

LETICIA C. PIMENTEL

One Financial Plaza, 14th Floor
Providence, RI 02903-2485
Main (401) 709-3300
Fax (401) 709-3378
lpimentel@rc.com
Direct (401) 709-3337

Also admitted in Massachusetts

March 7, 2024

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 24-07-EL – 2024 Annual Retail Rate Filing
Responses to Division Data Requests – Set 2**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (“Rhode Island Energy” or the “Company”), I have enclosed the Company’s responses to the Division of Public Utilities and Carrier’s (“Division”) Second Set of Data Requests in the above-referenced docket.

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3337.

Very truly yours,


Leticia C. Pimentel

Enclosure

cc: Docket 24-07-EL Service List

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Elaina M. Weir

March 7, 2024

Date

**Rhode Island Energy – 2024 Annual Retail Rate Filing - Docket No. 24-07-EL
Service List Updated 2/29/2024**

Name/Address	E-mail Distribution	Phone
The Narragansett Electric Company d/b/a Rhode Island Energy Jennifer Hutchinson, Esq. 280 Melrose St. Providence, RI 02907	jhutchinson@pplweb.com; COBrien@pplweb.com; JScanlon@pplweb.com; SBriggs@pplweb.com; JOliveira@pplweb.com; ASpinu@ng.rienergy.com; PBlazunas@ceadvisors.com; NSouza@ceadvisors.com; ERussell@RIEnergy.com; KRCastro@ng.rienergy.com;	401-784-4263
Leticia Pimentel, Esq. Robinson & Cole LLC Robinson & Cole LLP One Financial Plaza 14th Floor Providence, RI 02903	LPimentel@rc.com;	401-709-3337
Division of Public Utilities Gregory S. Schultz, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903 Christy Hetherington, Esq. Division of Public Utilities	gschultz@riag.ri.gov; John.bell@dpuc.ri.gov; Joel.munoz@dpuc.ri.gov; Al.mancini@dpuc.ri.gov; Donna.Daigle@dpuc.ri.gov; Al.contente@dpuc.ri.gov ; Christy.hetherington@dpuc.ri.gov; Margaret.L.Hogan@dpuc.ri.gov; Paul.roberti@dpuc.ri.gov; Machaela.Seaton@dpuc.ri.gov; Ellen.golde@dpuc.ri.gov;	401-222-2424

Aliea Munger Daymark Energy Advisors	aafnan@daymarkea.com;	
Public Utilities Commission Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Luly.massaro@puc.ri.gov; Cynthia.WilsonFrias@puc.ri.gov; Alan.nault@puc.ri.gov; Christopher.Caramello@puc.ri.gov; Todd.bianco@puc.ri.gov; Kristen.L.Masse@puc.ri.gov;	401-780-2017
Office of Energy Resources Albert Vitali, Esq. Christopher Kearns	Albert.Vitali@doa.ri.gov; nancy.russolino@doa.ri.gov; Christopher.Kearns@energy.ri.gov; Shauna.Beland@energy.ri.gov; William.Owen@energy.ri.gov;	401-222-8880
Green Development Matt Sullivan	ms@green-ri.com;	
Conservation Law Foundation Jamie Rhodes, Esq.	jrhodes@clf.org;	

Division 2-1

Request:

Refer to the testimony of Blazunas, Souza, Shields, Oliveira, Salk, page 43 of 52, lines 12 through 19. Please explain what adjustments were included as a result of an over/under collection from the January 2021 through December 2021 recovery period? Please explain if these adjustments are a result of:

- (a) A Net Metering customer data correction (meter data error or adjustment, billing error, rate error, etc.)
- (b) Differences between the customer forecast and actual kWh sales
- (c) Some other factor

Response:

This response assumes that the "...adjustments [that] were included as a result of an over/under collection from the January 2021 through December 2021 recovery period" is in reference to the final under-recovered balance of \$1,292,281 for costs incurred during the period January 2021 through December 2021 (and recovered via the Net Metering Charge during the period April 2022 through March 2023).

Please refer to the testimony of Blazunas, Souza, Shields, Oliveira, and Salk, page 43 of 52, lines 5 through 10:

Q. What is the status of the recovery of net metering costs incurred during 2021?

- A. Schedule NECO-15, Page 2, presents the final balance of the costs incurred during the period January 2021 through December 2021. Of the approximately \$36 million of net metering costs approved for recovery, the Company under-recovered \$1,292,281. This remaining balance is reflected in the current reconciliation as an adjustment to the amount to be recovered by the Company.

In R.I.P.U.C. Docket No. 5234, filed February 15, 2022, the Company calculated a total Net Metering Charge under-recovery of \$36,032,809 incurred during the period January 2021 through December 2021 (see R.I.P.U.C. Docket No. 5234, Schedule NECO-16, Page 1, Line (13), Column (e)). It designed a rate to recover this amount over the period April 2022 through March 2023. As shown in Schedule NECO-15, Page 2, Line (17), Column (b), the Net Metering Charge in effect for the period April 1, 2022, through March 31, 2023, only generated \$34,740,528 in revenue, resulting in a final under-recovered amount of \$1,292,281, which is included as an adjustment in the calculation of the January through December 2023 total Net

Division 2-1, Page 2

Metering Charge over/(under)-recovery (see Schedule NECO-15, Page 1, Line (4), Column (d)). This amount is included as an adjustment in April 2023 because the rate associated with the original under-recovery was in effect through March 2023, and so the final under-recovery (i.e., the remaining under-recovery after the rate which was designed to collect the original under-recovery was no longer in effect) came into being as of April 2023.

There are three factors that would result in the rate designed to collect \$36,032,809 only collecting \$34,740,528 (resulting in a final under-recovery of \$1,292,281):

(1) Rate Truncation: As a matter of practice, the Company calculates factors truncated to 5 decimal places. Even if the volumetric forecast the Company originally used to design the rate for effect April 2022 through March 2023 were perfectly accurate, the total level of revenue generated would have differed from the original under-recovery amount due to the use of rate truncation.

(2) Actual Vs. Forecast kWh: The actual kWh for the period April 2022 through March 2023 differed from the forecast kWh for the period April 2022 through March 2023 used to calculate the Net Metering Charge in effect for that period which was designed to collect the original under-recovery.

(3) Other Differences in Billed Revenue: To the extent that *any* customer (i.e., not just a net metering customer) who pays the Net Metering Charge had a cancellation and rebill during the period April 1, 2022, through March 31, 2023, for whatever reason, this would also drive a difference between billed revenue generated by the Net Metering Charge and the level of revenue the Net Metering Charge was designed to collect (i.e., the original under-recovery).

Division 2-2

Request:

Refer to the testimony of Blazunas, Souza, Shields, Oliveira, Salk, NECO-15, page 1, Column (a). Please identify, in detail, any corrections to Net Metering Generation Credits which carried over from calendar year 2021 and/or 2022. If there were corrections or carry-over, please explain:

- (a) The source of the carry over.
- (b) What period they originated from (month and year)
- (c) The amount of the carry
- (d) Provide any work papers documenting the original credit value and the corrected value for each instance.

Response:

This response assumes “any corrections to Net Metering Generation Credits which carried over from calendar year 2021 and/or 2022” is in reference to Net Metering Generation Credits included in bills issued in 2021 and/or 2022 that were cancelled and rebilled in 2023.

In the normal course of business, the Company will, for different reasons, cancel a prior bill for a customer and re-bill that customer. This procedure applies to all customers, including customers who receive Net Metering Generation Credits. The rates utilized in such a re-bill are the rates in effect for the period of the original bill (e.g., if a July 2022 bill is cancelled and re-billed in July 2023, the rates used in the re-bill are the applicable July 2022 rates). The difference in revenues associated with the cancelled bill and the re-bill, however, are considered billed revenue in the month in which the re-bill occurs (i.e., in the example described above, the difference in revenue associated with the re-billing of a July 2022 bill in July 2023 is included in the July 2023 billed revenues).

This response also assumes “any corrections to Net Metering Generation Credits which carried over from calendar year 2021 and/or 2022” is in reference to Net Metering Generation Credits from 2021 and/or 2022 on customers' bills that continue to roll-over month to month.

To the extent a credit balance from a prior period is carried on a customer's account, this would have no impact on the Net Metering Generation Credits shown in Column (a) of Schedule NECO-15, page 1. Column (a) of Schedule NECO-15, page 1, consists solely of Net Metering Generation Credits billed in 2023, and is not affected by credit balances carried on the accounts of net metering customers. To the extent a correction is made in 2023 to a prior period bill that

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 24-07-EL
In Re: 2024 Annual Retail Rate Filing
Responses to the Division's Second Set of Data Requests
Issued on February 29, 2024

Division 2-2, Page 2

affects the prior period Net Metering Generation Credits, and thus the credit balance carried on a net metering customer's bill, this would affect 2023 Net Metering Generation Credits in the manner described above.

The Company is working through National Grid to provide the requested supporting workpapers and will supplement this response as soon as possible.

Division 2-3

Request:

Refer to the testimony of Blazunas, Souza, Shields, Oliveira, Salk, NECO-15, Page 1, Column (c). Please explain:

- (a) Why there was a \$0 Recoverable Cost in row 1
- (b) The drivers behind the sizable monthly changes in Recoverable Costs from April 2023 (Line 4) to May 2023 (Line 5)
- (c) The drivers behind the year-over-year value in row 13 increased to (\$818,524) as compared to what was reported in the 2023 filing at R.I.P.U.C Docket NO. 23-03-EL, Schedule NECO-15, Page 1, column (c), Line 13, of (\$484,682); as 69% increase.

Response:

- (a) In preparing Schedule NECO-15, the Company utilizes an internal report that categorizes Qualifying Facilities ("QF") payouts based on the month the power was generated and the month in which the payment for the generation was made to QF (see the Company's response to Division 1-6). For purposes of developing the 2023 QF Power Purchase Recoverable Costs, the Company used the "Paid In Month" of the 2023 internal report to place transactions into the different months of 2023. There were no transactions in the 2023 internal report that were paid in January 2023; hence, it is shown as \$0. The Company would further note that the month in which the recoverable costs are placed in Schedule NECO-15 does not impact the calculation of the Net Metering Charge since the Net Metering Charge is not calculated with carrying charges on under-or-over-recovery balances.
- (b) QF Power Purchase Recoverable Costs are the sum of two billing items:
 - 1. QF Payouts: QF Payouts are calculated as the product of the MWh generated by the QF and the applicable rate (i.e., the QF's Commercial or Industrial Last Resort Service ("LRS") rate). QF Payouts increase recoverable costs.
 - 2. Independent System Operation ("ISO") Bill Credits: ISO Bill credits are calculated as the product of real-time generation (which sum across a period to total MWh) and real-time pricing (i.e., locational marginal prices) for energy sold to ISO-NE. ISO Bill Credits reduce recoverable costs.

Division 2-3, Page 2

Hence, any difference across time periods will be due to three factors:

1. The MWh generated;
2. The applicable LRS rate paid as a part of the QF payout transaction; and
3. The applicable rate received for the real-time energy sold to ISO-NE.

Refer to Page 1 of Attachment DIV 2-3. With respect to the decrease in QF Power Purchase Recoverable Costs between April 2023 and May 2023, the drivers are as follows:

1. Lower QF Generation: As shown in Column (b), QF generation associated with QF Payouts made in May 2023 was approximately 36% lower than QF Generation associated with QF Payouts made in April 2023. All else equal, lower QF generation will result in both lower QF payouts and lower offsetting ISO bill credits.
2. Lower Applicable LRS Rates: The QF Payouts in May 2023 were based on an applicable Industrial LRS rate of \$0.11467/kWh (which reflects April 2023 power). The QF Payouts in April 2023 were based on applicable Industrial LRS rates of \$0.30346/kWh (for March 2023 power) and \$0.22437/kWh (for resettled November 2022 power). Hence, the QF Payouts in May 2023 were based on lower applicable LRS rates. As shown in Column (f), the average LRS rate paid to QFs in May 2023 was 62% lower than the average LRS rate paid to QFs in April 2023.
3. Lower Average ISO Bill Credit Rates Received: As shown in Column (g), the average ISO Bill Credit Rate Received (in cents per kWh) for QF generation associated with QF Payouts made in May 2023 was 23% lower than the average ISO Bill Credit Rate Received (in cents per kWh) for QF generation associated with QF Payouts made in April 2023. This reflects lower applicable Locational Marginal Prices for the QF generation associated with QF Payouts made in May 2023 as compared to the QF generation associated with QF Payouts made in April 2023.

(c) Refer to Page 2 of Attachment DIV 2-3. With respect to the increase in QF Power Purchase Recoverable Costs between 2022 and 2023, the drivers are as follows:

1. Lower QF Generation: As shown in Column (b), QF generation associated with QF Payouts made in 2023 was approximately 11% lower than QF Generation associated with QF Payouts made in 2022. All else equal, lower

Division 2-3, Page 3

QF generation will result in both lower QF payouts and lower offsetting ISO bill credits.

2. Higher Applicable LRS Rates: The QF Payouts in 2023 were based on higher applicable LRS rates as compared to the QF Payouts in 2022. As shown in Column (f), on average, the LRS rate paid to QFs in 2023 was 20% higher than the LRS rate paid to QFs in 2022.
3. Lower Average ISO Bill Credit Rates Received: The ISO Bill Credits in 2023 reflect lower average ISO Bill Credit rates received as compared to 2022. As shown in Column (g), on average, the ISO Bill Credit rate received in 2023 was 58% lower than that received in 2022.

Please note that additional detail supporting the QF Power Purchase Recoverable costs for 2022 and 2023 is provided on Pages 3 and 4 of Attachment DIV 2-3, respectively.

QF Power Purchase Recoverable Costs: April 2023 vs. May 2023

	(a)	(b)	(c)	(d)	(e) = (c) - (d)	(f) = (c) ÷ (a) ÷ 1000	(g) = (d) ÷ (a) ÷ 1000	
	Year	MWh	QF Payouts	ISO Bill Credit	Total QF Power Purchase Recoverable Costs	Average QF Rate (LRS) (\$/kWh)	Average ISO Bill Credit Rate Received (\$/kWh)	
(1)	April 2023	746	\$ 224,239	\$ 25,584	\$ 198,655	\$ 0.30044	\$ 0.03428	Page 4, Line (18)
(2)	May 2023	476	\$ 54,558	\$ 12,559	\$ 41,999	\$ 0.11467	\$ 0.02640	Page 4, Line (19)
(3)	Difference	(271)	(169,681)	(13,025)	\$ (156,656)	\$ (0.18577)	\$ (0.00788)	= (2) - (1)
(4)	Difference (%)	-36%	-76%	-51%	-79%	-62%	-23%	= (3) ÷ (1)

QF Power Purchase Recoverable Costs: 2023 vs. 2022

	(a)	(b)	(c)	(d)	(e) = (c) - (d)	(f) = (c) ÷ (a) ÷ 1000	(g) = (d) ÷ (a) ÷ 1000	
	Year	MWh	QF Payouts	ISO Bill Credit	Total QF Power Purchase Recoverable Costs	Average QF Rate (LRS) (\$/kWh)	Average ISO Bill Credit Rate Received (\$/kWh)	
(1)	2022	4,713	\$ 914,300	\$ 427,283	\$ 487,017	\$ 0.19402	\$ 0.09067	Page 3, Line (39)
(2)	2023	4,198	\$ 979,813	\$ 161,290	\$ 818,524	\$ 0.23339	\$ 0.03842	Page 4, Line (17)
(3)	Difference	(514)	65,513	(265,993)	331,507	\$ 0.03938	\$ (0.05225)	= (2) - (1)
(4)	Difference (%)	-11%	7%	-62%	68%	20%	-58%	= (3) ÷ (1)

QF Power Purchase Recoverable Costs: 2022 - DETAIL

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = (f) - (g)	(i) = (f) ÷ (e) ÷ 1000	(j) = (g) ÷ (e) ÷ 1000
	Description	Paid In	Asset Name	QF Rate (LRS)	MWh	QF Payouts	ISO Bill Credit	Total QF Power Purchase Recoverable Costs	QF Rate (LRS) (\$/kWh)	Avg. ISO Bill Credit Rate Received (\$/kWh)
(1)	January 2022 Power Paid in February 2022	February 2022	INDUSTRIAL QF #2	Industrial	299	\$ 71,408	\$ 37,448	\$ 33,960	\$ 0.23885	\$ 0.12526
(2)	January 2022 Power Paid in February 2022	February 2022	INDUSTRIAL QF #1	Industrial	677	\$ 161,647	\$ 98,444	\$ 63,203	\$ 0.23885	\$ 0.14546
(3)	February 2022 Power Paid in March 2022	March 2022	COMMERCIAL QF #1	Commercial (Variable)	2	\$ 188	\$ 138	\$ 50	\$ 0.09958	\$ 0.07308
(4)	February 2022 Power Paid in March 2022	March 2022	INDUSTRIAL QF #1	Industrial	628	\$ 141,731	\$ 68,801	\$ 72,930	\$ 0.22575	\$ 0.10959
(5)	October 2021 Resettlement paid in March 2022	March 2022	INDUSTRIAL QF #2	Industrial	9	\$ 589	\$ 831	\$ (241)	\$ 0.06268	\$ 0.08837
(6)	October 2021 Resettlement paid in March 2022	March 2022	COMMERCIAL QF #1	Commercial (Variable)	0	\$ 0	\$ 0	\$ (0)	\$ 0.07500	\$ 0.08000
(7)	October 2021 Resettlement paid in March 2022	March 2022	INDUSTRIAL QF #1	Industrial	(35)	\$ (2,197)	\$ (2,400)	\$ 203	\$ 0.06268	\$ 0.06848
(8)	March 2022 Power Paid in April 2022	April 2022	COMMERCIAL QF #1	Commercial (Variable)	4	\$ 304	\$ 172	\$ 132	\$ 0.08176	\$ 0.04623
(9)	March 2022 Power Paid in April 2022	April 2022	INDUSTRIAL QF #1	Industrial	766	\$ 115,691	\$ 50,989	\$ 64,702	\$ 0.15100	\$ 0.06655
(10)	November 2021 Resettlement paid in April 2022	April 2022	INDUSTRIAL QF #2	Industrial	14	\$ 1,089	\$ 1,143	\$ (54)	\$ 0.07518	\$ 0.07889
(11)	November 2021 Resettlement paid in April 2022	April 2022	COMMERCIAL QF #1	Commercial (Variable)	0	\$ 1	\$ 1	\$ 1	\$ 0.08056	\$ 0.04111
(12)	November 2021 Resettlement paid in April 2022	April 2022	INDUSTRIAL QF #1	Industrial	57	\$ 4,294	\$ 4,998	\$ (704)	\$ 0.07518	\$ 0.08751
(13)	April 2022 Power Paid in May 2022	May 2022	COMMERCIAL QF #1	Commercial (Variable)	4	\$ 327	\$ 211	\$ 116	\$ 0.07772	\$ 0.05021
(14)	April 2022 Power Paid in May 2022	May 2022	INDUSTRIAL QF #1	Industrial	720	\$ 60,802	\$ 42,999	\$ 17,803	\$ 0.08440	\$ 0.05969
(15)	December 2021 Resettlement paid in May 2022	May 2022	COMMERCIAL QF #1	Commercial (Variable)	4	\$ 366	\$ 238	\$ 127	\$ 0.08912	\$ 0.05812
(16)	December 2021 Resettlement paid in May 2022	May 2022	INDUSTRIAL QF #1	Industrial	43	\$ 4,345	\$ 1,894	\$ 2,451	\$ 0.10157	\$ 0.04428
(17)	May 2022 Power Paid in June 2022	June 2022	COMMERCIAL QF #1	Commercial (Variable)	3	\$ 249	\$ 211	\$ 38	\$ 0.07224	\$ 0.06121
(18)	May 2022 Power Paid in June 2022	June 2022	INDUSTRIAL QF #1	Industrial	367	\$ 25,652	\$ 27,465	\$ (1,813)	\$ 0.06981	\$ 0.07474
(19)	January 2022 Resettlement paid in June 2022	June 2022	COMMERCIAL QF #1	Commercial (Variable)	3	\$ 325	\$ 446	\$ (120)	\$ 0.09940	\$ 0.13620
(20)	January 2022 Resettlement paid in June 2022	June 2022	INDUSTRIAL QF #1	Industrial	(8)	\$ (1,934)	\$ (1,265)	\$ (669)	\$ 0.23885	\$ 0.15620
(21)	June 2022 Power Paid in July 2022	July 2022	COMMERCIAL QF #1	Commercial (Variable)	4	\$ 255	\$ 289	\$ (34)	\$ 0.05891	\$ 0.06677
(22)	June 2022 Power Paid in July 2022	July 2022	INDUSTRIAL QF #1	Industrial	61	\$ 4,188	\$ 4,563	\$ (375)	\$ 0.06823	\$ 0.07434
(23)	February 2022 Resettlement paid in July 2022	July 2022	COMMERCIAL QF #1	Commercial (Variable)	(0)	\$ (26)	\$ (3)	\$ (23)	\$ 0.09958	\$ 0.01126
(24)	July 2022 Power Paid in August 2022	August 2022	COMMERCIAL QF #1	Commercial (Variable)	-	\$ -	\$ 9	\$ (9)	\$ -	\$ -
(25)	July 2022 Power Paid in August 2022	August 2022	INDUSTRIAL QF #1	Industrial	-	\$ -	\$ 4	\$ (4)	\$ -	\$ -
(26)	March 2022 Resettlement paid in August 2022	August 2022	COMMERCIAL QF #1	Commercial (Variable)	-	\$ -	\$ (176)	\$ 176	\$ -	\$ -
(27)	March 2022 Resettlement paid in August 2022	August 2022	INDUSTRIAL QF #1	Industrial	-	\$ -	\$ (97)	\$ 97	\$ -	\$ -
(28)	August 2022 Power Paid in September 2022	September 2022	COMMERCIAL QF #1	Commercial (Variable)	-	\$ -	\$ 13	\$ (13)	\$ -	\$ -
(29)	April 2022 Resettlement paid in September 2022	September 2022	COMMERCIAL QF #1	Commercial (Variable)	-	\$ -	\$ (255)	\$ 255	\$ -	\$ -
(30)	April 2022 Resettlement paid in September 2022	September 2022	INDUSTRIAL QF #1	Industrial	-	\$ -	\$ (610)	\$ 610	\$ -	\$ -
(31)	September 2022 Power Paid in October 2022	October 2022	COMMERCIAL QF #1	Commercial (Variable)	-	\$ -	\$ 8	\$ (8)	\$ -	\$ -
(32)	September 2022 Power Paid in October 2022	October 2022	INDUSTRIAL QF #1	Industrial	-	\$ -	\$ 676	\$ (676)	\$ -	\$ -
(33)	May 2022 Resettlement paid in October 2022	October 2022	COMMERCIAL QF #1	Commercial (Variable)	-	\$ -	\$ (165)	\$ 165	\$ -	\$ -
(34)	May 2022 Resettlement paid in October 2022	October 2022	INDUSTRIAL QF #1	Industrial	-	\$ -	\$ (2,459)	\$ 2,459	\$ -	\$ -
(35)	October 2022 Power Paid in November 2022	November 2022	INDUSTRIAL QF #1	Industrial	189	\$ 24,612	\$ 8,857	\$ 15,755	\$ 0.13033	\$ 0.04690
(36)	November 2022 Power Paid in December 2022	December 2022	INDUSTRIAL QF #1	Industrial	290	\$ 64,978	\$ 20,493	\$ 44,486	\$ 0.22437	\$ 0.07076
(37)	July 2022 Resettlement paid in December 2022	December 2022	COMMERCIAL QF #1	Commercial (Variable)	0	\$ 2	\$ 2	\$ 0	\$ 0.06206	\$ 0.05088
(38)	December 2022 Power Paid in January 2023	January 2023	INDUSTRIAL QF #1	Industrial	610	\$ 235,413	\$ 63,371	\$ 172,042	\$ 0.38610	\$ 0.10393 *
(39)	Total				4,713	\$ 914,300	\$ 427,283	\$ 487,017	\$ 0.19402	\$ 0.09067

Notes:

* December 2022 Power Paid in January 2023 was included in the 2022 internal report. For purposes of Schedule NECO-15 in the 2023 Annual Retail Rate Filing (ARRF), it was considered as a recoverable cost for December 2023.

QF Power Purchase Recoverable Costs: 2023 - DETAIL

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = (f) - (g)	(i) = (f) ÷ (e) ÷ 1000	(j) = (g) ÷ (e) ÷ 1000
	Description	Paid In	Asset Name	QF Rate (LRS)	MWh	QF Payouts	ISO Bill Credit	Total QF Power Purchase Recoverable Costs	QF Rate (LRS) (\$/kWh)	Average ISO Bill Credit Rate Received (\$/kWh)
(1)	January 2023 Power Paid in February 2023	February 2023	INDUSTRIAL QF #1	Industrial	736	\$ 289,814	\$ 37,182	\$ 252,632	\$ 0.339363	\$ 0.05050
(2)	February 2023 Power Paid in March 2023	March 2023	INDUSTRIAL QF #1	Industrial	608	\$ 240,267	\$ 39,604	\$ 200,663	\$ 0.339523	\$ 0.06515
(3)	March 2023 Power Paid in April 2023	April 2023	INDUSTRIAL QF #1	Industrial	718	\$ 217,838	\$ 21,866	\$ 195,972	\$ 0.30346	\$ 0.03046
(4)	November 2022 Resettlement paid in April 2023	April 2023	INDUSTRIAL QF #1	Industrial	29	\$ 6,402	\$ 3,718	\$ 2,683	\$ 0.22437	\$ 0.13033
(5)	April 2023 Power Paid in May 2023	May 2023	INDUSTRIAL QF #1	Industrial	476	\$ 54,558	\$ 12,559	\$ 41,999	\$ 0.11467	\$ 0.02640
(6)	May 2023 Power Paid in June 2023	June 2023	INDUSTRIAL QF #1	Industrial	513	\$ 54,823	\$ 11,979	\$ 42,845	\$ 0.10690	\$ 0.02336
(7)	June 2023 Power Paid in July 2023	July 2023	INDUSTRIAL QF #3	Industrial	2	\$ 184	\$ 45	\$ 139	\$ 0.11308	\$ 0.02775
(8)	June 2023 Power Paid in July 2023	July 2023	INDUSTRIAL QF #1	Industrial	35	\$ 3,967	\$ 876	\$ 3,091	\$ 0.11308	\$ 0.02497
(9)	July 2023 Power Paid in August 2023	August 2023	INDUSTRIAL QF #1	Industrial	310	\$ 39,492	\$ 10,908	\$ 28,584	\$ 0.12726	\$ 0.03515
(10)	March 2023 Resettlement paid in August 2023	August 2023	INDUSTRIAL QF #1	Industrial	8	\$ 2,501	\$ 173	\$ 2,328	\$ 0.30346	\$ 0.02101
(11)	August 2023 Power Paid in September 2023	September 2023	INDUSTRIAL QF #1	Industrial	576	\$ 57,151	\$ 16,524	\$ 40,627	\$ 0.09928	\$ 0.02870
(12)	April 2023 Resettlement paid in September 2023	September 2023	INDUSTRIAL QF #1	Industrial	27	\$ 3,070	\$ 811	\$ 2,259	\$ 0.11467	\$ 0.03030
(13)	September 2023 Power Paid in October 2023	October 2023	INDUSTRIAL QF #1	Industrial	63	\$ 4,457	\$ 2,716	\$ 1,741	\$ 0.07111	\$ 0.04333
(14)	May 2023 Resettlement paid in October 2023	October 2023	INDUSTRIAL QF #1	Industrial	(24)	\$ (2,591)	\$ (643)	\$ (1,948)	\$ 0.10690	\$ 0.02652
(15)	October 2023 Power Paid in November 2023	November 2023	INDUSTRIAL QF #3	Industrial	116	\$ 7,050	\$ 2,929	\$ 4,121	\$ 0.06061	\$ 0.02518
(16)	July 2023 Resettlement paid in December 2023	December 2023	INDUSTRIAL QF #1	Industrial	7	\$ 830	\$ 42	\$ 788	\$ 0.12726	\$ 0.00642
(17)	Total				4,198	\$ 979,813	\$ 161,290	\$ 818,524	\$ 0.23339	\$ 0.03842
(18)		Paid in April 2023			746	224,239	25,584	198,655	\$ 0.30044	\$ 0.03428
(19)		Paid in May 2023			476	54,558	12,559	44,682	\$ 0.11467	\$ 0.02640

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 24-07-EL
In Re: 2024 Annual Retail Rate Filing
Responses to the Division's Second Set of Data Requests
Issued on February 29, 2024

Division 2-4

Request:

Please explain if any costs or credits associated with the ISO New England Mystic Cost of Service Charge are included in the reconciliation filing. If they are, please detail where such costs are included and provide documentation behind the forecast and actual costs.

Response:

Yes, there are ISO New England Mystic Cost of Service Charges included in the reconciliation filing. The costs or credits are reflected on Schedule NECO-2, page 1, Column (c), and NECO-2, pages 2-4, Column (c). ISO New England Mystic Cost of Service Charges are also reflected on Schedule NECO-2, page 6, Column (b)

Please see the table below for requested information.

		<u>ISO New England Mystic Cost of Service Charges</u>			
<u>Month</u>		<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total</u>
(a)		(b)	(c)	(d)	(e)
(1)	January-2023	\$601,178	\$197,164	\$43,654	\$841,996
(2)	February-2023	\$2,623,697	\$887,889	\$166,293	\$3,677,879
(3)	March-2023	\$2,345,758	\$730,032	\$119,331	\$3,195,122
(4)	April-2023	\$1,236,292	\$364,591	\$92,470	\$1,693,354
(5)	May-2023	\$999,798	\$296,121	\$35,556	\$1,331,474
(6)	June-2023	\$645,827	\$238,415	\$32,029	\$916,271
(7)	July-2023	\$216,841	\$41,920	\$9,578	\$268,338
(8)	August-2023	\$490,063	\$116,334	\$14,939	\$621,336
(9)	September-2023	\$291,040	\$86,830	\$5,437	\$383,308
(10)	October-2023	\$204,906	\$67,612	\$8,285	\$280,803
(11)	November-2023	\$177,636	\$65,196	\$9,946	\$252,778
(12)	December-2023	\$305,381	\$103,372	\$16,071	\$424,823
(13)	Total	<u>\$10,138,417</u>	<u>\$3,195,478</u>	<u>\$553,588</u>	<u>\$13,887,483</u>

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 24-07-EL
In Re: 2024 Annual Retail Rate Filing
Responses to the Division's Second Set of Data Requests
Issued on February 29, 2024

Division 2-5

Request:

Please refer to the recent Order in Docket No. 23-05-EL. As a result of the Order referenced, has the Company made any changes to the Reconciliation Filing not previously made in prior filings?

Response:

This response assumes the "Reconciliation Filing" referenced is the Company's Annual Retail Rate Filing and that the "Order" referenced is the Public Utilities Commission's Motions Approved at the January 12, 2024 Open Meeting in Docket No. 23-05-EL. No, the Company has not made changes to the Net Metering reconciliation in its Annual Retail Rate Filing as a result of the Commission Approved Motions for Docket No. 23-05-EL.