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May 15, 2024

BY HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Rhode Island Energy Electric Revenue Decoupling Mechanism Reconciliation Filing Year Ending March 31, 2024
Docket No. 24-18-EL

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy ("Rhode Island Energy" or the "Company"), I have enclosed the Company's annual Revenue Decoupling Mechanism ("RDM") reconciliation for the 12-month period ending March 31, 2024. The Company submits this filing pursuant to the Company's electric RDM Provision, R.I.P.U.C. No. 2218, which the Rhode Island Public Utilities Commission ("PUC") approved in Docket No. 4770. Pursuant to the electric RDM Provision, the Company is required to submit its annual RDM reconciliation by May 15 of each year. The reconciliation compares the Annual Target Revenue to actual billed distribution revenue for the RDM year ending March 31, 2024.

This filing includes the testimony and schedules of Mr. Tyler G. Shields and Mr. Peter R. Blazunas. In their testimony, Mr. Shields and Mr. Blazunas describe the RDM Provision and the reconciliation. The RDM reconciliation amount for the 12-month period ending March 31, 2024 is an under-recovery of \$8,250,134. This amount was then adjusted by the following three contributing factors, included in Schedule NECO-1: (1) the under-recovery of the Customer Charge Deferral amount plus interest of \$422,222; (2) the under-recovery of the Performance Incentive Factor ("PIF") amount of \$144,035; and (3) Estimated Interest during the recovery period of \$266,065.

As explained in the testimony, and shown in Schedule NECO-1, Page (3), the PUC directed the Company to defer the collection of the Customer Charges from rate class A-16, A-60, and C-60 over the period of October 2022 through March 2023. The Company recovered the deferral over the period April 2023 through September 2023. The Company under-collected the

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deferred Customer Charge amount by \$422,222, including interest, and is proposing to collect this amount from customers via the RDM Adjustment Factor.

Also included in Schedule NECO-1 are the final under-recovered incentive amounts for the PIF. The period of the PIF program ended June 30, 2023, and the factor went to zero on July 1, 2023. There remain, however, final under-recovered incentive amounts for 2020 and 2021 of \$45,913 and \$98,122, respectively. The sum of these two amounts, \$144,035, is included in the proposed RDM Adjustment Factor calculation.

The sum of the RDM reconciliation, Customer Charge deferral under-recovery and interest, and Performance Incentive Factor Final reconciliation come to a total of \$8,816,390 before estimated interest. Provided in Schedule NECO-1, Page (6) is the calculation of estimated interest during the recovery period July 1, 2024 through June 30, 2025 that is included in the RDM Adjustment Factor calculation.

These adjustments result in a net collection from customers of \$9,082,455 and a proposed RDM Adjustment Factor, that is a charge, of \$0.00123 per kWh applicable to all customers, effective July 1, 2024. The impact of the proposed RDM adjustment factor on a typical residential customer using 500 kWhs per month is an increase of \$0.24, or 0.2%, from \$136.57 to \$136.81. The overall bill impacts associated with all of the rate changes the Company has proposed for effect July 1, 2024 are presented in Schedule NECO-4. The impacts of the proposed RDM Adjustment Factor as well as the proposed Pension Adjustment Factor, Arrearage Management Adjustment Factor, and Low-Income Discount Recovery Factor on a residential LRS customer using 500 kWh per month is a bill is an increase of \$0.97, or 0.7%, from \$136.57 to \$137.54.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-709-3337.

Very truly yours,

Leticia C. Pimentel

Leticia Pimentel

Enclosures

cc: Leo Wold, Esq.
John Bell, Division

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J.	Seddon	

May 15,	2024	
Date		

Docket No. 24-18-EL – Rhode Island Energy – 2024 Electric Revenue Decoupling Mechanism (RDM) Reconciliation Filing

Service List updated 5/15/2024

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THE NARRAGANSETT ELECTRIC COMPANY d/b/a RHODE ISLAND ENERGY R.I.P.U.C. DOCKET NO. 24-18-EL FY 2024 ELECTRIC REVENUE DECOUPLING MECHANISM RECONCILIATION FILING WITNESSES: SHIELDS & BLAZUNAS

JOINT PRE-FILED DIRECT TESTIMONY

OF

TYLER G. SHIELDS

AND

PETER R. BLAZUNAS

THE NARRAGANSETT ELECTRIC COMPANY d/b/a RHODE ISLAND ENERGY R.I.P.U.C. DOCKET NO. 24-18-EL FY 2024 ELECTRIC REVENUE DECOUPLING MECHANISM RECONCILIATION FILING WITNESSES: SHIELDS & BLAZUNAS

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1	I.	Introduction and Qualifications
2		Tyler Shields
3	Q.	Please state your full name and business address.
4	A.	My name is Tyler G. Shields, and my business address is 280 Melrose Street, Providence,
5		Rhode Island 02907.
6		
7	Q.	By whom are you employed and in what capacity?
8	A.	I am employed by the PPL Services Corporation ("Services Corporation") as a Rates and
9		Regulatory Specialist. My current duties primarily pertain to revenue requirement and
10		pricing support for the Narragansett Electric Company (the "Company").
11		
12	Q.	Please describe your educational background and professional experience.
13	A.	In 2013, I earned a Bachelor of Arts in Economics from the University of Connecticut.
14		In March 2015, I began my career as a pricing analyst at Granite Telecommunications in
15		Quincy, Massachusetts. In February 2017, I was promoted to product pricing team lead.
16		My responsibilities included auditing customer accounts and maintaining the pricing and
17		billing databases to ensure accuracy. In January 2021, I was hired by Charles Stark
18		Draper Laboratory as a Program Analyst where my duties included the creation of pricing
19		proposals for prospective clients and the validation of financial data for key stakeholders
20		on a weekly basis. In November 2022, I joined the Services Corporation in my current
21		role.

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1	Q.	Have you previously testified before the Rhode Island Public Utilities Commission
2		("PUC")?
3	A.	Yes. I provided pre-filed testimony before the PUC in the Company's Fiscal Year 2023
4		Electric Revenue Decoupling Mechanism ("RDM") Reconciliation filing in Docket No. 23
5		16-EL, the Company's Gas RDM Reconciliation filing in Docket No. 23-23-NG, the
6		Company's DAC and GCR filings in Docket No. 23-23-NG, the Company's FY 2023
7		Electric ISR Plan Annual Reconciliation Filing in Docket No. 5209, the Company's
8		proposed FY 2025 Gas ISR Plan in Docket No. 23-49-NG, the Company's proposed FY
9		2025 Electric ISR Plan in Docket No. 23-48-EL, and the Company's 2024 Annual Retail
10		Rate Filing in Docket No. 24-07-EL.
11		
12		Peter R. Blazunas
13	Q.	Please state your full name and business address.
14	A.	My name is Peter R. Blazunas and my business address is 293 Boston Post Road West,
15		Suite 500, Marlborough, Massachusetts 01752.
16		
17	Q.	By whom are you employed and in what capacity?
18	A.	I am an Assistant Vice President for Concentric Energy Advisors, Inc. ("Concentric"), a
19		management consulting firm. I am testifying on behalf of the Company, an indirect
20		wholly owned subsidiary of PPL Corporation ("PPL").

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Q. Please describe your educational background and professional experience.

2	A.	I received a Bachelor of Arts degree in Economics from the University of Dayton in 2009
3		and a Master of Arts degree in Economics from the University of Akron in 2011. I began
4		my career with FirstEnergy Corp. in 2012 as a State Regulatory Analyst in the Ohio
5		Rates and Regulatory Affairs Department. In July 2017, I joined the Potomac Electric
6		Power Company ("Pepco") Regulatory Strategy and Revenue Policy team of the
7		Regulatory Affairs Department of Pepco Holdings Inc. ("PHI") as a Senior Rate Analyst.
8		In November 2018, I assumed the position of Manager of Rate Administration for Pepco.
9		In that role, I was responsible for the development of electric rates, including tariff
10		surcharges, for Pepco's Maryland and District of Columbia jurisdictions, and also
11		participated in the development of Pepco's policies and practices with respect to rate
12		design and assisted with regulatory compliance matters, including tariff administration
13		and periodic filings. I left Pepco in January 2021, joined Concentric in October 2021, and
14		assumed my current role at Concentric in January 2024.

15

16

1

Q. Have you previously testified before the PUC?

17 A. Yes. I have submitted pre-filed testimony before the PUC in support of the Company's
18 Renewable Energy ("RE") Growth Program Factor filing in Docket Nos. 22-04-REG and
19 23-24-REG, the Company's Gas ("RDM") Reconciliation filing in Docket No. 22-1320 NG, the Company's DAC filing in Docket Nos. 22-13-NG and 23-23-NG, the
21 Company's Electric ISR Plan Annual Reconciliation filing in Docket No. 5098, the

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Company's GCR filings in Docket Nos. 22-20-NG and 23-23-NG, the Company's 1 2 Annual Retail Rate Filing in Docket No. 23-03-EL, the Company's Gas and Electric ISR 3 plan filings in Docket Nos. 22-54-NG and 22-53-EL, respectively, the Company's Tariff Advice to Amend the Net Metering Provision – Proposal for Administration of Excess 4 Net Metering Credits in Docket No. 23-05-EL, and the Company's 2024 Annual Retail 5 Rate Filing in Docket No. 24-07-EL. 6 7 II. 8 **Purpose of Testimony** 9 What is the purpose of your testimony? Q. 10 A. The purpose of our testimony is to support the Company's proposal for an RDM 11 Adjustment Factor that is a charge of \$0.00123 per kWh, applicable to all customers, 12 effective July 1, 2024. The calculation of the proposed RDM Adjustment Factor is 13 presented in Schedule NECO-1, Page 1, and is designed to collect \$9,082,455, which 14 includes the under-recovery balance of \$8,250,134 resulting from the RDM reconciliation for the year ending March 31, 2024 ("2024 RDM Year"). 15 16 17 As described in greater detail below, the Company is also requesting approval to recover 18 from customers via the proposed RDM Adjustment Factor an additional \$422,222. This 19 amount represents the net revenue under-recovery plus interest associated with the 20 deferred customer charge for rate classes A-16, A-60, and C-06 for the period October 21 2022 through March 2023 and the recovery of that deferral over the period April 2023

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1		through September 2023. Furthermore, and as described in greater detail below, the				
2		Company is requesting approval to recover from customers an additional \$144,035 via				
3		the proposed RDM Adjustment Factor. This amount represents the final under-recovery				
4		balance to be collected through the Performance Incentive Factor ("PIF"), which is no				
5		longer in effect.				
6						
7		Our testimony also presents the status of the crediting to customers of the 2022 RDM				
8		Year over-recovery and the collection of the 2023 RDM Year under-recovery resulting				
9		from each of those RDM Year's respective reconciliations. This filing is submitted in				
10		compliance with R.I. Gen. Laws § 39-1-27.7.1 (the "Decoupling Act") and pursuant to				
11		the Company's RDM Provision, R.I.P.U.C. No. 2218.				
12						
13	Q.	Are you presenting any schedules in support of the Company's proposal in this				
14		filing?				
15	A.	Yes. We are presenting the following four schedules in support of the Company's				
16		proposal in this filing:				
17		Schedule NECO-1 RDM Adjustment Factor and RDM Reconciliations				
18		Schedule NECO-2 Net Unbilled LRS Billing Adjustments				
19		Schedule NECO-3 Typical Bills				
20		Schedule NECO-4 Typical Bills for all Proposed July 1, 2024 Factors				

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1	Q.	Is the Company proposing changes to its Summary of Retail Delivery Service Rates
2		tariff, R.I.P.U.C. No. 2095?
3	A.	No, not at this time. In separate filings the Company has proposed to: (1) set a new
4		Pension Adjustment Factor; (2) set a new Arrearage Management Adjustment Factor
5		("AMAF"); and (3) set a new Low-Income Discount Recovery Factor ("LIDRF"). These
6		other proposals in separate filings would, if approved, also take effect on July 1, 2024.
7		Therefore, to avoid the confusion that may arise from filing multiple versions of the
8		Summary of Retail Delivery Service Rates tariff, the Company will file a revised
9		Summary of Retail Delivery Service Rates tariff that incorporates all rate changes
10		effective July 1, 2024 once the PUC has ruled on these proposals.
11		
12	III.	RDM Reconciliation
13	Q.	Please describe the Company's RDM reconciliation.
14	A.	Pursuant to the RDM Provision, the Company is required to submit its annual RDM
15		reconciliation by May 15 of each year for the fiscal year ending on March 31 ("RDM
16		Year"). The Company's RDM reconciliation compares the Annual Target Revenue
17		("ATR") to actual billed distribution revenue for the RDM Year. The ATR is the annual
18		distribution revenue requirement, as approved by the PUC in a general rate case, less any
19		adjustments to that revenue requirement that have been approved by the PUC. The "RDM
20		Reconciliation Amount" is the difference (either positive or negative) between the actual
21		billed distribution revenue and the ATR for the RDM Year. The RDM Reconciliation

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	Amount, including interest at the rate paid on customer deposits, is the basis for the RDM				
	Adjustment Factor. The RDM Adjustment Factor is a uniform per-kWh charge or credit				
	that is applicable to all customers and is typically effective for usage on and after July 1.				
IV.	RDM Reconciliation for the 2024 RDM Year				
	A. Annual Target Revenue				
Q.	Please describe the Company's Annual Target Revenue.				
A.	As stated above, the ATR is the annual distribution revenue requirement as approved by				
	the PUC in a general rate case, less any adjustments to that revenue requirement that have				
	been approved by the PUC. The ATR for the 2024 RDM Year is \$299,305,226, as				
	shown on Page 4 of Schedule NECO-1. This amount represents the ATR approved by				
	the PUC in the Company's general rate case in Docket No. 4770 and is presented in the				
	Company's RDM Provision, R.I.P.U.C. No. 2218, on Page 3 for the period beginning				
	September 1, 2020.				
	B. <u>Billed Distribution Revenue</u>				
Q.	What is the annual billed distribution revenue for the 2024 RDM Year?				
A.	As shown on Schedule NECO-1, Page 2, Column (c), Line (14), the annual billed				
	distribution revenue for the 2024 RDM Year is \$291,184,779.				
	Q. A.				

20

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Q. What is included in the annual billed distribution revenue?

A. Billed distribution revenue represents revenue generated from the Company's base distribution rates and includes: customer charges, distribution energy charges, distribution demand charges, high voltage metering and delivery credits under the Company's general service rate classes, luminaire and pole charges under the Company's street and area lighting rate classes, and revenue generated by the charges billed to customers who opt out of having an Automatic Meter Reading device at their homes, as provided under Section 10 of the Company's Terms and Conditions for Distribution Service. Billed distribution revenue is the revenue that supports the Company's distribution cost of service. Schedule NECO-1, Page 5, provides the detail behind billed distribution revenue.

Q.

customer charge revenue that was collected over the period April 2023 through
October 2023 to recover the deferral of the customer charge for rate classes A-16,
A-60, and C-06 over the period October 2022 through March 2023?

A. Yes. In Docket No. 23-16-EL, Schedule NECO-1, Page 5, Line (1)(b), the FY 2023
annual billed distribution revenue includes the amount of customer charge revenue that
was deferred during the period October 2022 through March 2023. That is, in order to
prevent the unintended recovery of the deferred amount via the RDM, annual billed

distribution revenue was increased by an amount equal to the deferred revenue for the

Does the FY 2024 annual billed distribution revenue on NECO-1, Page 5, reflect the

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period October 2022 through March 2023. Similarly, in this filing, as shown in Schedule NECO-1, Page 5, Line (1)(b), the FY 2024 annual billed distribution revenue is decreased by the amount associated with the recovery of the customer charge deferral over the period April 2023 through September 2023 so as to avoid unintentionally returning these amounts to customers via the RDM.

Q.

C. RDM Reconciliation Amount

What is the RDM Reconciliation Amount for the 2024 RDM Year?

A. As shown on Schedule NECO-1, Page 2, Line (16), the RDM Reconciliation Amount for the 2024 RDM Year is an under-recovery of \$8,250,134. This amount includes \$123,291 of interest based on the effective rates of interest paid on customer deposits during the 2024 RDM Year, and represents interest accrued on the average balance at the end of the 2024 RDM Year.

A.

Q. What is the adjustment appearing in Column (e) on Page 2 of Schedule NECO-1?

As discussed further in Section V below, the July 2023 adjustment reflected on Page 2 of Schedule NECO-1 of \$6,396 represents the amount due to the Company associated with the credit of the 2022 RDM Year's over-recovery of \$225,468 after the completion of the billing of the RDM Adjustment Factor designed to credit this amount during the period July 2022 through June 2023.

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1	Q.	What were the primary drivers of the under-recovery of Annual Target Revenue for
2		the 2024 RDM Year?
3	A.	In general, actual kWh deliveries for the Company were slightly lower by approximately
4		0.6% during the 2024 RDM Year than the forecast of kWh deliveries that was used in the
5		rate design for base distribution rates in Docket No. 4770.
6		
7	Q.	Did the Company perform further analysis on the components of the variance? If
8		so, what did it show?
9	A.	Yes, the Company performed further analysis on customer class gigawatt-hour
10		("GWh")1 deliveries to determine the drivers of the under-recovery of the ATR for the
11		2024 RDM Year. As shown in Table 1 below, comparing forecasted GWh used in the
12		rate design in Docket No. 4770 and actual GWh for the 2024 RDM Year, the negative
13		variance in the Industrial customer class was partially offset by the positive variance in
14		actual vs forecast deliveries for the Residential and Commercial customer classes.

¹ One GWh is equivalent to 1,000,000 kWh.

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1		Table 1				
2		Actual vs. Rate Year Forecast GWh Deliveries for 2024 RDM Year				
3			<u>Total</u>	Residential	Commercial	<u>Industrial</u>
4		RDM Year Actual	7,235.3	2,962.8	3,666.4	606.1
5		Rate Year Forecast	<u>7,280.0</u>	<u>2,937.6</u>	<u>3,658.2</u>	<u>684.3</u>
6		Increase/(Decrease)	(44.8)	25.2	8.2	(78.2)
7		Percentage Increase/(Decreas	e) (0.6%)	0.9%	0.2%	(11.4%)
8						
9		Estima	ated Compone	ents of Variance	<u>.</u>	
10		Energy Efficiency	(5.6%)	(2.4%)	(7.8%)	(7.8%)
11		Solar PV	(1.5%)	(3.9%)	0.2%	0.2%
12		Electric Vehicles	0.6%	1.1%	0.3%	0.3%
13		Weather	(1.7%)	(3.3%)	(0.7%)	(0.6%)
14		Days Billed	(0.3%)	(0.3%)	(0.3%)	(0.3%)
15		Rate Year Forecast Variance	0.8%	1.5%	0.3%	0.5%
16		<u>Underlying Growth</u>	7.1%	8.1%	8.3%	(3.7%)
17		Total	(0.6%)	0.9%	0.2%	(11.4%)
18						
19	V.	Refund of the Reconciliation	n Amount fo	r the 2022 RDM	<u> M Year</u>	
20	Q.	What is the final balance of the refund of the 2022 RDM Year over-recovery?				
21	A.	The final balance of the refund of the 2022 RDM Year over-recovery is shown on				
22		Schedule NECO-1, Page 7. Of the over-recovery of \$225,468 to be credited to customers				
23		during the period July 1, 2022 through June 30, 2023, \$234,374 was credited to				

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customers, leaving a negative balance of \$6,396 including interest, to be collected from 1 2 customers as of June 30, 2023. This \$6,396 balance is included as an adjustment in the 3 2024 RDM Year reconciliation in the month of July 2023. 4 5 VI. Refund of the Reconciliation Amount for the 2023 RDM Year 6 Q. What is the status of the collection of the 2023 RDM Year under-recovery? 7 The status of the collection of the 2023 RDM Year under-recovery is shown on Schedule A. 8 NECO-1, Page 8. Of the \$5,510,518 under-recovery to be collected from customers during the period July 1, 2023 through June 30, 2024, \$4,279,678 has been collected 9 from customers and \$1,360,368 remains to be collected as of April 30, 2024. The 10 11 residual balance, either positive or negative, as of June 30, 2024, plus applicable interest, will be reflected as an adjustment in the RDM reconciliation for the 2025 RDM Year. 12 13 14 VII. **RDM Adjustment Factor** Q. Please explain the calculation of the proposed RDM Adjustment Factor. 15 The calculation of the proposed RDM Adjustment Factor is shown on Schedule NECO-1, 16 A. 17 Page 1. The proposed RDM Adjustment Factor is designed to collect the under-recovery consisting of the RDM Reconciliation Amount, plus the Customer Charge Deferral 18 19 under-recovery and its interest, which is calculated on Page 3 of Schedule NECO-1, plus the Performance Incentive Factor under-recovery final reconciliation amount, which is 20 21 calculated on Pages 9 and 10 of Schedule NECO-1. The total amount the Company is

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proposing to reflect in the RDM Adjustment Factor related to the RDM reconciliation under-recovery is \$8,250,134, as shown on Schedule NECO-1, Page 1, Line (1). The amount the Company is proposing to reflect in the RDM Adjustment Factor related to the Customer Charge Deferral under-recovery and its interest is \$422,222, as shown on Schedule NECO-1, Page 1, Line (3). The amount the Company is proposing to reflect in the RDM Adjustment Factor related to the Performance Incentive Factor under-recovery final reconciliation is \$144,035, as shown on Schedule NECO-1, Page 1, Line (4). The combined amount, including interest, of \$9,082,455 to be collected from customers, as shown on Schedule NECO-1, Page 1, Line (7), is divided by forecasted kWh deliveries for the period July 1, 2024 through June 30, 2025 to arrive at the proposed RDM Adjustment Factor, a charge to customers of \$0.00123 per kWh. The currently effective RDM Adjustment Factor, which ends June 30, 2024, is a charge to customers of \$0.00076 per kWh.

Q. Please describe the Customer Charge Deferral amount included in the RDM Adjustment Factor.

A. In Docket No. 4978, the PUC directed the Company to defer collection of the customer charge for all customers in the A-16, A-60, and C-06 rate classes for a six-month period beginning October 1, 2022. The Company was authorized to book a regulatory asset for the deferred charges applicable to each fiscal year for recovery at a later date in a manner and timeline approved by the Commission and to record interest at the customer deposit

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rate. Furthermore, in Docket No. 4978, the Company received approval to recover the 1 2 deferred customer charges from rate classes A-16, A-60, and C-06 over the period April 3 1, 2023, through September 30, 2023. 4 As shown on Schedule NECO-1, Page (3), the Company deferred the Customer Charge 5 for the period of October 2022 through March 2023, and recovered the deferral over the 6 7 period April 2023 through September 2023. The Company under-collected the deferred 8 Customer Charge amount by \$422,222, including interest, and is proposing to collect this amount from customers via the RDM Adjustment Factor. This amount is included in the 9 10 2024 RDM Adjustment Factor calculation on Schedule NECO-1, Page 1, Line (3). 11 Q. Please describe the Performance Incentive Factor amount included in the RDM 12 13 **Adjustment Factor.** 14 A. In Docket No. 4770, the PUC approved the Company's proposal for a Performance Incentive Factor of \$0.00012 per kWh to take effect July 1, 2022. The PIF recovered the 15 performance incentives earned by the Company as a result of the Company achieving 16 17 specific performance metrics pertaining to achievement of objectives as defined by the 18 Commission, as well as any applicable final prior period over-or-under-recovered 19 amount. The period of the PIF program ended June 30, 2023 (i.e., the PIF went to zero on July 1, 2023). There remain, however, final under-recovered incentive amounts for 2020 20 and 2021 of \$45,913 and \$98,122, respectively. The calculation of these amounts are 21

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provided on Pages 9 and 10 of Schedule NECO-1. The Company proposes to collect these amounts through the RDM Adjustment Factor. The sum of these two amounts is included in the 2024 RDM Adjustment Factor calculation on Schedule NECO-1, Page 1, Line (4).

A.

Q. Please describe why the Net Unbilled LRS Billing Adjustment is \$0 in the current year RDM.

In past years, in accordance with the Last Resort Service Adjustment Provision and PUC Order No. 22444,² the Company calculated a Revenue Adjustment to account for customers who left LRS during a pricing period to receive their electricity supply from a nonregulated power producer for the reconciliation period. This Revenue Adjustment was then reflected as an adjustment to the RDM. In Docket No. 23-03-EL, the Company received approval to recover the LRS reconciliation balance from all customers and so the Unbilled Last Resort Service Billing Adjustment, which is intended to shift costs to all customers, was not necessary for purposes of calculating the FY 2023 RDM reconciliation. In Docket No. 24-07-EL, the treatment of the LRS reconciliation has not yet been determined (i.e., it has not yet been determined whether the LRS reconciliation balance will apply to all customers or only customers who receive LRS). If the Docket No. 24-07-EL LRS reconciliation balance is determined to apply to all customers then, similar to last year, the Unbilled Last Resort Service Adjustment is not necessary for

² <u>See</u> Docket No. 4556 (written order issued June 21, 2016).

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1		purposes of calculating the FY 2024 RDM. If, however, it is determined that the Docket
2		No. 24-07-EL LRS reconciliation balance applies only to LRS customers, the Company
3		proposes that the treatment of the associated Unbilled Last Resort Service Billing
4		Adjustment that would have otherwise been addressed in this filing be instead addressed
5		in the FY 2025 RDM reconciliation.
6		
7	VIII.	Typical Bill Analysis
8	Q.	Is the Company providing a typical bill analysis associated with the impact of the
9		proposed RDM Adjustment Factor?
10	A.	Yes. The typical bill analysis is included as Schedule NECO-3. The impact of the
11		proposed RDM Adjustment Factor on a residential LRS customer using 500 kWh per
12		month is a bill increase of \$0.24, or 0.2%, from \$136.57 to \$136.81.
13		
14	Q.	What are the overall bill impacts associated with all of the rate changes the Company
15		has proposed for effect July 1, 2024?
16	A.	The Company is presenting the impacts of the proposed RDM Adjustment Factor as well
17		as the aforementioned PAF, AMAF, and LIDRF in Schedule NECO-4. The impact of
18		these proposed factors on a residential LRS customer using 500 kWh per month is a bill
19		increase of \$0.97, or 0.7%, from \$136.57 to \$137.54.
20		

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- 1 IX. Conclusion
- 2 Q. Does this conclude your joint testimony?
- 3 A. Yes.

The Narragansett Electric Company d/b/a Rhode Island Energy

2024 Electric Revenue Decoupling Mechanism Reconciliation Filing

Consisting of the Direct Testimony and Schedules of Tyler G. Shields and Peter R. Blazunas

May 15, 2024

Submitted to: Rhode Island Public Utilities Commission R.I.P.U.C. Docket No. 24-18-EL

Submitted by:



THE NARRAGANSETT ELECTRIC COMPANY
d/b/a RHODE ISLAND ENERGY
R.I.P.U.C. DOCKET NO. 24-18-EL
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Schedule NECO-1

RDM Adjustment Factor and RDM Reconciliations

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-18-EL FY2024 Electric Revenue Decoupling Mechanism Reconciliation Filing Schedule NECO-1 Page 1 of 10

The Narragansett Electric Company RDM Adjustment Factor Calculation For the Period July 1, 2024 through June 30, 2025

(1)	RDM Reconciliation - Under-Recovery	(\$8,250,134)
(2)	Net Unbilled LRS Billing Adjustments	<u>\$0</u>
(3)	Customer Charge Deferral Under-Recovery and Interest	(\$422,222)
(4)	Performance Incentive Factor Final Reconciliation	(\$144,035)
(5)	Amount to be charged through RDM Adjustment Factor before Interest	(\$8,816,390)
(6)	Plus: Estimated Interest During Recovery Period	(\$266,065)
(7)	Amount to be charged through RDM Adjustment Factor	(\$9,082,455)
(8)	Forecasted July 1, 2024 - June 30, 2025 kWh Deliveries	7,342,483,665
(9)	Proposed RDM Adjustment Factor	\$0.00123

- (1) Page 2, Line (16)
- (2) Schedule NECO-2, Line (13)
- (3) Page 3, Line (17) x -1
- (4) Page 9, Column (c), Line (14) + Page 10, Column (c), Line (14)
- (5) Line(1) + Line(2) + Line(3) + Line(4)
- (6) Page 6, Line (16)
- (7) Line (5) + Line (6)
- (8) per Company Forecast
- (9) Line (7) \div Line (8) x -1; truncated to 5 decimal places

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-18-EL FY2024 Electric Revenue Decoupling Mechanism Reconciliation Filing Schedule NECO-1 Page 2 of 10

The Narragansett Electric Company Revenue Decoupling Mechanism Reconciliation For the Period April 1, 2023 through March 31, 2024

		Over/(Under)		Billed			Ending
		Beginning	Annual Target	Distribution	Monthly		Over/(Under)
	Mo-Yr	<u>Balance</u>	Revenue	Revenue	Over/(Under)	<u>Adjustments</u>	Balance
		(a)	(b)	(c)	(d)	(e)	(f)
(1)	Apr-23	\$0	\$22,485,043	\$9,295,200	(\$13,189,843)		(\$13,189,843)
(2)	May-23	(\$13,189,843)	\$22,108,643	\$21,046,009	(\$1,062,634)		(\$14,252,477)
(3)	Jun-23	(\$14,252,477)	\$22,941,204	\$21,972,337	(\$968,867)		(\$15,221,344)
(4)	Jul-23	(\$15,221,344)	\$28,047,086	\$27,417,399	(\$629,687)	(\$6,396)	(\$15,857,426)
		(\$15,857,426)	\$30,399,369	\$29,676,331	(\$723,038)	(\$0,390)	(\$16,580,464)
(5)	Aug-23						,
(6)	Sep-23	(\$16,580,464)	\$27,352,936	\$27,796,518	\$443,582		(\$16,136,882)
(7)	Oct-23	(\$16,136,882)	\$23,438,781	\$23,916,150	\$477,369		(\$15,659,513)
(8)	Nov-23	(\$15,659,513)	\$22,071,080	\$21,546,714	(\$524,366)		(\$16,183,879)
(9)	Dec-23	(\$16,183,879)	\$24,777,060	\$22,568,205	(\$2,208,855)		(\$18,392,734)
(10)	Jan-24	(\$18,392,734)	\$26,696,068	\$26,013,345	(\$682,723)		(\$19,075,457)
(11)	Feb-24	(\$19,075,457)	\$25,022,907	\$23,906,105	(\$1,116,802)		(\$20,192,259)
(12)	Mar-24	(\$20,192,259)	\$23,965,049	\$23,295,622	(\$669,427)		(\$20,861,686)
(13)	Apr-24	<u>(\$20,861,686)</u>	<u>\$0</u>	\$12,734,843	\$12,734,843		(\$8,126,843)
(14)	Totals	\$0	\$299,305,226	\$291,184,779	(\$8,120,447)	(\$6,396)	(\$8,126,843)
(14)	Totals	\$0	\$299,303,220	\$291,184,779	(\$8,120,447)	(\$0,390)	(\$8,120,843)
(15)	Interest						(\$123,291)
(16)	Total Under	r-Recovery					(\$8,250,134)

⁽a) Previous month Column (f)

⁽b) Page 4, Column (c)

⁽c) Page 5, Line (13)

⁽d) Column (c) - Column (b)

⁽e) July 2023: Page 7, Line (17), Column (g)

⁽f) Column (a) + Column (d) + Column (e)

^{(15) [(}Beginning balance $\$0 + \text{Ending balance} (\$8,126,843)) \div 2] \times [(2.95\% \times 11/12) + (3.96\% \times 1/12)]$

⁽¹⁶⁾ Line (14) + Line (15)

The Narragansett Electric Company
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The Narragansett Electric Company Customer Charge Deferral Under-Recovery and Interest For Period October 2022 through October 2023

		Under /(Over) Beginning	Customer Charge	Under/(Over) Ending			
	Deferral Month	Balance	Deferral (Recovery)	Balance	Average Balance	Interest Rate	Interest
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1)	October 2022	\$0	\$1,259,679	\$1,259,679	\$629,840	1.45%	\$761
(2)	November 2022	\$1,260,440	\$3,197,130	\$4,457,570	\$2,859,005	1.45%	\$3,455
(3)	December 2022	\$4,461,025	\$3,203,256	\$7,664,280	\$6,062,652	1.45%	\$7,326
(4)	January 2023	\$7,671,606	\$3,209,749	\$10,881,355	\$9,276,480	1.45%	\$11,209
(5)	February 2023	\$10,892,564	\$3,216,214	\$14,108,778	\$12,500,671	1.45%	\$15,105
(6)	March 2023	\$14,123,883	\$3,220,443	\$17,344,325	\$15,734,104	2.95%	\$38,680
(7)	April 2023	\$17,383,005	\$1,836,017	\$19,219,023	\$18,301,014		
(8)	April 2023	\$19,219,023	(\$1,234,350)	\$17,984,672	\$17,683,839	2.95%	\$43,473
(9)	May 2023	\$18,028,145	(\$3,175,785)	\$14,852,361	\$16,440,253	2.95%	\$40,416
(10)	June 2023	\$14,892,777	(\$3,280,436)	\$11,612,341	\$13,252,559	2.95%	\$32,579
(11)	July 2023	\$11,644,920	(\$3,309,132)	\$8,335,788	\$9,990,354	2.95%	\$24,560
(12)	August 2023	\$8,360,348	(\$3,145,633)	\$5,214,716	\$6,787,532	2.95%	\$16,686
(13)	September 2023	\$5,231,402	(\$3,282,066)	\$1,949,336	\$3,590,369	2.95%	\$8,826
(14)	October 2023	\$1,958,162	(\$1,538,862)	\$419,300	\$1,188,731	2.95%	\$2,922

(15)	Total Net Deferred Revenue Remaining to be Recovered
(16)	Total Interest

\$176,224 \$245,998

(17) Total Customer Charge Deferral Under-Recovery and Interest

\$422,222

- (b) For October 2022, \$0; for each month thereafter, Column (d) + Column (g) of the prior month
- (c) Monthly revenue deferred/(recovered) associated with the Customer Charge
- (d) Column (b)+ Column (c)
- (e) $(Column (b) + Column (d)) \div 2$
- (f) Customer deposit rate
- $\text{(g)} \qquad \left[\left(\text{Column (b)} + \text{Column (d)} \right) \div 2 \right] x \left(\text{Column (f)} \div 12 \right) \\$
- (7)(8) Due to the billing cycle, April is prorated and has both collections from and credits to customers
- (14) Due to the billing cycle, October reflects collections from customers.
- (15) Sum of Column (c); represents the net revenue under-recovery due to the fact that deferred revenue for the period October 2022 through April 2023 was greater than revenue recovered for the period April 2023 through September 2023.
- (16) Sum of Column (g)
- (17) Line (15) + Line (16)

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-18-EL FY2024 Electric Revenue Decoupling Mechanism Reconciliation Filing Schedule NECO-1 Page 4 of 10

The Narragansett Electric Company Calculation of Allocated Monthly Annual Target Revenue per Docket No. 4770 Revenue Decoupling Mechanism Reconciliation For the Period April 1, 2023 through March 31, 2024

(1) Annual Target Revenue

\$299,305,226

		Rate Year kWh <u>Deliveries</u> (a)	Monthly kWhs as <u>% of total kWhs</u> (b)	Allocated Monthly Annual Target Revenue (c)
(2)	April	548,085,062	7.5%	\$22,485,043
(3)	May	538,910,111	7.4%	\$22,108,643
(4)	June	559,204,232	7.7%	\$22,941,204
(5)	July	683,662,881	9.4%	\$28,047,086
(6)	August	741,001,040	10.2%	\$30,399,369
(7)	September	666,742,595	9.1%	\$27,352,936
(8)	October	571,332,963	7.8%	\$23,438,781
(9)	November	537,994,504	7.4%	\$22,071,080
(10)	December	603,954,225	8.3%	\$24,777,060
(11)	January	650,731,090	8.9%	\$26,696,068
(12)	February	609,946,889	8.4%	\$25,022,907
(13)	March	584,161,013	8.0%	\$23,965,049
(14)	Total	7,295,726,605	100.0%	\$299,305,226

- (1) Per Revenue Decoupling Mechanism Provision R.I.P.U.C. No. 2218. Annual Target Revenue effective September 1, 2020
- (a) R.I.P.U.C. Docket No. 4770, Compliance Attachment 9, Schedule 4-K, Page 2, Column (h), Line 8
- (b) Column (a) ÷ Column (a) total
- (c) Line (1) x Column (b)

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-18-EL FY2024 Electric Revenue Decoupling Mechanism Reconciliation Filing Schedule NECO-1 Page 5 of 10

The Narragansett Electric Company Billed Revenue by Revenue Type and Month For the Period April 1, 2023 through March 31, 2024

	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23		Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Grand Total
	(a)	(p)	(c)	(p)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(u)
(1)(a) Customer Charge	\$3,413,730		\$8,792,107	\$8,794,347	\$8,568,428	\$8,958,657	\$7,480,524	\$5,363,401	\$5,108,422	\$5,725,504	\$5,457,039	\$5,801,411	\$3,246,614	\$85,325,195
(1)(b) Customer Charge Deferral Recovery	(\$1,234,350)	(\$3,175,785)	(\$3,280,436)	(\$3,309,132)	(\$3,145,633)	(\$3,282,066)	(\$1,538,862)	80	80	80	80	80	80	(\$18,966,263)
(2) Lighting Equipment	(\$171,380)	\$250,089	\$258,697	\$300,219	\$258,455	\$194,273	\$332,327	\$246,604	\$256,911	\$280,977	\$217,891	(\$542,431)	(\$310,252)	\$1,572,380
(3) Second Feeder Service	\$70,836	\$164,691	\$164,691	\$164,691	\$164,691	\$164,691	\$164,691	\$164,691	\$153,799	\$153,799	\$186,475	\$164,691	\$95,780	\$1,978,217
(4) Back-Up Distribution	\$2,433	80	\$11,313	\$25	\$11,363	\$5,682	\$5,682	\$5,682	\$5,682	\$5,928	\$5,947	\$5,947	\$3,459	\$69,143
(5) Distribution Optional Demand	\$216	8719	8839	\$926	\$1,660	\$1,635	\$1,199	\$963	\$7,927	\$8,574	\$225	\$282	\$163	\$25,328
(6) Distribution Demand Charge	\$1,565,741	\$3,770,699	\$3,628,805	\$3,888,984	\$4,057,495	\$4,111,120	\$3,859,212	\$3,369,611	\$3,280,166	\$3,586,790	\$3,555,654	\$3,824,563	\$2,036,878	\$44,535,718
(7) Supplemental Distribution	\$5,973	\$4,007	\$16,027	\$594	\$20,405	\$11,319	\$11,285	\$8,777	\$9,483	\$9,843	89,508	\$11,893	\$4,575	\$123,689
(8) Transformer Ownership	(\$73,238)	(\$120,449)	(\$114,473)	(\$118,898)	(\$133,473)	(\$132,988)	(\$122,580)	(\$117,862)	(\$106,379)	(\$109,053)	(\$105,206)	(\$109,794)	(\$62,067)	(\$1,426,460)
(9) Distribution kWh Charge	\$5,728,859	\$11,571,889	\$12,525,797	\$17,731,857	\$19,917,890	\$17,808,007	\$13,762,164	\$12,540,117	\$13,884,609	\$16,383,365	\$14,610,093	\$14,177,420	\$7,744,424	\$178,386,491
(10) Minimum Bill Provision	\$1,116	\$2,510	\$2,085	\$2,076	\$1,909	\$2,399	\$1,909	\$2,076	\$2,649	\$2,695	\$2,455	\$2,640	\$1,535	\$28,054
(11) 1% High Voltage Metering Credit	(\$14,954)	(\$37,918)	(\$33,622)	(\$38,836)	(\$47,379)	(\$46,744)	(\$41,934)	(\$37,801)	(\$35,597)	(\$35,753)	(\$34,522)	(\$41,624)	(\$26,606)	(\$473,290)
(12) AMR Opt Out	\$218	\$546	\$507	\$546	\$520	\$533	\$533	\$455	\$533	8676	\$546	\$624	\$340	86,577
(13) Total	\$9,295,200	\$21,046,009	\$21,972,337	\$27,417,399	\$29,676,331	\$27,796,518	\$23,916,150	\$21,546,714	\$22,568,205	\$26,013,345	\$23,906,105	\$23,295,622	\$12,734,843	\$291,184,779

(a) prorated for usage on and after April 1
 (g) due to billing cycle, October reflects collections from customers for the Customer Charge Deferral Recovery
 (m) prorated for usage prior to April 1

source: Company billing records

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-18-EL FY2024 Electric Revenue Decoupling Mechanism Reconciliation Filing Schedule NECO-1 Page 6 of 10

The Narragansett Electric Company Calculation of Estimated Interest During Recovery Period Rate Effective July 1, 2024 through June 30, 2025 For Under Recovery Incurred April 1, 2023 through March 31, 2024

Over/(Under)
Beginning Balan

		Beginning Balance	Charge/(Credit)	Ending Balance	Interest Rate	<u>Interest</u>
		(a)	(b)	(c)	(d)	(e)
(1)	Apr-24	(\$8,816,390)		(\$8,816,390)	3.96%	(\$29,094)
(2)	May-24	(\$8,845,484)		(\$8,845,484)	3.96%	(\$29,190)
(3)	Jun-24	(\$8,874,674)		(\$8,874,674)	3.96%	(\$29,286)
(4)	Jul-24	(\$8,903,960)	\$741,997	(\$8,161,963)	3.96%	(\$28,159)
(5)	Aug-24	(\$8,190,122)	\$744,557	(\$7,445,565)	3.96%	(\$25,799)
(6)	Sep-24	(\$7,471,364)	\$747,136	(\$6,724,228)	3.96%	(\$23,423)
(7)	Oct-24	(\$6,747,651)	\$749,739	(\$5,997,912)	3.96%	(\$21,030)
(8)	Nov-24	(\$6,018,942)	\$752,368	(\$5,266,574)	3.96%	(\$18,621)
(9)	Dec-24	(\$5,285,195)	\$755,028	(\$4,530,167)	3.96%	(\$16,195)
(10)	Jan-25	(\$4,546,362)	\$757,727	(\$3,788,635)	3.96%	(\$13,753)
(11)	Feb-25	(\$3,802,388)	\$760,478	(\$3,041,910)	3.96%	(\$11,293)
(12)	Mar-25	(\$3,053,203)	\$763,301	(\$2,289,902)	3.96%	(\$8,816)
(13)	Apr-25	(\$2,298,718)	\$766,239	(\$1,532,479)	3.96%	(\$6,321)
(14)	May-25	(\$1,538,800)	\$769,400	(\$769,400)	3.96%	(\$3,809)
(15)	Jun-25	(\$773,209)	\$773,209	(\$0)	3.96%	(\$1,276)
. /		, , ,		` ,		
(16)	Total		\$9,081,179			(\$266,065)

- Beginning balance per Page 1, Line (5) (a) Prior month Column (c) + prior month Column (e)
- For July-2024, (Column (a)) \div 12). For Aug-2024, (Column (a)) \div 11), etc. (b)
- Column (a) + Column (b) (c)
- Customer deposit rate (d)
- $[(Column (a) + Column (c)) \div 2] \times (Column (d) \div 12)$ (e)

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-18-EL FY2024 Electric Revenue Decoupling Mechanism Reconciliation Filing Schedule NECO-1 Page 7 of 10

The Narragansett Electric Company Revenue Decoupling Mechanism Reconciliation Refund of RDM Over-Recovery 2022 RDM Year

Reconciliation Period:April 2022 through March 2023Recovery Period:July 1, 2022 through June 30, 2023Source:Schedule NECO-1, Docket No. 5258

Beginning Balance: \$225,468

	<u>Mo-Yr</u>	Over/(Under) Beginning Balance (a)	Charge/(Credit) (b)	Over/(Under) Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Monthly Interest (f)	Ending Over/(Under) Recovery w/ Interest (g)
(1)	Apr-22	\$225,468	\$0	\$225,468	\$225,468	1.45%	\$272	\$225,740
(2)	May-22	\$225,740	\$0	\$225,740	\$225,740	1.45%	\$273	\$226,013
(3)	Jun-22	\$226,013	\$0	\$226,013	\$226,013	1.45%	\$273	\$226,286
(4)	Jul-22	\$226,286	(\$16,059)	\$210,227	\$218,257	1.45%	\$264	\$210,491
(5)	Aug-22	\$210,491	(\$33,836)	\$176,656	\$193,573	1.45%	\$234	\$176,890
(6)	Sep-22	\$176,890	(\$23,697)	\$153,193	\$165,041	1.45%	\$199	\$153,392
(7)	Oct-22	\$153,392	(\$19,258)	\$134,133	\$143,762	1.45%	\$174	\$134,307
(8)	Nov-22	\$134,307	(\$15,285)	\$119,022	\$126,665	1.45%	\$153	\$119,175
(9)	Dec-22	\$119,175	(\$16,746)	\$102,430	\$110,803	1.45%	\$134	\$102,564
(10)	Jan-23	\$102,564	(\$18,838)	\$83,726	\$93,145	1.45%	\$113	\$83,839
(11)	Feb-23	\$83,839	(\$22,467)	\$61,372	\$72,606	1.45%	\$88	\$61,460
(12)	Mar-23	\$61,460	(\$14,983)	\$46,477	\$53,969	2.95%	\$133	\$46,610
(13)	Apr-23	\$46,610	(\$9,588)	\$37,022	\$41,816	2.95%	\$103	\$37,125
(14)	May-23	\$37,125	(\$16,951)	\$20,174	\$28,650	2.95%	\$70	\$20,244
(15)	Jun-23	\$20,244	(\$16,307)	\$3,938	\$12,091	2.95%	\$30	\$3,968
(16)	Jul-23	<u>\$3,968</u>	(\$10,361)	(\$6,393)	(\$1,213)	2.95%	<u>(\$3)</u>	(\$6,396)
(17)	Totals	\$225,468	(\$234,374)				\$2,510	(\$6,396)

- (a) Beginning balance per R.I.P.U.C. Docket No. 5258, Schedule NECO-1, Page 1, Line (3) Prior month Column (g)
- (b) per Company records
- (c) Column (a) + Column (b)
- (d) $[Column (a) + Column (c)] \div 2$
- (e) Customer deposit rate
- (f) [Column (d) X Column (e)] x 1/12
- (g) Column (c) + Column (f)
- (4) prorated for usage on and after July 1st
- (16) prorated for usage prior to July 1st

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-18-EL FY2024 Electric Revenue Decoupling Mechanism Reconciliation Filing Schedule NECO-1 Page 8 of 10

The Narragansett Electric Company Revenue Decoupling Mechanism Reconciliation Collection of RDM Under-Recovery 2023 RDM Year

Reconciliation Period:April 2023 through March 2024Recovery Period:July 1, 2023 through June 30, 2024Source:Schedule NECO-1, Docket No. 23-16-EL

Beginning Balance: (\$5,510,518)

	<u>Mo-Yr</u>	Over/(Under) Beginning Balance (a)	Charge/(Credit) (b)	Over/(Under) Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Monthly Interest (f)	Ending Over/(Under) Recovery w/ Interest (g)
(1)	Apr-23	(\$5,510,518)	\$0	(\$5,510,518)	(\$5,510,518)	2.95%	(\$13,547)	(\$5,524,065)
(2)	May-23	(\$5,524,065)	\$0	(\$5,524,065)	(\$5,524,065)	2.95%	(\$13,580)	(\$5,537,645)
(3)	Jun-23	(\$5,537,645)	\$0	(\$5,537,645)	(\$5,537,645)	2.95%	(\$13,613)	(\$5,551,258)
(4)	Jul-23	(\$5,551,258)	\$223,239	(\$5,328,019)	(\$5,439,639)	2.95%	(\$13,372)	(\$5,341,391)
(5)	Aug-23	(\$5,341,391)	\$551,668	(\$4,789,724)	(\$5,065,557)	2.95%	(\$12,453)	(\$4,802,177)
(6)	Sep-23	(\$4,802,177)	\$519,998	(\$4,282,179)	(\$4,542,178)	2.95%	(\$11,166)	(\$4,293,345)
(7)	Oct-23	(\$4,293,345)	\$427,419	(\$3,865,926)	(\$4,079,636)	2.95%	(\$10,029)	(\$3,875,955)
(8)	Nov-23	(\$3,875,955)	\$390,770	(\$3,485,185)	(\$3,680,570)	2.95%	(\$9,048)	(\$3,494,233)
(9)	Dec-23	(\$3,494,233)	\$414,366	(\$3,079,867)	(\$3,287,050)	2.95%	(\$8,081)	(\$3,087,948)
(10)	Jan-24	(\$3,087,948)	\$466,298	(\$2,621,650)	(\$2,854,799)	2.95%	(\$7,018)	(\$2,628,668)
(11)	Feb-24	(\$2,628,668)	\$433,736	(\$2,194,933)	(\$2,411,800)	2.95%	(\$5,929)	(\$2,200,862)
(12)	Mar-24	(\$2,200,862)	\$439,101	(\$1,761,760)	(\$1,981,311)	3.96%	(\$6,538)	(\$1,768,298)
(13)	Apr-24	(\$1,768,298)	\$413,084	(\$1,355,214)	(\$1,561,756)	3.96%	(\$5,154)	(\$1,360,368)
(14)	May-24	(\$1,360,368)	\$0	(\$1,360,368)	(\$1,360,368)	3.96%	\$0	(\$1,360,368)
(15)	Jun-24	(\$1,360,368)	\$0	(\$1,360,368)	(\$1,360,368)	3.96%	\$0	(\$1,360,368)
(16)	Jul-24	(\$1,360,368)	<u>\$0</u>	(\$1,360,368)	(\$1,360,368)	3.96%	<u>\$0</u>	(\$1,360,368)
(17)	Totals	(\$5,510,518)	\$4,279,678				(\$129,528)	(\$1,360,368)

- (a) Beginning balance per R.I.P.U.C. Docket No. 23-16-EL, Schedule NECO-1, Page 1, Line (4) Prior month Column (g)
- (b) per Company records
- (c) Column (a) + Column (b)
- (d) $[Column (a) + Column (c)] \div 2$
- (e) Customer deposit rate
- (f) [Column (d) X Column (e)] x 1/12
- (g) Column (c) + Column (f)
- (4) prorated for usage on and after July 1st
- (16) prorated for usage prior to July 1st

The Narragansett Electric Company
d/b/a Rhode Island Energy
R.I.P.U.C. Docket No. 24-18-EL
FY2024 Electric Revenue Decoupling
Mechanism Reconciliation Filing
Schedule NECO-1
Page 9 of 10

The Narragansett Electric Company Performance Incentive Factor Reconciliation For the Period July 1, 2021 through June 30, 2022

Reconciliation of Recovery of 2020 Incentive

			P	erformance Incentive	
			Beginning	Factor	Ending
	Mo-Yr		Balance	Revenue	Balance
			(a)	(b)	(c)
(1)	Jul-21	(i)	(\$622,370)	\$21,123	(\$601,247)
(2)	Aug-21		(\$601,247)	\$57,900	(\$543,348)
(3)	Sep-21		(\$543,348)	\$56,808	(\$486,540)
(4)	Oct-21		(\$486,540)	\$45,474	(\$441,066)
(5)	Nov-21		(\$441,066)	\$39,875	(\$401,191)
(6)	Dec-21		(\$401,191)	\$45,908	(\$355,283)
(7)	Jan-22		(\$355,283)	\$49,058	(\$306,225)
(8)	Feb-22		(\$306,225)	\$50,306	(\$255,919)
(9)	Mar-22		(\$255,919)	\$47,046	(\$208,873)
(10)	Apr-22		(\$208,873)	\$44,156	(\$164,717)
(11)	May-22		(\$164,717)	\$40,967	(\$123,750)
(12)	Jun-22		(\$123,750)	\$43,497	(\$80,253)
(13)	Jul-22	(ii)	(\$80,253)	\$34,341	(\$45,913)
(14)	Totals		(\$622,370)	\$576,457	(\$45,913)

- (i) Reflects kWh delivered after July 1
- (ii) Reflects kWh delivered prior to July 1
- (a) Beginning Balance per R.I.P.U.C. Docket No. 4770, March 1, 2021 Performance Incentive Factor Filing, Schedule DEG-1, Page 1, Line (1)
 Prior month Column (c)
- (b) per Company reports
- (c) Column (a) + Column (b)

The Narragansett Electric Company
d/b/a Rhode Island Energy
R.I.P.U.C. Docket No. 24-18-EL
FY2024 Electric Revenue Decoupling
Mechanism Reconciliation Filing
Schedule NECO-1
Page 10 of 10

The Narragansett Electric Company Performance Incentive Factor Reconciliation For the Period July 1, 2022 through June 30, 2023

Reconciliation of Recovery of 2021 Incentive

			Performance Incentive				
			Beginning	Factor	Ending		
Mo-Yr			Balance	Revenue	Balance		
			(a)	(b)	(c)		
(1)	Jul-22	(i)	(\$944,451)	\$29,847	(\$914,604)		
(2)	Aug-22		(\$914,604)	\$94,415	(\$820,189)		
(3)	Sep-22		(\$820,189)	\$86,361	(\$733,828)		
(4)	Oct-22		(\$733,828)	\$67,126	(\$666,702)		
(5)	Nov-22		(\$666,702)	\$62,304	(\$604,398)		
(6)	Dec-22		(\$604,398)	\$65,764	(\$538,634)		
(7)	Jan-23		(\$538,634)	\$73,987	(\$464,647)		
(8)	Feb-23		(\$464,647)	\$64,948	(\$399,699)		
(9)	Mar-23		(\$399,699)	\$66,890	(\$332,809)		
(10)	Apr-23		(\$332,809)	\$65,615	(\$267,194)		
(11)	May-23		(\$267,194)	\$60,965	(\$206,229)		
(12)	Jun-23		(\$206,229)	\$63,353	(\$142,876)		
(13)	Jul-23	(ii)	(\$142,876)	\$44,754	(\$98,122)		
(14)	Totals		(\$944,451)	\$846,329	(\$98,122)		

- (i) Reflects kWh delivered after July 1
- (ii) Reflects kWh delivered prior to July 1
- (a) Beginning Balance per R.I.P.U.C. Docket No. 4770, March 1, 2022 Performance Incentive Factor Filing, Schedule 1, Page 1, Line (3)
 Prior month Column (c)
- (b) per Company reports
- (c) Column (a) + Column (b)

THE NARRAGANSETT ELECTRIC COMPANY d/b/a RHODE ISLAND ENERGY R.I.P.U.C. DOCKET NO. 24-18-EL FY2024 ELECTRIC REVENUE DECOUPLING MECHANISM RECONCILIATION FILING WITNESSES: SHIELDS & BLAZUNAS

Schedule NECO-2

Net Unbilled Last Resort Service (LRS)
Billing Adjustments

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-18-EL FY2024 Electric Revenue Decoupling Mechanism Reconciliation Filing Schedule NECO-2 Page 1 of 1

Unbilled Last Resort Service Billing Adjustments

	<u>Month</u>	Net Unbilled Adjustments Residential (a)	Net Unbilled Adjustments Commercial (b)	Total Net Unbilled <u>Adjustments</u> (c)
(1)	Jan-23	\$0	\$0	\$0
(2)	Feb-23	\$0	\$0	\$0
(3)	Mar-23	\$0	\$0	\$0
(4)	Apr-23	\$0	\$0	\$0
(5)	May-23	\$0	\$0	\$0
(6)	Jun-23	\$0	\$0	\$0
(7)	Jul-23	\$0	\$0	\$0
(8)	Aug-23	\$0	\$0	\$0
(9)	Sep-23	\$0	\$0	\$0
(10)	Oct-23	\$0	\$0	\$0
(11)	Nov-23	\$0	\$0	\$0
(12)	Dec-23	\$0	\$0	<u>\$0</u>
(13)	Totals	\$0	\$0	\$0

⁽a) - (b) Not applicable to the FY2024 RDM

⁽c) Sum of (a) through (b)

THE NARRAGANSETT ELECTRIC COMPANY d/b/a RHODE ISLAND ENERGY R.I.P.U.C. DOCKET NO. 24-18-EL FY2024 ELECTRIC REVENUE DECOUPLING MECHANISM RECONCILIATION FILING WITNESSES: SHIELDS & BLAZUNAS

Schedule NECO-3

Typical Bills

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-18-EL FY2024 Electric Revenue Decoupling Mechanism Reconciliation Filing Schedule NECO-3 Page 1 of 6

The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to A-16 Rate Customers

case) % of Total Bill

Ministry Dietro Series Control C				Rates Effective April 1, 2024	3 April 1, 2024		P	Proposed Rates Effective July 1, 2024	ective July 1, 202	4		\$ Increas	\$ Increase (Decrease)		ų	Increase (Decrease) 9
10 10 10 10 10 10 10 10		Monthly	Delivery	Supply			Delivery	Supply			Delivery	Supply			Delivery	Supply
100 101		kwn (a)	(b)	(c)		a = (a) + (b) + (c)	Services (f)	Services (g)		lotal (f) + (g) + (h)	Services $(j) = (f) - (b)$	Services $(k) = (g) - (c)$		I otal (m) = (j) + (k) + (l)		Services $(0) = (k) / (e)$
310. 311.5 31.6 31.6 31.1 31.1 31.1 31.1 31.1 31.1 31.1 31.1 31.1 31.1 31.1 31.1 31.1 31.1 31.1 31.1 31.1 31.1 31.2 31.1 31.2 31.1 31.2 31.2 31.1 31.2 <t< td=""><td></td><td>150</td><td>\$31.33</td><td>\$15.57</td><td>\$1.95</td><td>\$48.85</td><td>\$31.40</td><td>\$15.57</td><td>\$1.96</td><td>\$48.93</td><td>\$0.07</td><td>\$0.00</td><td>\$0.01</td><td>\$0.08</td><td>0.1%</td><td>%0.0</td></t<>		150	\$31.33	\$15.57	\$1.95	\$48.85	\$31.40	\$15.57	\$1.96	\$48.93	\$0.07	\$0.00	\$0.01	\$0.08	0.1%	%0.0
400 500 514.6 514.6 514.6 514.6 514.6 514.7 514.0 5		300	\$51.85	\$31.13	\$3.46	\$86.44	\$51.99	\$31.13	\$3.46	\$86.58	\$0.14	\$0.00	80.00	\$0.14	0.2%	0.0%
900 500 to 30 to 3		400	\$65.53	\$41.51	\$4.46	\$111.50	\$65.72	\$41.51	\$4.47	\$111.70	\$0.19	\$0.00	\$0.01	\$0.20	0.2%	%0.0
cot 982-00 562-20 573-10 582-10 </td <td></td> <td>500</td> <td>\$79.22</td> <td>\$51.89</td> <td>\$5.46</td> <td>\$136.57</td> <td>\$79.45</td> <td>\$51.89</td> <td>\$5.47</td> <td>\$136.81</td> <td>\$0.23</td> <td>80.00</td> <td>\$0.01</td> <td>\$0.24</td> <td>0.2%</td> <td>0.0%</td>		500	\$79.22	\$51.89	\$5.46	\$136.57	\$79.45	\$51.89	\$5.47	\$136.81	\$0.23	80.00	\$0.01	\$0.24	0.2%	0.0%
100 151 152 15		009	\$92.90	\$62.26	\$6.47	\$161.63	\$93.18	\$62.26	\$6.48	\$161.92	\$0.28	80.00	\$0.01	\$0.29	0.2%	0.0%
1,200 S14,48 S14,54 S14,54 S15,54 S1		700	\$106.58	\$72.64	\$7.47	\$186.69	\$106.91	\$72.64	\$7.48	\$187.03	\$0.33	\$0.00	\$0.01	\$0.34	0.2%	0.0%
2000 SSM-451 SSM-551 SSM-551 SSM-551 SSM-551 SSM-56 SSM-		1,200	\$174.98	\$124.52	\$12.48	\$311.98	\$175.55	\$124.52	\$12.50	\$312.57	\$0.57	\$0.00	\$0.02	\$0.59	0.2%	%0:0
Description Customer Clarge City Proposed Rates Effective Agril 1, 2024 Proposed Rates Effective Agril 1, 2024 St. 00		2,000	\$284.43	\$207.54	\$20.50	\$512.47	\$285.37	\$207.54	\$20.54	\$513.45	\$0.94	\$0.00	\$0.04	\$0.98	0.2%	%0:0
Distribution Clasges Control Clarge					84	1000 F 15 A		ė	84	1.1.1.00						
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Machine Change (Second) St. 77 St. 77 Recentable Energy (Crowth Program Change) St. 77 St. 77 Recentable Energy (Crowth Program Change) St. 77 St. 70 Operating & Mantenance Express Change St. 70 St. 70 Operating & Mantenance Express Change St. 70 St. 70 Operating & Mantenance Express Change St. 70 St. 70 Operating & Mantenance Express Change St. 70 St. 70 Capt. Recordination Factor St. 70 St. 70 St. 70 Capt. Recordination Factor St. 70 St. 70 St. 70 St. 70 Revealer Change St. 70 St. 70 </td <td></td> <td>Distribution Customer Charge</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>•</td> <td>Sustomer Charge</td> <td></td> <td></td> <td></td> <td></td>		Distribution Customer Charge									•	Sustomer Charge				
State State State Rememble Energy Creating Program Change State State Operating & Nationamore Experise Change \$50.0027 \$0.0027 Operating & Nationamore Experise Change \$0.00073 \$0.00073 Operating & Nationamore Experise Change \$0.00073 \$0.00073 Operating & Nationamore Experise Change \$0.00073 \$0.00073 Capit Record Change \$0.00073 \$0.00073 Record Change Recovery Factor \$0.00073 \$0.00073 List Adjustment Factor \$0.00074 \$0.00073 Long-term Contracting Change \$0.00074 \$0.00074 Land Record Scale Licking Programs of Scale Licking Chan		LIHEAP Enhancement Charge				80.79				\$0.79		LIHEAP Enhance	ement Charge			
Destruction of Langer Cert May \$0.04580 \$0.04580 Obstitution of Langer Cert Maye \$0.00127 \$0.0027 Operating & Maintenance Expense Change \$0.00076 \$0.00076 Operating & Maintenance Expense Reconciliation Factor \$0.00076 \$0.00077 Captar Ractor Change \$0.00077 \$0.00078 \$0.00078 Revenue Decembral Adjustment Factor \$0.00078 \$0.00078 \$0.00078 Revenue Decembral Adjustment Factor \$0.00078 \$0.00078 \$0.00078 Some Full Replacement Factor \$0.00078 \$0.00078 \$0.00078 Some Full Replacement Factor \$0.00078 \$0.00078 \$0.00078 Performance Incentive Factor \$0.00078 \$0.00078 \$0.00078 Some Full Replacement Factor \$0.00078 \$0.00078 \$0.00078 Lick A chience Discussion Change \$0.00078 \$0.00078 \$0.00078 Base Transition Change \$0.00078 \$0.00078 \$0.00078 Line Record Review Base Transition Change \$0.00078 \$0.00078 \$0.00078 East Pathintenant Factor \$0.00078 \$		Renewable Energy Growth Prograi	m Charge			\$4.02				\$4.02		RE Growth Progr	am a			
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Copies Fenetre Change \$000016 \$000016 Copies Reconciliation Factor \$000015 \$000016 Copies Reconciliation Factor \$000078 \$000073 Revenue Decopiting Adjustment Factor \$000078 \$000078 Prascon Adjustment Factor \$000078 \$000003 Performance Incentive Factor \$000003 \$000003 Arcatrage Management Adjustment Factor \$000000 \$000000 IRS Adjustment Factor \$000000 \$000000 Low Isonator Discount Recovery Factor \$000000 \$000000 Arcatrage Management Adjustment Factor \$000000 \$000000 Low Isonator Discount Recovery Factor \$000000 \$000000 Arcatrage Management Adjustment Factor \$000000 \$000000 Base Transition Change \$000000 \$000000 \$000000 Additional Change Factor \$000000 \$000000 \$000000 Base Transition Change \$000000 \$000000 \$000000 \$000000 Last Reven Service Base Change \$000000 \$000000 \$000000 \$000000 \$000000		Operating & Maintenance Expense	2 Charge			\$0.00227				\$0.00227						
Capit Factor Library \$10,00709 \$10,00709 Capit Factor Library \$10,00704 \$10,00709 \$10,00709 Revenue Decorpling Adjustment Factor \$10,00078 \$10,00078 \$10,00078 Revenue Decorpling Adjustment Factor \$10,00078 \$10,00078 \$10,00078 Storm Four Metable Relation Adjustment Factor \$10,00078 \$10,00007 \$10,00007 Low Incame Discount Recovery Factor \$10,00007 \$10,00007 \$10,00007 \$10,00007 Low Incame Discount Recovery Factor \$10,00007 \$10,000007 \$10,00007 \$10,00007 \$10,00007		Operating & Maintenance Expense	2 Reconciliation Fac	ctor		\$0.00016				\$0.00016						
CapEx Reconcilation Factor \$50.00151 \$50.00151 Scont Reconcilation Factor \$0.00344 \$50.00152 Peasion Adjustment Factor \$50.00344 \$50.00158 Peasion Adjustment Factor \$50.00788 \$50.00078 Peasion Adjustment Factor \$50.0078 \$50.0078 Performance Incentive Factor \$50.00000 \$50.00000 Low Income Discount Recovery Factor \$50.00000 \$50.00000 Low Income Discount Recovery Factor \$50.00000 \$50.00000 Low Recome Discount Recovery Factor \$50.00000 \$50.00000 Long-Recomment Pactor \$50.00000 \$50.00000 Lost Adjustment Factor \$50.00004 \$50.00000 Transmission Change \$50.00004 \$50.00000 Transmission Change \$50.00000 \$50.00000 Transmission Change \$50.00000 \$50.00000 Transmission Change \$50.00000 \$50.00000 Last Recover Service Base Change \$50.00000 \$50.00000 Last Recover Service Base Change \$50.00000 \$50.00000 Last Recover Service Base Change <td></td> <td>CapEx Factor Charge</td> <td></td> <td></td> <td></td> <td>\$0.00709</td> <td></td> <td></td> <td></td> <td>\$0.00709</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		CapEx Factor Charge				\$0.00709				\$0.00709						
Revenue Decouping Adjustment Factor \$0.00078 \$0.00078 Peniston Adjustment Factor \$0.00038 \$0.00788 Arreany and Repairshment Factor \$0.00005 \$0.0005 Arreany and Repairshment Factor \$0.00005 \$0.00005 Arreany Runagment Adjustment Factor \$0.00000 \$0.00000 Lus Adjustment Factor \$0.00000 \$0.00000 Lus Adjustment Factor \$0.00000 \$0.00000 Lus Adjustment Factor \$0.00000 \$0.00000 Net Internation of Charge \$0.00000 \$0.00000 Net Metering Charge \$0.00004 \$0.00000 Net Metering Charge \$0.00004 \$0.00000 Net Metering Charge \$0.00000 \$0.00000 Land Revoir Service Base Charge \$0.00000 \$0.00000 Last Revoir Service Base Charge \$0.00000 \$0.00000 Last Revoir Service Base Charge \$0.00000 \$0.00000		CapEx Reconciliation Factor				(\$0.00151)				(\$0.00151)						
Persign Adjustment Factor (\$0.00394) (\$0.00394) Persign Adjustment Factor \$0.00005 \$0.00005 Acreange Management Adjustment Factor \$0.00000 \$0.00000 Performance Incentive Factor \$0.00000 \$0.00000 Performance Incentive Factor \$0.00000 \$0.00000 Performance Incentive Factor \$0.00000 \$0.00000 Long-term Comparing for Renewable Energy Charge \$0.00000 \$0.00000 Long-term Contacting Charge \$0.00000 \$0.00000 Long-term Contacting Charge \$0.00000 \$0.00000 Long-term Contacting Charge \$0.00000 \$0.00000 Base Transmission Charge \$0.00000 \$0.00000 Base Transmission Charge \$0.00000 \$0.00000 Last Ready Stander Charge \$0.00000 \$0.00000 Lich Idea on Bill \$0.00000 \$0.00000 Lich Idea on Bill \$0.0000		Revenue Decoupling Adjustment I	Factor			\$0.00076				\$0.00123		Distribution Faer	ov Charge			
Soon DVSR SOOOTSR Stoom Fund Repletishment Factor \$0,00078 \$0,00078 Performance Incentive Factor \$0,00000 \$0,00000 Performance Incentive Factor \$0,00000 \$0,00000 Performance Incentive Factor \$0,00000 \$0,00000 Low Income Discount Recovery Factor \$0,00000 \$0,00000 LSS Adjustment Factor \$0,000980 \$0,00000 Test Metering Charge \$0,00042 \$0,00000 Test Adventing Charge \$0,00424 \$0,00000 Transmission Charge \$0,00424 \$0,00004 Transmission Charge \$0,00000 \$0,00000 Transmission Charge \$0,00004 \$0,00000 Task East Efficiency Program Charge \$0,00000 \$0,00000 Task Scharge Efficiency Program Charge \$0,00000 \$0,00000 Like Adjustment Factor \$0,00000 \$0,00000 \$0,00000 Like Adjustment Factor \$0,00000 \$0,00000 \$0,00000 Like Adjustment Factor \$0,00000 \$0,00000 \$0,00000 Like Road Adjustment Factor		Pension Adjustment Factor				(\$0.00394)				(\$0.00394)			20 0000			
Actuating Management Adjustment Factor \$0,00005 \$0,00005 Performance Incentive Factor \$0,00000 \$0,00000 Low Income Discount Recovery Factor \$0,00000 \$0,00000 Low Income Discount Recovery Factor \$0,00000 \$0,00000 Low Adjustment Factor \$0,00000 \$0,00000 Not Metering Change for Retavable Energy Change \$0,00054 \$0,00000 Not Metering Change for Retavable Energy Change \$0,00004 \$0,00004 Not Metering Change for Retavable Energy Change \$0,00004 \$0,00004 Not Metering Change for Retavable Energy Change \$0,00004 \$0,00004 Transmission Uncollectable Factor \$0,00000 \$0,00000 Transmission Change \$0,00000 \$0,00000 LRS Adjustment Factor \$0,00000 \$0,00000 LRS Adjustment Factor \$0,00000 \$0,00000 LRS Adjustment Factor \$0,00000 \$0,00000 Line Retay Efficiency Program \$0,00000 \$0,00000 Line Retay Efficiency Program \$0,00000 \$0,00000 Line Retay Change kWh x \$0,00000 <		Storm Fund Replenishment Factor				\$0.00788				\$0.00788						
Commonsory Programmer		Arrearage Management Adjustmer.	nt Factor			\$0.00005				\$0.00005						
LRS Alloamen Recovery Factor \$0,000262 \$0,000262 LRS Alloamen Recovery Factor \$0,000260 \$0,000262 LRS Alloamen Recovery Factor \$0,000280 \$0,000260 LRS Alloament Factor \$0,000281 \$0,000280 New Meeting Charge \$0,000284 \$0,000280 Base Transmission Charge \$0,000424 \$0,00064 Transmission Charge \$0,000424 \$0,00064 Transmission Charge \$0,00064 \$0,00064 Base Transmission Charge \$0,00064 \$0,00064 Transmission Charge \$0,00060 \$0,00060 Transmission Charge \$0,00060 \$0,00060 Task Sevice Base Charge \$0,00060 \$0,00060 Last Resort Service Base Charge \$0,00060 <td< td=""><td></td><td>Performance Incentive Factor</td><td></td><td></td><td></td><td>\$0.00000</td><td></td><td></td><td></td><td>\$0.00000</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>		Performance Incentive Factor				\$0.00000				\$0.00000						
LRS Adjustment Factor \$0,00000 \$0,00000 New Meeting Charge \$0,00000 \$0,00000 New Meeting Charge \$0,00258 \$0,00586 New Meeting Charge \$0,00586 \$0,00586 Transmission Charge \$0,000034 \$0,00000 Transmission Aljustment Factor \$0,00000 \$0,00000 Task Experiment Factor \$0,00000 \$0,00000 Task Experiment Factor \$0,00000 \$0,00000 LRS Adjustment Factor \$0,00000 \$0,00000 Line Item \$0,00000 \$0,00000 LRS Adjustment Factor \$0,00000		Low Income Discount Recovery F.	actor			\$0.00262				\$0.00262						
Stood Stoods Stood Stoods Stood Stoods Net Moeting Change \$0.00380 \$0.00380 Base Transmission Change \$0.03686 \$0.03686 Base Transmission Change \$0.00421 \$0.00421 Tansistion Adjustment Factor \$0.00000 \$0.00004 Base Transmission Change \$0.00000 \$0.00000 Base Transition Change \$0.00000 \$0.00000 Base Transition Change \$0.00000 \$0.00000 Base Transition Change \$0.00000 \$0.00000 Last Resont Service Base Change \$0.01169 \$0.00000 Last Resont Service Base Change \$0.01160 \$0.00000 Last Resont Service Base Change \$0.01160 \$0.00000 Last Resont Service Base Change \$0.0000 \$0.00000 Last Resont Service Base Change \$0.0000 \$0.00000 Resonance Change \$0.0000 \$0.00000 \$0.00000 Research Service Base Change \$0.0000 \$0.00000 \$0.00000 Research Service Base Change \$0.00000 \$0.00000 \$0.00000 Resea		LRS Adjustment Factor	1			\$0.00000				\$0.00000						
Name of the property of		Long-term Contracting for Renewa	able Energy Charge			\$0.00980				\$0.00980		Renewable Energ	ty Distribution C	harge		
Sout Original Patent Patents Sout Original Patents		Net Metering Charge				\$0.01253				\$0.01253		,				
Proposition of Distribution Charge \$0.00421 \$0.00421 \$0.00421 \$0.00421 \$0.00421 \$0.00421 \$0.00421 \$0.00421 \$0.00421 \$0.00421 \$0.00421 \$0.00421 \$0.00421 \$0.00421 \$0.00421 \$0.00421 \$0.00421 \$0.00421 \$0.00421 \$0.000000 \$0.00000 \$0.00000 \$0.00000		Base Transmission Charge				\$0.03686				\$0.03686						
Base Transition Charge \$0,00000 \$0,00000 Transition Adjustment \$0,00000 \$0,00000 Transition Adjustment \$0,00000 \$0,00000 Last Resort Exercise Base Charge \$0,01169 \$0,01169 Last Resort Exercise Base Charge \$0,01169 \$0,00000 Last Adjustment Factor \$0,00000 \$0,00000 Reave able Energy Standard Charge \$0,00000 \$0,00000 Reave able Energy Standard Charge \$0,01269 \$0,0000 Line Item on Bill \$6,00 \$0,0000 Line Item on Bill \$6,00 \$0,0000 Line Item on Bill \$6,00 \$0,0000 Re Growth Program \$6,00 \$0,00 Re Growth Program \$6,00 \$0,00 Attraction Charge RWh x \$0,00 \$0,00 Reave Be Energy Charge RWh x \$0,00 \$0,00 Reave Be Energy Charge RWh x \$0,00 \$0,00 Reave Believe Brown Brown RWh x \$0,00 \$0,00 Reave Believe Brown Brown \$0,00 \$0,00		Transmission Adjustment Factor Transmission Uncollectible Factor				\$0.00421				\$0.00421		ransmission Cha	arge			
Participation Charge Program Charge S0,00000 S0,00000 S0,00000 S0,00000 S0,00000 S0,00000 S0,00000 S0,000000 S0,001169 S0,001169 S0,001169 S0,00000 S0,000000 S0,00000 S0,000000 S0,00000 S0,000000 S0,00000 S0,000000 S0,00000 S0,000000 S0,00000 S0,00000 S0,00000 S0,00000 S0,00000 S0,0		Base Transition Charas				\$0,0000				4000000						
Energy Efficiency Program Charge \$0.01169 \$0.01169 Last Resort Service Base Charge \$0.00808 \$0.00808 List Resort Service Base Charge \$0.00800 \$0.00000 List Admissment Factor \$0.00269 \$0.00000 List Renewable Energy Standard Charge \$0.01200 \$0.00269 Renewable Energy Standard Charge \$0.01200 \$0.00269 Line Item on Bill \$6.00 \$0.01200 Customer Charge \$0.79 \$4.02 RE Growth Program kWh x \$0.04161 \$0.04161 Distribution Charge kWh x \$0.0000 \$0.00616 Ramansision Charge kWh x \$0.0000 \$0.00166 Renewable Energy Distribution Charge kWh x \$0.01169 Renewable Energy Distribution Charge kWh x \$0.01164 Renewable Energy Charge kWh x \$0.01164 Renewable Energy Charge kWh x \$0.01164		Transition Adjustment				\$0.00000 \$0.00000				\$0,0000		Fransition Chargo	9			
Last Resort Service Base Charge \$0.0890R \$0.0890R Ast Alegament Factor \$0.0000 \$0.00000 LRS Adjustment Factor \$0.00000 \$0.00000 LRS Adjustment Factor \$0.01200 \$0.00269 Renewable Energy Standard Charge \$0.01200 \$0.01200 Line Item on Bill \$6.00 \$0.01200 Line Item on Bill \$6.00 \$0.01200 Re Cowsh Programs \$6.00 \$0.0160 LIHEAP Enhancement Charge \$7.00 \$6.00 Re Growth Program \$7.00 \$6.00 Transmission Charge \$7.00 \$7.00 Renewable Energy Distribution Charge \$7.00 \$7.00 Renewable Energy Charge \$7.00 \$7.00 Renewable Energy		Energy Efficiency Program Charge	61			\$0.01169				\$0.01169		Energy Efficiency	v Programs			
LRS Adjustment Factor \$0,00000 \$0,00000 LRS Adjustment Factor \$0,00269 \$0,00269 Renewable Energy Sandard Change \$0,01200 \$0,00269 Line Item on Bill \$6,00 \$0,01200 Customer Change \$6,00 \$6,00 Customer Change kWh x \$0,0161 \$6,00 RE Growth Program kWh x \$0,0416 \$0,04161 Restrictivities Integry Change kWh x \$0,00161 \$0,00163 Renewable Energy Distribution Change kWh x \$0,00169 \$0,01169 Renewable Energy Distribution Change kWh x \$0,01169 \$0,01169 Renewable Energy Distribution Change kWh x \$0,01169 \$0,01169 Renewable Energy Change kWh x \$0,01169 \$0,02233 Supply Services Energy Change kWh x \$0,01169 \$0,02234		Last Resort Service Base Charge				\$0.08908				\$0.08908		3				
LRS Administrative Cost Adjustment Factor \$0,00269 \$0,00269 Reaveable Energy Standard Charge \$0,01200 \$0,01200 Line Irem on Bill \$6,00 \$0,79 Customer Charge \$0,79 \$0,79 RE Growth Program kWh x \$0,0416 Dastibution Charge kWh x \$0,0016 Dastibution Energy Charge kWh x \$0,0000 Kenevable Energy Distribution Charge kWh x \$0,01169 Reaveable Energy Distribution Charge kWh x \$0,01169 Reaveable Energy Distribution Charge kWh x \$0,01169 Reaveable Energy Distribution Charge kWh x \$0,01371		LRS Adjustment Factor				\$0.00000				\$0.00000		I socione Consison I	Sparae Charge			
Renewable Energy Standard Charge \$0.01200 \$0.01200 Line Item on Bill \$6.00 \$0.79 Customer Charge \$0.79 \$4.02 RE Growth Program kWh \$0.04161 \$0.30 Transition Charge kWh \$0.00001 \$0.0000 Beney Efficiency Programs kWh \$0.0000 \$0.0000 Benewable Energy Darthution Charge kWh \$0.0169 \$0.0000 Renewable Energy Darthution Charge kWh \$0.002233 \$0.00233 Supply Services Energy Charge kWh \$0.0169 \$0.0000		LRS Adminstrative Cost Adjustme	ent Factor			\$0.00269				\$0.00269		apply services	and go come go			
Line Item on Bill \$6.00 Castorner Charge \$6.07 RE Growth Program \$4.02 Transmission Charge kWh x \$0.0416i \$0.0 Transmission Charge kWh x \$0.000118 \$0.0 Transition Charge kWh x \$0.00010 \$0.0 Bency Efficiency Programs kWh x \$0.0000 \$0.0 Bency Barbution Charge kWh x \$0.0159 \$0.0 Bency Barbution Charge kWh x \$0.002233 \$0.0 Renewable Energy Charge kWh x \$0.0159 \$0.0 Renewable Energy Charge kWh x \$0.01377 \$0.0377 \$0.0		Renewable Energy Standard Charg	ać.			\$0.01200				\$0.01200						
Castomer Charge \$6.00 LHEAD Palhamement Charge \$6.07 RE Growth Program \$4.02 Transmission Charge kWh x \$0.0416f Transmission Charge kWh x \$0.00000 Renty Efficiency Preparams kWh x \$0.00000 Benty Efficiency Preparams kWh x \$0.01169 \$0.0 Benty Barbuison Charge kWh x \$0.01233 \$0.0 Benty Barbuison Charge kWh x \$0.01169 \$0.0 Benty Barbuison Charge kWh x \$0.01233 \$0.0	-	Line Item on Bill														
LIHEAP Enhancement Change \$0.79 \$4.02 \$6		Customer Charge				\$6.00				\$6.00						
RE Growth Program \$4.02 Transmission Change kWh x \$0.04161 \$0.0 Distribution Energy Change kWh x \$0.06118 \$0.0 Faving Sifficiency Potage kWh x \$0.01000 \$0.0 Benevable Energy Distribution Change kWh x \$0.01169 \$0.0 Supply Services Energy Change kWh x \$0.02233 \$0.0		LIHEAP Enhancement Charge				80.79				\$0.79						
Transmission Change kWh x \$0.04161 Distribution Energy Change kWh x \$0.0018 Transfelor Change kWh x \$0.00000 RWh x \$0.00000 kWh x Renewable Energy Distribution Change kWh x \$0.01233 Supply Services Energy Change kWh x \$0.10377		RE Growth Program				\$4.02				\$4.02						
kWh x \$0.06118 Transition Charge kWh x \$0.00000 Energy Efficiency Programs kWh x \$0.01169 Renewable Energy Distribution Charge kWh x \$0.0223 Supply Services Energy Charge kWh x \$0.1037		Transmission Charge			kWh x	\$0.04161				\$0.04161						
Transition Charge kWh x \$0,00000 Energy Efficiency Programs kWh x \$0.01169 Renewable Intergy Distribution Charge kWh x \$0.02233 Supply Services Energy Charge kWh x \$0.10377		Distribution Energy Charge			kWh x	\$0.06118				\$0.06165						
Renewable Integral Distribution Change KWh x S0.01169 Renewable Integry Distribution Change KWh x \$0.00233 Supply Services Energy Change KWh x \$0.10377	(33)	Transition Charge			kWh x	\$0.00000				\$0.00000						
Renewable Energy Distribution Charge KWh x \$0.02233 Supply Services Energy Charge KWh x \$0.10377		Energy Efficiency Programs			kWh x	\$0.01169				\$0.01169						
Supply Services Energy Charge KWh x \$0.10377		Renewable Energy Distribution CI	harge		kwh x	\$0.02255				\$0.02233						
		Supply Services Energy Charge			kWh x	\$0.10377				\$0.10377						
Column of the contract of Date Date	-	Column (s): per summary or netas	d Denvery service	Kates, K.I.P.U.C.	No. 2095 effective	: 4/1/2024, and 5 un	mary of Kates La	st Resort Service	tanff, K.L.P.U.C.	No. 2096, effective	4/1/2024					

Column (i). Line (9) per Schedule NECO-1, Page 1, Line (9). All other nates per Summary of Retail Delivery Service Rates, R.L.P. U.C. No. 2095 effective 4/1/2024, and Summary of Rates Last Resort Service tariff, R.L.P. U.C. No. 2096, effective 4/1/2024

The Narragansett Electric Company
d/b/a Rhode Island Energy
R.I.P.U.C. Docket No. 24-18-EL
FY2024 Electric Revenue Decoupling
Mechanism Reconciliation Filing
Schedule NECO-3
Page 2 of 6

The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to A-60 Rate Customers

			Rates Effective April 1, 2024	April 1, 2024					Proposed Rates Effective July 1, 2024	ective July 1, 2024				\$ Increase (Decrease)	rease)	
Monthly	Delivery	Supply	Low Income	Discounted			Delivery	Supply	Low Income	Discounted			Delivery	Supply		
kWh	Services	Services	Discount	Total (A) + (A) +	GET	Total	Services	Services	Discount	Total	GET	Total	Services	Services	GET	Total
(a)	(b)	(c)	(d) = $[(b)+(c)]$ x25	(b) + (c) + (d)	(f)	(g) = (e) + (f)	(h)	(i)	(j) = $[(h)+(i)]$ x25	(k) = (ll) + (l) + (j)	(I)	(m) = (k) + (1)	(m) = [(m)+(0)] - [(b)+(q)]	(0) = (i) - (c)	(p) = (l) - (f)	(q) – (n) + (o) + (p)
150	\$30.94	\$15.57	(\$11.63)	\$34.88	\$1.45	\$36.33	\$31.01	\$15.57	(\$11.65)	\$34.93	\$1.46	\$36.39	\$0.05	\$0.00	\$0.01	\$0.06
300	\$51.07	\$31.13	(\$20.55)	\$61.65	\$2.57	\$64.22	\$51.21	\$31.13	(\$20.59)	\$61.75	\$2.57	\$64.32	\$0.10	\$0.00	\$0.00	\$0.10
400	\$64.49	\$41.51	(\$26.50)	\$79.50	\$3.31	\$82.81	\$64.67	\$41.51	(\$26.55)	\$79.63	\$3.32	\$82.95	\$0.13	\$0.00	\$0.01	\$0.14
200	\$77.91	\$51.89	(\$32.45)	\$97.35	\$4.06	\$101.41	\$78.14	\$51.89	(\$32.51)	\$97.52	\$4.06	\$101.58	\$0.17	\$0.00	\$0.00	\$0.17
009	\$91.32	\$62.26	(\$38.40)	\$115.18	\$4.80	\$119.98	\$91.61	\$62.26	(\$38.47)	\$115.40	\$4.81	\$120.21	\$0.22	\$0.00	\$0.01	\$0.23
700	\$104.74	\$72.64	(\$44.35)	\$133.03	\$5.54	\$138.57	\$105.07	\$72.64	(\$44.43)	\$133.28	\$5.55	\$138.83	\$0.25	\$0.00	\$0.01	\$0.26
1,200	\$171.84	\$124.52	(\$74.09)	\$222.27	\$9.26	\$231.53	\$172.40	\$124.52	(\$74.23)	\$222.69	\$9.28	\$231.97	\$0.42	\$0.00	\$0.02	\$0.44
2,000	\$279.19	\$207.54	(\$121.68)	\$365.05	\$15.21	\$380.26	\$280.13	\$207.54	(\$121.92)	\$365.75	\$15.24	\$380.99	\$0.70	\$0.00	\$0.03	\$0.73
					Rates Effe	Rates Effective April 1, 2024				Ī	roposed Rates Ef	Proposed Rates Effective July 1, 2024		Line Item on Bill		
Distribution Organization						(m)						(x)		Company		
(1) Distribution Customer Charge (2) LIHEAP Enhancement Charge						\$0.79						\$6.00		Customer Charge LIHEAP Enhancement Charge	nent Charge	
	ram Charge					\$4.02						\$4.02		RE Growth Program		
	0					\$0.04580						\$0.04580		0		
	se Charge					\$0.00227						\$0.00227				
(6) Operating & Maintenance Expense Reconciliation Factor	nse Reconciliation Fa	ıctor				\$0.00016						\$0.00016				
						\$0.00709						\$0.00709				
(8) CapEx Reconciliation Factor	Poston					(\$0.00151)						(\$0.00151)				
	racioi					\$0.00076					_	\$0.00123		Distribution Energy Charge	y Charge	
	or					\$0.00788						\$0.00788				
	ent Factor					\$0.00005						\$0.00005				
						\$0.00000						\$0.00000				
	Factor					\$0.00000						\$0.00000				
						\$0.00000						\$0.00000				
	wable Energy Charg	မ				\$0.00980						\$0.00980		Renewable Energy Distribution Charge	Distribution Charg	a se
(17) Net Metering Charge						\$0.01233						\$0.01233				
						\$0.03580						\$0.00421		Transmission Charge	ee	
	or					\$0.00054						\$0.00054				
						\$0.00000						\$0.0000		Transition Charge		
						\$0.00000						\$0.00000		•		Î
	ge					\$0.01169						\$0.01169		Energy Efficiency Programs	Programs	
(24) Last Resort Service Base Charge (25) T BS Adjustment Factor						\$0.08908						\$0.08908				
	nent Factor					\$0.00269						\$0.00269		Supply Services Energy Charge	nergy Charge	
(27) Renewable Energy Standard Charge	urge					\$0.01200						\$0.01200				
Line Item on Bill																
(28) Customer Charge						86.00						86.00			-	F
						80.79						\$0.79			-	ŦΥ
						\$4.02						\$4.02				2
						\$0.04161					L	\$0.04161				
(32) Distribution Energy Charge						\$0.05856						\$0.05903				
						\$0.01169						\$0.01169				
	Charge					\$0.02233						\$0.02233				J.
(36) Supply Services Energy Charge						\$0.10377						\$0.10377				J. (
(57) Discount percentage						0%57						0%57			m	o/a C. I ric

Column (w): per Summary of Retail Delivery Service Rates, R.L.P.U.C. No. 2095 effective 41/2024, and Summary of Rates Last Resort Service tariff, R.L.P.U.C. No. 2096, effective 41/2024

Column (x): Line (9) per Schedule NECO-1, Page 1, Line (9). All other nates per Summany of Retail Delivery Service Rates, R.L.P.U.C. No. 2095 effective 41/12024, and Summany of Rates Last Resort Service tariff, R.L.P. U.C. No. 2096, effective 41/12024

The Narragansett Electric Company
d/b/a Rhode Island Energy
R.I.P.U.C. Docket No. 24-18-EL
FY2024 Electric Revenue Decoupling
Mechanism Reconciliation Filing
Schedule NECO-3
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The Narragansett Electric Company Calculation of Monthly Typical Bil Total Bill Impact of Proposed Rates Applicable to A-60 Rate Custom

GET

Single				Rates Effectiv	Rates Effective April 1, 2024					Proposed Rates Effective July 1, 2024	ective July 1, 202	4			\$ Increase (Decrease)	ecrease)			Increase (Decrease)
1875 1875	Monthly	Delivery	Supply	Low Income	Discounted	E	Ē	Delivery	Supply	Low Income	Discounted	E	Ē	Delivery	Supply	E	Ē	Delivery	Supply
864 8 141	KWII	Services	services	Discount	I OBH $(a) = (b) + (c) +$	135	Iotal	Services	Services	Discount	(F) = (F) + (f) +	135	LOTAL	(n) = [(h)+(i)] -	services		Otal 	services	Services
901. Signed with si	(a)	(g)		(d) = [(b)+(c)] x-3(c)		9	(g) = (e) + (f)	(B)	Θ	(j) = [(h)+(i)] x30	(a) (b) (c) (c)	€	(m) = (k) + (1)	[(p)+(q)]	(o) = (i) - (c)		(a) (b) (c) (d)		(g) / (o) = (s)
844 6 141	150	\$30.94	\$15.57	\$13.95		\$1.36	\$33.92	\$31.01	\$15.57	(\$13.97)	\$32.61	\$1.36	\$33.97	\$0.08	\$0.00	\$0.00	\$0.05	0.1%	%0.0
Section Sect	300	\$51.07	\$31.13	(\$24.66		\$2.40	\$59.94	\$51.21	\$31.13	(\$24.70)	\$57.64	\$2.40	\$60.04	\$0.10	\$0.00	\$0.00	\$0.10	0.2%	%0.0
9773 511 See 50 646,07 517.1 4 511.20 517.0 4 517.0 5	400	\$64.49	\$41.51	(\$31.80		\$3.09	\$77.29	\$64.67	\$41.51	(\$31.85)	\$74.33	\$3.10	\$77.43	\$0.13	\$0.00	\$0.01	\$0.14	0.2%	%0.0
14.1 14.1	200	16.778	\$51.89	(\$38.94		\$3.79	\$94.65	\$78.14	\$51.89	(\$39.01)	\$91.02	\$3.79	\$94.81	\$0.16	\$0.00	\$0.00	\$0.16	0.2%	0.0%
17. 17.	009	\$91.32	\$62.26	(\$46.07		\$4.48	\$111.99	19/16\$	\$62.26	(\$46.16)	\$107.71	\$4.49	\$112.20	\$0.20	\$0.00	\$0.01	\$0.21	0.2%	0.0%
17.1 17.2	700	\$104.74	\$72.64	(\$53.21		\$5.17	\$129.34	\$105.07	\$72.64	(\$53.31)	\$124.40	\$5.18	\$129.58	\$0.23	\$0.00	\$0.01	\$0.24	0.2%	0.0%
STATE STAT	1,200	\$171.84	\$124.52	(\$88.91		\$8.64	\$216.09	\$172.40	\$124.52	(\$89.08)	\$207.84	\$8.66	\$216.50	\$0.39	\$0.00	\$0.02	\$0.41	0.2%	0.0%
Page	2,000	\$279.19	\$207.54	(\$146.02		\$14.20	\$354.91	\$280.13	\$207.54	(\$146.30)	\$341.37	\$14.22	\$355.59	\$0.66	\$0.00	\$0.02	\$0.68	0.2%	0.0%
1,000, 1,000,						Rates Ef	ective April 1, 2024					Proposed Rates I	ffective July 1, 2024		Line Item on Bill				
1,000 20															ē				
SEATO SEATO SEATO SEATO SEATO SEATO <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>26.00</td><td></td><td></td><td></td><td></td><td></td><td>\$6.00 20.03</td><td></td><td>Customer Charge</td><td>- Caroni</td><td></td><td></td><td></td></th<>							26.00						\$6.00 20.03		Customer Charge	- Caroni			
State		un Charge					\$4.02						\$4.02		RE Growth Progr	am cnaige			
State Stat							\$0.04580						\$0.04580						
Su control		e Charge					\$0.00227						\$0.00227						
Control Cont		e Reconciliation Fa	ctor				\$0.00016						\$0.00016						
St 100076 St 100076 St 100076 St 1000778 St 1000779 St 10007799 St 1000779 St 10							(\$0.00151)						(\$100.08)						
reg \$10,000.94) \$10,000.84) \$10,000.84 \$10,000.85 </td <td></td> <td>Factor</td> <td></td> <td></td> <td></td> <td></td> <td>\$0.00076</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$0.00123</td> <td></td> <td>T. Carlotte</td> <td>-</td> <td></td> <td></td> <td></td>		Factor					\$0.00076						\$0.00123		T. Carlotte	-			
reg 50,00788 \$0,00788 \$0,00078 \$0,00002 \$0,00002 \$0,00000	 Pension Adjustment Factor 						(\$0.00394)						(\$0.00394)		Distribution Files	Sy Change			
Section Sect	11) Storm Fund Replenishment Factor	_					\$0.00788						\$0.00788						
Stronger	12) Arrearage Management Adjustmen	nt Factor					\$0.00005						\$0.00005						
Synomy Synomy Synomy Synomy <	(13) Performance Incentive Factor	20000					30.0000						\$0.0000						
https://displayer \$10,00980 \$10,00980 pointing \$10,00980 \$10,00980 \$10,00981 \$10,00980 \$10,00980 \$10,00981 \$10,00980 \$10,00980 \$10,00981 \$10,00980 \$10,00980 \$10,00982 \$10,00980 \$10,00980 \$10,00982 \$10,00980 \$10,00980 \$10,00982 \$10,00980 \$10,00980 \$10,00983 \$10,00980 \$10,00980 \$10,00984 \$10,00980 \$10,00980 \$10,00984 \$10,00980 \$10,00980 \$10,00984 \$10,00980 \$10,00980 \$10,00986 \$10,00980 \$10,00980 \$10,00986 \$10,00980 \$10,00980 \$10,00986 \$10,00980 \$10,00980 \$10,00986 \$10,00980 \$10,00980 \$10,00986 \$10,00980 \$10,00980 \$10,00986 \$10,00980 \$10,00980 \$10,00986 \$10,00980 \$10,00980 \$10,00986 \$10,00980 \$10,00980 \$10,00986	15) LRS Adjustment Factor	Tours I					\$0.00000						\$0.0000						
No. of the page So the pag	16) Long-term Contracting for Renewa	able Energy Charge	9				\$0.00980						\$0.00980		Renewable Enero	v Distribution Char-	oe oe		
Base Transmission charges \$0.00566 \$0.00566 Transmission charges \$0.00541 \$0.00541 Transmission charges \$0.00541 \$0.00054 Transmission charges \$0.00001 \$0.00004 Transmission Charges \$0.00000 \$0.00000 Transmission Charges \$0.00000 \$0.00000 Read Transmission Charges \$0.00000 \$0.00000 Lies Mainten Factor \$0.00000 \$0.00000 Read Submission Factor \$0.00000 \$0.00000 Solution \$0.00000 \$0.00000	17) Net Metering Charge						\$0.01253						\$0.01253		Since are supplied) management of	26		
Immunitation Againstrate Facion \$0.00421 \$0.00422	18) Base Transmission Charge						\$0.03686						\$0.03686						
Base Traction Chapts \$0,0000 \$0,0000 Transition Chapts \$0,0000 \$0,0000 Transition Chapts \$0,0000 \$0,0000 Sin District Street Papers \$0,0000 \$0,0000 Sin District Street Papers \$0,0000 \$0,0000 Last Rosert Savier Base Charge \$0,0000 \$0,0000 Last Rosert Savier Base Charge \$0,0000 \$0,0000 Last Adaptement Factor \$0,0000 \$0,0000 Last Adaptement Factor \$0,0000 \$0,0000 Last Adaptement Factor \$0,0000 \$0,0000 Supplement Factor \$0,0000 \$0,0000 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>S0:00421 S0:00054</td><td></td><td></td><td></td><td></td><td></td><td>\$0.00421</td><td></td><td>I rans mission Cha</td><td>uge</td><td></td><td></td><td></td></t<>							S0:00421 S0:00054						\$0.00421		I rans mission Cha	uge			
Transition Charge \$0.0000 \$0.0000 Transition Charge \$0.0000 \$0.0000 Memorable Energy Editionery Programs \$0.0000 \$0.0000 Re Adjustment Factor \$0.0000 \$0.00000 Re Adjustment Factor \$0.00000 \$0.00000 Re Adjustment Factor \$0.00000 \$0.00000 Research Energy Student Charge \$0.00000 \$0.00000 Remark Energy Student Charge \$0.00000 \$0.00000 Remark Energy Student Charge \$0.00000 \$0.00000 School \$0.00000 \$0.00000							80,00000						\$0.0000						
Bank Filtracies Pregent Charge St. 001169 St. 00169							\$0.0000						\$0.0000		Transition Charge				
Lat Note of State Charges		ie					\$0.01169						\$0.01169		Energy Efficiency	Programs			
Less Adjustment Factor S0,00000 S0,000000 S0,00000 S0,000000 S0,00000 S0,000000 S0,00000 S0,000000 S0,00000 S0	24) Last Resort Service Base Charge						\$0.08008						\$0.08908						
Renewable Energy Standard Charge \$9.01200		ent Factor					\$0.0000 \$0.0006						\$0.00000 \$0.000569		Supply Services E	Snergy Charge			
Like Bent on Bill Like Bent on Bill Like Charles St. 70 LIHEA Pr Enhancement Charge St. 70 LIHEA Pr Enhancement Charge St. 70 St. 70 LIHEA Pr Enhancement Charge ST. 70 LIHEA PR ENHANCEMENT CH		36c					\$0.01200						\$0.01200						
LHE APP Partner Charge S6.00																			
RE Growth Programment Change \$4.07 RE Growth Programment Change \$4.06 Transmission Change \$0.0416 Transmission Change \$0.0858.5 Transmission Change \$0.0000 Transmission Change \$0.01169 Reseavable Energy Destribution Change \$0.0223 Reseavable Energy Change \$0.0233 Discount Descentage \$0.0723 Discount preventing \$0.0733	28) Customer Charge						86.00						86.00						
Weak of Engine \$9,402 Transmission Charge \$0,04161 Distribution Energy Charge \$0,0005 Bob Charge \$0,0000 Transmission Charge \$0,0000 Reaswable Efficiency Postrubution \$0,0000 Reaswable Energy Destribution Charge \$0,00233 Discount neveralise \$0,0037 Discount neveralise \$0,0007	29) LIHEAP Enhancement Charge						\$0.79						\$0.79						
Destruction of Large							\$4.02						\$50.04.61						
Transition Charge \$0,0000 Energy Efficiency Programs \$0,016 Reavenable Energy Destribution Charge \$0,018 State Charge \$0,023.3 Discount networking \$0,018.7 Discount networking \$0,000 State Charge \$0,000	(3.1) Transmission Charge (3.2) Distribution Energy Charge						50.05856						\$0.05903						
Reaveshet Firstings 20.01169	(33) Transition Charge						\$0.0000					="	\$0.00000						
Renewable bringy Darthbuton Charge \$0.02233 S0.02233	34) Energy Efficiency Programs						\$0.01169						\$0.01169						
Discount recreenings	(35) Renewable Energy Distribution Cl.	harge					\$0.02233						\$0.02233						
	(30) Supply Services Energy Crange (37) Discount percentage						30%						30%						

Column (x); Line (9) per Schedule NECO-1, Page 1, Line (9), All other mass per Summary of Retail Delivery Service Rans, R.I.P.U.C. No. 2095 effective 41/2024 and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 41/2024

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-18-EL FY2024 Electric Revenue Decoupling Mechanism Reconciliation Filing Schedule NECO-3 Page 4 of 6

The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to C-06 Rate Customers

8.1% 5.0% 3.6%

H			. 20	%	%	%	%																																		
		Total $(\alpha) = (m) / (e)$	(4) - (h) (2) 0.2%	0.2%	0.2%	0.2%	0.2%																																		
Increase (Decrease) % of Total Bill		GET (n) = (l) / (e)	(a) (b) (d) (d)	%0.0	%0.0	%0.0	%0.0																																		
ease (Decrease)	Supply	Services $(o) = (b) / (e)$		0.0%	%0:0	%0.0	%0.0																																		
Incr		Services $(n) = (i) / (e)$	%	0.2%	0.2%	0.2%	0.2%																																		
		Total $(m) = (i) + (k) + (l)$ (m)	_	\$0.24	\$0.49	\$0.73	80.98																																		
(ecrease)		GET $(A) = (A) (B) = (B)$		\$0.01	\$0.02	\$0.03	\$0.04			Clouds	II CIRII BC						Charge						Renewable Energy Distribution Charge	•					ograms		gy Charge										
\$ Increase (Decrease)	Supply	-		\$0.00	\$0.00	\$0.00	\$0.00	Line Item on Bill	ē	Customer Charge	DE Court Business	Growin Frogram					Distribution Energy Charge	i					ewable Energy D	3	Č	I ransmission Charge	5	Transition Charge	Energy Efficiency Programs		Supply Services Energy Charge										
		Services $(i) = (f)$ (h) (h)	- 2	\$0.23	\$0.47	\$0.70	\$0.94	Line	0	Cust	DIT.	NE					Dist						Ren		F	Irar	E	Irai	Ene		dnS										
		Total $(i) = (f) + (o) + (h)$		\$130.01	\$242.33	\$354.66	\$466.98	e July 1, 2024	(r)	\$10.00	96.79	\$0.04482	\$0.0023	\$0.00016	\$0.00595	(\$0.00064)	\$0.00123	(\$0.00394)	\$0.00005	\$0.00000	\$0.00262	\$0.00000	\$0.00980	\$0.01253	\$0.02668	(\$0.00427)	\$0.0000	\$0.0000	\$0.01169	\$0.08353	80.00000	\$0.00311		00.019	\$0.79	\$6.19	\$0.02264	\$0.06036	\$0.00000	\$0.01169	\$0.02233
e July 1, 2024		GET (i) = (i	\$2.95	\$5.20	89.68	\$14.19	\$18.68	Proposed Rates Effective July 1, 2024																																	
Proposed Rates Effective July 1, 2024	Supply	Services G	24.66	\$49.32	\$98.64	\$147.96	\$197.28	Propos																																	
Propos		Services Ser	46.24	\$75.49	\$134.00	\$192.51	\$251.02																																		
	De	(3)		\$129.77	\$241.84	\$353.93	\$466.00	ril 1, 2024	000000	\$10.00	90.79	\$0.04482	\$0.00223	\$0.00016	\$0.00595	(\$0.00064)	\$0.00076	(\$0.00394)	\$0.00005	\$0.00000	\$0.00262	\$0.00000	\$0.00980	\$0.01253	\$0.02668	(\$0.00427)	\$0.00000	\$0.00000	\$0.01169	\$0.08353	\$0.0000	\$0.00311		00 013	62.08	\$6.19	\$0.02264	\$0.05989	\$0.00000	\$0.01169	\$0.02233
2024		Total $(e) = (a) + (b) +$	\$2.95	\$5.19	29.63	\$14.16	.64	Rates Effective April 1, 2024	(s)							•	77	٠ پ				,			-, ;	9 -															
Rates Effective April 1, 2024		GET					28 \$18.64	Ra																																	
Rates Ef	Supply	Services			3 \$98.64	1 \$147.96	8 \$197.28							n Factor									arge																		
	Delivery	Services (h)	\$46.12	\$75.26	\$133.53	\$191.81	\$250.08				-	Tam Charge	1se Charge	se Reconciliation			t Factor	,	ent Factor		Factor		wable Energy Ch			_ ;			.ge	6		ment Factor	a a								Charge
	Monthly	kWh	(2)	200	1,000	1,500	2,000			Distribution Customer Charge	LAY Elliancement Charge	Netwaste Energy Growth Frogram Charge Distribution Charge (per kWh)	Operating & Maintenance Expense Charge	Operating & Maintenance Expense Reconciliation Factor	CapEx Factor Charge	CapEx Reconciliation Factor	Revenue Decoupling Adjustment Factor	Pension Adjustment Factor Storm Find Darlanishment Factor	Arrearage Management Adjustment Factor	Performance Incentive Factor	Low Income Discount Recovery Factor	LRS Adjustment Factor	Long-term Contracting for Renewable Energy Charge	Net Metering Charge	Base Transmission Charge	Transmission Adjustment Factor Transmission Uncollectible Factor	Base Transition Charge	Transition Adjustment	Energy Efficiency Program Charge	Last Resort Service Base Charge	LRS Adjustment Factor	LRS Adminstrative Cost Adjustment Factor Denouselle Finance Standard Charge	Tine Item on Bill	Curtomor Charma	Custoniei Charge LIHEAP Enhancement Charge	RE Growth Program	Transmission Charge	Distribution Energy Charge	Transition Charge	Energy Efficiency Programs	Renewable Energy Distribution Charge Sumly Services Energy Charge
										(I) Distri								(10) Pensiv								(19) Trans						(26) LRS / (27) Perrer			(29) CUSIO (29) LIHE						(35) Renev

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2024, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2024

Column (i): Line (9) per Schedule NECO-1, Page 1, Line (9). All other nates per Summary of Retail Delivery Service Rates, R.1.P. U.C. No. 2096 effective 4/1/2024, and Summary of Rates Last Resort Service tariff, R.1.P. U.C. No. 2096, effective 4/1/2024

The Narragansett Electric Company
d/b/a Rhode Island Energy
R.I.P.U.C. Docket No. 24-18-EL
FY2024 Electric Revenue Decoupling
Mechanism Reconciliation Filing
Schedule NECO-3
Page 5 of 6

The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to G-02 Rate Customers

% of Total Bill		GET (p) = (l) / (e) (q) =	0.0%	0.0%	%0.0	0.0%	%0:0	%0.0	%0.0 %0.0	0.0%	%0.0	%0:0	%0:0	0.0%	%0.0	0.0%	0.0%	%0:0	%0.0	%0:0 %0:0																						M	[e	ch	ani	isı	n	R				du	atio le l Pag
ncrease (Decrease) % of Total Bil	Supply		20	0.0%	%0.0	0.0%	%0.0	%0.0	%0.0 %0.0	0.0%	%0.0	%0.0	0.0%	0.0%	%0.0	0.0%	0.0%	%0.0	%0.0	%0:0 0:0%																																	
Incu	Delivery		0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.5%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.3%	0.3%						I																											
		Total $= (j) + (k) + (l)$ (t	\$1.95	\$4.90	89.79	\$14.69	\$2.94	\$7.34	\$14.68	\$22.03	62.68	610.50	\$29.37	\$4.90	\$12.23	\$24.48	\$36.72	\$5.87	\$14.69	\$29.38															8																		
(Decrease)		GET $(1) = (h) - (d)$ (m)	\$0.07	\$0.20	\$0.39	\$0.59	\$0.12	\$0.29	80.58	\$0.00	\$0.39	60.05	\$1.17	\$0.20	\$0.48	86.08	\$1.47	\$0.23	\$0.59	\$1.18 \$1.76			ē	ient Charge n	d Charge	•				į	Charge				Distribution Char	nd Charae	illa Citalige	tment			rograms		ergy Charge										
\$ Increase (Decrease	Supply	~	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	80.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	Line Item on Bill		Customer Charge	LIMEAF Ennancement Charge RE Growth Program	Distribution Demand Charge						Distribution Energy Charge				Renewable Energy Distribution Charge	Transmission Demond Charac	ansimission Dema	Transmission Adjustment		Transition Charge	Energy Efficiency Programs		Supply Services Energy Charge										
	Delivery	_		\$4.70	\$9.40	\$14.10	\$2.82	\$7.05	\$14.10	\$3.76	\$9.70	018.80	\$28.20	\$4.70	\$11.75	\$23.50	\$35.25	\$5.64	\$14.10	\$28.20	Li		σ;	3 22	Di					Ë	ī				Re	Ė		Tr		Ţ	En		nS.										
4		Total $ (f) + (g) + (h) $	\$1,052.33	\$2,441.71	\$4,757.33	\$7,072.96	\$1,371.19	\$3,238.84	\$6,331.60	\$9,464.30	\$4.035.98	\$7.945.88	\$11.855.77	\$2,008.90	\$4,833.11	\$9,540.15	\$14,247.18	\$2,327.75	\$5,630.25	\$11,134.42	Proposed Rates Effective July 1, 2024	(s)	\$145.00	\$63.55	86.90	\$1.93	\$0.00476	\$0.00016	(\$0.00140)	\$0.00123	(\$0.00394)	\$0.00005	\$0.00000	\$0.00262	\$0.00980	\$0.01253	\$0.01007	(\$0.00338)	\$0.00033	\$0.00000	\$0.01169	\$0.08353	\$0.00311	\$0.01200		\$145.00	\$63.55	\$0.00702	\$0.01337	\$5.02	\$0.00000	\$0.01169	\$0.09864
ctive July 1, 202		GET (b)	\$42.09	\$97.67	\$190.29	\$282.92	\$54.85	\$129.55	\$254.06	\$576.37	\$161.44	\$317.84	\$474.23	\$80.36	\$193.32	\$381.61	\$569.89	\$93.11	\$225.21	\$445.38 \$665.54	posed Rates Effe								L																			L					
posed Rates Effective July 1	Supply	Services (g)	\$394.56	\$986.40	\$1,972.80	\$2,959.20	\$591.84	\$1,479.60	\$2,959.20	\$4,430.00	\$1.972.80	\$3.945.60	\$5,918.40	\$986.40	\$2,466.00	\$4,932.00	\$7,398.00	\$1,183.68	\$2,959.20	\$5,918.40 \$8,877.60	Pro																																
Pr	Delivery	Services (f)	\$615.68	\$1,357.64	\$2,594.24	\$3,830.84	\$724.50	\$1,629.69	\$3,138.34	\$4,040.99	\$1.901.74	\$3,582,44	\$5,463.14	\$942.14	\$2,173.79	\$4,226.54	\$6,279.29	\$1,050.96	\$2,445.84	\$4,770.64 \$7,095.44																																	
		Total $= (a) + (b) + (c)$	\$1,050.38	\$2,436.81	\$4,747.54	\$7,058.27	\$1,368.25	\$3,231.50	\$6,556.92	\$9,442.33	\$4.026.19	\$7,026.79	\$11.826.40	\$2,004.00	\$4,820.88	\$9,515.67	\$14,210.46	\$2,321.88	\$5,615.56	\$11,105.04	Rates Effective April 1, 2024	Œ)	\$145.00	\$63.55	86.90	\$1.93	\$0.00476	\$0.00016	(\$0.00140)	\$0.00076	(\$0.00394)	\$0.00005	\$0.00000	\$0.00262	\$0.00980	\$0.01253	\$0.01007	(\$0.00338)	\$0.00033	\$0.00000	\$0.01169	\$0.08353	\$0.00000	\$0.01200		\$145.00	\$63.55	\$0.00702	\$0.01290	\$5.02	\$0.00000	\$0.01169	\$0.09864
pril 1, 2024		<u>e</u>	\$42.02	\$97.47	\$189.90	\$282.33	\$54.73	\$129.26	\$253.48	\$577.09	\$161.05	\$317.05	\$473.06	\$80.16	\$192.84	\$380.63	\$568.42	\$92.88	\$224.62	\$444.20 \$663.78	Rates Effectiv																																
Rates Effective A	Supply	Services (c)	\$394.56	\$986.40	\$1,972.80	\$2,959.20	\$591.84	\$1,479.60	\$2,959.20	\$4,450.00	\$1.972.80	\$3 945 60	\$5,918.40	\$986.40	\$2,466.00	\$4,932.00	\$7,398.00	\$1,183.68	\$2,959.20	\$5,918.40 \$8,877.60																																	
	Delivery		\$613.80	\$1,352.94	\$2,584.84	\$3,816.74	\$721.68	\$1,622.64	\$3,124.24	\$4,023.64	\$1.892.34	\$3,663,64	\$5,434.94	\$937.44	\$2,162.04	\$4,203.04	\$6,244.04	\$1,045.32	\$2,431.74	\$4,742.44 \$7,053.14								or																									
		kWh	4,000	10,000	20,000	30,000	000'9	15,000	30,000	8,000	20,000	40.000	60,000	10,000	25,000	50,000	75,000	12,000	30,000	000'09				harge	r kW > 10kW)	v > 10kW)	ande	conciliation Factor		or		ictor		÷	Energy Charge								actor										,
	Monthly Power	Hours Use (a)	200	200	200	200	300	300	300	900	400	904	004	200	200	500	500	009	009	009			er Charge	ent Charge Growth Program C	emand Charge (per	nd Charge (per kV	(per kWh)	nance Expense Re	on Factor	g Adjustment Factor	Factor chment Factor	ent Adjustment Fa	ve Factor	nt Kecovery Facto ctor	ing for Renewable	e nd Charae	Tharge	tment Factor	lectible Factor	rige ant	rogram Charge	Base Charge	Cost Adiustment F	standard Charge		Change	om cumb	tment	Charge 1 Charge	nd Charge		rograms Distribution Charg	rgy Charge
		ΚW	20	50	100	150	20	20	001	20	20	2 5	150	20	50	100	150	20	50	06 17			(1) Distribution Customer Charge	LITEAT Enhancement Charge Renewable Energy Growth Program Charge	(4) Base Distribution Demand Charge (per kW > 10kW)		Distribution Charge (per kWh) Operating & Maintenance Expense Charge) Pension Adjustment Factor Storm Find Renlenishment Factor) Low Income Discount Recovery Factor) LRS Adjustment Factor	(17) Long-term Contracting for Renewable Energy Charge	Net Metering Charge				(23) Dase Hansillon Charge (24) Transition Adjustment) Last Resort Service Base Charge	(27) ENS Adminstrative Cost Adjustment Factor			(30) Customer Charge			Distribution Energy Charge Distribution Demand Charge		(35) Transition Charge		(38) Supply Services Energy Charge

Column (r): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 417,2024, and Summary of Rates Last Resort Service tariff; R.I.P.U.C. No. 2096, effective 41/2024, and Summary of Rates Last Resort Surmany of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 41/2024, and Summary of Rates Last Resort Service uriff; R.I.P.U.C. No. 2096, effective 41/2024

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-18-EL FY2024 Electric Revenue Decoupling Mechanism Reconciliation Filing Schedule NECO-3 Page 6 of 6

				Rates Effective April	e April 1, 2024			Proposed Rates Ef	Effective July 1, 202	74		\$ Increase	\$ Increase (Decrease)		д	ncrease (Decrease)) % of Total Bill	
	Monthly Power		Delivery	Supply			Delivery	Supply			Delivery	Supply			Delivery	Supply		
kW	Hours Use	kWh	Services (b)	Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Services	Services (g)	GET (B)	Total $(h + (a) + (b)$	Services (i) = (f) - (b)	Services $(k) = (a) \cdot (c)$	GET (h=(h)-(d) (Total (m) = (i) + (k) + (l)	Services (n) = (i) / (e)	Services (o) = (k)/(e)	(n)=(l)/(e) (Total 1) = (m) / (e)
200	200	40,000	\$5,202.46	\$3,215.47	\$350.75	\$8,768.68	\$5,221.26	\$3,215.47	\$351.53	\$8,788.26	\$18.80	\$0.00		\$19.58	1	0.0%	0.0%	0.5%
750	200	150,000	\$19,009.66	\$12,058.00	\$1,294.49	\$32,362.15	\$19,080.16	\$12,058.00	\$1,297.42	\$32,435.58	\$70.50	\$0.00	\$2.93	\$73.43	0.2%	0.0%	0.0%	0.2%
1,000	200	200,000	\$25,285.66	\$16,077.33	\$1,723.46	\$43,086.45	\$25,379.66	\$16,077.33	\$1,727.37	\$43,184.36	\$94.00	\$0.00	\$3.91	16.76\$	0.5%	0.0%	0.0%	0.2%
1,500	200	300,000	\$37,837.66	\$24,116.00	\$2,581.40	\$64,535.06	\$37,978.66	\$24,116.00	\$2,587.28	\$64,681.94	\$141.00	\$0.00	\$5.88	\$146.88	0.5%	0.0%	0.0%	0.2%
2,500	200	500,000	\$62,941.66	\$40,193.33	\$4,297.29	\$107,432.28	\$63,176.66	\$40,193.33	\$4,307.08	\$107,677.07	\$235.00	\$0.00	89.79	\$244.79	0.2%	0.0%	0.0%	0.5%
5,000	200	1,000,000	\$125,701.66	\$80,386.67	\$8,587.01	\$214,675.34	\$126,171.66	\$80,386.67	\$8,606.60	\$215,164.93	\$470.00	\$0.00	\$19.59	\$489.59		0.0%	0.0%	0.2%
7,500	200	1,500,000	\$188,461.66	\$120,580.00	\$12,876.74	\$321,918.40	\$189,166.66	\$120,580.00	\$12,906.11	\$322,652.77	\$705.00	\$0.00	\$29.37	\$734.37		0.0%	0.0%	0.2%
10,000	200	2,000,000	\$251,221.66	\$160,773.33	\$17,166.46	\$429,161.45	\$252,161.66	\$160,773.33	\$17,205.63	\$430,140.62	\$940.00	\$0.00	\$39.17	5979.17	0.2%	0.0%	0.0%	0.2%
20,000	200	4,000,000	\$502,261.66	\$321,546.67	534,325.35	\$858,133.68	5504,141.66	\$321,546.67	534,403.68	\$860,092.01	\$1,880.00	20.00	\$78.33	\$1,958.33		0.0%	0.0%	0.2%
200	300	000'09	\$6,409.86	\$4,823.20	\$468.04	\$11,701.10	\$6,438.06	\$4,823.20	\$469.22	\$11,730.48	\$28.20	\$0.00	\$1.18	\$29.38	0.2%	0.0%	0.0%	0.3%
750	300	225,000	\$23,537.41	\$18,087.00	\$1,734.35	\$43,358.76	\$23,643.16	\$18,087.00	\$1,738.76	\$43,468.92	\$105.75	\$0.00	£.41	\$110.16	0.5%	0.0%	0.0%	0.3%
1,000	300	300,000	\$31,322.66	\$24,116.00	\$2,309.94	\$57,748.60	\$31,463.66	\$24,116.00	\$2,315.82	\$57,895.48	\$141.00	\$0.00	\$5.88	\$146.88	0.2%	0.0%	%0.0	0.3%
1,500	300	450,000	\$46,893.16	\$36,174,00	\$3,461.13	\$86,528.29	\$47,104.66	\$36,174.00	\$3,469.94	\$86,748.60	\$211.50	\$0.00	\$8.81	\$220.31	0.5%	0.0%	0.0%	0.3%
2,500	300	750,000	\$78,034.16	\$60,290.00	\$5,763.51	\$144,087.67	\$78,386.66	\$60,290.00	\$5,778.19	\$144,454.85	\$352.50	\$0.00	\$14.68	\$367.18	0.2%	0.0%	0.0%	0.3%
5,000	300	1,500,000	\$155,886.66	\$120,580.00	\$11,519.45	\$287,986.11	\$156,591.66	\$120,580.00	\$11,548.82	\$288,720.48	\$705.00	\$0.00	\$29.37	\$734.37	0.2%	0.0%	0.0%	0.3%
7,500	300	2,250,000	\$233,739.16	\$180,870.00	\$17,275.38	\$431,884.54	\$234,796.66	\$180,870.00	\$17,319.45	\$432,986.11	\$1,057.50	80.00	\$44.07	\$1,101.57		0.0%	0.0%	0.3%
10,000	300	3,000,000	\$311,591.66	\$241,160.00	\$23,031.32	\$575,782.98	\$313,001.66	\$241,160.00	\$23,090.07	\$577,251.73	\$1,410.00	80.00	\$58.75	\$1,468.75	0.2%	0.0%	0.0%	0.3%
20,000	300	000,000,9	\$623,001.66	\$482,320.00	\$46,055.07	\$1,151,376.73	\$625,821.66	\$482,320.00	\$46,172.57	\$1,154,314.23	\$2,820.00	\$0.00	\$117.50	\$2,937.50		0.0%	0.0%	0.3%
200	400	80,000	\$7,617.26	\$6,430.93	\$58534	\$14,633.53	\$7,654.86	\$6,430.93	\$586.91	\$14,672.70	\$37.60	\$0.00	\$1.57	\$39.17		0.0%	%0.0	0.3%
750	400	300,000	\$28,065.16	\$24,116.00	\$2,174.22	\$54,355.38	\$28,206.16	\$24,116.00	\$2,180.09	\$54,502.25	\$141.00	\$0.00	\$5.87	\$146.87	0.3%	0.0%	%0.0	0.3%
1,000	400	400,000	\$37,359.66	\$32,154.67	\$2,896.43	\$72,410.76	\$37,547.66	\$32,154.67	\$2,904.26	\$72,606.59	\$188.00	\$0.00	\$7.83	\$195.83		0.0%	%0.0	0.3%
1,500	400	000,009	\$55,948.66	\$48,232.00	\$4,340.86	\$108,521.52	\$56,230.66	\$48,232.00	\$4,352.61	\$108,815.27	\$282.00	\$0.00	\$11.75	\$293.75		0.0%	0.0%	0.3%
2,500	400	1,000,000	\$93,126.66	\$80,386.67	\$7,229.72	\$180,743.05	\$93,596.66	\$80,386.67	\$7,249.31	\$181,232.64	\$470.00	\$0.00	\$19.59	\$489.59	0.3%	0.0%	0.0%	0.3%
5,000	400	2,000,000	\$186,071.66	\$160,773.33	\$14,451.88	\$361,296.87	\$187,011.66	\$160,773.33	\$14,491.04	\$362,276.03	\$940.00	\$0.00	\$39.16	\$979.16	0.3%	0.0%	0.0%	0.3%
7,500	400	3,000,000	\$2.79,016.66	\$241,160.00	\$21,674.03	\$541,850.69	\$280,426.66	\$241,160.00	\$21,732.78	\$543,319.44	\$1,410.00	\$0.00	\$58.75	\$1,468.75	0.3%	0.0%	0.0%	0.3%
10,000	400	4,000,000	\$371,961.66	\$321,546.67	\$28,896.18	\$722,404.51	\$373,841.66	\$321,546.67	\$28,974.52	\$724,362.85	\$1,880.00	\$0.00	\$78.34	\$1,958.34	0.3%	0.0%	0.0%	0.3%
20,000	400	8,000,000	\$743,741.66	\$643,093.33	\$57,784.80	\$1,444,619.79	\$747,501.66	\$643,093.33	\$57,941.46	\$1,448,536.45	\$3,760.00	\$0.00	\$156.66	\$3,916.66	0.3%	0.0%	0.0%	0.3%
200	200	100,000	\$8,824.66	\$8,038.67	\$702.64	217,565.97	\$8,871.66	\$8,038.67	\$704.60	\$17,614.93	\$47.00	\$0.00	\$1.96	\$48.96	0.3%	%0'0	%0.0	0.3%
750	200	375,000	\$32,592.91	\$30,145.00	\$2,614.08	\$65,351.99	\$32,769.16	\$30,145.00	\$2,621.42	\$65,535.58	\$176.25	\$0.00	\$7.34	\$183.59	0.3%	0.0%	%0.0	0.3%
1,000	200	500,000	\$43,396.66	\$40,193.33	\$3,482.92	\$87,072.91	\$43,631.66	\$40,193.33	\$3,492.71	\$87,317.70	\$235.00	\$0.00	89.79	\$244.79	0.3%	0.0%	%0.0	0.3%
1,500	200	750,000	\$65,004.16	\$60,290.00	\$5,220.59	\$130,514.75	\$65,356.66	\$60,290.00	\$5,235.28	\$130,881.94	\$352.50	\$0.00	\$14.69	\$367.19	0.3%	0.0%	0.0%	0.3%
2,500	200	1,250,000	\$108,219.16	\$100,483.33	\$8,695.94	\$217,398.43	\$108,806.66	\$100,483.33	\$8,720.42	\$218,010.41	\$587.50	\$0.00	\$24.48	\$611.98	0.3%	0.0%	0.0%	0.3%
5,000	200	2,500,000	\$216,256.66	\$200,966.67	\$17,384.31	\$434,607.64	\$217,431.66	\$200,966.67	\$17,433.27	\$435,831.60	\$1,175.00	\$0.00	\$48.96	\$1,223.96	0.3%	0.0%	%0.0	0.3%
7,500	200	3,750,000	\$324,294.16	\$301,450.00	\$26,072.68	\$651,816.84	\$326,056.66	\$301,450.00	\$26,146.11	\$653,652.77	\$1,762.50	\$0.00	\$73.43	\$1,835.93	0.3%	0.0%	0.0%	0.3%
10,000	200	2,000,000	\$432,331.66	\$401,933.33	\$34,761.04	\$869,026.03	\$434,681.66	\$401,933.33	\$34,858.96	\$871,473.95	\$2,350.00	\$0.00	\$97.92	\$2,447.92	0.3%	0.0%	%0.0	0.3%
20,000	500	10,000,000	\$864,481.66	\$803,866.67	\$69,514.52	\$1,737,862.85	\$869,181.66	\$803,866.67	\$69,710.35	\$1,742,758.68	\$4,700.00	\$0.00	\$195.83	\$4,895.83	0.3%	0.0%	0.0%	0.3%
200	009	120,000	\$10,032.06	\$9,646.40	\$819.94	\$20,498.40	\$10,088.46	\$9,646.40	\$822.29	\$20,557.15	\$56.40	\$0.00	\$2.35	\$58.75	0.3%	0.0%	0.0%	0.3%
750	009	450,000	\$37,120.66	\$36,174.00	\$3,053.94	\$76,348.60	\$37,332.16	\$36,174.00	\$3,062.76	\$76,568.92	\$211.50	80.00	\$8.82	\$220.32	0.3%	0.0%	0.0%	0.3%
1,000	009	000,009	\$49,433.66	\$48,232.00	\$4,069.40	\$101,735.06	\$49,715.66	\$48,232.00	\$4,081.15	\$102,028.81	\$282.00	\$0.00	\$11.75	\$293.75	0.3%	0.0%	0.0%	0.3%
1,500	009	000,000	\$74,059.66	\$72,348.00	\$6,100.32	\$152,507.98	\$74,482.66	\$72,348.00	\$6,117.94	\$152,948.60	\$423.00	\$0.00	\$17.62	\$440.62	0.3%	0.0%	0.0%	0.3%
2,500	009	1,500,000	\$123,311.66	\$120,580.00	\$10,162.15	\$254,053.81	\$124,016.66	\$120,580.00	\$10,191.53	\$254,788.19	\$705.00	\$0.00	\$29.38	\$734.38	0.3%	0.0%	%0.0	0.3%
5,000	009	3,000,000	\$246,441.66	\$241,160.00	\$20,316.74	\$507,918.40	\$247,851.66	\$241,160.00	\$20,375.49	\$509,387.15	\$1,410.00	\$0.00	\$58.75	\$1,468.75	0.3%	0.0%	%0.0	0.3%
7,500	009	4,500,000	\$369,571.66	\$361,740.00	\$30,471.32	\$761,782.98	\$371,686.66	\$361,740.00	\$30,559.45	\$763,986.11	\$2,115.00	\$0.00	\$88.13	\$2,203.13	0.3%	0.0%	%0.0	0.3%
10,000	009	000,000,9	\$492,701.66	\$482,320.00	\$40,625.91	\$1,015,647.57	\$495,521.66	\$482,320.00	\$40,743.41	\$1,018,585.07	\$2,820.00	\$0.00	\$117.50	\$2,937.50	0.3%	0.0%	0.0%	0.3%
20,000	009	12,000,000	\$985,221.66	\$964,640.00	\$81,244.24	\$2,031,105.90	\$990,861,66	\$964,640.00	\$81,479.24	\$2,036,980.90	\$5,640.00	\$0.00	\$235.00	\$5,875.00	0.3%	0.0%	0.0%	0.3%
					Rates Eff	Rates Effective April 1, 2024		۵.	roposed Rates Eff	Proposed Rates Effective July 1, 2024	1	Line Item on Bill						

	(a)	(8)	
(1) Distribution Customer Charge	\$1,100.00	\$1,100.00	Ou stomer Charge
(2) LIHEAP Enhancement Charge	62.03	62.08	LIHEAP Enhancement Charoe
	\$522.87	\$522.87	RE Growth Program
(4) Base Distribution Demand Charge (per kW > 200kW)	\$530	\$5.30	Distribution Donound Cheeco
(5) Cap Ex Factor Demand Charge (per kW > 200kW)	\$1.91	16:18	Distribution Delitated Citatige
(6) Distribution Charge (per kWh)	\$0.00430	\$0.00430	
(7) Operating & Maintenance Expense Charge	\$0.00101	\$0.00101	
(8) Operating & Maintenance Expense Reconciliation Factor	91000'08	\$0,00016	
(9) Cap Ex Reconciliation Factor	(\$0.00086)	(98000:0\$)	
(10) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00123	
(11) Pension Adjustment Factor	(\$0.00394)	(\$0.00394)	Distribution Energy Charge
(12) Storm Fund Replenishment Factor	80.00788	\$0.00788	
(13) Arrearage Management Adjustment Factor	\$0.00005	\$0,00005	
(14) Performance Incentive Factor	80.00000	80,00000	
(15) Low Income Discount Recovery Factor	\$0.00262	\$0.00262	
(16) LRS Adjustment Factor	\$0.0000	80,0000	
(17) Long-term Contracting for Renewable Energy Charge	0.860000\$	08600'0\$	Bearing Distribution Change
(18) Net Metering Charge	\$0.01253	\$0.01253	renewable facily Distribution Charge
(19) Transmission Demand Charge	\$5.82	\$5.82	Transmission Demand Charge
(20) Base Transmission Charge	\$0.01288	\$0.01288	
(21) Transmission Adjustment Factor	80.00109	80'00'08	Transmission Adjustment
(22) Transmission Uncollectible Factor	\$0.00040	\$0,00040	
(23) Base Transition Charge	0000000\$	000000\$	Torritor Character
(24) Transition Adjustment	\$0.0000	\$0.0000	Hanshon Charge
(25) Energy Efficiency Program Charge	\$0.01169	80.01169	Energy Efficiency Programs
(26) Last Resort Service Base Charge	\$0.06502	\$0.06502	
(27) LRS Adjustment Factor	80.00000	\$0,00000	0
(28) LRS Adminstrative Cost Adjustment Factor	\$0.00337	\$0.00337	Supply Services Energy Charge
(29) Renewable Energy Standard Charge	\$0.01200	\$0.01200	
Line Item on Bill			
(30) Customer Charge	S1,100.00	S1,100.00	
(31) LIHEAP Enhancement Charge	62'0\$	80.79	
(32) RE Growth Program	\$522.87	\$522.87	
(33) Transmission Adjustment	\$0.0143.7	\$0.01437	
(34) Distribution Energy Charge	80.01198	\$0.01245	
(35) Distribution Demand Charge	\$721	\$7.21	
(36) Transmission Demand Charge	\$5.82	\$5.82	
(35) Transition Charge	\$0.00000	80,00000	
(36) Energy Efficiency Programs	\$0.01169	\$0.01169	
(37) Renewable Energy Distribution Charge	\$0.02233	\$0.02233	
(38) Sumily Services France Character	\$0.08039	\$0.08039	

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(S) Supply Service Brang Change
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THE NARRAGANSETT ELECTRIC COMPANY
d/b/a RHODE ISLAND ENERGY
R.I.P.U.C. DOCKET NO. 24-18-EL
FY2024 ELECTRIC REVENUE DECOUPLING
MECHANISM RECONCILIATION FILING
WITNESSES: SHIELDS & BLAZUNAS

Schedule NECO-4

Typical Bills for all proposed July 1, 2024 Factors

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-18-EL FY2024 Electric Revenue Decoupling Mechanism Reconciliation Filing Schedule NECO-4 Page 1 of 6

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-16 Rate Customers

Mathematical Particular Mathematical Par	Secretary Septish Secretary Septish Secretary Septish Secretary Septish Secretary Secretary Septish Secretary Se			Rates Effective	Rates Effective Anril 1 2024		ď	Proposed Bates Effective July 1 2024	ctive July 1 205	74		S Increase	S Increase (Decrease)			Increase (Decrease) % of Total Bill) % of Total Bill		Percentage
No. 2 2 2 2 2 2 2 2 2	Why Services GET Total Services GET Total GENT 190 (9) (9) (1)	Monthly	Delivery	Supply				Supply			Delivery	Supply				Supply			of Customer
1.0 1.1 1.1 1.1 1.2	150 251.13 51.54 51.55	kWh	Services	Services		Total $(a) = (a) + (b) + (c)$	Services	Services		Total $G = (G + (G) + (G))$	Services $(i) = (i)$	Services $(b) = (a) \cdot (c)$		Total $(i) = (i) + (k) + (l)$	Services $(n) = (i) / (a)$	Services $(\alpha) = (\beta) / (\alpha)$	GET (n) = (n) (e)	Total $(\alpha) = (m) / (e)$	3
900 9011	300 SS115 S1111 S146 SS214 S1113 S449 S170 400 S6523 S1151 S440 S1114 S440 S1128 S450 S1174 500 S020 S5150 S5140 S11145 S440 S1174 S1028 700 S100 S120 S5140 S1140 S1143 S1174 S1174 S1174 S1174 1,200 S1048 S1242 S1146 S1144 S1144 <td>150</td> <td>\$31.33</td> <td>\$15.57</td> <td>\$1.95</td> <td>848.85</td> <td>\$31.61</td> <td>\$15.57</td> <td>\$1.97</td> <td>\$49.15</td> <td>\$0.28</td> <td>S0.00</td> <td></td> <td>80.30</td> <td>(a) (b) (c) (b) (c) (d)</td> <td>(c) (x) (c) (d)</td> <td>0.0%</td> <td>(a) (m) (b) %9:0</td> <td>30.1</td>	150	\$31.33	\$15.57	\$1.95	848.85	\$31.61	\$15.57	\$1.97	\$49.15	\$0.28	S0.00		80.30	(a) (b) (c) (b) (c) (d)	(c) (x) (c) (d)	0.0%	(a) (m) (b) %9:0	30.1
400 500 511 56.23 511.13 56.23 511.23 511.24	400 86543 94151 8546 811150 85623 84151 8546 811150 85624 811150 81120 811150 82020 82226 82245 81145 8146 81120	300	\$51.85	\$31.13	\$3.46	\$86.44	\$52.41	\$31.13	\$3.48	\$87.02	\$0.56	80.00	\$0.02	80.58	0.6%	0.0%	%0.0	0.7%	12.9
900 9772 (s) 871 (s) 8	500 579.22 \$51.80 \$5.46 \$10.65 \$5.10.90 \$5.50 \$5.51.90 \$5.50	400	\$65.53	\$41.51	\$4.46	\$111.50	\$66.28	\$41.51	84.49	\$112.28	\$0.75	80.00	\$0.03	80.78	0.7%	0.0%	0.0%	0.7%	11.6
600 95700 58203 \$8240 \$8150 \$	600 592-20 56,126 56,47 516,16 58440 56.25 56,41 516,16 58440 52.25 518,00 511,43	200	\$79.22	\$51.89	\$5.46	\$136.57	\$80.15	\$51.89	\$5.50	\$137.54	\$0.93	80.00	\$0.04	\$0.97	0.7%	0.0%	0.0%	0.7%	9.6
700 214-24 214	700 S10454 S1244 S1244 S1244 S1245 S11248 S11243 S11244 S1120 21,000 S28443 S12454 S1245 S11248 S11243 S11243 S11243 S11243 S11244 S11242 21,000 S28443 S12454 S11245 S11244 S11242 S11242 S11244 S11242 S11244 S11242 S11244 S11242 S11244 S11242 S	009	\$92.90	\$62.26	\$6.47	\$161.63	\$94.01	\$62.26	\$6.51	\$162.78	\$1.11	80.00	\$0.04	\$1.15	0.7%	0.0%	0.0%	0.7%	7.7
1,00 St1443 St144 St14	1,200 S174.48 S124.5 S124.5 S119.6 S119.7 S124.5 S	700	\$106.58	\$72.64	\$7.47	\$186.69	\$107.88	\$72.64	\$7.52	\$188.04	\$1.30	80.00	\$0.05	\$1.35	0.7%	0.0%	0.0%	0.7%	19.0
2,000 251443 25154 251	Distribution Customer Clarge S2004 S2004	1,200	\$174.98	\$124.52	\$12.48	\$311.98	\$177.21	\$124.52	\$12.57	\$314.30	\$2.23	80.00	80.09	\$2.32	0.7%	0.0%	0.0%	0.7%	8.9
Particular Cascinner Change Particular Annal I. 2024 Proposed Rate Effective July I. 2024 S6.00 S6.00 S6.0	Pertine Picture Amil 2024 Proposed Rate Picture July 2004 2000	2,000	\$284.43	\$207.54	\$20.50	\$512.47	\$288.15	\$207.54	\$20.65	\$516.34	\$3.72	80.00	\$0.15	\$3.87	0.7%	0.0%	0.0%	%8.0	2.3
Se 00 Se 00	So				Rates Eft	fective April 1, 2024		Pro	sposed Rates Eff	fective July 1, 2024	ī	ine Item on Bill							
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State Stat	State Stat	LIHEAP Enhancement Charge	Chouse			\$0.79				\$0.79		LIHEAP Enhance	ement Charge						
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Accordance Acc	Accordance Acc	Low Income Discount Recover	y Factor			\$0.00262				\$0.00277									
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Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2024, and Summary of Rates Last Resort Service tariff; R.I.P.U.C. No. 2096, effective 4/1/2024.

Column (t): Line (9) per Schedule NECO-1, Page 1, Line (9). Line (10) per Electric Pension Adjustment Factor Filing (Docket No. 24-17-EL), Schedule NECO-3, Page 1, Line (9). Line (9). Line (9). Line (12) per Arreange Management Adustment Factor Filing (Docket No. 24-17-EL), Schedule NECO-3, Page 1, Line (30, All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2024, and Summary of Rates Last Resort Service Infift, R.I.P.U.C. No. 2096, effective 4/1/2024.

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-18-EL FY2024 Electric Revenue Decoupling Mechanism Reconciliation Filing Schedule NECO-4 Page 2 of 6

The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed	Rates Applicable to A-60 Rate Customs
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Total

1	(d) (d) (d) (h) (d) (d) (h) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	 51.45 52.57 53.31 54.06 54.80	(t) + (t)				k) = (h) + (i) +	€	(m) = (k) + (l)	Sector Reported - Co.	0) - (0) = (0) - (0)	(u) = (u)	(q) = (n) + (o) +			
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Reconciliation Factor \$0,00016 \$0,00016 \$0,00016 \$0,00016 \$0,00016 \$0,00016 \$0,00016 \$0,00016 \$0,00016 \$0,00015 \$0,00015 \$0,00015 \$0,00015 \$0,00015 \$0,00015 \$0,00012 \$0,0002	a de à Maintene Expense Reconciliaion Factor actor Citages a de Maintene Expense Reconciliaion Factor accordination Factor Decoupling Adjustment Factor Adjustment Factor and Requisibilities Factor Adjustment Factor and Requisibilities Factor and Requisition Factor and Expensional Reconsey Factor and Contractioning for Removable Energy Change and Contractioning for Pacific		\$0.00227						\$0.00227							
State	action Change and action frager boundaries from the accounting the action of the actio		\$0.00016						\$0.00016							
Section 1971 Sect	Exconninual reconninual parameter fractor Decoupting Adjustment Fractor Adjustment Fractor and Reprincibation Fractor and Reprincibation Fractor and Reprincibation Fractor be Management Adjustment Fractor more Discount Recovery Fractor interior Fractor into Energy Charge mit Contracting for Renewable Energy Charge miting Change Commission Thurs Responsible Tractor To an Contracting for Renewable Energy Charge miting Change Thurs The Contraction Fractor The Contra		80:00:00						80.00709							
Section Sect	According Tolorine is never According Tolorine is never Adjustment Tolorine is never and representation of the con- traction of the contraction of the contraction of the con- traction of the contraction of the contraction of the con- traction of the contraction of the contraction of the con- traction of the contraction of the contraction of the con- traction of the contraction of the contraction of the con- traction of the contraction of the contraction of the con- traction of the contraction of the contraction of the con- traction of the contraction of the contraction of the con- traction of the contraction of the contraction of the con- traction of the contraction of the contraction of the con- traction of the contraction of the contraction of the con- traction of the contraction of the contraction of the contraction of the contraction of the con- traction of the contraction of the contracti		(30.00131)						(50.00131)							
Fieter 90 00008 90 00008 90 00008 90 00000 <	rud Replenishment Factor Pelangerian Bertor Pelangerian Bertor men Discount Recovery Factor men Discount Recovery Factor miner Ingenity Factor miner Carteriang for Renewable Factor mining Change mining Change mentioning Thance		(\$0.00394)						(\$0.00274)		Distribution En	ergy Charge				
Factor \$10,0005 \$10,0000 \$10,000 \$	Management Adjustment Factor roce Benedit vie Factor r		\$0.00788					1	\$0.00788							
Stronger	are in breath's Plator man Discount Recovery Factor states a factor of countrating for Recoverible Energy Charge of Countrating for Recoverible Energy Charge manifestor Charge		\$0.0000\$						\$0.00009							
St. 00000 St. 000000 St. 00000 St. 000000 St. 00000 St. 000000 St. 000000 St. 000000 St. 00000 St. 00000 St. 00000 St. 00000 St. 00000	Use the Recovery Factor testment Discount Recovery Factor testment Piector on Contracting for Renewable Energy Charge on Contracting Charge morniscing Charge		\$0.00000					!!	\$0.0000							
Electropy Charge \$0,000 cm \$0,000 cm \$0,000 cm	Instruent Factor nn Contracting for Renewable Energy Charge ing Charge fraing Charge		\$0.00000						\$0.00000							
State Stat	n Contracting for Renewable Energy Charge string Charge string Charge		\$0.00000						\$0.00000							
State Stat	ang Charge		20.00980						50.00980		Renewable Ene	rgy Distribution C	harge			
St. 00421 St. 004021 St. 004020 St. 004200	Semission (Baras		\$0.01253						50.01253							
Strong S			30.03686						\$0.03686		E					
St.00000 St.000000 St.0000000 St.000000 St.0000000 St.0000000 St.0000000 St.000000 St.000000 St.0000000 St.000000 St.0000000 St.0000000 St.000000 St.0000000 St.000000 St.0000	sion Adjustment Factor sion Uncollectible Factor		\$0.00421 \$0.00054						\$0.00421		Tansmission	narge				
State Stat	nsition Charge		00000 OS						00000008							
Station Stat	n Adjustment		\$0.00000						\$0.00000		Transition Char	ge				
Su control	fficiency Program Charge		\$0.01169						\$0.01169		Energy Efficier	tcy Programs				
Findow Su doloto Su dolo	ort Service Base Charge		80.080.08						\$0.08908							
\$5.00.200 \$5.00 \$5	Istment Factor		30.00000						\$0.00000		Supply Service	s Energy Charge				
\$6.00 \$10.70 \$10.70 \$10.110 \$10.0000 \$10.000 \$10.000 \$10.000 \$10.000 \$10.000 \$10.000 \$10.00000 \$10.0000 \$10.0000 \$10.0000 \$10.0000 \$10.0000 \$10.0000 \$10.0000 \$10.0000 \$10.0000 \$10.0000 \$10.0000 \$10.0000 \$10.	innstrative Cost Augustinent Factor te Energy Standard Charge		\$0.01200						\$0.01200							
\$6,00 \$1,79 \$1,79 \$1,00	n on Bill															
\$4.02 \$5.402 \$0.04161 \$0.00000 \$0.001169 \$0.0033;	rChange		\$6.00						\$6.00							
\$4.02 \$0.04161 \$0.000858 \$0.00000 \$0.001160 \$0.00033	Enhancement Charge		\$0.79						\$0.79							
10 10 10 10 10 10 10 10 10 10 10 10 10 1	th Program		\$4.02						\$4.02							
\$10,000 \$10,00	sion Charge		\$0.04161					ı	\$0.04161							
0,000,000 0,000,000 0,000,000 0,000,00	on Energy Charge		\$0.05856						\$0.06027							
90 (1) (90 (1) (90 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	1 Charge		\$0.00000						\$0.00000							
7500.00 St. 7500.0	fficiency Programs		\$0.01169						\$0.01169							
77 EUL (A)	e Energy Distribution Charge		\$0.02233						\$0.02233							
	ervices Energy Charge		50.10377						50.10377							

w); per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 office tive 41/2024, and Summary of Rates Last Resort Service turiff, R.I.P.U.C. No. 2006, officetive 41/12024.

Column (x). Line (9) par Schedule NEO-1, Page 1, Line (9), Line (10) per Electric Pension Adjustment Factor Filing (Docket No. 24-16-EL), Schedule JDO/GRS-2, Page 1, Line (9), Line (12) per Arranga Management Adastment Factor Filing (Docket No. 24-17-EL), Schedule JDO/GRS-2, Page 1, Line (9), Li

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The Narragansett Electric Company	Total Bill Impact of Proposed
Calculation of Monthly Typical Bill	Rates Applicable to A-60 Rate Custome

Total

			Rates Effective April 1, 2024	April 1, 2024					Proposed Rates Effective July 1, 2024	ective July 1, 2024				\$ Increase (Decrease)	ecrease)			Increase (Decrease) % of T	Jo % (c
Monthly	Delivery	Supply	Low Income	Discounted	E	F	Delivery	Supply	Low Income	Discounted	Edic	-	Delivery	Supply	E	F	Delivery	Supply	Ę
kwn	Services	Services	Discount	(e) = (h) + (c) +	OE1	Lotal	Services	Selvices	Discount	(k) = (h) + (i) +	125	Ioui	(n) = [(h)+(i)] -	Services	igo de la	(a) = (n) + (o) +	Services	Services	5
(a)	(b)	(c)	(d) = [(b)+(c)] x-30	(d)	(1)	(g) = (c) + (f)	(h)	(i)	(j) = $[(h)+(i)]$ x30	0.00	(1)	(m) = (k) + (l)	[(p)+(q)]	(o) = (i) - (c)	(p) = (l) - (f)	(p)	(r) = (n) / (g) ((g) / (o) = (s)	(t) = (p)
150	\$30.94	\$15.57	(\$13.95)	\$32.56	\$1.36	\$33.92	\$31.20	\$15.57	(\$14.03)	\$32.74	\$1.36	\$34.10	\$0.18	80.00	\$0.00	\$0.18	0.5%	%0.0	
300	\$51.07	\$31.13	(\$24.66)	\$57.54	\$2.40	\$59.94	\$51.58	\$31.13	(\$24.81)	\$57.90	\$2.41	\$60.31	\$0.36	\$0.00	\$0.01	\$0.37	%9'0	0.0%	
400	\$64.49	\$41.51	(\$31.80)	\$74.20	\$3.09	\$77.29	\$65.17	\$41.51	(\$32.00)	\$74.68	\$3.11	877.79	\$0.48	\$0.00	\$0.02	\$0.50	%9.0	0.0%	
200	\$77.91	\$51.89	(\$38.94)	800.86	\$3.79	\$94.65	\$78.76	\$51.89	(\$39.20)	\$91.45	\$3.81	\$95.26	\$0.59	\$0.00	\$0.02	19:0\$	%9.0	0.0%	
009	\$91.32	\$62.26	(\$46.07)	\$107.51	\$4.48	\$111.99	\$92.35	\$62.26	(\$46.38)	\$108.23	\$4.51	\$112.74	\$0.72	\$0.00	\$0.03	\$0.75	%9.0	0.0%	
700	\$104.74	\$72.64	(\$53.21)	\$124.17	\$5.17	\$129.34	\$105.94	\$72.64	(\$53.57)	\$125.01	\$5.21	\$130.22	\$0.84	\$0.00	\$0.04	\$0.88	%9'0	0.0%	
1,200	\$171.84	\$124.52	(\$88.91)	\$207.45	\$8.64	\$216.09	\$173.89	\$124.52	(\$89.52)	\$208.89	\$8.70	\$217.59	\$1.44		\$0.06	\$1.50	0.7%	%0.0	
2,000	\$279.19	\$207.54	(\$146.02)	\$340.71	\$14.20	\$354.91	\$282.61	\$207.54	(\$147.05)	\$343.10	\$14.30	\$357.40	\$2.39	80.00	\$0.10	\$2.49	0.7%	0.0%	
					Rates Effe	Rates Effective April 1, 2024				a	roposed Rates Ef	Proposed Rates Effective July 1, 2024		Line Item on Bill	_				
6						(w)						(x)		č					
						\$0.00						00:00 07:00		UNIONIC CIRILDO	ement Charae				
(3) Renewable Energy Growth Program Charge	am Charge					\$4.02						\$4.02		RE Growth Program	ram				
						\$0.04580						\$0.04580							
	rse Charge					\$0.00227						\$0.00227							
	rse Reconciliation Fa	actor				\$0.00016						\$0.00016							
(7) Capex Factor Charge						\$0.00/09						50,00,00							
(9) Revenue Decoupling Adjustment Factor	t Factor					\$0.00076					<u></u>	\$0.00123			ŧ				
						(\$0.00394)						(\$0.00274)		Distribution Energy Charge	rgy Charge				
(11) Storm Fund Replenishment Factor	10					\$0.00788					IL	\$0.00788							
(12) Arrearage Management Adjustment Factor	ent Factor					\$0.00005						\$0.00009							
(13) Performance Incentive Factor						\$0.00000						\$0,00000							
(14) Low income Discount Recovery 1 (15) LRS Adjustment Factor	ractor					\$0.00000						\$0.00000							
(16) Long-term Contracting for Renewable Energy Charge	wable Energy Charga	0				\$0.00980						\$0.00980		Renewable Ener	Renewable France Distribution Chame	9225			
(17) Net Metering Charge						\$0.01253						\$0.01253		The second second	by promormon can	26			
						\$0.03686						\$0.03686							
(19) Transmission Adjustment Factor (20) Transmission Uncollectible Factor	. >					\$0.00421 \$0.00054						\$0.00421		Iransmission Charge	arge				
						\$0.0000						\$0.00000							
(22) Transition Adjustment						\$0.0000						\$0.00000		Transition Charge	9.				
	-ge					\$0.01169						\$0.01169		Energy Efficiency Programs	y Programs				
(24) Last Resort Service Base Charge						80.08908						\$0.08908							
(25) LRS Adjustment Factor (26) LRS Adminstrative Cost Adjustment Factor	nent Factor					\$0.00269						\$0.00000		Supply Services Energy Charge	Energy Charge				
(27) Renewable Energy Standard Charge	rge					\$0.01200						\$0.01200							
Line Item on Bill																			
(28) Customer Charge						86.00						86.00							
(29) LIHEAP Enhancement Charge						\$0.79						80.79							
(30) RE Growth Program						\$4.02						\$4.02							
(31) Transmission Charge (32) Distribution Energy Charge						\$0.04101						\$0.04161							
(33) Transition Charge						\$0.00000						\$0.00000							
(34) Energy Efficiency Programs						\$0.01169						\$0.01169							
(35) Renewable Energy Distribution Charge	Charge					\$0.02233						\$0.02233							
(36) Supply Services Energy Charge						\$0.10377						\$0.10377							
(37) Discount percentage						30.76						30.76							

Column (8); Line (9) par Schedule NECO-1, Page 1, Line (9), Line (10) per Electric Pension Adjustment Fator Filing (Docket No. 24-17-EL), Schedule JDOCR8-2, Page 1, Line (9), Line (12) per Arrennge Management Adastment Factor Filing (Docket No. 24-17-EL), Schedule JDOCR8-2, Page 1, Line (9), Line (12) per Arrennge Management Adastment Factor Filing (Docket No. 24-17-EL), Schedule NECO-1, Page 1, Line (9), Line (2), Line (3), Line (4), Line (6), Line (6

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The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to C-06 Rate Customers

Percentage of Customers

		Pates Effectiv	Potes Effective Amil 1 2024		ď	Dronge of Pates Efforting July 1 2024	transport 2024	Luk 1 2024		e Increases	(Increases (Dagestee)			Increases (Decreases) % of Total Bill	% of Total Bill
Monthly	Delivery	Supply	C April 1, 2027		Delivery	Supply	zuv. 3 m.j. 1, 2024		Delivery	Supply	(Declease)		Delivery	Supply	70 OF TOTAL DIE
kWh (a)	Services (b)	Services (c)	GET (d)	Total $(c) = (a) + (b) + (c)$	Services	Services (g)	GET (i) = (Total $(i) = (f) + (g) + (h)$	2	©	GET $(f) = (h) - (d) (d)$	Total $(m) = (j + (k) + (l)$	Services (n) = (j) / (e)	Services (o) = (k) / (e)	GET $(p) = (1) / (e) \qquad (q)$
250	\$46.12	\$24.66	\$2.95	\$73.73	\$46.58	\$24.66	\$2.97	\$74.21	2	_		\$0.48	%9.0	0:0%	\operatorname{o}
200	\$75.26	\$49.32	\$5.19	\$129.77	\$76.19	\$49.32	\$5.23	\$130.74	\$0.93	\$0.00	\$0.04	\$0.97	0.7%	0.0%	0.0%
1,000	\$133.53	\$98.64	29.63	\$241.84	\$135.39	\$98.64	\$9.75	\$243.78	\$1.86	\$0.00	\$0.08	\$1.94	0.8%	0.0%	%0.0
1,500	\$191.81	\$147.96	\$14.16	\$353.93	\$194.60	\$147.96	\$14.27	\$356.83	\$2.79	\$0.00	\$0.11	\$2.90	0.8%	0.0%	%0.0
2,000	\$250.08	\$197.28	\$18.64	\$466.00	\$253.80	\$197.28	\$18.80	\$469.88	\$3.72	\$0.00	\$0.16	\$3.88	%8.0	0:0%	%0:0
			Rates Eff	Rates Effective April 1, 2024		Pn	Proposed Rates Effective July 1, 2022	ve July 1, 2024	긔	Line Item on Bill					
				(s)				E)							
				\$10.00				\$10.00	0,	Customer Charge	ē				
(2) LIHEAP Enhancement Charge (3) Renewable Finance Growth Program Charge	ram Charae			80.79				\$0.79	1 6	LIHEAP Enhancement Charge RF Growth Program	nent Charge				
	iam Charge			\$0.04482				\$0.04482	4	Coowiii riogia					
	se Charge			\$0.00223				\$0.0023							
	se Reconciliation Fa	ctor		\$0.00016				\$0.00016							
				\$0.00595				\$0.00595							
(8) CapEx Reconciliation Factor				(\$0.00064)				(\$0.00064)							
	t Factor			\$0.00076				\$0.00123	_	Distribution Energy Charge	Charge				
				(\$0.00394)				(\$0.00274)	2	S TAIL TOURS	, cimi go				
	or			\$0.00788				\$0.00788							
	ent Factor			\$0.00005				\$0.0000							
				\$0.00000				\$0.00000							
(14) Low Income Discount Recovery Factor (15) TDS Adjustment English	Factor			\$0.00262				\$0.00277							
	2			000000				30.00000							
(16) Long-ferm Contracting for Kenewable Energy Charge (17) Net Metering Charge	wable Energy Charg	0		\$0.00980				\$0.00980	R	Renewable Energy Distribution Charge	Distribution Ch	rge			
				\$0.02668				\$0.02668							
				(\$0.00427)				(\$0.00427)	I	Transmission Charge	e				
(20) Transmission Uncollectible Factor	or			\$0.00023				\$0.00023							
				\$0.00000				\$0.00000	-	Transition Charge					
				\$0.00000				\$0.00000							
	ge			\$0.01169				\$0.01169	n	Energy Efficiency Programs	Programs				
(24) Last Resort Service Base Charge				\$0.08353				\$0.08353							
	nent Factor			\$0.00311				\$0.00311	Ś	Supply Services Energy Charge	nergy Charge				
	uge			\$0.01200				\$0.01200							
Line Item on Bill															
(28) Customer Charge				\$10.00				\$10.00							
				\$0.79				\$0.79							
(30) RE Growth Program				\$6.19				\$6.19							
				\$0.02264				\$0.02264							
				80.05989				\$0.06175							
				\$0.00000				\$0.00000							
(34) Energy Efficiency Programs	Chouse C			\$0.01169				\$0.01169							
(35) Renewable Energy Distribution Charge (36) Sunnly Services Fineroy Charge	narge			\$0.02233				\$0.02233							
								1							

Column (0): Line (9) per Schedule NECO-1, Page 1, Line (9), Line (10) per Electric Pension Adjustment Factor Filing (Docket No. 24-17-EL), Schedule JDO/GRS2, Page 1, Line (9), Line (12) per Arreange Management Adustment Factor Filing (Docket No. 24-17-EL), Schedule NECO-3, Page 1, Line (30), All other rates per Summary of Retail Delivery Service Rates, R.I.P. U.C. No. 2095, effective 4/1/2024, and Summary of Rates Last Resort Service tariff, R.I.P. U.C. No. 2096, effective 4/1/2024. Column (s): per Summary of Retail Delivery Service Rates, R.L.P.U.C. No. 2095 effective 4/1/2024, and Summary of Rates Last Resort Service tariff, R.L.P.U.C. No. 2096, effective 4/1/2024,

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-18-EL FY2024 Electric Revenue Decoupling Mechanism Reconciliation Filing Schedule NECO-4 age 5 of 6

The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to G-02 Rate Customers

Total (q) = (m) / (e)

				Rates Effective	April 1 2024			Proposed Rates Eff	Proposed Rates Effective Univ 1 2024			S Increase (Decrease	(Decrease)		ď	(esease (Decrease)	of Total Bill
	Monthly Power		Delivery	Supply	1025		Delivery	Supply	, , , , , , , , , , , , , , , , , , , ,		Delivery	Supply	(200021207)		Delivery	Supply	
kW	Hours Use (a)	kWh	Services (b)	Services (c)	GET (d)	Total (e) = $(a) + (b) + (c)$	Services (f)	Services (g)	GET (h) (i)	Total $(i) = (f) + (g) + (h)$	_	ล	GET (I) = (h) - (d)	Total $(m) = (j) + (k) + (l)$	-	Services $(o) = (k) / (e)$	GET $(p) = (1) / (e)$ (q)
20	200	4,000	\$613.80	\$394.56	\$42.02	\$1,050.38	\$621.24	\$394.56		\$1,058.13				\$7.75	%	_o	%
20	200	10,000	\$1,352.94	\$986.40	\$97.47	\$2,436.81	\$1,371.54	\$986.40	\$98.25	\$2,456.19	\$18.60	\$0.00	\$0.78	\$19.38	0.8%	0.0%	%0.0
100	200	30,000	\$2,584.84	\$1,972.80	\$189.90	\$4,747.54	\$2,622.04	\$1,972.80	\$191.45	\$4,786.29	\$37.20	80.00 80.00	\$1.55	\$38.75	%8.0 %8.0	%0:0 0 0	%0:0 0 0
20	300	000'9	\$721.68	\$591.84	\$54.73	\$1,368.25	\$732.84	\$591.84	\$55.20	\$1,379.88	\$11.16	\$0.00	\$0.47	\$11.63	0.8%	0.0%	0.0%
90	300	15,000	\$1,622.64	\$1,479.60	\$129.26	\$3,231.50	\$1,650.54	\$1,479.60	\$130.42	\$3,260.56	\$27.90	\$0.00	\$1.16	\$29.06	0.9%	0.0%	%0.0
100	300	30,000	\$3,124.24	\$2,959.20	\$253.48	\$6,336.92	\$3,180.04	\$2,959.20	\$255.80	\$6,395.04	\$55.80	\$0.00	\$2.32	\$58.12	%6.0	%0:0	%0.0
150	300	8 000	\$4,625.84	\$4,438.80	\$377.69	\$9,442.33	\$4,709.54	\$4,438.80	\$381.18	\$9,529.52	\$83.70	\$0.00	\$3.49	\$87.19	%00	0.0%	0.0%
02 05	904	20,000	\$1.892.34	\$1.972.80	\$161.05	\$4,026.19	\$1,929.54	\$1.972.80	\$162.60	\$4,064.94	\$37.20	\$0.00	\$1.55	\$38.75	%6.0	%0:0	%0:0 %0:0
100	400	40,000	\$3,663.64	\$3,945.60	\$317.05	\$7,926.29	\$3,738.04	\$3,945.60	\$320.15	\$8,003.79	\$74.40	80.00	\$3.10	\$77.50	0.9%	0.0%	%0.0
150	400	60,000	\$5,434.94	\$5,918.40	\$473.06	\$11,826.40	\$5,546.54	\$5,918.40	\$477.71	\$11,942.65	\$111.60	\$0.00	\$4.65	\$116.25	0.9%	0.0%	0.0%
20	200	10,000	\$937.44	\$986.40	\$80.16	\$2,004.00	\$956.04	\$986.40	\$80.94	\$2,023.38	\$18.60	80.00	\$0.78	\$19.38	0.9%	0.0%	%0:0
20	200	25,000	\$2,162.04	\$2,466.00	\$192.84	\$4,820.88	\$2,208.54	\$2,466.00	\$194.77	\$4,869.31	\$46.50	80.00	\$1.93	\$48.43	1.0%	0.0%	%0.0
100	200	50,000	\$4,203.04	\$4,932.00	\$380.63	\$9,515.67	\$4,296.04	\$4,932.00	\$384.50	\$9,612.54	\$93.00	\$0.00	\$3.87	\$96.87	1.0%	0.0%	%0.0
150	200	12 000	\$6,244.04	\$7,398.00	\$568.42	\$14,210.46	\$6,383.54	\$7,398.00	\$5/4.23	\$14,355.77	\$139.50	\$0.00	\$5.81	\$145.31	%0.1	0.0%	%0.0
2 %	000	30.000	\$2,431.74	\$2.959.20	\$224.62	\$5,521.88	\$2,487.54	\$2.959.20	\$226.95	\$5.673.69	\$52.32	80.00	\$2.33	\$58.13	%0.1	0.0%	%0.0
100	009	000'09	\$4,742.44	\$5,918.40	\$444.20	\$11,105.04	\$4,854.04	\$5,918.40	\$448.85	\$11,221.29	\$111.60	80.00	\$4.65	\$116.25	1.0%	0.0%	0.0%
150	009	90,000	\$7,053.14	\$8,877.60	\$663.78	\$16,594.52	\$7,220.54	\$8,877.60	\$670.76	\$16,768.90	\$167.40	\$0.00	86.98	\$174.38	1.0%	0.0%	%0:0
					Rates Ef	Rates Effective April 1, 2024		1	Proposed Rates Effective July 1, 2024	ctive July 1, 2024	ī	Line Item on Bill					
						(r)				(s)							
	Distribution Customer Charge					\$145.00				\$145.00	ō	Customer Charge					
(2) LIHEAP Enh	LIHEAP Enhancement Charge	obad.				\$0.79				\$0.79		LIHEAP Enhancement Charge	ent Charge				
	Base Distribution Demand Charge (per kW > 10kW)	r kW > 10kW)	_			\$6.90				\$6.90	2 6	Clowin riogiam	- T				
	CapEx Factor Demand Charge (per kW > 10kW)	W > 10kW)				\$1.93				\$1.93	n n	Distribution Demand Charge	d Charge				
	Distribution Charge (per kWh)					\$0.00476				\$0.00476							
(7) Operating & n (8) Operating & N	Operating & Maintenance Expense Charge Operating & Maintenance Expense Reconciliation Factor	narge xonciliation Fa	actor			\$0.00201				\$0.00201							
	CapEx Reconciliation Factor					(\$0.00140)				(\$0.00140)							
	Revenue Decoupling Adjustment Factor	ior				\$0.00076				\$0.00123	4		ī				
(11) Pension Adjus (12) Storm Fund B	Pension Adjustment Factor Storm Fund Renfenishment Factor					(\$0.00394)				(\$0.00274)	a	Distribution Energy Charge	Charge				
	Arrearage Management Adjustment Factor	actor				\$0.00005				\$0.00008							
	Performance Incentive Factor					\$0.0000				\$0.00000							
(15) Low Income I	Low Income Discount Recovery Factor	or				\$0.00262				\$0.00277							
	Long-term Contracting for Renewable Energy Charge	· Energy Charga	e,			\$0.00980				\$0.00980	4	:					
	Charge					\$0.01253				\$0.01253	N	Nellewable Ellergy Distribution Charge	Distribution Char	o S			
	Fransmission Demand Charge					\$5.02				\$5.02	Ţ	Fransmission Demand Charge	nd Charge				
	Dave Hansmission Charge Transmission Adjustment Factor					(\$0.00338)				(\$0.00338)	Ţ	Transmission Adjustment	tment				
	Transmission Uncollectible Factor					\$0.00033				\$0.00033							
(23) Base Transition Charge (24) Transition Adjustment	Transition Charge					\$0.00000				\$0.00000	Ţ	Transition Charge					
	Energy Efficiency Program Charge					\$0.01169				\$0.01169	Ē	Energy Efficiency Programs	rograms				
	Last Resort Service Base Charge					\$0.08353				\$0.08353							
	LRS Adjustment Factor LRS Adminerative Cost Adjustment Factor	antor				\$0.00000				\$0.00000	Š	Supply Services Energy Charge	ergy Charge				10
	Renewable Energy Standard Charge					\$0.01200				\$0.01200							160
	Bill																cha
(30) Customer Charge	arge					\$145.00				\$145.00							111.
	LIHEAP Enhancement Charge RE Growth Program					\$63.55				\$63.55							181
	Adjustment					\$0.00702				\$0.00702							.11
(34) Distribution E	Distribution Energy Charge					\$0.01290				\$0.01476							K
	Distribution Demand Charge Transmission Demand Charge					\$5.02				\$5.02							
	arge					\$0.0000				\$0.00000							
(36) Energy Efficie	Energy Efficiency Programs					\$0.01169				\$0.01169							
	Renewable Energy Distribution Charge Supply Services Energy Charge	ac de				\$0.09864				\$0.02233							dι
	,																ıle
Column (r): p	Column (t) per Summary of Ratio Service Rates, LPU U.C. No. 205 offering #1/2024, and Summary of Rates Last React Service traff, R.L. LU C. No. 2066, offering #1/2024, and Summary of Rates Last React Service traff, R.L. LU C. No. 2066, offering #1/2024, and Summary of Rates Last React Service traff, R.L. LU C. No. 2066, offering #1/2024, and Summary of Rates Last React Service traff, R.L. LU C. No. 2066, offering #1/2024, and Summary of Rates Last React Service traff, R.L. LU C. No. 2066, offering #1/2024, and Summary of Rates Last React Service traff, R.L. LU C. No. 2066, offering #1/2024, and Summary of Rates Last React Service traff, R.L. LU C. No. 2066, offering #1/2024, and Summary of Rates Last React Service traff, R.L. LU C. No. 2066, offering #1/2024, and Summary of Rates Last React Service traff, R.L. LU C. No. 2066, offering #1/2024, and Summary of Rates Last React Service traff, R.L. LU C. No. 2066, offering #1/2024, and Summary of Rates Last React Service traff, R.L. LU C. No. 2066, offering #1/2024, and Summary of Rates Last React Service traff, R.L. LU C. No. 2066, offering #1/2024, and Summary of Rates Last React Service traff, R.L. LU C. No. 2066, offering #1/2024, and Summary of Rates Last React Service traff, R.L. LU C. No. 2066, offering #1/2024, and Summary of Rates Last React Service traff, R.L. LU C. No. 2066, offering #1/2024, and Summary of Rates Rates React Service traff, R.L. LU C.	elivery Service	Rates, R.I.P.U.C. N	No. 2095 effective	4/1/2024, and St	ummary of Rates Last	Resort Service tar	iff, R.I.P.U.C. No.	2096, effective 4/1/	2024.	:						

Column (r); per Summary of Katali Delivery Service Rates, K.H.P.U.C. No. 2095 effective 41/2024, and Summary of Rates Lark Resoft Service tarift, R.H.P.U.C. No. 2096, effective 41/2024, and Summary of Rates Lark Resoft Service Battes, R.H.P.U.C. No. 2095 effective Pension Adjustment Factor Filing (Docket No. 24-16-EL), Schedule JDG/GRS-2, Page 1, Line (9). Line (1) per Summary of Retail Delivery Service Rates, R.H.P.U.C. No. 2095 effective 41/2024, and Summary of Rates Last Resort Service Rates, R.H.P.U.C. No. 2095 effective 41/2024, and Summary of Rates Last Resort Service tariff, R.H.P.U.C. No. 2096, effective 41/2024.

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-18-EL FY2024 Electric Revenue Decoupling Mechanism Reconciliation Filing Schedule NECO-4 Page 6 of 6

		Total	= (m) / (e)	260	%60	%6:0	%6:0	%6:0	%6:0	%6:0	%6:0	1.09%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.1%	1.1%	1.1%	1.1%	1.1%	1.1%	1.1%	1.1%	7.1%	1.1%	1.1%	1.1%	1.1%	1.1%	%1.1%	2.1%	21.1%	119%	7617	1.1%	71.1%	1.1%	1.1%	1.1%	1.1%	%[7]
of Total Bill		GET)=(l)/(e) (d)	0.0%	9,000	9,000	%0.0	%0.0	0.0%	0.0%	0.0%	90.0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	90.0	%0.0	0.0%	0.0%	%0.0	0.0%	%0.0	0.0%	0.0%	0.0%	%0.0	0.0%	0.0%	%0.0	0.0%	0.0%	0.0%	0.0%	0.0%	90'0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
% (Secrease) %	Supply	Services)=(k)/(e) (p)	0.0%	0.0%	0.0%	0.0%	0.0%	960.0	960.0	0.0%	%0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	%0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	%0.0	%0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	%000	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	7000
Incre	Delivery	Services	(o) (e) (i) (o)	0.8%	0.9%	0.9%	0.9%	0.9%	0.9%	0.9%	0.9%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.1%	1.1%	1.1%	1.1%	1.1%	1.1%	1.1%	1.1%	1 1%	1.1%	1.1%	1.1%	1.1%	1.1%	1.1%	1.1%	1 107
		Total	n) = (1) + (k) + (l) (1)	\$7,000	\$387.50	\$581.25	\$968.75	\$1,937.50	\$2,906.25	\$3,875.00	\$7,750.00	\$116.25	\$435.94	\$581.25	\$871.88	\$1,453.12	\$2,906.25	\$4,359.38	\$5,812.50	\$11,625.00	\$155.00	\$581.25	\$775.00	\$1,162.50	\$1,937.50	\$3,875.00	\$5,812.50	\$7,750.00	\$15,500.00	\$193.75	\$726.56	\$968.75	\$1,453.13	\$2,421.87	\$4,843.75	57,265.62	59,687.50	8232 50	\$871.88	\$1,162.50	\$1,743.75	\$2,906.25	\$5,812.50	\$8,718.75	\$11,625.00	000 000 000
(Decrease)		GET	(r) = (h) - (d) (r	\$3.10	\$15.50	\$23.25	\$38.75	\$77.50	\$116.25	\$155.00	\$310.00	\$4.65	\$17.44	\$23.25	\$34.88	\$58.12	\$116.25	\$174.38	\$232.50	\$465.00	\$6.20	\$23.25	\$31.00	\$46.50	\$77.50	\$155.00	\$232.50	\$310.00	\$620.00	\$7.75	\$29.06	\$38.75	\$58.13	\$96.87	\$193.75	\$290.62	5387.50	02 63	\$34,88	\$46.50	\$69.75	\$116.25	\$232.50	\$348.75	\$465.00	00000
S Increase	Supply	Services	k) = (g) - (c) (8.00	\$0.00	80.00	\$0.00	\$0.00	\$0.00	\$0.00	80.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	80.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	80.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	80.00	80.00	\$0.00	80.00	80.08	00 OS	80.00	80.00	\$0.00	\$0.00	80.00	\$0.00	\$0.00	60.00
	Delivery	Services	(I) = (I) - (b) (I)	\$74.40	\$372.00	\$558.00	\$930.00	\$1,860.00	\$2,790.00	\$3,720.00	\$7,440.00	\$111.60	\$418.50	\$558.00	\$837.00	\$1,395.00	\$2,790.00	\$4,185.00	\$5,580.00	\$11,160.00	\$148.80	\$558.00	\$744.00	\$1,116.00	\$1,860.00	\$3,720.00	\$5,580.00	\$7,440.00	\$14,880.00	\$186.00	\$697.50	\$930.00	\$1,395.00	\$2,325.00	54,650.00	56,975.00	59,300.00	\$223.70	\$837.00	\$1,116,00	\$1,674.00	\$2,790.00	\$5,580.00	\$8,370.00	\$11,160.00	00000000
4		Total	(h) + (g) + (h)	\$8,846.18	\$43,473.95	\$65,116.31	\$108,401.03	\$216,612.84	\$324,824.65	\$433,036.45	\$865,883.68	\$11,817.35	\$43,794.70	\$58,329.85	\$87,400.17	\$145,540.79	\$290,892.36	\$436,243.92	\$581,595.48	\$1,163,001.73	\$14,788.53	\$54,936.63	\$73,185.76	\$109,684.02	\$182,680.55	\$365,171.87	\$547,663.19	\$730,154.51	\$1,460,119.79	\$17,759.72	\$66,078.55	\$88,041.66	\$131,967.88	\$219,820.30	\$439,451.39	\$659,082.46	5878,713.53	\$20,730,90	\$77,220.48	\$102,897.56	\$154,251.73	\$256,960.06	\$513,730.90	\$770,501.73	\$1,027,272.57	00 000 000
fective July 1, 202		GET	(h) (i	\$353.85	\$1,738.96	\$2,604.65	\$4,336.04	\$8,664.51	\$12,992.99	\$17,321.46	\$34,635.35	\$472.69	\$1,751.79	\$2,333.19	\$3,496.01	\$5,821.63	\$11,635.70	\$17,449.76	\$23,263.82	\$46,520.07	\$591.54	\$2,197.47	\$2,927.43	\$4,387.36	\$7,307.22	\$14,606.88	\$21,906.53	\$29,206.18	\$58,404.80	\$710.39	\$2,643.14	\$3,521.67	\$5,278.72	\$8,792.81	\$17,578.06	\$26,363.30	\$35,148.54	PC 6083	\$3,088.82	\$4,115.90	\$6,170.07	\$10,278.40	\$20,549.24	\$30,820.07	\$41,090.91	400 101 000
ronosed Rates Eff	Supply	Services	(g)	\$3,215.47	\$16,077.33	\$24,116.00	\$40,193.33	\$80,386.67	\$120,580.00	\$160,773.33	\$321,546.67	\$4,823.20	\$18,087.00	\$24,116.00	\$36,174.00	\$60,290.00	\$120,580.00	\$180,870.00	\$241,160.00	\$482,320.00	\$6,430.93	\$24,116.00	\$32,154.67	\$48,232.00	\$80,386.67	\$160,773.33	\$241,160.00	\$321,546.67	\$643,093.33	\$8,038.67	\$30,145.00	\$40,193.33	\$60,290.00	\$100,483.33	\$200,966.67	5301,450.00	\$401,933.33	05 646 40	\$36,174,00	\$48,232,00	\$72,348.00	\$120,580.00	\$241,160.00	\$361,740.00	\$482,320.00	000010000
	Delivery	Services	(1)	\$5,276.86	\$25,657.66	\$38,395.66	\$63,871.66	\$127,561.66	\$191,251.66	\$254,941.66	\$509,701.66	\$6,521.46	\$23,955.91	\$31,880.66	\$47,730.16	\$79,429.16	\$158,676.66	\$237,924.16	\$317,171.66	\$634,161.66	\$7,766.06	\$28,623.16	\$38,103.66	\$57,064.66	\$94,986.66	\$189,791.66	\$284,596.66	\$379,401.66	\$758,621.66	99'010'6\$	\$33,290.41	\$44,326.66	\$66,399.16	\$110,544.16	\$220,906.66	\$331,269.16	5441,631.66	90 550 013	\$37,957.66	\$50,549,66	\$75,733.66	\$126,101.66	\$252,021.66	\$377,941.66	\$503,861.66	20 000 000
		Total	= (a) + (b) + (c)	\$8,768.68	\$43,086.45	\$64,535.06	\$107,432.28	\$214,675.34	\$321,918.40	\$429,161.45	\$858,133.68	\$11,701.10	\$43,358.76	\$57,748.60	\$86,528.29	\$144,087.67	\$287,986.11	\$431,884.54	\$575,782.98	\$1,151,376.73	\$14,633.53	\$54,355.38	\$72,410.76	\$108,521.52	\$180,743.05	\$361,296.87	\$541,850.69	\$722,404.51	\$1,444,619.79	\$17,565.97	\$65,351.99	\$87,072.91	\$130,514.75	\$217,398.43	\$434,607.64	5651,816.84	\$869,026.03	C20 498 40	\$76,348,60	\$101,735,06	\$152,507.98	\$254,053.81	\$507,918.40	\$761,782.98	\$1,015,647.57	00 001 100 00
April 1, 2024		GET	(a) (b)	\$350.75	\$1,723.46	\$2,581.40	\$4,297.29	\$8,587.01	\$12,876.74	\$17,166.46	\$34,325.35	\$468.04	\$1,734.35	\$2,309.94	\$3,461.13	\$5,763.51	\$11,519.45	\$17,275.38	\$23,031.32	\$46,055.07	\$585.34	\$2,174.22	\$2,896.43	\$4,340.86	\$7,229.72	\$14,451.88	\$21,674.03	\$28,896.18	\$57,784.80	\$702.64	\$2,614.08	\$3,482.92	\$5,220.59	\$8,695.94	\$17,384.31	\$26,072.68	\$54,761.04	76 6183	\$3,053.94	\$4,069.40	\$6,100.32	\$10,162.15	\$20,316.74	\$30,471.32	\$40,625.91	601 044 04
Rates Effective	Supply	Services	(c)	\$3,215.47	\$16,077.33	\$24,116.00	\$40,193.33	\$80,386.67	\$120,580.00	\$160,773.33	\$321,546.67	\$4,823.20	\$18,087.00	\$24,116.00	\$36,174.00	\$60,290.00	\$120,580.00	\$180,870.00	\$241,160.00	\$482,320.00	\$6,430.93	\$24,116.00	\$32,154.67	\$48,232.00	\$80,386.67	\$160,773.33	\$241,160.00	\$321,546.67	\$643,093.33	\$8,038.67	\$30,145.00	\$40,193.33	\$60,290.00	\$100,483.33	\$200,966.67	\$301,450.00	\$401,933.33	07 979 63	\$36,174,00	\$48,232.00	\$72,348.00	\$120,580.00	\$241,160.00	\$361,740.00	\$482,320.00	000 010 000
	Delivery	Services	(b)	\$5,202.46	\$25,285.66	\$37,837.66	\$62,941.66	\$125,701.66	\$188,461.66	\$251,221.66	\$502,261.66	\$6,409.86	\$23,537.41	\$31,322.66	\$46,893.16	\$78,034.16	\$155,886.66	\$233,739.16	\$311,591.66	\$623,001.66	\$7,617.26	\$28,065.16	\$37,359.66	\$55,948.66	\$93,126.66	\$186,071.66	\$279,016.66	\$371,961.66	\$743,741.66	\$8,824.66	\$32,592.91	\$43,396.66	\$65,004.16	\$108,219.16	\$216,256.66	\$324,294.16	\$432,331.66	\$10.032.06	\$37,120,66	\$49,433,66	\$74,059.66	\$123,311.66	\$246,441.66	\$369,571.66	\$492,701.66	22100
	1	kWh	OOOOOF	1 50 000	200,000	300,000	500,000	1,000,000	1,500,000	2,000,000	4,000,000	000'09	225,000	300,000	450,000	750,000	1,500,000	2,250,000	3,000,000	000'000'9	80,000	300,000	400,000	000'009	1,000,000	2,000,000	3,000,000	4,000,000	8,000,000	100,000	375,000	200,000	750,000	1,250,000	2,500,000	3,750,000	5,000,000	0.000001	450,000	000009	000'006	1,500,000	3,000,000	4,500,000	000'000'9	10000000
	Monthly Power	Hours Use	(a)	200	200	200	200	200	200	200	200	300	300	300	300	300	300	300	300	300	400	400	400	400	400	400	400	400	400	200	200	200	200	200	200	200	200	009	009	009	009	009	009	009	009	003

Line Item on Bill	Customer Charge LIHEAP Enhancement Charge RE Growth Program	Distribution Demand Charge		Distribution Energy Charge	Renewable Energy Distribution Charge Transmission Davand Charge	Transmission Adjustment	Transition Charge	Energy Efficiency Programs Supply Services Energy Charge	
Proposed Rates Effective July 1, 2024 (s)	\$1,100.00 \$0.79 \$522.87	\$5.30 \$1.91	\$0,00030 \$0,00101 \$0,0008)	1,0000003 1,00000000 1,00000000000000000	\$0.00980 \$0.01253 \$5.82	\$0.01288 \$0.00109 \$0.00040	00000'08	800 I 108 \$0.0000 \$0.0000 \$0.00337 \$0.01200	\$1,100,00 \$1,50 \$2,50 \$20,01,67 \$1,00 \$1,0
Rates Effective April 1, 2024 (r)	\$1,100.00 \$0.79 \$522.87	\$5.30 \$1.91	\$0,004.30 \$10,000.8 \$10,000.8	50000008 5000008 5000008 5000008 5000008 5000008	\$0.00980 \$0.01253 \$5.82	\$0.01288 \$0.001.09 \$0.00040	\$0,000,00	\$0.0011 [89 \$0.005102 \$0.000002 \$0.00037 \$0.01200	\$1,100.00 \$0.79 \$0.00.437 \$0.00.1437 \$0.00.1437 \$0.00.000 \$0.00.0000 \$0.00.00000 \$0.000000 \$0.000000 \$0.000000
				(10) Revenue Decoupling Adjacement Frator (11) Penason Adjacement Frator (12) Storm Fruit Replantishment Frator (13) Storm Fruit Replantishment Frator (13) Arean pel Amagement Adjacement Frator (14) Performance Intentive Faster (15) Lew Resourch Recovery Frator (15) Lew Adjacement Frator	(17) Long-tem Contracting for Renewable Energy Charge (18) Net Metering Charge (19) Transmission Demand Charge			Col. Baregy Efficiency Program Charge (26) Last Resort Service Base Charge (27) LRs Adjustment Factor (28) LRs Administrative Cost Adjustment Factor (29) Renewable Energy Standard Charge	Is Line from on Bill Construct Charles and Charles Charles (13) Liffler Enhancement Change (13) Liffler Enhancement Change (13) The Coront Program (13) Transmission Adjustment (13) Transmission Adjustment (14) Distribution Enemal Change (15) Distribution Demand Change (15) Transmission Change (15) Supply Services Energy Change