

March 20, 2024

## VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket No. 23-23-NG - Gas Cost Recovery (“GCR”) Filing  
Monthly Report of GCR Deferred Balances**

Dear Ms. Massaro:

On behalf of Rhode Island Energy,<sup>1</sup> enclosed please find the Company’s monthly report of gas costs and gas cost revenue data.

The enclosed deferred balance report covers the 12-month period from November 2023 through October 2024. Based on four months of actual data and eight months of projected data, the projected deferred gas cost balance at the end of October 2024 is an under-recovery of approximately \$3.5 million (*see* attached Schedule 1, page 1). This calculation is based on the November 1, 2023 starting over-recovery balance of \$2.6 million<sup>2</sup> plus actual gas costs and gas cost revenue for November 2023 through February 2024, and projected gas costs, gas cost revenue and applied interest for the period March 2024 through October 2024.

Details of this deferred balance report are provided in the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 2023 through February 2024, and projected gas costs for March 2024 through October 2024. Schedule 3 summarizes actual and estimated gas cost revenue for the period November 1, 2023 through October 31, 2024. Schedule 4 shows the calculation of working capital. Schedule 5 presents the calculation of inventory finance charges. Schedule 6 presents customer class specific throughput.

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<sup>1</sup> The Narragansett Electric Company d/b/a Rhode Island Energy (“Rhode Island Energy” or the “Company”).

<sup>2</sup> This amount represents the ending balance at October 31, 2023 filed on November 20, 2023 in Docket No. 22-20-NG.

# Robinson+Cole

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The projected deferred under-recovery balance at the end of October 2024 of \$3.6 million is an increase in the direction of an under-recovery of approximately \$2.4 million compared to the projected deferred under-recovery balance of \$1.2 million from last month's deferred balance report. The \$2.4 million increase in the projected deferred under-recovery balance is due to a decrease of \$4.7 million in actual gas cost for February 2024, a decrease of \$6.2 million in actual GCR revenue for February 2024, an increase of approximately \$0.8 million in forecasted gas costs for the period March 2024 through October 2024, and an increase of approximately \$0.1 million in forecasted applied interest for the period March 2024 through October 2024.

The projected deferred under-recovery balance at the end of October 2024 of \$3.5 million represents 2.2 percent of the Company's projected 2023-24 annual GCR revenue, which does not exceed the 5 percent criteria established for evaluating whether the Company's GCR factor should be revised (*see* the Company's tariff, R.I.P.U.C. NG-GAS No. 101, Section 2, Schedule A, Part 1.2).

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3337.

Very truly yours,



Leticia C. Pimentel

Enclosures

cc: Docket No. 23-23-NG Service List  
Leo Wold, Esq.  
Al Mancini  
John Bell

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Elaina M. Weir

March 20, 2024

Date

**Docket No. 23-23-NG – Narragansett Electric Co. d/b/a Rhode Island Energy 2023 Gas Cost Recovery Filing (GCR)  
2023 Distribution Adjustment Clause (DAC)  
Service List as of 8/15/2023**

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Supply Estimates Actuals for Filing

	<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Forecast</u> (e)	<u>Apr</u> <u>Forecast</u> (f)	<u>May</u> <u>Forecast</u> (g)	<u>Jun</u> <u>Forecast</u> (h)	<u>Jul</u> <u>Forecast</u> (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	<u>Nov-Oct</u>  (m)
<u>Description</u>													
(33) <b>VARIABLE COMMODITY COSTS</b>													
(34) AGT Citygate	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(35) AIM at Ramapo	\$0	\$0	\$0	\$0	\$27,592	\$4,989	\$0	\$0	\$0	\$0	\$0	\$0	\$32,581
(36) Beverly	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(37) Dawn via IGTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(38) Dawn via PNGTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(39) Dominion SP	\$0	\$0	\$0	\$0	\$20,053	\$24,885	\$26,456	\$28,065	\$31,107	\$31,140	\$24,983	\$25,209	\$211,897
(40) Dracut	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(41) DracutSupply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(42) DracutSupply3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(43) Dracut2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(44) Millennium	\$0	\$0	\$0	\$0	\$276,917	\$343,651	\$365,345	\$387,564	\$429,571	\$430,036	\$345,002	\$348,125	\$2,926,211
(45) Niagara	\$0	\$0	\$0	\$0	\$3,297	\$50,924	\$55,056	\$57,604	\$64,460	\$0	\$0	\$0	\$231,341
(46) Summer Liquid Refill	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(47) TCO Appalachia	\$0	\$0	\$0	\$0	\$1,284,756	\$61,683	\$46,305	\$0	\$0	\$0	\$54,965	\$38,315	\$1,486,024
(48) Tetco M2 CDS	\$0	\$0	\$0	\$0	\$0	\$1,676,923	\$97,900	\$474,836	\$497,477	\$526,349	\$371,140	\$1,648,330	\$5,292,955
(49) Tetco M2 SCT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(50) Tetco M3	\$0	\$0	\$0	\$0	\$1,949,949	\$831,902	\$1,152,062	\$0	\$0	\$0	\$745,801	\$618,453	\$5,298,167
(51) TGP Z4 Cnx	\$0	\$0	\$0	\$0	\$397,611	\$459,713	\$212,486	\$439,146	\$66,813	\$143,624	\$342,444	\$534,625	\$2,596,462
(52) TGP Z4 LH	\$0	\$0	\$0	\$0	\$487,567	\$240,258	\$34,543	\$0	\$0	\$0	\$2,193	\$156,162	\$920,723
(53) Transco Leidy	\$0	\$0	\$0	\$0	\$9,735	\$3,817	\$3,438	\$3,695	\$4,116	\$4,209	\$3,248	\$3,320	\$35,578
(54) Waddington	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(55) Winter Liquid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(56) Confidential Pipeline and Peaking Supplies	<u>\$6,605,049</u>	<u>\$7,546,232</u>	<u>\$14,703,129</u>	<u>\$5,882,210</u>	<u>\$57,328</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$34,793,949
(57) Variable Transportation Costs	\$0	\$0	\$0	\$0	\$286,512	\$345,011	\$74,112	\$64,471	\$65,663	\$67,237	\$153,929	\$299,316	\$1,356,251
(58) Total Pipeline Commodity Charges	\$6,619,949	\$7,546,232	\$14,726,029	\$5,893,715	\$4,801,317	\$4,043,755	\$2,067,703	\$1,455,382	\$1,159,207	\$1,202,595	\$2,043,705	\$3,671,855	\$55,231,446
(59) <b>INJECTIONS &amp; HEDGING IMPACT</b>													
(60) Hedging	\$2,379,986	\$4,775,365	\$5,985,414	\$6,360,026	\$6,525,320	\$3,114,957	\$2,308,006	\$2,409,042	\$1,143,925	\$1,621,250	\$2,116,043	\$2,083,456	\$40,822,790
(61) Less: Costs of Injections	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$611,904)</u>	<u>(\$187,091)</u>	<u>(\$87,216)</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$793,033)</u>	<u>(\$1,083,265)</u>	<u>(\$2,762,510)</u>
(62) <b>TOTAL VARIABLE SUPPLY COSTS</b>	\$8,999,935	\$12,321,597	\$20,711,443	\$12,253,741	\$11,326,637	\$6,546,808	\$4,188,618	\$3,777,207	\$2,303,133	\$2,823,845	\$3,366,715	\$4,672,046	\$93,291,726
(63) <b>TOTAL VARIABLE STORAGE COSTS</b>	\$966,787	\$1,047,800	\$2,359,740	\$1,919,793	\$1,557,387	\$708,439	\$230,023	\$222,603	\$230,023	\$230,023	\$214,565	\$206,467	\$9,893,652
(64) <b>TOTAL VARIABLE COSTS</b>	\$9,966,722	\$13,369,397	\$23,071,183	\$14,173,535	\$12,884,024	\$7,255,248	\$4,418,641	\$3,999,811	\$2,533,156	\$3,053,869	\$3,581,280	\$4,878,514	\$103,185,378
(65) <b>TOTAL SUPPLY COSTS</b>	\$17,016,920	\$23,068,874	\$37,731,470	\$27,914,839	\$25,344,082	\$14,016,796	\$11,180,190	\$10,761,359	\$9,294,705	\$9,815,417	\$10,342,828	\$11,640,062	\$208,127,543

Supply Estimates Actuals for Filing

	<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Forecast</u> (e)	<u>Apr</u> <u>Forecast</u> (f)	<u>May</u> <u>Forecast</u> (g)	<u>Jun</u> <u>Forecast</u> (h)	<u>Jul</u> <u>Forecast</u> (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	<u>Nov-Oct</u>  (m)
<u>Description</u>													
(66) <b>Storage Costs for FT-2 Calculation</b>													
(67) <b>Total Managed and Storage Costs</b>	\$2,179,421	\$4,787,519	\$9,829,921	\$9,125,812	\$7,578,952	\$1,880,442	\$1,880,442	\$1,880,442	\$1,880,442	\$1,880,442	\$1,880,442	\$1,880,442	\$46,664,720
(68) <b>Inventory Financing</b>	\$200,616	\$188,137	\$166,442	\$146,655	\$136,116	\$135,461	\$135,170	\$134,252	\$132,692	\$131,132	\$135,055	\$141,001	\$1,782,731
(69) <b>Supply Related LNG O&amp;M Costs</b>	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$829,823
(70) <b>Working Capital Requirement</b>	<u>\$10,213</u>	<u>\$10,711</u>	<u>\$10,781</u>	<u>\$10,780</u>	<u>\$12,024</u>	<u>\$12,437</u>	<u>\$12,437</u>	<u>\$12,437</u>	<u>\$12,437</u>	<u>\$12,437</u>	<u>\$12,437</u>	<u>\$12,437</u>	\$141,566
(71) <b>TOTAL FT-2 STORAGE FIXED COSTS</b>	\$2,459,401	\$5,055,520	\$10,076,296	\$9,352,400	\$7,796,244	\$2,097,492	\$2,097,201	\$2,096,283	\$2,094,723	\$2,093,163	\$2,097,086	\$2,103,032	\$49,418,840
(72) <b>System Storage MDQ (Dth)</b>	181,487	170,436	171,719	180,077	181,827	181,827	181,827	181,827	181,827	181,827	181,827	181,827	\$2,158,336
(73) <b>FT-2 Storage Cost per MDQ (Dth)</b>	\$13.5514	\$29.6622	\$58.6790	\$51.9354	\$42.8773	\$11.5356	\$11.5340	\$11.5290	\$11.5204	\$11.5118	\$11.5334	\$11.5661	\$22.8967
(74) Pipeline Variable	\$9,966,722	\$13,369,397	\$23,071,183	\$14,173,535	\$12,884,024	\$7,255,248	\$4,418,641	\$3,999,811	\$2,533,156	\$3,053,869	\$3,581,280	\$4,878,514	\$103,185,378
(75) Less Non-firm Gas Costs	(\$27,643)	(\$220,401)	(\$214,766)	(\$178,239)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$641,050)
(76) Mkter Over-takes/Undertakes	\$24,317	(\$1,465,213)	\$207,609	\$257,555	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$975,732)
(77) Less Mkter FT-2 Daily weather true-up	<u>(\$3,405)</u>	<u>\$37,629</u>	<u>(\$10,408)</u>	<u>\$6,326</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$30,142
(78) <b>TOTAL FIRM COMMODITY COSTS</b>	\$9,959,991	\$11,721,411	\$23,053,617	\$14,259,176	\$12,884,024	\$7,255,248	\$4,418,641	\$3,999,811	\$2,533,156	\$3,053,869	\$3,581,280	\$4,878,514	\$101,598,737



**GCR Revenue**

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Forecast</u> (e)	<u>Apr</u> <u>Forecast</u> (f)	<u>May</u> <u>Forecast</u> (g)	<u>Jun</u> <u>Forecast</u> (h)	<u>Jul</u> <u>Forecast</u> (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	<u>Nov-Oct</u>  (m)
<u>Description</u>	<u>Reference</u>													
(1) <b>I. Fixed Cost Revenue</b>														
(2) (a) Low Load dth	Sch. 6, Sum[(24):(28), (30)]	1,524,543	3,051,489	4,040,554	4,070,321	4,076,269	3,050,717	1,238,362	917,487	590,523	555,470	568,047	735,951	24,419,735
(3) Fixed Cost Factor	(4) ÷ (2)	\$2,4809	\$1,9901	\$1,9885	\$1,9888	\$1,9887	\$1,9887	\$1,9887	\$1,9887	\$1,9887	\$1,9887	\$1,9887	\$1,9887	
(4) Low Load Revenue		\$3,782,223	\$6,072,826	\$8,034,737	\$8,094,898	\$8,106,551	\$6,067,017	\$2,462,753	\$1,824,624	\$1,174,384	\$1,104,674	\$1,129,686	\$1,463,599	\$49,317,971
(5) (b) High Load dth	Sch. 6, Sum[(22), (23), (29), (31)]	57,037	85,093	86,482	93,036	73,565	63,182	46,943	37,481	30,669	27,968	30,235	31,487	663,177
(6) Fixed Cost Factor	(7) ÷ (5)	\$1,9100	\$1,5296	\$1,5284	\$1,5290	\$1,5291	\$1,5291	\$1,5291	\$1,5291	\$1,5291	\$1,5291	\$1,5291	\$1,5291	
(7) High Load Revenue		\$108,940	\$130,160	\$132,182	\$142,247	\$112,486	\$96,610	\$71,780	\$57,312	\$46,896	\$42,765	\$46,232	\$48,147	\$1,035,754
(8) Sub-total throughput Dth	(2) + (5)	1,581,580	3,136,582	4,127,036	4,163,357	4,149,834	3,113,899	1,285,305	954,969	621,192	583,438	598,282	767,438	25,082,912
(9) FT-2 Storage Revenue from marketers		\$263,887	\$182,476	\$183,849	\$192,798	\$194,673	\$194,673	\$194,673	\$194,673	\$194,673	\$194,673	\$194,673	\$194,673	\$2,380,397
(10) <b>TOTAL FIXED REVENUE</b>	(4) + (7) + (9)	\$4,155,050	\$6,385,462	\$8,350,768	\$8,429,944	\$8,413,710	\$6,358,300	\$2,729,206	\$2,076,609	\$1,415,953	\$1,342,112	\$1,370,591	\$1,706,418	\$52,734,122
(11) <b>II. Variable Cost Revenue</b>														
(12) (a) Firm Sales dth	(8)	1,581,580	3,136,582	4,127,036	4,163,357	4,149,834	3,113,899	1,285,305	954,969	621,192	583,438	598,282	767,438	25,082,912
(13) Variable Supply Cost Factor	(14) ÷ (12)	\$4,0746	\$4,4129	\$4,4094	\$4,4099	\$4,4099	\$4,4099	\$4,4099	\$4,4099	\$4,4099	\$4,4099	\$4,4099	\$4,4099	
(14) Variable Supply Revenue		\$6,444,243	\$13,841,482	\$18,197,726	\$18,360,158	\$18,300,164	\$13,731,842	\$5,668,009	\$4,211,273	\$2,739,368	\$2,572,876	\$2,638,338	\$3,384,291	\$110,089,769
(15) (b) TSS Sales dth	Sch. 6, line (20)	3,280	(7,217)	8,259	8,166	0	0	0	0	0	0	0	0	12,488
(16) TSS Surcharge Factor	Company's website	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
(17) TSS Surcharge Revenue	(16) x (17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(18) (c) Default Sales dth	Sch. 6, line (60)	4,289	12,579	9,975	21,724	0	0	0	0	0	0	0	0	48,567
(19) Variable Supply Cost Factor	(20) ÷ (18)	\$6.70	\$6.32	\$11.17	\$12.86	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
(20) Variable Supply Revenue		\$28,740	\$79,556	\$111,402	\$279,467	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$499,166
(21) (d) Deferred Responsibility		\$340	\$0	\$5	\$7	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$352
(22) (e) FT-1 Storage and Peaking														
(23) <b>TOTAL VARIABLE REVENUE</b>	(14)+(17)+(20)+(21)	\$6,473,324	\$13,921,038	\$18,309,133	\$18,639,632	\$18,300,164	\$13,731,842	\$5,668,009	\$4,211,273	\$2,739,368	\$2,572,876	\$2,638,338	\$3,384,291	\$110,589,287
(24) <b>Total GAS COST REVENUE (w/o FT-2)</b>	(10) + (23)	\$10,628,374	\$20,306,500	\$26,659,901	\$27,069,577	\$26,713,874	\$20,090,141	\$8,397,215	\$6,287,882	\$4,155,320	\$3,914,988	\$4,008,929	\$5,090,709	\$163,323,409

**WORKING CAPITAL**

		<b>Nov</b>	<b>Dec</b>	<b>Jan</b>	<b>Feb</b>	<b>Mar</b>	<b>Apr</b>	<b>May</b>	<b>Jun</b>	<b>Jul</b>	<b>Aug</b>	<b>Sep</b>	<b>Oct</b>	<b>Nov-Oct</b>
		<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Forecast</b>	<b>Forecast</b>	<b>Forecast</b>	<b>Forecast</b>	<b>Forecast</b>	<b>Forecast</b>	<b>Forecast</b>	<b>Forecast</b>	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
<u>Description</u>	<u>Reference</u>													
(1) <b>Supply Fixed Costs</b>	Sch. 1, line (4)	\$7,050,198	\$9,699,477	\$14,660,287	\$13,741,305	\$12,460,059	\$6,761,549	\$6,761,549	\$6,761,549	\$6,761,549	\$6,761,549	\$6,761,549	\$6,761,549	\$104,942,165
(2) Less System Pressure to DAC	Sch. 1, line (5)	(\$787,885)	(\$3,328,078)	(\$8,360,951)	(\$7,656,933)	(\$5,940,635)	(\$185,901)	(\$185,901)	(\$185,901)	(\$185,901)	(\$185,901)	(\$185,901)	(\$185,901)	(\$185,901)
(3) Total Adjustments	(2)	<u>(\$787,885)</u>	<u>(\$3,328,078)</u>	<u>(\$8,360,951)</u>	<u>(\$7,656,933)</u>	<u>(\$5,940,635)</u>	<u>(\$185,901)</u>	<u>(\$185,901)</u>	<u>(\$185,901)</u>	<u>(\$185,901)</u>	<u>(\$185,901)</u>	<u>(\$185,901)</u>	<u>(\$185,901)</u>	(\$27,375,784)
(4) Allowable Working Capital Costs	(1) + (3)	\$6,262,313	\$6,371,400	\$6,299,336	\$6,084,372	\$6,519,424	\$6,575,648	\$6,575,648	\$6,575,648	\$6,575,648	\$6,575,648	\$6,575,648	\$6,575,648	\$77,566,381
(5) Number of Days Lag	Dkt 4770	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92
(6) Working Capital Requirement	[(4) x (5)] ÷ 365	\$564,809	\$574,648	\$568,148	\$548,760	\$587,998	\$593,069	\$593,069	\$593,069	\$593,069	\$593,069	\$593,069	\$593,069	\$593,069
(7) Cost of Capital	Dkt 4770	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%
(8) Return on Working Capital Requirement	(6) x (7)	\$38,859	\$39,536	\$39,089	\$37,755	\$40,454	\$40,803	\$40,803	\$40,803	\$40,803	\$40,803	\$40,803	\$40,803	\$40,803
(9) Cost of Debt (Long Term Debt + Short Term Debt)	Dkt 4770	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%
(10) Interest Expense	(6) x (9)	\$12,143	\$12,355	\$12,215	\$11,798	\$12,642	\$12,751	\$12,751	\$12,751	\$12,751	\$12,751	\$12,751	\$12,751	\$12,751
(11) Taxable Income	(8) - (10)	\$26,715	\$27,181	\$26,873	\$25,956	\$27,812	\$28,052	\$28,052	\$28,052	\$28,052	\$28,052	\$28,052	\$28,052	\$28,052
(12) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79
(13) Return and Tax Requirement	(11) ÷ (12)	\$33,817	\$34,406	\$34,017	\$32,856	\$35,205	\$35,509	\$35,509	\$35,509	\$35,509	\$35,509	\$35,509	\$35,509	\$35,509
(14) <b>Supply Fixed Working Capital Requirement</b>	(10) + (13)	\$45,960	\$46,761	\$46,232	\$44,655	\$47,847	\$48,260	\$48,260	\$48,260	\$48,260	\$48,260	\$48,260	\$48,260	\$569,276
(15) <b>Supply Variable Costs</b>	Sch. 1, line (19)	\$9,959,991	\$11,721,411	\$23,053,617	\$14,259,176	\$12,884,024	\$7,255,248	\$4,418,641	\$3,999,811	\$2,533,156	\$3,053,869	\$3,581,280	\$4,878,514	\$101,598,737
(16) Less: Bal. Related Syst. Pressure Commodity to DAC	Sch. 1, line (20)													
(17) Total Adjustments	(16)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
(18) Allowable Working Capital Costs	(15) + (17)	\$9,959,991	\$11,721,411	\$23,053,617	\$14,259,176	\$12,884,024	\$7,255,248	\$4,418,641	\$3,999,811	\$2,533,156	\$3,053,869	\$3,581,280	\$4,878,514	\$101,598,737
(19) Number of Days Lag	Dkt 4770	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92
(20) Working Capital Requirement	[(18) x (19)] ÷ 365	\$898,309	\$1,057,175	\$2,079,247	\$1,286,060	\$1,162,033	\$654,364	\$398,525	\$360,750	\$228,470	\$275,434	\$323,002	\$440,002	
(21) Cost of Capital	Dkt 4770	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%
(22) Return on Working Capital Requirement	(20) x (21)	\$61,804	\$72,734	\$143,052	\$88,481	\$79,948	\$45,020	\$27,419	\$24,820	\$15,719	\$18,950	\$22,223	\$30,272	
(23) Cost of Debt (Long Term Debt + Short Term Debt)	Dkt 4770	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%
(24) Interest Expense	(20) x (23)	\$19,314	\$22,729	\$44,704	\$27,650	\$24,984	\$14,069	\$8,568	\$7,756	\$4,912	\$5,922	\$6,945	\$9,460	
(25) Taxable Income	(22) - (24)	\$42,490	\$50,004	\$98,348	\$60,831	\$54,964	\$30,951	\$18,850	\$17,063	\$10,807	\$13,028	\$15,278	\$20,812	
(26) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(27) Return and Tax Requirement	(25) ÷ (26)	\$53,785	\$63,297	\$124,492	\$77,001	\$69,575	\$39,179	\$23,861	\$21,599	\$13,679	\$16,491	\$19,339	\$26,344	
(28) <b>Supply Variable Working Capital Requirement</b>	(24) + (27)	\$73,099	\$86,026	\$169,195	\$104,651	\$94,559	\$53,248	\$32,429	\$29,355	\$18,591	\$22,413	\$26,284	\$35,804	\$745,655

**INVENTORY FINANCE**

		<u>Nov</u> <u>Actual</u>	<u>Dec</u> <u>Actual</u>	<u>Jan</u> <u>Actual</u>	<u>Feb</u> <u>Actual</u>	<u>Mar</u> <u>Forecast</u>	<u>Apr</u> <u>Forecast</u>	<u>May</u> <u>Forecast</u>	<u>Jun</u> <u>Forecast</u>	<u>Jul</u> <u>Forecast</u>	<u>Aug</u> <u>Forecast</u>	<u>Sep</u> <u>Forecast</u>	<u>Oct</u> <u>Forecast</u>	<u>Nov-Oct</u>
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
<u>Description</u>	<u>Reference</u>													
(1) <b>Storage Inventory Balance</b>		\$14,848,801	\$14,423,984	\$12,657,687	\$11,111,150	\$11,152,937	\$11,103,857	\$11,290,949	\$11,378,165	\$11,378,165	\$11,378,165	\$11,977,141	\$12,863,521	
(2) Monthly Storage Deferral/Amortization		<u>\$4,476,765</u>	<u>\$3,430,964</u>	<u>\$2,082,431</u>	<u>\$871,503</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	
(3) <b>Subtotal</b>	(1) + (2)	\$19,325,566	\$17,854,948	\$14,740,118	\$11,982,653	\$11,152,937	\$11,103,857	\$11,290,949	\$11,378,165	\$11,378,165	\$11,378,165	\$11,977,141	\$12,863,521	
(4) Cost of Capital	Dkt 4770	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	
(5) Return on Working Capital Requirement	(3) x (4)	\$1,329,599	\$1,228,420	\$1,014,120	\$824,407	\$767,322	\$763,945	\$776,817	\$782,818	\$782,818	\$782,818	\$824,027	\$885,010	\$10,762,121
(6) Weighted Cost of Debt	Dkt 4770	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	
(7) Interest Charges Financed	(3) x (6)	\$415,500	\$383,881	\$316,913	\$257,627	\$239,788	\$238,733	\$242,755	\$244,631	\$244,631	\$244,631	\$257,509	\$276,566	\$3,363,163
(8) Taxable Income	(5) - (7)	\$914,099	\$844,539	\$697,208	\$566,779	\$527,534	\$525,212	\$534,062	\$538,187	\$538,187	\$538,187	\$566,519	\$608,445	
(9) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(10) Return and Tax Requirement	(8) ÷ (9)	\$1,157,088	\$1,069,037	\$882,541	\$717,442	\$667,764	\$664,826	\$676,028	\$681,250	\$681,250	\$681,250	\$717,112	\$770,183	\$9,365,770
(11) Working Capital Requirement	(7) + (10)	\$1,572,587	\$1,452,918	\$1,199,454	\$975,069	\$907,553	\$903,559	\$918,783	\$925,880	\$925,880	\$925,880	\$974,621	\$1,046,749	\$12,728,933
(12) Monthly Average	(11) ÷ 12	\$131,049	\$121,077	\$99,954	\$81,256	\$75,629	\$75,297	\$76,565	\$77,157	\$77,157	\$77,157	\$81,218	\$87,229	\$1,060,744
(13) <b>LNG Inventory Balance</b>		\$10,258,947	\$9,889,351	\$9,804,850	\$9,644,339	\$8,919,847	\$8,872,391	\$8,642,367	\$8,419,764	\$8,189,741	\$7,959,718	\$7,939,210	\$7,929,627	
(14) Cost of Capital	Dkt 4770	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	6.88%	
(15) Return on Working Capital Requirement	(13) x (14)	\$705,816	\$680,387	\$674,574	\$663,531	\$613,685	\$610,421	\$594,595	\$579,280	\$563,454	\$547,629	\$546,218	\$545,558	\$7,325,147
(16) Weighted Cost of Debt	Dkt 4770	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	
(17) Interest Charges Financed	(13) x (16)	\$220,567	\$212,621	\$210,804	\$207,353	\$191,777	\$190,756	\$185,811	\$181,025	\$176,079	\$171,134	\$170,693	\$170,487	\$2,289,108
(18) Taxable Income	(15) - (17)	\$485,248	\$467,766	\$463,769	\$456,177	\$421,909	\$419,664	\$408,784	\$398,255	\$387,375	\$376,495	\$375,525	\$375,071	
(19) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(20) Return and Tax Requirement	(18) ÷ (19)	\$614,238	\$592,109	\$587,050	\$577,440	\$534,062	\$531,220	\$517,448	\$504,120	\$490,348	\$476,575	\$475,348	\$474,774	\$6,374,732
(21) Working Capital Requirement	(17) + (20)	\$834,806	\$804,730	\$797,854	\$784,793	\$725,838	\$721,977	\$703,259	\$685,145	\$666,427	\$647,709	\$646,041	\$645,261	\$8,663,840
(22) Monthly Average	(21) ÷ 12	\$69,567	\$67,061	\$66,488	\$65,399	\$60,487	\$60,165	\$58,605	\$57,095	\$55,536	\$53,976	\$53,837	\$53,772	\$721,987
(23) TOTAL GCR Inventory Financing Costs	(12) + (22)	\$200,616	\$188,137	\$166,442	\$146,655	\$136,116	\$135,461	\$135,170	\$134,252	\$132,692	\$131,132	\$135,055	\$141,001	\$1,782,731

Actual Dth Usage for Filing

	Nov Actual (a)	Dec Actual (b)	Jan Actual (c)	Feb Actual (d)	Mar Forecast (e)	Apr Forecast (f)	May Forecast (g)	Jun Forecast (h)	Jul Forecast (i)	Aug Forecast (j)	Sep Forecast (k)	Oct Forecast (l)	Nov-Oct Forecast (m)
<b>THROUGHPUT (Dth)</b>													
<b>Rate Class</b>													
(1) <b>SALES</b>													
(2) Residential Non-Heating	17,003	26,732	35,681	35,281	36,583	30,502	18,188	14,353	10,844	9,335	9,423	11,151	255,075
(3) Residential Non-Heating Low Income	1,454	1,893	1,856	2,345	2,042	1,685	993	713	567	487	493	605	15,133
(4) Residential Heating	1,037,239	2,077,156	2,790,610	2,806,695	2,774,898	2,137,708	828,175	633,115	386,145	369,796	380,146	501,381	16,723,064
(5) Residential Heating Low Income	110,518	205,461	236,441	240,548	251,681	199,467	81,505	63,192	42,629	41,015	42,392	54,496	1,569,345
(6) Small C&I	125,179	275,902	393,203	413,902	404,536	252,264	109,718	57,736	49,783	39,179	37,774	49,428	2,208,606
(7) Medium C&I	202,343	397,699	488,314	480,901	523,590	376,538	182,671	143,815	102,610	96,849	98,610	116,289	3,210,228
(8) Large LLF	40,630	90,612	112,951	109,351	108,164	74,792	31,964	17,233	8,077	7,434	7,976	11,914	621,098
(9) Large HLF	20,288	33,270	33,802	31,184	29,119	25,840	20,875	14,849	12,425	11,876	13,418	13,562	260,506
(10) Extra Large LLF	5,761	12,731	11,725	11,774	13,401	9,949	4,329	2,396	1,279	1,197	1,149	2,443	78,133
(11) Extra Large HLF	<u>17,886</u>	<u>22,342</u>	<u>14,195</u>	<u>23,209</u>	<u>5,821</u>	<u>5,155</u>	<u>6,887</u>	<u>7,566</u>	<u>6,834</u>	<u>6,270</u>	<u>6,902</u>	<u>6,169</u>	129,236
(12) <b>Total SALES</b>	1,578,301	3,143,799	4,118,777	4,155,190	4,149,834	3,113,899	1,285,305	954,969	621,192	583,438	598,282	767,438	25,070,424
(13) <b>TSS</b>													
(14) TSS Small C&I	136	278	607	820	0	0	0	0	0	0	0	0	1,841
(15) TSS Medium C&I	2,146	2,711	4,487	4,400	0	0	0	0	0	0	0	0	13,745
(16) TSS Large LLF	591	(11,061)	2,217	1,929	0	0	0	0	0	0	0	0	(6,324)
(17) TSS Large HLF	407	855	948	1,017	0	0	0	0	0	0	0	0	3,227
(18) TSS Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	0	0
(19) TSS Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	0	0
(20) <b>Total TSS</b>	3,280	(7,217)	8,259	8,166	0	0	0	0	0	0	0	0	12,488
(21) <b>Sales &amp; TSS THROUGHPUT</b>													
(22) Residential Non-Heating	17,003	26,732	35,681	35,281	36,583	30,502	18,188	14,353	10,844	9,335	9,423	11,151	255,075
(23) Residential Non-Heating Low Income	1,454	1,893	1,856	2,345	2,042	1,685	993	713	567	487	493	605	15,133
(24) Residential Heating	1,037,239	2,077,156	2,790,610	2,806,695	2,774,898	2,137,708	828,175	633,115	386,145	369,796	380,146	501,381	16,723,064
(25) Residential Heating Low Income	110,518	205,461	236,441	240,548	251,681	199,467	81,505	63,192	42,629	41,015	42,392	54,496	1,569,345
(26) Small C&I	125,315	276,180	393,810	414,722	404,536	252,264	109,718	57,736	49,783	39,179	37,774	49,428	2,210,446
(27) Medium C&I	204,489	400,410	492,801	485,301	523,590	376,538	182,671	143,815	102,610	96,849	98,610	116,289	3,223,972
(28) Large LLF	41,220	79,551	115,167	111,280	108,164	74,792	31,964	17,233	8,077	7,434	7,976	11,914	614,774
(29) Large HLF	20,695	34,125	34,750	32,201	29,119	25,840	20,875	14,849	12,425	11,876	13,418	13,562	263,733
(30) Extra Large LLF	5,761	12,731	11,725	11,774	13,401	9,949	4,329	2,396	1,279	1,197	1,149	2,443	78,133
(31) Extra Large HLF	<u>17,886</u>	<u>22,342</u>	<u>14,195</u>	<u>23,209</u>	<u>5,821</u>	<u>5,155</u>	<u>6,887</u>	<u>7,566</u>	<u>6,834</u>	<u>6,270</u>	<u>6,902</u>	<u>6,169</u>	129,236
(32) <b>Total SALES &amp; TSS THROUGHPUT</b>	1,581,580	3,136,582	4,127,036	4,163,357	4,149,834	3,113,899	1,285,305	954,969	621,192	583,438	598,282	767,438	25,082,912
(33) <b>FT-1 TRANSPORTATION</b>													
(34) FT-1 Small	0	0	0	0	0	0	0	0	0	0	0	0	0
(35) FT-1 Medium	35,582	77,682	68,919	93,025	71,500	51,071	24,851	21,772	20,138	20,545	21,830	35,509	542,425
(36) FT-1 Large LLF	48,453	117,285	94,075	137,581	113,421	78,951	30,326	17,739	15,523	16,419	18,920	45,320	734,014
(37) FT-1 Large HLF	39,171	50,180	33,627	46,221	40,111	33,528	29,346	24,846	28,272	22,653	24,489	25,446	397,891
(38) FT-1 Extra Large LLF	79,739	192,537	157,122	227,949	160,759	110,118	43,578	24,213	21,428	22,080	26,256	64,573	1,130,352
(39) FT-1 Extra Large HLF	359,046	467,525	668,644	477,065	507,380	472,968	428,965	362,592	360,624	372,843	369,233	384,162	5,231,045
(40) Default	<u>4,289</u>	<u>12,579</u>	<u>9,975</u>	<u>21,724</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	48,567
(41) <b>TOTAL FT-1 TRANSPORTATION</b>	566,280	917,788	1,032,362	1,003,565	893,172	746,636	557,066	451,163	445,985	454,539	460,728	555,009	8,084,294
(42) <b>FT-2 TRANSPORTATION</b>													
(42) FT-2 Small	9,258	17,879	25,287	28,069	30,523	21,173	9,678	6,445	4,056	3,726	3,687	4,873	135,670
(43) FT-2 Medium	90,570	189,573	240,690	269,491	293,630	218,386	110,325	80,161	53,342	49,774	50,382	60,796	1,481,639
(44) FT-2 Large LLF	56,560	150,316	185,788	243,859	241,200	173,137	77,542	43,685	19,689	16,537	17,656	26,811	1,111,198
(45) FT-2 Large HLF	35,602	48,915	60,391	66,219	70,811	62,052	47,484	34,692	29,996	28,475	30,868	31,793	457,464
(46) FT-2 Extra Large LLF	2,108	6,327	6,544	15,228	9,327	6,204	2,431	1,335	602	686	644	884	106,932
(47) FT-2 Extra Large HLF	<u>30,037</u>	<u>41,869</u>	<u>34,838</u>	<u>31,436</u>	<u>39,837</u>	<u>37,637</u>	<u>36,208</u>	<u>30,282</u>	<u>29,151</u>	<u>27,620</u>	<u>34,015</u>	<u>30,922</u>	366,674
(48) <b>TOTAL FT-2 TRANSPORTATION</b>	224,135	454,879	553,538	654,302	685,327	518,590	283,667	196,600	136,836	126,819	137,253	156,078	4,128,023
(49) <b>Total THROUGHPUT</b>													
(50) Residential Non-Heating	17,003	26,732	35,681	35,281	36,583	30,502	18,188	14,353	10,844	9,335	9,423	11,151	255,075
(51) Residential Non-Heating Low Income	1,454	1,893	1,856	2,345	2,042	1,685	993	713	567	487	493	605	15,133
(52) Residential Heating	1,037,239	2,077,156	2,790,610	2,806,695	2,774,898	2,137,708	828,175	633,115	386,145	369,796	380,146	501,381	16,723,064
(53) Residential Heating Low Income	110,518	205,461	236,441	240,548	251,681	199,467	81,505	63,192	42,629	41,015	42,392	54,496	1,569,345
(54) Small C&I	134,573	294,059	419,097	442,791	435,058	273,437	119,396	64,181	53,839	42,906	41,461	54,301	2,375,100
(55) Medium C&I	330,641	667,664	802,411	847,817	888,720	645,995	317,847	245,748	176,090	167,168	170,823	212,594	5,473,516
(56) Large LLF	146,234	347,152	395,031	492,720	462,784	326,881	139,832	78,657	43,289	40,390	44,552	84,045	2,601,568
(57) Large HLF	95,468	133,220	128,767	144,641	140,041	121,419	97,705	74,388	70,692	63,004	68,775	70,801	1,208,921
(58) Extra Large LLF	87,608	211,596	175,391	254,951	183,487	126,271	50,338	27,944	23,309	23,963	28,049	67,900	1,260,806
(59) Extra Large HLF	406,969	531,736	717,677	531,710	553,038	515,761	472,060	400,440	396,609	406,733	410,149	421,253	5,764,134
(60) Default	<u>4,289</u>	<u>12,579</u>	<u>9,975</u>	<u>21,724</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	48,567
(61) <b>TOTAL THROUGHPUT</b>	2,371,995	4,509,249	5,712,936	5,821,224	5,728,332	4,379,125	2,126,038	1,602,731	1,204,013	1,164,796	1,196,263	1,478,526	37,295,228