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March 11, 2024

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 23-49-NG – The Narragansett Electric Company d/b/a
Rhode Island Energy’s Proposed FY 2025 Gas Infrastructure, Safety, and
Reliability Plan
Supplemental / Revised Responses to Data Requests**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy, enclosed are the Company’s supplemental and revised responses to the following data requests as discussed at the March 7, 2024 evidentiary hearing: Division 3-1-Supplemental, PUC 9-6-Supplemental, and PUC 9-27-Revised.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-316-7429.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Jennifer Brooks Hutchinson", with a long horizontal line extending to the right.

Jennifer Brooks Hutchinson

Enclosure

cc: Docket No. 23-49-NG Service List

PUC 9-27 – Revised
Budget Forecast Update

Request:

Please supplement PUC 1-2 with the most up-to-date forecast for FY 2024.

Original Response:

Please see Attachment PUC 9-27 which supplements PUC 1-2 with the FY2024 Forecast as of the end of Q3 FY2024.

As the Company indicated in its response to data request PUC 7-1, the Company is in the process of updating the FY2024 Q3 Gas ISR Report and will resubmit the FY2024 Q3 Gas ISR Report to the PUC in Docket 22-54-NG. The FY2024 Forecast as of the end of Q3 FY2024, which is included in Attachment PUC 9-27, will be the FY2024 forecast that will be included in the forthcoming update to the FY2024 Q3 Gas ISR Report.

Revised Response:

Please see Attachment PUC 9-27 - Revised, which provides a revised FY2024 Forecast as of the end of the third quarter (Q3) of FY2024.

- Column (c), identified as **(c - Supplemental)**, is the **FY2024 Forecast as of end of Q3 FY2024**, provided in the Company's original response to PUC 9-27.
- Column (d), identified as **(d - Revised)**, is the **revised FY2024 Forecast as of the end of Q3 FY2024**, provided with this Revised Response.
- Column (e) shows the variance between **"c - Supplemental"** and **"d - Revised."**

As explained in the FY2024 Gas Infrastructure, Safety, and Reliability ("ISR") Plan quarterly report for the third quarter ("Q3"), period ending December 31, 2023, the Company has identified main replacement jobs that are being completed for reactionary reasons. In some instances, the initial project scoping and workorder setup originated in a different category than the category that reflects the reason the project is being advanced in FY2024, so those projects and the associated spending have been recategorized to the appropriate ISR categories. The Company has also recategorized the forecasted Q4 spending to the appropriate ISR categories, as shown in Attachment PUC 9-27 - Revised, column **"d - Revised."** These recategorizations include \$5.141 million from Main Replacement (Proactive) - Leak Prone Pipe to CSC/Public Works - Non-Reimbursable (\$0.494 million) and Main Replacement (Reactive) - Leak Prone Pipe & Maintenance (\$4.646 million).

**Table 1B - FY2024 Budget, FY2024 Forecast, FY2025 Proposed Budget
Narragansett Gas
(\$000)**

Investment Categories & Groups	(a) FY 2025 Budget	(b) FY 2024 Budget Total	(c - Supplemental) FY2024 Forecast as of end of Q3 FY2024	(d - Revised) FY2024 Forecast as of end of Q3 FY2024	(e) Variance - C Revised minus C Supplemental
NON-DISCRETIONARY					
Public Works					
CSC/Public Works - Non-Reimbursable	\$ 22,519	\$ 16,875	\$ 29,246	\$ 29,740	\$ 494
CSC/Public Works - Reimbursable	\$ 1,700	\$ 1,372	\$ 1,340	\$ 1,340	\$ -
CSC/Public Works - Reimbursements	\$ (850)	\$ (1,070)	\$ (2,817)	\$ (2,817)	\$ -
Public Works Total	\$ 23,369	\$ 17,177	\$ 27,769	\$ 28,263	\$ 494
Mandated Programs					
Corrosion	\$ 1,918	\$ 1,534	\$ 634	\$ 634	\$ -
Purchase Meters (Replacement)	\$ 5,646	\$ 7,095	\$ 4,555	\$ 4,555	\$ -
Reactive Leaks (CI Joint Encapsulation/Service Replacement)	\$ 8,000	\$ 8,000	\$ 7,919	\$ 7,919	\$ -
Service Replacements (Reactive) - Non-Leaks/Other	\$ 1,748	\$ 1,748	\$ 3,472	\$ 3,472	\$ -
Main Replacement (Reactive) - Leak Prone Pipe & Maintenance	\$ 7,838	\$ 1,167	\$ 3,047	\$ 7,694	\$ 4,646
Low Pressure System Elimination (Proactive)	\$ 6,552	\$ 1,300	\$ 800	\$ 800	\$ -
Transmission Station Integrity	\$ 5,891	\$ 4,201	\$ 2,410	\$ 2,410	\$ -
Pipeline Integrity	\$ 10,020	\$ 575	\$ 450	\$ 450	\$ -
Mandated Total	\$ 47,613	\$ 25,620	\$ 23,288	\$ 27,934	\$ 4,646
Damage / Failure (Reactive)					
Damage / Failure (Reactive)	\$ 25	\$ 25	\$ 25	\$ 25	\$ -
NON-DISCRETIONARY TOTAL	\$ 71,007	\$ 42,822	\$ 51,081	\$ 56,222	\$ 5,141
DISCRETIONARY					
Proactive Main Replacement					
Main Replacement (Proactive) - Leak Prone Pipe	\$ 62,169	\$ 73,172	\$ 79,696	\$ 74,555	\$ (5,141)
Main Replacement (Proactive) - Large Diameter LPCI Program	\$ 750	\$ 3,994	\$ 6,115	\$ 6,115	\$ -
Atwells Avenue	\$ 750	\$ 1,100	\$ 1,100	\$ 1,100	\$ -
Proactive Main Replacement Total	\$ 63,669	\$ 78,266	\$ 86,911	\$ 81,770	\$ (5,141)
Proactive Service Replacement					
Proactive Service Replacement Total	\$ 250	\$ 559	\$ 372	\$ 372	
Reliability					
System Automation	\$ 665	\$ 792	\$ 592	\$ 592	\$ -
Heater Installation Program	\$ 400	\$ 5,006	\$ 3,618	\$ 3,618	\$ -
Wampanoag Trail & Tiverton GS - Heaters Replacement and Ownership Transfer	\$ 10	\$ 190	\$ 697	\$ 697	\$ -
Take Station Refurbishment	\$ 1,221	\$ 1,164	\$ 2,167	\$ 2,168	\$ 0
Pressure Regulating Facilities	\$ 5,888	\$ 5,200	\$ 4,930	\$ 4,930	\$ -
Valve Installation/Replacement - Primary Valve Program & Aquidneck Island Low Pressure Valves	\$ 142	\$ 606	\$ 81	\$ 81	\$ -
Gas System Reliability	\$ 4,580	\$ 2,530	\$ 2,636	\$ 2,636	\$ -
I&R - Reactive	\$ 1,472	\$ 1,402	\$ 1,402	\$ 1,402	\$ -
Distribution Station Over Pressure Protection	\$ 1,785	\$ 2,420	\$ 820	\$ 820	\$ -
LNG	\$ 21,587	\$ 16,319	\$ 12,647	\$ 12,647	\$ -
Old Mill Lane Site Upgrade*	\$ 6,000				\$ -
Replace Pipe on Bridges	\$ 1,420	\$ 1,350	\$ 251	\$ 251	\$ -
Access Protection Remediation	\$ 40	\$ 60	\$ 67	\$ 67	\$ -
Tools & Equipment	\$ 1,211	\$ 1,033	\$ 1,034	\$ 1,034	\$ -
Reliability Total	\$ 46,421	\$ 38,072	\$ 30,942	\$ 30,942	\$ 0
SUBTOTAL DISCRETIONARY (Without Gas Expansion)	\$ 110,340	\$ 116,897	\$ 118,225	\$ 113,084	\$ (5,141)
Southern RI Gas Expansion Project					
Regulator Station Investment	\$ 4,060	\$ 3,700	\$ 1,733	\$ 1,733	\$ -
Southern RI Gas Expansion Project Total	\$ 4,060	\$ 3,700	\$ 1,733	\$ 1,733	\$ -
DISCRETIONARY TOTAL (With Gas Expansion)	\$ 114,400	\$ 120,597	\$ 119,958	\$ 114,817	\$ (5,141)
CAPITAL ISR TOTAL (Base Capital - Without Gas Expansion)	\$ 181,347	\$ 159,719	\$ 169,306	\$ 169,306	\$ (0)
CAPITAL ISR TOTAL (With Gas Expansion)	\$ 185,407	\$ 163,419	\$ 171,039	\$ 171,039	\$ (0)
PHMSA - Gas Pipeline Leak Detection and Repair (LDAR)					
Reactive Leaks (CI Joint Encapsulation/Service Replacement) (PHMSA)	\$ 4,000	\$ -	\$ -	\$ -	\$ -
Main Replacement (Mandated) - Leak Prone Pipe (PHMSA)	\$ 6,589	\$ -	\$ -	\$ -	\$ -
Tools & Equipment (PHMSA)	\$ 200	\$ -	\$ -	\$ -	\$ -
PHMSA LDAR Total	\$ 10,789	\$ -	\$ -	\$ -	\$ -
CAPITAL ISR TOTAL (With Gas Expansion & PHMSA LDAR)	\$ 196,196	\$ 163,419	\$ 171,039	\$ 171,039	\$ (0)
Notable Capital Projects Not Currently Included in the ISR					
Old Mill Lane*		\$ 500	\$ 1,054	\$ 1,054	\$ -
LNG - Cumberland Tank Replacement	\$ 375	\$ 500	\$ 200	\$ 200	\$ -

*Note: Old Mill Lane (Site Upgrades) was excluded from the ISR prior to FY2025, but has been included in the FY2025 proposed budget because the project will be in construction if approved by the EFSB.