280 Melrose Street Providence, RI 02907 Phone 401-784-4263



June 21, 2024

# VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

## RE: Docket No. 23-38-EL – The Narragansett Electric Company d/b/a Rhode Island Energy's Petition for Acceleration of a System Modification Due to Distributed Generation Project Weaver Hill Project Responses to Record Requests (Complete Set)

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the "Company"), enclosed please find the Company's complete set of responses to the record requests issued at the Commission's evidentiary hearings on June 3-6, 2024 in the above-referenced docket.

This transmittal contains the Company's response to Record Request No. 1 submitted on June 5, 2024.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-784-4263.

Sincerely,

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Andrew S. Marcaccio

Enclosures

cc: Docket 23-38-EL Service List

### STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISSION

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THE NARRAGANSETT ELECTRIC COMPANY d/b/a RHODE ISLAND ENERGY PETITION FOR ACCELERATION OF A SYSTEM MODIFICATION DUE TO DISTRIBUTED GENERATION PROJECTS

DOCKET NO. 23-38-EL

WEAVER HILL PROJECTS

## MOTION OF THE NARRAGANSETT ELECTRIC COMPANY D/B/A RHODE ISLAND ENERGY FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION

The Narragansett Electric Company d/b/a Rhode Island Energy (the "Company") hereby respectfully requests that the Public Utilities Commission ("PUC") grant protection from public disclosure certain confidential information submitted by the Company in the above referenced docket. The reasons for the protective treatment are set forth herein. The Company also requests that, pending entry of that finding, the PUC preliminarily grant the Company's request for confidential treatment pursuant to 810-RICR-00-00-1.3(H)(2).

The record that is the subject of this Motion that requires protective treatment from public disclosure is the Company's confidential version of Attachment RR-6 (the "Confidential Attachment"). The Confidential Attachment contains meeting minutes in connection with a meeting between the Company and Green Development, LLC ("Green") that occurred on July 17, 2022. The Company requests protective treatment of the Confidential Attachment in accordance with 810-RICR-00-00-1.3(H) and R.I. Gen. Laws § 38-2-2-(4)(B).

### I. LEGAL STANDARD

For matters before the PUC, a claim for protective treatment of information is governed by the policy underlying the Access to Public Records Act ("APRA"), R.I. Gen. Laws § 38-2-1 et seq. <u>See 810-RICR-00-00-1.3(H)(1)</u>. Under APRA, any record received or maintained by a state or local governmental agency in connection with the transaction of official business is considered public unless such record falls into one of the exemptions specifically identified by APRA. <u>See</u> R.I. Gen. Laws §§ 38-2-3(a) and 38-2-2(4). Therefore, if a record provided to the PUC falls within one of the designated APRA exemptions, the PUC is authorized to deem such record confidential and withhold it from public disclosure.

### II. BASIS FOR CONFIDENTIALITY

The Confidential Attachment, which is the subject of this Motion, is exempt from public disclosure pursuant to R.I. Gen. Laws § 38-2-2(4)(B) as "[t]rade secrets and commercial or financial information obtained from a person, firm, or corporation that is of a privileged or confidential nature." The Rhode Island Supreme Court has held that this confidential information exemption applies where the disclosure of information is likely either (1) to impair the government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. Providence Journal v. Convention Center Authority, 774 A.2d 40 (R.I. 2001). The first prong of the test is satisfied when information is provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

The Confidential Attachment consists of financial and commercial information. The Company would customarily not release this information to the public. The Confidential Attachment contains strategic discussions between Green and the Company regarding Green's business outlook and future interconnection projects. If released to the public, competitors of Green could use the information to Green's detriment. As such, the Company would not release this information to the public. Therefore, this information satisfies the exception found in R.I. Gen. Laws § 38-2-2(4)(B).

### **III. CONCLUSION**

For the foregoing reasons, the Company respectfully requests that the PUC grant this motion for protective treatment of the Confidential Attachment.

Respectfully submitted,

THE NARRAGANSETT ELECTRIC COMPANY d/b/a RHODE ISLAND ENERGY By its attorney,

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Andrew S. Marcaccio (#8168) Rhode Island Energy 280 Melrose Street Providence, RI 02907 (401) 784-4263

Dated: June 21, 2024

# **CERTIFICATE OF SERVICE**

I hereby certify that on June 21, 2024, I delivered a true copy of the foregoing Motion via electronic mail to the parties on the Service List for Docket No. 23-38-EL.

Joanne M. Scanlon

## Record Request No. 1

Request:

Please indicate every place in the Electric ISR Plans where Weaver Hill projects were identified.

Response:

The Company has outlined below where the Weaver Hill work was identified in the Fiscal Year ("FY") 2022, FY 2023, FY 2024, and FY 2025 Electric Infrastructure, Safety, and Reliability ("ISR") Plans.

# FY 2022 ISR PLAN

Docket No. 5098

On Bates Page 150 of the Proposed FY 2022 Electric Infrastructure, Safety, and Reliability Plan ("FY 22 ISR Plan"),<sup>1</sup> the Company responded to a Division Data Request referenced as R-III-9.

# FY 2023 ISR PLAN

Docket No. 5209

### **Budget Inclusions:**

The Company did not include a budget in the Proposed FY 2023 Electric Infrastructure, Safety, and Reliability Plan ("FY 23 ISR Plan").<sup>2</sup> A forecast of \$150,000 for FY 2024 was included in Attachment 3 on Bates Page 81 of the FY 23 ISR Plan.

### **References within Filing:**

The Company highlighted the Area Study findings on Bates Page 36 of the FY 23 ISR Plan which reads as follows:

<sup>1</sup> The FY 22 ISR Plan may be accessed at:

<sup>2</sup> The FY 23 ISR Plan may be accessed at:

https://ripuc.ri.gov/sites/g/files/xkgbur841/files/eventsactions/docket/5098-NGrid-ElectricISR-FY2022%28Book2of-2%29-%2812-21-2020%29.pdf.

https://ripuc.ri.gov/sites/g/files/xkgbur841/files/eventsactions/docket/5209-NGrid-Book1-Electric-ISR-FY2023-Plan-%28PUC-12-20-21%29.bates.pdf

## Record Request No. 1, page 2

### FY 2023 ISR PLAN

Docket No. 5209

"<u>Concerns:</u> a number of circuits require reconductoring due to reliability, contingency, capacity, or asset condition concerns (2230 line, 54F1, 63F6, etc.); three stations require equipment replacement/upgrades due to asset condition concerns (Coventry, Hope and Division St)."

### Summary of Recommended Solutions:

- Replace equipment identified at Coventry #54, Hope #15, and Division St. #61 to address safety and asset condition issues.
- Replace equipment at Anthony, Natick, and Warwick Mall, and complete reconductoring on the 2230 and 2232 23kV lines to address the Drumrock 23kV system concerns.
- Extend portions of the 35kV system and install a new modular substation at Weaver Hill Rd to relieve 54F1 and 63F6 circuits and address the Kent County 35kV system concerns."

# FY 2024 ISR PLAN

Docket No. 22-53-EL

The proposed budget for Weaver Hill was approved as part of the FY 24 ISR Plan and is included in the totals in the Company's Compliance Filing for Electric Rates Effective April 1, 2023 that was submitted on March 30, 2023 ("FY 24 Compliance Filing").<sup>3</sup>

### **Budget Inclusions (\$1,507,000):**

• C085412 - Weaver Hill Rd DSub, C088009 Weaver Hill Rd. SubT Extension, and C085414 Weaver Hill Rd Feeder DLine are on Attachment 2 of the Supplemental Budget

<sup>&</sup>lt;sup>3</sup> The FY 24 Compliance Filing may be accessed at: <u>https://ripuc.ecms.ri.gov/sites/g/files/xkgbur841/files/2023-03/RIE-Compliance-April1-2023-Rates.pdf</u>.

Record Request No. 1, page 3

# FY 2024 ISR PLAN

Docket No. 22-53-EL

- Weaver Hill Substation is under System Capacity & Performance category on Attachment 3 of the FY 24 Supplemental Budget.
- Chart 17 on Bates Page 103 of the Proposed FY 2024 Electric Infrastructure, Safety, and Reliability Plan ("FY 24 ISR Plan").<sup>4</sup>

\*This reference was made prior to the change from calendar year to fiscal year for the ISR filing.

# **References within Filing:**

Project	Respective Planning Area Study
Southeast (aka Dunnell Park)	Legacy Project - Blackstone Valley North
Dyer Street - Indoor Substation	Legacy Project - Providence System Area Study
Providence Study Projects - Phase 1-4	Providence
Apponaug Substation	Central Rhode Island East
Phillipsdale Substation	East Bay
Centredale Substation	Northwest Rhode Island
Tiverton Substation	Tiverton
Aquidneck Island (Newport projects)	Legacy Project - Newport
New Lafayette Substation	South County East
Warren Substation	East Bay
East Providence Substation	East Bay
Nasonville Substation	Northwest Rhode Island
Weaver Hill Road Substation	Central Rhode Island East

• Chart 7 on Bates Page 75 of the FY 24 ISR Plan which reads as follows:

<sup>&</sup>lt;sup>4</sup> The FY 24 ISR Plan may be accessed at: <u>https://ripuc.ri.gov/sites/g/files/xkgbur841/files/2023-01/2253-RIE-ook1-ElecISR-RevBates2%201-4-23.pdf</u>.

## Record Request No. 1, page 4

# FY 2024 ISR PLAN

Docket No. 22-53-EL

• The Company also highlights the proposed work on Bates Page 105 of the FY 24 ISR Plan:

*"Weaver Hill Substation* – The Central Rhode Island West Area Study recommended installing a new substation on Weaver Hill Road due to overload concerns. This work will include extending the 3309 and 3310 lines for 1.7 miles, installing a transformer and one feeder position, and installing distribution line work for a new feeder."

• Docket 4600 analysis of the project begins on Bates Page 150 of the FY 24 ISR Plan.

# Data Requests

- The Central Rhode Island West Area Study was provided as Attachment DIV 1-20-2 in DIV 1-20.
- A fact sheet was provided in RR#19 that outlines proposed work (RR# 19-11)

# FY 2025 ISR PLAN

Docket No. 23-48-EL

Please refer to Attachment RR#1 for the pertinent pages of the approved budgets in the Company's Compliance Filing for Electric Rates Effective April 1, 2024 that was submitted on March 27, 2024 ("FY 25 Compliance Filing").<sup>5</sup>

# **Budget Inclusions (1,105,000):**

- Chart 10 Bates Page 70 of the FY 2025 Electric Infrastructure, Safety, and Reliability Plan ("FY 25 ISR Plan")<sup>6</sup>
- Attachment 2, Lines 9-11 Bates Page 82 of the FY 25 ISR Plan

<sup>&</sup>lt;sup>5</sup> The full FY 25 Compliance Filing may be accessed at: <u>https://ripuc.ri.gov/sites/g/files/xkgbur841/files/2024-03/RIEnergy-Compliance-Apr1-2024-Rates\_3-27-24\_0.pdf</u>.

<sup>&</sup>lt;sup>6</sup> The FY 25 ISR Plan may be accessed at: <u>https://ripuc.ri.gov/sites/g/files/xkgbur841/files/2024-01/2348-RIE-Book1-ElecISRPlan\_12-21-23.pdf</u>

Record Request No. 1, page 5

# FY 2025 ISR PLAN

Docket No. 23-48-EL

- Attachment 3 Line 7 Bates Page 86 of the FY 25 ISR Plan
- Attachment 5 Long Range Plan Bates Page 153 of the FY 25 ISR Plan
- Attachment 5 Long Range Plan Bates Page 154 of the FY 25 ISR Plan\*

\*This value was related to the work subject to the petition and was removed from the FY 2025 ISR Filing to the Commission.

## **References within Filing**

• Bates Page 72 of the FY 25 ISR Plan which reads as follows:

*"Weaver Hill Road Substation* – The Central Rhode Island West Area Study recommended installing a new substation on Weaver Hill Road due to overload concerns. This work will include extending the 3309 and 3310 lines for 1.7 miles, installing a transformer and one feeder position, and installing distribution line work for a new feeder."

# Data Requests

The Company included cash flows associated with Weaver Hill in various data requests including:

- DIV 1-12
- PUC 2-5
- PUC 3-5
- PUC 3-12
- PUC 5-2
- PUC 6-3

The Company also provided sanctioning information on the project in DIV 1-24.

# **Testimony**

The Company provided Reply Testimony related to the Tiverton and Weaver Hill petitions on page 22 of 42.

#### Attachment RR-1 RIPUC Docket No. 23-38-EL Page 1 of 4

The Narragansett Electric Company d/b/a Rhode Island Energy Compliance Filing - Effective Rates April 1, 2024 Docket No. 23-48-EL - Electric ISR FY2025 - Attachment 3 Page 1 of 4

#### **COMPLIANCE (3/26/2024)** Attachment 3 - Five-Year Budget with Details

		Е	Oocket 22-53-El	L	5 Yea	r Investmer	nt Plan - Ca	pital Spend	ing	Major Project - Details							
Line Number	Spending Rationale Category	FYTD Actuals 12/31/23	Preliminary FY 2024 Q3 Forecast	FY 2024 Budget	FY 2025	FY 2026	FY 2027	FY 2028	FY 2029	Major Project - Current Phase	Current Sanction - CAPEX only	Initial Estimate CAPEX only	Date of Last Sanction	Est'd Constr Start	Est'd Constr End	Capital Spending through FY 2023	
1	Non-Discretionary																
	Customer Request /	0.545	11.025	0.002	0.255	0.645	0.027	10.005	10.540								
2	Public Requirement New Business - Commercial	8,745	11,025	9,093	9,366	9,647	9,937	10,235	10,542								
5	New Business - Residential	5,471	7,212	7,212	7,428	7,651	7,880	8,117	8,361								
4	Public Requirements	1,953	1,249	1,249	3,140	3,234	3,331	3,431	3,531								
5	Transformers and Related Equipment	6,776	8,350	5,000	8,000	8,000	8,000	8,000	8,000								
6	Meters and Meter Work	1,036	2,089	2,605	2,533	430	100	100	100								
7	Distributed Generation	5,781	1,000	1,000	1,000	1,000	1,000	1,000	1,000								
8	Third Party Attachments	(732)	331	280	288	297	306	315	324								
9	Land and Land Rights	329	500	500	515	530	546	562	579								
10	Outdoor Lighting	352	813	575	592	610	628	647	666								
11	Total Customer Request/Public Requirement	29,710	32,568	27,514	32,862	31,399	31,728	32,407	33,103								
12	Damage / Failure Damage / Failure	9,920	12,545	10,940	11,268	11,606	11,954	12,313	12,682								
13	Reserves	-	-	979	1,008	1,038	1,070	1,102	1,135								
14	Failed Assets	2,619	4,340	1,323	2,537	1,972	-	-	-								
15	Storms	3,176	3,662	1,950	3,000	3,000	3,000	3,000	3,000								
16	Total Damage/Failure	15,716	20,547	15,192	17,813	17,616	16,024	16,415	16,817								
17	Total Non-Discretionary	45,426	53,116	42,706	50,675	49,015	47,752	48,822	49,921								

#### Attachment RR-1 RIPUC Docket No. 23-38-EL Page 2 of 4

The Narragansett Electric Company d/b/a Rhode Island Energy Compliance Filing - Effective Rates April 1, 2024 Docket No. 23-48-EL - Electric ISR FY2025 - Attachment 3 Page 2 of 4

			Г	Oocket 22-53-El	L	5 Yea	r Investmer	nt Plan - Caj	pital Spend	ing	Major Project - Details							
Line Number	Spending Rationale	Category	FYTD Actuals 12/31/23	Preliminary FY 2024 Q3 Forecast	FY 2024 Budget	FY 2025	FY 2026	FY 2027	FY 2028	FY 2029	Major Project - Current Phase	Current Sanction - CAPEX only	Initial Estimate - CAPEX only	Date of Last Sanction	Est'd Constr Start	Est'd Constr End	Capital Spending through FY 2023	
1	<b>Discretionary</b>																	
2	Asset Condition																	
	Separately																	
3	Tracked Major	Dyer Street Substation	1,861	2,553	-	15	-	-	-	-	Construction	\$10,658	\$10,842	Apr-21	Sep-21	FY 2025	\$14,651	
4		Admiral St 12 KV Substation	-	-	-	5,513	2,500	-	-	-	Construction	\$12,831	\$12,831	Aug-21	Sep-21	FY 2026	\$2,731	
5		Providence Area LT Study Projects (Ph 1A,1B,2,4)	17,685	25,783	24,314	-	-	-	-	-								
6		Kingston Equipment Replacement	-	-	-	400	3,361	8,403	1,681	2,961	Study Phase		\$16,805		Oct-25	FY 2029	\$0	
7		Phillipsdale Substation D Sub	-	-	-	100	5,728	7,240	1,448	324	Study Phase		\$6,025		Oct-25	FY 2029	\$0	
8		Apponaug Substation	-	-	-	150	1,120	1,980	1,750	700	Study Phase	\$5,700	\$3,800	Jul-23	FY 2026	FY 2029	\$0	
9		Hospital #146 Equipment Replacement	-	-	-	320	2,064	2,680	296	-	Study Phase	\$5,360	\$5,359	Dec-23	FY 2026	FY 2028	\$0	
10		Merton #51 Equipment Replacement	-	-	-	-	816	2,449	4,082	816	Study Phase		\$8,164		FY 2027	FY 2029	\$0	
11		Southeast Substation	327	327	66	-	-	-	-	-	Construction	\$11,244	\$9,000	Jun-19	Oct-19	FY 2025	\$15,198	
12	a	Auburn 115/12.4kV Substation (D-Sub)	-	-	-	-	-	832	1,663	4,989	Study Phase		\$6,590		FY 2028	FY 2029	\$0	
13	Subtotal - Separately Track Major Projects		19,873	28,663	24,380	6,498	15,589	23,583	10,919	9,790								
14	Other	Underground Cable Replacement	4,231	4,281	5,500	5,500	6,000	6,000	6,000	6,500								
15		URD Cable Replacement	5,321	6,496	6,276	5,000	5,411	5,723	5,823	5,500								
16		Blanket Projects	4,298	5,686	5,220	6,177	6,338	6,504	6,676	6,850								
17		I&M	257	476	3,000	1,530	1,530	1,530	1,530	1,530								
18		Substation Spare Transformers				540	2,480	7,436	8,186	6,825								
19		Substation Breakers & Reclosers	1,231	1,231	437	196	440	-	-	-								
20		Other Area Study Projects - BSVS	1,058	1,058	-	781	1,556	2,457	2,280	1,156								
21		Other Area Study Projects - CRIE	27	27	-	50	75	35	293	315								
22		Other Area Study Projects - CRIW	-	-	-	1,883	6,317	10,196	3,730	390								
23		Other Area Study Projects - East Bay	-	-	-	100	505	570	570	190								
24		Other Area Study Projects - Newport	194	194	-	446	1,189	802	-	-								
25		Other Area Study Projects - NWRI	135	135	-	500	3,007	2,725	1,432	250								
26		Other Area Study Projects - Providence	-	-	-	492	5,396	6,575	4,630	4,630								
27		Other Area Study Projects - SCW	-	=	-	-	-	-	1,029	2,297								
28		Tiverton Substation	60	60	-	75	393	786	786	393								
29		Providence Area LT Supply & Distrib Study	-	=	-	20,382	10,580	7,064	-	-								
30		Reserve	-	-	-	-	1,000	1,000	1,000	1,000								
31		Batteries / Chargers	31	227	230	195	387	319	100	-								
32		Recloser Replacements	1,209	1,209	1,300	-	-	-	-	-								
33		UG Improvements and Other	2,732	2,809	1,383	700	565	-	-	-								
34	Subtotal - Other I	Projects and Programs	20,783	23,889	23,346	44,547	53,169	59,722	44,065	37,826								
35	Total Asset Conditi	ion	40,656	52,552	47,726	51,045	68,758	83,305	54,984	47,617								
36	Non-Infrastucture																	
37		General Equip & Telecom Blanket	(805)	536	700	712	724	737	750	764								
38		Verizon Copper to Fiber	11	26	1,000	180	75	-		-								
39	Total Non-Infrastru	ucture	(793)	562	1,700	892	799	737	750	764								

#### Attachment RR-1 RIPUC Docket No. 23-38-EL Page 3 of 4

The Narragansett Electric Company d/b/a Rhode Island Energy Compliance Filing - Effective Rates April 1, 2024 Docket No. 23-48-EL - Electric ISR FY2025 - Attachment 3 Page 3 of 4

			I	Oocket 22-53-El	L	5 Year Investment Plan - Capital Spending					Major Project - Details								
Line Number	Spending Rationale	Category	FYTD Actuals 12/31/23	Preliminary FY 2024 Q3 Forecast	FY 2024 Budget	FY 2025	FY 2026	FY 2027	FY 2028	FY 2029	Major Project - Current Phase	Current Sanction - CAPEX only	Initial Estimate - CAPEX only	Date of Last Sanction	Est'd Constr Start	Est'd Constr End	Capital Spending through FY 2023		
	System Capacity &																		
1	Performance																		
	Separately																		
2	Tracked Major	East Providence Substation (D Sub + D Line)	720	976	1,330	-	-	-	-	-									
3		East Providence Substation (D Sub)	-	-	-	2,685	2,309	2,952	-	-	Preliminary Eng'g	\$6,000	\$6,000	Feb-17	Apr-24	Oct-26	\$892		
4		Warren Substation (D Sub + D Line)	1,915	2,381	1,969	-	-	-	-	-									
5		Chase Hill Second Half of Station	-	-	-	-	1,006	2,012	1,006	1,006	Study Phase		\$5,030		FY 2027	FY 2029	\$0		
6		Nasonville #12/ Sub (D-Sub)	-	-	-	3,566	3,100	489	-	-	Study Phase	\$10,786	\$13,325	Jul-23	FY 2026	FY 2027	\$0		
7	Subtotal - Separa	tely Track Major Projects	2,635	3,357	3,299	6,251	6,415	5,453	1,006	1,006									
8	Other	Aquidneck Island	1,189	1,327	1,038	-	-	-	-	-									
9		New Lafayette Substation	197	361	750	910	5,886	151	-	-									
10		Warren Substation	-		-	1,800	2,943	747	111	-									
11		Nasonville Substation (D Sub + D Line)	1,346	2,338	1,912	-	-	-	-	-									
12		East Providence Substation (D Line)	-	-	-	3,600	2,700	2,051	-	-									
13		Weaver Hill Road Substation	419	665	1,507	1,105	3,054	3,475	2,496	1,229									
14		3V0	201	217	1,095	186	540	-	-	-									
15		EMS/RTU	(15)	) (15)	658	135	1,147	2,350	750	-									
16		Overloaded Transformer Replcmts	1,118	1,500	1,500	1,500	1,500	1,500	1,500	1,500									
17		Blanket Projects	5,209	5,639	2,490	2,605	2,725	2,851	2,983	3,072									
18		Other Area Study Projects - BSVS	120	120	400	680	681	968	-	-									
19		Other Area Study Projects - CRIW	366	845	1,371	1,441	1,125	1,125	675	-									
20		Other Area Study Projects - East Bay	-	-	-	84	378	378	-	-									
21		Other Area Study Projects - Newport	-	-	-	793	976	461	-	-									
22		Other Area Study Projects - NWRI	775	1,185	1,933	108	128	-	-	-									
23		Other Area Study Projects - SCE	-	-	-	1,684	6,404	333	-	-									
24		Other Area Study Projects - SCW	101	137	364	927	4,101	3,909	2,576	1,147									
25		Tiverton D-Line	130	130	109	328	656	656	328	440									
26		Reserve	-	-	-	-	1,000	1,000	1,000	1,000									
27		CEMI-4	1,072	1,221	1,230	1,230	1,230	1,230	1,230	-									
28		ERR	-	-	-	-	-	-	-	-									
29		Distrib Automation Recloser Program	-	-	-	-	-	-	-	-									
30		ADMS/DERMS Advanced	-	-	-	-	-	3,159	1,568	-									
31		DER Monitor/Manage	-	-	-	-	-	2,288	4,043	-									
32		Electromech Relay Upgrades	-	-	-	1.234	603	1.267	2.513	1.263									
33		Fiber Network	-	-	-	200	-	-	· -	· -									
34		VVO - Smart Capacitors and Regulators	235	235	-	400	8,439	6,701	6,701	6,701									
35		Mobile Substation	-	-	-	1.278	3.834	7.668	-	-									
36		Other projects and programs	(1.686)	(1.451)	541	478	100	100	100	100									
37	Subtotal - Other I	Projects and Programs	10,776	14,453	16,898	22,706	50,150	44,369	28,575	16,452									
38	Total System Capa	city & Performance	13.411	17.810	20,197	28,957	56,565	49.822	29,581	17.458									

Attachment RR-1 RIPUC Docket No. 23-38-EL Page 4 of 4

The Narragansett Electric Company d/b/a Rhode Island Energy Compliance Filing - Effective Rates April 1, 2024 Docket No. 23-48-EL - Electric ISR FY2025 - Attachment 3 Page 4 of 4

		D	Oocket 22-53-El	L	5 Yea	ır Investmer	nt Plan - Ca	pital Spend	ing	Major Project - Details							
Line Number	Spending Rationale Category	FYTD Actuals 12/31/23	Preliminary FY 2024 Q3 Forecast	FY 2024 Budget	FY 2025	FY 2026	FY 2027	FY 2028	FY 2029	Major Project - Current Phase	Current Sanction - CAPEX only	Initial Estimate - CAPEX only	Date of Last Sanction	Est'd Constr Start	Est'd Constr End	Capital Spending through FY 2023	
1	Total Discretionary excluding AMF	53,275	70,924	69,623	80,894	126,122	133,864	85,315	65,839								
	Advanced Metering																
2	Functionality																
3	Meter Costs	-	-	-	28,725	61,795	4,212	-	-								
4	Network Costs	-	-	-	4,479	8,374	1,985	-	-								
5	System Costs	-	-	-	11,487	13,280	7,597	-	-								
6	Program Costs	-	-	-	3,502	3,502	1,751	-	-								
7	Total AMF	-		-	48,192	86,950	15,544	-	-								
8	Total Discretionary including AMF	53,275	70,924	69,623	129,086	213,073	149,408	85,315	65,839								
9	Total Capital Spending including AMF	98,700	124,040	112,329	179,761	262,088	197,160	134,137	115,759								
10	Total Capital Spending excluding AMF	98,700	124,040	112,329	131,569	175,137	181,616	134,137	115,759								
				-													
11	O&M Spend																
12	Vegetation Management	8,304	13,950	13,950	13,075												
13	VVO/CVR	173	400	400	365												
	I&M - Opex Related to Capex	173	400	400	200												
14	I&M - Inspections & Replairs Related Costs	459	550	338	500												
15	Total O&M	9,109	15.300	15.088	14.140												

### Record Request No. 2

Request:

Update the map (Exhibit RIE 15) to include references to the rows on the PUC 2-4 spreadsheet. Please include the number of duct banks on each line segments on the map as well.

## Response:

Attachment Weaver Hill RR-2 includes an updated map (Exhibit RIE 15) including references to the rows on the PUC 2-4 spreadsheet. The number of ducts in each line segment is included.

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### Record Request No. 3

Request:

Provide updated PUC 2-4 (Exhibit RIE 14).

Response:

Attachment Weaver Hill RR-3 shows an update to the Response to PUC 2-4 (Exhibit RIE 14).

#### Capex Only

	(a)	(b)	(c)	(d)		(e)	(e1)	(f)	(g)	(h)	(i)	(j)	(k)
	Description	From	То	Costs in Petition (PUC 1-1)		Updated Costs 6/2024	Allocation Method	% For DG	% For ccel Mod	% For Sys Improve	System Modification (Soley Serve DG)	Accelerated Modification (Aligned With Study Recommendtaion)	System Improvement (Additional Ducts)
	Sub-T DG Customer Cost Share												
1	Cable 35kV - New Install 3309	3309 Riser (Hopkins Hill Rd)	3310 Riser (Hopkins Hill Rd)	\$987,961	1	\$ 1,281,331		100%			\$1,281,331	\$0	\$0
2	Duct Bank Civil Work-Rev	3309 Riser (Hopkins Hill Rd)	3310 Riser (Hopkins Hill Rd)	N.A.	2	\$ 3,188,415	Incremental Ductbank Construction % - 4 way	80%		20%	\$2,550,732	\$0	\$637,683
3	Duct Bank Civil Work-GDP	3309 Riser (Hopkins Hill Rd)	3310 Riser (Hopkins Hill Rd)	N.A.	3	\$ 177,654		100%			\$177,654	\$0	\$0
4	Cable 35kV - New Install 3310	3310 Riser (Hopkins Hill Rd)	Node A (Nooseneck/Weaver Hill)	\$6,243,000	4	\$ 2,629,370			100%		\$0	\$2,629,370	\$0
5	Cable 35kV - New Install 3309	3310 Riser (Hopkins Hill Rd)	Node A (Nooseneck/Weaver Hill)	\$5,598,447	5	\$ 2,629,370		100%			\$2,629,370	\$0	\$0
6	3310 OH Line Work	3310 Riser (Hopkins Hill Rd)	Node A (Nooseneck/Weaver Hill)		6	\$ 281,730			100%		\$0	\$281,730	\$0
7	Duct Bank Civil Work	3310 Riser (Hopkins Hill Rd)	Node A (Nooseneck/Weaver Hill)	\$5,951,270	7	\$ 5,951,270	Duct Count - 4 way	50%	50%	0%	\$2,975,635	\$2,975,635	\$0
8	Cable 35kV - New Install 3310	Node A (Nooseneck/Weaver Hill)	GDP Site	\$1,356,000	8	\$ 2,159,823		100%			\$2,159,823	\$0	\$0
9	Duct Bank Civil Work	Node A (Nooseneck/Weaver Hill)	GDP Site	\$6,072,000	9	\$ 5,894,601	Incremental Ductbank Construction % - 4 way	80%		20%	\$4,715,681	\$0	\$1,178,920
10	Cable 35kV - New Install 3310	Node A (Nooseneck/Weaver Hill)	Revity Tap - Robin Hollow Site	\$80,019	10	\$ 98,191			100%		\$0	\$98,191	\$0
11	Cable 35kV - New Install 3309	Node A (Nooseneck/Weaver Hill)	Revity Tap - Robin Hollow Site	\$197,592	11	\$ 98,191		100%			\$98,191	\$0	\$0
12	Cable 35kV - New Install 3311	Node A (Nooseneck/Weaver Hill)	Revity Tap - Robin Hollow Site	\$80,019	12	To be installed by RIE							
13	Duct Bank Civil Work	Node A (Nooseneck/Weaver Hill)	Revity Tap - Robin Hollow Site	\$204,065	13	\$ 925,669	Duct Count - 9 way	22%	22%	56%	\$205,704	\$205,704	\$514,261
14	Cable 35kV - New Install 3310	Revity Tap - Robin Hollow Site	Revity Tap - Studley Solar	\$493,453	14	\$ 575,116			100%		\$0	\$575,116	\$0
15	Cable 35kV - New Install 3311	Revity Tap - Robin Hollow Site	Revity Tap - Studley Solar	\$493,453	15	To be installed by RIE							
16	Duct Bank Civil Work	Revity Tap - Robin Hollow Site	Revity Tap - Studley Solar	\$1,258,404	16	\$ 4,756,910	Duct Count - 6 way	0%	33%	67%	\$0	\$1,585,637	\$3,171,273
17	Weaver Hill Substation			\$3,800,000	17								
18	Cable 35kV - New Install 3310	Revity Tap - Studley Solar	Weaver Hill Sub	\$623,618	18								
19	Cable 35kV - New Install 3311	Revity Tap - Studley Solar	Weaver Hill Sub	\$623,618	19								
20	Duct Bank Civil Work	Revity Tap - Studley Solar	Weaver Hill Sub	\$1,590,350	20								
21	Spacer Cable 15kV - New Install	Weaver Hill Sub	To New Circuits (63F6 Transfer)	\$3,899,000	21								
22	Overhead 35kV - 3310 Tap	3310 Riser (Hopkins Hill Rd)	3310 Riser (Hopkins Hill Rd)		22	\$ 198,771		0%	100%		\$0	\$198,771	\$0

N.A. = Not Applicable

\$30,846,410

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\$5,502,137

\$8,550,153

\$16,794,120

\$14,052,290

Total Potential Reimbursement

### Record Request No. 4

Request:

Explain the allocations for duct work on updated PUC 2-4 (Response to RR-3).

Response:

The duct work allocations are described in the responses to Record Requests 3 and 7.

## Record Request No. 5

Request:

Was a Docket 4600 analysis performed for columns (j) and (k) work. If so, please provide a copy.

## Response:

Docket 4600 analysis was performed for the Weaver Hill work in the FY 2024 ISR filing, however this analysis did not specifically use the values in columns (j) and (k) of PUC 2-4 (Exhibit 14). The analysis used a reimbursement value of \$19,677,000, which is higher than the proposed reimbursement value within this Petition.

Please see Weaver Hill Attachment RR-5 for a copy of the Docket 4600 analysis that was performed for the Weaver Hill work in the FY 2024 ISR filing.

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## Attachment 5-4 – Weaver Hill Substation Project

GOALS FOR "NEW" ELECTRIC SYSTEM	IMPACT	EXPLANATION
Provide reliable, safe, clean, and affordable energy to Rhode Island customers over the long term (this applies to all energy use, not just regulated fuels)	Advances	This project will provide substantial capacity, voltage, and reliability benefits.
Strengthen the Rhode Island economy, support economic competitiveness, retain and create jobs by optimizing the benefits of a modern grid and attaining appropriate rate design structures	Neutral	This project does not impact the Rhode Island economy.
Address the challenge of climate change and other forms of pollution	Neutral	This project does not directly impact climate change but increases the localized system's hosting capacity. The increased hosting capacity could be used by renewable generation which would help address the challenges of climate change.
Prioritize and facilitate increasing customer investment in their facilities (efficiency, distributed generation, storage, responsive demand, and the electrification of vehicles and heating) where that investment provides recognizable net benefits	Neutral	This project does not directly facilitate customer investments but increases the localized system's hosting capacity. The increased hosting capacity could reduce interconnection costs for customers.
Appropriately compensate distributed energy resources for the value they provide to the electricity system, customers, and society	Advances	This project, as a system improvement, reimburses previous interconnecting customer's system modification costs. Equipment that was initially paid for by specific interconnecting customer but is soon used for all customers may be reallocated to the system customers.
Appropriately charge customers for the cost they impose on the grid.	Neutral	This category applies to rate design and tariffs. This project does not change the analysis or guidelines that determine the customer costs for their impacts to the grid.
Appropriately compensate the distribution utility for the services it provides	Advances	This project is included in the yearly ISR Plan filing in order to recover the costs of this project is in direct alignment with this goal.
Align distribution utility, customer, and policy objectives and interests through the regulatory framework, including rate design, cost recovery, and incentive	Neutral	This project is aligned with distribution utility objectives proposed under the current regulatory framework and does not change rate design, cost recovery or incentives.

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#### **Docket 4600 Benefit-Cost Framework**

Project Name: Area Study:	Weaver Hill Substation Central RI West
Problem:	There are predicted loading and voltage concerns on certain Hopkins Hill and Coventry substation feeders. The loading concerns include feeders predicted to be near or in excess of thermal ratings. The voltage concerns are similarly at or below guidelines. These same feeders are approaching contingency load-at-risk limits. Furthermore, many of the area feeders have circuit frequency and duration metrics above system averages.
Preferred Plan:	Install a new substation on Weaver Hill Rd. This work includes extension of the 3309 and 3310 lines from Nooseneck Hill and Weaver Hill Roads in West Greenwich to a Rhode Island Energy owned property on Weaver Hill Rd, installation of a new transformer and one modular feeder position, and installation of distribution line equipment to transfer portions of the Coventry 54E1 and Honkins Hill 63E6 circuits
Alternate Plan:	Install a new substation on Bell Schoolhouse Road (Pine Hill substation). This work includes extension of the 3310 line from Route 3 north of Route 102 to a Rhode Island Energy owned property at the intersection of New London Turnpike and Bell Schoolhouse Road, Exeter referred to as Pine Hill substation. The work also includes the installation of a new new 34.5 kV line from the new Wickford Junction substation to Pine Hill substation, installation of a new transformer and one modular feeder position, and installation of distribution line equipment to transfer portions of the Coventry 54F1 and Hopkins Hill 63F6 circuits.

#### **Summary of Benefit - Cost Analysis**

Preferred Plan	
Benefit Cost Ratio	0.67
Net Benefit/Cost	\$ (14,860,000)
Alternate Plan	
Benefit Cost Ratio	0.58
Net Benefit/Cost	\$ (26,180,000)

Refer to following pages for detailed Docket 4600 Benefit - Cost analysis

1. All cost and benefit calculations are based on a 20 year period net present value, with the cost calculations taking into consideration revenue requirements.

2. All reliability benefit calculations are based on the US Department of Energy Interruption Cost Estimate (ICE) Calculator, which provides residential and commercial customer interruption costs.

3. All energy saving calculations are based on CME Group future Peak/Off peak prices and AESC REC values and escalations factors.

4. CO2 reduction calculations are based on Regional Greenhouse Gas Initiative (RGGI) values.

5. The NOX/SOX benefits were calculated using U.S. Environmental Protection Agency technical support documents for particulate matter and AESC generic generation unit characteristics.

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#### **Preferred Plan**

Benefit/Cost	Level	Mixed Cost-Benefit, Cost, or Benefit Category	Quantitative Assessment NPV (2023)	Qualitative Assessment:
Cost	Power System	Distribution capacity costs	\$ (44,600,000.00)	Distribution Project costs (C, R, OM) and yearly expense to operate and maintain the project equipment.
Cost	Power System	Distribution delivery costs	\$ -	Cost to operate and maintain the project equipment is included in the line item above.
Cost	Power System	Electric transmission infrastructure costs for Site Specific Resources	\$ -	Transmission project costs (C, R, OM) and yearly expense to operate and maintain the project equipment.
Cost	Customer	Program participant / prosumer benefits / costs	\$ -	There are no customer or participant actions or investments (CIAC) involved in this asset condition driven program/project.
Cost	Customer	Participant non-energy costs/benefits: Oil, Gas, Water, Waste Water	\$-	This project does not impact water or other fuels.
Cost	Societal	Non-energy costs/benefits: Economic Development	\$-	This project does not have societal costs.
Benefit	Power System	Energy Supply & Transmission Operating Value of Energy Provided or Saved (Time- & Location-specific LMP)	\$-	This project does not directly affect energy usage but does increase the system's hosting capacity for distributed generation. The distributed generation enabled by this project could then affect energy pricing.
Benefit	Power System	Renewable Energy Credit Cost / Value	\$ -	This project does not impact generation capacity or impact REC costs.
Benefit	Power System	Retail Supplier Risk Premium	\$ -	This project does not impact retail supplier risk premium.
Benefit	Power System	Forward Commitment: Capacity Value	\$-	This project does not impact capacity costs.
Benefit	Power System	Forward Commitment: Avoided Ancillary Services Value	\$ -	This project does not impact transmission ancillary services.

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Benefit/Cost	Level	Mixed Cost-Benefit, Cost, or Benefit Category	Quantitative Assessment NPV (2023)	Qualitative Assessment:
Benefit	Power System	Utility / Third Party Developer Renewable Energy, Efficiency, or DER costs	\$ 29,740,000.00	This project, as a system improvement, reimburses previous interconnecting customer's system modification costs. This benefit is included in the NPV of the project costs. This benefits does not consider depreciation or acceleration factors.
Benefit	Power System	Electric Transmission Capacity Costs / Value	\$ -	This project does not impact transmission capacity costs.
Benefit	Power System	Net risk benefits to utility system operations (generation, transmission, distribution) from 1) Ability of flexible resources to adapt, and 2) Resource diversity that limits impacts, taking into account that DER need to be studied to determine if they reduce or increase utility system risk based on their locational, resource, and performance diversity	\$-	This project does not directly provide flexible resources that will impact system operations.
Benefit	Power System	Option value of individual resources	\$ -	This project does not impact the option value of individual resources.
Benefit	Power System	Investment under Uncertainty: Real Options Cost / Value	\$ -	This project is not categorized as an investment under uncertainty.
Benefit	Power System	Energy Demand Reduction Induced Price Effect	\$- 	This project does not directly impact DRIPE, but the distributed generation enabled by this project could impact DRIPE.
Benefit	Power System	Greenhouse gas compliance costs	\$ -	This project does not directly impact greenhouse gas compliance costs, but the renewable generation enabled by this project could impact greenhouse gas compliance costs

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Benefit/Cost	Level	Mixed Cost-Benefit, Cost, or Benefit Category	Quantitative Assessment NPV (2023)	Qualitative Assessment:
Benefit	Power System	Criteria air pollutant and other environmental compliance costs	\$-	This project does not impact environmental compliance costs.
Benefit	Power System	Innovation and Learning by Doing	\$ -	This project does not impact innovation or market transformation or provide innovation and learning by doing.
Benefit	Power System	Distribution system safety loss/gain	\$-	This project will be built to the latest worker safety standards.
Benefit	Power System	Distribution system performance	\$ -	This project will provide for new transformer and feeder capacity to address projected loading concerns. Loading and voltage monitoring and control equipment will also be installed that will be used to improve the performance of the localized area.
Benefit	Power System	Utility low income	\$ -	This project does not impact low income participant non-energy benefits.
Benefit	Power System	Distribution system and customer reliability / resilience impacts	\$-	The regular development of the construction and equipment standards applied in execution of projects that result in expansion and/or modification of distribution infrastructure support specific areas in which system resiliency/hardening is a focus. This specific project is to address feeders with circuit frequency and duration metrics higher than system averages.
Benefit	Customer	Program participant / prosumer benefits / costs	\$-	There are no customer or participant actions or investments (CIAC) involved in this project.
Benefit	Customer	Participant non-energy costs/benefits: Oil, Gas, Water, Waste Water	\$ -	This project does not impact water or other fuels.
Benefit	Customer	Low-Income Participant Benefits	\$ -	This project does not impact low income participant non-energy benefits.
Benefit	Customer	Consumer Empowerment & Choice	\$ -	This project does not directly impact customer empowerment.

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Benefit/Cost	Level	Mixed Cost-Benefit, Cost, or Benefit Category	Quantitative Assessment NPV (2023)	Qualitative Assessment:
Benefit	Customer	Non-participant (equity) rate and bill impacts	\$ -	This project does not directly impact customer rate and bills.
Benefit	Societal	Greenhouse gas externality costs	\$-	This project does not have uncompensated social or environmental effects.
Benefit	Societal	Criteria air pollutant and other environmental externality costs	\$ -	This project does not have uncompensated social or environmental effects.
Benefit	Societal	Conservation and community benefits	\$-	This project does not directly reduce Environmental Impacts.
Benefit	Societal	Non-energy costs/benefits: Economic Development	\$ -	This project does not directly impact economic development.
Benefit	Societal	Innovation and knowledge spillover (Related to demonstration projects and other RD&D preceding larger scale deployment)	\$-	This project does not impact innovation or market transformation.
Benefit	Societal	Societal Low-Income Impacts	\$ -	This project does not impact low income participant non-energy benefits.
Benefit	Societal	Public Health	\$ -	This project does not directly impact Public Health
Benefit	Societal	National Security and US international influence	\$ -	This project does not impact National Security.

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#### Alternate Plan

Benefit/Cost	Level	Mixed Cost-Benefit, Cost, or Benefit Category	Quantitative Assessment NPV (2023)	Qualitative Assessment:
Cost	Power System	Distribution capacity costs	\$ (62,680,000.00)	Distribution Project costs (C, R, OM) and yearly expense to operate and maintain the project equipment.
Cost	Power System	Distribution delivery costs	\$ -	Cost to operate and maintain the project equipment is included in the line item above.
Cost	Power System	Electric transmission infrastructure costs for Site Specific Resources	\$ -	Transmission project costs (C, R, OM) and yearly expense to operate and maintain the project equipment.
Cost	Customer	Program participant / prosumer benefits / costs	\$ -	There are no customer or participant actions or investments (CIAC) involved in this asset condition driven program/project.
Cost	Customer	Participant non-energy costs/benefits: Oil, Gas, Water, Waste Water	\$ -	This project does not impact water or other fuels.
Cost	Societal	Non-energy costs/benefits: Economic Development	\$ -	This project does not have societal costs.
Benefit	Power System	Energy Supply & Transmission Operating Value of Energy Provided or Saved (Time- & Location-specific LMP)	\$-	This project does not directly affect energy usage but does increase the system's hosting capacity for distributed generation. The distributed generation enabled by this project could then affect energy pricing.
Benefit	Power System	Renewable Energy Credit Cost / Value	\$ -	This project does not impact generation capacity or impact REC costs.
Benefit	Power System	Retail Supplier Risk Premium	\$ -	This project does not impact retail supplier risk premium.
Benefit	Power System	Forward Commitment: Capacity Value	\$ -	This project does not impact capacity costs.
Benefit	Power System	Forward Commitment: Avoided Ancillary Services Value	\$ -	This project does not impact transmission ancillary services.
Benefit	Power System	Utility / Third Party Developer Renewable Energy, Efficiency, or DER costs	\$ 36,500,000.00	This project, as a system improvement, reimburses previous interconnecting customer's system modification costs. This benefit is included in the NPV of the project costs. This benefit does not consider depreciation or acceleration factors.
Benefit	Power System	Electric Transmission Capacity Costs / Value	\$ -	This project does not impact transmission capacity costs.

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Benefit/Cost	Level	Mixed Cost-Benefit, Cost, or Benefit Category	Quantitative Assessment NPV (2023)	Qualitative Assessment:
Benefit	Power System	Net risk benefits to utility system operations (generation, transmission, distribution) from 1) Ability of flexible resources to adapt, and 2) Resource diversity that limits impacts, taking into account that DER need to be studied to determine if they reduce or increase utility system risk based on their locational, resource, and performance diversity	Ş-	This project does not directly provide flexible resources that will impact system operations.
Benefit	Power System	Option value of individual resources	\$ -	This project does not impact the option value of individual resources.
Benefit	Power System	Investment under Uncertainty: Real Options Cost / Value	\$ -	This project is not categorized as an investment under uncertainty.
Benefit	Power System	Energy Demand Reduction Induced Price Effect	\$ -	This project does not directly impact DRIPE, but the distributed generation enabled by this project could impact DRIPE.
Benefit	Power System	Greenhouse gas compliance costs	\$ -	This project does not directly impact greenhouse gas compliance costs, but the renewable generation enabled by this project could impact greenhouse gas compliance costs.
Benefit	Power System	Criteria air pollutant and other environmental compliance costs	\$ -	This project does not impact environmental compliance costs.
Benefit	Power System	Innovation and Learning by Doing	\$ -	This project does not impact innovation or market transformation or provide innovation and learning by doing.
Benefit	Power System	Distribution system safety loss/gain	\$ -	This project will be built to the latest worker safety standards.
Benefit	Power System	Distribution system performance	\$-	This project will provide for new transformer and feeder capacity to address projected loading concerns. Loading and voltage monitoring and control equipment will also be installed that will be used to improve the performance of the localized area. The alternative is not optimally located as compared to the recommended plan.
Benefit	Power System	Utility low income	\$ -	This project does not impact low income participant non-energy benefits.
Benefit	Power System	Distribution system and customer reliability / resilience impacts	\$-	The regular development of the construction and equipment standards applied in execution of projects that result in expansion and/or modification of distribution infrastructure support specific areas in which system resiliency/hardening is a focus. This specific project is to address feeders with circuit frequency and duration metrics higher than system averages.

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Benefit/Cost	Level	Mixed Cost-Benefit, Cost, or Benefit Category	Quantitative	Qualitative Assessment:
			Assessment NPV (2023)	
Benefit	Customer	Program participant / prosumer benefits / costs	\$ -	There are no customer or participant actions or investments (CIAC) involved in this project.
Benefit	Customer	Participant non-energy costs/benefits: Oil, Gas, Water, Waste Water	\$ -	This project does not impact water or other fuels.
Benefit	Customer	Low-Income Participant Benefits	\$ -	This project does not impact low income participant non-energy benefits.
Benefit	Customer	Consumer Empowerment & Choice	\$ -	This project does not directly impact customer empowerment.
Benefit	Customer	Non-participant (equity) rate and bill impacts	\$ -	This project does not directly impact customer rate and bills.
Benefit	Societal	Greenhouse gas externality costs	\$ -	This project does not have uncompensated social or environmental effects.
Benefit	Societal	Criteria air pollutant and other environmental externality costs	\$ -	This project does not have uncompensated social or environmental effects.
Benefit	Societal	Conservation and community benefits	\$ -	This project does not directly reduce Environmental Impacts.
Benefit	Societal	Non-energy costs/benefits: Economic Development	\$ -	This project does not directly impact economic development.
Benefit	Societal	Innovation and knowledge spillover (Related to demonstration projects and other RD&D preceding larger scale deployment)	\$-	This project does not impact innovation or market transformation.
Benefit	Societal	Societal Low-Income Impacts	\$ -	This project does not impact low income participant non-energy benefits.
Benefit	Societal	Public Health	\$-	This project does not directly impact Public Health
Benefit	Societal	National Security and US international influence	\$ -	This project does not impact National Security.

## Record Request No. 6

Request:

Please provide a copy of all meetings minutes for any meetings related to the Weaver Hill projects. Please also identify who was present at each meeting.

## Response:

The Company retrieved minutes for meetings with Revity Energy LLC ("Revity") from May 31, 2023, August 23, 2023, and September 19, 2023. They are identical to the minutes filed by Revity in their Response to PUC Data Request 1-1 to Revity.<sup>1</sup>

In addition, the Company retrieved meeting minutes for a meeting with Green Development, LLC ("Green") that occurred on July 17, 2022. Please see Attachment Weaver Hill RR-6.

<sup>&</sup>lt;sup>1</sup> Revity's response to PUC 1-1 may be accessed at: <u>https://ripuc.ri.gov/sites/g/files/xkgbur841/files/2024-06/Revity%20Response%20to%20PUC%201-1.pdf</u>

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# REDACTED

Green Business Meeting on July 17, 2022

Action Items	Owner	Date to Provide Status Update to Green	Completion Date of Task
To discuss and determine best course of action for when cost sharing the Tiverton duct bank would begin	RIE: Erica	TBD	TBD
To update Green on Terms and Conditions regarding ordering the cable from AWG	RIE: Dan/Nelson	Week of 8/1/2022	TBD
To provide RIE with drawing that highlights which manhole Green proposes to remove in order for DPAM to review and determine options.	Green	7/28/2022	Complete – Green confirmed 7/28 they will reset both

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-38-EL Attachment Weaver Hill RR-6 Page 2 of 5

# REDACTED



The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-38-EL Attachment Weaver Hill RR-6 Page 3 of 5

# REDACTED



The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-38-EL Attachment Weaver Hill RR-6 Page 4 of 5

# REDACTED



### c. Cost sharing for the Nooseneck and Tiverton Projects

- Competitive bid discussion
- Meeting next week with Project Management to discuss cost sharing Green Construction & Finance team will be there
- Green would like an explanation of when cost sharing can begin
  - $\circ$   $\hfill \mbox{ RIE said after audit is complete (Nooseneck)}$
- Third party work will always be audited to ensure fairness
- Cost sharing for Tiverton duct bank

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-38-EL Attachment Weaver Hill RR-6 Page 5 of 5

# REDACTED

- Green states this is a system improvement for RIE RIE agrees
- RIE will pay towards upgrade as it is a system improvement
  - We need to determine if we pay right away after audit or do we wait until the duct bank is usable/useful for customers
  - RIE will take item back to discuss and determine best course of action
    - Will need to be to be addressed with PUC
      - Note, we are not allowed to build ahead of need
- Green is possibly willing to assume risk of ordering cable with chance of it not passing test (~\$4 million risk)
  - If we proceed with this plan and decide to ever cost share, cost sharing will be based on what our cost would have been to obtain cable rather than the premium cost that Green is paying to expedite process
  - If Green does not interconnect this year, they state it is at least a \$2 million hit
  - More updates to follow next week (terms & conditions)
    - Green is leaning towards going with longer lead time/lower cost and pushing the project to next year
- Nooseneck Manholes
  - Green would like a structural engineer from RIE to meet on site with structural engineer that certified manhole prior to removing/reinstalling manhole
  - RIE: Inspectors must ensure items are built to standard (exceptions cannot be made)
  - We need to ensure that manhole is not moving and will not move in the future
  - RIE civil engineers have stated that there is no nationwide test to validate manhole and determine if settling will occur or not
  - o RIE reinforced the need for following all standards/policies during construction
    - If an issue arises while on site, reaching out to RIE during time of issue is encouraged. Dan/Nelson will be available to assist.
  - Green to provide RIE with drawing that highlights which manhole they propose to remove
    - RIE to look at manholes and determine if a manhole can or cannot be eliminated
      - DPAM to follow up



### Record Request No. 7

Request:

Please provide a decision tree or matrix showing how the Company determines cost sharing between interconnecting customers and the company.

### Response:

Please see Attachment RR-7 showing how the Company determines cost sharing between interconnecting customers and the company and how cost sharing was applied to the Weaver Hill projects.



### Record Request No. 8

Request:

Provide a summary of all ISAs and any amendments. Include the purpose of each amendment or change in the summary.

Response:

Please see Attachment Weaver Hill RR-8 for a summary of the ISAs and related amendments.

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	
Interconnecting Customer	Application Number	Date	Location of DG Facility	Size of DG Facility	Description of Modifications to RIE Distribution System	Est. Cost Owed to RIE by Interconnecting Customer	Amendment Date(s), If Any	<sup>9</sup> Purpose of Amendment(s)	
1 GD West Greenwich Nooseneck I	27825278	7/22/2020	899 Noosenack Hill Road, W. Greenwich	10,000 kW	De the Costoner's property:     Install approximately 900 circuit fiet of 3-1/c-477 Al Bare conductor and associated equipment     Install approximately 900 circuit fiet of 3-1/c-477 Al Bare conductor and associated equipment     Install approximately 900 circuit fiet of 3-1/c-477 Al Bare conductor and associated equipment     Install approximately 900 circuit fiet of 3-1/c-477 Al Bare conductor and associated equipment     Install approximately 900 circuit fiet of 3-1/c-477 Al Bare conductor and associated equipment     Install approximately 900 circuit fiet of 3-1/c-477 Al Bare conductor and associated equipment     Install approximately 900 circuit field f	\$2,445,536 (Distribution) \$287,019 plus DAF charges (ASO)	8/16/2021 (First) 12/9/2021 (Second) 12/16/2022 (Third)	(First) Modify Dates to Reflect Payments of System Modification Costs (Second) Modify ASO Costs (Third) Modify Dates to Reflect Payments of System Modification Costs and Reflect Reinnubarement of Certain ASO Costs	
2 GD West Greenwich Nooseneck I	27888883	7/22/2020	899 Nooseneck Hill Road, W. Greenwich	10,0000 kW	De the Castamer's property:     Install approximately 900 circuit feet of 3-1/c-477 AI Bare conductor and associated equipment     Install approximately 900 circuit feet of 3-1/c-477 AI Bare conductor and associated equipment     Install set (1) gaug operated load break writed     Install set (2) operated load break writed     Install set (3) operated load break     Install set (3	\$2,445,536 (Distribution) \$287,019 plus DAF charges (ASO)	8/16/2021 (First) 12/9/2021 (Second) 12/16/2022 (Third)	(First) Modify Dates to Reflect Payments of System Modification Costs (Second) Modify ASO Costs (Third) Modify Dates to Reflect Payments of System Modification Costs and Reflect Reinnubarement of Certain ASO Costs	

### The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-38-EL Attachment Weaver Hill RR-8 Page 1 of 4

(l)	(K)
Description of System Changes	Revised Estimated Costs Owned to RIE by Interconnecting Customer
NA	(Second) \$1.071.082 plus DAF Charges (ASO)
NA	(Second) \$1.071.082 plus DAF Charges (ASO)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(t)	(K)
	Interconnecting Customer	Application Number	Date	Location of DG Facility	Size of DG Facility	Description of Modifications to RIE Distribution System	Est. Cost Owed to RIE by Interconnecting Customer	Amendment Date(s, If Any	h Purpose of Amendment(s)	Description of System Changes	Revised Estimated Costs Owned to RIE by Interconnecting Customer
3	Studley Solar, LLC	28228074	9/11/2023	189 Weaver Hill Road, W. Greenwich	9.200 kW	Chi Acctanar's transmity         Park Compary's distribution screenes         Initial cost (1) primary meter    Case Compary's distribution screenes Facility Seycept: Distribution Mediperature Memory meter          Dealer Compary's distribution screenes    Case Compary's distribution screenes Facility Seycept: Distribution Mediperature Memory meter          Dealer Accessing of the 1-15 (50) Accessing of the 1-5 (50) Acc	\$8,437,085	N/A	NA	NA	N/A

### The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-38-EL Attachment Weaver Hill RR-8 Page 2 of 4

_		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
		Interconnecting Customer	Application Number	Date	Location of DG Facility	Size of DG Facility	Description of Modifications to RIE Distribution System	Est. Cost Owed to RIE by Interconnecting Customer	Amendment Date(s) If Any	Purpose of Amendment(s)	
							On the Customer's property:         • Install-1,100 circuit feet of3-477 AAC,         • One () 35 kV toad break switch         • One () 35 kV recloser         • Two disconnect switches         • Six (6) primary meters along with six (6) disconnect switches at the PCC.         • Install Twenty three (23) poles include project numbers for the 6 sites				On the Customer's property: • Install -1,100 feet of 3 – 477 / • Install one (1) 35 kV load breal • Install one (1) 35 kV reloaser • Install one (1) 35 kV reloaser • Install voe (2) single-phase tar • Install voe (2) will be responsi design on the Customer's propert • <u>Note</u> : The above work will b
							On the Company's distribution system: • Install 20,100 circuit feet of 3-1000 kemil CU EPR 35 kV cable from proposed riser pole on Hopkins Hill Road to 3-way MH at the intersection of Nooseneck Hill Road/Weaver Hill Road. • Install -200 circuit feet of 3-1000 kemil CU EPR 35 kV cable from the 3-way MH at the intersection of Nooseneck Hill Road to the first 3-way MH on Weaver Hill Road. • Install -200 circuit feet of 3-1000 kemil CU EPR 35 kV cable from the first 3-way MH on Weaver Hill Road (Revity Energy POI). • Install -200 circuit feet of 3-100 kemil CU EPR 35 kV cable from why MH on Weaver Hill Road (Revity Energy POI). • Install -200 circuit feet of 3-100 kemil CU EPR 35 kV cable from 2-way MH on Weaver Hill Road (Revity Energy POI). • Install -100 circuit feet of 3-100 kemil CU EPR 35 kV cable from 2-way MH on Customer property. • Install -100 circuit feet of 3-100 kemil CU EPR 35 kV cable from 2-way MH on Customer property. • Install -100 circuit feet of 3-100 kemil CU EPR 35 kV cable from 2-way MH on Customer property. • Install -1300 circuit feet of 3-100 kemil CU EPR 35 kV cable from 2-way MH on Customer property. • Install -1300 circuit feet of 3-100 kemil CU EPR 35 kV cable from 2-way MH on Customer property. • Install -1300 circuit feet of 3-100 kemil CU EPR 35 kV cable from 2-way MH and At and and 1-300 circuit feet of 3-100 AL and acconductor, two closendower distroped circuit feet of 3-104 AL Bare conductor, two closendower distroped circuit feet of 3-164 AT AL Bare conductor, two stressforms, one (1) 55 kV redoser, one (1) 35 kV load break switch, and one (1) riser at the tap for the proposed line extension to the facility on Hopkins Hill Road, Coventry, RI • Implement live line reclose blocking and settings change at pole 10 Hopkins Hill Road, Coventry, RI				On the Company's distribution + Install 20,100 circuit feet of 3-1 Mooseneck Hill Road/Weaver Hill Road Moaver Hill Road/Weaver Hill Sway MH on Weaver Hill Road + Install -200 circuit feet of 3-100 Customer property. - Install -100 circuit feet of 3-100 o Note: Interconnecting Custome in any deenergized matholes. + Install -1500 circuit feet of 3-4 o Note: The hore work was: + Implement live line reclose bloc + Install -11500 circuit feet of 3-47 o Note: The col 5-477 A.1 B. switch, and one (1) riser at the tap o Note: Interconnecting Custom
	4	Robin Hollow Solar LLC	29048574	7/29/2022	18 Weaver Hill Rd., W. Greenwich	8.750 kW	Civil construction (designed and installed by others) ("Third Party Duchank"): • Installation of (4)-5 way manholes, (21) - 2 way manholes, (80 Feet)-2 way, 6° PVC - DB concrete encased duct bank, (14,309 feet) 4 way, 6° PVC - DB concrete encased duct bank, and associated equipment. For estimating purposes, permanent restoration for civil work is summation by the twelve (12) feet in width. Note: Should additional permanent restoration (i.e. Curb to curb or centerline to curb) be required, the cost of civil construction could increase. At the Company's substations: • Add Load encroachment settings to the Kent County 17 Directional Overcurrent relay.	\$1,952,743 (excluding Green Development Dactbank and Revity Ductbank)	10/4/2023 (First)	Modify Description of Facilites, Estimated Costs and Construction Schedule	Civil construction (designed an + Installation of (4) - 3 way manb concrete encased duct bank, and : width. o <u>Note</u> Should additional per Company's substation: + Add Load encroachment setting
							Civil construction (work anticipated to be completed by Revity) ("Revity Ductbank"): Install MH and duct system (-600 feet) from 3-way MH at intensection ofNooseneek Hill Road Veaver Hill Road to first 3-way MH on Weaver Hill Road (Revity Energy POI). Install MH and duct system (-600 feet) between previously constructed 3-way MH on Hopkins Hill Road and previous constructed 3-way MH on Customer to construct this portion. Install MH and duct system (-600 feet) from 3-way MH on Weaver Hill Road (Revity Energy POI) to proposed 2-way MH on Customer property (to be self-built by Customer). Customer to provide civil design including drawings to Customer to construct this portion. Install MH and duct system (-50 feet) from 3-way MH on Customer property (to be self-built by Customer). Customer to provide civil design including drawings to construct this portion. Install MH and duct system (-50 feet) from proposed riser pole on Fustomer property (to be self-built by Customer). Customer to provide civil design including drawings to construct this portion per Distributed Generation: Minimum Self-Performance. Install MH and duct system (-300 feet) from proposed riser pole on Hopkins Hill Road. Customer to provide civil design including drawings to construct this portion per Distributed Generation: Kinimum Self-Performance. Install MH and duct system (-3000 feet) from proposed riser pole on Hopkins Hill Road. Customer to provide civil design including drawings to construct this portion per Distributed Generation: Kinimum Self-Performance. Install MH and duct system (-3000 feet) from proposed riser pole on Hopkins Hill Road. Customer to provide civil design including drawings to construct this portion per Distributed Generation: Kinimum Self-Performance. Install MH and duct system (-3000 feet) from proposed riser pole on Hopkins Hill Road. Customer to provide civil design including drawings to construct this portion per Distributed Generation: Minimum Self-Performance Requirements. At Alvechormer Hill perfon th				Civil construction (work antici) o Nate: Interconnecting Custa and engineering drawings per Di- design including drawings per Di- server and the second drawing and the second drawing second drawing and the measurements on construct this po- install mathole and duet system Weaver Hill Kd (Reviry Energy F) Requirements to construct this po- install mathole and duet system Weaver Hill Kd (Reviry Energy F) Install mathole and duet system Veavor the disconnection (Di- second drawing the second drawing the poperty. Customer to provide civil Customer to provide civil design o <u>Nate</u> : Interconnecting Custom be in strict conformance with the o <u>Nate</u> : Interconnecting Custom below in this Attachment 2.
	5	Robin Hollow Solar LLC	29048568	8/4/2022	18 Weaver Hill Rd., W. Greenwich	200 kW	Same as Above	\$47,371 (excluding Green Development Ductbank and Revity Ductbank)	10/4/2023 (First) Note: App # changed to 29599253	Modify Description of Facilites, Estimated Costs and Construction Schedule	

### The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-38-EL Attachment Weaver Hill RR-8 Page 3 of 4

(I)	(K)
Description of System Changes	Revised Estimated Costs Owned to RIE by Interconnecting Customer
AC switch h softwars (0 disconnect switches at the PCC low for the process and the process before the process of the process y. designed and constructed by the Interconnecting Customer.	
<u>system</u> : <u>own</u> (we mid CLEPR 35 kV cable from proposed riser pole on Hopkins Hill Road to 3-way MH at the intersection of H Road. U Road. (D) Remit CLEPR 35 kV cable from the 3-way MH at the intersection of Nooseneck Hill Road/Weaver Hill Road to the first (Revity Energy POI). O Jennil CLEPR 35 kV cable from the first 3-way MH on Weaver Hill Road (Revity Energy POI) to a 2-way MH on 00 Jennil CLEPR 35 kV cable from 2-way MH on Customer property to proposed 3309 riser pole on Customer property. is responsible for the above electrical design, proxument of 1000kmill CLEPR 35 kV cable and installation of new cable 77 AL Bare conductor and associated equipment on Nooseneck Hill Road. Besigned and constructed as part of a prior in-queue project. Cost sharing may be applicable. King and settings change at pole 10 Hopkins Hill Road, Coventry, RI are conductor, two (2) single phase transformers, one (1) 35 kV recloser, one (1) disconnect switch, one (1) 35 kV load break for the proposed line extension to the facility on Hopkins Hill Road. Coventry mer is responsible for the electrical design. Rbrode Island Energy is to construct all overhead work on Hopkins Hill Road.	
d installed by others) ("Third Party Ducthank"): oles, (21) - 2 way manholes, (89 fcet) - 2 way, 6" PVC - DB concrete encased duct bank, (14,309 fcet) 4 way, 6" PVC - DB sociated equipment. For estimating purposes, permament restoration for civil work in assumed to be twelve (12) feet in annent restoration (i.e. Curb to curb or centerline to curb) be required, the cost of civil construction could increase. At the s to the Kent County T7 Directional Overcurrent relay	\$773,508 (excluding Green Development Ductbank and Revity Ductbank)
nated to be completed by Revity) ("Revity Ductbank"): more is responsible for all the survey and as-builts for this project. Such as-built plans shall comply with Company mapping many will have 10 basiness days to review and comment on submitted as-built plans. (-3.000 feet) from proposed first pole on Hopkins Hill Rd to 3-way MH on Hopkins Hill Rd. Customer to provide civil stribution Generation: Minimum Self Performance Requirements to construct this portion. Between previously constructed 3-way manhole on Hopkins Hill Rds and upreviously constructed 3-way manhole at the bivion Rd. Customer to provide civil design including drawings per Distribution Generations Minimum Self Performance entities. (-400 feet) from 3-way manhole at the intersection of Noosensek Hill Rd/Weaver Hill Rd to the first 3-way manhole on (-600 feet) from the first 3-way manhole on Weaver Hill Rd (Revity Energy POI) to proposed 2-way manhole on (-600 feet) from the proposed 2-way manhole on Customer property to proposed 32-way manhole on Customer ref design including drawings per Distribution Generation Minimum Self Performance Requirements to construct this portion. (-50 feet) from the proposed 2-way manhole on Customer property to proposed 32-way manhole on Customer ref will perform the evolution function. Minimum Self Performance Requirements to construct this portion. (-50 feet) from the proposed 2-way manhole on Customer property to proposed 32-way manhole on Customer ref will perform the evolution function. Minimum Self Performance Requirements to construct this portion. (-50 feet) from the proposed 2-way manhole device typice monsistent with evice applans provided by later and and wavega per Distribution formeration. Minimum Self Performance Requirements. Atkied and later the schedule for the company performance and the function. Minimum Self Performance requirements. Atkied and 2 and anterinab provided will company approved to design plants and the schedule for the Company approved work performance requiremen	
Same As Above	\$17,989 (excluding Green Development Ductbank and Revity Ductbank)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Interconnecting Customer	Application Number	Date	Location of DG Facility	Size of DG Facility	Description of Modifications to RIE Distribution System	Est. Cost Owed to RIE by Interconnecting Customer	Amendment Date( If Any	), Purpose of Amendment(s)	Description of System Changes	Revised Estimated Costs Owned to RIE by Interconnecting Customer
6 Robin Hollow Solar LLC	29048531	7/29/2022	18 Weaver Hill Rd., W. Greenwich	8,500 kW	Same as Above	\$1,897,429 (excluding Green Development Ductbank and Revity Ductbank)	10/4/2023 Note: Ap # is 29048568	Modify Description of Facilites, Estimated Costs and Construction Schedule	Same As Above	\$751,921 (excluding Green Development Ductbank and Revity Ductbank)
7 Robin Hollow Solar LLC	29048531	7/29/2022	18 Weaver Hill Rd., W. Greenwich	h 5,250 kW	Same as Above	\$1,696,156 (excluding Green Development Ductbank and Revity Ductbank)	10/4/2023 (First)	Modify Description of Facilites, Estimated Costs and Construction Schedule	Same As Above	\$464,105 (excluding Green Development Ductbank and Revity Ductbank)
8 Robin Hollow Solar LLC	29048550	7/29/2022	18 Weaver Hill Rd., W. Greenwich	h 9,750 kW	Same as Above	\$2,174,288 (excluding Green Development Ductbank and Revity Ductbank)	10/4/2023 (First)	Modify Description of Facilites, Estimated Costs and Construction Schedule	Same As Above	\$863,450 (excluding Green Development Ductbank and Revity Ductbank)
9 Robin Hollow Solar LLC	29048488	7/29/2022	18 Weaver Hill Rd., W. Greenwich	h 750 kW	Same as Above	\$158,288 (excluding Green Development Ductbank and Revity Ductbank)	10/4/2023 (First)	Modify Description of Facilites, Estimated Costs and Construction Schedule	Same As Above	\$64,758 (excluding Green Development Ductbank and Revity Ductbank)
10 Robin Hollow Solar LLC	29048593	5/26/2022	18 Weaver Hill Rd., W. Greenwich	7.500 kW	Same as Above	\$1,675,883 (excluding Gree Development Duetbank and Revity Duetbank)	7/29/2022 (First) 7/21/2023 (Second Note: Second Amendment Revise October 2023 to correct incorrect application number original Second Amendment.	Molify Description of Facilites, Estimated Costs (First) Facilities, Estimated Costs and Costa Schedule (Secont)	Same as Above, but Costs for Green Ductbank reduced for this application (First) Same as Above, but Payment Terms and Costs of System Modifications revised for this application (Second)	\$1,675,883 (excluding Green Development Ductbank and Revity Ductbank)(First) \$661,978 (excluding Green Development Ductbank and Revity Ductbank)(Second)

### The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-38-EL Attachment Weaver Hill RR-8 Page 4 of 4

### Record Request No. 9

### Request:

Please provide an updated and improved schedule SAB-1 using the breakout from PUC 2-4 and appropriate numbers. Show how costs would be depreciated and show a final amount to be refunded.

### Response:

Please see Attachment Weaver Hill RR-9 for a revised Schedule SAB-1 which uses the updated numbers in RR-3 (update of PUC 2-4).

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-38-EL Record Request 9 Attachment Weaver Hill RR-9 Page 1 of 1

# The Narragansett Electric Company d/b/a Rhode Island Energy Petition for Acceleration Due to DG Project - Weaver Hill Project Illustrative Depreciated Value at FY 2027

(1)	Accelerated Modification Cost (AMC)	(a)	(b)	(c) 8,550,153
(2)	FY 2025 Book Depreciation FY 2026 Book Depreciation	3.16% 3.16%	135,092 270,185	
(3)	Cumulative Book Depreciation		-	405,277
(4)	AMC @ Depreciated Value @ FY 2027			8,144,876
(5)	System Improvement Cost		_	5,502,137
(6)	Total Reimbursable Cost to Developer			13,647,013

### Notes:

 Attachment RR-3, Column (J), Total
 (2)(a) Annual Book depreciation rate in FY 2024 ISR Plan Annual depreciation rate x Line (1)(c), FY 2025 is half year in year
 (2)(b) placed in service, FY 2026 forward use full rate
 (3) Sum of FY 2025 through FY 2026 Depreciation
 (4) Line 1(c) less Line 3(c)
 (5) Attachment RR-3, Column (K), Total
 (6) Line 4(c) plus Line 5(c)

### Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

<u>June 21, 2024</u> Date

Joanne M. Scanlon

Docket No. 23-38-EL Rhode Island Energy – Petition for Acceleration Due to DG Project – Weaver Hill Projects Service List updated 5/21/2024

Parties' Name/Address	E-mail	Phone
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d/b/a Rhode Island Energy	COBrien@pplweb.com;	
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280 Melrose Street Providence PL 02907	SBriggs@pplweb.com;	
110vidence, Ki 02907	KRCastro@RIEnergy.com;	
	ERussell@RIEnergy.com;	
John K. Habib, Esq.	jhabib@keeganwerlin.com;	617-951-1400
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99 High Street, 29th Floor		
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Division of Public Utilities	Leo.Wold@dpuc.ri.gov;	
Leo Wold, Esq.	Margaret.L.Hogan@dpuc.ri.gov;	
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	John.bell@dpuc.ri.gov;	
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William Watson	wfwatson924@gmail.com;	
Revity Energy LLC Nicholas L. Nybo, Esq. Revity Energy LLC & Affiliates 117 Metro Center Blvd., Suite 1007 Warwick, RI 02886	<u>nick@revityenergy.com;</u>	508-269-6433
Green Development LLC Seth H. Handy, Esq. HANDY LAW, LLC 42 Weybosset Street Providence, RI 02903	seth@handylawllc.com;	401-626-4839
Kevin Hirsch Green Development, LLC 2000 Chapel View Blvd, Suite 500 Cranston, RI 02920	kh@green-ri.com; <u>ms@green-ri.com;</u> <u>hm@green-ri.com;</u> <u>mu@green-ri.com;</u>	
Green Development LLC Joseph A. Keough, Jr. KEOUGH + SWEENEY, LTD. 41 Mendon Avenue Pawtucket, RI 02861	jkeoughjr@keoughsweeney.com	401- 724-3600
File an original & 5 copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Luly.massaro@puc.ri.gov;John.Harrington@puc.ri.gov;Alan.nault@puc.ri.gov;Todd.bianco@puc.ri.gov;Kristen.L.Masse@puc.ri.gov;	401-780-2107
Frank Epps, EDP	Frank@edp-energy.com;	