Cynthia Wilson-Frias, Esq. Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a> ;	401-780-2107
	<a href="mailto:Cynthia.WilsonFrias@puc.ri.gov">Cynthia.WilsonFrias@puc.ri.gov</a> ;	
	<a href="mailto:Todd.bianco@puc.ri.gov">Todd.bianco@puc.ri.gov</a> ;	
	<a href="mailto:Alan.nault@puc.ri.gov">Alan.nault@puc.ri.gov</a> ;	
	<a href="mailto:Kristen.L.Masse@puc.ri.gov">Kristen.L.Masse@puc.ri.gov</a> ;	
Matt Sullivan, Green Development LLC	<a href="mailto:ms@green-ri.com">ms@green-ri.com</a> ;	