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Also admitted in Massachusetts

April 25, 2024

## VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

**RE:** BTU Content Factor Filing

Dear Ms. Massaro:

Rhode Island Energy's currently effective gas tariff, RIPUC NG-GAS No. 101, Section 1, Rhode Island Energy's currently effective gas tariff, RIPUC NG-GAS No. 101, Section 1, Schedule B, Sheet 1 (definition of British thermal unit (BTU) content factor) requires Rhode Island Energy to calculate the seasonal BTU content based upon the prior six-month experience for the equivalent season, which Rhode Island Energy would then propose to take effect for the applicable May 1 and November 1. Such BTU content factors are used to convert volumetric meter readings into therms. Based on Rhode Island Energy's actual gas sendout data for the six months ending October 2023, the actual weighted average system BTU content factor is 1.027. Thus, for the period of May 2024 through October 2024, Rhode Island Energy proposes to use a BTU content factor of 1.027 to convert volumetric meter readings to therms. By way of example, a meter reading of 100 ccf will equate to 102.7 therms (100 x 1.027). The proposed 1.027 BTU content factor reflects a change from the current BTU content factor of 1.026 that is in effect through the end of April 2024.

Attached please find the cumulative sendout data for the period of May 1, 2023 through October 31, 2023, supporting the proposed 1.027 BTU content factor calculation. The attachment contains volumetric and thermal equivalent sendout data for each gate station and production facility for the six months ending October 31, 2023. The Company sent out 9,542,311 Dths with a volume of 9,287,571 Mcfs, resulting in the proposed semi-annual weighted average BTU content factor of 1.027.

## Robinson+Cole

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Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3337.

Sincerely,

Leticia C. Pimentel

Leticia Pimentel

cc: John Bell, Division Al Mancini, Division

## Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J. Seddon

April 25, 2024

Date

Docket No. 23-23-NG – Narragansett Electric Co. d/b/a Rhode Island Energy 2023 Gas Cost Recovery Filing (GCR)
2023 Distribution Adjustment Clause (DAC)
Service List as of 8/15/2023

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Conservation Law Foundation	_	

## Rhode Island BTU Content Factor Report May 1, 2023 Through October 31, 2023

	MCF	BTU	DTH
<b>Tennessee Gate Station</b>			
C 4 D 1	1.42.252		1 47 470
Scott Road	143,253		147,478 2,433,389
Cranston Lincoln	2,364,002 694,775		2,433,389 715,221
Smithfield	93,684		96,466
Silitiffed	93,004		90,400
	3,295,714	1.029	3,392,555
Algonquin Gate Stations			
Wampanog Trail	4,529,508		4,652,100
Dey Street	159,677		164,145
Barrington	-		-
Portsmouth	427,908		439,472
Tiverton	19,944		20,471
Westerly	154,998		159,250
Burriville	40,906		41,875
Warren	210,232		215,756
Diamond Hill	104,281		107,107
Providence	37,028		38,018
	5,684,481	1.027	5,838,193
Yankee			
Montville	283	1.028	291
LNG			
Providence NGLNG <sup>1</sup>	3,078		3,214
Exeter	346		350
Cumberland	2,931		3,036
Newport	_,, -		-
Westerly	-		-
	6,355	1.039	6,600
Boiloff			
Providence NGLNG <sup>1</sup>	278,297		281,915
Exeter			
Exeter Cumberland	22,441		22,757
Cumberland	-		-
	300,738	1.013	304,672
Daily Weighted Average Factor	9,287,571	1.027	9,542,311

Note: <sup>1</sup> Represents all the gas that goes into the RI systems