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March 15, 2024

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 24-07-EL – 2024 Annual Retail Rate Filing
Responses to PUC Data Requests – Set 1**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (“Rhode Island Energy” or the “Company”), I have enclosed the Company’s responses to the Public Utilities Commission’s (the “Commission”) First Set of Data Requests in the above-referenced docket. Please note that the Company will file its response to PUC 1-6 on March 18, 2024, as discussed with Commission counsel.

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3337.

Very truly yours,


Leticia C. Pimentel

Enclosure

cc: Docket 24-07-EL Service List

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.


Elaina M. Weir

March 15, 2024
 Date

**Rhode Island Energy – 2024 Annual Retail Rate Filing - Docket No. 24-07-EL
 Service List Updated 2/29/2024**

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Conservation Law Foundation Jamie Rhodes, Esq.	jrhodes@clf.org ;	

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 24-07-EL
In Re: 2024 Annual Retail Rate Filing
Responses to the Commission's First Set of Data Requests
Issued on March 1, 2024

PUC 1-1

Request:

Please provide a revised billing impact schedule that reflects all rate changes proposed for effect April 1, 2024. Please file a copy of this response in each of the pending dockets.

Response:

Please see a revised bill impact schedule in Attachment PUC 1-1, which reflects all proposed rates effective April 1, 2024.

Please note that the attachment reflects the revised LTCRER of \$0.00980 per kWh as compared to the originally filed rate of \$0.00979 per kWh (see Attachments DIV 1-9-1, DIV 1-9-2, and DIV 1-9-3 in the instant proceeding). In addition, the attachment reflects the revised Residential FY25 CapEx Factor charge in Docket No. 23-48-EL of \$0.00719 per kWh as compared to the originally filed rate of \$0.00697 per kWh (see Attachment Division 7-13-4 Supplemental, Page 1 of 4, in Docket No. 23-48-EL).

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates Effective January 1, 2024				Proposed Rates Effective April 1, 2024				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (r)
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)	
150	\$29.32	\$26.61	\$2.33	\$58.26	\$30.18	\$15.57	\$1.91	\$47.66	\$0.86	(\$11.04)	(\$0.42)	(\$10.60)	1.5%	-18.9%	-0.7%	-18.2%	30.1%
300	\$47.83	\$53.22	\$4.21	\$105.26	\$49.55	\$31.13	\$3.36	\$84.04	\$1.72	(\$22.09)	(\$0.85)	(\$21.22)	1.6%	-21.0%	-0.8%	-20.2%	12.9%
400	\$60.17	\$70.96	\$5.46	\$136.59	\$62.46	\$41.51	\$4.33	\$108.30	\$2.29	(\$29.45)	(\$1.13)	(\$28.29)	1.7%	-21.6%	-0.8%	-20.7%	11.6%
500	\$72.51	\$88.71	\$6.72	\$167.94	\$75.38	\$51.89	\$5.30	\$132.57	\$2.87	(\$36.82)	(\$1.42)	(\$35.37)	1.7%	-21.9%	-0.8%	-21.1%	9.6%
600	\$84.85	\$106.45	\$7.97	\$199.27	\$88.29	\$62.26	\$6.27	\$156.82	\$3.44	(\$44.19)	(\$1.70)	(\$42.45)	1.7%	-22.2%	-0.9%	-21.3%	7.7%
700	\$97.19	\$124.19	\$9.22	\$230.60	\$101.20	\$72.64	\$7.24	\$181.08	\$4.01	(\$51.55)	(\$1.98)	(\$49.52)	1.7%	-22.4%	-0.9%	-21.5%	19.0%
1,200	\$158.89	\$212.89	\$15.49	\$387.27	\$165.77	\$124.52	\$12.10	\$302.39	\$6.88	(\$88.37)	(\$3.39)	(\$84.88)	1.8%	-22.8%	-0.9%	-21.9%	6.8%
2,000	\$257.61	\$354.82	\$25.52	\$637.95	\$269.07	\$207.54	\$19.86	\$496.47	\$11.46	(\$147.28)	(\$5.66)	(\$141.48)	1.8%	-23.1%	-0.9%	-22.2%	2.3%

	Rates Effective January 1, 2024 (s)	Proposed Rates Effective April 1, 2024 (t)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$4.02	\$4.02	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00245	\$0.00227	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00016	\$0.00016	
(7) CapEx Factor Charge	\$0.00710	\$0.00719	
(8) CapEx Reconciliation Factor	(\$0.00151)	(\$0.00151)	
(9) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	
(10) Pension Adjustment Factor	(\$0.00394)	(\$0.00394)	Distribution Energy Charge
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00262	\$0.00262	
(15) LRS Adjustment Factor	\$0.00388	(\$0.00777)	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00655	\$0.00979	
(17) Net Metering Charge	\$0.00628	\$0.01253	Renewable Energy Distribution Charge
(18) Base Transmission Charge	\$0.03115	\$0.03686	
(19) Transmission Adjustment Factor	\$0.00183	\$0.00421	Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00044	\$0.00054	
(21) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(22) Transition Adjustment	\$0.00021	\$0.00000	
(23) Energy Efficiency Program Charge	\$0.01169	\$0.01169	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.16525	\$0.08908	
(25) LRS Adjustment Factor	\$0.00000	\$0.00000	
(26) LRS Administrative Cost Adjustment Factor	\$0.00383	\$0.00269	Supply Services Energy Charge
(27) Renewable Energy Standard Charge	\$0.00833	\$0.01200	
Line Item on Bill			
(28) Customer Charge	\$6.00	\$6.00	
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(30) RE Growth Program	\$4.02	\$4.02	
(31) Transmission Charge	kWh x \$0.03342	\$0.04161	
(32) Distribution Energy Charge	kWh x \$0.06525	\$0.05351	
(33) Transition Charge	kWh x \$0.00021	\$0.00000	
(34) Energy Efficiency Programs	kWh x \$0.01169	\$0.01169	
(35) Renewable Energy Distribution Charge	kWh x \$0.01283	\$0.02232	
(36) Supply Services Energy Charge	kWh x \$0.17741	\$0.10377	

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2024, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2024
Column (t): Lines (15) through (22) and (25) through (26) per Schedule NECO-1. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2024, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2024

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh (a)	Rates Effective January 1, 2024						Proposed Rates Effective April 1, 2024						\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (v)
	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	GET	Total	Delivery Services	Supply Services	GET	Total	
	(b)	(c)	(d) = [(b)+(c)] x .25	(e) = (b) + (c) + (d)	(f)	(g) = (e) + (f)	(h)	(i)	(j) = [(h)+(i)] x .25	(k) = (h) + (i) + (j)	(l)	(m) = (k) + (l)	(n) = [(b)+(j)] - [(h)+(d)]	(o) = (i) - (c)	(p) = (l) - (f)	(q) = (n) + (o) + (p)	(r) = (n) / (g)	(s) = (o) / (g)	(t) = (p) / (g)	(u) = (q) / (g)	
150	\$28.93	\$26.61	(\$13.89)	\$41.65	\$1.74	\$43.39	\$29.79	\$15.57	(\$11.34)	\$34.02	\$1.42	\$35.44	\$3.41	(\$11.04)	(\$0.32)	(\$7.95)	7.9%	-25.4%	-0.7%	-18.3%	32.1%
300	\$47.04	\$53.22	(\$25.07)	\$75.19	\$3.13	\$78.32	\$48.76	\$31.13	(\$19.97)	\$59.92	\$2.50	\$62.42	\$6.82	(\$22.09)	(\$0.63)	(\$15.90)	8.7%	-28.2%	-0.8%	-20.3%	15.4%
400	\$59.12	\$70.96	(\$32.52)	\$97.56	\$4.07	\$101.63	\$61.41	\$41.51	(\$25.73)	\$77.19	\$3.22	\$80.41	\$9.08	(\$29.45)	(\$0.85)	(\$21.22)	8.9%	-29.0%	-0.8%	-20.9%	12.5%
500	\$71.20	\$88.71	(\$39.98)	\$119.93	\$5.00	\$124.93	\$74.07	\$51.89	(\$31.49)	\$94.47	\$3.94	\$98.41	\$11.36	(\$36.82)	(\$1.06)	(\$26.52)	9.1%	-29.5%	-0.8%	-21.2%	9.6%
600	\$83.28	\$106.45	(\$47.43)	\$142.30	\$5.93	\$148.23	\$86.72	\$62.26	(\$37.25)	\$111.73	\$4.66	\$116.39	\$13.62	(\$44.19)	(\$1.27)	(\$31.84)	9.2%	-29.8%	-0.9%	-21.5%	7.2%
700	\$95.36	\$124.19	(\$54.89)	\$164.66	\$6.86	\$171.52	\$99.37	\$72.64	(\$43.00)	\$129.01	\$5.38	\$134.39	\$15.90	(\$51.55)	(\$1.48)	(\$37.13)	9.3%	-30.1%	-0.9%	-21.6%	16.4%
1,200	\$155.75	\$212.89	(\$92.16)	\$276.48	\$11.52	\$288.00	\$162.62	\$124.52	(\$71.79)	\$215.35	\$8.97	\$224.32	\$27.24	(\$88.37)	(\$2.55)	(\$63.68)	9.5%	-30.7%	-0.9%	-22.1%	5.2%
2,000	\$252.37	\$354.82	(\$151.80)	\$455.39	\$18.97	\$474.36	\$263.83	\$207.54	(\$117.84)	\$353.53	\$14.73	\$368.26	\$45.42	(\$147.28)	(\$4.24)	(\$106.10)	9.6%	-31.0%	-0.9%	-22.4%	1.6%

	Rates Effective January 1, 2024 (w)	Proposed Rates Effective April 1, 2024 (x)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$4.02	\$4.02	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00245	\$0.00227	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00016	\$0.00016	
(7) CapEx Factor Charge	\$0.00710	\$0.00719	
(8) CapEx Reconciliation Factor	(\$0.00151)	(\$0.00151)	
(9) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	
(10) Pension Adjustment Factor	(\$0.00394)	(\$0.00394)	Distribution Energy Charge
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
(15) LRS Adjustment Factor	\$0.00388	(\$0.00777)	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00655	\$0.00979	Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.00628	\$0.01253	
(18) Base Transmission Charge	\$0.03115	\$0.03686	
(19) Transmission Adjustment Factor	\$0.00183	\$0.00421	Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00044	\$0.00054	
(21) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(22) Transition Adjustment	\$0.00021	\$0.00000	
(23) Energy Efficiency Program Charge	\$0.01169	\$0.01169	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.16525	\$0.08908	
(25) LRS Adjustment Factor	\$0.00000	\$0.00000	
(26) LRS Administrative Cost Adjustment Factor	\$0.00383	\$0.00269	Supply Services Energy Charge
(27) Renewable Energy Standard Charge	\$0.00833	\$0.01200	
Line Item on Bill			
(28) Customer Charge	\$6.00	\$6.00	
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(30) RE Growth Program	\$4.02	\$4.02	
(31) Transmission Charge	\$0.03342	\$0.04161	
(32) Distribution Energy Charge	\$0.06263	\$0.05089	
(33) Transition Charge	\$0.00021	\$0.00000	
(34) Energy Efficiency Programs	\$0.01169	\$0.01169	
(35) Renewable Energy Distribution Charge	\$0.01283	\$0.02232	
(36) Supply Services Energy Charge	\$0.17741	\$0.10377	
(37) Discount percentage	25%	25%	

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2024, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2024

Column (x): Lines (15) through (22) and (25) through (26) per Schedule NICO-1. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2024, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2024.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective January 1, 2024						Proposed Rates Effective April 1, 2024						\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers
	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	GET	Total	Delivery Services	Supply Services	GET	Total	
(a)	(b)	(c)	(d) = [(b)+(c)] x-.30	(e) = (b) + (c) + (d)	(f)	(g) = (e) + (f)	(h)	(i)	(j) = [(h)+(i)] x-.30	(k) = (h) + (i) + (j)	(l)	(m) = (k) + (l)	(n) = [(h)+(j)] - [(b)+(d)]	(o) = (i) - (c)	(p) = (l) - (f)	(q) = (n) + (o) + (p)	(r) = (n) / (g)	(s) = (o) / (g)	(t) = (p) / (g)	(u) = (q) / (g)	(v)
150	\$28.93	\$26.61	(\$16.66)	\$38.88	\$1.62	\$40.50	\$29.79	\$15.57	(\$13.61)	\$31.75	\$1.32	\$33.07	\$3.91	(\$11.04)	(\$0.30)	(\$7.43)	9.7%	-27.3%	-0.7%	-18.3%	32.1%
300	\$47.04	\$53.22	(\$30.08)	\$70.18	\$2.92	\$73.10	\$48.76	\$31.13	(\$23.97)	\$55.92	\$2.33	\$58.25	\$7.83	(\$22.09)	(\$0.59)	(\$14.85)	10.7%	-30.2%	-0.8%	-20.3%	15.4%
400	\$59.12	\$70.96	(\$39.02)	\$91.06	\$3.79	\$94.85	\$61.41	\$41.51	(\$30.88)	\$72.04	\$3.00	\$75.04	\$10.43	(\$29.45)	(\$0.79)	(\$19.81)	11.0%	-31.0%	-0.8%	-20.9%	12.5%
500	\$71.20	\$88.71	(\$47.97)	\$111.94	\$4.66	\$116.60	\$74.07	\$51.89	(\$37.79)	\$88.17	\$3.67	\$91.84	\$13.05	(\$36.82)	(\$0.99)	(\$24.76)	11.2%	-31.6%	-0.8%	-21.2%	9.6%
600	\$83.28	\$106.45	(\$56.92)	\$132.81	\$5.53	\$138.34	\$86.72	\$62.26	(\$44.69)	\$104.29	\$4.35	\$108.64	\$15.67	(\$44.19)	(\$1.18)	(\$29.70)	11.3%	-31.9%	-0.9%	-21.5%	7.2%
700	\$95.36	\$124.19	(\$65.87)	\$153.68	\$6.40	\$160.08	\$99.37	\$72.64	(\$51.60)	\$120.41	\$5.02	\$125.43	\$18.28	(\$51.55)	(\$1.38)	(\$34.65)	11.4%	-32.2%	-0.9%	-21.6%	16.4%
1,200	\$155.75	\$212.89	(\$110.59)	\$258.05	\$10.75	\$268.80	\$162.62	\$124.52	(\$86.14)	\$201.00	\$8.38	\$209.38	\$31.32	(\$88.37)	(\$2.37)	(\$59.42)	11.7%	-32.9%	-0.9%	-22.1%	5.2%
2,000	\$252.37	\$354.82	(\$182.16)	\$425.03	\$17.71	\$442.74	\$263.83	\$207.54	(\$141.41)	\$329.96	\$13.75	\$343.71	\$52.21	(\$147.28)	(\$3.96)	(\$99.03)	11.8%	-33.3%	-0.9%	-22.4%	1.6%

	Rates Effective January 1, 2024 (w)	Proposed Rates Effective April 1, 2024 (x)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$4.02	\$4.02	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00245	\$0.00227	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00016	\$0.00016	
(7) CapEx Factor Charge	\$0.00710	\$0.00719	
(8) CapEx Reconciliation Factor	(\$0.00151)	(\$0.00151)	
(9) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	
(10) Pension Adjustment Factor	(\$0.00394)	(\$0.00394)	Distribution Energy Charge
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
(15) LRS Adjustment Factor	\$0.00388	(\$0.00777)	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00655	\$0.00979	Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.00628	\$0.01253	
(18) Base Transmission Charge	\$0.03115	\$0.03686	
(19) Transmission Adjustment Factor	\$0.00183	\$0.00421	Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00044	\$0.00054	
(21) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(22) Transition Adjustment	\$0.00021	\$0.00000	
(23) Energy Efficiency Program Charge	\$0.01169	\$0.01169	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.16525	\$0.08908	
(25) LRS Adjustment Factor	\$0.00000	\$0.00000	
(26) LRS Administrative Cost Adjustment Factor	\$0.00383	\$0.00269	Supply Services Energy Charge
(27) Renewable Energy Standard Charge	\$0.00833	\$0.01200	
Line Item on Bill			
(28) Customer Charge	\$6.00	\$6.00	
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(30) RE Growth Program	\$4.02	\$4.02	
(31) Transmission Charge	\$0.03342	\$0.04161	
(32) Distribution Energy Charge	\$0.06263	\$0.05089	
(33) Transition Charge	\$0.00021	\$0.00000	
(34) Energy Efficiency Programs	\$0.01169	\$0.01169	
(35) Renewable Energy Distribution Charge	\$0.01283	\$0.02232	
(36) Supply Services Energy Charge	\$0.17741	\$0.10377	
(37) Discount percentage	30%	30%	

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2024, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2024

Column (x): Lines (15) through (22) and (25) through (26) per Schedule NICO-1. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2024, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2024.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Rates Effective January 1, 2024				Proposed Rates Effective April 1, 2024				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (r)
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)	
250	\$45.75	\$42.81	\$3.69	\$92.25	\$46.08	\$24.66	\$2.95	\$73.69	\$0.33	(\$18.15)	(\$0.74)	(\$18.56)	0.4%	-19.7%	-0.8%	-20.1%	56.3%
500	\$74.52	\$85.62	\$6.67	\$166.81	\$75.17	\$49.32	\$5.19	\$129.68	\$0.65	(\$36.30)	(\$1.48)	(\$37.13)	0.4%	-21.8%	-0.9%	-22.3%	16.9%
1,000	\$132.05	\$171.23	\$12.64	\$315.92	\$133.36	\$98.64	\$9.67	\$241.67	\$1.31	(\$72.59)	(\$2.97)	(\$74.25)	0.4%	-23.0%	-0.9%	-23.5%	8.1%
1,500	\$189.59	\$256.85	\$18.60	\$465.04	\$191.55	\$147.96	\$14.15	\$353.66	\$1.96	(\$108.89)	(\$4.45)	(\$111.38)	0.4%	-23.4%	-1.0%	-24.0%	5.0%
2,000	\$247.12	\$342.46	\$24.57	\$614.15	\$249.74	\$197.28	\$18.63	\$465.65	\$2.62	(\$145.18)	(\$5.94)	(\$148.50)	0.4%	-23.6%	-1.0%	-24.2%	13.6%

	Rates Effective January 1, 2024 (s)	Proposed Rates Effective April 1, 2024 (t)	Line Item on Bill
(1) Distribution Customer Charge	\$10.00	\$10.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$6.19	\$6.19	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04482	\$0.04482	
(5) Operating & Maintenance Expense Charge	\$0.00239	\$0.00223	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00016	\$0.00016	
(7) CapEx Factor Charge	\$0.00589	\$0.00603	
(8) CapEx Reconciliation Factor	(\$0.00064)	(\$0.00064)	
(9) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00394)	(\$0.00394)	
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00262	\$0.00262	
(15) LRS Adjustment Factor	\$0.00265	(\$0.00024)	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00655	\$0.00979	Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.00628	\$0.01253	
(18) Base Transmission Charge	\$0.03129	\$0.02668	Transmission Charge
(19) Transmission Adjustment Factor	(\$0.00388)	(\$0.00427)	
(20) Transmission Uncollectible Factor	\$0.00029	\$0.00023	
(21) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(22) Transition Adjustment	\$0.00021	\$0.00000	
(23) Energy Efficiency Program Charge	\$0.01169	\$0.01169	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.15915	\$0.08353	
(25) LRS Adjustment Factor	\$0.00000	\$0.00000	Supply Services Energy Charge
(26) LRS Administrative Cost Adjustment Factor	\$0.00375	\$0.00311	
(27) Renewable Energy Standard Charge	\$0.00833	\$0.01200	
Line Item on Bill			
(28) Customer Charge	\$10.00	\$10.00	
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(30) RE Growth Program	\$6.19	\$6.19	
(31) Transmission Charge	\$0.02770	\$0.02264	
(32) Distribution Energy Charge	\$0.06264	\$0.05973	
(33) Transition Charge	\$0.00021	\$0.00000	
(34) Energy Efficiency Programs	\$0.01169	\$0.01169	
(35) Renewable Energy Distribution Charge	\$0.01283	\$0.02232	
(36) Supply Services Energy Charge	\$0.17123	\$0.09864	

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2024, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2024

Column (t): Lines (15) through (22) and (25) through (26) per Schedule NECO-1. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2024, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2024

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-02 Rate Customers

kW	Monthly Power Hours Use (a)	kWh	Rates Effective January 1, 2024				Proposed Rates Effective April 1, 2024				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
			Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)
20	200	4,000	\$576.36	\$680.52	\$52.37	\$1,309.25	\$613.10	\$394.56	\$41.99	\$1,049.65	\$36.74	(\$285.96)	(\$10.38)	(\$259.60)	2.8%	-21.8%	-0.8%	-19.8%
50	200	10,000	\$1,259.04	\$1,701.30	\$123.35	\$3,083.69	\$1,351.64	\$986.40	\$97.42	\$2,435.46	\$92.60	(\$714.90)	(\$25.93)	(\$648.23)	3.0%	-23.2%	-0.8%	-21.0%
100	200	20,000	\$2,396.84	\$3,402.60	\$241.64	\$6,041.08	\$2,582.54	\$1,972.80	\$189.81	\$4,745.15	\$185.70	(\$1,429.80)	(\$51.83)	(\$1,295.93)	3.1%	-23.7%	-0.9%	-21.5%
150	200	30,000	\$3,534.64	\$5,103.90	\$359.94	\$8,998.48	\$3,813.44	\$2,959.20	\$282.19	\$7,054.83	\$278.80	(\$2,144.70)	(\$77.75)	(\$1,943.65)	3.1%	-23.8%	-0.9%	-21.6%
20	300	6,000	\$666.12	\$1,020.78	\$70.29	\$1,757.19	\$720.48	\$591.84	\$54.68	\$1,367.00	\$54.36	(\$428.94)	(\$15.61)	(\$390.19)	3.1%	-24.4%	-0.9%	-22.2%
50	300	15,000	\$1,483.44	\$2,551.95	\$168.14	\$4,203.53	\$1,620.09	\$1,479.60	\$129.15	\$3,228.84	\$136.65	(\$1,072.35)	(\$38.99)	(\$974.69)	3.3%	-25.5%	-0.9%	-23.2%
100	300	30,000	\$2,845.64	\$5,103.90	\$331.23	\$8,280.77	\$3,119.44	\$2,959.20	\$253.28	\$6,331.92	\$273.80	(\$2,144.70)	(\$77.95)	(\$1,948.85)	3.3%	-25.9%	-0.9%	-23.5%
150	300	45,000	\$4,207.84	\$7,655.85	\$494.32	\$12,358.01	\$4,618.79	\$4,438.80	\$377.40	\$9,434.99	\$410.95	(\$3,217.05)	(\$116.92)	(\$2,923.02)	3.3%	-26.0%	-0.9%	-23.7%
20	400	8,000	\$755.88	\$1,361.04	\$88.21	\$2,205.13	\$827.86	\$789.12	\$67.37	\$1,684.35	\$71.98	(\$571.92)	(\$20.84)	(\$520.78)	3.3%	-25.9%	-0.9%	-23.6%
50	400	20,000	\$1,707.84	\$3,402.60	\$212.94	\$5,323.38	\$1,888.54	\$1,972.80	\$160.89	\$4,022.23	\$180.70	(\$1,429.80)	(\$52.05)	(\$1,301.15)	3.4%	-26.9%	-1.0%	-24.4%
100	400	40,000	\$3,294.44	\$6,805.20	\$420.82	\$10,520.46	\$3,656.34	\$3,945.60	\$316.75	\$7,918.69	\$361.90	(\$2,859.60)	(\$104.07)	(\$2,601.77)	3.4%	-27.2%	-1.0%	-24.7%
150	400	60,000	\$4,881.04	\$10,207.80	\$628.70	\$15,717.54	\$5,424.14	\$5,918.40	\$472.61	\$11,815.15	\$543.10	(\$4,289.40)	(\$156.09)	(\$3,902.39)	3.5%	-27.3%	-1.0%	-24.8%
20	500	10,000	\$845.64	\$1,701.30	\$106.12	\$2,653.06	\$935.24	\$986.40	\$80.07	\$2,001.71	\$89.60	(\$714.90)	(\$26.05)	(\$651.35)	3.4%	-26.9%	-1.0%	-24.6%
50	500	25,000	\$1,932.24	\$4,253.25	\$257.73	\$6,443.22	\$2,156.99	\$2,466.00	\$192.62	\$4,815.61	\$224.75	(\$1,787.25)	(\$65.11)	(\$1,627.61)	3.5%	-27.7%	-1.0%	-25.3%
100	500	50,000	\$3,743.24	\$8,506.50	\$510.41	\$12,760.15	\$4,193.24	\$4,932.00	\$380.22	\$9,505.46	\$450.00	(\$3,574.50)	(\$130.19)	(\$3,254.69)	3.5%	-28.0%	-1.0%	-25.5%
150	500	75,000	\$5,554.24	\$12,759.75	\$763.08	\$19,077.07	\$6,229.49	\$7,398.00	\$567.81	\$14,195.30	\$675.25	(\$5,361.75)	(\$195.27)	(\$4,881.77)	3.5%	-28.1%	-1.0%	-25.6%
20	600	12,000	\$935.40	\$2,041.56	\$124.04	\$3,101.00	\$1,042.62	\$1,183.68	\$92.76	\$2,319.06	\$107.22	(\$857.88)	(\$31.28)	(\$781.94)	3.5%	-27.7%	-1.0%	-25.2%
50	600	30,000	\$2,156.64	\$5,103.90	\$302.52	\$7,563.06	\$2,425.44	\$2,959.20	\$224.36	\$5,609.00	\$268.80	(\$2,144.70)	(\$78.16)	(\$1,954.06)	3.6%	-28.4%	-1.0%	-25.8%
100	600	60,000	\$4,192.04	\$10,207.80	\$599.99	\$14,999.83	\$4,730.14	\$5,918.40	\$443.69	\$11,092.23	\$538.10	(\$4,289.40)	(\$156.30)	(\$3,907.60)	3.6%	-28.6%	-1.0%	-26.1%
150	600	90,000	\$6,227.44	\$15,311.70	\$897.46	\$22,436.60	\$7,034.84	\$8,877.60	\$663.02	\$16,575.46	\$807.40	(\$6,434.10)	(\$234.44)	(\$5,861.14)	3.6%	-28.7%	-1.0%	-26.1%

	Rates Effective January 1, 2024 (r)	Proposed Rates Effective April 1, 2024 (s)	Line Item on Bill
(1) Distribution Customer Charge	\$145.00	\$145.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$63.55	\$63.55	RE Growth Program
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90	\$6.90	Distribution Demand Charge
(5) CapEx Factor Demand Charge (per kW > 10kW)	\$1.91	\$1.96	
(6) Distribution Charge (per kWh)	\$0.00476	\$0.00476	
(7) Operating & Maintenance Expense Charge	\$0.00215	\$0.00201	
(8) Operating & Maintenance Expense Reconciliation Factor	\$0.00016	\$0.00016	
(9) CapEx Reconciliation Factor	(\$0.00140)	(\$0.00140)	
(10) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	
(11) Pension Adjustment Factor	(\$0.00394)	(\$0.00394)	Distribution Energy Charge
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(13) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
(14) Performance Incentive Factor	\$0.00000	\$0.00000	
(15) Low Income Discount Recovery Factor	\$0.00262	\$0.00262	
(16) LRS Adjustment Factor	\$0.00265	(\$0.00024)	
(17) Long-term Contracting for Renewable Energy Charge	\$0.00655	\$0.00979	
(18) Net Metering Charge	\$0.00628	\$0.01253	Renewable Energy Distribution Charge
(19) Transmission Demand Charge	\$4.97	\$5.02	Transmission Demand Charge
(20) Base Transmission Charge	\$0.01011	\$0.01007	
(21) Transmission Adjustment Factor	(\$0.00594)	(\$0.00338)	Transmission Adjustment
(22) Transmission Uncollectible Factor	\$0.00029	\$0.00033	
(23) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(24) Transition Adjustment	\$0.00021	\$0.00000	
(25) Energy Efficiency Program Charge	\$0.01169	\$0.01169	Energy Efficiency Programs
(26) Last Resort Service Base Charge	\$0.15915	\$0.08353	
(27) LRS Adjustment Factor	\$0.00265	\$0.00000	
(28) LRS Administrative Cost Adjustment Factor	\$0.00000	\$0.00311	Supply Services Energy Charge
(29) Renewable Energy Standard Charge	\$0.00833	\$0.01200	
Line Item on Bill			
(30) Customer Charge	\$145.00	\$145.00	
(32) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(31) RE Growth Program	\$63.55	\$63.55	
(33) Transmission Adjustment	\$0.00446	\$0.00702	
(34) Distribution Energy Charge	\$0.01569	\$0.01266	
(35) Distribution Demand Charge	\$8.81	\$8.86	
(36) Transmission Demand Charge	\$4.97	\$5.02	
(35) Transition Charge	\$0.00021	\$0.00000	
(36) Energy Efficiency Programs	\$0.01169	\$0.01169	
(37) Renewable Energy Distribution Charge	\$0.01283	\$0.02232	
(38) Supply Services Energy Charge	\$0.17013	\$0.09864	

Column (r): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2024, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2024
Column (s): Lines (16) through (24) and (27) through (28) per Schedule NECO-1. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2024, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2024

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 24-07-EL
In Re: 2024 Annual Retail Rate Filing
Responses to the Commission’s First Set of Data Requests
Issued on March 1, 2024

PUC 1-2

Request:

Please provide a summary schedule which shows the typical 500 kWh monthly bill impact as of April 1, 2024, for residential customers taking Last Resort Service in each of the A-16 and A-60 rate classes, reflecting all the Company’s pending rate proposals in this docket and all other proposed and approved rate changes from other dockets which rate changes are scheduled to take effect on April 1, 2024.

Response:

Please see the table below for summary requested.

	A-16	A-60 (25%)	A-60 (30%)
Current Bill (Rates Effective January 1, 2024) (Including GET)	\$167.94	\$124.93	\$116.60
April 1, 2024 Rate Changes (Including GET):			
Annual Retail Rate Filing Rate (R.I.P.U.C. Docket No. 24-07-EL)	\$2.44	\$1.83	\$1.71
Last Resort Service (R.I.P.U.C. Docket No. 24-04-EL)	(\$39.68)	(\$29.76)	(\$27.77)
Energy Efficiency Charge (R.I.P.U.C. Docket No. 22-33-EE)	\$0.00	\$0.00	\$0.00
Infrastructure, Safety, and Reliability Plan Filing (R.I.P.U.C. Docket No. 23-48-EL)	(\$0.04)	(\$0.03)	(\$0.03)
Renewable Energy Standard (RES) Charge (R.I.P.U.C. Docket No. 24-08-EL)	\$1.90	\$1.43	\$1.33
*Proposed Bill (Rates Effective April 1, 2024) (Including GET)	\$132.56	\$98.40	\$91.84
Increase (Decrease) (\$)	(\$35.38)	(\$26.53)	(\$24.76)
Increase (Decrease) (%)	-21.1%	-21.2%	-21.2%

Notes:

* Total proposed bill may differ slightly from Attachment PUC 1-1 due to rounding.

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 24-07-EL
In Re: 2024 Annual Retail Rate Filing
Responses to the Commission's First Set of Data Requests
Issued on March 1, 2024

PUC 1-3

Request:

Please provide a table containing the following columns of data for the periods of April – March in years 2020, 2021, 2022, 2023, and 2024: a. Forecast residential deliveries b. Actual residential deliveries c. Forecast commercial deliveries d. Actual commercial deliveries e. Forecast industrial deliveries f. Actual industrial deliveries.

Response:

Please see Attachment PUC 1-3 for requested information. March 2024 data is not yet available.

Residential		
Date	Forecasted kWh (a)	Actual kWh (b)
Apr-19	209,392,743	199,403,859
May-19	200,699,897	201,165,296
Jun-19	211,103,750	207,033,291
Jul-19	288,476,808	290,754,342
Aug-19	317,244,885	369,453,254
Sep-19	265,253,372	280,648,925
Oct-19	194,735,602	199,627,122
Nov-19	193,018,995	190,159,919
Dec-19	240,149,000	235,983,264
Jan-20	274,870,174	282,168,514
Feb-20	248,815,155	223,148,403
Mar-20	235,742,040	219,366,338
Total FY2020	2,879,502,421	2,898,912,527
Apr-20	228,136,254	222,365,494
May-20	188,497,732	217,442,927
Jun-20	212,304,142	226,821,420
Jul-20	303,246,128	339,353,247
Aug-20	306,224,968	411,056,434
Sep-20	274,633,059	286,814,634
Oct-20	200,719,086	221,210,731
Nov-20	198,871,942	213,169,018
Dec-20	242,125,660	242,559,388
Jan-21	276,149,039	289,930,449
Feb-21	252,143,449	272,865,133
Mar-21	235,447,233	246,033,617
Total FY2021	2,918,498,692	3,189,622,492
Apr-21	241,482,901	216,978,730
May-21	189,771,214	191,647,143
Jun-21	221,240,272	249,867,617
Jul-21	306,955,973	306,055,148
Aug-21	328,113,935	345,787,767
Sep-21	286,899,871	329,184,074
Oct-21	202,620,117	229,276,822
Nov-21	199,021,609	190,379,430
Dec-21	247,630,447	241,544,852
Jan-22	272,390,151	269,943,916
Feb-22	254,230,878	275,925,654
Mar-22	245,849,978	237,585,313
Total FY2022	2,996,207,346	3,084,176,466
Apr-22	246,224,778	219,302,240
May-22	200,544,600	200,054,052
Jun-22	237,065,570	216,361,105
Jul-22	315,489,723	310,490,206
Aug-22	339,656,380	387,867,065
Sep-22	300,553,065	327,126,535
Oct-22	225,800,071	203,008,490
Nov-22	220,378,313	205,805,590
Dec-22	260,291,100	222,705,031
Jan-23	290,976,671	279,063,881
Feb-23	274,811,188	233,173,449
Mar-23	262,679,477	226,935,434
Total FY2023	3,174,470,936	3,031,893,078
Apr-23	242,956,004	216,581,883
May-23	199,159,940	186,096,408
Jun-23	235,107,486	201,173,786
Jul-23	313,757,564	306,779,081
Aug-23	336,136,008	344,625,318
Sep-23	300,889,148	302,265,963
Oct-23	223,889,691	224,262,447
Nov-23	218,126,475	203,934,334
Dec-23	258,678,196	230,049,815
Jan-24	289,614,253	277,898,033
Feb-24	270,986,339	242,262,540
Mar-24		
Total FY2024	2,889,301,104	2,735,929,608

Commercial		
Date	Forecasted kWh (c)	Actual kWh (d)
Apr-19	151,279,744	150,541,952
May-19	151,088,560	151,610,712
Jun-19	155,522,056	154,585,799
Jul-19	176,449,257	176,375,971
Aug-19	185,171,562	203,132,612
Sep-19	171,517,224	177,641,265
Oct-19	154,315,258	150,274,482
Nov-19	147,718,405	142,596,399
Dec-19	160,060,359	156,032,705
Jan-20	166,169,823	182,219,058
Feb-20	154,737,478	156,149,697
Mar-20	152,002,511	156,550,714
Total FY2020	1,926,032,237	1,957,711,366
Apr-20	153,117,726	145,961,664
May-20	142,290,749	131,241,796
Jun-20	147,572,420	138,537,035
Jul-20	177,021,085	167,888,432
Aug-20	173,347,732	193,380,021
Sep-20	167,384,596	162,313,133
Oct-20	157,975,393	156,221,104
Nov-20	152,318,725	134,270,942
Dec-20	162,062,627	153,958,714
Jan-21	168,402,605	160,720,243
Feb-21	157,223,511	165,187,161
Mar-21	148,567,217	163,755,186
Total FY2021	1,907,284,386	1,873,435,431
Apr-21	154,228,041	151,551,453
May-21	139,518,309	142,024,162
Jun-21	150,534,957	165,411,307
Jul-21	174,837,686	176,662,538
Aug-21	179,243,724	183,926,142
Sep-21	168,545,256	185,253,298
Oct-21	150,406,191	155,180,057
Nov-21	141,718,865	143,368,527
Dec-21	151,239,875	154,258,235
Jan-22	154,561,903	158,205,743
Feb-22	146,734,434	170,014,043
Mar-22	146,067,568	170,050,470
Total FY2022	1,857,636,809	1,958,905,975
Apr-22	156,722,847	161,314,853
May-22	147,391,230	151,836,417
Jun-22	155,920,256	154,402,679
Jul-22	179,898,427	177,086,409
Aug-22	187,216,277	197,190,595
Sep-22	176,828,138	189,647,136
Oct-22	160,429,171	175,987,798
Nov-22	154,944,488	151,647,954
Dec-22	160,236,066	145,907,615
Jan-23	164,203,304	165,904,224
Feb-23	157,407,297	156,559,697
Mar-23	156,393,975	157,900,889
Total FY2023	1,957,591,476	1,985,386,266
Apr-23	156,503,865	157,062,985
May-23	147,657,748	146,988,640
Jun-23	155,283,519	156,146,634
Jul-23	178,989,714	174,908,248
Aug-23	185,663,400	193,396,120
Sep-23	175,934,527	191,038,926
Oct-23	158,984,060	160,691,286
Nov-23	154,053,064	143,615,819
Dec-23	157,957,800	146,393,968
Jan-24	162,557,429	162,420,410
Feb-24	154,462,332	163,312,086
Mar-24		
Total FY2024	1,788,047,458	1,795,975,122

Industrial		
Date	Forecasted kWh (e)	Actual kWh (f)
Apr-19	185,346,029	199,756,712
May-19	185,144,503	177,477,713
Jun-19	190,637,056	183,364,771
Jul-19	214,968,070	211,696,150
Aug-19	224,266,630	230,615,339
Sep-19	207,979,958	204,659,911
Oct-19	186,499,122	180,993,101
Nov-19	178,797,292	185,217,421
Dec-19	191,619,465	187,829,795
Jan-20	197,879,193	85,641,682
Feb-20	186,129,809	204,943,501
Mar-20	183,923,235	198,521,165
Total FY2020	2,333,190,362	2,250,717,261
Apr-20	180,892,759	193,155,650
May-20	171,428,065	183,075,629
Jun-20	176,943,330	184,197,934
Jul-20	208,452,788	195,268,510
Aug-20	204,723,408	202,141,014
Sep-20	197,031,479	187,892,302
Oct-20	186,206,170	179,685,330
Nov-20	179,063,868	166,355,298
Dec-20	188,004,598	184,133,844
Jan-21	192,884,723	183,883,440
Feb-21	181,960,454	182,621,776
Mar-21	174,044,239	186,358,886
Total FY2021	2,241,635,881	2,228,769,613
Apr-21	177,548,317	176,799,285
May-21	164,697,414	161,104,261
Jun-21	176,058,807	186,756,329
Jul-21	201,627,910	213,262,807
Aug-21	205,832,361	206,643,702
Sep-21	193,642,858	206,003,502
Oct-21	174,239,570	189,229,432
Nov-21	164,213,556	173,627,947
Dec-21	172,396,195	185,369,337
Jan-22	174,636,638	190,439,164
Feb-22	167,246,261	186,340,272
Mar-22	168,567,167	189,914,122
Total FY2022	2,140,707,054	2,265,490,160
Apr-22	179,801,300	182,189,254
May-22	172,542,374	174,252,228
Jun-22	180,519,416	184,869,217
Jul-22	206,344,108	186,781,733
Aug-22	214,351,784	223,623,901
Sep-22	201,559,335	213,997,458
Oct-22	184,180,461	191,454,676
Nov-22	177,097,075	170,083,643
Dec-22	180,973,971	187,047,251
Jan-23	183,687,050	177,363,085
Feb-23	177,701,060	149,102,394
Mar-23	177,939,823	182,730,015
Total FY2023	2,236,697,757	2,223,494,855
Apr-23	181,092,814	194,183,092
May-23	174,177,244	186,733,472
Jun-23	181,360,297	183,781,296
Jul-23	207,222,628	197,692,831
Aug-23	214,690,510	222,343,170
Sep-23	202,612,034	204,310,337
Oct-23	184,537,587	194,794,023
Nov-23	177,966,713	174,578,716
Dec-23	180,588,818	178,336,229
Jan-24	183,449,417	182,854,046
Feb-24	176,182,268	174,177,949
Mar-24		
Total FY2024	2,063,880,330	2,093,785,161

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 24-07-EL
In Re: 2024 Annual Retail Rate Filing
Responses to the Commission's First Set of Data Requests
Issued on March 1, 2024

PUC 1-4

Request:

Please provide a table containing the following columns of data for the periods of April – March in years 2020, 2021, 2022, 2023, and 2024: a. Forecast residential LRS deliveries b. Actual residential LRS deliveries c. Forecast commercial LRS deliveries d. Actual commercial LRS deliveries e. Forecast industrial LRS deliveries f. Actual industrial LRS deliveries.

Response:

Please see Attachment PUC 1-4 for the requested information. March 2024 information is not yet available.

Residential		
Date	Forecasted	Actual
	LRS kWh	LRS kWh
	(a)	(b)
Apr-19	187,211,588	177,781,141
May-19	179,439,583	179,552,012
Jun-19	188,741,347	185,038,981
Jul-19	257,918,209	260,488,730
Aug-19	283,638,859	331,188,704
Sep-19	237,154,852	252,301,528
Oct-19	174,107,091	179,369,907
Nov-19	172,572,325	170,655,588
Dec-19	214,709,808	212,101,761
Jan-20	245,752,938	254,753,315
Feb-20	222,457,950	201,158,802
Mar-20	210,769,681	197,885,727
Total FY2020	2,574,474,231	2,602,276,196
Apr-20	205,973,456	200,762,519
May-20	170,185,706	196,688,960
Jun-20	191,679,390	205,680,375
Jul-20	273,786,617	308,738,265
Aug-20	276,476,071	373,751,032
Sep-20	247,953,227	260,915,561
Oct-20	181,219,789	201,454,925
Nov-20	179,552,090	193,385,615
Dec-20	218,603,831	220,482,294
Jan-21	249,321,934	263,312,175
Feb-21	227,648,420	248,028,224
Mar-21	212,574,194	224,752,812
Total FY2021	2,634,974,725	2,897,952,757
Apr-21	219,312,681	197,683,213
May-21	172,348,574	174,856,565
Jun-21	200,928,500	228,129,837
Jul-21	278,774,758	279,459,596
Aug-21	297,990,236	317,450,918
Sep-21	260,559,980	302,609,173
Oct-21	184,017,837	210,913,779
Nov-21	180,749,703	175,203,313
Dec-21	224,895,829	223,114,200
Jan-22	247,382,378	250,406,587
Feb-22	230,890,283	256,776,226
Mar-22	223,278,823	221,550,956
Total FY2022	2,721,129,582	2,838,154,363
Apr-22	228,404,545	204,117,329
May-22	186,030,417	186,065,958
Jun-22	219,908,224	201,539,365
Jul-22	292,656,520	290,044,646
Aug-22	315,074,143	362,356,993
Sep-22	278,800,885	306,231,709
Oct-22	209,458,053	189,964,552
Nov-22	204,428,688	192,189,705
Dec-22	241,452,833	208,166,589
Jan-23	269,917,572	261,841,666
Feb-23	254,922,047	219,351,736
Mar-23	243,668,354	213,622,039
Total FY2023	2,944,722,281	2,835,492,287
Apr-23	226,625,758	203,937,533
May-23	139,067,172	174,509,508
Jun-23	164,168,222	153,221,470
Jul-23	219,087,118	241,014,082
Aug-23	234,713,287	259,851,796
Sep-23	210,101,504	232,197,285
Oct-23	156,335,186	167,334,090
Nov-23	152,310,912	154,224,202
Dec-23	180,626,914	171,968,041
Jan-24	202,228,597	210,982,276
Feb-24	189,221,306	179,177,188
Mar-24		
Total FY2024	2,074,485,976	2,148,417,471

Commercial		
Date	Forecasted	Actual
	LRS kWh	LRS kWh
	(c)	(d)
Apr-19	80,565,282	81,157,907
May-19	80,463,465	76,655,424
Jun-19	82,824,560	83,061,359
Jul-19	93,969,515	94,604,911
Aug-19	98,614,651	109,051,887
Sep-19	91,342,920	93,737,502
Oct-19	82,181,870	79,043,335
Nov-19	78,668,661	71,026,992
Dec-19	85,241,471	84,638,534
Jan-20	88,495,117	95,717,350
Feb-20	82,406,727	81,527,184
Mar-20	80,950,198	83,406,622
Total FY2020	1,025,724,437	1,033,629,007
Apr-20	80,436,589	74,522,425
May-20	74,748,906	68,383,386
Jun-20	77,523,501	71,336,009
Jul-20	92,993,625	85,798,558
Aug-20	91,063,920	99,341,926
Sep-20	87,931,335	83,496,878
Oct-20	82,988,444	79,946,625
Nov-20	80,016,854	66,523,151
Dec-20	85,135,571	77,251,192
Jan-21	88,466,120	81,218,019
Feb-21	82,593,461	83,979,805
Mar-21	78,046,093	82,087,624
Total FY2021	1,001,944,419	953,885,598
Apr-21	79,231,148	77,223,904
May-21	71,674,358	73,874,615
Jun-21	77,333,910	83,606,806
Jul-21	89,818,884	89,187,595
Aug-21	92,082,386	94,376,908
Sep-21	86,586,291	96,216,703
Oct-21	77,267,759	79,665,898
Nov-21	72,804,843	71,406,470
Dec-21	77,696,045	79,968,653
Jan-22	79,402,662	82,710,316
Feb-22	75,381,478	92,574,069
Mar-22	75,038,890	88,237,456
Total FY2022	954,318,654	1,009,049,393
Apr-22	82,229,311	85,479,026
May-22	77,333,200	82,290,018
Jun-22	81,808,207	83,146,672
Jul-22	94,389,069	97,569,237
Aug-22	98,228,597	107,080,882
Sep-22	92,778,150	101,822,658
Oct-22	84,173,944	92,675,240
Nov-22	81,296,242	79,442,430
Dec-22	84,072,626	77,786,114
Jan-23	86,154,155	86,661,923
Feb-23	82,588,428	83,319,737
Mar-23	82,056,758	83,508,494
Total FY2023	1,027,108,687	1,060,782,431
Apr-23	83,530,499	84,800,518
May-23	57,637,306	75,729,214
Jun-23	60,613,979	66,781,737
Jul-23	69,867,549	72,029,921
Aug-23	72,472,582	80,240,623
Sep-23	68,674,975	77,251,761
Oct-23	62,058,463	64,157,706
Nov-23	60,133,679	56,921,189
Dec-23	61,657,869	56,962,445
Jan-24	63,453,306	63,308,648
Feb-24	60,293,434	63,399,037
Mar-24		
Total FY2024	720,393,641	761,582,799

Industrial		
Date	Forecasted	Actual
	LRS kWh	LRS kWh
	(e)	(f)
Apr-19	22,217,121	31,122,350
May-19	22,192,964	11,832,395
Jun-19	22,851,347	18,506,130
Jul-19	25,767,866	26,585,390
Aug-19	26,882,468	29,683,018
Sep-19	24,930,212	22,722,962
Oct-19	22,355,340	19,582,764
Nov-19	21,432,134	18,000,061
Dec-19	22,969,107	19,947,872
Jan-20	23,719,450	17,384,970
Feb-20	22,311,071	15,383,431
Mar-20	22,046,573	15,437,649
Total FY2020	279,675,654	246,188,992
Apr-20	35,744,645	19,269,006
May-20	33,874,409	15,376,222
Jun-20	34,964,233	18,427,905
Jul-20	41,190,543	18,936,037
Aug-20	40,453,613	18,330,484
Sep-20	38,933,678	16,799,883
Oct-20	36,794,582	16,116,956
Nov-20	35,383,254	17,285,555
Dec-20	37,149,954	19,652,932
Jan-21	38,114,273	16,621,910
Feb-21	35,955,623	16,525,011
Mar-21	34,391,369	19,828,257
Total FY2021	442,950,176	213,170,158
Apr-21	15,944,725	18,464,953
May-21	14,790,649	14,274,597
Jun-21	15,810,959	15,607,562
Jul-21	18,107,192	18,681,745
Aug-21	18,484,773	18,577,564
Sep-21	17,390,095	18,738,589
Oct-21	15,647,583	18,981,233
Nov-21	14,747,197	15,619,510
Dec-21	15,482,038	16,691,945
Jan-22	15,683,241	17,779,373
Feb-22	15,019,549	17,749,509
Mar-22	15,138,173	15,801,857
Total FY2022	192,246,174	206,968,437
Apr-22	16,784,230	17,713,962
May-22	16,106,616	16,264,719
Jun-22	16,851,265	15,638,656
Jul-22	19,261,968	18,226,059
Aug-22	20,009,475	20,638,008
Sep-22	18,815,315	20,161,017
Oct-22	17,193,019	17,418,135
Nov-22	16,531,793	15,450,783
Dec-22	16,893,697	16,283,165
Jan-23	17,146,959	15,861,298
Feb-23	16,588,175	4,455,536
Mar-23	16,610,463	10,954,184
Total FY2023	208,792,977	189,065,522
Apr-23	16,454,466	12,456,787
May-23	12,589,690	8,027,377
Jun-23	13,108,887	11,109,240
Jul-23	14,978,240	9,176,967
Aug-23	15,518,026	11,525,314
Sep-23	14,644,982	11,128,443
Oct-23	13,338,545	13,992,673
Nov-23	12,863,596	9,206,643
Dec-23	13,053,124	6,234,314
Jan-24	13,259,891	7,560,980
Feb-24	12,734,615	5,910,371
Mar-24		
Total FY2024	152,544,062	106,329,109

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 24-07-EL
In Re: 2024 Annual Retail Rate Filing
Responses to the Commission's First Set of Data Requests
Issued on March 1, 2024

PUC 1-5

Request:

Please provide the most up-to-date projection for the over- or under-recovery of LRS expenses during the 2023/2024 winter period.

Response:

Please see Attachment PUC 1-5 for the most up-to-date information available through February 2024. The Company updated actual billed revenue for the months of January and February. Also, the Company updated actual LRS expense amounts for January 2024. However, the LRS invoices are available on a one-month lag, February 2024 will not be available until the end of March. This information provides the projected balance as of February 2024, which will be included in the Company's next reconciliation filing.

Please see Schedule NECO-2, Pages 1 through 4, in the Company's 2024 Annual Retail Rate filing, for October 2023 through December 2023 over or under-recovery amounts.

The Narragansett Electric Company
LAST RESORT SERVICE RECONCILIATION
For the Period January 1, 2024 through December 31, 2024
BASE RECONCILIATION - ALL CLASSES

		Beginning <u>Balance</u> (a)	LRS <u>Revenue</u> (b)	LRS <u>Expense</u> (c)	Monthly <u>Over/(Under)</u> (d)	Ending <u>Balance</u> (e)	Over/(Under) Ending Balance <u>w/ Unbilled Revenue</u> (f)
(1)	Jan-24	\$0	\$20,821,270	\$52,233,510	(\$31,412,240)	(\$31,412,240)	(\$9,756,476)
(2)	Feb-24	(\$31,412,240)	\$39,374,117	\$0	\$39,374,117	\$7,961,877	\$7,961,877
(3)	Mar-24	\$7,961,877	\$0	\$0	\$0	\$7,961,877	\$7,961,877
(4)	Apr-24	\$7,961,877	\$0	\$0	\$0	\$7,961,877	\$7,961,877
(5)	May-24	\$7,961,877	\$0	\$0	\$0	\$7,961,877	\$7,961,877
(6)	Jun-24	\$7,961,877	\$0	\$0	\$0	\$7,961,877	\$7,961,877
(7)	Jul-24	\$7,961,877	\$0	\$0	\$0	\$7,961,877	\$7,961,877
(8)	Aug-24	\$7,961,877	\$0	\$0	\$0	\$7,961,877	\$7,961,877
(9)	Sep-24	\$7,961,877	\$0	\$0	\$0	\$7,961,877	\$7,961,877
(10)	Oct-24	\$7,961,877	\$0	\$0	\$0	\$7,961,877	\$7,961,877
(11)	Nov-24	\$7,961,877	\$0	\$0	\$0	\$7,961,877	\$7,961,877
(12)	Dec-24	\$7,961,877	\$0	\$0	\$0	\$7,961,877	\$7,961,877
(13)	Jan-25	<u>\$7,961,877</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$7,961,877</u>	<u>\$7,961,877</u>
	Subtotal	\$0	\$60,195,387	\$52,233,510	\$7,961,877	\$7,961,877	\$7,961,877

- (1) Reflects revenues based on kWhs delivered after January 1
- (13) Reflects revenues based on kWhs delivered prior to January 1
- (a) Beginning balance: Sum of beginning balances, Pages 2 through 4
Column (e) from previous row
- (b) Pages 2, 3 and 4, Column (b)
- (c) Pages 2, 3 and 4, Column (c)
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)
- (f) Column (e) + 55% of following month Column (b)

The Narragansett Electric Company
LAST RESORT SERVICE RECONCILIATION
For the Period January 1, 2024 through December 31, 2024
Base Reconciliation - By Customer Group

Residential						
	Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly Over/(Under) (d)	Ending Balance (e)	Over/(Under) Ending Balance w/ Unbilled Revenue (f)
(1) Jan-24	\$0	\$16,454,248	\$39,858,903	(\$23,404,655)	(\$23,404,655)	(\$7,145,696)
(2) Feb-24	(\$23,404,655)	\$29,561,744	\$0	\$29,561,744	\$6,157,089	\$6,157,089
(3) Mar-24	\$6,157,089	\$0	\$0	\$0	\$6,157,089	\$6,157,089
(4) Apr-24	\$6,157,089	\$0	\$0	\$0	\$6,157,089	\$6,157,089
(5) May-24	\$6,157,089	\$0	\$0	\$0	\$6,157,089	\$6,157,089
(6) Jun-24	\$6,157,089	\$0	\$0	\$0	\$6,157,089	\$6,157,089
(7) Jul-24	\$6,157,089	\$0	\$0	\$0	\$6,157,089	\$6,157,089
(8) Aug-24	\$6,157,089	\$0	\$0	\$0	\$6,157,089	\$6,157,089
(9) Sep-24	\$6,157,089	\$0	\$0	\$0	\$6,157,089	\$6,157,089
(10) Oct-24	\$6,157,089	\$0	\$0	\$0	\$6,157,089	\$6,157,089
(11) Nov-24	\$6,157,089	\$0	\$0	\$0	\$6,157,089	\$6,157,089
(12) Dec-24	\$6,157,089	\$0	\$0	\$0	\$6,157,089	\$6,157,089
(13) Jan-25	\$6,157,089	\$0	\$0	\$0	\$6,157,089	\$6,157,089

- (1) Reflects revenues based on kWhs delivered after January 1
- (13) Reflects revenues based on kWhs delivered prior to January 1

- (a) Column (e) from previous row
- (b) Page 5, Column (a) - Residential
- (c) Page 6, Column (e) - Residential
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)
- (f) Column (e) + 55% of following month Column (b)

The Narragansett Electric Company
LAST RESORT SERVICE RECONCILIATION
For the Period January 1, 2024 through December 31, 2024
Base Reconciliation - By Customer Group

Commercial						
	Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly Over/(Under) (d)	Ending Balance (e)	Over/(Under) Ending Balance w/ Unbilled Revenue (f)
(1) Jan-24	\$0	\$3,879,965	\$10,868,257	(\$6,988,292)	(\$6,988,292)	(\$2,072,840)
(2) Feb-24	(\$6,988,292)	\$8,937,187	\$0	\$8,937,187	\$1,948,895	\$1,948,895
(3) Mar-24	\$1,948,895	\$0	\$0	\$0	\$1,948,895	\$1,948,895
(4) Apr-24	\$1,948,895	\$0	\$0	\$0	\$1,948,895	\$1,948,895
(5) May-24	\$1,948,895	\$0	\$0	\$0	\$1,948,895	\$1,948,895
(6) Jun-24	\$1,948,895	\$0	\$0	\$0	\$1,948,895	\$1,948,895
(7) Jul-24	\$1,948,895	\$0	\$0	\$0	\$1,948,895	\$1,948,895
(8) Aug-24	\$1,948,895	\$0	\$0	\$0	\$1,948,895	\$1,948,895
(9) Sep-24	\$1,948,895	\$0	\$0	\$0	\$1,948,895	\$1,948,895
(10) Oct-24	\$1,948,895	\$0	\$0	\$0	\$1,948,895	\$1,948,895
(11) Nov-24	\$1,948,895	\$0	\$0	\$0	\$1,948,895	\$1,948,895
(12) Dec-24	\$1,948,895	\$0	\$0	\$0	\$1,948,895	\$1,948,895
(13) Jan-25	\$1,948,895	\$0	\$0	\$0	\$1,948,895	\$1,948,895

- (1) Reflects revenues based on kWhs delivered after January 1
- (13) Reflects revenues based on kWhs delivered prior to January 1

- (a) Column (e) from previous row
- (b) Page 5, Column (c) - Commercial
- (c) Page 6, Column (e) - Commercial
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)
- (f) Column (e) + 55% of following month Column (b)

The Narragansett Electric Company
LAST RESORT SERVICE RECONCILIATION
For the Period January 1, 2024 through December 31, 2024
Base Reconciliation - By Customer Group

Industrial						
	Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly Over/(Under) (d)	Ending Balance (e)	Over/(Under) Ending Balance w/ Unbilled Revenue (f)
(1) Jan-24	\$0	\$487,057	\$1,506,350	(\$1,019,293)	(\$1,019,293)	(\$537,941)
(2) Feb-24	(\$1,019,293)	\$875,186	\$0	\$875,186	(\$144,107)	(\$144,107)
(3) Mar-24	(\$144,107)	\$0	\$0	\$0	(\$144,107)	(\$144,107)
(4) Apr-24	(\$144,107)	\$0	\$0	\$0	(\$144,107)	(\$144,107)
(5) May-24	(\$144,107)	\$0	\$0	\$0	(\$144,107)	(\$144,107)
(6) Jun-24	(\$144,107)	\$0	\$0	\$0	(\$144,107)	(\$144,107)
(7) Jul-24	(\$144,107)	\$0	\$0	\$0	(\$144,107)	(\$144,107)
(8) Aug-24	(\$144,107)	\$0	\$0	\$0	(\$144,107)	(\$144,107)
(9) Sep-24	(\$144,107)	\$0	\$0	\$0	(\$144,107)	(\$144,107)
(10) Oct-24	(\$144,107)	\$0	\$0	\$0	(\$144,107)	(\$144,107)
(11) Nov-24	(\$144,107)	\$0	\$0	\$0	(\$144,107)	(\$144,107)
(12) Dec-24	(\$144,107)	\$0	\$0	\$0	(\$144,107)	(\$144,107)
(13) Jan-25	(\$144,107)	\$0	\$0	\$0	(\$144,107)	(\$144,107)

- (1) Reflects revenues based on kWhs delivered after January 1
- (13) Reflects revenues based on kWhs delivered prior to January 1

- (a) Column (e) from previous row
- (b) Page 5, Column (c) - Industrial
- (c) Page 6, Column (e) - Industrial
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)
- (f) Column (e) + 55% of following month Column (b)

The Narragansett Electric Company
LAST RESORT SERVICE RECONCILIATION
For the Period January 1, 2024 through December 31, 2024

Revenue

		Residential			Commercial			Industrial			Grand
		Total Base Revenues	Base Revenues	HVM Discount	Total Base Revenues	Base Revenues	HVM Discount	Total Base Revenues	Total Base Revenue		
		(a)	(a)	(b)	(c)	(a)	(b)	(c)	(d)		
(1)	Jan-24	\$16,454,248	\$3,880,417	(\$452)	\$3,879,965	\$489,391	(\$2,334)	\$487,057	\$20,821,270		
(2)	Feb-24	\$29,561,744	\$8,938,104	(\$917)	\$8,937,187	\$879,123	(\$3,937)	\$875,186	\$39,374,117		
(3)	Mar-24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
(4)	Apr-24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
(5)	May-24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
(6)	Jun-24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
(7)	Jul-24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
(8)	Aug-24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
(9)	Sep-24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
(10)	Oct-24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
(11)	Nov-24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
(12)	Dec-24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
(13)	Jan-25	\$0	\$0	<u>\$0</u>	<u>\$0</u>	\$0	<u>\$0</u>	<u>\$0</u>	\$0		
(14)	Total	\$46,015,992	\$12,818,521	(\$1,369)	\$12,817,152	\$1,368,514	(\$6,271)	\$1,362,243	\$60,195,387		

- (1) Reflects revenues based on kWhs delivered after January 1
- (13) Reflects revenues based on kWhs delivered prior to January 1

- (a) Monthly revenue reports
- (b) Monthly revenue reports
- (c) Column (a) + Column (b)
- (d) Residential Column (a) + Commercial Column (c) + Industrial Column (c)

The Narragansett Electric Company
LAST RESORT SERVICE RECONCILIATION
For the Period January 1, 2024 through December 31, 2024

Expense

	Residential					Commercial					Industrial				Grand Total Expense
	Base Last Resort Expense	Capacity Charges	Supplier		Total	Base Last Resort Expense	Capacity Charges	Supplier		Total	Base Last Resort Expense	Capacity Charges	Supplier		
			Reallocations & Other	Spot Market Purchases				Reallocations & Other	Spot Market Purchases				Reallocations & Other	Spot Market Purchases	
(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(f)	
(1) Jan-24	\$35,246,872	\$2,762,784	\$68,286	\$1,780,961	\$39,858,903	\$9,510,237	\$760,450	\$63,194	\$534,376	\$10,868,257	\$1,395,535	\$105,242	\$5,573	\$1,506,350	\$52,233,510
(2) Feb-24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(3) Mar-24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(4) Apr-24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(5) May-24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(6) Jun-24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(7) Jul-24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(8) Aug-24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(9) Sep-24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(10) Oct-24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(11) Nov-24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(12) Dec-24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(13) Total	\$35,246,872	\$2,762,784	\$68,286	\$1,780,961	\$39,858,903	\$9,510,237	\$760,450	\$63,194	\$534,376	\$10,868,257	\$1,395,535	\$105,242	\$5,573	\$1,506,350	\$52,233,510

- (a) Monthly Last Resort Service invoices
- (b) Monthly Last Resort Service invoices
- (c) Monthly Last Resort Service invoices
- (d) Monthly ISO NECO bills
- (e) Column (a) + Column (b) + Column (c) + Column (d)
- (f) Residential Column (e) + Commercial Column (e) + Industrial Column (d)

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 24-07-EL
In Re: 2024 Annual Retail Rate Filing
Responses to the Commission’s First Set of Data Requests
Issued on March 1, 2024

PUC 1-7

Request:

Referencing NECO-17, page 1 of 6, please explain what caused the large differential between LTC revenue and expense that occurred in 2023. (Please use the same response format as was used for PUC 2-13 in Docket No. 23-03-EL).

Response:

The under-recovery resulting from the Long-Term Contracting for Renewable Energy Recovery (“LTCRER”) reconciliation in Schedule NECO-17 (which was updated for corrected Forward Capacity Market (“FCM”) Administrative Costs in the Company’s response to Division 1-9) is driven predominantly by the difference between estimated LTCRER costs in the semi-annual LTCRER Factor filings and actual LTCRER costs incurred and included in the reconciliation. Table A shows the calendar year 2023 estimated and actual LTCRER costs.

Table A

	Description	Estimate	Actual	Actual Costs Higher/(Lower) than Estimated
1	Above Market Costs	\$11,326,141	\$47,042,420	\$35,716,279
2	Customer Share of Net Forward Capacity Market Proceeds	\$(54,000)	(\$50,094)	\$3,906
3	FCM Administrative Costs	\$31,275	\$7,683	(\$23,592)
4	Remuneration	\$ -	\$2,559,758	\$2,559,758
5	Other Charges & (Credits)	\$ -	(\$78,459)	(\$78,459)
6	Total Costs	\$11,303,416	\$49,481,308	\$38,177,892

The \$35,716,279 variance in *Above Market Costs* shown in Table A on Line 1 was caused by the factors shown in Table B below. In short, the effect of lower than expected contract costs, higher than expected capacity revenue, and higher than expected REC market value, each of which drive actual costs to be lower than estimated, was more than offset by the effect of significantly lower than expected energy market value, which drives the actual costs to be higher than estimated.

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Table B

	Description	\$M
1	Lower Contract Costs due to differences in actual versus estimated output by unit	(\$2.3)
2	Resettlements for Output Generated Prior to CY23	\$0.6
3	Lower Energy Market Value	\$38.9
4	Higher REC Market Value	(\$1.2)
5	Higher than Expected Capacity Market Revenues	(\$0.2)
6	Negative LMP and Miscellaneous Adjustments	(\$0.1)
7	Total	\$ 35.7

Explanations for the primary drivers from Table B are as follows:

- **Lower Actual as Compared to Estimated Energy Market Value**
In its semi-annual LTCRER Factor Filings for January 2023 – June 2023 (filed November 15, 2022 in Docket No. 22-45-EL) and July 2023 – December 2023 (filed May 15, 2023 in Docket No. 22-45-EL), the Company calculated an estimated blended energy market value per MWh equal to \$96.46/MWh for 2023 based on estimated unit output and market energy proxies. The actual blended energy market value per MWh in 2023, however, was \$35.92/MWh. This result is consistent with actual real-time Locational Marginal Price (LMP) values that were significantly lower than the market energy proxies used by the Company in its semi-annual filings for the purpose of estimating the energy market value.

- **Lower Contract Costs due to differences in actual versus estimated output by unit**
In its semi-annual LTCRER Factor Filings for January 2023 – June 2023 (filed November 15, 2022 in Docket No. 22-45-EL) and July 2023 – December 2023 (filed May 15, 2023 in Docket No. 22-45-EL), the Company estimated 2023 contract costs of \$96,191,872 based on estimated 2023 output of 625,531 MWh. Actual 2023 contract costs were \$93,910,389 based on actual 2023 output of 633,791 MWh. The difference in actual versus estimated 2023 contract costs of (\$2,281,483) is shown in Table C below:

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Table C

1	Difference Due to Higher Than Estimated Output, All Else Equal	\$1,270,072
2	Difference Due to Lower Average Cost Per MWh, All Else Equal	(\$3,505,274)
3	Difference Due to the Combination of Higher Than Estimated Output and Lower Average Cost Per MWh	(\$46,281)
4	Net Difference	(\$2,281,483)

Please see Attachment PUC 1-7 for additional detail.

- **Higher Actual as Compared to Estimated REC Market Value**

In its semi-annual LTCRER Factor Filings for January 2023 – June 2023 (filed November 15, 2022 in Docket No. 22-45-EL) and July 2023 – December 2023 (filed May 15, 2023 in Docket No. 22-45-EL), the Company calculated an estimated REC market value per MWh equal to \$37.36/MWh for 2023 based on estimated unit output and REC market proxies. The actual REC market value per MWh in 2023, however, was \$41.08/MWh. This result is consistent with actual REC market prices that were higher than the REC market proxies used by the Company in its semi-annual filings for purposes of estimating the REC market value.

With respect to *FCM Administrative Costs*, please refer to the Company’s response to Division 1-9. For the purposes of this response, the Company used the updated actual 2023 FCM Administrative Expenses included in its response to Division 1-9. The lower FCM Administrative Expense is due to lower than estimated internal labor and vendor costs associated with the administration of the Company’s participation in the Forward Capacity Market in 2023.

With respect to *Remuneration*, please note that, pursuant to the Company’s Long-Term Contracting for Renewable Energy Recovery (“LTCRER”) Provision, R.I.P.U.C. No. 2272, the LTCRER Factor calculation does not include an estimate of remuneration. Therefore, the Company did not include an estimate of remuneration in its two LTCRER filings for 2023 in Docket No. 22-45-EL. Pursuant to the Company’s LTCRER Reconciliation Provision, R.I.P.U.C. No. 2267, contract remuneration during the reconciliation period is included with the Past Period Reconciliation Amount as an actual cost to be recovered through the LTCRER reconciliation factor.

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 24-07-EL
In Re: 2024 Annual Retail Rate Filing
Responses to the Commission's First Set of Data Requests
Issued on March 1, 2024

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With respect to *Other Charges & (Credits)*, the credit of (\$78,459) reflects Contract Cover Charges for the Cassadaga and Copenhagen Wind contracts that are returned to customers. Please refer to the Company's response to Division 1-8 for additional information.

Analysis of LTRER: Total Contract Output and Costs (Actual Vs. Estimated) (2023)

(A)	(B)	(C)	(D) = (B) + (C)	(E)	(F)	(G) = (B) x (E)	(H) = (C) x (F)	(I) = (G) + (H)	(J)	(K)	(L) = (J) x (K)
Unit	Estimated Output (January - June 2023) (MWh)	Estimated Output (July - December 2023) (MWh)	Total Estimated Output (2023) (MWh)	Estimated Contract Price (\$/MWh) (January - June 2023)	Estimated Contract Price (\$/MWh) (July - December 2023)	Estimated Contract Payments (January - June 2023)	Estimated Contract Payments (July - December 2023)	Total Estimated Contract Payments (2023)	Actual Output (2023) (MWh)	Actual Contract Price (\$/MWh) (2023)	Actual Contract Payments (2023)
(1) RI LFG Genco Asset No. 40054	109,666	109,666	219,333	\$ 157.19	\$ 157.19	\$ 17,238,681	\$ 17,238,681	\$ 34,477,361	231,082	\$157.19	\$ 36,323,782
(2) Wind Energy Dev. NK Green LLC Asset No. 42394	1,314	1,314	2,628	\$ 133.50	\$ 133.50	\$ 175,419	\$ 175,419	\$ 350,838	2,147	\$133.50	\$ 286,688
(3) Con Edison Development Plain Mtg House Asset No. 43512	1,139	1,139	2,278	\$ 275.00	\$ 275.00	\$ 313,170	\$ 313,170	\$ 626,340	2,542	\$275.00	\$ 699,170
(4) ACP Land LLC 28 Jacome Way Asset No. 43527	285	285	569	\$ 316.00	\$ 316.00	\$ 89,965	\$ 89,965	\$ 179,930	639	\$316.00	\$ 201,791
(5) Comtram Cable Asset No. 43586	284	284	568	\$ 316.00	\$ 316.00	\$ 89,776	\$ 89,776	\$ 179,551	583	\$316.00	\$ 184,272
(6) CCI New England 500 kW Asset No. 43607	284	284	567	\$ 316.00	\$ 316.00	\$ 89,618	\$ 89,618	\$ 179,235	657	\$316.00	\$ 207,733
(7) Conanicut Marine Services (CMS) Solar Asset No. 43685	73	73	146	\$ 288.00	\$ 288.00	\$ 20,995	\$ 20,995	\$ 41,990	40	\$288.00	\$ 11,646
(8) Black Bear Orono B Hydro Asset No. 68728	12,829	13,522	26,351	\$ 110.93	\$ 110.93	\$ 1,423,049	\$ 1,499,966	\$ 2,923,015	25,749	\$110.93	\$ 2,856,348
(9) West Davisville Solar Asset No. 43716	1,332	1,332	2,665	\$ 236.99	\$ 236.99	\$ 315,765	\$ 315,765	\$ 631,531	2,640	\$236.99	\$ 625,639
(10) Forbes Street Solar Asset No. 43762	4,225	2,113	4,225	\$ 239.00	\$ 239.00	\$ 504,888	\$ 504,888	\$ 1,009,775	3,458	\$239.00	\$ 826,348
(11) CCI New England 181 kW Asset No. 43921	103	103	206	\$ 316.00	\$ 316.00	\$ 32,580	\$ 32,580	\$ 65,159	168	\$316.00	\$ 53,219
(12) 100 Dupont Solar Asset No. 44003	854	854	1,708	\$ 209.00	\$ 209.00	\$ 178,507	\$ 178,507	\$ 357,014	1,443	\$209.00	\$ 301,617
(13) 225 Dupont Solar Asset No. 44004	171	171	342	\$ 316.00	\$ 316.00	\$ 53,973	\$ 53,973	\$ 107,946	326	\$316.00	\$ 103,006
(14) 35 Martin Solar Asset No. 44006	285	285	569	\$ 316.00	\$ 316.00	\$ 89,965	\$ 89,965	\$ 179,930	659	\$316.00	\$ 208,378
(15) 0 Martin Solar Asset No. 44005	285	285	569	\$ 316.00	\$ 316.00	\$ 89,965	\$ 89,965	\$ 179,930	621	\$316.00	\$ 196,236
(16) Gannon & Scott Solar Asset No. 44010	231	231	462	\$ 284.00	\$ 284.00	\$ 65,661	\$ 65,661	\$ 131,322	444	\$284.00	\$ 126,153
(17) All American Foods Solar Asset No. 46721	189	189	377	\$ 284.00	\$ 284.00	\$ 53,534	\$ 53,534	\$ 107,068	166	\$284.00	\$ 47,070
(18) Brickle Group Solar Project Asset No. 46911	617	617	1,234	\$ 184.90	\$ 184.90	\$ 114,120	\$ 114,120	\$ 228,241	1,330	\$184.90	\$ 245,893
(19) T.E.A.M. Inc. Solar Asset No. 46913	104	104	207	\$ 288.00	\$ 288.00	\$ 29,837	\$ 29,837	\$ 59,674	203	\$288.00	\$ 58,543
(20) Newport Vineyards Solar Asset No. 46917	30	30	60	\$ 299.50	\$ 299.50	\$ 9,045	\$ 9,045	\$ 18,090	41	\$299.50	\$ 12,223
(21) SER Solar 23 Appian Way Asset No. 46926	30	30	59	\$ 277.57	\$ 277.57	\$ 8,216	\$ 8,216	\$ 16,432	55	\$277.57	\$ 15,184
(22) Nexamp 76 Stilson Rd. Asset No. 47020	284	284	567	\$ 194.88	\$ 194.88	\$ 55,268	\$ 55,268	\$ 110,536	556	\$194.88	\$ 108,371
(23) Randall Steere Farm Asset No. 46998	52	52	104	\$ 299.49	\$ 299.49	\$ 15,514	\$ 15,514	\$ 31,027	110	\$299.49	\$ 32,829
(24) Johnston Solar Asset No. 47357	968	968	1,936	\$ 175.00	\$ 175.00	\$ 169,400	\$ 169,400	\$ 338,800	1,560	\$175.00	\$ 273,045
(25) North Kingstown Solar 1720 Davisville Rd. - Asset No. 47487	285	285	569	\$ 190.00	\$ 190.00	\$ 54,093	\$ 54,093	\$ 108,186	616	\$190.00	\$ 117,029
(26) Wilco 260 South County Trail - Asset No. 48664	710	710	1,419	\$ 219.50	\$ 219.50	\$ 155,735	\$ 155,735	\$ 311,471	1,393	\$219.50	\$ 305,742
(27) Foster Solar - Asset No. 48774	712	712	1,424	\$ 205.99	\$ 205.99	\$ 146,624	\$ 146,624	\$ 293,247	1,572	\$205.99	\$ 323,765
(28) Brookside Equestrian Center No. 48899	710	710	1,419	\$ 149.90	\$ 149.90	\$ 106,354	\$ 106,354	\$ 212,708	1,500	\$149.90	\$ 224,775
(29) Deepwater Wind Asset No. 38495	51,246	52,560	103,806	\$ 299.88	\$ 299.88	\$ 15,367,650	\$ 15,761,693	\$ 31,129,343	86,990	\$299.88	\$ 26,086,466
(30) Orbit Energy Asset No. 50057	1,962	1,121	3,084	\$ 106.99	\$ 106.99	\$ 209,936	\$ 119,968	\$ 329,904	4,494	\$106.99	\$ 480,815
(31) Frenchtown Road Solar - Asset No. 50731	712	712	1,424	\$ 196.00	\$ 196.00	\$ 139,513	\$ 139,513	\$ 279,026	57	\$196.00	\$ 11,092
(32) Copenhagen Wind Farm	83,991	97,989	181,980	\$ 86.95	\$ 86.95	\$ 7,302,703	\$ 8,519,822	\$ 15,822,525	200,628	\$86.95	\$ 17,443,847
(33) Woods Hill Solar Asset No. 49370	1,117	1,183	2,300	\$ 99.49	\$ 99.49	\$ 111,120	\$ 117,657	\$ 228,777	1,998	\$99.49	\$ 198,814
(34) Hope Farm Solar Asset No. 49029	4,161	4,161	8,322	\$ 93.66	\$ 93.66	\$ 389,719	\$ 389,719	\$ 779,439	7,945	\$93.66	\$ 744,086
(35) Sanford Airport Solar Asset No. 68737	3,567	3,567	7,134	\$ 78.95	\$ 78.95	\$ 281,630	\$ 281,630	\$ 563,261	6,378	\$78.95	\$ 503,507
(36) Cassadaga Wind	14,783	17,246	32,029	\$ 76.80	\$ 78.08	\$ 1,135,232	\$ 1,346,590	\$ 2,481,823	31,542	\$78.25	\$ 2,468,279
(37) Farmington Solar Asset No. 69786	3,243	3,243	6,486	\$ 275.152	\$ 275.152	\$ 896,125	\$ 896,125	\$ 1,792,250	5,740	\$84.85	\$ 487,054
(38) Quinebaug Solar No. 69801	3,162	3,243	6,405	\$ 89.17	\$ 89.17	\$ 281,947	\$ 289,178	\$ 571,125	5,719	\$89.17	\$ 509,935
(39) Total	303,878	321,654	625,531			\$ 47,184,318	\$ 49,007,554	\$ 96,191,872	633,791		\$ 93,910,389

(40) Total Estimated Contract Costs	\$ 96,191,872	Column (I), Line (39)
(41) Total Estimated Output (MWh)	625,531	Column (D), Line (39)
(42) Average Estimated Cost Per MWh	\$ 153.78	= (40) ÷ (41)
(43) Total Actual Contract Costs	\$ 93,910,389	Column (L), Line (39)
(44) Total Actual Output (MWh)	633,791	Column (J), Line (39)
(45) Average Actual Cost Per MWh	\$ 148.17	= (43) ÷ (44)
(46) Difference Due to Higher Output (All Else Equal)	\$ 1,270,072	= [(44) - (41)] x (42)
(47) Difference Due to Lower Avg. Cost Per MWh (All Else Equal)	\$ (3,505,274)	= [(45) - (42)] x (41)
(48) Difference Due to Higher Output and Lower Avg. Cost Per MWh	\$ (46,282)	= [(44) - (41)] x [(45) - (42)]
(49) Net Difference	\$ (2,281,483)	= (46) + (47) + (48)

- Sources/Notes:
- (B) RIPUC Docket No. 22-45-EL, November 15, 2022 Filing, Attachment 1, Page 2 of 6, Column (d)
 - (C) RIPUC Docket No. 22-45-EL, May 15, 2023 Filing, Attachment 1, Page 2 of 6, Column (d)
 - (E) RIPUC Docket No. 22-45-EL, November 15, 2022 Filing, Attachment 1, Page 2 of 6, Column (e)
 - (F) RIPUC Docket No. 22-45-EL, May 15, 2023 Filing, Attachment 1, Page 2 of 6, Column (e)
 - (J) Internal Company Records
 - (K) Internal Company Records

Note: This analysis excludes the impact of (1) Resettlements for Output Generated Prior to CY23 and (2) Negative LMP and Miscellaneous Adjustments

[1] Total Actual Contract Costs	\$ 93,910,389
[2] Resettlements for Output Generated Prior to CY23	\$ 641,946
[3] Negative LMP and Miscellaneous Adjustments	\$ (123,982)
[4] Total Actual Contract Costs	\$ 94,428,353 = [1] + [2] + [3]; Compare to Schedule NECO-17, Page 4 of 6, Column (a), Line (13); total may differ slightly due to rounding.

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 24-07-EL
In Re: 2024 Annual Retail Rate Filing
Responses to the Commission's First Set of Data Requests
Issued on March 1, 2024

PUC 1-8

Request:

In Docket No. 22-45-EL, for the period July 1, 2023, through December 31, 2023, filed in May 2023, the Company projected energy market value of \$19,880,931. Referencing NECO-17 in this docket, page 4 of 6, please confirm the market value of energy for that period was \$8,777,726.

Response:

Referencing NECO-17 in this docket, Page 4 of 6, the Company confirms that the market value of energy for that period was \$9,777,726.

PUC 1-9

Request:

Please review Docket No. 23-45-EL (2024 LTCRER), specifically, Attachment 1 (Compliance) page 3 of 6. Based on the Company's experience in the first two months of 2024 and the most current futures forecasts, is the factor likely to be overstated or understated? Please provide an order of magnitude.

Response:

The Company estimates that the 2024 total costs on which the current Long-Term Contracting for Renewable Energy Recovery ("LTCRER") factor is based are understated by approximately \$13.1M, or approximately 43%.

Please refer to Attachment PUC 1-9 for the underlying analysis. This analysis is based on the following:

1. For January 2024: Actual contract costs, actual energy market proceeds, and actual capacity revenues. Actual Renewable Energy Credit ("REC") proceeds for January 2024 are not yet available. Consequently, the Company has estimated January 2024 REC proceeds using actual January 2024 output and an updated REC proxy value.
2. For February 2024: Actual contract costs and energy market proceeds for February 2024 are not yet available since the information is reported on a one-month lag (i.e., February 2024 results will not be available until April 2024). Consequently, the Company utilized estimated February 2024 output (equal to the original forecast output in Attachment 1 (Compliance) of Docket No. 23-45-EL minus the actual January 2024 output and divided by 11), observed energy market prices for February 2024, and an updated REC proxy value.
3. For March 2024 – December 2024: Estimated contract costs, energy market proceeds, and REC market proceeds were calculated using estimated March through December 2024 output (equal to the original forecast output in Attachment 1 (Compliance) of Docket No. 23-45-EL minus the actual January 2024 output and the estimated February 2024 output), updated energy market proxies, and an updated REC market proxy.

The Company did not update annual forecasted values for the following items:

1. Capacity Revenue
2. Forward Capacity Net Market Proceeds
3. Administrative Costs

PUC 1-9, Page 2

The Company notes that the estimated understatement of costs is primarily a function of significantly lower energy market proxies utilized in this response (using actual energy market prices received for January 2024, observed energy market prices for February 2024, and updated March through December 2024 energy market proxies) as compared to those utilized in the Company's Attachment 1 (Compliance) in Docket No. 23-45-EL. Please refer to Page 5 of Attachment PUC 1-9 for additional detail.

Please note that this estimate also does not include remuneration which, pursuant to the Company's LTCRER Provision, R.I.P.U.C. No. 2272, is not included for purposes of establishing estimated costs recovered via the LTCRER Factor but is included for purposes of establishing the costs recovered via the LTCRER reconciliation factor pursuant to the Company's LTCRER Reconciliation Provision, R.I.P.U.C. No. 2267.

	(A)	(B)	(C)	(D)	(E) = (B) + (C) + (D)
Line Item	January 2024	February 2024	March - December 2024	Total	
(1) Contract Cost	\$ 8,654,947	\$ 8,153,475	\$ 81,534,750	\$ 98,343,172	
(2) Capacity Revenue	\$ (85,336)	\$ -	\$ -	\$ (1,543,935)	
(3) Energy Market Payments	\$ (3,085,796)	\$ (1,663,797)	\$ (23,034,768)	\$ (27,784,362)	
(4) REC Market Value	\$ (1,913,635)	\$ (2,108,739)	\$ (21,087,393)	\$ (25,109,767)	
(5) Above Market Cost	\$ 3,570,180	\$ 4,380,938	\$ 37,412,589	\$ 43,905,108	= (1) + (2) + (3) + (4)
(6) Forward Capacity Net Market Proceeds				\$ 28,516	
(7) Administrative Costs				\$ 36,739	
(8) Total Estimated Costs (Updated)				\$ 43,970,363	= (5) + (6) + (7)
(9) Total Estimated Costs (Docket No. 23-45-EL)				\$30,822,970	
(10) Difference (\$)				\$ 13,147,393	= (8) - (9)
(11) Difference (%)				43%	= (10) ÷ (9)

Sources / Notes:

- (1) For Column (B): Page 2, Column (C), Line (39); For Column (C): Page 3, Column (G), Line (39); For Column (D): Page 4, Column (G), Line (39).
- (2) Assumes total Capacity Revenue for January - December 2024 equals the Company's original estimate for Capacity Revenue as shown on Attachment 1 (Compliance), Page 3, Column (f), Line (39) in Docket No. 23-45-EL.
- (3) For Column (B): Page 2, Column (E), Line (39); For Column (C): Page 3, Column (J), Line (39); For Column (D): Page 4, Column (J), Line (39).
- (4) For Column (B): Page 2, Column (H), Line (39); For Column (C): Page 3, Column (K), Line (39); For Column (D): Page 4, Column (K), Line (39).
- (6) Assumes Forward Capacity Net Market Proceeds for January 2024 equals the Company's original estimate as shown on Attachment 1 (Compliance), Page 1, Line (2) in Docket No. 23-45-EL.
- (7) Assumes Administrative Costs for 2024 equals the Company's original estimate as shown on Attachment 1 (Compliance), Page 1, Line (3) in Docket No. 23-45-EL.
- (9) See Attachment 1 (Compliance), Page 1, Line (4) in Docket No. 23-45-EL.

JANUARY 2024

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) = (B) x (G)	(I) = (C) + (D) - (E) - (F) - (H)
UNIT	January (Actual) Output (MWh)	January (Actual) Contract Cost (\$)	January (Actual) Capacity Revenue (\$)	January (Actual) Energy Market Payments (\$)	January (Actual) Forward Capacity Net Revenues (\$)	REC Proxy (\$/MWh)	January (Estimated) RECs (\$)	Total Cost (\$)	
(1) RI LFG Genco Asset No. 40054	21,432	\$ 3,453,136	\$ (51,677)	\$ 1,485,831	\$ -	\$ 39.38	\$ 843,995	\$ 1,071,632	
(2) Wind Energy Dev. NK Green LLC Asset No. 42394	232	\$ 30,953	\$ -	\$ 14,154	\$ -	\$ 39.38	\$ 9,131	\$ 7,669	
(3) Con Edison Development Plain Mtg House Asset No. 43512	72	\$ 19,887	\$ -	\$ 3,695	\$ -	\$ 39.38	\$ 2,848	\$ 13,344	
(4) ACP Land LLC 28 Jacome Way Asset No. 43527	24	\$ 7,623	\$ -	\$ 1,633	\$ -	\$ 39.38	\$ 950	\$ 5,041	
(5) Comtram Cable Asset No. 43586	15	\$ 4,700	\$ -	\$ 754	\$ -	\$ 39.38	\$ 586	\$ 3,360	
(6) CCI New England 500 kW Asset No. 43607	66	\$ 15,642	\$ -	\$ 3,407	\$ -	\$ 39.38	\$ 2,599	\$ 9,635	
(7) Conanicut Marine Services (CMS) Solar Asset No. 43685	1,608	\$ 181,916	\$ (5,445)	\$ 85,674	\$ -	\$ 39.38	\$ 63,313	\$ 27,485	
(8) Black Bear Orono B Hydro Asset No. 68728	98	\$ 23,371	\$ -	\$ 5,250	\$ -	\$ 39.38	\$ 3,851	\$ 14,270	
(9) West Davisville Solar Asset No. 43716	23	\$ 7,376	\$ -	\$ 1,392	\$ -	\$ 39.38	\$ 919	\$ 5,065	
(10) Forbes Street Solar Asset No. 43762	1	\$ 248	\$ -	\$ 56	\$ -	\$ 39.38	\$ 34	\$ 158	
(11) CCI New England 181 kW Asset No. 43921	39	\$ 8,054	\$ -	\$ 1,935	\$ -	\$ 39.38	\$ 1,517	\$ 4,601	
(12) 100 Dupont Solar Asset No. 44003	7	\$ 2,331	\$ -	\$ 363	\$ -	\$ 39.38	\$ 290	\$ 1,677	
(13) 225 Dupont Solar Asset No. 44004	27	\$ 8,422	\$ -	\$ 1,784	\$ -	\$ 39.38	\$ 1,050	\$ 5,588	
(14) 35 Martin Solar Asset No. 44006	24	\$ 3,239	\$ -	\$ 1,237	\$ -	\$ 39.38	\$ 939	\$ 1,063	
(15) 0 Martin Solar Asset No. 44005	5	\$ 1,520	\$ -	\$ 238	\$ -	\$ 39.38	\$ 189	\$ 1,093	
(16) Gannon & Scott Solar Asset No. 44010	11	\$ 3,156	\$ -	\$ 557	\$ -	\$ 39.38	\$ 438	\$ 2,161	
(17) All American Foods Solar Asset. No. 46721	-	\$ -	\$ -	\$ -	\$ -	\$ 39.38	\$ -	\$ -	
(18) Brickle Group Solar Project Asset. No. 46911	43	\$ 8,009	\$ -	\$ 2,275	\$ -	\$ 39.38	\$ 1,706	\$ 4,028	
(19) T.E.A.M. Inc. Solar Asset. No. 46913	5	\$ 1,302	\$ -	\$ 220	\$ -	\$ 39.38	\$ 178	\$ 904	
(20) Newport Vineyards Solar Asset. No. 46917	1	\$ 138	\$ -	\$ 35	\$ -	\$ 39.38	\$ 31	\$ 73	
(21) SER Solar 23 Appian Way Asset. No. 46926	1	\$ 312	\$ -	\$ 54	\$ -	\$ 39.38	\$ 44	\$ 214	
(22) Nexamp 76 Stilson Rd. Asset. No. 47020	23	\$ 4,478	\$ -	\$ 1,312	\$ -	\$ 39.38	\$ 905	\$ 2,261	
(23) Randall Steere Farm Asset. No. 46998	3	\$ 898	\$ -	\$ 152	\$ -	\$ 39.38	\$ 118	\$ 629	
(24) Johnston Solar Asset No. 47357	34	\$ 5,889	\$ -	\$ 1,704	\$ -	\$ 39.38	\$ 1,325	\$ 2,860	
(25) North Kingstown Solar 1720 Davisville Rd.- Asset No. 47487	22	\$ 4,252	\$ -	\$ 1,419	\$ -	\$ 39.38	\$ 881	\$ 1,951	
(26) Wilco 260 South County Trail - Asset No. 48664	49	\$ 10,792	\$ -	\$ 3,083	\$ -	\$ 39.38	\$ 1,936	\$ 5,772	
(27) Foster Solar - Asset No. 48774	46	\$ 9,445	\$ -	\$ 2,240	\$ -	\$ 39.38	\$ 1,806	\$ 5,399	
(28) Brookside Equestrian Center No. 48899	48	\$ 7,146	\$ -	\$ 2,412	\$ -	\$ 39.38	\$ 1,877	\$ 2,857	
(29) Deepwater Wind Asset No. 38495	12,043	\$ 3,737,831	\$ (28,214)	\$ 870,398	\$ -	\$ 39.38	\$ 474,259	\$ 2,364,960	
(30) Orbit Energy Asset No. 50057	-	\$ -	\$ -	\$ 1,774	\$ -	\$ 39.38	\$ -	\$ (1,774)	
(31) Frenchtown Road Solar - Asset No. 50731	2	\$ 440	\$ -	\$ 134	\$ -	\$ 39.38	\$ 88	\$ 217	
(32) Copenhagen Wind Farm	-	\$ -	\$ -	\$ 2,530	\$ -	\$ 39.38	\$ -	\$ (2,530)	
(33) Woods Hill Solar Asset No. 49370	9,741	\$ 863,733	\$ -	\$ 391,710	\$ -	\$ 39.38	\$ 383,581	\$ 88,441	
(34) Hope Farm Solar Asset No. 49029	-	\$ -	\$ -	\$ 10,470	\$ -	\$ 39.38	\$ -	\$ (10,470)	
(35) Sanford Airport Solar Asset No. 68737	206	\$ 16,303	\$ -	\$ 12,974	\$ -	\$ 39.38	\$ 8,132	\$ (4,802)	
(36) Cassadaga Wind	84	\$ 7,095	\$ -	\$ 5,247	\$ -	\$ 39.38	\$ 3,293	\$ (1,445)	
(37) Farmington Solar Asset No. 69786	2,423	\$ 193,036	\$ -	\$ 160,627	\$ -	\$ 39.38	\$ 95,404	\$ (62,995)	
(38) Quinebaug Solar No. 69801	138	\$ 12,277	\$ -	\$ 7,067	\$ -	\$ 39.38	\$ 5,422	\$ (212)	
(39) TOTAL	48,594	\$ 8,654,947	\$ (85,336)	\$ 3,085,796	\$ -	\$ 39.38	\$ 1,913,635	\$ 3,570,180	

Sources:

- (B) Internal Company Records
- (C) Internal Company Records
- (D) Internal Company Records
- (E) Internal Company Records
- (F) Internal Company Records
- (G) REC price estimate based on most recent market information

FEBRUARY 2024

	(A)	(B)	(C)	(D) = (B) - (C)	(E) = (D) + 11	(F)	(G) = (E) x (F)	(H)	(I)	(J) = (E) x (H)	(K) = (E) x (I)	(L) = (J) + (K)
UNIT	2024 (Estimated) Output (MWh)	January (Actual) Output (MWh)	2024 (Actual) Output (MWh) Excluding January 2024	Estimated February 2024 Output (MWh)	Contract Price (\$/MWh)	Estimated February 2024 Contract Cost (\$)	Market Energy Proxy (\$/MWh)	REC Proxy (\$/MWh)	February (Estimated) Energy Market Payments (\$)	February (Estimated) RECs (\$)	Total Market Value	
(1) RI LFG Genco Asset No. 40054	227,769	21,432	206,337	18,758	\$ 161.12	\$ 3,022,308	\$ 31.54	\$ 39.38	\$ 591,583	\$ 738,685	\$ 1,330,268	
(2) Wind Energy Dev. NK Green LLC Asset No. 42394	2,497	232	2,265	206	\$ 133.50	\$ 27,486	\$ 30.90	\$ 39.38	\$ 6,362	\$ 8,108	\$ 14,470	
(3) Con Edison Development Plain Mtg House Asset No. 43512	2,102	72	2,030	185	\$ 275.00	\$ 50,752	\$ 27.30	\$ 39.38	\$ 5,038	\$ 7,268	\$ 12,305	
(4) ACP Land LLC 28 Jacone Way Asset No. 43527	526	24	501	46	\$ 316.00	\$ 14,406	\$ 27.30	\$ 39.38	\$ 1,244	\$ 1,795	\$ 3,040	
(5) Comtram Cable Asset No. 43586	525	15	510	46	\$ 316.00	\$ 14,640	\$ 27.30	\$ 39.38	\$ 1,265	\$ 1,824	\$ 3,089	
(6) CCI New England 500 kW Asset No. 43607	524	23	500	45	\$ 316.00	\$ 14,368	\$ 27.30	\$ 39.38	\$ 1,241	\$ 1,791	\$ 3,032	
(7) Conanicut Marine Services (CMS) Solar Asset No. 43685	135	98	37	3	\$ 288.00	\$ 964	\$ 27.30	\$ 39.38	\$ 91	\$ 132	\$ 223	
(8) Black Bear Orono B Hydro Asset No. 68728	26,004	1	26,003	2,364	\$ 113.15	\$ 267,469	\$ 31.49	\$ 39.38	\$ 74,441	\$ 93,092	\$ 167,533	
(9) West Davisville Solar Asset No. 43716	2,460	66	2,394	218	\$ 236.99	\$ 51,573	\$ 27.30	\$ 39.38	\$ 5,940	\$ 8,570	\$ 14,510	
(10) Forbes Street Solar Asset No. 43762	3,900	1,608	2,292	208	\$ 239.00	\$ 49,805	\$ 27.30	\$ 39.38	\$ 5,688	\$ 8,206	\$ 13,895	
(11) CCI New England 181 kW Asset No. 43921	190	7	183	17	\$ 316.00	\$ 5,255	\$ 27.30	\$ 39.38	\$ 454	\$ 655	\$ 1,109	
(12) 100 Dupont Solar Asset No. 44003	1,577	27	1,550	141	\$ 209.00	\$ 29,453	\$ 27.30	\$ 39.38	\$ 3,847	\$ 5,550	\$ 9,396	
(13) 225 Dupont Solar Asset No. 44004	315	5	311	28	\$ 316.00	\$ 8,922	\$ 27.30	\$ 39.38	\$ 771	\$ 1,112	\$ 1,883	
(14) 35 Martin Solar Asset No. 44006	526	24	502	46	\$ 316.00	\$ 14,414	\$ 27.30	\$ 39.38	\$ 1,245	\$ 1,796	\$ 3,041	
(15) 0 Martin Solar Asset No. 44005	526	39	487	44	\$ 316.00	\$ 13,992	\$ 27.30	\$ 39.38	\$ 1,209	\$ 1,744	\$ 2,952	
(16) Gannon & Scott Solar Asset No. 44010	427	11	416	38	\$ 284.00	\$ 10,732	\$ 27.30	\$ 39.38	\$ 1,032	\$ 1,488	\$ 2,520	
(17) All American Foods Solar Asset. No. 46721	348	-	348	32	\$ 284.00	\$ 8,982	\$ 27.30	\$ 39.38	\$ 863	\$ 1,245	\$ 2,109	
(18) Brickle Group Solar Project Asset. No. 46911	1,140	43	1,096	100	\$ 184.90	\$ 18,426	\$ 27.30	\$ 39.38	\$ 2,720	\$ 3,924	\$ 6,645	
(19) T.E.A.M. Inc. Solar Asset. No. 46913	191	5	187	17	\$ 288.00	\$ 4,890	\$ 27.30	\$ 39.38	\$ 463	\$ 669	\$ 1,132	
(20) Newport Vineyards Solar Asset. No. 46917	56	1	55	5	\$ 299.50	\$ 1,495	\$ 27.30	\$ 39.38	\$ 136	\$ 197	\$ 333	
(21) SER Solar 23 Appian Way Asset. No. 46926	55	1	54	5	\$ 277.57	\$ 1,352	\$ 27.30	\$ 39.38	\$ 133	\$ 192	\$ 325	
(22) Nexamp 76 Stilson Rd. Asset. No. 47020	524	23	501	46	\$ 194.88	\$ 8,867	\$ 27.30	\$ 39.38	\$ 1,242	\$ 1,792	\$ 3,034	
(23) Randall Steere Farm Asset. No. 46998	96	3	93	8	\$ 299.49	\$ 2,524	\$ 27.30	\$ 39.38	\$ 230	\$ 332	\$ 562	
(24) Johnston Solar Asset No. 47357	1,787	34	1,753	159	\$ 175.00	\$ 27,894	\$ 27.30	\$ 39.38	\$ 4,351	\$ 6,277	\$ 10,628	
(25) North Kingstown Solar 1720 Davisville Rd.- Asset No. 47487	526	22	503	46	\$ 190.00	\$ 8,692	\$ 27.30	\$ 39.38	\$ 1,249	\$ 1,802	\$ 3,050	
(26) Wilco 260 South County Trail - Asset No. 48664	1,310	49	1,261	115	\$ 219.50	\$ 25,155	\$ 27.30	\$ 39.38	\$ 3,128	\$ 4,513	\$ 7,641	
(27) Foster Solar - Asset No. 48774	1,314	46	1,268	115	\$ 205.99	\$ 23,748	\$ 27.30	\$ 39.38	\$ 3,147	\$ 4,540	\$ 7,687	
(28) Brookside Equestrian Center No. 48899	1,310	48	1,262	115	\$ 149.90	\$ 17,199	\$ 27.30	\$ 39.38	\$ 3,132	\$ 4,518	\$ 7,650	
(29) Deepwater Wind Asset No. 38495	97,236	12,043	85,193	7,745	\$ 310.37	\$ 2,403,755	\$ 31.39	\$ 39.38	\$ 243,105	\$ 304,990	\$ 548,096	
(30) Orbit Energy Asset No. 50057	4,765	-	4,765	433	\$ 109.13	\$ 47,277	\$ 31.54	\$ 39.38	\$ 13,663	\$ 17,060	\$ 30,723	
(31) Frenchtown Road Solar - Asset No. 50731	1,314	2	1,312	119	\$ 196.00	\$ 23,373	\$ 27.30	\$ 39.38	\$ 3,255	\$ 4,696	\$ 7,951	
(32) Copenhagen Wind Farm	195,979	9,741	186,238	16,931	\$ 88.69	\$ 1,501,508	\$ 31.26	\$ 39.38	\$ 529,290	\$ 666,733	\$ 1,196,022	
(33) Woods Hill Solar Asset No. 49370	2,102	-	2,102	191	\$ 99.49	\$ 19,015	\$ 27.30	\$ 39.38	\$ 5,217	\$ 7,527	\$ 12,744	
(34) Hope Farm Solar Asset No. 49029	7,884	-	7,884	717	\$ 93.66	\$ 67,129	\$ 27.30	\$ 39.38	\$ 19,564	\$ 28,225	\$ 47,789	
(35) Sanford Airport Solar Asset No. 68737	6,486	206	6,279	571	\$ 78.95	\$ 45,069	\$ 27.30	\$ 39.38	\$ 15,582	\$ 22,480	\$ 38,063	
(36) Cassadaga Wind	31,208	84	31,124	2,829	\$ 79.71	\$ 225,542	\$ 31.26	\$ 39.38	\$ 88,454	\$ 111,424	\$ 199,878	
(37) Farmington Solar Asset No. 69786	6,161	2,423	3,739	340	\$ 84.85	\$ 28,839	\$ 27.30	\$ 39.38	\$ 9,277	\$ 13,384	\$ 22,662	
(38) Quinebaug Solar No. 69801	5,837	138	5,700	518	\$ 89.17	\$ 46,203	\$ 27.30	\$ 39.38	\$ 14,144	\$ 20,405	\$ 34,548	
(39) TOTAL	637,627	48,594	589,033	53,548		\$ 8,153,475			\$ 1,663,797	\$ 2,108,739	\$ 3,772,537	

Sources:

- (B) See Attachment 1 (Compliance), Page 3, Column (a) in Docket No. 23-45-EL.
- (C) Page 2, Column (B)
- (F) See Attachment 1 (Compliance), Page 2, Column (e) in Docket No. 23-45-EL.
- (H) The market energy proxy is based on observed electric prices for the Pricing Period and renewable resource generation shapes (output in on peak and off peak hours).
- (I) Page 2, Column (G)

MARCH - DECEMBER 2024

	(A)	(B)	(C)	(D)	(E) = (B) - (C) - (D)	(F)	(G) = (E) x (F)	(H)	(I)	(J) = (E) x (H)	(K) = (E) x (I)	(L) = (J) + (K)
UNIT	2024 (Estimated) Output (MWh)	January (Actual) Output (MWh)	February (Estimated) Output (MWh)	2024 (Estimated) Output (MWh) Excluding January and February 2024	Contract Price (\$/MWh)	Estimated February 2024 Contract Cost (\$)	Market Energy Proxy (\$/MWh)	REC Proxy (\$/MWh)	March - December (Estimated) Energy Market Payments (\$)	March - December (Estimated) RECs (\$)	Total Market Value	
(1) RI LFG Genco Asset No. 40054	227,769	21,432	18,758	187,579	\$ 161.12	\$ 30,223,078	\$42.79	\$ 39.38	\$ 8,026,358	\$ 7,386,855	\$ 15,413,212	
(2) Wind Energy Dev. NK Green LLC Asset No. 42394	2,497	232	206	2,059	\$ 133.50	\$ 274,857	\$44.78	\$ 39.38	\$ 92,200	\$ 81,078	\$ 173,278	
(3) Con Edison Development Plain Mtg House Asset No. 43512	2,102	72	185	1,846	\$ 275.00	\$ 507,521	\$42.79	\$ 39.38	\$ 78,977	\$ 72,677	\$ 151,654	
(4) ACP Land LLC 28 Jacome Way Asset No. 43527	526	24	46	456	\$ 316.00	\$ 144,060	\$42.79	\$ 39.38	\$ 19,509	\$ 17,953	\$ 37,462	
(5) Comtram Cable Asset No. 43586	525	15	46	463	\$ 316.00	\$ 146,402	\$42.79	\$ 39.38	\$ 19,826	\$ 18,245	\$ 38,071	
(6) CCI New England 500 kW Asset No. 43607	524	23	45	455	\$ 316.00	\$ 143,682	\$42.79	\$ 39.38	\$ 19,458	\$ 17,906	\$ 37,364	
(7) Conanicut Marine Services (CMS) Solar Asset No. 43685	135	98	3	33	\$ 288.00	\$ 9,638	\$42.79	\$ 39.38	\$ 1,432	\$ 1,318	\$ 2,750	
(8) Black Bear Orono B Hydro Asset No. 68728	26,004	1	2,364	23,639	\$ 113.15	\$ 2,674,693	\$43.54	\$ 39.38	\$ 1,029,272	\$ 930,916	\$ 1,960,188	
(9) West Davisville Solar Asset No. 43716	2,460	66	218	2,176	\$ 236.99	\$ 515,733	\$42.79	\$ 39.38	\$ 93,127	\$ 85,698	\$ 178,825	
(10) Forbes Street Solar Asset No. 43762	3,900	1,608	208	2,084	\$ 239.00	\$ 498,045	\$42.79	\$ 39.38	\$ 89,177	\$ 82,063	\$ 171,240	
(11) CCI New England 181 kW Asset No. 43921	190	7	17	166	\$ 316.00	\$ 52,549	\$42.79	\$ 39.38	\$ 7,116	\$ 6,549	\$ 13,665	
(12) 100 Dupont Solar Asset No. 44003	1,577	27	141	1,409	\$ 209.00	\$ 294,528	\$42.79	\$ 39.38	\$ 60,306	\$ 55,495	\$ 115,802	
(13) 225 Dupont Solar Asset No. 44004	315	5	28	282	\$ 316.00	\$ 89,224	\$42.79	\$ 39.38	\$ 12,083	\$ 11,119	\$ 23,202	
(14) 35 Martin Solar Asset No. 44006	526	24	46	456	\$ 316.00	\$ 144,137	\$42.79	\$ 39.38	\$ 19,520	\$ 17,962	\$ 37,482	
(15) 0 Martin Solar Asset No. 44005	526	39	44	443	\$ 316.00	\$ 139,921	\$42.79	\$ 39.38	\$ 18,949	\$ 17,437	\$ 36,386	
(16) Gannon & Scott Solar Asset No. 44010	427	11	38	378	\$ 284.00	\$ 107,323	\$42.79	\$ 39.38	\$ 16,172	\$ 14,882	\$ 31,053	
(17) All American Foods Solar Asset. No. 46721	348	-	32	316	\$ 284.00	\$ 89,821	\$42.79	\$ 39.38	\$ 13,535	\$ 12,455	\$ 25,989	
(18) Brickle Group Solar Project Asset. No. 46911	1,140	43	100	997	\$ 184.90	\$ 184,259	\$42.79	\$ 39.38	\$ 42,645	\$ 39,243	\$ 81,889	
(19) T.E.A.M. Inc. Solar Asset. No. 46913	191	5	17	170	\$ 288.00	\$ 48,902	\$42.79	\$ 39.38	\$ 7,266	\$ 6,687	\$ 13,953	
(20) Newport Vineyards Solar Asset. No. 46917	56	1	5	50	\$ 299.50	\$ 14,954	\$42.79	\$ 39.38	\$ 2,137	\$ 1,966	\$ 4,103	
(21) SER Solar 23 Appian Way Asset. No. 46926	55	1	5	49	\$ 277.57	\$ 13,519	\$42.79	\$ 39.38	\$ 2,084	\$ 1,918	\$ 4,002	
(22) Nexamp 76 Stilson Rd. Asset. No. 47020	524	23	46	455	\$ 194.88	\$ 88,674	\$42.79	\$ 39.38	\$ 19,472	\$ 17,919	\$ 37,391	
(23) Randall Steere Farm Asset. No. 46998	96	3	8	84	\$ 299.49	\$ 25,239	\$42.79	\$ 39.38	\$ 3,606	\$ 3,319	\$ 6,925	
(24) Johnston Solar Asset No. 47357	1,787	34	159	1,594	\$ 175.00	\$ 278,942	\$42.79	\$ 39.38	\$ 68,211	\$ 62,770	\$ 130,981	
(25) North Kingstown Solar 1720 Davisville Rd.- Asset No. 47487	526	22	46	457	\$ 190.00	\$ 86,920	\$42.79	\$ 39.38	\$ 19,577	\$ 18,015	\$ 37,592	
(26) Wilco 260 South County Trail - Asset No. 48664	1,310	49	115	1,146	\$ 219.50	\$ 251,554	\$42.79	\$ 39.38	\$ 49,043	\$ 45,131	\$ 94,174	
(27) Foster Solar - Asset No. 48774	1,314	46	115	1,153	\$ 205.99	\$ 237,478	\$42.79	\$ 39.38	\$ 49,336	\$ 45,400	\$ 94,735	
(28) Brookside Equestrian Center No. 48899	1,310	48	115	1,147	\$ 149.90	\$ 171,994	\$42.79	\$ 39.38	\$ 49,101	\$ 45,184	\$ 94,286	
(29) Deepwater Wind Asset No. 38495	97,236	12,043	7,745	77,448	\$ 310.37	\$ 24,037,551	\$45.74	\$ 39.38	\$ 3,542,589	\$ 3,049,904	\$ 6,592,493	
(30) Orbit Energy Asset No. 50057	4,765	-	433	4,332	\$ 109.13	\$ 472,771	\$42.79	\$ 39.38	\$ 185,371	\$ 170,601	\$ 355,972	
(31) Frenchtown Road Solar - Asset No. 50731	1,314	2	119	1,193	\$ 196.00	\$ 233,731	\$42.79	\$ 39.38	\$ 51,032	\$ 46,961	\$ 97,993	
(32) Copenhagen Wind Farm	195,979	9,741	16,931	169,307	\$ 88.69	\$ 15,015,080	\$42.14	\$ 39.38	\$ 7,134,064	\$ 6,667,327	\$ 13,801,392	
(33) Woods Hill Solar Asset No. 49370	2,102	-	191	1,911	\$ 99.49	\$ 190,153	\$42.79	\$ 39.38	\$ 81,791	\$ 75,266	\$ 157,057	
(34) Hope Farm Solar Asset No. 49029	7,884	-	717	7,167	\$ 93.66	\$ 671,287	\$42.79	\$ 39.38	\$ 306,716	\$ 282,247	\$ 588,963	
(35) Sanford Airport Solar Asset No. 68737	6,486	206	571	5,709	\$ 78.95	\$ 450,690	\$42.79	\$ 39.38	\$ 244,291	\$ 224,803	\$ 469,094	
(36) Cassadaga Wind	31,208	84	2,829	28,294	\$ 79.71	\$ 2,255,420	\$42.14	\$ 39.38	\$ 1,192,235	\$ 1,114,235	\$ 2,306,470	
(37) Farmington Solar Asset No. 69786	6,161	2,423	340	3,399	\$ 84.85	\$ 288,386	\$42.79	\$ 39.38	\$ 145,447	\$ 133,844	\$ 279,290	
(38) Quinebaug Solar No. 69801	5,837	138	518	5,181	\$ 89.17	\$ 462,032	\$42.79	\$ 39.38	\$ 221,735	\$ 204,046	\$ 425,782	
(39) TOTAL	637,627	48,594	53,548	535,485		\$ 81,534,750			\$ 23,034,768	\$ 21,087,393	\$ 44,122,161	

Sources:

- (B) See Attachment 1 (Compliance), Page 3, Column (a) in Docket No. 23-45-EL.
- (C) Page 2, Column (B)
- (D) Page 3, Column (E)
- (F) See Attachment 1 (Compliance), Page 2, Column (e) in Docket No. 23-45-EL.
- (H) The market energy proxy is based on electric futures prices for the Pricing Period and renewable resource generation shapes (output in on peak and off peak hours).
- (I) Page 2, Column (G)

Comparison of Energy Market Proxies

	(A)	(B)	(C)	(D)	(E)
	UNIT	January 2024 Energy Market Price Received (\$/MWh)	February 2024 Energy Market Proxy (\$/MWh)	March 2024 - December 2024 Energy Market Proxy (\$/MWh)	2024 Energy Market Proxy (\$/MWh) - Docket No. 23-45-EL
(1)	RI LFG Genco Asset No. 40054	\$ 69.33	\$ 31.54	\$42.79	\$64.35
(2)	Wind Energy Dev. NK Green LLC Asset No. 42394	\$ 61.04	\$ 30.90	\$44.78	\$68.06
(3)	Con Edison Development Plain Mtg House Asset No. 43512	\$ 51.10	\$ 27.30	\$42.79	\$58.05
(4)	ACP Land LLC 28 Jacome Way Asset No. 43527	\$ 67.67	\$ 27.30	\$42.79	\$58.05
(5)	Comtram Cable Asset No. 43586	\$ 50.69	\$ 27.30	\$42.79	\$58.05
(6)	CCI New England 500 kW Asset No. 43607	\$ 51.62	\$ 27.30	\$42.79	\$58.05
(7)	Conanicut Marine Services (CMS) Solar Asset No. 43685	\$ 53.29	\$ 27.30	\$42.79	\$58.05
(8)	Black Bear Orono B Hydro Asset No. 68728	\$ 53.69	\$ 31.49	\$43.54	\$64.53
(9)	West Davisville Solar Asset No. 43716	\$ 59.63	\$ 27.30	\$42.79	\$58.05
(10)	Forbes Street Solar Asset No. 43762	\$ 65.44	\$ 27.30	\$42.79	\$58.05
(11)	CCI New England 181 kW Asset No. 43921	\$ 50.22	\$ 27.30	\$42.79	\$58.05
(12)	100 Dupont Solar Asset No. 44003	\$ 49.18	\$ 27.30	\$42.79	\$58.05
(13)	225 Dupont Solar Asset No. 44004	\$ 66.95	\$ 27.30	\$42.79	\$58.05
(14)	35 Martin Solar Asset No. 44006	\$ 51.83	\$ 27.30	\$42.79	\$58.05
(15)	0 Martin Solar Asset No. 44005	\$ 49.39	\$ 27.30	\$42.79	\$58.05
(16)	Gannon & Scott Solar Asset No. 44010	\$ 50.10	\$ 27.30	\$42.79	\$58.05
(17)	All American Foods Solar Asset. No. 46721	\$ -	\$ 27.30	\$42.79	\$58.05
(18)	Brickle Group Solar Project Asset. No. 46911	\$ 52.52	\$ 27.30	\$42.79	\$58.05
(19)	T.E.A.M. Inc. Solar Asset. No. 46913	\$ 48.69	\$ 27.30	\$42.79	\$58.05
(20)	Newport Vineyards Solar Asset. No. 46917	\$ 44.86	\$ 27.30	\$42.79	\$58.05
(21)	SER Solar 23 Appian Way Asset. No. 46926	\$ 48.15	\$ 27.30	\$42.79	\$58.05
(22)	Nexamp 76 Stilson Rd. Asset. No. 47020	\$ 57.11	\$ 27.30	\$42.79	\$58.05
(23)	Randall Steere Farm Asset. No. 46998	\$ 50.60	\$ 27.30	\$42.79	\$58.05
(24)	Johnston Solar Asset No. 47357	\$ 50.64	\$ 27.30	\$42.79	\$58.05
(25)	North Kingstown Solar 1720 Davisville Rd.- Asset No. 47487	\$ 63.42	\$ 27.30	\$42.79	\$58.05
(26)	Wilco 260 South County Trail - Asset No. 48664	\$ 62.71	\$ 27.30	\$42.79	\$58.05
(27)	Foster Solar - Asset No. 48774	\$ 48.85	\$ 27.30	\$42.79	\$58.05
(28)	Brookside Equestrian Center No. 48899	\$ 50.59	\$ 27.30	\$42.79	\$58.05
(29)	Deepwater Wind Asset No. 38495	\$ 72.27	\$ 31.39	\$45.74	\$70.00
(30)	Orbit Energy Asset No. 50057	\$ -	\$ 31.54	\$42.79	\$64.35
(31)	Frenchtown Road Solar - Asset No. 50731	\$ 59.86	\$ 27.30	\$42.79	\$58.05
(32)	Copenhagen Wind Farm	\$ -	\$ 31.26	\$42.14	\$63.59
(33)	Woods Hill Solar Asset No. 49370	\$ 40.21	\$ 27.30	\$42.79	\$58.05
(34)	Hope Farm Solar Asset No. 49029	\$ -	\$ 27.30	\$42.79	\$58.05
(35)	Sanford Airport Solar Asset No. 68737	\$ 62.83	\$ 27.30	\$42.79	\$58.05
(36)	Cassadaga Wind	\$ 62.75	\$ 31.26	\$42.14	\$63.59
(37)	Farmington Solar Asset No. 69786	\$ 66.30	\$ 27.30	\$42.79	\$58.05
(38)	Quinebaug Solar No. 69801	\$ 51.33	\$ 27.30	\$42.79	\$58.05

Sources:

- (B) Page 2 of 5, Column (E) ÷ Column (B)
- (C) The market energy proxy is based on observed electric prices for the Pricing Period and renewable resource generation shapes (output in on peak and off peak hours).
- (D) The market energy proxy is based on electric futures prices for the Pricing Period and renewable resource generation shapes (output in on peak and off peak hours).
- (E) See Attachment 1 (Compliance), Page 3, Column (b) in Docket No. 23-45-EL.

PUC 1-10

Request:

Referring to the testimony on Bates page 23-24, and the CTC credits being credited to the Company's storm fund, please provide the following information (this is asking for an update to PUC 2-18 from Docket No. 23-03-EL):

- (a) (i) the monthly amounts of the CTC credits that the Company has credited or will have credited to the Storm Fund for the period April 1, 2022 through March 31, 2024 and (ii) a forecast of the monthly amounts that the Company expects to be crediting to the Company's storm fund from April 1, 2023 through March 31, 2024.
- (b) A schedule showing the monthly charges and credits to the storm fund over the period from January 1, 2024 through the most current month for which data is available, and indicate the current deferred balance.

Response:

- a. (i) and (ii) Please see Attachment PUC 1-10, Page 1, Column (e) for the amounts of the CTC credits that the Company has credited the Storm Fund for the fourteen months, ended February 2024. Also, please see Attachment PUC 1-10, Page 2, Line 1 through Line 23 for the actual amounts that the Company has credited the Storm Fund for the period April 1, 2022, through February 2024 and Line 24 through Line 33 for the forecasted amounts that will be credited to the Storm Fund for CTC credits for the remaining months, March through December of Calendar Year 2024. The amounts for Calendar Year 2025 will not be determined until the Reconciliation of Contract Termination Charge filing is filed in January 2025.
- b. The Company interpreted this request as asking for the information from January 1, 2023, through current. Please see Attachment PUC 1-10, Page 1 for the preliminary Storm Fund activity from January 2023 through February 2024.

The Narragansett Electric Company
d/b/a Rhode Island Energy
Preliminary Annual Report of Storm Fund Activity
For the 14-Month Period Ended February 29, 2024

Line No.	Month	Beginning Balance	Monthly Contributions				Total Monthly Contributions	Monthly Interest	Projected Storm Charges	Net Revenue Sharing Adjustment	Adjustments	Ending Balance
			Monthly Contribution	Monthly Contribution	Supplemental Contribution	Contract Termination Charge						
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	January-23	(\$119,646,188)	\$359,261	\$250,000	\$4,859,777	\$446,357	\$5,915,395	(\$147,811)	(\$3,383,880)	\$0	\$0	(\$117,262,484)
2	February-23	(\$117,262,484)	\$359,261	\$250,000	\$4,283,617	\$343,778	\$5,236,656	(\$145,266)	(\$1,747,785)	\$0	\$0	(\$113,918,878)
3	March-23	(\$113,918,878)	\$359,261	\$250,000	\$4,391,796	\$361,792	\$5,362,849	(\$286,487)	(\$2,910,042)	\$0	\$0	(\$111,752,558)
4	April-23	(\$111,752,558)	\$359,261	\$250,000	\$4,287,093	\$358,924	\$5,255,277	(\$281,317)	(\$1,055,062)	\$0	\$0	(\$107,833,660)
5	May-23	(\$107,833,660)	\$359,261	\$250,000	\$4,009,755	\$330,246	\$4,949,263	(\$271,551)	(\$328,535)	\$0	\$0	(\$103,484,483)
6	June-23	(\$103,484,483)	\$359,261	\$250,000	\$4,160,246	\$344,516	\$5,114,023	(\$260,483)	(\$973,558)	\$0	\$0	(\$99,604,501)
7	July-23	(\$99,604,501)	\$359,261	\$250,000	\$5,263,639	\$432,118	\$6,305,018	(\$251,147)	(\$110,953)	\$0	\$0	(\$93,661,583)
8	August-23	(\$93,661,583)	\$359,261	\$250,000	\$5,882,708	\$483,158	\$6,975,128	(\$238,001)	(\$119,169)	\$0	\$0	(\$87,043,625)
9	September-23	(\$87,043,625)	\$359,261	\$250,000	\$5,413,804	\$442,301	\$6,465,366	(\$222,556)	(\$5,214,556)	\$0	\$0	(\$86,015,371)
10	October-23	(\$86,015,371)	\$359,261	\$250,000	\$4,490,522	\$368,289	\$5,468,071	(\$219,401)	(\$899,209)	\$0	\$0	(\$81,665,909)
11	November-23	(\$81,665,909)	\$359,261	\$250,000	\$4,054,771	\$332,305	\$4,996,337	(\$207,483)	(\$753,147)	\$0	\$0	(\$77,630,202)
12	December-23	(\$77,630,202)	\$359,261	\$250,000	\$4,327,936	\$352,666	\$5,289,863	(\$196,982)	(\$792,017)	\$0	\$863,177	(\$72,466,162)
13	January-24	(\$72,466,162)	\$359,261	\$250,000	\$4,861,823	\$371,039	\$5,842,122	(\$184,648)	(\$20,742,881)	\$0	\$0	(\$87,551,569)
14	February-24	(\$87,551,569)	\$359,261	\$250,000	\$4,505,951	\$315,258	\$5,430,470	(\$222,412)	(\$5,565,553)	\$0	\$0	(\$87,909,063)
15	14-Months Ended 2/29/24	(\$119,646,188)	\$5,029,654	\$3,500,000	\$64,793,439	\$5,282,747	\$78,605,840	(\$3,135,546)	(\$44,596,346)	\$0	\$863,177	(\$87,909,063)

Column Notes:

- (a) The ending calendar year 2022 balance as filed in the Company's April 4, 2022 Annual Storm Fund Report for CY 2022 filing, RIPUC Docket 2509, Attachment 2, Line 12, Column (k)
- (b) Per RIPUC Docket No. 4770, the base distribution rate revenue requirement includes \$4,311,132 annually as a contribution to the Storm Fund.
- (c) Per RIPUC Docket No. 4323, an additional \$3.0 million is to be contributed annually to the Storm Fund commencing February 1, 2013. At the end of the six-year period, the continuation of this supplemental \$3.0 million annual Storm Fund contribution will be subject to PUC review. Per RIPUC Docket No. 4686, an extension of an additional \$3.0 million is to be contributed annually to the Storm Fund.
- (d) Per RIPUC Docket No. 4686, Storm Fund Replenishment Factor (SFRF) amount commencing July 1, 2017.
- (e) Per RIPUC Docket No. 5188, the PUC voted to deposit Contract Termination Charge (CTC) credits to the Storm Fund
- (f) Column (b) + Column (c) + Column (d) + Column (e)
- (g) ((Current Month Beginning Balance) - (Previous Month Total Contributions / 2) x Current Customer Deposit Rate/12).
- (h) Per Company Estimated Storm Deferrals
- (i) In accordance with Paragraph (2) of the Joint Settlement Agreement, RIPUC Docket No. 4686, Net Revenue Sharing is a credit to the Storm Fund reflecting 75 percent of certain proceeds received by the Company for performing storm response services in other jurisdictions. Net Revenue is defined as the proceeds received or cost reductions achieved for base labor and non-incremental labor overhead costs on all labor (i.e. not just base labor) charged for storm restoration services provided to other utilities, whether affiliated or non-affiliated, less an amount equal to the labor capitalization rate in the base-rate case in effect during the period in which the storms occurred (41.36 percent for Docket No. 4323 and 53.40 percent for Docket No. 4770).
- (j) December 2023 represents 50% of 2023 attachment fee revenue in excess of \$850,000 in the amount of \$863,177.

		Rate			kWh			Amount \$			TOTAL
		NECO-BVE	NECO-NE	NECO-NEES	NECO-BVE	NECO-NE	NECO-NEES	NECO-BVE	NECO-NE	NECO-NEES	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	April-22	(0.0011)	(0.0008)	(0.0007)	99,568,398	45,664,744	419,310,113	(\$109,525)	(\$36,532)	(\$293,517)	(\$439,574)
2	May	(0.0011)	(0.0008)	(0.0007)	89,109,932	41,315,381	397,481,152	(\$98,021)	(\$33,052)	(\$278,237)	(\$409,310)
3	June	(0.0011)	(0.0008)	(0.0007)	97,304,872	41,662,346	418,659,506	(\$107,035)	(\$33,330)	(\$293,062)	(\$433,427)
4	July	(0.0011)	(0.0008)	(0.0007)	115,453,609	50,435,009	510,443,999	(\$126,999)	(\$40,348)	(\$357,311)	(\$524,658)
5	August	(0.0011)	(0.0008)	(0.0007)	132,113,311	63,663,974	614,809,825	(\$145,325)	(\$50,931)	(\$430,367)	(\$626,623)
6	September	(0.0011)	(0.0008)	(0.0007)	119,718,105	63,840,561	549,301,872	(\$131,690)	(\$51,072)	(\$384,511)	(\$567,274)
7	October	(0.0011)	(0.0008)	(0.0007)	96,036,695	48,110,623	428,271,178	(\$105,640)	(\$38,488)	(\$299,790)	(\$443,919)
8	November	(0.0011)	(0.0008)	(0.0007)	87,983,603	48,357,531	397,998,061	(\$96,782)	(\$34,798)	(\$278,599)	(\$410,179)
9	December	(0.0011)	(0.0008)	(0.0007)	91,294,624	44,463,636	422,345,773	(\$100,424)	(\$35,571)	(\$295,642)	(\$431,637)
10	January-23	(0.0010)	(0.0007)	(0.0007)	103,895,883	43,462,550	477,524,878	(\$101,135)	(\$31,102)	(\$314,120)	(\$446,357)
11	February	(0.0008)	(0.0006)	(0.0006)	94,717,003	45,589,511	401,085,242	(\$75,774)	(\$27,354)	(\$240,651)	(\$343,778)
12	March	(0.0008)	(0.0006)	(0.0006)	99,640,982	48,357,829	421,773,979	(\$79,713)	(\$29,015)	(\$253,064)	(\$361,792)
13	April	(0.0008)	(0.0006)	(0.0006)	84,375,470	50,081,892	435,623,864	(\$67,500)	(\$30,049)	(\$261,374)	(\$358,924)
14	May	(0.0008)	(0.0006)	(0.0006)	85,684,863	41,852,635	394,311,585	(\$68,548)	(\$25,112)	(\$236,587)	(\$330,246)
15	June	(0.0008)	(0.0006)	(0.0006)	93,235,117	41,586,957	408,292,316	(\$74,588)	(\$24,952)	(\$244,975)	(\$344,516)
16	July	(0.0008)	(0.0006)	(0.0006)	116,347,612	50,556,622	514,509,897	(\$93,078)	(\$30,334)	(\$308,706)	(\$432,118)
17	August	(0.0008)	(0.0006)	(0.0006)	128,058,303	65,614,667	568,904,935	(\$102,447)	(\$39,369)	(\$341,343)	(\$483,158)
18	September	(0.0008)	(0.0006)	(0.0006)	112,316,821	59,343,229	528,069,745	(\$89,853)	(\$35,606)	(\$316,842)	(\$442,301)
19	October	(0.0008)	(0.0006)	(0.0006)	96,010,583	48,125,859	437,674,581	(\$76,808)	(\$28,876)	(\$262,605)	(\$368,289)
20	November	(0.0008)	(0.0006)	(0.0006)	88,108,266	43,868,853	392,494,961	(\$70,487)	(\$26,321)	(\$235,497)	(\$332,305)
21	December	(0.0008)	(0.0006)	(0.0006)	91,579,577	45,765,851	419,905,039	(\$73,264)	(\$27,460)	(\$251,943)	(\$352,666)
22	January-24	(0.0008)	(0.0006)	(0.0006)	104,648,271	48,963,211	471,959,452	(\$79,139)	(\$29,378)	(\$262,522)	(\$371,039)
23	February	(0.0007)	(0.0006)	(0.0005)	96,289,823	48,322,516	437,722,831	(\$67,403)	(\$28,994)	(\$218,861)	(\$315,258)
24	March	(0.0007)	(0.0006)	(0.0005)	96,497,945	48,297,162	442,501,400	(\$67,549)	(\$28,978)	(\$221,251)	(\$317,778)
25	April	(0.0007)	(0.0006)	(0.0005)	92,803,730	46,086,182	420,401,388	(\$64,963)	(\$27,652)	(\$210,201)	(\$302,815)
26	May	(0.0007)	(0.0006)	(0.0005)	87,002,432	41,795,466	393,359,527	(\$60,902)	(\$25,077)	(\$196,680)	(\$282,659)
27	June	(0.0007)	(0.0006)	(0.0005)	96,848,463	41,552,464	421,978,488	(\$67,794)	(\$24,931)	(\$210,989)	(\$303,715)
28	July	(0.0007)	(0.0006)	(0.0005)	118,902,065	50,694,562	518,333,469	(\$83,231)	(\$30,417)	(\$259,167)	(\$372,815)
29	August	(0.0007)	(0.0006)	(0.0005)	130,885,695	63,950,882	589,952,662	(\$91,620)	(\$38,371)	(\$294,976)	(\$424,967)
30	September	(0.0007)	(0.0006)	(0.0005)	114,072,111	60,834,012	516,634,539	(\$79,850)	(\$36,500)	(\$258,317)	(\$374,668)
31	October	(0.0007)	(0.0006)	(0.0005)	93,367,171	47,144,790	423,645,392	(\$65,357)	(\$28,287)	(\$211,823)	(\$305,467)
32	November	(0.0007)	(0.0006)	(0.0005)	88,746,553	42,270,932	388,575,933	(\$62,123)	(\$25,363)	(\$194,288)	(\$281,773)
33	December	(0.0007)	(0.0006)	(0.0005)	93,914,783	46,748,202	431,834,617	(\$65,740)	(\$28,049)	(\$215,917)	(\$309,707)
34	Total				3,336,532,672	1,613,520,642	15,015,692,200	(2,850,306)	(1,061,668)	(8,933,734)	(12,845,709)

(a) - (c) Calendar Year 2021, 2022 and 2023 monthly rate per the Reconciliation of Contract Termination Charge per the Company's Filing on January 21, 2022, January 31, 2023 and January 31, 2024 respectively

1(d) - 23(e) actual usage kWh

24(d) - 33(e) 5 year monthly average usage kWh

(g) Column (a) x Column (d)

(h) Column (b) x Column (e)

(i) Column (c) x Column (f)

(j) Sum of Columns (g) through (i)