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April 10, 2024

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 23-44-REG 2024 Renewable Energy Growth Program
Tariff and Rule Changes
Response to PUC Data Request – PUC 3-2 Supplemental**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (“Rhode Island Energy” or the “Company”), I have enclosed the Company’s supplemental response to the Public Utilities Commission’s Data Request 3-2 in the above-referenced docket.

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3337.

Very truly yours,



Leticia C. Pimentel

Enclosure

cc: Docket 23-44-REG Service List

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J. Seddon

April 10, 2024

Date

Docket No. 23-44-REG – Renewable Energy Growth Program for Year 2024
The Narragansett Electric Company & RI Distributed Generation Board
Service List updated 3/4/2024

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In Re: 2024-2026 Renewable Energy Growth Program – Classes, Ceiling Prices, and
Capacity Targets and 2024-2026 Renewable Energy Growth Program –
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PUC 3-2 Supplemental

Request:

For each class and proposed MW allocation in PY 2024, 2025, and 2026, please calculation the following and present in a table:

- a. Twenty-year (or fifteen-year) cost of each class’s enrollment based on SEA’s cost calculation (for example \$/MW presented in Schedule 14 applied to the full class allocation);
- b. Twenty-year (or fifteen-year) cost of each class’s enrollment based on RIE’s Response to PUC 2-2.
- c. The projected market benefits of each class’s enrollment based on SEA’s benefits calculation using AESC 2021 the categories that are consistent with RI Energy’s understanding of market value relevant to procurement of new generation (e.g., such as presented in Docket No. 4929).
- d. The projected market benefits of each class’s enrollment based on SEA’s benefits calculation using AESC 2024 the categories that are consistent with RI Energy’s understanding of market value relevant to procurement of new generation (e.g., such as presented in Docket No. 4929).
- e. Projected value of the market products for each class’s enrollment that was used to develop RI Energy’s Response to PUC 2-2.
- f. The results of subpart a-d, but converted to a cents/kWh using the lifetime kWh embedded in SEA’s cost calculator or in response PUC 2-2 as applicable to the subpart.

Response:

Please reference the Company’s April 5, 2024 filing.

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 23-44-REG

In Re: 2024-2026 Renewable Energy Growth Program – Classes, Ceiling Prices, and
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PUC 3-2 Supplemental, Page 2

Supplemental Response:

a. Please see **Table 1 Supplemental** below:

Table 1 Supplemental: Tariff Cost Per Sustainable Energy Advisors (SEA)¹				
Class	Tariff Duration (Years)	PY 2024	PY 2025	PY 2026
Small Solar I	15	\$20,934,481	\$21,467,831	\$24,505,792
Small Solar II	20	\$23,254,659	\$24,177,844	\$27,639,379
Medium Solar	20	\$25,128,160	\$33,259,895	\$41,268,972
Commercial Solar I	20	\$32,427,850	\$38,791,921	\$45,271,538
Commercial Solar I CRDG	20	\$2,375,464	\$2,249,066	\$2,169,673
Commercial Solar II	20	\$37,819,602	\$39,063,668	\$40,876,647
Commercial Solar II CRDG	20	\$4,029,082	\$3,811,613	\$3,658,937
Large Solar	20	\$41,197,149	\$51,613,944	\$61,944,228
Large Solar CRDG	20	\$15,720,449	\$14,833,647	\$14,247,172
Large Solar II	20	\$93,034,133	\$87,321,928	\$83,806,897
Large Solar III	20	\$40,755,356	\$76,563,066	\$73,916,642
Large Solar IV	20	\$0	\$0	\$96,889,795
Wind	20	n/a ²	n/a ²	n/a ²
Wind CRDG	20	n/a ²	n/a ²	n/a ²
Anaerobic Digestion	20	n/a ²	n/a ²	n/a ²
Small Scale Hydropower	20	n/a ²	n/a ²	n/a ²
Total (Excluding Non-Solar)		\$336,676,387	\$393,154,423	\$516,195,672

Source(s): "Detailed BCA Results_23-44-REG_DPUC First Data Request_Revised BCA_Revised 452024.xlsx" and Docket No. 23-44-REG, Recommendations for the 2024-2026 Renewable Energy Growth Program Years, Distributed-Generation Board & Office of Energy Resources (December 20, 2023), Table 6.

Note 1: Reflects Net Present Value.

Note 2: Cost calculations for non-solar classes have not been performed by SEA.

Table 1 utilized "Detailed BCA Results_23-44-REG_DPUC First Data Request_Revised BCA_.xlsx" (submitted on March 26, 2024). Table 1 Supplemental utilizes "Detailed BCA Results_23-44-REG_DPUC First Data Request_Revised BCA_Revised 452024.xlsx" (submitted on April 8, 2024).

In Re: 2024-2026 Renewable Energy Growth Program – Classes, Ceiling Prices, and
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PUC 3-2 Supplemental, Page 3

b. Please see **Table 2 Supplemental** below:

Table 2 Supplemental: Tariff Cost Per Company's Response to PUC 2-2¹				
Class	Tariff Duration (Years)	PY 2024	PY 2025	PY 2026
Small Solar I	15	\$37,933,081	\$40,066,486	\$47,108,478
Small Solar II	20	\$37,933,081	\$40,066,486	\$47,108,478
Medium Solar	20	\$38,332,007	\$51,722,195	\$65,251,140
Commercial Solar I	20	\$59,579,386	\$73,489,918	\$88,429,570
Commercial Solar I CRDG	20	\$3,393,808	\$3,301,298	\$3,278,176
Commercial Solar II	20	\$78,311,769	\$83,642,411	\$90,337,498
Commercial Solar II CRDG	20	\$6,325,066	\$6,163,190	\$6,093,802
Large Solar	20	\$64,696,102	\$83,486,299	\$103,201,557
Large Solar CRDG	20	\$24,687,431	\$23,993,639	\$23,727,681
Large Solar II	20	\$146,101,026	\$141,244,480	\$139,625,637
Large Solar III	20	\$64,002,310	\$123,841,865	\$123,148,077
Large Solar IV	20	\$0	\$0	\$161,422,268
Wind	20	\$11,122,364	\$10,902,649	\$10,902,650
Wind CRDG	20	\$12,111,000	\$11,891,307	\$11,946,242
Anaerobic Digestion	20	\$14,868,831	\$14,790,775	\$14,868,832
Small Scale Hydropower	20	\$24,680,215	\$24,102,055	\$24,174,325
Total		\$624,077,474	\$732,705,052	\$960,624,410

Source(s): Company's Response to PUC 2-2.

Note 1: Consistent with PUC 2-2, amounts do not reflect net present value. Excludes administrative costs (i.e., reflects PBI payments only).

Please note that Table 2 Supplemental is the same as Table 2 except it includes a “Total” row.

In Re: 2024-2026 Renewable Energy Growth Program – Classes, Ceiling Prices, and Capacity Targets and 2024-2026 Renewable Energy Growth Program – Tariffs and Solicitation and Enrollment Process Rules
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PUC 3-2 Supplemental, Page 4

c. Please see **Table 3 Supplemental** below:

Table 3 Supplemental: Market Value Per Sustainable Energy Advisors BCA (AESC 2021)¹				
Class	Tariff Duration (Years)	PY 2024	PY 2025	PY 2026
Small Solar I	15	\$7,905,141	\$8,421,272	\$9,884,564
Small Solar II	20	\$9,428,446	\$10,100,768	\$11,885,491
Medium Solar	20	\$10,526,664	\$14,629,742	\$19,576,813
Commercial Solar I	20	\$15,853,877	\$19,933,017	\$25,107,056
Commercial Solar I CRDG	20	\$1,056,925	\$1,049,106	\$1,091,611
Commercial Solar II	20	\$22,195,427	\$24,129,442	\$27,290,278
Commercial Solar II CRDG	20	\$2,113,850	\$2,098,212	\$2,183,222
Large Solar	20	\$32,748,334	\$52,415,330	\$77,392,388
Large Solar CRDG	20	\$11,762,707	\$13,103,833	\$15,478,478
Large Solar II	20	\$82,338,946	\$91,726,828	\$108,349,344
Large Solar III	20	\$35,288,120	\$78,622,995	\$92,870,866
Large Solar IV	20	\$0	\$0	\$123,827,821
Wind	20	n/a ²	n/a ²	n/a ²
Wind CRDG	20	n/a ²	n/a ²	n/a ²
Anaerobic Digestion	20	n/a ²	n/a ²	n/a ²
Small Scale Hydropower	20	n/a ²	n/a ²	n/a ²
Total (Excluding Non-Solar)		\$231,218,437	\$316,230,545	\$514,937,932

Source(s): "2344-SEA Schedule 11_0.xlsx" and Docket No. 23-44-REG, Recommendations for the 2024-2026 Renewable Energy Growth Program Years, Distributed-Generation Board & Office of Energy Resources (December 20, 2023), Table 6.

Note 1: Reflects Net Present Value.

Note 2: Benefit calculations for non-solar classes have not been performed by SEA.

Please note that Table 3 Supplemental is the same as Table 3 except it includes a “Total (Excluding Non-Solar)” row.

The Company included the following categories of SEA’s benefits calculation to be consistent with its broad understanding of market value relevant to procurement of new generation:

1. Avoided Energy
2. Energy DRIPE – Intrastate
3. Energy DRIPE - Rest of Pool (ROP)
4. Avoided Capacity

The Narragansett Electric Company

d/b/a Rhode Island Energy

RIPUC Docket No. 23-44-REG

In Re: 2024-2026 Renewable Energy Growth Program – Classes, Ceiling Prices, and
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5. Capacity DRIPE – Intrastate
6. Capacity DRIPE - ROP
7. Avoided Transmission
8. REC Value
9. Electric-Gas Cross-DRIPE – Intrastate
10. Electric-Gas Cross-DRIPE – ROP
11. Electric-Gas-Electric Cross-DRIPE – Intrastate
12. Electric-Gas-Electric Cross-DRIPE – ROP

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 23-44-REG

In Re: 2024-2026 Renewable Energy Growth Program – Classes, Ceiling Prices, and
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d. Please see **Table 4 Supplemental** below:

Table 4 Supplemental: Market Value Per Sustainable Energy Advisors BCA (AESC 2024)¹				
Class	Tariff Duration (Years)	PY 2024	PY 2025	PY 2026
Small Solar I	15	\$8,681,721	\$9,214,479	\$11,362,980
Small Solar II	20	\$9,703,870	\$10,433,990	\$12,924,427
Medium Solar	20	\$11,653,646	\$17,068,164	\$23,323,660
Commercial Solar I	20	\$17,581,402	\$23,290,808	\$29,955,247
Commercial Solar I CRDG	20	\$1,172,093	\$1,302,402	\$1,302,402
Commercial Solar II	20	\$24,613,963	\$28,194,136	\$32,560,051
Commercial Solar II CRDG	20	\$2,344,187	\$2,451,664	\$2,604,804
Large Solar	20	\$42,525,019	\$59,519,366	\$71,414,026
Large Solar CRDG	20	\$14,175,006	\$14,879,842	\$14,282,805
Large Solar II	20	\$99,225,045	\$104,158,891	\$99,979,637
Large Solar III	20	\$42,525,019	\$89,279,049	\$85,696,832
Large Solar IV	20	\$0	\$0	\$114,262,442
Wind	20	n/a ²	n/a ²	n/a ²
Wind CRDG	20	n/a ²	n/a ²	n/a ²
Anaerobic Digestion	20	n/a ²	n/a ²	n/a ²
Small Scale Hydropower	20	n/a ²	n/a ²	n/a ²
Total (Excluding Non-Solar)		\$274,200,972	\$359,792,791	\$499,669,314

Source(s): "2344-SEA-Schedule14-RevCBC_3-15-24.xlsx" and Docket No. 23-44-REG, Recommendations for the 2024-2026 Renewable Energy Growth Program Years, Distributed-Generation Board & Office of Energy Resources (December 20, 2023), Table 6.

Note 1: Reflects Net Present Value.

Note 2: Benefit calculations for non-solar classes have not been performed by SEA.

Please note that Table 4 Supplemental is the same as Table 4 except it includes a “Total (Excluding Non-Solar)” row.

The Company included the following categories of SEA’s benefits calculation to be consistent with its broad understanding of market value relevant to procurement of new generation:

1. Avoided Energy
2. Energy DRIPE – Intrastate
3. Energy DRIPE - Rest of Pool (ROP)
4. Avoided Capacity
5. Capacity DRIPE – Intrastate

In Re: 2024-2026 Renewable Energy Growth Program – Classes, Ceiling Prices, and
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6. Capacity DRIPE - ROP
7. Avoided Transmission
8. REC Value
9. Electric-Gas Cross-DRIPE – Intrastate
10. Electric-Gas Cross-DRIPE – ROP
11. Electric-Gas-Electric Cross-DRIPE – Intrastate
12. Electric-Gas-Electric Cross-DRIPE – ROP

e. Please see **Table 5 Supplemental** below:

Table 5 Supplemental: Market Value Per Company's Response to PUC 2-2¹				
Class	Tariff Duration (Years)	PY 2024	PY 2025	PY 2026
Small Solar I	15	\$4,099,271	\$4,554,748	\$5,465,691
Small Solar II	20	\$4,099,271	\$4,554,748	\$5,465,691
Medium Solar	20	\$11,267,189	\$15,774,043	\$20,280,920
Commercial Solar I	20	\$16,900,773	\$21,407,648	\$25,914,526
Commercial Solar I CRDG	20	\$1,126,708	\$1,126,708	\$1,126,708
Commercial Solar II	20	\$23,661,086	\$25,914,524	\$28,167,964
Commercial Solar II CRDG	20	\$2,253,438	\$2,253,438	\$2,253,438
Large Solar	20	\$33,801,545	\$45,068,735	\$56,335,906
Large Solar CRDG	20	\$11,267,189	\$11,267,189	\$11,267,190
Large Solar II	20	\$78,870,257	\$78,870,258	\$78,870,264
Large Solar III	20	\$33,801,545	\$67,603,091	\$67,603,096
Large Solar IV	20	\$0	\$0	\$90,137,454
Wind	20	\$5,901,719	\$5,901,720	\$5,901,720
Wind CRDG	20	\$5,901,719	\$5,901,720	\$5,901,720
Anaerobic Digestion	20	\$8,097,077	\$8,097,077	\$8,097,078
Small Scale Hydropower	20	\$7,510,293	\$7,510,293	\$7,510,294
Total		\$248,559,080	\$305,805,940	\$420,299,660

Source(s): Company's Response to PUC 2-2.

Note 1: Consistent with PUC 2-2, amounts do not reflect net present value.

Please note that Table 5 Supplemental is the same as Table 5 except it includes a “Total” row.

In Re: 2024-2026 Renewable Energy Growth Program – Classes, Ceiling Prices, and Capacity Targets and 2024-2026 Renewable Energy Growth Program – Tariffs and Solicitation and Enrollment Process Rules
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PUC 3-2 Supplemental, Page 8

f. Please see **Table 1a Supplemental** through **Table 5a Supplemental** below:

Table 1a Supplemental: Tariff Cost Per kWh Per Sustainable Energy Advisors (SEA)¹				
Class	Tariff Duration (Years)	PY 2024	PY 2025	PY 2026
Small Solar I	15	\$ 0.28	\$ 0.26	\$ 0.25
Small Solar II	20	\$ 0.24	\$ 0.23	\$ 0.22
Medium Solar	20	\$ 0.21	\$ 0.20	\$ 0.19
Commercial Solar I	20	\$ 0.18	\$ 0.17	\$ 0.17
Commercial Solar I CRDG	20	\$ 0.20	\$ 0.19	\$ 0.18
Commercial Solar II	20	\$ 0.15	\$ 0.14	\$ 0.14
Commercial Solar II CRDG	20	\$ 0.17	\$ 0.16	\$ 0.15
Large Solar	20	\$ 0.11	\$ 0.10	\$ 0.10
Large Solar CRDG	20	\$ 0.12	\$ 0.12	\$ 0.11
Large Solar II	20	\$ 0.11	\$ 0.10	\$ 0.09
Large Solar III	20	\$ 0.11	\$ 0.10	\$ 0.10
Large Solar IV	20	\$ -	\$ -	\$ 0.10
Wind	20	n/a ²	n/a ²	n/a ²
Wind CRDG	20	n/a ²	n/a ²	n/a ²
Anaerobic Digestion	20	n/a ²	n/a ²	n/a ²
Small Scale Hydropower	20	n/a ²	n/a ²	n/a ²
Total (Excluding Non-Solar)		\$ 0.13	\$ 0.12	\$ 0.12

Source(s): "Detailed BCA Results_23-44-REG_DPUC First Data Request_Revised BCA_Revised 452024.xlsx" and Docket No. 23-44-REG, Recommendations for the 2024-2026 Renewable Energy Growth Program Years, Distributed-Generation Board & Office of Energy Resources (December 20, 2023), Table 6.

Note 1: Reflects Net Present Value.

Note 2: Cost calculations for non-solar classes have not been performed by SEA.

With respect to **Table 1a Supplemental**:

1. In addition to utilizing the updated values from Table 1 Supplemental, Table 1a Supplemental uses kWh that were derived using Production Inputs (Capacity Factor, Degradation, and Tariff Duration) from “Detailed BCA Results_23-44-REG_DPUC First Data Request_Revised BCA_Revised 452024.xlsx” (submitted on April 8, 2024). Table 1a used kWh that were derived using Production Inputs (Capacity Factor, Degradation, and Tariff Duration) from "Detailed BCA Results_23-44-REG_DPUC First Data Request_Revised BCA_.xlsx" (submitted on March 26, 2024).
2. A “Total (Excluding Non-Solar)” row has been added.

The Narragansett Electric Company
d/b/a Rhode Island Energy
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In Re: 2024-2026 Renewable Energy Growth Program – Classes, Ceiling Prices, and Capacity Targets and 2024-2026 Renewable Energy Growth Program – Tariffs and Solicitation and Enrollment Process Rules
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Table 2a Supplemental: Tariff Cost Per kWh Per Company's Response to PUC 2-2¹				
Class	Tariff Duration (Years)	PY 2024	PY 2025	PY 2026
Small Solar I	15	\$ 0.36	\$ 0.35	\$ 0.34
Small Solar II	20	\$ 0.36	\$ 0.35	\$ 0.34
Medium Solar	20	\$ 0.33	\$ 0.32	\$ 0.31
Commercial Solar I	20	\$ 0.34	\$ 0.33	\$ 0.33
Commercial Solar I CRDG	20	\$ 0.29	\$ 0.29	\$ 0.28
Commercial Solar II	20	\$ 0.32	\$ 0.31	\$ 0.31
Commercial Solar II CRDG	20	\$ 0.27	\$ 0.27	\$ 0.26
Large Solar	20	\$ 0.19	\$ 0.18	\$ 0.18
Large Solar CRDG	20	\$ 0.21	\$ 0.21	\$ 0.21
Large Solar II	20	\$ 0.18	\$ 0.17	\$ 0.17
Large Solar III	20	\$ 0.18	\$ 0.18	\$ 0.18
Large Solar IV	20	\$ -	\$ -	\$ 0.17
Wind	20	\$ 0.20	\$ 0.20	\$ 0.20
Wind CRDG	20	\$ 0.22	\$ 0.22	\$ 0.22
Anaerobic Digestion	20	\$ 0.19	\$ 0.19	\$ 0.19
Small Scale Hydropower	20	\$ 0.34	\$ 0.33	\$ 0.33
Total		\$ 0.24	\$ 0.23	\$ 0.22

Source(s): Company's Response to PUC 2-2.

Note 1: Consistent with PUC 2-2, amounts do not reflect net present value. Excludes administrative costs (i.e., reflects PBI payments only).

With respect to **Table 2a Supplemental**: Table 2a Supplemental is the same as Table 2a except a “Total” row has been added.

In Re: 2024-2026 Renewable Energy Growth Program – Classes, Ceiling Prices, and Capacity Targets and 2024-2026 Renewable Energy Growth Program – Tariffs and Solicitation and Enrollment Process Rules
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PUC 3-2 Supplemental, Page 10

Table 3a Supplemental: Market Value Per kWh Per Sustainable Energy Advisors BCA (AESC 2021)¹				
Class	Tariff Duration (Years)	PY 2024	PY 2025	PY 2026
Small Solar I	15	\$ 0.11	\$ 0.10	\$ 0.10
Small Solar II	20	\$ 0.10	\$ 0.09	\$ 0.09
Medium Solar	20	\$ 0.09	\$ 0.09	\$ 0.09
Commercial Solar I	20	\$ 0.09	\$ 0.09	\$ 0.09
Commercial Solar I CRDG	20	\$ 0.09	\$ 0.09	\$ 0.09
Commercial Solar II	20	\$ 0.09	\$ 0.09	\$ 0.09
Commercial Solar II CRDG	20	\$ 0.09	\$ 0.09	\$ 0.09
Large Solar	20	\$ 0.09	\$ 0.10	\$ 0.12
Large Solar CRDG	20	\$ 0.09	\$ 0.10	\$ 0.12
Large Solar II	20	\$ 0.09	\$ 0.10	\$ 0.12
Large Solar III	20	\$ 0.09	\$ 0.10	\$ 0.12
Large Solar IV	20	\$ -	\$ -	\$ 0.12
Wind	20	n/a ²	n/a ²	n/a ²
Wind CRDG	20	n/a ²	n/a ²	n/a ²
Anaerobic Digestion	20	n/a ²	n/a ²	n/a ²
Small Scale Hydropower	20	n/a ²	n/a ²	n/a ²
Total (Excluding Non-Solar)		\$ 0.09	\$ 0.10	\$ 0.12

Source(s): "2344-SEA Schedule 11_0.xlsx" and Docket No. 23-44-REG, Recommendations for the 2024-2026 Renewable Energy Growth Program Years, Distributed-Generation Board & Office of Energy Resources (December 20, 2023), Table 6.

Note 1: Reflects Net Present Value.

Note 2: Benefit calculations for non-solar classes have not been performed by SEA.

With respect to Table 3a Supplemental:

1. Table 3a Supplemental uses kWh that were derived using Production Inputs (Capacity Factor, Degradation, and Tariff Duration) from “Detailed BCA Results_23-44-REG_DPUC First Data Request_Revised BCA_Revised 452024.xlsx” (submitted on April 8, 2024). Table 3a used kWh that were derived using Production Inputs (Capacity Factor, Degradation, and Tariff Duration) from "Detailed BCA Results_23-44-REG_DPUC First Data Request_Revised BCA_.xlsx" (submitted on March 26, 2024).
2. A “Total (Excluding Non-Solar)” row has been added.

In Re: 2024-2026 Renewable Energy Growth Program – Classes, Ceiling Prices, and Capacity Targets and 2024-2026 Renewable Energy Growth Program – Tariffs and Solicitation and Enrollment Process Rules
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Table 4a Supplemental: Market Value Per kWh Per Sustainable Energy Advisors BCA (AESC 2024)¹				
Class	Tariff Duration (Years)	PY 2024	PY 2025	PY 2026
Small Solar I	15	\$ 0.12	\$ 0.11	\$ 0.12
Small Solar II	20	\$ 0.10	\$ 0.10	\$ 0.10
Medium Solar	20	\$ 0.10	\$ 0.10	\$ 0.11
Commercial Solar I	20	\$ 0.10	\$ 0.10	\$ 0.11
Commercial Solar I CRDG	20	\$ 0.10	\$ 0.11	\$ 0.11
Commercial Solar II	20	\$ 0.10	\$ 0.10	\$ 0.11
Commercial Solar II CRDG	20	\$ 0.10	\$ 0.10	\$ 0.11
Large Solar	20	\$ 0.11	\$ 0.12	\$ 0.11
Large Solar CRDG	20	\$ 0.11	\$ 0.12	\$ 0.11
Large Solar II	20	\$ 0.11	\$ 0.12	\$ 0.11
Large Solar III	20	\$ 0.11	\$ 0.12	\$ 0.11
Large Solar IV	20	\$ -	\$ -	\$ 0.11
Wind	20	n/a ²	n/a ²	n/a ²
Wind CRDG	20	n/a ²	n/a ²	n/a ²
Anaerobic Digestion	20	n/a ²	n/a ²	n/a ²
Small Scale Hydropower	20	n/a ²	n/a ²	n/a ²
Total (Excluding Non-Solar)		\$ 0.11	\$ 0.11	\$ 0.11

Source(s): "2344-SEA-Schedule14-RevCBC_3-15-24.xlsx" and Docket No. 23-44-REG, Recommendations for the 2024-2026 Renewable Energy Growth Program Years, Distributed-Generation Board & Office of Energy Resources (December 20, 2023), Table 6.

Note 1: Reflects Net Present Value.

Note 2: Benefit calculations for non-solar classes have not been performed by SEA.

With respect to Table 4a Supplemental:

1. Table 4a Supplemental uses kWh that were derived using Production Inputs (Capacity Factor, Degradation, and Tariff Duration) from “Detailed BCA Results_23-44-REG_DPUC First Data Request_Revised BCA_Revised 452024.xlsx” (submitted on April 8, 2024). Table 4a used kWh that were derived using Production Inputs (Capacity Factor, Degradation, and Tariff Duration) from "Detailed BCA Results_23-44-REG_DPUC First Data Request_Revised BCA_.xlsx" (submitted on March 26, 2024).
2. A “Total (Excluding Non-Solar)” row has been added.

In Re: 2024-2026 Renewable Energy Growth Program – Classes, Ceiling Prices, and
Capacity Targets and 2024-2026 Renewable Energy Growth Program –
Tariffs and Solicitation and Enrollment Process Rules
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Table 5a Supplemental: Market Value Per kWh Per Company's Response to PUC 2-2¹				
Class	Tariff Duration (Years)	PY 2024	PY 2025	PY 2026
Small Solar I	15	\$ 0.04	\$ 0.04	\$ 0.04
Small Solar II	20	\$ 0.04	\$ 0.04	\$ 0.04
Medium Solar	20	\$ 0.10	\$ 0.10	\$ 0.10
Commercial Solar I	20	\$ 0.10	\$ 0.10	\$ 0.10
Commercial Solar I CRDG	20	\$ 0.10	\$ 0.10	\$ 0.10
Commercial Solar II	20	\$ 0.10	\$ 0.10	\$ 0.10
Commercial Solar II CRDG	20	\$ 0.10	\$ 0.10	\$ 0.10
Large Solar	20	\$ 0.10	\$ 0.10	\$ 0.10
Large Solar CRDG	20	\$ 0.10	\$ 0.10	\$ 0.10
Large Solar II	20	\$ 0.10	\$ 0.10	\$ 0.10
Large Solar III	20	\$ 0.10	\$ 0.10	\$ 0.10
Large Solar IV	20	\$ -	\$ -	\$ 0.10
Wind	20	\$ 0.11	\$ 0.11	\$ 0.11
Wind CRDG	20	\$ 0.11	\$ 0.11	\$ 0.11
Anaerobic Digestion	20	\$ 0.10	\$ 0.10	\$ 0.10
Small Scale Hydropower	20	\$ 0.10	\$ 0.10	\$ 0.10
Total		\$ 0.09	\$ 0.09	\$ 0.09

Source(s): Company's Response to PUC 2-2.

Note 1: Consistent with PUC 2-2, amounts do not reflect net present value.

With respect to **Table 5a Supplemental**: Table 5a Supplemental is the same as Table 5a except a “Total” row has been added.