

June 13, 2024

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: The Narragansett Electric Company d/b/a Rhode Island Energy
2024 Residential Assistance Recovery Filing
RIPUC Docket No. 24-17-EL - Correction**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (“Rhode Island Energy” or the “Company”), I am enclosing a corrected Page 11 of 16 to the pre-filed direct testimony of Peter Blazunas and Dina DosSantos, which accompanied the Company’s Residential Assistance Recovery filing made on May 15, 2024. For ease of identifying the correction, I have enclosed both a clean and a redline version of Page 11 of 16.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3337.

Very truly yours,



Leticia C. Pimentel

Enclosures

cc: Leo Wold, Esq.
John Bell, Division

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J. Seddon

June 13, 2024

Date

Docket No. 24-17-EL – Rhode Island Energy – 2024 Residential Assistance Recovery Filing Service List updated 5/15/2024

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1 **Q. How much of the arrears forgiven for successful AMP participants is eligible for**
2 **recovery after performing the bad debt test?**

3 A. Schedule NECO-1, Page 2, Line (9) demonstrates that the Company experienced
4 \$444,194 more bad debt in CY 2023 than the adjusted allowable bad debt of
5 \$14,446,988.¹ Therefore, \$444,194 in arrears forgiven for successful participants is
6 eligible for recovery.

7
8 **V. AMAF Calculation**

9 **Q. How was the proposed 2024 AMAF calculated?**

10 A. On Schedule NECO-1, Page 2, Line (14), the Company added the total amount of
11 unsuccessful arrearage forgiveness of \$172,275 from Lines (12) and (13) to the eligible
12 amount for successful participants on Line (11) of \$444,194, which results in a total of
13 \$616,469 proposed for recovery. This amount, also shown on Schedule NECO-1, Page 1,
14 Line (1), is then adjusted by the ending under-recovery balance for the Prior Recovery
15 Period which ended on June 30, 2023, or \$74,392, as shown on Line (2). These amounts
16 are summed together on Line (3), to derive the Total Adjusted Arrearage Recovery
17 Amount of \$690,861. Line (3) is then divided by the forecasted kWh for July 2024
18 through June 2025 on Line (4) to derive the proposed AMAF of \$0.00009 per kWh, as
19 shown on Line (5).

¹ In other words, in CY 2023, the Company experienced a total of \$14,891,182 in bad debt, measured as net charge offs determined consistent with how net charge offs are determined in a general rate case, compared to an adjusted allowable bad debt amount of \$14,446,988.

1 **Q. How much of the arrears forgiven for successful AMP participants is eligible for**
2 **recovery after performing the bad debt test?**

3 A. Schedule NECO-1, Page 2, Line (9) demonstrates that the Company experienced
4 \$444,194 more bad debt in CY 2023 than the adjusted allowable bad debt of
5 \$14,446,988.¹ Therefore, ~~the total of \$444,194 in no amount of the~~ arrears forgiven for
6 successful participants is eligible for recovery.

7
8 **V. AMAF Calculation**

9 **Q. How was the proposed 2024 AMAF calculated?**

10 A. On Schedule NECO-1, Page 2, Line (14), the Company added the total amount of
11 unsuccessful arrearage forgiveness of \$172,275 from Lines (12) and (13) to the eligible
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