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June 18, 2024

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket No. 5080 – 2023 System Reliability Procurement Year-End Report

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), enclosed, please find the Company’s *2023 System Reliability Procurement (“SRP”) Year-End Report* (the “Report”). The Report is being filed in accordance with R.I. Gen. Laws § 39-1-27.7 and Section 4.4.B of the Least Cost Procurement (“LCP”) Standards. At this time, the Company is not seeking any rulings from the Public Utilities Commission (“PUC”) in connection with the attached Report.

As detailed in the Report, the Company has met each of the commitments outlined in the 2021-2023 SRP Three-Year Plan. (See Table 1 of the Report.)

Thank you for your attention to this filing. If you have any questions or concerns, please do not hesitate to contact me at 401-784-4263.

Sincerely,



Andrew S. Marcaccio

Enclosures

cc: Docket No. 5080 Service List

The Narragansett Electric Company
d/b/a Rhode Island Energy

2023 System Reliability Procurement (SRP) Year-End Report

June 18, 2024

RIPUC Docket No. 5080

Submitted to:
Rhode Island Public Utilities Commission

Submitted by:



Rhode Island Energy™

a PPL company

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Summary

System Reliability Procurement (SRP) encompasses the activities conducted by The Narragansett Electric Company d/b/a Rhode Island Energy to meet or mitigate a gas or electric system need or optimization that provides the need or optimization by employing diverse energy resources, distributed generation, or demand response.¹

In this *2023 SRP Year-End Report* (“Report”), Rhode Island Energy summarizes relevant activities that occurred in calendar year 2023 and describes these activities within the context of commitments made within the *2021-2023 SRP Three-Year Plan*.^{2,3}

Generally, Rhode Island Energy’s objective in 2023 was to complete its commitments contained in the *2021-2023 SRP Three-Year Plan*. The Company’s success is summarized in Table 1, below.

Importantly, Rhode Island Energy made substantial progress in institutionalizing a process for identifying opportunities for non-pipes solutions and carrying through with screening, scoping, soliciting, evaluating, proposing, and implementing. This full process is described in detail in the Company’s proposed *2024-2026 SRP Three-Year Plan*, on file with the Rhode Island Public Utilities Commission in Docket No. 23-47-EE. Rhode Island Energy also made progress in exploring the potential use of expected valuation in decision-making. This proposed process is also included in the *2024-2026 SRP Three-Year Plan*.

In 2023, Rhode Island Energy migrated its gas demand response pilot program from its Energy Efficiency Program to SRP. Rhode Island Energy submitted its corresponding *SRP Investment Proposal* in November in Docket No. 23-46-EE. The Rhode Island Public Utilities Commission directed the Company to operate its gas demand response pilot program in winter 2023-2024 and to refile an *SRP Investment Proposal* for gas demand response in preparation for the 2024-2025 winter season.

In 2023, Rhode Island Energy also migrated its electric demand response program, branded ConnectedSolutions, from its Energy Efficiency Program to SRP. Rhode Island Energy acknowledges the helpful engagement from stakeholders in developing a program plan for

¹ Per the Rhode Island Public Utilities Commission’s Least-Cost Procurement Standards, 2023 version. Please note that the *2021-2023 SRP Three-Year Plan*, to which this *2023 Year-End Report* is responsive, was developed using the 2020 version of the Least-Cost Procurement Standards.

² Filed with the Rhode Island Public Utilities Commission in Docket No. 5080:
<https://ripuc.ri.gov/eventsactions/docket/5080page.html>.

³ Rhode Island Energy’s proposed *2024-2026 SRP Three-Year Plan* is currently on file with the Rhode Island Public Utilities Commission in Docket No. 23-47-EE. However, this *2023 SRP Year-End Report* follows the reporting conventions described in the *2021-2023 SRP Three-Year Plan*.

ConnectedSolutions for 2024-2026. This plan is filed as an *SRP Investment Proposal* with the Rhode Island Public Utilities Commission in Docket No. 24-06-EE.

Please note that this *2023 SRP Year-End Report* does not duplicate the proposals contained in the *2024-2026 SRP Three-Year Plan*, the *SRP Investment Proposal* for gas demand response, or the *SRP Investment Proposal* for electric demand response. Instead, the Company uses this *2023 SRP Year-End Report* to summarize its actions and link readers to current dockets containing relevant proposals resulting from those actions.

Table 1. Summary of status of commitments in *2021-2023 SRP Three-Year Plan*

Status	Commitment	Notes
Complete	Continue to analyze current non-wires solution screening and development process	Rhode Island Energy has fulfilled this commitment for 2021-2023 and filed its proposed screening and development process in its <i>2024-2026 SRP Three-Year Plan</i> (Docket No. 23-47-EE).
Complete	Produce a detailed initial non-pipes solution program by end of calendar year (“CY”) 2023	Rhode Island Energy fulfilled this commitment for 2021-2023 and filed the initial detailed non-pipes solution program components, process, and criteria in the <i>2024-2026 SRP Three-Year Plan</i> (Docket No. 23-47-EE). Rhode Island Energy did not identify a non-pipes pilot opportunity to pursue in CY 2023. Refinement of the non-pipes solution program will be an ongoing process – informed by SRP Technical Working Group (“TWG”) input – as Rhode Island Energy gains experience and learns from non-pipes opportunities.
Complete	Continue to analyze non-pipes solution screening and development processes	Rhode Island Energy has fulfilled this commitment for 2021-2023 and filed its proposed screening and development process in its <i>2024-2026 SRP Three-Year Plan</i> (Docket No. 23-47-EE).
Complete	Perform background research on non-pipes solutions	Rhode Island Energy is developing a framework and criteria for identifying areas on the gas network potentially suitable for non-pipes solutions, particularly targeted electrification. It is anticipated this analytical tool will facilitate identification and implementation of non-pipes solutions to meet area-specific system needs while ensuring safe and reliable operation of the larger gas network is not compromised. This effort will, of course, be informed by engagement with the SRP TWG.

Status	Commitment	Notes
Complete	Engage with stakeholders on opportunities and challenges regarding non-pipes solutions	Rhode Island Energy has fulfilled this commitment for 2021-2023 and will continue coordination as normal course of business.
Complete	Engage stakeholders throughout non-pipes solutions program development	Rhode Island Energy has fulfilled this commitment for 2021-2023 and will continue as normal course of business. Rhode Island Energy and stakeholders reviewed the non-pipes solution program throughout the development process. During the October 2023 SRP TWG meeting the proposed initial non-pipes solution program components were reviewed and no revisions were identified. Detailed program components, process, and criteria were submitted in the <i>2024-2026 SRP Three-Year Plan</i> (Docket No. 23-47-EE).
Complete	Coordinate with grid modernization planning	Rhode Island Energy has fulfilled this commitment for 2021-2023 and will continue coordination as normal course of business. The Company's Grid Modernization Plan is filed with the Rhode Island Public Utilities Commission in Docket No. 22-56-EL.
Complete	Improve coordination between SRP, Power Sector Transformation (PST), Energy Efficiency (EE), Infrastructure, Safety, and Reliability (ISR), GMP, and Advanced Metering Functionality (AMF)	Rhode Island Energy has fulfilled this commitment through its staffing, internal organizational structure, and business processes. Coordination will be ongoing as normal course of business.
Complete	Continue stakeholder engagement	Rhode Island Energy has fulfilled this commitment for 2021-2023 and will continue stakeholder engagement as proposed in its <i>2024-2026 SRP Three-Year Plan</i> (Docket No. 23-47-EE).
Complete	Avoid double-counting shareholder incentives	Rhode Island Energy has fulfilled this commitment in 2021-2023 and has proposed a shareholder incentive in its <i>2024-2026 SRP Three-Year Plan</i> (Docket No. 23-47-EE) that does not double-count shareholder incentives.
Complete	Stakeholder engagement on electric forecasting process	Rhode Island Energy has fulfilled this commitment for 2021-2023.

Status	Commitment	Notes
Complete	Develop and implement a data governance plan in coordination with AMF and GMP and with continued stakeholder engagement and discussion	Rhode Island Energy has fulfilled this commitment for 2021-2023 and will continue internal coordination as normal course of business.

Table 2 briefly summarizes each of the reporting requirements Rhode Island Energy committed to the *2021-2023 SRP Three-Year Plan*.

Table 2. Reporting requirements summary

Reporting Requirement	Summary
Screening results	Rhode Island Energy screened 100% of applicable wires investments for potential non-wires opportunities. Screening results are included in Section 1.
Electric service projected load growth rates	Rhode Island Energy’s most recent electric load forecast was published November 2022 (https://systemdataportal.nationalgrid.com/RI/documents/RI_PEAK_2023_Report.pdf). Rhode Island Energy expects slightly growing peak load in the next five years, and bigger growth is expected in late years of the forecast horizon driven by growing demand and load adding from increasing penetration of transportation electrification. Summer peak remains to be the annual peak for the Company throughout the forecast horizon. A summary of projected load growth rates is included in Section 2.
Potential opportunities	Rhode Island Energy identified a potential opportunity for a non-wires solution in 2023 and is pursuing this opportunity in 2024 in accordance with the Company’s proposed process in its <i>2024-2026 SRP Three-Year Plan</i> (Docket No. 23-47-EE). Rhode Island Energy describes this opportunity in its <i>2024-2026 SRP Three-Year Plan</i> (Docket No. 23-47-EE) and will file an <i>SRP Investment Proposal</i> accordingly, as appropriate.
Active and implemented projects	There were zero active or implemented projects in 2023.
System Data Portal	There were no changes or updates to the System Data Portal in 2023. Rhode Island Energy’s proposed <i>2024-2026 SRP Three-Year Plan</i> describes future modifications to the System Data Portal; Rhode Island Energy will report on these modifications in its SRP

Reporting Requirement	Summary
	Annual Reports in accordance with its <i>2024-2026 SRP Three-Year Plan</i> (Docket No. 23-47-EE).
Market engagement	There were no market engagement activities in 2023 beyond discussions with stakeholders in development of the <i>2024-2026 SRP Three-Year Plan</i> and <i>SRP Investment Proposals</i> (described in Docket Nos. 23-46-EE, 23-47-EE, and 24-06-EE). Engagement is described in more detail in Section 3.
Screening criteria	Screening conducted in 2023 used the screening criteria in the <i>2021-2023 SRP Three-Year Report</i> . Proposed screening criteria for non-wires solutions and non-pipes solutions are included in the Company’s proposed <i>2024-2026 SRP Three-Year Plan</i> (Docket No. 23-47-EE). The proposed updates to the screening criteria are intended to generalize objectives and do not represent material changes to the screening criteria. As such, opportunities identified (or not identified) in 2023 are the same regardless of which screening criteria is used.
Benefit-cost assessment models	The benefit-cost assessment models for non-wires solutions and non-pipes solutions are included in the Company’s proposed <i>2024-2026 SRP Three-Year Plan</i> (Docket No. 23-47-EE). The application of these models is included in each <i>SRP Investment Proposal</i> , including the Company’s proposed electric demand response program for 2024-2026 (Docket No. 24-06-EE).

Rhode Island Energy files this *2023 SRP Year-End Report* as informative and does not request any rulings from the Rhode Island Public Utilities Commission nor propose any incremental funding request for SRP. Accounting is included in Section 4.

1. Screening Results

The screening process and criteria are described in the *2021 SRP Year-End Report* within Section 7.⁴ Screening criteria are:

- **Project Type Suitability:** Eligible projects are load relief and reliability, which are generally opportunities for non-wires solutions to reduce localized peak demand from customers being served by highly utilized infrastructure or infrastructure with historic outage issues. Projects required for asset condition are ineligible; generally, asset condition refers to equipment or infrastructure that is pending failure, has safety concerns, or is at the end of its life.
- **Timeline Suitability:** The date for which the solution to the need is required is at least 24 months in the future.
- **Cost Suitability:** The cost of the wires solution is greater than \$1,000,000.
- **Load Level Suitability:** If load reduction is necessary, then the load reduction must be less than 20% of the total load in the are of the defined need.
- Additionally, by Rhode Island Energy’s discretion, Rhode Island Energy may pursue a project that does not pass one or more of the above screening criteria if there is reason to believe that I viable non-wires solution exists, assuming the benefits of doing so justify the costs.

Rhode Island Energy did not identify any projects that passed the screening criteria for potential non-wires opportunities. Screening results are described in Table 3. Each row corresponds to a screened project and each column provides details about that project. The column labeled “Explanation” provides more information about which screening criteria the project failed if the project was not identified as a non-wires opportunity.

⁴ [RIPUC Docket No. 5080](#)

Table 3, below, summarizes all projects screened for potential non-wires opportunities. Please note that this table reflects Rhode Island Energy’s fiscal year (April 1 through March 31), in alignment with the planning and implementation cycle for Electric Infrastructure, Safety, and Reliability.

Table 3. Screening Results Summary

Project ID	Project Description	Project Details	Meets Screening Criteria to Consider Non-Wires Solution?	Explanation	Feasibility of Partial Non-Wires Solution	Project Costs	Date Initiated
CRI3055	Geneva, Olneyville, Rochambeau 4kV Substations	Rebuild and convert 4kV feeders	No	Project does not pass Project Type Suitability screening criteria because project is required for asset condition	Not suitable	\$18,620,000.00	5/31/2023
CRI3056	Kingston Sub Legacy Aquidneck Island Reliability (distribution substation)	Station rebuild work	No	Project does not pass Cost Suitability screening criteria because the wires solution is less than \$1 million in cost	Not suitable	\$160,000.00	6/28/2023
CRI3061	Harris Ave 11kV (1129 & 1137)	Rebuild and convert 11kV feeders	No	Project does not pass Project Type Suitability screening criteria because project is required for asset condition	Not suitable	\$2,506,000.00	8/16/2023
CRI3062	Newport 203W7 Conversion (distribution line)	Convert 4kV stepdown area to 15kV	No	Project does not pass Cost Suitability screening criteria because the wires solution is less than \$1 million in cost	Not suitable	\$500,000.00	8/24/2023

Project ID	Project Description	Project Details	Meets Screening Criteria to Consider Non-Wires Solution?	Explanation	Feasibility of Partial Non-Wires Solution	Project Costs	Date Initiated
CRI3063	Eldred 45J3 Spirketing Rd Reconductor (distribution line)	Reconductor distribution line and add distribution equipment	No	Project does not pass Project Type Suitability screening criteria because project is required for asset condition	Not suitable	\$700,000.00	8/24/2023
CRI3064	Dexter 36W44 Prudence Island (distribution line)	Reconductor distribution line and add distribution equipment	No	Project does not pass Project Type Suitability screening criteria because project is required for asset condition	Not suitable	\$1,000,000.00	8/24/2023
CRI3065	Staples #112 Reliability 112W43	NWA Project Proposal	Yes	Project passed screening criteria and is advancing to next stages of system reliability procurement process (see <i>2024-2026 SRP Three-Year Plan</i> Section 3 “Improving Reliability in Woonsocket” in Docket 23-47-EE)	TBD	\$1,090,000.00	9/6/2023
CRI3066	Staples #112 Reliability 112W44	Reconductor distribution line and add distribution equipment	No	NWA considered in study and determined to be not feasible given project needs and customer distribution.	Not suitable	\$1,818,000.00	9/6/2023

Project ID	Project Description	Project Details	Meets Screening Criteria to Consider Non-Wires Solution?	Explanation	Feasibility of Partial Non-Wires Solution	Project Costs	Date Initiated
CRI3067	Central Falls #104 4kV Conversion (distribution substation)	Rebuild and convert 4kV feeders (distribution substation)	No	Project does not pass Project Type Suitability screening criteria because project is required for asset condition	Not suitable	\$1,053,000.00	9/20/2023
CRI3068	Central Falls #104 4kV Conversion (distribution line)	Rebuild and convert 4kV feeders (distribution line)	No	Project does not pass Project Type Suitability screening criteria because project is required for asset condition	Not suitable	\$1,695,000.00	9/20/2023
CRI3069	Crossman St #111 4kV Conversion (distribution substation)	Rebuild and convert 4kV feeders (distribution substation)	No	Project does not pass Project Type Suitability screening criteria because project is required for asset condition	Not suitable	\$731,000.00	9/20/2023
CRI3070	Crossman St #111 4kV Conversion (distribution line)	Rebuild and convert 4kV feeders (distribution line)	No	Project does not pass Project Type Suitability screening criteria because project is required for asset condition	Not suitable	\$2,066,000.00	9/20/2023

Project ID	Project Description	Project Details	Meets Screening Criteria to Consider Non-Wires Solution?	Explanation	Feasibility of Partial Non-Wires Solution	Project Costs	Date Initiated
CRI3072	Dexter #36 Substation Equipment Replacement (distribution substation)	Replace substation equipment	No	Project does not pass Project Type Suitability screening criteria because project is required for asset condition	Not suitable	\$859,000.00	10/18/2023
CRI3073	Hospital #146 Equipment Replacement (distribution substation)	Replace substation equipment	No	Project does not pass Project Type Suitability screening criteria because project is required for asset condition	Not suitable	\$5,454,000.00	10/18/2023
CRI3077	Lafayette 30F2 Feeder Upgrade	Reconductor distribution line	No	A non-wires solution was pursued in the past; no viable proposals	N/A	\$2,035,000.00	11/20/2023
CRI3078	Wakefield 17F2 Feeder Upgrade	Reconductor distribution line	No	A non-wires solution was pursued in the past; no viable proposals	N/A	\$1,566,000.00	11/20/2023
CRI3080	Kingston #131 Equipment Replacement (distribution substation)	Rebuild distribution substation	No	Project does not pass Project Type Suitability screening criteria because project is required for asset condition	Not suitable	\$16,806,000.00	12/11/2023

Project ID	Project Description	Project Details	Meets Screening Criteria to Consider Non-Wires Solution?	Explanation	Feasibility of Partial Non-Wires Solution	Project Costs	Date Initiated
CRI3083	Wakefield 17F2 Feeder Upgrade (distribution substation)	Replace substation equipment	No	Project does not pass Cost Suitability screening criteria because the wires solution is less than \$1 million in cost	Not suitable	\$857,000.00	12/14/2023
CRI3084	Wakefield 17F3 Feeder Relief (distribution line)	Reconductor distribution line and add distribution equipment	No	Project does not pass Cost Suitability screening criteria because the wires solution is less than \$1 million in cost	Not suitable	\$707,000.00	12/14/2023
CRI3085	Peacedale 59F3 Feeder Relief (distribution line)	Reconductor distribution line and add distribution equipment	No	A non-wires solution was pursued in the past; no viable proposals	N/A	\$2,459,000.00	12/14/2023
CRI3090	Chopmist Facility	RIE Facility work	No	Project does not pass Project Type Suitability screening criteria because project is required for asset condition	Not suitable	\$250,000.00	1/31/2024
CRI3091	Westerly Facility	RIE Facility work	No	Project does not pass Project Type Suitability screening criteria because project is required for asset condition	Not suitable	\$500,000.00	1/31/2024

Project ID	Project Description	Project Details	Meets Screening Criteria to Consider Non-Wires Solution?	Explanation	Feasibility of Partial Non-Wires Solution	Project Costs	Date Initiated
CRI3092	RIDOT Program	RIDOT project work	No	Project does not pass Cost Suitability screening criteria because the wires solution is less than \$1 million in cost	Not suitable	\$1,000,000.00	2/8/2024
CRI3093	CRIE 2023 Ops Guidance Transfers	Reconductor distribution line and add distribution equipment	No	Project does not pass Cost Suitability screening criteria because the wires solution is less than \$1 million in cost	Not suitable	\$809,830.00	3/5/2024
CRI3099	RIE URD Cable Replacement Program	Underground Residential Development (“URD”) cable replacement work	No	Project does not pass Project Type Suitability screening criteria because project is required for asset condition	Not suitable	\$5,278,000.00	3/25/2024

2. Electric Projected Load Growth Rates

Rhode Island Energy conducts an annual electric load forecast (published in November of each year).⁵ This load forecast informs electric distribution planning, operations, and programs, including projects as proposed in Rhode Island Energy’s *Electric Infrastructure, Safety, and Reliability (ISR) Plans, SRP Investment Proposals, and Energy Efficiency Plans*.

The full electric load forecast methodology is described within each published annual forecast. The *2023 Electric Peak Forecast* (published November 2022) accounts for projected electricity consumption, solar PV production, electric vehicle consumption, electric heating consumption, energy storage, demand response, and energy efficiency.

Prior *SRP Year-End Reports* have shown electric load forecast by county; displaying forecast by county is a secondary step to the forecasting process and county-level forecasts are not used in planning. Beginning this year, Rhode Island Energy presents forecast data by power system area (PSA), which is the granularity of forecast applied in planning.

The table below, excerpted from the *2023 Electric Peak Forecast*, shows forecasted load growth for the four power system areas (PSAs: Blackstone Valley, Newport, Providence, and Western Narragansett) from 2023-2027 (annual) and 2023-2037 (five-year average load growth). While load growth is anticipated to increase slightly over 2023-2027, growth is heterogenous with Blackstone Valley and Providence PSAs anticipating load reduction in 2024-2026.

Table 4. Annual Growth Percentages (Summer) by PSA

PSA	Annual Growth Rates (%)					Five-year Growth Rates (%)		
	2023	2024	2025	2026	2027	2023-2027	2028-2032	2033-2037
Blackstone Valley	1.0	-0.8	-0.4	-0.8	0.2	-0.2	0.1	0.1
Newport	2.0	0.1	0.5	-0.1	0.8	0.7	0.6	0.3
Providence	1.4	-0.4	-0.0	-0.5	0.4	0.2	0.3	0.2
Western Narragansett	2.1	0.2	0.6	-0.0	0.9	0.8	0.7	0.4

Notes: PSA is power system area. Growth rates include forecasted impacts of energy efficiency, solar PV production, electric vehicle consumption, electric heating consumption, demand response, and energy storage. Growth rates are relative to actual 2022 peak loads. Growth rates are rounded to the nearest tenth of a percent; -0.0% indicates forecasted load growth of -0.049 or less.

⁵ Annual electric load forecasts are published on the System Data Portal: <https://systemdataportal.nationalgrid.com/RI/>

3. Engagement

3.1 System Reliability Procurement Technical Working Group

The SRP Technical Working Group (“TWG”) is an external stakeholder group convened and administered by Rhode Island Energy for the sole purpose of advising Rhode Island Energy on matters related to System Reliability Procurement, as defined by Least-Cost Procurement Statute under RIGL 39-1-27.7. The SRP TWG is not a statutory or regulatory requirement, nor is the group public. Members of the SRP TWG include the Rhode Island Division of Public Utilities and Carriers, Rhode Island Office of Energy Resources, Energy Efficiency and Resource Management Council, Acadia Center, Green Energy Consumers Alliance, Northeast Clean Energy Council, and Conservation Law Foundation. Table 5 describes the key topics on each meeting agenda and members present at each SRP TWG meeting in 2023.

Table 5. summarizes meeting agendas and participation for each SRP TWG meeting.

Meeting	Agenda	SRP TWG Members Present
1/18/2023	<ul style="list-style-type: none"> • Presentation on expected value • Clarifying and coaching questions • Refining SRP TWG workplan 	<ul style="list-style-type: none"> • Division of Public Utilities and Carriers • Office of Energy Resources • Energy Efficiency and Resource Management Council • Acadia Center • Green Energy Consumers Alliance
2/15/2023	<ul style="list-style-type: none"> • Expected value review and Q&A • Expected value example 	<ul style="list-style-type: none"> • Division of Public Utilities and Carriers • Office of Energy Resources • Energy Efficiency and Resource Management Council • Acadia Center • Conservation Law Foundation
4/19/2023	<ul style="list-style-type: none"> • Primer on deferral value • Recap of expected value • Application of expected value to real non-wires example • Discuss application of expected value for non-pipes example 	<ul style="list-style-type: none"> • Division of Public Utilities and Carriers • Office of Energy Resources • Energy Efficiency and Resource Management Council

Meeting	Agenda	SRP TWG Members Present
	<ul style="list-style-type: none"> Preview of <i>2022 SRP Year-End Report</i> with discussion 	
5/17/2023	<ul style="list-style-type: none"> Discussion of draft <i>2022 SRP Year-End Report</i> Priorities for <i>2024-2026 SRP Three-Year Plan</i> from members Discuss which BCA categories lend themselves to locational value (deferred) Begin discussing locational outreach on heavily loaded feeders (deferred) 	<ul style="list-style-type: none"> Division of Public Utilities and Carriers Office of Energy Resources Energy Efficiency and Resource Management Council
6/17/2023	<ul style="list-style-type: none"> Electric load forecasting 	<ul style="list-style-type: none"> Not recorded⁶
7/19/2023	<ul style="list-style-type: none"> Non-pipes solutions program: what are non-pipes solutions, identifying non-pipes solutions, program commitments and status, priority next steps and finalizing the program 2024-2026 SRP Three-Year Plan discussion: organization, process overview, terminology, solicitation and evaluation 	<ul style="list-style-type: none"> Division of Public Utilities and Carriers Office of Energy Resources Energy Efficiency and Resource Management Council Acadia Center Green Energy Consumers Alliance
8/16/2023	<ul style="list-style-type: none"> 2024-2026 SRP Three-Year Plan review and discussion 	<ul style="list-style-type: none"> Division of Public Utilities and Carriers Office of Energy Resources Energy Efficiency and Resource Management Council Acadia Center Green Energy Consumers Alliance
9/20/2023	<ul style="list-style-type: none"> 2024-2026 SRP Three-Year Plan responses to comments and next draft 	<ul style="list-style-type: none"> Division of Public Utilities and Carriers Office of Energy Resources

⁶ The Rhode Island Energy Efficiency and Resource Management Council notes its attendance via its consultant team at the June and November SRP TWG meetings.

Meeting	Agenda	SRP TWG Members Present
		<ul style="list-style-type: none"> • Energy Efficiency and Resource Management Council • Acadia Center • Northeast Clean Energy Council
10/18/2023	<ul style="list-style-type: none"> • 2024-2026 SRP Three-Year Plan discussion on final draft • SRP Investment Proposal on gas demand response review of draft and discussion 	<ul style="list-style-type: none"> • Division of Public Utilities and Carriers • Office of Energy Resources • Energy Efficiency and Resource Management Council • Acadia Center
11/15/2023	<ul style="list-style-type: none"> • SRP Investment Proposal for electric demand response 	<ul style="list-style-type: none"> • Not recorded⁶

3.2 Market Engagement

Rhode Island Energy did not conduct any market engagement in 2023.

3.3 System Data Portal

Rhode Island Energy did not conduct any proactive engagement related to the System Data Portal in 2023.

4. Financials

Rhode Island Energy’s *2021-2023 SRP Three-Year Report* anticipated \$0 of cost recovery through the energy efficiency system benefit charge. Rhode Island Energy did not incur any costs in CY 2023; as such, Rhode Island Energy does not request any cost recovery through this *2023 SRP Year-End Report*. Budget and spending are summarized in Table 6.

Table 6. Budget and spending summary

2021-2023 SRP Three-Year Plan Funding Category	2021		2022		2023	
	Anticipated Funding Request	Actual Spending	Anticipated Funding Request	Actual Spending	Anticipated Funding Request	Actual Spending
Performance incentive	TBD	\$0	TBD	\$0	TBD	\$0
Non-wires solutions	TBD	\$0	TBD	\$0	TBD	\$0
Non-pipes solutions	TBD	\$0	TBD	\$0	TBD	\$0
System Data Portal	\$0	\$0	\$0	\$0	\$0	\$0
Market engagement	\$0	\$3,092	\$0	\$0	\$0	\$0
	\$0	\$3,092	\$0	\$0	\$0	\$0

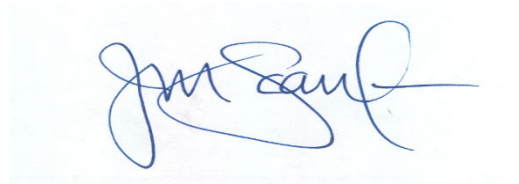
Notes: TBD is to be determined.

[End of Report]

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

June 18, 2024

Date

**Docket No. 5080 – Rhode Island Energy – System Reliability Procurement
2021-2023 Plan
Service list updated 6/1/2023**

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