

May 15, 2024

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: The Narragansett Electric Company d/b/a Rhode Island Energy
2024 Residential Assistance Recovery Filing
RIPUC Docket No. 24-17-EL**

Dear Ms. Massaro:

On behalf of Rhode Island Energy, I have enclosed the Residential Assistance Recovery filing, which the Company is submitting pursuant to the Company's Residential Assistance Provision (RAP), R.I.P.U.C. No. 2239. The RAP filing proposes a new Arrearage Management Adjustment Factor ("AMAF") and a new Low Income Discount Recovery Factor ("LIDRF"), both of which are covered under the RAP.

The proposed AMAF is designed to recover the amount of arrearages forgiven through the Arrearage Management Program ("AMP") for AMP participants who have not satisfied the conditions of R.I. Gen. Laws § 39-2-1(d)(2) in calendar year ("CY") 2023 and the arrearages forgiven for customers who have successfully satisfied the conditions of R.I. Gen. Laws § 39-2-1(d)(2) during CY 2023 subject to the bad debt test included in the RAP. The proposed LIDRF is intended to recover the estimated amount of low-income discounts to be credited to Rate A-60 (residential low income) customers' electric bills during the period July 2024 through June 2025, pursuant to the RAP, in addition to recovering the ending under-recovered balance for the Prior Period Recovery which ended June 30, 2023.

This filing includes the joint pre-filed direct testimony and schedules of Peter Blazunas and Dina DosSantos. In the testimony, the panel describes Rhode Island Energy's proposed AMAF of \$0.00009 per kilowatt-hour ("kWh"), applicable to all electric customers, effective July 1, 2024, and its derivation.

Robinson+Cole

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Additionally, the joint pre-filed direct testimony presents the calculation of the estimated low-income discount for the upcoming year and the calculation of a LIDRF of \$0.00277 per kWh, which would be assessed to all customers other than Rate A-60 customers.

As a result of the proposed AMAF and the proposed LIDRF, an average residential Last Resort Service customer using 500 kWh per month will experience a total bill increase of \$0.10, or 0.1%, from \$136.57 to \$136.67.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-709-3337.

Very truly yours,



Leticia C. Pimentel

Enclosures

cc: Leo Wold, Esq.
John Bell, Division

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J. Seddon

May 15, 2024

Date

Docket No. 24-17-EL – Rhode Island Energy – 2024 Residential Assistance Recovery Filing Service List updated 5/15/2024

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**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a RHODE ISLAND ENERGY
R.I.P.U.C. DOCKET NO. 24-17-EL
RESIDENTIAL ASSISTANCE RECOVERY FILING
WITNESSES: PETER BLAZUNAS AND DINA DOSSANTOS**

JOINT PRE-FILED DIRECT TESTIMONY

OF

PETER BLAZUNAS

AND

DINA DOSSANTOS

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1 **I. Introduction**

2 **Peter Blazunas**

3 **Q. Please state your full name and business address.**

4 A. My name is Peter Blazunas and my business address is 293 Boston Post Road West, Suite
5 500, Marlborough, Massachusetts 01752.

6

7 **Q. Please state your position and responsibilities in that position.**

8 A. I am an Assistant Vice President for Concentric Energy Advisors, Inc. (“Concentric”), a
9 management consulting firm. I am testifying on behalf of The Narragansett Electric
10 Company d/b/a Rhode Island Energy (the “Company”), an indirect wholly owned
11 subsidiary of PPL Corporation (“PPL”).

12

13 **Q. Please describe your education and professional experience.**

14 A. I received a Bachelor of Arts degree in Economics from the University of Dayton in
15 2009 and a Master of Arts degree in Economics from the University of Akron in 2011. I
16 began my career with FirstEnergy Corp. in 2012 as a State Regulatory Analyst in the
17 Ohio Rates and Regulatory Affairs Department. In July 2017, I joined the Potomac
18 Electric Power Company (“Pepco”) Regulatory Strategy and Revenue Policy team of the
19 Regulatory Affairs Department of Pepco Holdings Inc. (“PHI”) as a Senior Rate Analyst.
20 In November 2018, I assumed the position of Manager of Rate Administration for Pepco.
21 In that role, I was responsible for the development of electric rates, including tariff

1 surcharges, for Pepco’s Maryland and District of Columbia jurisdictions, and also
2 participated in the development of Pepco’s policies and practices with respect to rate
3 design and assisted with regulatory compliance matters, including tariff administration
4 and periodic filings. I left Pepco in January 2021, joined Concentric in October 2021, and
5 assumed my current role at Concentric in January 2024.

6
7 **Q. Have you previously filed testimony or testified before the Rhode Island Public**
8 **Utilities Commission (“Commission” or “PUC”)?**

9 A. Yes. I have submitted pre-filed testimony before the PUC in support of the Company’s
10 Renewable Energy (“RE”) Growth Program Factor filing in Docket Nos. 22-04-REG and
11 23-24-REG, the Company’s Gas Revenue Decoupling Mechanism (“RDM”)
12 Reconciliation filing in Docket No. 22-13-NG, the Company’s Distribution Adjustment
13 Charge (“DAC”) filing in Docket Nos. 22-13-NG and 23-23-NG, the Company’s Electric
14 Infrastructure, Safety, and Reliability (“ISR”) Plan Annual Reconciliation filing in
15 Docket No. 5098, the Company’s Gas Cost Recovery (“GCR”) filings in Docket Nos. 22-
16 20-NG and 23-23-NG, the Company’s Annual Retail Rate Filings in Docket Nos. 23-03-
17 EL and 24-07-EL, the Company’s Gas and Electric ISR plan filings in Docket Nos. 22-
18 54-NG and 22-53-EL, respectively, and the Company’s Tariff Advice to Amend the Net
19 Metering Provision – Proposal for Administration of Excess Net Metering Credits in
20 Docket No. 23-05-EL.

21

1 **Dina DosSantos**

2 **Q. Please state your name and business address.**

3 A. My name is Dina DosSantos, and my business address is 280 Melrose Street, Providence,
4 Rhode Island 02907.

5

6 **Q. By whom are you employed and in what capacity?**

7 A. I am employed by the PPL Services Corporation as a Rates and Regulatory Specialist.
8 My current duties primarily pertain to revenue requirement and pricing support for the
9 Company.

10

11 **Q. Please describe your educational background and professional experience.**

12 A. I received a Bachelor of Science degree in Mathematics and an Associate degree in
13 Accounting from Rhode Island College in 1987 and 2010 respectively. From 1995 through
14 2010, I was employed by CVS Pharmacy as a Staff Accountant. In 2014, I was employed
15 by Johnson & Johnson in the Codman Medical Instrument Unit as a Financial Analyst. In
16 2017, I joined Integra LifeSciences as a Financial Analyst after its acquisition of the
17 Codman Medical Instrument Unit from Johnson & Johnson. In 2019, I was hired by
18 Hasbro as a Replenishment Analyst where my duties included preparing business analysis
19 for the Growth Retail unit, calculating sales forecasts, and creating customer profiles based
20 on annual sales for management review. In April 2022, I joined the PPL Services
21 Corporation in my current role.

1 **Q. Have you previously testified before the PUC?**

2 A. No, I have not.

3

4 **II. Purpose of Testimony**

5 **Q. What is the purpose of your testimony?**

6 A. The purpose of our testimony is to support the Company’s proposal of a revised
7 Arrearage Management Adjustment Factor (“AMAF”) of \$0.00009 per kilowatt-hour
8 (“kWh”), from \$0.00005 per kWh, applicable to all electric customers, effective July 1,
9 2024 through June 30, 2025, to recover actual eligible arrears forgiven during calendar
10 year (“CY”) 2023. Additionally, our testimony supports the Company’s proposal to
11 increase the currently effective Low-Income Discount Recovery Factor (“LIDRF”) from
12 \$0.00262 per kWh to \$0.00277 per kWh, applicable to all electric customers except those
13 receiving delivery service on Rate A-60, for the period July 1, 2024 through June 30,
14 2025. Finally, we present the reconciliations of the prior period and currently effective
15 AMAF, and the prior period and currently effective LIDRF.

16

17 The Company submits this filing in compliance with the Company’s current Residential
18 Assistance Provision (“RAP”), R.I.P.U.C. No. 2239, effective January 1, 2021. The
19 proposed AMAF is designed to recover the amount of arrears owed by AMP participants
20 and forgiven under the program but who have not satisfied the conditions of R.I. Gen.
21 Laws § 39-2-1(d)(2) in CY 2023, as well as the amount of arrears of AMP participants

1 who have successfully satisfied the conditions of R.I. Gen. Laws § 39-2-1(d)(2) subject to
2 the bad debt test prescribed in the RAP. The proposed LIDRF is designed to recover the
3 estimated low-income discounts to be credited to the bills of Rate A-60 customers during
4 the period July 2024 through June 2025, as well as the remaining under-recovery balance
5 of revenue billed less discounts applied to Rate A-60 bills for the reconciliation period
6 July 1, 2022 and June 30, 2023.

7
8 **Q. Are you presenting any schedules in support of the Company's proposal in this**
9 **filing?**

10 A. Yes. We are presenting the following five schedules in support of the Company's
11 proposal in this filing:

12 Schedule NECO-1 Arrearage Management Adjustment Factor and Calculations of
13 Recoverable Arrearage Management Forgiveness Amount

14 Schedule NECO-2 Reconciliation of Recovery of CY 2021 AMP Forgiveness, July 1,
15 2022 through June 2023, and status of Reconciliation of Recovery
16 of CY 2022 AMP Forgiveness, July 1, 2023 through Present

17 Schedule NECO-3 Calculation of Estimated Low-Income Discount, Low-Income
18 Discount Recovery Factor, and Effective Discount Percentage
19 Calculation

20 Schedule NECO-4 Reconciliation of Low-Income Discount and Recovery, July 1,
21 2022 through June 2023, and status of Reconciliation of Low-
22 Income Discount and Recovery, July 1, 2023 through Present

23 Schedule NECO-5 Typical Bills
24

1 **Q. Is the Company proposing changes to its Summary of Retail Delivery Service Rates,**
2 **R.I.P.U.C. No. 2095?**

3 A. No, the Company is not proposing changes to its Summary of Retail Delivery Service
4 Rates at this time. The Company is proposing a new RDM Adjustment Factor and a
5 Pension Adjustment Factor (“PAF”) which, if approved, would both also take effect
6 on July 1, 2024. Therefore, to avoid the confusion that may arise from filing multiple
7 versions of the Summary of Retail Delivery Service Rates, the Company will file a
8 revised Summary of Retail Delivery Service Rates that incorporates all rate changes
9 effective July 1, 2024 once the PUC has ruled on these proposals.

10

11 **III. Calculation of Recoverable Arrearage Forgiveness Amount**

12 **Q. Please describe the Company’s calculation of the amount of recoverable arrearage**
13 **forgiveness.**

14 A. Pursuant to Section XII of the AMP section of the RAP, at the end of each calendar year,
15 the Company is required to perform the calculation of the amount of arrears forgiveness
16 eligible for recovery for the calendar year. The arrears eligible for recovery consists of
17 the following two components: (1) amounts for AMP participants who did not
18 successfully complete the AMP; and (2) amounts for AMP participants who successfully
19 completed the AMP, which is subject to a bad debt test (discussed in more detail later in
20 our testimony).

21

1 **Q. Has the Company prepared such a calculation for CY 2023?**

2 A. Yes, the CY 2023 calculation of recoverable arrears forgiven is presented in Schedule
3 NECO-1, Page 2.

4

5 **IV. Recoverable Arrears Forgiven for CY 2023**

6 **A. Unsuccessful Participants**

7 **Q. What does the Company mean when it refers to a customer who has not successfully**
8 **completed the AMP, or an “unsuccessful participant”?**

9 A. The RAP sets forth the following reasons why an AMP participant may be deemed
10 unsuccessful:

11 a. An AMP participant misses more than two payments of the 12-month payment
12 plan.

13 b. An AMP participant does not pay the entire amount due under the 12-month
14 payment by the conclusion of the 12 months.

15 c. An AMP participant opts out of the payment plan prior to its conclusion.

16 d. An AMP participant moves out of the Company’s service territory prior to the
17 conclusion of the payment plan.

18

19 **Q. What is the ratemaking treatment for amounts forgiven for unsuccessful AMP**
20 **participants?**

21 A. Section XII (Cost Recovery), subsection i., of the RAP provides as follows: “If a
22 customer does not satisfy the conditions of R.I. Gen. Laws § 39-2-1(d)(2), the amount of
23 arrearage forgiven by the Company to that point shall remain forgiven and be written off

1 by the Company. However, the amount of arrearage forgiven by the Company is
2 recoverable in full.”

3
4 **Q. How much arrears did the Company forgive for unsuccessful AMP participants in
5 CY 2023?**

6 A. As shown on Schedule NECO-1, Page 2, Lines (12) and (13), the Company forgave a
7 total of \$172,275 in arrears during CY 2023 for unsuccessful participants. Of that
8 amount, \$126,554 was due to participants who defaulted from the AMP, and an
9 additional \$45,721 was due to customers who voluntarily opted out of the AMP prior to
10 successful completion.

11
12 **B. Successful Participants**

13 **Q. What constitutes a successful participant under the AMP?**

14 A. A successful AMP participant is a participating customer who pays the full balance of
15 their payment plan within the 12-month period, or whose payment plan has been extended
16 beyond the initial 12-month period.

17
18 **Q. What is the ratemaking treatment for amounts of arrears forgiven for successful
19 AMP participants?**

20 A. Section XII (Cost Recovery), subsection ii., of the RAP currently requires that the
21 Company perform a test to determine how much of the arrears forgiven for this group of

1 AMP participants is recoverable. R.I. Gen. Laws § 39-2-1(d)(2) categorizes arrears
2 forgiven as bad debt. In this test, the Company determines if the actual amount of bad
3 debt for the year exceeds the adjusted allowable bad debt from the Company's most
4 recent general rate case plus recovery of bad debt included with the recovery of Last
5 Resort Service ("LRS"), transmission service, the Renewable Energy Growth Program,
6 Long Term Contracting for Renewable Energy Recovery, and Energy Efficiency. If the
7 actual amount of bad debt the Company incurs exceeds the adjusted allowable bad debt
8 amount, the Company is entitled to recover all amounts of arrears forgiven in excess of
9 the allowable bad debt. If this test isn't met, then none of the arrears forgiven for
10 successful AMP participants is recoverable.

11
12 **Q. In last year's Residential Assistance Recovery Filing (Docket No. 23-17-EL), no**
13 **decision was made on the Company's proposal to include the Purchase of**
14 **Receivable ("POR") uncollectible discount in the allowance for the bad debt test**
15 **described above, as it did not impact the AMAF factor and further consideration**
16 **was needed. Does this filing include the Company's proposal for the treatment of**
17 **the POR uncollectible in the bad debt test?**

18 A. Yes. The Company further considered whether the POR uncollectible discount should be
19 included in the bad debt allowance in the bad debt test. The Company's proposal is that
20 the POR uncollectible discount (as well as the actual POR related charge offs) should be
21 excluded from the bad debt test.

1 **Q. Please explain the reasoning for the Company’s proposal.**

2 A. In the Company’s annual POR filings, the estimated POR uncollectible discount is
3 included in the Standard Complete Billing (“SCB”) Percentage, which is the discount rate
4 that the Company purchases the accounts receivables at. The difference between the
5 estimated and actual POR uncollectibles is reconciled in subsequent years and is included
6 as an adjustment in future SCB percentages or the discounted rate. In other words, a
7 current year’s purchase discount (allowance for POR uncollectibles) reflects the
8 estimated uncollectible percentage for the current year as well as an adjustment to
9 reconcile the uncollectible actuals for prior years. Given that the uncollectibles are
10 reconciled through the POR rate, the Company does not believe that the POR
11 uncollectibles discount or actual write offs should be included in the successful
12 participant bad debt test.

13
14 **Q. Does the Company’s proposal require a change to the current Residential
15 Assistance Provision Tariff No. 2239?**

16 A. No, it does not. The Company is withdrawing its proposed changes to Tariff No. 2239,
17 which were filed in Docket No. 23-17-EL, Schedule NECO-6, Proposed Tariff No. 2269.

18
19 **Q. How much arrears was forgiven in CY 2023 for successful AMP participants?**

20 A. Schedule NECO-1, Page 2, Line (10) shows that \$471,646 of arrears forgiven in CY
21 2023 was for successful participants.

1 **Q. How much of the arrears forgiven for successful AMP participants is eligible for**
2 **recovery after performing the bad debt test?**

3 A. Schedule NECO-1, Page 2, Line (9) demonstrates that the Company experienced
4 \$444,194 more bad debt in CY 2023 than the adjusted allowable bad debt of
5 \$14,446,988.¹ Therefore, no amount of the arrears forgiven for successful participants is
6 eligible for recovery.

7

8 **V. AMAF Calculation**

9 **Q. How was the proposed 2024 AMAF calculated?**

10 A. On Schedule NECO-1, Page 2, Line (14), the Company added the total amount of
11 unsuccessful arrearage forgiveness of \$172,275 from Lines (12) and (13) to the eligible
12 amount for successful participants on Line (11) of \$444,194, which results in a total of
13 \$616,469 proposed for recovery. This amount, also shown on Schedule NECO-1, Page 1,
14 Line (1), is then adjusted by the ending under-recovery balance for the Prior Recovery
15 Period which ended on June 30, 2023, or \$74,392, as shown on Line (2). These amounts
16 are summed together on Line (3), to derive the Total Adjusted Arrearage Recovery
17 Amount of \$690,861. Line (3) is then divided by the forecasted kWh for July 2024
18 through June 2025 on Line (4) to derive the proposed AMAF of \$0.00009 per kWh, as
19 shown on Line (5).

¹ In other words, in CY 2023, the Company experienced a total of \$14,891,182 in bad debt, measured as net charge offs determined consistent with how net charge offs are determined in a general rate case, compared to an adjusted allowable bad debt amount of \$14,446,988.

1 **VI. Reconciliation of the Recovery of the CY 2021 and CY 2022 AMP Forgiveness**

2 **Q. Has the Company included a schedule showing the final balance of the amount**
3 **approved for recovery for the period January 2021 through December 2021?**

4 A. Yes, Schedule NECO-2, Page 1 shows that of the \$563,128 of AMP forgiveness for CY
5 2021 approved for recovery in Docket No. 5259, there is a final under-recovery balance
6 remaining of \$74,392 as of July 2023. This under-recovery amount has been included as
7 an adjustment to the CY 2023 Recoverable Arrearage Forgiveness amount, as previously
8 discussed, and shown on Schedule NECO-1, Page 1, Line (2).

9
10 **Q. Has the Company included a status of the recovery of the \$418,630 for the period**
11 **January 2022 through December 2022 approved for recovery during the 12 months**
12 **ending June 30, 2024?**

13 A. Yes. Schedule NECO-2, Page 2 shows that of the \$418,630 of AMP forgiveness for CY
14 2022 approved for recovery in Docket No. 23-17-EL, there is a balance remaining of
15 \$125,350 to be recovered from customers as of the end of April 2024. The Company will
16 continue to recover the remaining balance through June 30, 2024. The ending balance,
17 positive or negative, will be included for recovery through the AMAF proposed for effect
18 July 1, 2025 in next year's filing.

19
20 **VII. Low Income Discount Recovery Factor**

21 **Q. Please describe the Company's calculation of the estimated low-income discount and**
22 **the proposed Low-Income Discount Recovery Factor.**

1 A. Schedule NECO-3, Page 1, Lines (1) through (25), shows the calculation of the expected
2 billings for customers on Rate A-60 for the period of July 2024 through June 2025 based
3 on currently effective rates (as of April 1, 2024), the proposed AMAF as presented in
4 Schedule NECO-1, as well as last winter's residential Last Resort Service rate. The total
5 amount of estimated billings shown on Line (25) is then multiplied by the effective
6 discount rate of 25.9 percent, which is based upon actual low-income discounts at the 25
7 percent and 30 percent levels for the period May 2023 through April 2024, resulting in a
8 total estimated annual discount of \$18,594,044 on Line (26), Column (c). On Line (27),
9 the ending Under-Recovery Balance of \$1,078,063 resulting from the Prior Recovery
10 Period ending June 30, 2023 is included as an adjustment. Line (28) sums Lines (26) and
11 (27). This amount is then divided by the forecasted kWh for all rate classes except Rate
12 A-60 for July 2024 through June 2025 to derive the proposed factor of \$0.00277 per kWh
13 shown on Schedule NECO-3, Page 1, Line (30).

14
15 **Q. Please describe the Company's calculation of the effective discount rate on Line**
16 **(26), Column (b) used in the calculation of the estimated low-income discount.**

17 A. The calculation of the effective discount rate is presented on Page 2 of Schedule NECO-
18 3. Section 1 presents data associated with customers receiving a 25 percent discount
19 during the period May 2023 through April 2024. Section 2 presents data associated with
20 customers receiving a 30 percent discount during the period May 2023 through April

1 2024. Section 3 totals Sections 1 and 2 and calculates the effective discount rate used to
2 estimate the low-income discount for the period July 2024 through June 2025.
3

4 **VIII. Reconciliation of LIDRF Recovery**

5 **Q. Has the Company included a schedule showing the final balance of the**
6 **reconciliation of the recovery of actual low-income discounts and LIDRF revenue**
7 **for the period July 2022 through June 2023?**

8 A. Yes. Schedule NECO-4, Page 1 shows that the revenue billed through the LIDRF during
9 the period July 2022 through June 2023 was less than the total of the beginning balance
10 which was related to a prior period under recovery and low-income discounts issued to
11 Rate A-60 customers during the reconciliation period by \$1,078,063 (including
12 accumulated interest) as of June 30, 2023. This under-recovery balance has been
13 included for recovery as an adjustment to the estimated Low-Income Discount Recovery
14 for the period July 1, 2024 through June 30, 2025, as shown on Schedule NECO-3, Page
15 1, Line (27).
16

17 **Q. Has the Company included a reconciliation of the recovery of the low-income**
18 **discounts being recovered through the currently effective LIDRF?**

19 A. Yes. Schedule NECO-4, Page 2 shows the reconciliation of the recovery of low-income
20 discount credits and revenue from the billing of the LIDRF during the current recovery

1 period of July 1, 2023 through June 30, 2024. As of April 30, 2024, there is an under-
2 recovery of \$1,070,308 as shown on Schedule NECO-4, Page 2, Column (h), Line (10).
3

4 **Q. Please describe the current LIDRF reconciliation.**

5 A. The reconciliation begins with a beginning under-recovery balance of \$1,498,645
6 reflecting the final under-recovery balance for the Prior Period ending June 30, 2022, as
7 presented in Docket No. 23-17-EL, Schedule NECO-3, Page 1, Line (27). Each month
8 the Company records the revenue billed through the LIDRF and the low-income
9 discounts credited to the bills of customers on Rate A-60. The difference between the
10 two represents the monthly over- or under-recovery of low-income discounts. Interest is
11 then added to the balance and is based on the customer deposit rate applied to the average
12 of the beginning and ending monthly balances, divided by twelve. The interest is then
13 added to the over- or under-recovery to come to the final ending over/under recovery
14 balance.
15

16 **Q. When will the Company request approval for the remaining balance in the LIDRF**
17 **reconciliation?**

18 A. As of June 30, 2024, the ending balance of the LIDRF reconciliation, positive or
19 negative, including interest, will be included for recovery through the LIDRF proposed
20 for effect July 1, 2025 in next year's filing.
21

1 **IX. Bill Impacts**

2 **Q. What is the bill impact as a result of the proposed AMAF and LIDRF?**

3 A. The typical bill analysis is included in Schedule NECO-5. The impact of the proposed
4 AMAF and the proposed LIDRF on a typical residential Last Resort Service customer
5 using 500 kWh per month is an increase of \$0.10, or 0.1%, from \$136.57 to \$136.67.

6

7 **XI. Conclusion**

8 **Q. Does this conclude your joint testimony?**

9 A. Yes.

Schedule NECO-1

**Arrearage Management Adjustment Factor and Calculations of Recoverable Arrearage
Management Forgiveness Amount**

The Narragansett Electric Company
Arrearage Management Adjustment Factor Calculation

(1) Total Recoverable Arrearage Forgiveness Amount	\$616,469
(2) Ending (Over)/Under Recovery Balance for the Prior Period Recovery Ending June 30, 2023	<u>\$74,392</u>
(3) Total Adjusted Recoverable Arrearage Forgiveness Amount	\$690,861
(4) Forecasted July 1, 2024 - June 30, 2025 kWh Deliveries	<u>7,342,483,665</u>
(5) Proposed Arrearage Management Adjustment Factor	\$0.00009

- (1) Page 2, Line (14)
- (2) Schedule NECO-2, Page 1, Line (16), Column (c) x -1
- (3) Line (1) + Line (2)
- (4) Per Company forecast
- (5) Line (3) ÷ Line (4), truncated to 5 decimal places

The Narragansett Electric Company
Calculation of Recoverable Arrearage Forgiveness Amount
Calendar Year 2023

Uncollectible Recovery from:

(1)	Rate Year Base Distribution Rates (Docket 4770 - Rate Year 3)	\$4,360,562
(2)	Calendar Year Commodity Rates	\$6,174,479
(3)	Calendar Year Transmission Rates	\$2,654,938
(4)	Calendar Year Energy Efficiency Program Factor	\$856,756
(5)	Calendar Year Long Term Contract Renewable Energy Recovery Factor	\$138,424
(6)	Calendar Year RE Growth Factors	\$261,829
(7)	Total Allowable Bad Debt	\$14,446,988
(8)	Total Actual Net Charge Offs (Net of POR)	<u>\$14,891,182</u>
(9)	Actual Above / (Below) Allowable Bad Debt	\$444,194
(10)	Amount of AMP Successful Participants Arrearage Forgiveness	\$471,646
(11)	Recoverable Arrearage Forgiveness Due to AMP Successful Participants	\$444,194
(12)	Recoverable Arrearage Forgiveness Due to AMP Unsuccessful Participants (Cancelled)	\$45,721
(13)	Recoverable Arrearage Forgiveness Due to AMP Unsuccessful Participants (Default)	<u>\$126,554</u>
(14)	Total Recoverable Arrearage Forgiveness Amount	\$616,469
(1)	R.I.P.U.C. Docket No. 4770, August 16, 2018 Compliance Filing, [Compliance Attachment 2, Schedule MAL-3, Page 3, Line (11), Column (e) \$4,329,551, plus May 30th Second Compliance Filing Attachment 2, Schedule 1-ELEC, Page 2, Line 7, Column (d) \$31,011]	
(2)	R.I.P.U.C. Docket No. 24-07-EL, Schedule NECO-5, Page 6, Column (f) + Page 7, Column (f) + Page 8, Column (f)	
(3)	R.I.P.U.C. Docket No. 24-07-EL, Schedule NECO-14, Page 1, Line (7)	
(4)	Page 3, Section 1, Line (13), Column (a)	
(5)	R.I.P.U.C. Docket No. 24-07-EL, Schedule NECO-17, Page 3, Column (d)	
(6)	Page 3, Section 2, Line (3), Column (a)	
(7)	Sum of Lines (1) through (6)	
(8)	Page 4, Column (d)	
(9)	Line (8) - Line (7)	
(10)	Page 5, Line (6)	
(11)	If Line (9) > 0 then Min of Line (9) or Line (10), Else 0	
(12)	Page 5, Line (4)	
(13)	Page 5, Line (2)	
(14)	Line (11) + Line (12) + Line (13)	

The Narragansett Electric Company
Calculation of Recoverable Arrearage Forgiveness Amount
Calendar Year 2023

Section 1: Energy Efficiency Uncollectible

CY 2023

(a)

(1)	Jan-2023	\$85,751
(2)	Feb-2023	\$63,685
(3)	Mar-2023	\$67,188
(4)	Apr-2023	\$66,830
(5)	May-2023	\$61,597
(6)	Jun-2023	\$63,365
(7)	Jul-2023	\$80,189
(8)	Aug-2023	\$89,574
(9)	Sep-2023	\$82,424
(10)	Oct-2023	\$68,480
(11)	Nov-2023	\$61,710
(12)	Dec-2023	<u>\$65,963</u>
(13)	Total	\$856,756

(1) - (12) Per Company Revenue Reports for calendar year 2023

(13) Sum of Lines (1) through (12)

Section 2: Renewable Energy Growth Program

CY 2023

(a)

(1)	Renewable Energy Growth Program Billings	\$20,140,666
(2)	Uncollectible Percentage	<u>1.30%</u>
(3)	Renewable Energy Growth Program Allowable Bad Debt	\$261,829

(1) Per Company Revenue Reports for calendar year 2023

(2) Uncollectible percentage approved in R.I.P.U.C. Docket No. 4770

(3) Line (1) x Line (2)

The Narragansett Electric Company
Calculation of Recoverable Arrearage Forgiveness Amount
Calendar Year 2023 Net Charge - Offs

	Beginning Balance <u>FERC 144</u> (a)	Adjustments to Reserve <u>FERC 904</u> (b)	Ending Balance <u>FERC 144</u> (c)	Net <u>Charge Offs</u> (d)
(1)	\$26,108,491	\$17,963,312	\$29,127,997	\$14,943,806
(2)			Less POR	\$52,624
(3)				\$14,891,182

- (a) Per Company's Financial Statements
- (b) Per Company's Financial Statements
- (c) Per Company's Financial Statements
- (d) Column (a) + Column (b) - Column (c)

- (2) R.I.P.U.C. Docket No. 24-09-EL, Attachment 2, Page 1, Line 2, Column (a)
- (3) Line (1) column (d) minus Line (2) column (d)

The Narragansett Electric Company
Calculation of Recoverable Arrearage Forgiveness Amount
Arrearage Forgiveness Amounts
Calendar Year 2023

Unsuccessful Accounts (Default)

(1)	Number of accounts not successful as of 12/31/2023	396
(2)	Amount forgiven prior to defaulting	\$126,554

Unsuccessful Accounts (Cancelled)

(3)	Number of accounts not successful as of 12/31/2023	121
(4)	Amount forgiven prior to cancellation	\$45,721

Successful Accounts

(5)	Number of accounts successfully completing the fifth year of the program	656
(6)	Amount forgiven during 2023	\$471,646

Enrolled Accounts

(7)	Number of accounts enrolled as of 12/31/2023	775
(8)	Amount forgiven during 2023	\$334,313

Total Enrolled Accounts

(9)	Number of accounts enrolled as of 12/31/2023	1,948
(10)	Amount forgiven during 2023	\$978,234

- (1) Per Company Records
- (2) Per Company Records
- (3) Per Company Records
- (4) Per Company Records
- (5) Per Company Records
- (6) Per Company Records
- (7) Per Company Records
- (8) Per Company Records
- (9) Sum of lines (1), (3), (5) and (7)
- (10) Sum of lines (2), (4), (6) and (8)

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a RHODE ISLAND ENERGY
R.I.P.U.C. DOCKET NO. 24-17-EL
2024 RESIDENTAIL ASSISTANCE RECOVERY FILING
WITNESSES: PETER BLAZUNAS AND DINA DOSSANTOS**

Schedule NECO-2

**Reconciliation of Recovery of CY 2021 AMP Forgiveness, July 1, 2022 through June 2023,
and status of Reconciliation of Recovery of CY 2022 AMP Forgiveness, July 1, 2023
through Present**

The Narragansett Electric Company
Arrearage Management Adjustment Factor Calculation
Reconciliation of Recovery of CY 2021 AMP Forgiveness

- (1) Reconciliation Period: CY 2021
(2) Recovery Period: July 1, 2022 through June 30, 2023
(3) Beginning Balance: R.I.P.U.C. Docket No 5259, Schedule NECO-1, Page 1, Line (3) x -1

	<u>Mo-Yr</u>	<u>Beginning Balance</u> (a)	<u>Recovery</u> (b)	<u>Ending Balance</u> (c)
(4)	Jul-22	(\$563,128)	\$20,732	(\$542,396)
(5)	Aug-22	(\$542,396)	\$55,505	(\$486,891)
(6)	Sep-22	(\$486,891)	\$50,436	(\$436,455)
(7)	Oct-22	(\$436,455)	\$39,240	(\$397,215)
(8)	Nov-22	(\$397,215)	\$36,358	(\$360,857)
(9)	Dec-22	(\$360,857)	\$38,236	(\$322,621)
(10)	Jan-23	(\$322,621)	\$43,194	(\$279,427)
(11)	Feb-23	(\$279,427)	\$36,623	(\$242,804)
(12)	Mar-23	(\$242,804)	\$39,233	(\$203,571)
(13)	Apr-23	(\$203,571)	\$39,334	(\$164,237)
(14)	May-23	(\$164,237)	\$35,636	(\$128,601)
(15)	Jun-23	(\$128,601)	\$36,941	(\$91,660)
(16)	Jul-23	(\$91,660)	\$17,268	(\$74,392)

- (4) recovery prorated for usage on and after July 1
(16) recovery prorated for usage before July 1

- (a) Previous Month, Column (c)
(b) per Company records
(c) Column (a) + Column (b)

The Narragansett Electric Company
Arrearage Management Adjustment Factor Calculation
Reconciliation of Recovery of CY 2022 AMP Forgiveness

- (1) Reconciliation Period: CY 2022
(2) Recovery Period: July 1, 2023 through June 30, 2024
(3) Beginning Balance: R.I.P.U.C. Docket No 23-17-EL, Schedule NECO-1, Page 1, Line (3) x -1

	<u>Mo-Yr</u>	<u>Beginning Balance</u> (a)	<u>Recovery</u> (b)	<u>Ending Balance</u> (c)
(4)	Jul-23	(\$418,630)	\$23,588	(\$395,042)
(5)	Aug-23	(\$395,042)	\$37,759	(\$357,283)
(6)	Sep-23	(\$357,283)	\$34,522	(\$322,761)
(7)	Oct-23	(\$322,761)	\$28,616	(\$294,145)
(8)	Nov-23	(\$294,145)	\$25,757	(\$268,388)
(9)	Dec-23	(\$268,388)	\$27,527	(\$240,861)
(10)	Jan-24	(\$240,861)	\$30,925	(\$209,936)
(11)	Feb-24	(\$209,936)	\$28,618	(\$181,318)
(12)	Mar-24	(\$181,318)	\$28,806	(\$152,512)
(13)	Apr-24	(\$152,512)	\$27,162	(\$125,350)
(14)	May-24	(\$125,350)	\$0	(\$125,350)
(15)	Jun-24	(\$125,350)	\$0	(\$125,350)
(16)	Jul-24	(\$125,350)	\$0	(\$125,350)

- (4) recovery prorated for usage on and after July 1
(16) recovery prorated for usage before July 1

- (a) Previous Month, Column (c)
(b) per Company records
(c) Column (a) + Column (b)

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a RHODE ISLAND ENERGY
R.I.P.U.C. DOCKET NO. 24-17-EL
2024 RESIDENTAIL ASSISTANCE RECOVERY FILING
WITNESSES: PETER BLAZUNAS AND DINA DOSSANTOS**

Schedule NECO-3

**Calculation of Estimated Low Income Discount, Low Income Discount Recovery Factor,
and Effective Discount Percentage Calculation**

The Narragansett Electric Company
Calculation of Estimated Electric Low Income Discount and Low Income Discount Recovery Factor (LIDRF)
For the Period of July 1, 2024 through June 30, 2025

	Rate A-60 Units (a)	Rate A-60 Rates (b)	Charges (c)
(1) Customer Charge	435,537	\$6.00	\$2,613,223
(2) RE Growth Factor	435,537	\$4.02	\$1,750,859
(3) LIHEAP Enhancement Surcharge	435,537	\$0.79	\$344,074
(4) Distribution kWh Charge	244,951,625	\$0.04580	\$11,218,784
(5) ISR CapEx Factor	244,951,625	\$0.00709	\$1,736,707
(6) ISR CapEx Reconciliation Factor	244,951,625	(\$0.00151)	(\$369,877)
(7) ISR O&M Factor	244,951,625	\$0.00227	\$556,040
(8) ISR O&M Reconciliation Factor	244,951,625	\$0.00016	\$39,192
(9) Pension/PBOP Factor	244,951,625	(\$0.00394)	(\$965,109)
(10) Revenue Decoupling Mechanism Adjustment Factor	244,951,625	\$0.00076	\$186,163
(11) Storm Fund Replenishment Factor	244,951,625	\$0.00788	\$1,930,219
(12) Arrears Management Adjustment Factor	244,951,625	\$0.00009	\$22,046
(13) Low Income Discount Recovery Factor	244,951,625	\$0.00000	\$0
(14) Performance Incentive Factor	244,951,625	\$0.00000	\$0
(15) Last Resort Service Adjustment Factor	244,951,625	\$0.00000	\$0
(16) Subtotal Distribution Energy Charge			\$14,354,165
(17) Transmission Charge	244,951,625	\$0.04161	\$10,192,437
(18) Transition Charge	244,951,625	\$0.00000	\$0
(19) Energy Efficiency Program Charge	244,951,625	\$0.01169	\$2,863,485
(20) Renewable Energy Distribution Charge	244,951,625	\$0.02233	\$5,469,770
(21) Total Delivery Service Charges			\$37,588,014
(22) Winter Commodity Charge	119,297,019	\$0.17741	\$21,164,484
(23) Summer Commodity Charge	<u>125,654,606</u>	\$0.10377	<u>\$13,039,178</u>
(24) Total Commodity Charges	244,951,625		\$34,203,663
(25) Total			\$71,791,676
(26) Low Income Discount		25.9%	\$18,594,044
(27) Ending (Over)/Under recovery Balance for the PP Ending June 30, 2023			\$1,078,063
(28) Low Income Discount after Adjustments			\$19,672,107
(29) Forecasted kWh Deliveries July 1, 2024 through June 30, 2025			<u>7,097,532,040</u>
(30) Proposed Low Income Discount Recovery Factor for July 1, 2024			\$0.00277

- (a) Company forecast
- (b) All lines except (12) per R.I.P.U.C. 2095, Effective April 1, 2024
- (c) Column (a) x Column (b)
- (12) Schedule NECO-1, Page 1, Line (5)
- (13) A-60 customers are exempt from Low Income Discount Recovery Factor
- (16) Sum of Lines (4) through (15)
- (21) Sum of Lines (1) through (3) + Line (16) + Lines (17) through (20)
- (22) R.I.P.U.C. Tariff 2096, Effective October 1, 2023
- (23) R.I.P.U.C. Tariff 2096, Effective April 1, 2024
- (24) Line (22) + Line (23)
- (25) Line (21) + Line (24)
- (26)(b) Page 2, Section 3, Line (37), Column (d)
- (26)(c) Line (25) x Line (26)(b)
- (27) per Schedule NECO-4, Page 1, Line (14) x -1
- (28) Line (26) + Line (27)
- (29) Per Company forecast, excluding Rate A-60 kWh
- (30) Line (28) ÷ Line (29) truncated to 5 decimal places

The Narragansett Electric Company
Effective Discount Percentage Calculation
For the Period May 1, 2023 through April 30, 2024

		<u>Number of Customers</u>	<u>Low Income Discount</u>	<u>Imputed Pre-Discount Billings</u>	<u>Discount Percentage</u>
		(a)	(b)	(c)	(d)
<u>Section 1: 25% Discount</u>					
(1)	May-23	35,586	(\$931,593)	\$3,726,373	25%
(2)	Jun-23	34,440	(\$933,750)	\$3,734,998	25%
(3)	Jul-23	33,236	(\$1,274,528)	\$5,098,113	25%
(4)	Aug-23	32,779	(\$1,403,131)	\$5,612,524	25%
(5)	Sep-23	34,074	(\$1,322,682)	\$5,290,730	25%
(6)	Oct-23	33,461	(\$1,037,869)	\$4,151,474	25%
(7)	Nov-23	33,122	(\$1,079,491)	\$4,317,964	25%
(8)	Dec-23	28,928	(\$1,210,048)	\$4,840,194	25%
(9)	Jan-24	26,633	(\$1,247,354)	\$4,989,416	25%
(10)	Feb-24	26,113	(\$1,111,898)	\$4,447,591	25%
(11)	Mar-24	26,126	(\$1,049,907)	\$4,199,628	25%
(12)	Apr-24	26,651	(\$953,504)	\$3,814,015	25%
<u>Section 2: 30% Discount</u>					
(13)	May-23	4,488	(\$165,995)	\$553,318	30%
(14)	Jun-23	5,679	(\$218,569)	\$728,563	30%
(15)	Jul-23	5,492	(\$294,957)	\$983,189	30%
(16)	Aug-23	5,316	(\$321,292)	\$1,070,974	30%
(17)	Sep-23	5,377	(\$299,945)	\$999,817	30%
(18)	Oct-23	5,418	(\$240,007)	\$800,024	30%
(19)	Nov-23	5,475	(\$254,143)	\$847,143	30%
(20)	Dec-23	4,975	(\$289,607)	\$965,357	30%
(21)	Jan-24	5,516	(\$364,760)	\$1,215,867	30%
(22)	Feb-24	5,433	(\$323,087)	\$1,076,957	30%
(23)	Mar-24	5,639	(\$314,705)	\$1,049,018	30%
(24)	Apr-24	5,883	(\$291,166)	\$970,553	30%
<u>Section 3: Total Discount</u>					
(25)	May-23	40,074	(\$1,097,589)	\$4,279,691	26%
(26)	Jun-23	40,119	(\$1,152,319)	\$4,463,561	26%
(27)	Jul-23	38,728	(\$1,569,485)	\$6,081,302	26%
(28)	Aug-23	38,095	(\$1,724,423)	\$6,683,498	26%
(29)	Sep-23	39,451	(\$1,622,627)	\$6,290,546	26%
(30)	Oct-23	38,879	(\$1,277,876)	\$4,951,498	26%
(31)	Nov-23	38,597	(\$1,333,634)	\$5,165,107	26%
(32)	Dec-23	33,903	(\$1,499,656)	\$5,805,551	26%
(33)	Jan-24	32,149	(\$1,612,114)	\$6,205,283	26%
(34)	Feb-24	31,546	(\$1,434,985)	\$5,524,549	26%
(35)	Mar-24	31,765	(\$1,364,612)	\$5,248,646	26%
(36)	Apr-24	32,534	(\$1,244,670)	\$4,784,569	26%
(37)	Total	36,320	(\$16,933,989)	\$65,483,801	25.9%

- (a) Per Company Records
- (b) Per Company Records
- (c) Section 1: Column (b) ÷ -25%; Section 2: Column (b) ÷ -30%
- (d) - Column (b) ÷ Column (c)

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a RHODE ISLAND ENERGY
R.I.P.U.C. DOCKET NO. 24-17-EL
2024 RESIDENTAIL ASSISTANCE RECOVERY FILING
WITNESSES: PETER BLAZUNAS AND DINA DOSSANTOS**

Schedule NECO-4

**Reconciliation of Low Income Discount and Recovery, July 1, 2022 through June 2023, and
status of Reconciliation of Low Income Discount and Recovery, July 1, 2023 through
Present**

Low Income Discount
Reconciliation of Low Income Discount and Recovery
For the Period July 1, 2022 through June 30, 2023

		<u>Beginning Balance</u>	<u>Revenue</u>	<u>Low Income Discount</u>	<u>Monthly Over / (Under)</u>	<u>Ending Over / (Under) Balance</u>	<u>Interest Rate</u>	<u>Interest</u>	<u>Ending Over / (Under) with Interest</u>
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
(1)	Jul-22	(\$835,442)	\$677,980	(\$640,836)	\$37,144	(\$798,298)	1.45%	(\$987)	(\$799,285)
(2)	Aug-22	(\$799,285)	\$1,811,112	(\$1,653,579)	\$157,533	(\$641,752)	1.45%	(\$871)	(\$642,623)
(3)	Sep-22	(\$642,623)	\$1,654,992	(\$1,396,637)	\$258,355	(\$384,268)	1.45%	(\$620)	(\$384,888)
(4)	Oct-22	(\$384,888)	\$1,294,994	(\$1,062,824)	\$232,171	(\$152,717)	1.45%	(\$325)	(\$153,042)
(5)	Nov-22	(\$153,042)	\$1,196,700	(\$1,270,812)	(\$74,112)	(\$227,154)	1.45%	(\$230)	(\$227,384)
(6)	Dec-22	(\$227,384)	\$1,259,554	(\$1,416,962)	(\$157,408)	(\$384,792)	1.45%	(\$370)	(\$385,162)
(7)	Jan-23	(\$385,162)	\$1,412,067	(\$1,793,760)	(\$381,694)	(\$766,856)	1.45%	(\$696)	(\$767,552)
(8)	Feb-23	(\$767,552)	\$1,229,094	(\$1,499,834)	(\$270,739)	(\$1,038,291)	1.45%	(\$1,091)	(\$1,039,382)
(9)	Mar-23	(\$1,039,382)	\$1,280,878	(\$1,478,407)	(\$197,529)	(\$1,236,911)	2.95%	(\$2,798)	(\$1,239,709)
(10)	Apr-23	(\$1,239,709)	\$1,266,369	(\$1,309,148)	(\$42,779)	(\$1,282,488)	2.95%	(\$3,100)	(\$1,285,588)
(11)	May-23	(\$1,285,588)	\$1,172,917	(\$1,097,589)	\$75,328	(\$1,210,260)	2.95%	(\$3,068)	(\$1,213,328)
(12)	Jun-23	(\$1,213,328)	\$1,216,177	(\$1,152,319)	\$63,858	(\$1,149,469)	2.95%	(\$2,904)	(\$1,152,373)
(13)	Jul-23	(\$1,152,373)	\$872,727	(\$795,679)	\$77,048	(\$1,075,325)	2.95%	(\$2,738)	(\$1,078,063)
(14)	Total								(\$1,078,063)

- (a) Beginning balance per R.I.P.U.C. Docket No. 5259, Schedule NECO-3, Page 1, Line (26) x -1, all other months from prior month Column (h)
- (b) Company revenue reports
- (c) Company revenue reports
- (d) Column (b) + Column (c)
- (e) Column (a) + Column (d)
- (f) Customer Deposit Rate
- (g) $(\text{Column (a) + Column (d)}) \div 2 \times \text{Column (f)} \div 12$
- (h) Column (e) + Column (g)

- (1) Pro-rated for consumption after July 1
- (13) Pro-rated for consumption prior to July 1

Low Income Discount
Reconciliation of Low Income Discount and Recovery
For the Period July 1, 2023 through June 30, 2024

		<u>Beginning Balance</u>	<u>Revenue</u>	<u>Low Income Discount</u>	<u>Monthly Over / (Under)</u>	<u>Ending Over / (Under) Balance</u>	<u>Interest Rate</u>	<u>Interest</u>	<u>Ending Over / (Under) with Interest</u>
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
(1)	Jul-23	(\$1,498,645)	\$727,884	(\$773,806)	(\$45,922)	(\$1,544,567)	2.95%	(\$3,741)	(\$1,548,308)
(2)	Aug-23	(\$1,548,308)	\$1,881,918	(\$1,724,423)	\$157,495	(\$1,390,812)	2.95%	(\$3,613)	(\$1,394,425)
(3)	Sep-23	(\$1,394,425)	\$1,735,757	(\$1,622,627)	\$113,129	(\$1,281,296)	2.95%	(\$3,289)	(\$1,284,585)
(4)	Oct-23	(\$1,284,585)	\$1,445,315	(\$1,277,876)	\$167,440	(\$1,117,145)	2.95%	(\$2,952)	(\$1,120,097)
(5)	Nov-23	(\$1,120,097)	\$1,303,541	(\$1,333,518)	(\$29,977)	(\$1,150,075)	2.95%	(\$2,790)	(\$1,152,865)
(6)	Dec-23	(\$1,152,865)	\$1,389,614	(\$1,499,656)	(\$110,042)	(\$1,262,907)	2.95%	(\$2,969)	(\$1,265,876)
(7)	Jan-24	(\$1,265,876)	\$1,564,292	(\$1,612,114)	(\$47,822)	(\$1,313,699)	2.95%	(\$3,171)	(\$1,316,869)
(8)	Feb-24	(\$1,316,869)	\$1,452,463	(\$1,434,963)	\$17,499	(\$1,299,370)	2.95%	(\$3,216)	(\$1,302,586)
(9)	Mar-24	(\$1,302,586)	\$1,467,566	(\$1,364,612)	\$102,954	(\$1,199,632)	3.96%	(\$4,129)	(\$1,203,761)
(10)	Apr-24	(\$1,203,761)	\$1,381,868	(\$1,244,670)	\$137,199	(\$1,066,562)	3.96%	(\$3,746)	(\$1,070,308)
(11)	May-24	(\$1,070,308)	\$0	\$0	\$0	(\$1,070,308)	3.96%	\$0	(\$1,070,308)
(12)	Jun-24	(\$1,070,308)	\$0	\$0	\$0	(\$1,070,308)	3.96%	\$0	(\$1,070,308)
(13)	Jul-24	(\$1,070,308)	\$0	\$0	\$0	(\$1,070,308)	3.96%	\$0	(\$1,070,308)
(14)	Total								(\$1,070,308)

- (a) Beginning balance per R.I.P.U.C. Docket No. 23-17-EL, Schedule NECO-3, Page 1, Line (27) x -1, all other months from prior month Column (h)
- (b) Company revenue reports
- (c) Company revenue reports
- (d) Column (b) + Column (c)
- (e) Column (a) + Column (d)
- (f) Customer Deposit Rate
- (g) $([\text{Column (a)} + \text{Column (d)}] \div 2 \times \text{Column (f)}) \div 12$
- (h) Column (e) + Column (g)

- (1) Pro-rated for consumption after July 1
- (13) Pro-rated for consumption prior to July 1

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a RHODE ISLAND ENERGY
R.I.P.U.C. DOCKET NO. 24-17-EL
2024 RESIDENTAIL ASSISTANCE RECOVERY FILING
WITNESSES: PETER BLAZUNAS AND DINA DOSSANTOS**

Schedule NECO-5

Typical Bills

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective April 1, 2024				Proposed Rates Effective July 1, 2024				Increase (Decrease) % of Total Bill				Percentage of Customers				
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = (b)+(c) x .25	Discounted Total (e) = (b) + (c) + (d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = (h)+(i) x .25	Discounted Total (k) = (h) + (i) + (j)	Delivery Services (m) = (h)+(i) - (l)	Supply Services (n) = (j)-(k)	GET (p) = (i)-(j)	GET (q) = (k)-(l)		Total (r) = (m) + (n) + (p) + (q)			
150	\$30.94	\$15.57	(\$11.63)	\$34.88	\$30.94	\$15.57	(\$11.63)	\$34.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	32.1%
300	\$51.07	\$31.13	(\$20.55)	\$61.65	\$51.08	\$31.13	(\$20.55)	\$61.66	\$2.57	\$0.00	\$0.00	\$0.00	\$0.01	0.0%	0.0%	0.0%	15.4%
400	\$64.49	\$41.51	(\$26.50)	\$79.50	\$64.50	\$41.51	(\$26.50)	\$79.51	\$3.31	\$0.00	\$0.00	\$0.00	\$0.01	0.0%	0.0%	0.0%	12.5%
500	\$77.91	\$51.89	(\$32.45)	\$97.35	\$77.93	\$51.89	(\$32.46)	\$97.36	\$4.06	\$0.00	\$0.00	\$0.00	\$0.01	0.0%	0.0%	0.0%	9.6%
600	\$91.32	\$62.26	(\$38.40)	\$115.18	\$91.35	\$62.26	(\$38.40)	\$115.21	\$4.80	\$0.00	\$0.00	\$0.00	\$0.03	0.0%	0.0%	0.0%	7.2%
700	\$104.74	\$72.64	(\$44.35)	\$133.03	\$104.77	\$72.64	(\$44.35)	\$133.06	\$5.54	\$0.00	\$0.00	\$0.00	\$0.03	0.0%	0.0%	0.0%	16.4%
1,200	\$171.84	\$124.52	(\$74.09)	\$222.27	\$171.89	\$124.52	(\$74.10)	\$222.31	\$9.26	\$0.00	\$0.00	\$0.00	\$0.04	0.0%	0.0%	0.0%	5.2%
2,000	\$279.19	\$207.54	(\$121.08)	\$365.05	\$279.27	\$207.54	(\$121.70)	\$365.11	\$15.21	\$0.00	\$0.00	\$0.00	\$0.06	0.0%	0.0%	0.0%	1.6%

Line Item on Bill

Proposed Rates Effective July 1, 2024

Rates Effective April 1, 2024

Line Item	Proposed Rates Effective July 1, 2024	Rates Effective April 1, 2024
(1) Distribution Customer Charge	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$4.02	\$4.02
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00227	\$0.00227
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00016	\$0.00016
(7) CapEx Factor Charge	\$0.00709	\$0.00709
(8) CapEx Reconciliation Factor	(\$0.00151)	(\$0.00151)
(9) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076
(10) Pension Adjustment Factor	(\$0.00394)	(\$0.00394)
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(12) Average Management Adjustment Factor	\$0.00000	\$0.00000
(13) Performance Incentive Factor	\$0.00000	\$0.00000
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00000	\$0.00000
(16) Long-term Contracting for Renewable Energy Charge	\$0.00980	\$0.00980
(17) Net Metering Charge	\$0.01253	\$0.01253
(18) Base Transmission Charge	\$0.03686	\$0.03686
(19) Transmission Adjustment Factor	\$0.00421	\$0.00421
(20) Transmission Uncollectible Factor	\$0.00054	\$0.00054
(21) Transition Adjustment	\$0.00000	\$0.00000
(22) Base Transition Charge	\$0.00000	\$0.00000
(23) Energy Efficiency Program Charge	\$0.01169	\$0.01169
(24) Last Resort Service Rate Charge	\$0.08008	\$0.08008
(25) LRS Adjustment Factor	\$0.00000	\$0.00000
(26) LRS Administrative Cost Adjustment Factor	\$0.00260	\$0.00260
(27) Renewable Energy Standard Charge	\$0.01200	\$0.01200
Line Item on Bill		
(28) Customer Charge	\$6.00	\$6.00
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79
(30) RE Growth Program	\$4.02	\$4.02
(31) Transition Charge	\$0.04161	\$0.04161
(32) Distribution Energy Charge	\$0.05856	\$0.05860
(33) Transition Charge	\$0.00000	\$0.00000
(34) Energy Efficiency Programs	\$0.01169	\$0.01169
(35) Renewable Energy Distribution Charge	\$0.02233	\$0.02233
(36) Supply Services Energy Charge	\$0.10377	\$0.10377
(37) Discount percentage	25%	25%

Column (w) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2024, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2024.

Column (x) Line (12) per Schedule NECO-1, Page 1, Line (5), Line (14) per Schedule NECO-3, Page 1, Line (30). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2024, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2024.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective April 1, 2024				Proposed Rates Effective July 1, 2024				\$ Increase (Decrease) % of Total Bill				Percentage of Customers					
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = (b)+(c) x .30	Total (e) = (b) + (c) + (d)	Delivery Services (f)	Supply Services (g)	Low Income Discount (h) = (f)+(g) x .30	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f)+(g) - (h)	Supply Services (k) = (i) - (j)	GET (l) = (i) - (j) - (k)	Total (m) = (j) + (k) + (l)		Delivery Services (n) = (j)+(k) - (l)	Supply Services (o) = (i) - (j) - (k)	GET (p) = (i) - (j) - (k) - (l)	Total (q) = (n) + (o) + (p)	(r) = (q) / (e)
150	\$30.94	\$15.57	(\$13.95)	\$32.56	\$30.94	\$15.57	(\$13.95)	\$32.56	\$0.00	\$0.00	\$1.36	\$33.92	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%
300	\$51.07	\$31.13	(\$24.66)	\$57.54	\$51.08	\$31.13	(\$24.66)	\$57.55	\$2.40	\$2.40	\$2.40	\$59.95	\$0.01	\$0.00	\$0.00	\$0.01	0.0%	0.0%
400	\$64.49	\$41.51	(\$31.80)	\$74.20	\$64.50	\$41.51	(\$31.80)	\$74.21	\$3.09	\$3.09	\$3.09	\$77.30	\$0.01	\$0.00	\$0.00	\$0.01	0.0%	0.0%
500	\$77.91	\$51.89	(\$38.94)	\$90.86	\$77.93	\$51.89	(\$38.95)	\$90.87	\$3.79	\$3.79	\$3.79	\$94.66	\$0.01	\$0.00	\$0.00	\$0.01	0.0%	0.0%
600	\$91.32	\$62.26	(\$46.07)	\$107.51	\$91.35	\$62.26	(\$46.08)	\$107.53	\$4.48	\$4.48	\$4.48	\$112.01	\$0.02	\$0.00	\$0.00	\$0.02	0.0%	0.0%
700	\$104.74	\$72.64	(\$53.21)	\$124.17	\$104.77	\$72.64	(\$53.22)	\$124.19	\$5.17	\$5.17	\$5.17	\$129.36	\$0.02	\$0.00	\$0.00	\$0.02	0.0%	0.0%
1,200	\$171.84	\$124.52	(\$88.91)	\$207.45	\$171.89	\$124.52	(\$88.92)	\$207.49	\$8.65	\$8.65	\$8.65	\$216.14	\$0.04	\$0.00	\$0.00	\$0.04	0.0%	0.0%
2,000	\$279.19	\$207.54	(\$146.02)	\$340.71	\$279.27	\$207.54	(\$146.04)	\$340.77	\$14.20	\$14.20	\$14.20	\$354.97	\$0.06	\$0.00	\$0.00	\$0.06	0.0%	0.0%

Rates Effective April 1, 2024

Proposed Rates Effective July 1, 2024

Line Item on Bill

(1) Distribution Customer Charge	\$6.00	(v)	Customer Charge	\$6.00
(2) LIFEAP Enhancement Charge	\$0.79		LIFEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$4.02		RE Growth Program	\$4.02
(4) Distribution Charge (per kWh)	\$0.04580			\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00227			\$0.00227
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00016			\$0.00016
(7) CapEx Factor Charge	\$0.00709			\$0.00709
(8) CapEx Reconciliation Factor	(\$0.00151)			(\$0.00151)
(9) Revenue Decoupling Adjustment Factor	\$0.00076		Distribution Energy Charge	\$0.00076
(10) Pension Adjustment Factor	(\$0.00394)			(\$0.00394)
(11) Storm Fund Replenishment Factor	\$0.00788			\$0.00788
(12) Arrangements Management Adjustment Factor	\$0.00005			\$0.00005
(13) Performance Incentive Factor	\$0.00000			\$0.00000
(14) Low Income Discount Recovery Factor	\$0.00000			\$0.00000
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00000			\$0.00000
(16) Long-term Contracting for Renewable Energy Charge	\$0.00980		Renewable Energy Distribution Charge	\$0.00980
(17) Net Metering Charge	\$0.01253			\$0.01253
(18) Base Transmission Charge	\$0.03686			\$0.03686
(19) Transmission Adjustment Factor	\$0.00421		Transmission Charge	\$0.00421
(20) Transmission Uncollectible Factor	\$0.00054			\$0.00054
(21) Base Transition Charge	\$0.00000		Transition Charge	\$0.00000
(22) Transition Adjustment	\$0.00000			\$0.00000
(23) Energy Efficiency Program Charge	\$0.01169		Energy Efficiency Programs	\$0.01169
(24) LRS Net Service Base Charge	\$0.08908			\$0.08908
(25) LRS Adjustment Factor	\$0.00000			\$0.00000
(26) LRS Administrative Cost Adjustment Factor	\$0.00260		Supply Services Energy Charge	\$0.00260
(27) Renewable Energy Standard Charge	\$0.01200			\$0.01200
Line Item on Bill				
(28) Customer Charge	\$6.00			\$6.00
(29) LIFEAP Enhancement Charge	\$0.79			\$0.79
(30) RE Growth Program	\$4.02			\$4.02
(31) Transmission Charge	\$0.04161			\$0.04161
(32) Distribution Energy Charge	\$0.00856			\$0.00856
(33) Transition Charge	\$0.00000			\$0.00000
(34) Energy Efficiency Programs	\$0.01169			\$0.01169
(35) Renewable Energy Distribution Charge	\$0.02233			\$0.02233
(36) Supply Services Energy Charge	\$0.10377			\$0.10377
(37) Discount percentage	30%			30%

Column (v): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2024, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2024

Column (v): "Line (12) per Schedule NECO-1, Page 1, Line (5); Line (14) per Schedule NECO-3, Page 1, Line (30)"; All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2024, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2024

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C-06 Rate Customers

Monthly kWh	Rates Effective April 1, 2024				Proposed Rates Effective July 1, 2024				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers of Customers (f)		
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)		GET (p) = (l) / (e)	Total (q) = (m) / (e)
250	\$46.12	\$24.66	\$2.95	\$73.73	\$46.17	\$24.66	\$2.95	\$73.78	\$0.05	\$0.00	\$0.00	\$0.05	0.1%	0.0%	0.0%	0.1%	56.3%
500	\$75.26	\$49.32	\$5.19	\$129.77	\$75.35	\$49.32	\$5.19	\$129.86	\$0.09	\$0.00	\$0.00	\$0.09	0.1%	0.0%	0.0%	0.1%	16.9%
1,000	\$133.53	\$98.64	\$9.67	\$241.84	\$133.72	\$98.64	\$9.68	\$242.04	\$0.19	\$0.00	\$0.01	\$0.20	0.1%	0.0%	0.0%	0.1%	8.1%
1,500	\$191.81	\$147.96	\$14.16	\$353.93	\$192.09	\$147.96	\$14.17	\$354.22	\$0.28	\$0.00	\$0.01	\$0.29	0.1%	0.0%	0.0%	0.1%	5.0%
2,000	\$250.08	\$197.28	\$18.64	\$466.00	\$250.46	\$197.28	\$18.66	\$466.40	\$0.38	\$0.00	\$0.02	\$0.40	0.1%	0.0%	0.0%	0.1%	13.6%

Rates Effective April 1, 2024

Proposed Rates Effective July 1, 2024

Line Item on Bill

(1) Distribution Customer Charge	\$10.00	(s)	(t)	
(2) LIHEAP Enhancement Charge	\$0.79			Customer Charge
(3) Renewable Energy Growth Program Charge	\$6.19			LIHEAP Enhancement Charge
(4) Distribution Charge (per kWh)	\$0.04482			RE Growth Program
(5) Operating & Maintenance Expense Charge	\$0.00223			
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00016			
(7) CapEx Factor Charge	\$0.00595			
(8) CapEx Reconciliation Factor	(\$0.00064)			
(9) Revenue Decoupling Adjustment Factor	\$0.00076			
(10) Pension Adjustment Factor	(\$0.00394)			Distribution Energy Charge
(11) Storm Fund Replenishment Factor	\$0.00788			
(12) Arrerange Management Adjustment Factor	\$0.00005			
(13) Performance Incentive Factor	\$0.00000			
(14) Low Income Discount Recovery Factor	\$0.00262			
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00000			
(16) Long-term Contracting for Renewable Energy Charge	\$0.00980			Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.01253			
(18) Base Transmission Charge	\$0.02668			
(19) Transmission Adjustment Factor	(\$0.00427)			Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00023			
(21) Base Transition Charge	\$0.00000			
(22) Transition Adjustment	\$0.00000			Transition Charge
(23) Energy Efficiency Program Charge	\$0.01169			Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.08353			
(25) LRS Adjustment Factor	\$0.00000			
(26) LRS Administrative Cost Adjustment Factor	\$0.00311			Supply Services Energy Charge
(27) Renewable Energy Standard Charge	\$0.01200			

Line Item on Bill

(28) Customer Charge	\$10.00			
(29) LIHEAP Enhancement Charge	\$0.79			
(30) RE Growth Program	\$6.19			
(31) Transmission Charge	\$0.02264			
(32) Distribution Energy Charge	\$0.05989			
(33) Transition Charge	\$0.00000			
(34) Energy Efficiency Programs	\$0.01169			
(35) Renewable Energy Distribution Charge	\$0.02233			
(36) Supply Services Energy Charge	\$0.09864			

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2024, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2024
Column (t): "Line (12) per Schedule NECO-1, Page 1, Line (5), Line (14) per Schedule NECO-3, Page 1, Line (30)." All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2024, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2024

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-12 Rate Customers

kW	Monthly Power Hours Use	kWh	Rates Effective April 1, 2024			Proposed Rates Effective July 1, 2024			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill						
			Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c) + (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)
20	200	4,000	\$613.80	\$394.56	\$42.02	\$1,050.38	\$614.56	\$394.56	\$42.05	\$1,051.17	\$0.76	\$0.00	\$0.03	\$0.79	0.1%	0.0%	0.0%	0.1%
50	200	10,000	\$1,352.94	\$986.40	\$97.47	\$2,436.81	\$1,354.84	\$986.40	\$97.55	\$2,438.79	\$1.90	\$0.00	\$0.08	\$1.98	0.1%	0.0%	0.0%	0.1%
100	200	20,000	\$2,584.84	\$1,972.80	\$189.90	\$4,747.54	\$2,588.64	\$1,972.80	\$190.06	\$4,751.50	\$3.80	\$0.00	\$0.16	\$3.96	0.1%	0.0%	0.0%	0.1%
150	200	30,000	\$3,816.74	\$2,959.20	\$282.33	\$7,058.27	\$3,822.44	\$2,959.20	\$282.57	\$7,064.21	\$5.70	\$0.00	\$0.24	\$5.94	0.1%	0.0%	0.0%	0.1%
20	300	6,000	\$721.68	\$591.84	\$54.73	\$1,368.25	\$722.82	\$591.84	\$54.78	\$1,369.44	\$1.14	\$0.00	\$0.05	\$1.19	0.1%	0.0%	0.0%	0.1%
50	300	15,000	\$1,622.64	\$1,479.60	\$129.26	\$3,231.50	\$1,625.49	\$1,479.60	\$129.38	\$3,234.47	\$2.85	\$0.00	\$0.12	\$2.97	0.1%	0.0%	0.0%	0.1%
100	300	30,000	\$3,124.24	\$2,959.20	\$253.48	\$6,336.92	\$3,129.94	\$2,959.20	\$253.71	\$6,342.85	\$5.70	\$0.00	\$0.23	\$5.93	0.1%	0.0%	0.0%	0.1%
150	300	45,000	\$4,625.84	\$4,438.80	\$377.69	\$9,442.33	\$4,634.39	\$4,438.80	\$378.05	\$9,451.24	\$8.55	\$0.00	\$0.36	\$8.91	0.1%	0.0%	0.0%	0.1%
20	400	8,000	\$829.56	\$789.12	\$67.45	\$1,686.13	\$831.08	\$789.12	\$67.51	\$1,687.71	\$1.52	\$0.00	\$0.06	\$1.58	0.1%	0.0%	0.0%	0.1%
50	400	20,000	\$1,892.34	\$1,972.80	\$161.05	\$4,026.19	\$1,896.14	\$1,972.80	\$161.21	\$4,030.15	\$3.80	\$0.00	\$0.16	\$3.96	0.1%	0.0%	0.0%	0.1%
100	400	40,000	\$3,663.64	\$3,945.60	\$317.05	\$7,926.29	\$3,671.24	\$3,945.60	\$317.37	\$7,934.21	\$7.60	\$0.00	\$0.32	\$7.92	0.1%	0.0%	0.0%	0.1%
150	400	60,000	\$5,434.94	\$5,918.40	\$473.06	\$11,826.40	\$5,446.34	\$5,918.40	\$473.53	\$11,838.27	\$11.40	\$0.00	\$0.47	\$11.87	0.1%	0.0%	0.0%	0.1%
20	500	10,000	\$937.44	\$986.40	\$80.16	\$2,004.00	\$939.34	\$986.40	\$80.24	\$2,005.98	\$1.90	\$0.00	\$0.08	\$1.98	0.1%	0.0%	0.0%	0.1%
50	500	25,000	\$2,162.04	\$2,466.00	\$192.84	\$4,820.88	\$2,166.79	\$2,466.00	\$193.03	\$4,825.82	\$4.75	\$0.00	\$0.19	\$4.94	0.1%	0.0%	0.0%	0.1%
100	500	50,000	\$4,203.04	\$4,932.00	\$380.63	\$9,515.67	\$4,212.54	\$4,932.00	\$381.02	\$9,525.56	\$9.50	\$0.00	\$0.39	\$9.89	0.1%	0.0%	0.0%	0.1%
150	500	75,000	\$6,244.04	\$7,398.00	\$568.42	\$14,210.46	\$6,258.29	\$7,398.00	\$569.01	\$14,225.30	\$14.25	\$0.00	\$0.59	\$14.84	0.1%	0.0%	0.0%	0.1%
20	600	12,000	\$1,045.32	\$1,183.68	\$92.88	\$2,321.88	\$1,047.60	\$1,183.68	\$92.97	\$2,324.25	\$2.28	\$0.00	\$0.09	\$2.37	0.1%	0.0%	0.0%	0.1%
50	600	30,000	\$2,431.74	\$2,959.20	\$224.62	\$5,615.56	\$2,437.44	\$2,959.20	\$224.86	\$5,621.50	\$5.70	\$0.00	\$0.24	\$5.94	0.1%	0.0%	0.0%	0.1%
100	600	60,000	\$4,742.44	\$5,918.40	\$444.20	\$11,105.04	\$4,753.84	\$5,918.40	\$444.68	\$11,116.92	\$11.40	\$0.00	\$0.48	\$11.88	0.1%	0.0%	0.0%	0.1%
150	600	90,000	\$7,053.14	\$8,877.60	\$663.78	\$16,594.52	\$7,070.24	\$8,877.60	\$664.49	\$16,612.33	\$17.10	\$0.00	\$0.71	\$17.81	0.1%	0.0%	0.0%	0.1%

Proposed Rates Effective July 1, 2024

Line Item on Bill	(e)
Distribution Customer Charge	\$145.00
LIBEAP Enhancement Charge	\$0.79
Renewable Energy Growth Program Charge	\$63.55
Base Distribution Demand Charge (per kW > 10kW)	\$6.90
CP&E Factor Demand Charge (per kW > 10kW)	\$1.93
Distribution Charge (per kWh)	\$0.00476
Operating & Maintenance Expense Charge	\$0.00201
Operating & Maintenance Expense Reconciliation Factor	\$0.00016
CP&E Reconciliation Factor	\$0.00140
Revenue Decoupling Adjustment Factor	\$0.00076
Pension Adjustment Factor	\$0.00394
Storm Fund Replenishment Factor	\$0.00788
Average Management Adjustment Factor	\$0.00009
Performance Incentive Factor	\$0.00000
Low Income Discount Recovery Factor	\$0.00277
LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00000
Long-term Contracting for Renewable Energy Charge	\$0.00980
Net Metering Charge	\$0.01253
Transmission Demand Charge	\$5.02
Base Transmission Charge	\$0.01007
Transmission Adjustment Factor	\$0.00338
Transmission Uncollectible Factor	\$0.00033
Base Transition Charge	\$0.00000
Transition Adjustment	\$0.00000
Energy Efficiency Program Charge	\$0.01169
Last Resort Service Base Charge	\$0.08353
LRS Adjustment Factor	\$0.00000
LRS Administrative Cost Adjustment Factor	\$0.00311
Renewable Energy Standard Charge	\$0.01200

Rates Effective April 1, 2024

Line Item on Bill	(f)
Distribution Customer Charge	\$145.00
LIBEAP Enhancement Charge	\$0.79
Renewable Energy Growth Program Charge	\$63.55
Base Distribution Demand Charge (per kW > 10kW)	\$6.90
CP&E Factor Demand Charge (per kW > 10kW)	\$1.93
Distribution Charge (per kWh)	\$0.00476
Operating & Maintenance Expense Charge	\$0.00201
Operating & Maintenance Expense Reconciliation Factor	\$0.00016
CP&E Reconciliation Factor	\$0.00140
Revenue Decoupling Adjustment Factor	\$0.00076
Pension Adjustment Factor	\$0.00394
Storm Fund Replenishment Factor	\$0.00788
Average Management Adjustment Factor	\$0.00009
Performance Incentive Factor	\$0.00000
Low Income Discount Recovery Factor	\$0.00277
LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00000
Long-term Contracting for Renewable Energy Charge	\$0.00980
Net Metering Charge	\$0.01253
Transmission Demand Charge	\$5.02
Base Transmission Charge	\$0.01007
Transmission Adjustment Factor	\$0.00338
Transmission Uncollectible Factor	\$0.00033
Base Transition Charge	\$0.00000
Transition Adjustment	\$0.00000
Energy Efficiency Program Charge	\$0.01169
Last Resort Service Base Charge	\$0.08353
LRS Adjustment Factor	\$0.00000
LRS Administrative Cost Adjustment Factor	\$0.00311
Renewable Energy Standard Charge	\$0.01200

Customer Charge
LIBEAP Enhancement Charge
RE Growth Program
Distribution Demand Charge
Distribution Energy Charge
Renewable Energy Distribution Charge
Transmission Demand Charge
Transmission Adjustment
Transition Charge
Energy Efficiency Programs
Supply Services Energy Charge

Customer Charge	\$145.00
LIBEAP Enhancement Charge	\$0.79
RE Growth Program	\$63.55
Distribution Demand Charge	\$6.90
Distribution Energy Charge	\$1.93
Renewable Energy Distribution Charge	\$0.00980
Transmission Demand Charge	\$5.02
Transmission Adjustment	\$0.00338
Transition Charge	\$0.00000
Energy Efficiency Programs	\$0.01169
Supply Services Energy Charge	\$0.08353
Customer Charge	\$145.00
LIBEAP Enhancement Charge	\$0.79
RE Growth Program	\$63.55
Distribution Demand Charge	\$6.90
Distribution Energy Charge	\$1.93
Renewable Energy Distribution Charge	\$0.00980
Transmission Demand Charge	\$5.02
Transmission Adjustment	\$0.00338
Transition Charge	\$0.00000
Energy Efficiency Programs	\$0.01169
Supply Services Energy Charge	\$0.08353

Column (f) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2024, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2024
Column (g) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2024, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2024
Column (h) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2024, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2024

The Narragansett Electric Company
Calculators of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C-32 Rate Customers

AW	Monthly Power Hours Use	kWh	Rates Effective April 1, 2024			Proposed Rates Effective July 1, 2024			% Increase (Decrease)			Increase (Decrease) % of Total Bill		
			Delivery Services (b)	Supply Services (c)	GET (d) = (a) + (b) + (c)	Delivery Services (e)	Supply Services (f)	GET (g) = (d) + (e) + (f)	Delivery Services (h) = (b) + (e)	Supply Services (i) = (c) + (f)	GET (j) = (h) + (i) + (g)	Delivery Services (k) = (b) + (h)	Supply Services (l) = (c) + (i)	GET (m) = (k) + (l) + (j)
200	200	40,000	\$5,202.46	\$3,215.47	\$8,768.68	\$5,210.06	\$3,215.47	\$8,768.68	\$7.60	\$0.00	\$0.31	0.08%	0.0%	0.0%
750	200	150,000	\$19,009.66	\$12,058.00	\$33,362.15	\$19,038.16	\$12,058.00	\$33,293.83	\$28.50	\$0.00	\$1.18	0.08%	0.0%	0.0%
1,000	200	200,000	\$25,285.66	\$16,077.33	\$43,086.45	\$25,323.66	\$16,077.33	\$43,126.63	\$38.00	\$0.00	\$1.58	0.08%	0.0%	0.0%
1,500	200	300,000	\$37,837.66	\$24,116.00	\$64,594.44	\$37,891.66	\$24,116.00	\$64,594.44	\$57.00	\$0.00	\$2.38	0.08%	0.0%	0.0%
2,000	200	400,000	\$49,241.66	\$32,147.33	\$84,529.29	\$49,305.66	\$32,147.33	\$84,529.29	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
2,500	200	500,000	\$60,241.66	\$40,193.33	\$102,475.34	\$60,305.66	\$40,193.33	\$102,475.34	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
3,000	200	600,000	\$71,241.66	\$48,240.00	\$123,981.66	\$71,305.66	\$48,240.00	\$123,981.66	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
3,500	200	700,000	\$82,241.66	\$56,286.66	\$144,988.33	\$82,305.66	\$56,286.66	\$144,988.33	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
4,000	200	800,000	\$93,241.66	\$64,333.33	\$165,995.00	\$93,305.66	\$64,333.33	\$165,995.00	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
4,500	200	900,000	\$104,241.66	\$72,380.00	\$186,621.66	\$104,305.66	\$72,380.00	\$186,621.66	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
5,000	200	1,000,000	\$115,241.66	\$80,426.66	\$205,968.33	\$115,305.66	\$80,426.66	\$205,968.33	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
5,500	200	1,100,000	\$126,241.66	\$88,473.33	\$224,915.00	\$126,305.66	\$88,473.33	\$224,915.00	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
6,000	200	1,200,000	\$137,241.66	\$96,520.00	\$243,861.66	\$137,305.66	\$96,520.00	\$243,861.66	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
6,500	200	1,300,000	\$148,241.66	\$104,566.66	\$262,808.33	\$148,305.66	\$104,566.66	\$262,808.33	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
7,000	200	1,400,000	\$159,241.66	\$112,613.33	\$281,855.00	\$159,305.66	\$112,613.33	\$281,855.00	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
7,500	200	1,500,000	\$170,241.66	\$120,660.00	\$300,901.66	\$170,305.66	\$120,660.00	\$300,901.66	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
8,000	200	1,600,000	\$181,241.66	\$128,706.66	\$319,948.33	\$181,305.66	\$128,706.66	\$319,948.33	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
8,500	200	1,700,000	\$192,241.66	\$136,753.33	\$338,995.00	\$192,305.66	\$136,753.33	\$338,995.00	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
9,000	200	1,800,000	\$203,241.66	\$144,800.00	\$358,041.66	\$203,305.66	\$144,800.00	\$358,041.66	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
9,500	200	1,900,000	\$214,241.66	\$152,846.66	\$377,088.33	\$214,305.66	\$152,846.66	\$377,088.33	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
10,000	200	2,000,000	\$225,241.66	\$160,893.33	\$396,135.00	\$225,305.66	\$160,893.33	\$396,135.00	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
10,500	200	2,100,000	\$236,241.66	\$168,940.00	\$415,181.66	\$236,305.66	\$168,940.00	\$415,181.66	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
11,000	200	2,200,000	\$247,241.66	\$176,986.66	\$434,228.33	\$247,305.66	\$176,986.66	\$434,228.33	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
11,500	200	2,300,000	\$258,241.66	\$185,033.33	\$453,275.00	\$258,305.66	\$185,033.33	\$453,275.00	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
12,000	200	2,400,000	\$269,241.66	\$193,080.00	\$472,321.66	\$269,305.66	\$193,080.00	\$472,321.66	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
12,500	200	2,500,000	\$280,241.66	\$201,126.66	\$491,368.33	\$280,305.66	\$201,126.66	\$491,368.33	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
13,000	200	2,600,000	\$291,241.66	\$209,173.33	\$510,415.00	\$291,305.66	\$209,173.33	\$510,415.00	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
13,500	200	2,700,000	\$302,241.66	\$217,220.00	\$529,461.66	\$302,305.66	\$217,220.00	\$529,461.66	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
14,000	200	2,800,000	\$313,241.66	\$225,266.66	\$548,508.33	\$313,305.66	\$225,266.66	\$548,508.33	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
14,500	200	2,900,000	\$324,241.66	\$233,313.33	\$567,555.00	\$324,305.66	\$233,313.33	\$567,555.00	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
15,000	200	3,000,000	\$335,241.66	\$241,360.00	\$586,601.66	\$335,305.66	\$241,360.00	\$586,601.66	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
15,500	200	3,100,000	\$346,241.66	\$249,406.66	\$605,648.33	\$346,305.66	\$249,406.66	\$605,648.33	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
16,000	200	3,200,000	\$357,241.66	\$257,453.33	\$624,695.00	\$357,305.66	\$257,453.33	\$624,695.00	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
16,500	200	3,300,000	\$368,241.66	\$265,500.00	\$643,741.66	\$368,305.66	\$265,500.00	\$643,741.66	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
17,000	200	3,400,000	\$379,241.66	\$273,546.66	\$662,788.33	\$379,305.66	\$273,546.66	\$662,788.33	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
17,500	200	3,500,000	\$390,241.66	\$281,593.33	\$681,835.00	\$390,305.66	\$281,593.33	\$681,835.00	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
18,000	200	3,600,000	\$401,241.66	\$289,640.00	\$700,881.66	\$401,305.66	\$289,640.00	\$700,881.66	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
18,500	200	3,700,000	\$412,241.66	\$297,686.66	\$719,928.33	\$412,305.66	\$297,686.66	\$719,928.33	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
19,000	200	3,800,000	\$423,241.66	\$305,733.33	\$738,975.00	\$423,305.66	\$305,733.33	\$738,975.00	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
19,500	200	3,900,000	\$434,241.66	\$313,780.00	\$758,021.66	\$434,305.66	\$313,780.00	\$758,021.66	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
20,000	200	4,000,000	\$445,241.66	\$321,826.66	\$777,068.33	\$445,305.66	\$321,826.66	\$777,068.33	\$64.00	\$0.00	\$2.56	0.08%	0.0%	0.0%
20,000	400	80,000	\$7,617.26	\$6,430.93	\$14,048.19	\$7,632.46	\$6,430.93	\$14,048.19	\$15.20	\$0.00	\$0.63	0.1%	0.0%	0.0%
20,000	400	160,000	\$15,234.52	\$12,861.86	\$28,096.38	\$15,264.92	\$12,861.86	\$28,096.38	\$30.40	\$0.00	\$1.26	0.1%	0.0%	0.0%
20,000	400	240,000	\$22,851.78	\$19,292.79	\$42,144.57	\$22,887.38	\$19,292.79	\$42,144.57	\$45.60	\$0.00	\$1.88	0.1%	0.0%	0.0%
20,000	400	320,000	\$30,469.04	\$25,723.60	\$56,192.64	\$30,509.64	\$25,723.60	\$56,192.64	\$60.80	\$0.00	\$2.50	0.1%	0.0%	0.0%
20,000	400	400,000	\$38,086.30	\$32,154.47	\$70,240.77	\$38,131.90	\$32,154.47	\$70,240.77	\$76.00	\$0.00	\$3.17	0.1%	0.0%	0.0%
20,000	400	480,000	\$45,703.56	\$38,585.34	\$84,288.90	\$45,755.16	\$38,585.34	\$84,288.90	\$91.20	\$0.00	\$3.79	0.1%	0.0%	0.0%
20,000	400	560,000	\$53,320.82	\$45,016.21	\$98,337.03	\$53,377.42	\$45,016.21	\$98,337.03	\$106.40	\$0.00	\$4.41	0.1%	0.0%	0.0%
20,000	400	640,000	\$60,938.08	\$51,447.08	\$112,385.16	\$60,999.68	\$51,447.08	\$112,385.16	\$121.60	\$0.00	\$5.03	0.1%	0.0%	0.0%
20,000	400	720,000	\$68,555.34	\$57,877.95	\$126,433.29	\$68,617.94	\$57,877.95	\$126,433.29	\$136.80	\$0.00	\$5.65	0.1%	0.0%	0.0%
20,000	400	800,000	\$76,172.60	\$64,308.82	\$140,481.42	\$76,235.20	\$64,308.82	\$140,481.42	\$152.00	\$0.00	\$6.27	0.1%	0.0%	0.0%
20,000	400	880,000	\$83,789.86	\$70,739.69	\$154,529.55	\$83,853.46	\$70,739.69	\$154,529.55	\$167.20	\$0.00	\$6.89	0.1%	0.0%	0.0%
20,000	400	960,000	\$91,407.12	\$77,170.56	\$168,577.68	\$91,470.72	\$77,170.56	\$168,577.68	\$182.40	\$0.00	\$7.51	0.1%	0.0%	0.0%
20,000	400	1,040,000	\$99,024.38	\$83,601.43	\$182,625.81	\$99,087.98	\$83,601.43	\$182,625.81	\$197.60	\$0.00	\$8.13	0.1%	0.0%	0.0%
20,000	400	1,120,000	\$106,641.64	\$90,032.30	\$196,673.94	\$106,705.24	\$90,032.30	\$196,673.94	\$212.80	\$0.00	\$8.75	0.1%	0.0%	0.0%
20,000	400	1,200,000	\$114,258.90	\$96,463.17	\$210,722.07	\$114,323.50	\$96,463.17	\$210,722.07	\$228.00	\$0.00	\$9.37	0.1%	0.0%	0.0%
20,000	400	1,280,000	\$121,876.16	\$102,894.04	\$224,770.20	\$121,940.76	\$102,894.04	\$224,770.20	\$243.20	\$0.00	\$10.00	0.1%	0.0%	0.0%
20,000	400	1,360,000	\$129,493.42	\$109,324.91	\$238,818.33	\$129,558.02	\$109,324.91	\$238,818.33	\$258.40	\$0.00	\$10.62	0.1%	0.0%	0.0%
20,000	400	1,440,000	\$137,110.68	\$115,755.78	\$252,866.46	\$137,175.28	\$115,755.78	\$252,866.46	\$273.60	\$0.00	\$11.24	0.1%	0.0%	0.0%
20,000	400	1,520,000	\$144,727.94	\$122,186.65	\$266,914.59	\$144,792.54	\$122,186.65	\$266,914.59	\$288.80	\$0.00	\$11.87	0.1%	0.0%	0.0%
20,000	400	1,600,000	\$152,345.20	\$128,617.52	\$280,962.72	\$152,409.80	\$128,617.52	\$280,962.72	\$304.00	\$0.00	\$12.50	0.1%	0.0%	