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June 5, 2024

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 23-38-EL – The Narragansett Electric Company d/b/a
Rhode Island Energy’s Petition for Acceleration of a System Modification
Due to Distributed Generation Project
Weaver Hill Projects
Response to Record Request No. 1**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), enclosed please find the Company’s response Record Request No. 1 issued at the evidentiary hearings in the above-referenced docket.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-784-4263.

Sincerely,

A handwritten signature in blue ink, appearing to read "Andrew S. Marcaccio".

Andrew S. Marcaccio

Enclosures

cc: Docket 23-38-EL Service List

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 23-38-EL
In Re: Rhode Island Energy's Petition for Acceleration Due
To Distributed Generation Project – Weaver Hill Projects
Responses to the Record Requests Issued at the
Commission's Evidentiary Hearing
On June 4, 2024

Record Request No. 1

Request:

Please indicate every place in the Electric ISR Plans where Weaver Hill projects were identified.

Response:

The Company has outlined below where the Weaver Hill work was identified in the Fiscal Year ("FY") 2022, FY 2023, FY 2024, and FY 2025 Electric Infrastructure, Safety, and Reliability ("ISR") Plans.

FY 2022 ISR PLAN
Docket No. 5098

On Bates Page 150 of the Proposed FY 2022 Electric Infrastructure, Safety, and Reliability Plan ("FY 22 ISR Plan"),¹ the Company responded to a Division Data Request referenced as R-III-9.

FY 2023 ISR PLAN
Docket No. 5209

Budget Inclusions:

The Company did not include a budget in the Proposed FY 2023 Electric Infrastructure, Safety, and Reliability Plan ("FY 23 ISR Plan").² A forecast of \$150,000 for FY 2024 was included in Attachment 3 on Bates Page 81 of the FY 23 ISR Plan.

References within Filing:

The Company highlighted the Area Study findings on Bates Page 36 of the FY 23 ISR Plan which reads as follows:

¹ The FY 22 ISR Plan may be accessed at:
<https://ripuc.ri.gov/sites/g/files/xkgbur841/files/eventsactions/docket/5098-NGrid-ElectricISR-FY2022%28Book2of-2%29-%2812-21-2020%29.pdf>.

² The FY 23 ISR Plan may be accessed at:
<https://ripuc.ri.gov/sites/g/files/xkgbur841/files/eventsactions/docket/5209-NGrid-Book1-Electric-ISR-FY2023-Plan-%28PUC-12-20-21%29.bates.pdf>

Record Request No. 1, page 2

FY 2023 ISR PLAN
Docket No. 5209

“Concerns: a number of circuits require reconductoring due to reliability, contingency, capacity, or asset condition concerns (2230 line, 54F1, 63F6, etc.); three stations require equipment replacement/upgrades due to asset condition concerns (Coventry, Hope and Division St).”

Summary of Recommended Solutions:

- Replace equipment identified at Coventry #54, Hope #15, and Division St. #61 to address safety and asset condition issues.
- Replace equipment at Anthony, Natick, and Warwick Mall, and complete reconductoring on the 2230 and 2232 23kV lines to address the Drumrock 23kV system concerns.
- Extend portions of the 35kV system and install a new modular substation at Weaver Hill Rd to relieve 54F1 and 63F6 circuits and address the Kent County 35kV system concerns.”

FY 2024 ISR PLAN
Docket No. 22-53-EL

The proposed budget for Weaver Hill was approved as part of the FY 24 ISR Plan and is included in the totals in the Company's Compliance Filing for Electric Rates Effective April 1, 2023 that was submitted on March 30, 2023 (“FY 24 Compliance Filing”).³

Budget Inclusions (\$1,507,000):

- C085412 - Weaver Hill Rd DSub, C088009 Weaver Hill Rd. SubT Extension, and C085414 Weaver Hill Rd Feeder DLine are on Attachment 2 of the Supplemental Budget

³ The FY 24 Compliance Filing may be accessed at: <https://ripuc.ecms.ri.gov/sites/g/files/xkgbur841/files/2023-03/RIE-Compliance-April1-2023-Rates.pdf>.

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Record Request No. 1, page 3

FY 2024 ISR PLAN
Docket No. 22-53-EL

- Weaver Hill Substation is under System Capacity & Performance category on Attachment 3 of the FY 24 Supplemental Budget.
- Chart 17 on Bates Page 103 of the Proposed FY 2024 Electric Infrastructure, Safety, and Reliability Plan (“FY 24 ISR Plan”).⁴

*This reference was made prior to the change from calendar year to fiscal year for the ISR filing.

References within Filing:

- Chart 7 on Bates Page 75 of the FY 24 ISR Plan which reads as follows:

Project	Respective Planning Area Study
Southeast (aka Dunnell Park)	Legacy Project - Blackstone Valley North
Dyer Street - Indoor Substation	Legacy Project - Providence System Area Study
Providence Study Projects - Phase 1-4	Providence
Apponaug Substation	Central Rhode Island East
Phillipsdale Substation	East Bay
Centredale Substation	Northwest Rhode Island
Tiverton Substation	Tiverton
Aquidneck Island (Newport projects)	Legacy Project - Newport
New Lafayette Substation	South County East
Warren Substation	East Bay
East Providence Substation	East Bay
Nasonville Substation	Northwest Rhode Island
Weaver Hill Road Substation	Central Rhode Island East

⁴ The FY 24 ISR Plan may be accessed at: <https://ripuc.ri.gov/sites/g/files/xkgbur841/files/2023-01/2253-RIE-ook1-ElecISR-RevBates2%201-4-23.pdf>.

Record Request No. 1, page 4

FY 2024 ISR PLAN
Docket No. 22-53-EL

- The Company also highlights the proposed work on Bates Page 105 of the FY 24 ISR Plan:

“Weaver Hill Substation – The Central Rhode Island West Area Study recommended installing a new substation on Weaver Hill Road due to overload concerns. This work will include extending the 3309 and 3310 lines for 1.7 miles, installing a transformer and one feeder position, and installing distribution line work for a new feeder.”

- Docket 4600 analysis of the project begins on Bates Page 150 of the FY 24 ISR Plan.

Data Requests

- The Central Rhode Island West Area Study was provided as Attachment DIV 1-20-2 in DIV 1-20.
- A fact sheet was provided in RR#19 that outlines proposed work (RR# 19-11)

FY 2025 ISR PLAN
Docket No. 23-48-EL

Please refer to Attachment RR#1 for the pertinent pages of the approved budgets in the Company's Compliance Filing for Electric Rates Effective April 1, 2024 that was submitted on March 27, 2024 (“FY 25 Compliance Filing”).⁵

Budget Inclusions (1,105,000):

- Chart 10 Bates Page 70 of the FY 2025 Electric Infrastructure, Safety, and Reliability Plan (“FY 25 ISR Plan”)⁶
- Attachment 2, Lines 9-11 Bates Page 82 of the FY 25 ISR Plan

⁵ The full FY 25 Compliance Filing may be accessed at: https://ripuc.ri.gov/sites/g/files/xkgbur841/files/2024-03/RIEnergy-Compliance-Apr1-2024-Rates_3-27-24_0.pdf.

⁶ The FY 25 ISR Plan may be accessed at: https://ripuc.ri.gov/sites/g/files/xkgbur841/files/2024-01/2348-RIE-Book1-ElecISRPlan_12-21-23.pdf

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FY 2025 ISR PLAN
Docket No. 23-48-EL

- Attachment 3 Line 7 Bates Page 86 of the FY 25 ISR Plan
- Attachment 5 Long Range Plan Bates Page 153 of the FY 25 ISR Plan
- Attachment 5 Long Range Plan Bates Page 154 of the FY 25 ISR Plan*

*This value was related to the work subject to the petition and was removed from the FY 2025 ISR Filing to the Commission.

References within Filing

- Bates Page 72 of the FY 25 ISR Plan which reads as follows:

"Weaver Hill Road Substation – The Central Rhode Island West Area Study recommended installing a new substation on Weaver Hill Road due to overload concerns. This work will include extending the 3309 and 3310 lines for 1.7 miles, installing a transformer and one feeder position, and installing distribution line work for a new feeder."

Data Requests

The Company included cash flows associated with Weaver Hill in various data requests including:

- DIV 1-12
- PUC 2-5
- PUC 3-5
- PUC 3-12
- PUC 5-2
- PUC 6-3

The Company also provided sanctioning information on the project in DIV 1-24.

Testimony

The Company provided Reply Testimony related to the Tiverton and Weaver Hill petitions on page 22 of 42.

The Narragansett Electric Company
d/b/a Rhode Island Energy
Compliance Filing - Effective Rates April 1, 2024
Docket No. 23-48-EL - Electric ISR FY2025 - Attachment 3
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COMPLIANCE (3/26/2024)
Attachment 3 - Five-Year Budget with Details
\$000's

Line Number			Docket 22-53-EL			5 Year Investment Plan - Capital Spending					Major Project - Details						
			FYTD Actuals 12/31/23	Preliminary FY 2024 Q3 Forecast	FY 2024 Budget	FY 2025	FY 2026	FY 2027	FY 2028	FY 2029	Major Project - Current Phase	Current Sanction - CAPEX only	Initial Estimate - CAPEX only	Date of Last Sanction	Est'd Constr Start	Est'd Constr End	Capital Spending through FY 2023
	Spending Rationale	Category															
1	<u>Non-Discretionary</u>																
	Customer Request /																
2	Public Requirement	New Business - Commercial	8,745	11,025	9,093	9,366	9,647	9,937	10,235	10,542							
3		New Business - Residential	5,471	7,212	7,212	7,428	7,651	7,880	8,117	8,361							
4		Public Requirements	1,953	1,249	1,249	3,140	3,234	3,331	3,431	3,531							
5		Transformers and Related Equipment	6,776	8,350	5,000	8,000	8,000	8,000	8,000	8,000							
6		Meters and Meter Work	1,036	2,089	2,605	2,533	430	100	100	100							
7		Distributed Generation	5,781	1,000	1,000	1,000	1,000	1,000	1,000	1,000							
8		Third Party Attachments	(732)	331	280	288	297	306	315	324							
9		Land and Land Rights	329	500	500	515	530	546	562	579							
10		Outdoor Lighting	352	813	575	592	610	628	647	666							
11	Total Customer Request/Public Requirement		29,710	32,568	27,514	32,862	31,399	31,728	32,407	33,103							
12	Damage / Failure	Damage /Failure	9,920	12,545	10,940	11,268	11,606	11,954	12,313	12,682							
13		Reserves	-	-	979	1,008	1,038	1,070	1,102	1,135							
14		Failed Assets	2,619	4,340	1,323	2,537	1,972	-	-	-							
15		Storms	3,176	3,662	1,950	3,000	3,000	3,000	3,000	3,000							
16	Total Damage/Failure		15,716	20,547	15,192	17,813	17,616	16,024	16,415	16,817							
17	Total Non-Discretionary		45,426	53,116	42,706	50,675	49,015	47,752	48,822	49,921							

The Narragansett Electric Company
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Line Number	Spending Rationale Category		Docket 22-53-EL			5 Year Investment Plan - Capital Spending					Major Project - Details						
			FYTD Actuals 12/31/23	Preliminary FY 2024 Q3 Forecast	FY 2024 Budget	FY 2025	FY 2026	FY 2027	FY 2028	FY 2029	Major Project - Current Phase	Current Sanction - CAPEX only	Initial Estimate - CAPEX only	Date of Last Sanction	Est'd Constr Start	Est'd Constr End	Capital Spending through FY 2023
1	Discretionary																
2	Asset Condition Separately																
3	Tracked Major	Dyer Street Substation	1,861	2,553	-	15	-	-	-	-	Construction	\$10,658	\$10,842	Apr-21	Sep-21	FY 2025	\$14,651
4		Admiral St 12 KV Substation	-	-	-	5,513	2,500	-	-	-	Construction	\$12,831	\$12,831	Aug-21	Sep-21	FY 2026	\$2,731
5		Providence Area LT Study Projects (Ph 1A,1B,2,4)	17,685	25,783	24,314	-	-	-	-	-	--	--	--	--	--	--	--
6		Kingston Equipment Replacement	-	-	-	400	3,361	8,403	1,681	2,961	Study Phase	--	\$16,805	--	Oct-25	FY 2029	\$0
7		Phillipsdale Substation D Sub	-	-	-	100	5,728	7,240	1,448	324	Study Phase	--	\$6,025	--	Oct-25	FY 2029	\$0
8		Apponaug Substation	-	-	-	150	1,120	1,980	1,750	700	Study Phase	\$5,700	\$3,800	Jul-23	FY 2026	FY 2029	\$0
9		Hospital #146 Equipment Replacement	-	-	-	320	2,064	2,680	296	-	Study Phase	\$5,360	\$5,359	Dec-23	FY 2026	FY 2028	\$0
10		Merton #51 Equipment Replacement	-	-	-	-	816	2,449	4,082	816	Study Phase	--	\$8,164	--	FY 2027	FY 2029	\$0
11		Southeast Substation	327	327	66	-	-	-	-	-	Construction	\$11,244	\$9,000	Jun-19	Oct-19	FY 2025	\$15,198
12		Auburn 115/12.4kV Substation (D-Sub)	-	-	-	-	-	832	1,663	4,989	Study Phase	--	\$6,590	--	FY 2028	FY 2029	\$0
13	Subtotal - Separately Track Major Projects		19,873	28,663	24,380	6,498	15,589	23,583	10,919	9,790							
14	Other	Underground Cable Replacement	4,231	4,281	5,500	5,500	6,000	6,000	6,000	6,500							
15		URD Cable Replacement	5,321	6,496	6,276	5,000	5,411	5,723	5,823	5,500							
16		Blanket Projects	4,298	5,686	5,220	6,177	6,338	6,504	6,676	6,850							
17		I&M	257	476	3,000	1,530	1,530	1,530	1,530	1,530							
18		Substation Spare Transformers	-	-	-	540	2,480	7,436	8,186	6,825							
19		Substation Breakers & Reclosers	1,231	1,231	437	196	440	-	-	-							
20		Other Area Study Projects - BSVS	1,058	1,058	-	781	1,556	2,457	2,280	1,156							
21		Other Area Study Projects - CRIE	27	27	-	50	75	35	293	315							
22		Other Area Study Projects - CRIW	-	-	-	1,883	6,317	10,196	3,730	390							
23		Other Area Study Projects - East Bay	-	-	-	100	505	570	570	190							
24		Other Area Study Projects - Newport	194	194	-	446	1,189	802	-	-							
25		Other Area Study Projects - NWRI	135	135	-	500	3,007	2,725	1,432	250							
26		Other Area Study Projects - Providence	-	-	-	492	5,396	6,575	4,630	4,630							
27		Other Area Study Projects - SCW	-	-	-	-	-	-	1,029	2,297							
28		Tiverton Substation	60	60	-	75	393	786	786	393							
29		Providence Area LT Supply & Distrib Study	-	-	-	20,382	10,580	7,064	-	-							
30		Reserve	-	-	-	-	1,000	1,000	1,000	1,000							
31		Batteries / Chargers	31	227	230	195	387	319	100	-							
32		Recloser Replacements	1,209	1,209	1,300	-	-	-	-	-							
33		UG Improvements and Other	2,732	2,809	1,383	700	565	-	-	-							
34	Subtotal - Other Projects and Programs		20,783	23,889	23,346	44,547	53,169	59,722	44,065	37,826							
35	Total Asset Condition		40,656	52,552	47,726	51,045	68,758	83,305	54,984	47,617							
36	Non-Infrastructure																
37		General Equip & Telecom Blanket	(805)	536	700	712	724	737	750	764							
38		Verizon Copper to Fiber	11	26	1,000	180	75	-	-	-							
39	Total Non-Infrastructure		(793)	562	1,700	892	799	737	750	764							

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Line Number	Spending Rationale Category		Docket 22-53-EL			5 Year Investment Plan - Capital Spending					Major Project - Details						
			FYTD Actuals 12/31/23	Preliminary FY 2024 Q3 Forecast	FY 2024 Budget	FY 2025	FY 2026	FY 2027	FY 2028	FY 2029	Major Project - Current Phase	Current Sanction - CAPEX only	Initial Estimate - CAPEX only	Date of Last Sanction	Est'd Constr Start	Est'd Constr End	Capital Spending through FY 2023
1	System Capacity & Performance Separately Tracked Major																
2	East Providence Substation (D Sub + D Line)		720	976	1,330	-	-	-	-	-	--	--	--	--	--	--	--
3	East Providence Substation (D Sub)		-	-	-	2,685	2,309	2,952	-	-	Preliminary Eng'g	\$6,000	\$6,000	Feb-17	Apr-24	Oct-26	\$892
4	Warren Substation (D Sub + D Line)		1,915	2,381	1,969	-	-	-	-	-	--	--	--	--	--	--	--
5	Chase Hill Second Half of Station		-	-	-	-	1,006	2,012	1,006	1,006	Study Phase	--	\$5,030	--	FY 2027	FY 2029	\$0
6	Nasonville #127 Sub (D-Sub)		-	-	-	3,566	3,100	489	-	-	Study Phase	\$10,786	\$13,325	Jul-23	FY 2026	FY 2027	\$0
7	Subtotal - Separately Track Major Projects		2,635	3,357	3,299	6,251	6,415	5,453	1,006	1,006							
8	Other		1,189	1,327	1,038	-	-	-	-	-							
9	Aquidneck Island		197	361	750	910	5,886	151	-	-							
10	New Lafayette Substation		-	-	-	1,800	2,943	747	111	-							
11	Warren Substation		-	-	-	-	-	-	-	-							
12	Nasonville Substation (D Sub + D Line)		1,346	2,338	1,912	-	-	-	-	-							
13	East Providence Substation (D Line)		-	-	-	3,600	2,700	2,051	-	-							
14	Weaver Hill Road Substation		419	665	1,507	1,105	3,054	3,475	2,496	1,229							
15	3V0		201	217	1,095	186	540	-	-	-							
16	EMS/RTU		(15)	(15)	658	135	1,147	2,350	750	-							
17	Overloaded Transformer Replcmts		1,118	1,500	1,500	1,500	1,500	1,500	1,500	1,500							
18	Blanket Projects		5,209	5,639	2,490	2,605	2,725	2,851	2,983	3,072							
19	Other Area Study Projects - BSVS		120	120	400	680	681	968	-	-							
20	Other Area Study Projects - CRIW		366	845	1,371	1,441	1,125	1,125	675	-							
21	Other Area Study Projects - East Bay		-	-	-	84	378	378	-	-							
22	Other Area Study Projects - Newport		-	-	-	793	976	461	-	-							
23	Other Area Study Projects - NWR1		775	1,185	1,933	108	128	-	-	-							
24	Other Area Study Projects - SCE		-	-	-	1,684	6,404	333	-	-							
25	Other Area Study Projects - SCW		101	137	364	927	4,101	3,909	2,576	1,147							
26	Tiverton D-Line		130	130	109	328	656	656	328	440							
27	Reserve		-	-	-	-	1,000	1,000	1,000	1,000							
28	CEMI-4		1,072	1,221	1,230	1,230	1,230	1,230	1,230	-							
29	ERR		-	-	-	-	-	-	-	-							
30	Distrib Automation Recloser Program		-	-	-	-	-	-	-	-							
31	ADMS/DERMS Advanced		-	-	-	-	-	3,159	1,568	-							
32	DER Monitor/Manage		-	-	-	-	-	2,288	4,043	-							
33	Electromech Relay Upgrades		-	-	-	1,234	603	1,267	2,513	1,263							
34	Fiber Network		-	-	-	200	-	-	-	-							
35	VVO - Smart Capacitors and Regulators		235	235	-	400	8,439	6,701	6,701	6,701							
36	Mobile Substation		-	-	-	1,278	3,834	7,668	-	-							
37	Other projects and programs		(1,686)	(1,451)	541	478	100	100	100	100							
38	Subtotal - Other Projects and Programs		10,776	14,453	16,898	22,706	50,150	44,369	28,575	16,452							
	Total System Capacity & Performance		13,411	17,810	20,197	28,957	56,565	49,822	29,581	17,458							

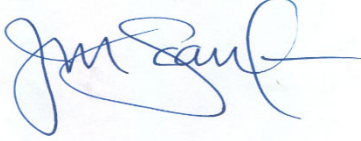
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Line Number		Category	Docket 22-53-EL			5 Year Investment Plan - Capital Spending					Major Project - Details						
			FYTD Actuals 12/31/23	Preliminary FY 2024 Q3 Forecast	FY 2024 Budget	FY 2025	FY 2026	FY 2027	FY 2028	FY 2029	Major Project - Current Phase	Current Sanction - CAPEX only	Initial Estimate - CAPEX only	Date of Last Sanction	Est'd Constr Start	Est'd Constr End	Capital Spending through FY 2023
	Spending Rationale																
1	Total Discretionary excluding AMF		53,275	70,924	69,623	80,894	126,122	133,864	85,315	65,839							
2	Advanced Metering Functionality																
3	Meter Costs	-	-	-	28,725	61,795	4,212	-	-								
4	Network Costs	-	-	-	4,479	8,374	1,985	-	-								
5	System Costs	-	-	-	11,487	13,280	7,597	-	-								
6	Program Costs	-	-	-	3,502	3,502	1,751	-	-								
7	Total AMF		-	-	-	48,192	86,950	15,544	-	-							
8	Total Discretionary including AMF		53,275	70,924	69,623	129,086	213,073	149,408	85,315	65,839							
9	Total Capital Spending including AMF		98,700	124,040	112,329	179,761	262,088	197,160	134,137	115,759							
10	Total Capital Spending excluding AMF		98,700	124,040	112,329	131,569	175,137	181,616	134,137	115,759							
11	O&M Spend				-												
12	Vegetation Management	8,304	13,950	13,950	13,075												
13	VVO/CVR	173	400	400	365												
14	I&M - Opex Related to Capex	173	400	400	200												
14	I&M - Inspections & Repairs Related Costs	459	550	338	500												
15	Total O&M		9,109	15,300	15,088	14,140											

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

June 5, 2024
Date

Docket No. 23-38-EL Rhode Island Energy – Petition for Acceleration Due to DG Project – Weaver Hill Projects Service List updated 5/21/2024

Parties' Name/Address	E-mail	Phone
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