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June 28, 2024

Ms. Luly Massaro, Clerk State of Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: City of Newport, Utilities Department, Water Division

Dear Ms. Massaro:

Enclosed please find an original and nine copies of Harold J. Smith's revised schedules regarding Newport Water' June 18, 2024 Application to Change Rates. The filing submitted to the Commission mistakenly included a draft version of Mr. Smith's schedules rather than his final schedules. The figures used in the proposed notices submitted to the Commission are correct, but these revised schedules should be used instead of the schedules submitted on June 18, 2024. I apologize for this error.

Thank you for your attention to this matter.

Sincerely,

Joseph A. Keough, Jr.

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Enclosures

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing

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				Test Year			Proposed
			Test Year	Normalizing	Normalized	Rate Year	Rate Year -
Account		Docket 4933	(FY2023)	Adjustments	Test Year	Adjustments	FY2025
O&M COSTS							
Administratio	on						
50001	Salaries & Wages	\$ 297,917	\$ 281,582	\$ -	\$ 281,582	\$ 165,217	\$ 446,799
	AFSCME retro	-	-	\$ -	\$ -	\$ -	-
	NEA retro	-	-	\$ -	\$ -	\$ -	-
	AFSCME benefits on retro pay	-	-	\$ -	\$ -	\$ -	-
	NEA benefits on retro pay	-	-	\$ -	\$ -	\$ -	-
50044	Standby Salaries	18,720	18,420	\$ -	\$ 18,420	\$ 4,980	23,400
50520	Accrued Benefits Buyout	-	-	\$ -	\$ -	\$ -	-
50100	Employee Benefits	135,766	139,015	\$ -	\$ 139,015	\$ 58,849	197,864
50103	Retiree Insurance Coverage	384,011	273,742	\$ -	\$ 273,742	\$ (142)	273,600
50105	Workers Compensation	115,426	81,379	\$ -	\$ 81,379	\$ 34,047	115,426
50175	Annual Leave Buyback	2,500	3,750	\$ -	\$ 3,750	\$ (1,250)	2,500
50207	Advertisement	4,000	4,000	\$ -	\$ 4,000	\$ -	4,000
50210	Membership Dues & Subscriptions	5,055	14,946	\$ -	\$ 14,946	\$ 54	15,000
50212	Conferences & Training	2,446	2,302	\$ -	\$ 2,302	\$ 5,036	7,338
50214	Tuition Reimbursement	2,000	-	\$ -	\$ -	\$ 2,000	2,000
50220	Consultant Fees	93,392	44,624	\$ -	\$ 44,624	\$ 48,998	93,622
50238	Postage	1,000	174	\$ -	\$ 174	\$ 826	1,000
50239	Fire & Liability Insurance	36,500	49,955	\$ -	\$ 49,955	\$ 10,490	60,445
50251	Telephone & Communication	10,600	9,166	\$ -	\$ 9,166	\$ 3,334	12,500
50305	Water	1,800	2,015	\$ -	\$ 2,015	\$ 407	2,422
50306	Electricity	7,401	7,988	\$ -	\$ 7,988	\$ 1,054	9,042
50307	Natural Gas	4,570	6,700	\$ -	\$ 6,700	\$ 1,675	8,375
50308	Property Taxes	547,231	464,475	\$ -	\$ 464,475	\$ 92,987	557,462
50266	Legal & Administrative			\$ -	\$ -	\$ -	
	Audit Fees	4,944	4,944	\$ -	\$ 4,944	\$ -	4,944
	OPEB Contribution	31,488	31,488	\$ -	\$ 31,488	\$ -	31,488
	City Council	3,943	3,943	\$ -	\$ 3,943	\$ -	3,943
	City Clerk	4,537	4,537	\$ -	\$ 4,537	\$ -	4,537
	City Manager	76,621	76,621	\$ -	\$ 76,621	\$ -	76,621
	Human Resources	6,193	6,193	\$ -	\$ 6,193	\$ -	6,193
	City Solicitor	27,329	27,329	\$ -	\$ 27,329	\$ 0	27,329
	Finance Adimistrative 50%	26,212	26,212	\$ -	\$ 26,212	\$ -	26,212
	Finance Adimistrative 5%	3,363	3,363	\$ -	\$ 3,363	\$ -	3,363
	Finance Admin 10% Inv/Debt	11,809	11,809	\$ -	\$ 11,809	\$ -	11,809
	Purchasing	22,404	22,404	\$ -	\$ 22,404	\$ -	22,404
	Collections	24,828	24,828	\$ -	\$ 24,828	\$ -	24,828
	Accounting - Wires - 5%	9,149	9,149	\$ -	\$ 9,149	\$ -	9,149
	Accounting	65,704	65,704	\$ -	\$ 65,704	\$ -	65,704
50267	Data Processing	343,175	343,175	\$ -	\$ 343,175	\$ (1,155)	342,020
50268	Mileage Allowance	2,000	3,349	\$ -	\$ 3,349	\$ 1,651	5,000
50271	Gasoline & Vehicle Allowance	5,382	8,724	\$ -	\$ 8,724	\$ 2,905	11,629
50275	Repairs & Maintenance	1,000	465	\$ -	\$ 465	\$ 2,035	2,500
50280	Regulatory Expense	500	-	\$ -	\$ -	\$ 1,500	1,500
50281	Regulatory Assessment	116,158	129,813	\$ -	\$ 129,813	\$ 5,187	135,000
50361	Office Supplies	11,845	9,748	\$ -	\$ 9,748	\$ 5,385	15,133
50505	Self Insurance	500	500	\$ -	\$ 500	\$ -	500
50515	Unemployment Claims	-	-	\$ -	\$ -	\$ -	
	Subtotal:	\$ 2,469,418	\$ 2,218,533	\$ -	\$ 2,218,533	\$ 446,067	\$ 2,664,600
					. , -,		

						т.	est Year					D	roposed
				١,	est Year		rmalizing	N	ormalized	١.	Rate Year		te Year -
Account			cket 4933		FY2023)		ustments		est Year	l	justments		FY2025
Customer Se	rvico	-	CKEL 4333	'	F12023)	Auj	ustillelits		est rear	Au	justilients		12023
50001	Salaries & Wages	\$	333,414	\$	291,674	\$	_	\$	291,674	ے ا	97,362	\$	389,036
50001	Overtime	۶	2,571	۶	4,427	\$ \$	-	۶ \$	4,427	\$	5,323	Ş	9,750
30002			2,3/1		4,427				4,427		5,525		9,730
F0004	Collections		-		0.000	\$	-	\$	0.000	\$	(0.000)		-
50004	Temp Salaries		-		8,800	\$	-	\$	8,800	\$	(8,800)		-
50056	Injury Pay		-		472.240	\$	-	\$	472.240	\$			256 057
50100	Employee Benefits		236,012		173,340	\$	-	\$	173,340	\$	82,717		256,057
50120	Bank Fees (lock box and credit card charges)		14,400		59,431	\$ \$	-	\$	59,431	\$	5,569		65,000
50175	Annual Leave Buyback		4,150		13,287		-	\$	13,287	\$	1,713		15,000
50205	Copying & binding		600		-	\$	-	\$	-	\$	600		600
50212	Conferences & Training		1,835		375	\$	-	\$	375	\$	1,460		1,835
50225	Support Services		45,915		19,252	\$	-	\$	19,252	\$	32,363		51,615
50238	Postage		64,200		74,106	\$	-	\$	74,106	\$	2,477		76,583
50271	Gasoline & Vehicle Allowance		32,586		40,510	\$	-	\$	40,510	\$	2,229		42,739
50275	Repairs & Maintenance		35,000		4,638	\$	-	\$	4,638	\$	35,362		40,000
50299	Meter Maintenance		10,000		19,339	\$	-	\$	19,339	\$	661		20,000
50311	Operating Supplies		4,656		3,342	\$	-	\$	3,342	\$	1,314		4,656
50320	Uniforms & protective Gear		2,450		1,947	\$	-	\$	1,947	\$	2,553		4,500
50380	Customer Service Supplies		3,000		7,575	\$	-	\$	7,575	\$	(75)		7,500
	Subtotal:	\$	790,789	\$	722,044	\$	-	\$	722,044	\$	262,827	\$	984,870
Source of Su	• •	١.		١.		١.				١.			
50001	Salaries & Wages	\$	312,654	\$	345,582	\$	-	\$	345,582	\$	12,046	\$	357,628
50002	Overtime		20,657		32,988	\$	-	\$	32,988	\$	1,662		34,650
50004	Temp Salaries		6,917		-	\$	-	\$	-	\$	34,580		34,580
50056	Injury Pay		-		-	\$	-	\$	-	\$	-		-
50100	Employee Benefits		212,596		175,319	\$	-	\$	175,319	\$	49,932		225,251
50175	Annual Leave Buyback		1,700		-	\$	-	\$	-	\$	1,700		1,700
50306	Electricity		30,447		32,565	\$	-	\$	32,565	\$	8,141		40,706
50271	Gas/Vehicle Maintenance		60,043		80,919	\$	-	\$	80,919	\$	11,842		92,760
50275	Repairs & Maintenance		14,000		13,573	\$	-	\$	13,573	\$	4,182		17,755
50277	Reservoir Maintenance		16,000		57,711	\$	-	\$	57,711	\$	(10,211)		47,500
50311	Operating Supplies		6,240		2,718	\$	-	\$	2,718	\$	3,522		6,240
50320	Uniforms & protective Gear		2,000		1,984	\$	-	\$	1,984	\$	2,466		4,450
50335	Chemicals		94,800		94,690	\$	-	\$	94,690	\$	33,435		128,125
	Subtotal:	\$	778,054	\$	838,048	\$	-	\$	838,048	\$	153,298	\$	991,346
	oply - Mainland												
50002	Overtime	\$	8,922	\$	11,871	\$	-	\$	11,871	\$	629	\$	12,500
50004	Temp Salaries		19,765		51,930	\$	-	\$	51,930	\$	2,597		54,527
50005	Permanent Part time		12,900		5,200	\$	-	\$	5,200	\$	10,925		16,125
50100	Employee Benefits		3,358		2,461	\$	-	\$	2,461	\$	2,944		5,405
50306	Electricity		138,061		240,273	\$	-	\$	240,273	\$	48,054		288,328
50275	Repairs & Maintenance		17,000		25,259	\$	-	\$	25,259	\$	(3,004)		22,255
50277	Reservoir Maintenance		12,000		4,787	\$	-	\$	4,787	\$	7,213		12,000
50311	Operating Supplies		466		639	\$	822	\$	1,461	\$	(461)		1,000
	Subtotal:	\$	212,472	\$	342,421	\$	822	\$	343,243	\$	68,896	\$	412,139

						Т	est Year					P	roposed
				Т	est Year	No	rmalizing	N	ormalized	R	ate Year	Ra	te Year -
Account		Doc	ket 4933	(FY2023)	Ad	justments	1	est Year	Adjustments		ı	FY2025
Station One											·		
50001	Salaries & Wages	\$	513,045	\$	606,813	\$	-	\$	606,813	\$	83,915	\$	690,728
50002	Overtime	'	86,431		143,194	\$	-		143,194		6,806		150,000
50003	Holiday Pay		21,781		20,674	\$	-		20,674		3,285		23,959
50045	Lead Plant Operator Stipend		12,480		11,240	\$	-		11,240		1,240		12,480
50100	Employee Benefits	\$	295,047		280,974	\$	-		280,974		116,272		397,246
50175	Annual Leave Buyback	'	11,600		14,273	\$	-		14,273		1,427		15,700
50212	Conferences & Training		2,752		2,553	\$	2,310		4,863		(363)		4,500
50239	Fire & Liability Insurance		64,765		88,364	\$	· -		88,364		5,864		94,228
50306	Electricity	\$	223,137		239,417	\$	-		239,417		47,883		287,300
50307	Natural Gas	· ·	30,468		45,226	\$	-		45,226		5,846		51,072
50260	Rental of Equipment		1,000		719	\$	-		719		431		1,150
50305	Sewer Charge		124,898		172,841	\$	-		172,841		43,309		216,150
50271	Gas/Vehicle Maintenance		10,056		4,607	\$	-		4,607		5,449		10,056
50275	Repairs & Maintenance		\$55,000		26,120	\$	-		26,120		87,054		113,174
50311	Operating Supplies	1	\$13,969		5,107	ļ '	\$17,042		22,149		(7,149)		15,000
50320	Uniforms & protective Gear		3,625		5,107	\$	-		5,107		7,043		12,150
50335	Chemicals		431,220		606,568	\$	-		606,568		141,684		748,253
	Subtotal:		,901,274	Ś :	2,273,796	Ś	19,352	Ś	2,293,148	Ś	549,997	Ś 2	2,843,145
			,,	-	_,,	_		_	_,,_	_	,	-	,,
Lawton Valley	1												
50001	Salaries & Wages	\$	5531,042	\$	591,012	\$	-	\$	591,012	\$	29,373	\$	620,385
50002	Overtime		109,464		140,879	\$	-		140,879		9,121		150,000
50003	Holiday Pay		19,615		20,114	\$	-		20,114		2,386		22,500
50045	Lead Plant Operator Stipend		12,480		7,461	\$	-		7,461		5,019		12,480
50100	Employee Benefits	\$	334,113		309,454	\$	-		309,454		61,638		371,092
50175	Annual Leave Buyback		9,500		6,711	\$	-		6,711		2,789		9,500
50212	Conferences & Training		2,520		1,068	\$	1,625		2,693		(173)		2,520
50239	Fire & Liability Insurance		60,325		82,473	\$			82,473		17,319		99,792
50306	Electricity	\$	286,034		237,303	\$	-		237,303		48,731		286,034
50307	Natural Gas	· ·	26,264		26,611	\$	-		26,611		10,574		37,185
50260	Rental of Equipment		1,000		691	\$	-		691		459		1,150
50305	Sewer Charge		434,711		486,497	\$	-		486,497		121,625		608,122
50271	Gas/Vehicle Maintenance		6,117		5,373	\$	-		5,373		4,683		10,056
50275	Repairs & Maintenance		\$65,000		92,995	\$	-		92,995		22,179		115,174
50311	Operating Supplies		\$12,386		2,702		\$10,564		13,266		(880)		12,386
50320	Uniforms & protective Gear		3,600		835	\$	-		835		10,100		10,935
50335	Chemicals		468,936		520,409	\$	-		520,409		322,887		843,297
	Subtotal:		,383,107	\$ 2	2,532,587	\$	12,189	\$	2,544,776	\$	667,830	\$ 3	3,212,607
Laboratory													
50001	Salaries & Wages	\$	143,963	\$	146,399	\$	-	\$	146,399	\$	19,293	\$	165,693
50100	Employee Benefits		86,921		56,521	\$	-		56,521		30,253		86,774
50175	Annual Leave Buyback		4,250		3,834	\$	-		3,834		416		4,250
50275	Repairs & Maintenance		6,200		5,517	\$	-		5,517		5,847		11,364
50281	Regulatory Assessment		83,700		62,767	\$	-		62,767		32,468		95,235
50339	Laboratory Supplies		40,000		41,865	\$	-		41,865		36,601		78,466
	Subtotal:	\$	365,034	\$	316,904	\$	-	\$	316,904	\$	124,877	\$	441,781
									_				

						Test Year						P	roposed
				1	Test Year	No	rmalizing	No	rmalized	R	Rate Year	Ra	te Year -
Account		Do	cket 4933	((FY2023)	Adj	ustments	Te	est Year	Ad	justments	- 1	Y2025
Transmission	& Distribution												
50001	Salaries & Wages	\$	521,449	\$	607,077	\$	-	\$	607,077	\$	87,517	\$	694,595
50002	Overtime		42,094		68,473	\$	-		68,473		6,527		75,000
50004	Temp Salaries		19,456		-	\$	-		-		34,580		34,580
50056	Injury Pay		-			\$	-		-		-		-
50100	Employee Benefits		303,539		323,274	\$	-		323,274		74,689		397,963
50175	Annual Leave Buyback		6,000		3,085	\$	-		3,085		2,915		6,000
50212	Conferences & Training		2,446		2,964	\$	2,800		5,764		461		6,225
50225	Contract Services		11,870		11,822	\$	-		11,822		1,678		13,500
50239	Fire & Liability Insurance		10,910		14,845	\$	-		14,845		942		15,787
50306	Electricity		22,057		10,509	\$	-		10,509		18,857		29,366
50260	Heavy Equipment Rental		9,000		1,819	\$	-		1,819		7,181		9,000
50271	Gas/Vehicle Maintenance		87,483		99,615	\$	-		99,615		14,100		113,715
50275	Repairs & Maintenance		20,200		8,736	\$	-		8,736		15,055		23,791
50276	Main Maintenance		66,000		82,580	\$	-		82,580		37,963		120,543
50296	Service Maintenance		30,000		37,770	\$	-		37,770		57,230		95,000
50311	Operating Supplies		7,450		8,736	\$	-		8,736		2,001		10,737
50320	Uniforms & protective Gear		4,000		4,710	\$	-		4,710		4,740		9,450
	Subtotal:	\$ 1	1,163,954	\$	1,286,015	\$	2,800	\$ 1	,288,815	\$	366,437	\$ 1	,655,252
Fire Protection	n												
50275	Repair & Maintenance - Equipment	\$	31,300	<u> </u>	116,551	\$	-	\$	116,551	\$	3,449	\$	120,000
	Subtotal:	\$	31,300	\$	116,551	\$	-	\$	116,551	\$	3,449	\$	120,000
		L.		L_		<u> </u>							
	Total O&M Costs	\$10	0,095,402	\$1	0,646,899	\$	35,163	\$10	,682,062	\$	2,643,678	\$13	3,325,740

					1	Γest Year					P	roposed
			Т	est Year	No	ormalizing	Normalized		Rate Year		Ra	ite Year -
Account	Doc	ket 4933	((FY2023)		Adjustments		Test Year		ljustments	FY2025	
CAPITAL COSTS												
Contribution to Capital Spending Acct.	\$ 2	,500,000	\$:	3,333,333		(833,333)	\$	2,500,000	\$	800,000	\$:	3,300,000
Contribution to Debt Service Acct.	\$6	,920,000	\$	6,920,000	\$	-	\$	6,920,000	\$	-	\$	5,920,000
Total Capital Costs	\$ 9	,420,000	\$10	0,253,333	\$	(833,333)	\$	9,420,000	\$	800,000	\$10	0,220,000
Operating Revenue Allowance	\$	152,686	Ś	319,407	\$	(1,469)	Ś	317,938	\$	(118,051)	ċ	199,886
Operating Revenue Allowance	٦	132,000	۶	319,407	۶	(1,409)	Ş	317,930	۶	(110,031)	Ş	199,000
Total Costs before Offsets	\$19	,668,088	\$2:	1,219,639	\$	(799,640)	\$2	0,419,999	\$	3,325,627	\$23	3,745,626
OFFSETS												
Nonrate Revenues												
Sundry charges	\$	133,000	\$	152,508	\$	-	\$	152,508	\$	(19,508)	\$	133,000
WPC cost share on customer service		351,482		331,646	\$	-		331,646	\$	19,836		351,482
Middletown cost share on customer service		178,782		166,727	\$	-		166,727	\$	12,055		178,782
Rental of Property		90,000		92,371	\$	-		92,371	\$	(2,371)		90,000
Water Penalty		50,000		48,776	\$	-		48,776	\$	1,224		50,000
Miscellaneous*		11,300		-	\$	-		-	\$	11,300		11,300
Investment Interest Income		20,000		24,842	\$	-		24,842	\$	(4,842)		20,000
Water Quality Protection Fees		21,000		20,751	\$	-		20,751	\$	249		21,000
Total Nonrate Revenues	\$	855,564	\$	837,621	\$	-	\$	837,621	\$	17,943	\$	855,564
Net Costs to Be Recovered through Rates	\$18	,812,524	\$20	0,382,018	\$	(799,640)	\$1	9,582,378	\$	3,307,684	\$2	2,890,062
* In Dealist 4505 the transfer from rectricted accessed to a					_							

^{*} In Docket 4595 the transfer from restricted accounts to mitigate rate increase was included in this line item.

		Proposed Rate Year -	Proposed Step 1	Proposed Step 2	Proposed Step 3
Account		FY2025	FY 2026	FY 2027	FY 2028
O&M COSTS Administration					
50001	Salaries & Wages	\$ 446,799	\$ 447,553	\$ 448,315	\$ 448,766
30001	AFSCME retro	\$ 440,799	3 447,555	3 446,313	3 446,700
	NEA retro				_ [
	AFSCME benefits on retro pay		_]]
	NEA benefits on retro pay		_		_ [
50044	Standby Salaries	23,400	23,634	23,870	24,109
50520	Accrued Benefits Buyout	25,400	23,034	23,070	
50100	Employee Benefits	197,864	197,864	197,864	197,864
50103	Retiree Insurance Coverage	273,600	273,600	273,600	273,600
50105	Workers Compensation	115,426	115,426	115,426	115,426
50175	Annual Leave Buyback	2,500	2,525	2,550	2,576
50207	Advertisement	4,000	4,000	4,000	4,000
50210	Membership Dues & Subscriptions	15,000	15,000	15,000	15,000
50212	Conferences & Training	7,338	7,338	7,338	7,338
50214	Tuition Reimbursement	2,000	2,000	2,000	2,000
50220	Consultant Fees	93,622	93,622	93,622	93,622
50238	Postage	1,000	1,000	1,000	1,000
50239	Fire & Liability Insurance	60,445	60,445	60,445	60,445
50251	Telephone & Communication	12,500	12,500	12,500	12,500
50305	Water	2,422	2,422	2,422	2,422
50306	Electricity	9,042	9,042	9,042	9,042
50307	Natural Gas	8,375	8,375	8,375	8,375
50308	Property Taxes	557,462	557,462	557,462	557,462
50266	Legal & Administrative		,	,	, , , , , , , , , , , , , , , , , , ,
	Audit Fees	4,944	4,944	4,944	4,944
	OPEB Contribution	31,488	31,488	31,488	31,488
	City Council	3,943	3,943	3,943	3,943
	City Clerk	4,537	4,537	4,537	4,537
	City Manager	76,621	76,621	76,621	76,621
	Human Resources	6,193	6,193	6,193	6,193
	City Solicitor	27,329	27,329	27,329	27,329
	Finance Adimistrative 50%	26,212	26,212	26,212	26,212
	Finance Adimistrative 5%	3,363	3,363	3,363	3,363
	Finance Admin 10% Inv/Debt	11,809	11,809	11,809	11,809
	Purchasing	22,404	22,404	22,404	22,404
	Collections	24,828	24,828	24,828	24,828
	Accounting - Wires - 5%	9,149	9,149	9,149	9,149
	Accounting	65,704	65,704	65,704	65,704
50267	Data Processing	342,020	342,020	342,020	342,020
50268	Mileage Allowance	5,000	5,000	5,000	5,000
50271	Gasoline & Vehicle Allowance	11,629	11,629	11,629	11,629
50275	Repairs & Maintenance	2,500	2,500	2,500	2,500
50280	Regulatory Expense	1,500	1,500	1,500	1,500
50281	Regulatory Assessment	135,000	135,000	135,000	135,000
50361	Office Supplies	15,133	15,133	15,133	15,133
50505	Self Insurance	500	500	500	500
50515	Unemployment Claims	-	-	-	-
	Subtotal:	\$ 2,664,600	\$ 2,665,613	\$ 2,666,636	\$ 2,667,351

Souncard Service	Account	·	Ra	roposed ate Year - FY2025		Proposed Step 1 FY 2026		Proposed Step 2 FY 2027		roposed Step 3 FY 2028
Source of Surply - Island Surple - Subtoals Subtoals - Subtoals Subtoals - Subto	Customer Se	rvice								
Collections	50001	Salaries & Wages	\$	389,036	\$	392,926	\$	396,855	\$	397,645
Collections	50002	Overtime		9.750		9.848		9.946		10.045
S0004 Temp Salaries		Collections		, -				· -		· -
Source of Supply - Island Subtotal:	50004			_		_		_		_
S0100		•		_		_		_		_
Sol Bank Fees (lock box and credit card charges)				256 057		256 057		256 057		256 057
Source of Supply - Island				,				,		
S0205 Copying & binding		,						,		
Source of Supply - Island Subtotal:		•								
Source of Supply - Island Subtotal:		., .								
Source of Supply - Island Salaries & Wages Saster		S .						,		,
50271 Gasoline & Vehicle Allowance 42,739 42,739 42,739 9,739 50275 Repairs & Maintenance 40,000 40,000 40,000 20,000 50299 Meter Maintenance 20,000 20,000 20,000 50310 Operating Supplies 4,656 4,656 4,656 50320 Uniforms & protective Gear 4,500 4,500 4,500 50380 Customer Service Supplies 7,500 7,500 7,500 Subtotal: \$ 984,870 \$ 989,008 \$ 993,187 \$ 994,230 Source of Supply - Island 50001 Salaries & Wages \$ 357,628 \$ 361,205 \$ 364,817 \$ 365,307 50002 Overtime 34,650 34,997 35,346 35,700 50100 Employee Benefits 225,251 225,251 225,251 225,251 50100 Employee Benefits 225,251 225,251 225,251 225,251 50100 Employee Benefits 225,251 225,251 225,251		• •		,		,		,		
Source of Supply - Island Supplies Subtotal: S		3								
50299 Meter Maintenance 20,000 20,000 20,000 50311 Operating Supplies 4,656 4,656 4,656 4,656 50320 Uniforms & protective Gear 4,500 4,500 4,500 7,500 0,7500 40,700 40,700 40,700 40,700 40,700 40,700 40,700				,		,		,		
50311 Operating Supplies 4,656 4,656 4,650 4,500 4,500 4,500 4,500 4,500 4,500 4,500 4,500 4,500 4,500 4,500 7,500 2,00 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20				,						
Source of Supply - Island										
Source of Supply - Island										
Subtotal: \$ 984,870 \$ 989,008 \$ 993,187 \$ 994,230		•								
Source of Supply - Island	50380	• • • • • • • • • • • • • • • • • • • •	L.							,
50001 Salaries & Wages \$ 357,628 \$ 361,205 \$ 364,817 \$ 365,307 50002 Overtime 34,650 34,997 35,346 35,700 50004 Temp Salaries 34,580 34,580 34,580 34,580 50056 Injury Pay - - - - - 50100 Employee Benefits 225,251 1,752 5036 Electricity 40,706 40,706 40,706 40,706 40,706 40,706 40,706 40,706 40,706 40,706 40,750 47,500		Subtotal:	\$	984,870	\$	989,008	\$	993,187	\$	994,230
50001 Salaries & Wages \$ 357,628 \$ 361,205 \$ 364,817 \$ 365,307 50002 Overtime 34,650 34,997 35,346 35,700 50004 Temp Salaries 34,580 34,580 34,580 34,580 50056 Injury Pay - - - - - 50100 Employee Benefits 225,251 1,752 5036 Electricity 40,706 40,706 40,706 40,706 40,706 40,706 40,706 40,706 40,706 40,706 40,750 47,500										
50002 Overtime 34,650 34,997 35,346 35,700 50004 Temp Salaries 34,580 36,225 36,00 30,00 30,00 30,00 30,00 <td></td> <td>• •</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		• •								
50004 Temp Salaries 34,580 34,580 34,580 50056 Injury Pay - </td <td></td> <td><u> </u></td> <td>\$</td> <td></td> <td>\$</td> <td></td> <td> \$</td> <td></td> <td>\$</td> <td></td>		<u> </u>	\$		\$		\$		\$	
50056 Injury Pay -				,		,		,		
50100 Employee Benefits 225,251 225,251 225,251 225,251 225,251 225,251 225,251 225,251 225,251 225,251 225,251 225,251 1,734 1,752 50306 Electricity 40,706 40,706 40,706 40,706 40,706 50,706 92,760<	50004	Temp Salaries		34,580		34,580		34,580		34,580
50175 Annual Leave Buyback 1,700 1,717 1,734 1,752 50306 Electricity 40,706 40,706 40,706 40,706 40,706 40,706 40,706 40,706 50276 92,760 47,500	50056			-		-		-		-
50306 Electricity 40,706 40,706 40,706 50271 Gas/Vehicle Maintenance 92,760 92,760 92,760 50275 Repairs & Maintenance 17,755 17,755 17,755 50277 Reservoir Maintenance 47,500 47,500 47,500 50311 Operating Supplies 6,240 6,240 6,240 6,240 50320 Uniforms & protective Gear 4,450 4,450 4,450 4,450 50335 Chemicals 128,125 128,125 128,125 128,125 Subtotal: \$ 991,346 \$ 995,286 \$ 999,265 \$ 1,000,126 Source of Supply - Mainland 50002 Overtime \$ 12,500 \$ 12,625 \$ 12,751 \$ 12,879 50004 Temp Salaries 54,527 54,527 54,527 54,527 54,527 54,527 54,527 54,527 54,527 54,527 54,527 54,527 54,527 54,527 54,527 54,527 54,527 54,527 54,527	50100									225,251
50271 Gas/Vehicle Maintenance 92,760 92,760 92,760 50275 Repairs & Maintenance 17,755 17,755 17,755 50277 Reservoir Maintenance 47,500 47,500 47,500 50311 Operating Supplies 6,240 6,240 6,240 6,240 50320 Uniforms & protective Gear 4,450 4,450 4,450 4,450 50335 Chemicals 128,125	50175	Annual Leave Buyback		1,700		1,717		1,734		1,752
50275 Repairs & Maintenance 17,755 17,755 17,755 50277 Reservoir Maintenance 47,500 47,500 47,500 47,500 50311 Operating Supplies 6,240 6,240 6,240 6,240 50320 Uniforms & protective Gear 4,450 4,450 4,450 4,450 50335 Chemicals 128,125 128,125 128,125 128,125 Subtotal: \$ 991,346 \$ 995,286 \$ 999,265 \$ 1,000,126 Source of Supply - Mainland 50002 Overtime \$ 12,500 \$ 12,625 \$ 12,751 \$ 12,879 50004 Temp Salaries 54,527 <td>50306</td> <td>Electricity</td> <td></td> <td>40,706</td> <td></td> <td>40,706</td> <td></td> <td>40,706</td> <td></td> <td>40,706</td>	50306	Electricity		40,706		40,706		40,706		40,706
50277 Reservoir Maintenance 47,500 47,500 47,500 50311 Operating Supplies 6,240 6,240 6,240 6,240 50320 Uniforms & protective Gear 4,450 4,450 4,450 4,450 50335 Chemicals 128,125 128,125 128,125 128,125 Subtotal: \$ 991,346 \$ 995,286 \$ 999,265 \$ 1,000,126 Source of Supply - Mainland 50002 Overtime \$ 12,500 \$ 12,625 \$ 12,751 \$ 12,879 50004 Temp Salaries 54,527 54,527 54,527 54,527 50005 Permanent Part time 16,125 16,125 16,125 16,125 50100 Employee Benefits 5,405 5,405 5,405 5,405 50306 Electricity 288,328 288,328 288,328 288,328 50275 Repairs & Maintenance 22,255 22,255 22,255 22,255 22,255 22,255 22,255 22,255 <td< td=""><td>50271</td><td>Gas/Vehicle Maintenance</td><td></td><td>92,760</td><td></td><td>92,760</td><td></td><td>92,760</td><td></td><td>92,760</td></td<>	50271	Gas/Vehicle Maintenance		92,760		92,760		92,760		92,760
50311 Operating Supplies 6,240 6,240 6,240 6,240 50320 Uniforms & protective Gear 4,450 4,450 4,450 4,450 50335 Chemicals 128,125	50275	Repairs & Maintenance		17,755		17,755		17,755		17,755
50320 Uniforms & protective Gear 4,450 4,450 4,450 4,450 4,450 2,450 2,450 2,450 2,450 2,450 2,450 2,450 2,450 2,450 2,450 2,28,125 128,125 <td>50277</td> <td>Reservoir Maintenance</td> <td></td> <td>47,500</td> <td></td> <td>47,500</td> <td></td> <td>47,500</td> <td></td> <td>47,500</td>	50277	Reservoir Maintenance		47,500		47,500		47,500		47,500
50335 Chemicals Subtotal: 128,125 128,125 128,125 128,125 128,125 128,125 128,125 128,125 128,125 128,125 128,125 128,125 128,125 \$ 10,000,126 Source of Supply - Mainland 50002 Overtime \$ 12,500 \$ 12,625 \$ 12,751 \$ 12,879 50004 Temp Salaries 54,527 54,527 54,527 54,527 50100 Permanent Part time 16,125 16,125 16,125 16,125 50100 Employee Benefits 5,405 5,405 5,405 5,405 50306 Electricity 288,328 288,328 288,328 288,328 50275 Repairs & Maintenance 22,255 22,255 22,255 22,255 50277 Reservoir Maintenance 12,000 12,000 12,000 1,000 50311 Operating Supplies 1,000 1,000 1,000 1,000	50311	Operating Supplies		6,240		6,240		6,240		6,240
Source of Supply - Mainland \$ 991,346 \$ 995,286 \$ 999,265 \$ 1,000,126 5000ce of Supply - Mainland \$ 12,500 \$ 12,625 \$ 12,751 \$ 12,879 50004 Temp Salaries 54,527	50320	Uniforms & protective Gear		4,450		4,450		4,450		4,450
Source of Supply - Mainland 50002 Overtime \$ 12,500 \$ 12,625 \$ 12,751 \$ 12,879 50004 Temp Salaries 54,527	50335	Chemicals		128,125		128,125		128,125		128,125
50002 Overtime \$ 12,500 \$ 12,625 \$ 12,751 \$ 12,879 50004 Temp Salaries 54,527 54,527 54,527 54,527 50005 Permanent Part time 16,125 16,125 16,125 16,125 50100 Employee Benefits 5,405 5,405 5,405 5,405 50306 Electricity 288,328 288,328 288,328 288,328 50275 Repairs & Maintenance 22,255 22,255 22,255 22,255 50277 Reservoir Maintenance 12,000 12,000 12,000 1,000 50311 Operating Supplies 1,000 1,000 1,000 1,000		Subtotal:	\$	991,346	\$	995,286	\$	999,265	\$:	1,000,126
50002 Overtime \$ 12,500 \$ 12,625 \$ 12,751 \$ 12,879 50004 Temp Salaries 54,527 54,527 54,527 54,527 50005 Permanent Part time 16,125 16,125 16,125 16,125 50100 Employee Benefits 5,405 5,405 5,405 5,405 50306 Electricity 288,328 288,328 288,328 288,328 50275 Repairs & Maintenance 22,255 22,255 22,255 22,255 50277 Reservoir Maintenance 12,000 12,000 12,000 1,000 50311 Operating Supplies 1,000 1,000 1,000 1,000										
50004 Temp Salaries 54,527 54,527 54,527 54,527 50005 Permanent Part time 16,125 16,125 16,125 16,125 50100 Employee Benefits 5,405 5,405 5,405 5,405 50306 Electricity 288,328 288,328 288,328 288,328 50275 Repairs & Maintenance 22,255 22,255 22,255 22,255 50277 Reservoir Maintenance 12,000 12,000 12,000 12,000 50311 Operating Supplies 1,000 1,000 1,000 1,000	Source of Su	oply - Mainland								
50005 Permanent Part time 16,125	50002	Overtime	\$	12,500	\$	12,625	\$	12,751	\$	12,879
50100 Employee Benefits 5,405 5,405 5,405 5,405 50306 Electricity 288,328 288,328 288,328 288,328 50275 Repairs & Maintenance 22,255 22,255 22,255 22,255 50277 Reservoir Maintenance 12,000 12,000 12,000 12,000 50311 Operating Supplies 1,000 1,000 1,000 1,000	50004	Temp Salaries		54,527		54,527		54,527		54,527
50306 Electricity 288,328 288,328 288,328 288,328 50275 Repairs & Maintenance 22,255 22,255 22,255 22,255 50277 Reservoir Maintenance 12,000 12,000 12,000 12,000 50311 Operating Supplies 1,000 1,000 1,000 1,000	50005	Permanent Part time		16,125		16,125		16,125		16,125
50306 Electricity 288,328 288,328 288,328 288,328 50275 Repairs & Maintenance 22,255 22,255 22,255 22,255 50277 Reservoir Maintenance 12,000 12,000 12,000 12,000 50311 Operating Supplies 1,000 1,000 1,000 1,000	50100									
50275 Repairs & Maintenance 22,255 22,255 22,255 22,255 50277 Reservoir Maintenance 12,000 12,000 12,000 12,000 50311 Operating Supplies 1,000 1,000 1,000 1,000		• •		,		,		,		
50277 Reservoir Maintenance 12,000 12,000 12,000 50311 Operating Supplies 1,000 1,000 1,000 1,000		•		,				,		,
50311 Operating Supplies 1,000 1,000 1,000 1,000		•								
	30311	Subtotal:	Ś	412,139	Ś	412,264	Ś	412,390	Ś	412,518

		Ra	Proposed ate Year -	Proposed Step 1		Proposed Step 2		Proposed Step 3
Account			FY2025	FY 2026		FY 2027		FY 2028
Station One 50001	Salarios 9. Magos	Ś	690,728	\$696,631		\$697,361		\$702,593
50001	Salaries & Wages Overtime	۶	150,000	151,500		153,015		154,545
50002	Holiday Pay		23,959	24,199		24,441		24,685
50045	Lead Plant Operator Stipend		12,480	12,480		12,480		12,480
50100	Employee Benefits		397,246	\$397,246		\$397,246		\$397,246
50175	Annual Leave Buyback		15,700	15,857		16,016		16,176
50212	Conferences & Training		4,500	4,500		4,500		4,500
50239	Fire & Liability Insurance		94,228	94,228		94,228		94,228
50306	Electricity		287,300	\$287,300		\$287,300		\$287,300
50307	Natural Gas		51,072	51,072		51,072		51,072
50260	Rental of Equipment		1,150	1,150		1,150		1,150
50305	Sewer Charge		216,150	216,150		216,150		216,150
50271	Gas/Vehicle Maintenance		10,056	10,056		10,056		10,056
50275	Repairs & Maintenance		113,174	\$113,174		\$113,174		\$113,174
50311	Operating Supplies		15,000	\$15,000		\$15,000		\$15,000
50320	Uniforms & protective Gear		12,150	12,150		12,150		12,150
50335	Chemicals		748,253	748,253		748,253		748,253
30333	Subtotal:	4	2,843,145	\$ 2,850,945	١	2,853,591	Ġ	2,860,757
	Subtotui.	7	2,043,143	7 2,030,343	Ť	2,033,331	7	2,000,737
Lawton Valle	ev							
50001	Salaries & Wages	Ś	620,385	\$625,584		\$630,836		\$630,836
50002	Overtime	'	150,000	151,500		153,015		154,545
50003	Holiday Pay		22,500	22,725		22,952		23,182
50045	Lead Plant Operator Stipend		12,480	12,480		12,480		12,480
50100	Employee Benefits		371,092	\$371,092		\$371,092		\$371,092
50175	Annual Leave Buyback		9,500	9,595		9,691		9,788
50212	Conferences & Training		2,520	2,520		2,520		2,520
50239	Fire & Liability Insurance		99,792	99,792		99,792		99,792
50306	Electricity		286,034	\$286,034		\$286,034		\$286,034
50307	Natural Gas		37,185	37,185		37,185		37,185
50260	Rental of Equipment		1,150	1,150		1,150		1,150
50305	Sewer Charge		608,122	608,122		608,122		608,122
50271	Gas/Vehicle Maintenance		10,056	10,056		10,056		10,056
50275	Repairs & Maintenance		115,174	\$115,174		\$115,174		\$115,174
50311	Operating Supplies		12,386	\$12,386		\$12,386		\$12,386
50320	Uniforms & protective Gear		10,935	10,935		10,935		10,935
50335	Chemicals		843,297	843,297		843,297		843,297
	Subtotal:	\$	3,212,607	\$ 3,219,627	\$	3,226,716	\$	3,228,573
Laboratory		1.		l .	١.			
50001	Salaries & Wages	\$	165,693	\$ 166,412	\$	167,138	\$	167,872
50100	Employee Benefits		86,774	86,774		86,774		86,774
50175	Annual Leave Buyback	1	4,250	4,250		4,250		4,250
50275	Repairs & Maintenance		11,364	11,364		11,364		11,364
50281	Regulatory Assessment		95,235	95,235		95,235		95,235
50339	Laboratory Supplies	L.	78,466	78,466	L.	78,466		78,466
	Subtotal:	\$	441,781	\$ 442,500	\$	443,227	\$	443,960

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule A-1B Multi-Year Revenue Requirements

Account		Ra	Proposed ate Year - FY2025		Proposed Step 1 FY 2026		Proposed Step 2 FY 2027		roposed Step 3 FY 2028
Transmission	& Distribution								
50001	Salaries & Wages	\$	694,595	\$	701,541	\$	708,556	\$	709,046
50002	Overtime		75,000		75,750		76,508		77,273
50004	Temp Salaries		34,580		34,580		34,580		34,580
50056	Injury Pay		-		-		-		-
50100	Employee Benefits		397,963		397,963		397,963		397,963
50175	Annual Leave Buyback		6,000		6,060		6,121		6,182
50212	Conferences & Training		6,225		6,225		6,225		6,225
50225	Contract Services		13,500		13,500		13,500		13,500
50239	Fire & Liability Insurance		15,787		15,787		15,787		15,787
50306	Electricity		29,366		29,366		29,366		29,366
50260	Heavy Equipment Rental		9,000		9,000		9,000		9,000
50271	Gas/Vehicle Maintenance		113,715		113,715		113,715		113,715
50275	Repairs & Maintenance		23,791		23,791		23,791		23,791
50276	Main Maintenance		120,543		120,543		120,543		120,543
50296	Service Maintenance		95,000		95,000		95,000		95,000
50311	Operating Supplies		10,737		10,737		10,737		10,737
50320	Uniforms & protective Gear		9,450		9,450		9,450		9,450
	Subtotal:	\$:	1,655,252	\$	1,663,008	\$	1,670,841	\$:	1,672,158
Fire Protection	on				·				
50275	Repair & Maintenance - Equipment	\$	120,000	\$	120,000	\$	120,000	\$	120,000
	Subtotal:	\$	120,000	\$	120,000	\$	120,000	\$	120,000
	Tatal OSM Casts	L_	2 225 740	Ļ	2 250 250	<u> </u>	2 205 054		200.674

Total O&M Costs \$13,325,740 \$13,358,250 \$13,385,854 \$13,399,674

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule A-1B Multi-Year Revenue Requirements

Docket XXXX

	P	roposed	F	roposed	P	roposed	P	roposed
	Ra	ate Year -		Step 1		Step 2		Step 3
Account		FY2025		FY 2026		FY 2027	ı	Y 2028
CAPITAL COSTS								
Contribution to Capital Spending Acct.	\$ 3	3,300,000	\$	3,300,000	\$:	3,300,000	\$ 3	3,300,000
Contribution to Debt Service Acct.	\$ (6,920,000	\$	6,920,000	\$	6,920,000	\$ (5,920,000
Total Capital Costs	\$10	0,220,000	\$1	0,220,000	\$1	0,220,000	\$1	0,220,000
Operating Revenue Allowance	\$	199,886	\$	200,374	\$	200,788	\$	200,995
Total Costs before Offsets	\$23	3,745,626	\$2	3,778,624	\$2	3,806,641	\$2	3,820,669
OFFSETS								
Nonrate Revenues								
Sundry charges	\$	133,000	\$	133,000	\$	133,000	\$	133,000
WPC cost share on customer service		351,482	\$	351,482	\$	351,482	\$	351,482
Middletown cost share on customer service		178,782	\$	178,782	\$	178,782	\$	178,782
Rental of Property		90,000	\$	90,000	\$	90,000	\$	90,000
Water Penalty		50,000	\$	50,000	\$	50,000	\$	50,000
Miscellaneous*		11,300	\$	11,300	\$	11,300	\$	11,300
Investment Interest Income		20,000	\$	20,000	\$	20,000	\$	20,000
Water Quality Protection Fees		21,000	\$	21,000	\$	21,000	\$	21,000
Total Nonrate Revenues	\$	855,564	\$	855,564	\$	855,564	\$	855,564
Net Costs to Be Recovered through Rates	\$22	2,890,062	\$2	2,923,060	\$2	2,951,077	\$2	2,965,105

				Test Year	ı	Test Year Normalizing	N	ormalized	R	Rate Year		roposed ite Year -
		D	ocket 4933	(FY2023)	Α	djustments	T	est Year	Ad	justments	ı	FY2025
50001	Salaries & Wages	\$	2,653,484	\$ 2,870,139	\$	-	\$2	2,870,139	\$	494,723	\$3	,364,862
50002	Overtime	\$	270,139	\$ 401,831	\$	-	\$	401,831	\$	30,069	\$	431,900
50003	Holiday Pay	\$	41,396	\$ 40,788	\$	-	\$	40,788	\$	5,671	\$	46,459
50004	Temp Salaries	\$	46,138	\$ 60,730	\$	-	\$	60,730	\$	62,957	\$	123,687
50005	Permanent Part time	\$	12,900	\$ 5,200	\$	-	\$	5,200	\$	10,925	\$	16,125
50044	Standby Salaries	\$	18,720	\$ 18,420	\$	-	\$	18,420	\$	4,980	\$	23,400
50045	Lead Plant Operator Stipend	\$	24,960	\$ 18,701	\$	-	\$	18,701	\$	6,259	\$	24,960
50056	Injury Pay	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-
50100	Employee Benefits	\$	1,607,352	\$ 1,460,358	\$	-	\$1	L,460,358	\$	477,293	\$1	,937,651
50103	Retiree Insurance Coverage	\$	384,011	\$ 273,742	\$	-	\$	273,742	\$	(142)	\$	273,600
50105	Workers Compensation	\$	115,426	\$ 81,379	\$	-	\$	81,379	\$	34,047	\$	115,426
50120	Bank Fees (lock box)	\$	14,400	\$ 59,431	\$	-	\$	59,431	\$	5,569	\$	65,000
50175	Annual Leave Buyback	\$	39,700	\$ 44,940	\$	-	\$	44,940	\$	9,710	\$	54,650
50205	Copying & binding	\$	600	\$ -	\$	-	\$	-	\$	600	\$	600
50207	Advertisement	\$	4,000	\$ 4,000	\$	-	\$	4,000	\$	-	\$	4,000
50210	Membership Dues & Subscriptions	\$	5,055	\$ 14,946	\$	-	\$	14,946	\$	54	\$	15,000
50212	Conferences & Training	\$	11,999	\$ 9,262	\$	6,735	\$	15,997	\$	6,421	\$	22,418
50214	Tuition Reimbursement	\$	2,000	\$ -	\$	-	\$	-	\$	2,000	\$	2,000
50220	Consultant Fees	\$	93,392	\$ 44,624	\$	-	\$	44,624	\$	48,998	\$	93,622
50225	Support Services/Contract Services	\$	57,785	\$ 31,074	\$	-	\$	31,074	\$	34,041	\$	65,115
50238	Postage	\$	65,200	\$ 74,281	\$	-	\$	74,281	\$	3,303	\$	77,583
50239	Fire & Liability Insurance	\$	172,500	\$ 235,638	\$	-	\$	235,638	\$	34,614	\$	270,252
50251	Telephone & Communication	\$	10,600	\$ 9,166	\$	-	\$	9,166	\$	3,334	\$	12,500
50260	Rental of Equipment	\$	11,000	\$ 3,228	\$	-	\$	3,228	\$	8,072	\$	11,300
50266	Legal & Administrative	\$	318,524	\$ 318,524	\$	-	\$	318,524	\$	0	\$	318,524
50267	Data Processing	\$	343,175	\$ 343,175	\$	-	\$	343,175	\$	(1,155)	\$	342,020
50268	Mileage Allowance	\$	2,000	\$ 3,349	\$	-	\$	3,349	\$	1,651	\$	5,000
50271	Gasoline & Vehicle Allowance	\$	201,667	\$ 239,749	\$	-	\$	239,749	\$	41,207	\$	280,956
50275	Repairs & Maintenance	\$	244,700	\$ 293,855	\$	-	\$	293,855	\$	172,158	\$	466,013
50276	Main Maintenance	\$	66,000	\$ 82,580	\$	-	\$	82,580	\$	37,963	\$	120,543
50277	Reservoir Maintenance	\$	28,000	\$ 62,498	\$	-	\$	62,498	\$	(2,998)	\$	59,500
50280	Regulatory Expense	\$	500	\$ -	\$	-	\$	-	\$	1,500	\$	1,500
50281	Regulatory Assessment	\$	199,858	\$ 192,580	\$	-	\$	192,580	\$	37,654	\$	230,235
50296	Service Maintenance	\$	30,000	\$ 37,770	\$	-	\$	37,770	\$	57,230	\$	95,000
50299	Meter Maintenance	\$	10,000	\$ 19,339	\$	-	\$	19,339	\$	661	\$	20,000
50305	Water/Sewer Charge	\$	561,409	\$ 661,353	\$	-	\$	661,353	\$	165,341	\$	826,694
50306	Electricity	\$	707,137	\$ 768,055	\$	-	\$	768,055	\$	172,722	\$	940,776
50307	Natural Gas	\$	61,302	\$ 78,538	\$	-	\$	78,538	\$	18,094	\$	96,632
50308	Property Taxes	\$	547,231	\$ 464,475	\$	-	\$	464,475	\$	92,987	\$	557,462
50311	Operating Supplies	\$	45,167	\$ 23,244	\$	28,428	\$	51,672	\$	(1,653)	\$	50,019
50320	Uniforms & protective Gear	\$	15,675	\$ 14,582	\$	-	\$	14,582	\$	26,903	\$	41,485
50335	Chemicals	\$	994,956	\$ 1,221,668	\$	-	\$1	1,221,668	\$	498,007		,719,674
50339	Laboratory Supplies	\$	40,000	\$ 41,865	\$	-	\$	41,865	\$	36,601	\$	78,466
50361	Office Supplies	\$	11,845	\$ 9,748	\$	-	\$	9,748	\$	5,385	\$	15,133
50380	Customer Service Supplies	\$	3,000	\$ 7,575	\$	-	\$	7,575	\$	(75)	\$	7,500
50505	Self Insurance	\$	500	\$ 500	\$	-	\$	500	\$	-	\$	500
		_	10,095,402	10,646,899		35,163	10	,682,062	- 2	2,643,678	13	,325,740

50001	Salaries & Wages
50002	Overtime
50003	Holiday Pay
50004	Temp Salaries
50005	Permanent Part time
50044	Standby Salaries
50045	Lead Plant Operator Stipend
50056	Injury Pay
50100	Employee Benefits
50103	Retiree Insurance Coverage
50105	Workers Compensation
50120	Bank Fees (lock box)
50175	Annual Leave Buyback
50205	Copying & binding
50207	Advertisement
50210	Membership Dues & Subscriptions
50212	Conferences & Training
50214	Tuition Reimbursement
50220	Consultant Fees
50225	Support Services/Contract Services
50238	Postage
50239	Fire & Liability Insurance
50251	Telephone & Communication
50260	Rental of Equipment
50266	Legal & Administrative
50267	Data Processing
50268	Mileage Allowance
50271	Gasoline & Vehicle Allowance
50275	Repairs & Maintenance
50276	Main Maintenance
50277	Reservoir Maintenance
50280	Regulatory Expense
50281	Regulatory Assessment
50296	Service Maintenance
50299	Meter Maintenance
50305	Water/Sewer Charge
50306	Electricity
50307	Natural Gas
50308	Property Taxes
50311	Operating Supplies
50320	Uniforms & protective Gear
50335	Chemicals
50339 50361	Laboratory Supplies
50381	Office Supplies Customer Service Supplies
50505	Self Insurance
30303	Sell Hisulatice

	Proposed		Proposed	Proposed	Proposed
R	ate Year -		Step 1	Step 2	Step 3
	FY2025		FY 2026	FY 2027	FY 2028
\$	3,364,862	\$	3,391,851	\$ 3,413,877	\$ 3,422,064
\$	431,900	\$	436,219	\$ 440,581	\$ 444,987
\$	46,459	\$	46,924	\$ 47,393	\$ 47,867
\$	123,687	\$	123,687	\$ 123,687	\$ 123,687
\$	16,125	\$	16,125	\$ 16,125	\$ 16,125
\$	23,400	\$	23,634	\$ 23,870	\$ 24,109
\$	24,960	\$	24,960	\$ 24,960	\$ 24,960
\$	-	\$	-	\$ -	\$ -
\$	1,937,651	\$	1,937,651	\$ 1,937,651	\$ 1,937,651
\$	273,600	\$	273,600	\$ 273,600	\$ 273,600
\$	115,426	\$	115,426	\$ 115,426	\$ 115,426
\$	65,000	\$	65,000	\$ 65,000	\$ 65,000
\$	54,650	\$	55,154	\$ 55,663	\$ 56,177
\$	600	\$	600	\$ 600	\$ 600
\$	4,000	\$	4,000	\$ 4,000	\$ 4,000
\$	15,000	\$	15,000	\$ 15,000	\$ 15,000
\$	22,418	\$	22,418	\$ 22,418	\$ 22,418
\$	2,000	\$	2,000	\$ 2,000	\$ 2,000
\$	93,622	\$	93,622	\$ 93,622	\$ 93,622
\$	65,115	\$	65,115	\$ 65,115	\$ 65,115
\$	77,583	\$	77,583	\$ 77,583	\$ 77,583
\$	270,252	\$	270,252	\$ 270,252	\$ 270,252
\$	12,500	\$	12,500	\$ 12,500	\$ 12,500
\$	11,300	\$	11,300	\$ 11,300	\$ 11,300
\$	318,524	\$	318,524	\$ 318,524	\$ 318,524
\$	342,020	\$	342,020	\$ 342,020	\$ 342,020
\$	5,000	\$	5,000	\$ 5,000	\$ 5,000
\$	280,956	\$	280,956	\$ 280,956	\$ 280,956
\$	466,013	\$	466,013	\$ 466,013	\$ 466,013
\$	120,543	\$	120,543	\$ 120,543	\$ 120,543
\$	59,500	\$	59,500	\$ 59,500	\$ 59,500
\$	1,500	\$	1,500	\$ 1,500	\$ 1,500
\$	230,235	\$	230,235	\$ 230,235	\$ 230,235
	95,000	\$	95,000	\$ 95,000	\$ 95,000
\$	20,000	\$	20,000	\$ 20,000	\$ 20,000
\$	826,694	\$	826,694	\$ 826,694	\$ 826,694
\$	940,776	\$	940,776	\$ 940,776	\$ 940,776
\$	96,632	\$	96,632	\$ 96,632	\$ 96,632
\$	557,462	\$ \$	557,462	\$ 557,462	\$ 557,462
\$	50,019	\$	50,019	\$ 50,019	\$ 50,019
\$	41,485	\$	41,485	\$ 41,485	\$ 41,485
\$	1,719,674	\$	1,719,674	\$ 1,719,674	\$ 1,719,674
\$	78,466	\$	78,466	\$ 78,466	\$ 78,466
\$	15,133	\$	15,133	\$ 15,133	\$ 15,133
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	7,500	\$	7,500	\$ 7,500	\$ 7,500
\$	500 \$		500	\$ 500	\$ 500
:	13,325,740		13,358,250	13,385,854	13,399,674

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule A-3A Cost of Service Rates and Charges

	Ĭ									
		Do	cket 4933	Cos	st of Service	Pro	posed Rates	% Change	Projec	ted Revenues
Base Charge (per bill)	Ī									
Monthly										
5/8		\$	6.00	\$	6.8021	\$	6.81	14%		\$899,247
3/4		\$	6.26		7.1143		7.12	14%		234,960
1		\$	8.16		9.3019		9.31	14%		63,010
1.5		\$	12.81		14.5795		14.58	14%		79,782
2		\$	17.65		20.2249		20.23	15%		57,777
3		\$	45.15		52.6583		52.66	17%		41,707
4		\$	52.97		62.0258		62.03	17%		9,677
5		\$	63.39		74.5159		74.52	18%		0
6		\$	71.21		83.8835		83.89	18%		37,247
8		\$	92.06		108.8637		108.87	18%		6,532
10		\$	129.85		154.1402		154.15	19%		3,700
Portsmouth Base Charge (4")		\$	2.09		2.2252		2.23	7%		27
									\$	1,433,665
Volume Charge (per 1,000 gallon Retail	s)									
Residential		\$	10.91	\$	13.5317	\$	13.54	24%		8,703,512
Non-Residential		\$	11.36	\$	13.7540	\$	13.76	21%		5,622,336
									\$	14,325,848
Wholesale										
Navy		\$	7.7867	\$	9.1827	\$	9.1827	18%		1,849,396
Portsmouth Water & Fire [District	\$	6.8419	\$	8.0550	\$	8.0550	18%		3,259,859
									\$	5,109,254
Fire Protection				١.					١.	
Public (per hydrant)		\$	1,202.76	\$	1,383.45	\$	1,383.45	15%	\$	1,455,389
Private (by Connection Size)										
	ing Charge									
<2			\$38.56	\$	42.32	\$	42.32	10%		
2	6.19		\$161.42	\$	177.14	\$	177.15	10%		1,772
4	38.32		\$566.70	\$	613.61	\$	613.62	8%		58,294
	11.31		\$1,313.31	\$	1,410.52	\$	1,410.52	7%		362,504
	37.21		\$2,601.07	\$	2,785.02	\$	2,785.03	7%		147,607
	26.58		\$4,538.11	\$	4,852.56	\$	4,852.56	7%		4,853
12 6	89.04		\$7,222.79	\$	7,718.09	\$	7,718.09	7%		· -
				<u>ا</u>	,		,		\$	575,028

Total Projected Rate Revenues \$ 22,899,185

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule A-3B Multi-Year Rate Plan

			Rate	Year		Ste	p 1		Ste	p 2		Ste	p 3
	Current		Proposed			Proposed			Proposed			Proposed	
Rates and Charges	Rates		FY 2025	% Increase		FY 2026	% Increase		FY 2027	% Increase	L	FY 2028	% Increase
Billing Charge (per bill)													
5/8	\$ 6.00	\$	6.81	14%	\$	6.83	0.29%	\$	6.85	0.29%	\$	6.85	0.00%
3/4	\$ 6.26	\$	7.12	14%	\$	7.14	0.28%	\$	7.16	0.28%	\$	7.17	0.14%
1	\$ 8.16	\$	9.31	14%	\$	9.33	0.21%	\$	9.36	0.32%	\$	9.37	0.11%
1.5	\$ 12.81	\$	14.58	14%	\$	14.62	0.27%	\$	14.65	0.21%	\$	14.66	0.07%
2	\$ 17.65	\$	20.23	15%	\$	20.28	0.25%	\$	20.32	0.20%	\$	20.33	0.05%
3	\$ 45.15	\$	52.66	17%	\$	52.80	0.27%	\$	52.95	0.28%	\$	52.98	0.06%
4	\$ 52.97	\$	62.03	17%	\$	62.20	0.27%	\$	62.38	0.29%	\$	62.42	0.06%
5	\$ 63.39	\$	74.52	18%	\$	74.73	0.28%	\$	74.96	0.31%	\$	75.01	0.07%
6	\$ 71.21	\$	83.89	18%	\$	84.13	0.29%	\$	84.39	0.31%	\$	84.45	0.07%
8	\$ 92.06	\$	108.87	18%	\$	109.20	0.30%	\$	109.55	0.32%	\$	109.62	0.06%
10	\$ 129.85	\$	154.15	19%	\$	154.63	0.31%	\$	155.15	0.34%	\$	155.25	0.06%
Portsmouth Base Charge (4")	\$ 2.09	\$	2.23	7%	\$	2.24	0.45%	\$	2.25	0.45%	\$	2.25	0.00%
Commodity Charge (per 1,000 gallons)													
Retail											l		
Residential	\$ 10.91	\$	13.54	24%	\$	13.55	0.07%	\$	13.57	0.15%	\$	13.58	0.079
Non-Residential	\$ 11.36	\$	13.76	21%	\$	13.78	0.15%	\$	13.79	0.07%	\$	13.80	0.07%
Wholesale													
Navy	\$ 7.7867	\$	9.1827	18%	\$	9.1940	0.12%	\$	9.2030	0.10%	\$	9.2086	0.069
Portsmouth Water & Fire District	\$ 6.8419	\$	8.0550	18%	\$	8.0644	0.12%	\$	8.0713	0.09%		8.0767	0.07%
Fire Protection													
Public (per hydrant)	\$ 1,202.76	\$	1,383.45	15%	\$	1,385.65	0.16%	\$	1,387.65	0.14%	\$	1,388.32	0.05%
Private (Connection Size)													
Less than 2"	\$38.56	۰	42.32	10%	\$	42.37	0.12%	خ	42.42	0.12%	ړ	42.43	0.029
2"	\$161.42	l '	177.15	10%		177.35	0.12%		177.54	0.12%	1	177.60	0.027
2 4"	\$566.70	I '	613.62	8%	· ·	614.53	0.11%		615.38	0.11%	1	615.64	0.037
6"	\$1,313.31	\$	1,410.52	7%		1,412.94	0.13%		1,415.15	0.14%	1 '	1,415.87	0.049
8"	\$2,601.07	\$	2,785.03	7 <i>%</i> 7%		2,790.03	0.17%		2,794.58	0.16%		2,796.08	0.059
10"	\$4,538.11	\$	4,852.56	7% 7%	\$	4,861.46	0.18%	· ·	4,869.53	0.10%	1	4,872.22	0.059
10"	\$7,222.79	I '		7 <i>%</i> 7%	'	7,732.39	0.18%	٠.		0.17%	1 '	7,749.67	0.069

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule A-4A Bill Impacts Page 1 of 3

Customer Class

Residential (Monthly)

		D				Propose				D				December				Propos				Danas		
		Proposi								Propos				Propos								Propos		
		5/8 Inch N	leter			3/4 Inch N	leter			1 Inch M	eter			1.5 Inch N	/leter			2 Inch M	leter			3 Inch N	eter	
Consumption	Annual Bill	Annual Bill			Annual Bill	Annual Bill		i I																
per Bill	at Current	at Proposed	Dollar	Percent	at Current	at Proposed	Dollar	Percent	at Current	at Proposed	Dollar	Percent	at Current	at	Dollar	Percent	at Current	at	Dollar	Percent	at Current	at	Dollar	Percent
(gallons)	Rates	Rates	Change	Change	Rates	Rates	Change	Change	Rates	Rates	Change	Change	Rates	Proposed	Change	Change	Rates	Proposed	Change	Change	Rates	Proposed	Change	Change
1,000	\$202.92	\$244.20	\$41.28	20.3%	\$206.04	\$247.92	\$41.88	20.6%	\$228.84	\$274.20	\$45.36	22.4%	\$284.64	\$337.44	\$52.80	26.0%	\$342.72	\$405.24	\$62.52	30.8%	\$672.72	\$794.40	\$121.68	60.0%
2,000	\$333.84	\$406.68	\$72.84	21.8%	\$336.96	\$410.40	\$73.44	22.0%	\$359.76	\$436.68	\$76.92	23.0%	\$415.56	\$499.92	\$84.36	25.3%	\$473.64	\$567.72	\$94.08	28.2%	\$803.64	\$956.88	\$153.24	45.9%
4,000	\$595.68	\$731.64	\$135.96	22.8%	\$598.80	\$735.36	\$136.56	22.9%	\$621.60	\$761.64	\$140.04	23.5%	\$677.40	\$824.88	\$147.48	24.8%	\$735.48	\$892.68	\$157.20	26.4%	\$1,065.48	\$1,281.84	\$216.36	36.3%
5,000	\$726.60	\$894.12	\$167.52	23.1%	\$729.72	\$897.84	\$168.12	23.1%	\$752.52	\$924.12	\$171.60	23.6%	\$808.32	\$987.36	\$179.04	24.6%	\$866.40	\$1,055.16	\$188.76	26.0%	\$1,196.40	\$1,444.32	\$247.92	34.1%
7,000	\$988.44	\$1,219.08	\$230.64	23.3%	\$991.56	\$1,222.80	\$231.24	23.4%	\$1,014.36	\$1,249.08	\$234.72	23.7%	\$1,070.16	\$1,312.32	\$242.16	24.5%	\$1,128.24	\$1,380.12	\$251.88	25.5%	\$1,458.24	\$1,769.28	\$311.04	31.5%
10,000	\$1,381.20	\$1,706.52	\$325.32	23.6%	\$1,384.32	\$1,710.24	\$325.92	23.6%	\$1,407.12	\$1,736.52	\$329.40	23.8%	\$1,462.92	\$1,799.76	\$336.84	24.4%	\$1,521.00	\$1,867.56	\$346.56	25.1%	\$1,851.00	\$2,256.72	\$405.72	29.4%
15,000	\$2,035.80	\$2,518.92	\$483.12	23.7%	\$2,038.92	\$2,522.64	\$483.72	23.8%	\$2,061.72	\$2,548.92	\$487.20	23.9%	\$2,117.52	\$2,612.16	\$494.64	24.3%	\$2,175.60	\$2,679.96	\$504.36	24.8%	\$2,505.60	\$3,069.12	\$563.52	27.7%
20,000	\$2,690.40	\$3,331.32	\$640.92	23.8%	\$2,693.52	\$3,335.04	\$641.52	23.8%	\$2,716.32	\$3,361.32	\$645.00	24.0%	\$2,772.12	\$3,424.56	\$652.44	24.3%	\$2,830.20	\$3,492.36	\$662.16	24.6%	\$3,160.20	\$3,881.52	\$721.32	26.8%
25,000	\$3,345.00	\$4,143.72	\$798.72	23.9%	\$3,348.12	\$4,147.44	\$799.32	23.9%	\$3,370.92	\$4,173.72	\$802.80	24.0%	\$3,426.72	\$4,236.96	\$810.24	24.2%	\$3,484.80	\$4,304.76	\$819.96	24.5%	\$3,814.80	\$4,693.92	\$879.12	26.3%
30,000	\$3,999.60	\$4,956.12	\$956.52	23.9%	\$4,002.72	\$4,959.84	\$957.12	23.9%	\$4,025.52	\$4,986.12	\$960.60	24.0%	\$4,081.32	\$5,049.36	\$968.04	24.2%	\$4,139.40	\$5,117.16	\$977.76	24.4%	\$4,469.40	\$5,506.32	\$1,036.92	25.9%

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule A-4A Bill Impacts Page 2 of 3

Customer Class

Non-Residential (Monthly)

		Propos	ed			Propos	ed			Propos	ed			Propos	ed			Propos	sed			Propos	ed	
		5/8 Inch N	1eter			3/4 Inch N	Лeter			1 Inch M	eter			1.5 Inch N	∕leter			2 Inch M	leter			3 Inch M	eter	
Monthly	Annual Bill	Annual Bill																						
Consumption	at Current	at Proposed	Dollar	Percent	at Current	at Proposed	Dollar	Percent	at Current	at Proposed	Dollar	Percent	at Current	at	Dollar	Percent	at Current	at	Dollar	Percent	at Current	at	Dollar	Percent
(gallons)	Rates	Rates	Change	Change	Rates	Rates	Change	Change	Rates	Rates	Change	Change	Rates	Proposed	Change	Change	Rates	Proposed	Change	Change	Rates	Proposed	Change	Change
2,000	\$344.64	\$411.96	\$67.32	19.5%	\$347.76	\$415.68	\$67.92	19.7%	\$370.56	\$441.96	\$71.40	20.7%	\$426.36	\$505.20	\$78.84	22.9%	\$484.44	\$573.00	\$88.56	25.7%	\$803.64	\$956.88	\$153.24	44.5%
5,000	\$753.60	\$907.32	\$153.72	20.4%	\$756.72	\$911.04	\$154.32	20.5%	\$779.52	\$937.32	\$157.80	20.9%	\$835.32	\$1,000.56	\$165.24	21.9%	\$893.40	\$1,068.36	\$174.96	23.2%	\$1,196.40	\$1,444.32	\$247.92	32.9%
9,000	\$1,298.88	\$1,567.80	\$268.92	20.7%	\$1,302.00	\$1,571.52	\$269.52	20.8%	\$1,324.80	\$1,597.80	\$273.00	21.0%	\$1,380.60	\$1,661.04	\$280.44	21.6%	\$1,438.68	\$1,728.84	\$290.16	22.3%	\$1,720.08	\$2,094.24	\$374.16	28.8%
25,000	\$3,480.00	\$4,209.72	\$729.72	21.0%	\$3,483.12	\$4,213.44	\$730.32	21.0%	\$3,505.92	\$4,239.72	\$733.80	21.1%	\$3,561.72	\$4,302.96	\$741.24	21.3%	\$3,619.80	\$4,370.76	\$750.96	21.6%	\$3,814.80	\$4,693.92	\$879.12	25.3%
30,000	\$4,161.60	\$5,035.32	\$873.72	21.0%	\$4,164.72	\$5,039.04	\$874.32	21.0%	\$4,187.52	\$5,065.32	\$877.80	21.1%	\$4,243.32	\$5,128.56	\$885.24	21.3%	\$4,301.40	\$5,196.36	\$894.96	21.5%	\$4,469.40	\$5,506.32	\$1,036.92	24.9%
40,000	\$5,524.80	\$6,686.52	\$1,161.72	21.0%	\$5,527.92	\$6,690.24	\$1,162.32	21.0%	\$5,550.72	\$6,716.52	\$1,165.80	21.1%	\$5,606.52	\$6,779.76	\$1,173.24	21.2%	\$5,664.60	\$6,847.56	\$1,182.96	21.4%	\$5,778.60	\$7,131.12	\$1,352.52	24.5%
50,000	\$6,888.00	\$8,337.72	\$1,449.72	21.0%	\$6,891.12	\$8,341.44	\$1,450.32	21.1%	\$6,913.92	\$8,367.72	\$1,453.80	21.1%	\$6,969.72	\$8,430.96	\$1,461.24	21.2%	\$7,027.80	\$8,498.76	\$1,470.96	21.4%	\$7,087.80	\$8,755.92	\$1,668.12	24.2%
75,000	\$10,296.00	\$12,465.72	\$2,169.72	21.1%	\$10,299.12	\$12,469.44	\$2,170.32	21.1%	\$10,321.92	\$12,495.72	\$2,173.80	21.1%	\$10,377.72	\$12,558.96	\$2,181.24	21.2%	\$10,435.80	\$12,626.76	\$2,190.96	21.3%	\$10,360.80	\$12,817.92	\$2,457.12	23.9%
100,000	\$13,704.00	\$16,593.72	\$2,889.72	21.1%	\$13,707.12	\$16,597.44	\$2,890.32	21.1%	\$13,729.92	\$16,623.72	\$2,893.80	21.1%	\$13,785.72	\$16,686.96	\$2,901.24	21.2%	\$13,843.80	\$16,754.76	\$2,910.96	21.2%	\$13,633.80	\$16,879.92	\$3,246.12	23.7%

			Propos	ed			Propos	ed			Propos	ed			Propos	ed			Propos	ed			Propos	ed	
			5/8 Inch N	/leter			3/4 Inch N	1eter			1 Inch M	leter			1.5 Inch N	∕leter			2 Inch M	eter			3 Inch M	eter	
	Annual	Annual Bill	Annual Bill																						
	Consumption	at Current	at Proposed	Dollar	Percent	at Current	at Proposed	Dollar	Percent	at Current	at Proposed	Dollar	Percent	at Current	at	Dollar	Percent	at Current	at	Dollar	Percent	at Current	at	Dollar	Percent
Customer Class	(gallons)	Rates	Rates	Change	Change	Rates	Rates	Change	Change	Rates	Rates	Change	Change	Rates	Proposed	Change	Change	Rates	Proposed	Change	Change	Rates	Proposed	Change	Change
Non-Residential with 6" Fire																									
Connection(Monthly Account)																									
Base Charge and Commodity Charges	9,000	\$174.24	\$205.56	\$31.32	18.0%	\$198.96	\$209.28	\$10.32	5.9%	\$221.76	\$235.56	\$13.80	7.9%	\$277.56	\$298.80	\$21.24	12.2%	\$335.64	\$366.60	\$30.96	17.8%	\$665.64	\$755.76	\$90.12	51.7%
Fire Protection Charge		\$1,313.31	\$1,410.52	\$97.21	7.4%	\$1,313.31	\$1,410.52	\$97.21	7.4%	\$1,313.31	\$1,410.52	\$97.21	7.4%	\$1,313.31	\$1,410.52	\$97.21	7.4%	\$1,313.31	\$1,410.52	\$97.21	7.4%	\$1,313.31	\$1,410.52	\$97.21	7.4%
Total Annual Charges		\$1,487.55	\$1,616.08	\$128.53	8.6%	\$1,512.27	\$1,619.80	\$107.53	7.2%	\$1,535.07	\$1,646.08	\$111.01	7.5%	\$1,590.87	\$1,709.32	\$118.45	8.0%	\$1,648.95	\$1,777.12	\$128.17	8.6%	\$1,978.95	\$2,166.28	\$187.33	12.6%

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Revised 6/28/24 Docket XXXX

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule A-4A Bill Impacts - Cost of Service Rates Page 3 of 3

Customer Class
Portsmouth

Avg. Monthly Bill

Navy 6"meter

			Proposed	
Monthly	Monthly Bill	Monthly		
Consumption	at Current	Bill at	Dollar	Percen
(gallons)	Rates	Proposed	Change	Change
10,000,000	\$68,425	\$80,612	\$12,187	17.89
20,000,000	\$136,844	\$161,162	\$24,318	17.89
32,000,000	\$218,947	\$257,822	\$38,875	17.89
40,000,000	\$273,682	\$322,262	\$48,580	17.89
75,000,000	\$513,149	\$604,187	\$91,039	17.79
5,000,000	\$39,026	\$45,914	\$6,888	17.69
16,000,000	\$124,717	\$146,923	\$22,206	17.89
38,000,000	\$295,895	\$348,943	\$53,048	17.99
50,000,000	\$389,346	\$459,135	\$69,789	17.99

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule A-4B Multi-Year Bill Impacts

Customer Class

Residential 5/8" meter

Avg. Monthly Use

				Pro	posed F	Y 202	5	F	ropos	ed FY 2026	6		P	ropo	sed FY 2027	7	Р	ropo	sed FY 202	8
Monthly Consumption (gallons)	Annual Current			al Bill at ed Rates	\$ Increation Cui	rent	% Increase from Current Rates	Annual Bill at Proposed Rates	from	ncrease FY 2020 Rates	% Increase from FY 2020 Rates	A	Annual Bill at Proposed Rates		Increase m FY 2020 Rates	% Increase from FY 2020 Rates	nnual Bill at Proposed Rates	fro	Increase m FY 2020 Rates	% Increase from FY 2020 Rates
1,000	\$ 2	202.92	\$	244.20	\$ 4	1.28	20.3%	\$ 244.56	\$	0.36	0.1%	\$	245.04	\$	0.48	0.2%	\$ 245.16	\$	0.12	0.0%
2,000	\$ 3	333.84	\$	406.68	\$ 7	2.84	21.8%	\$ 407.16	\$	0.48	0.1%	\$	407.88	\$	0.72	0.2%	\$ 408.12	\$	0.24	0.1%
4,000		95.68	\$	731.64		5.96	22.8%			0.72	0.1%		733.56	\$	1.20	0.2%	734.04		0.48	0.1%
5,000		726.60		894.12		7.52	23.1%			0.84	0.1%		896.40		1.44	0.2%	897.00		0.60	0.1%
7,000		988.44		1,219.08		0.64	23.3%			1.08	0.1%		1,222.08	\$	1.92	0.2%	1,222.92		0.84	0.1%
10,000		381.20		1,706.52		5.32	23.6%		\$	1.44	0.1%		1,710.60	\$	2.64	0.2%	1,711.80		1.20	0.1%
15,000		035.80		2,518.92		3.12	23.7%			2.04	0.1%		2,524.80		3.84	0.2%	2,526.60		1.80	0.1%
20,000	\$ 2,6	90.40	\$ 3	3,331.32		0.92	23.8%		\$	2.64	0.1%	\$	3,339.00	\$	5.04	0.2%	3,341.40	\$	2.40	0.1%
25,000		345.00		4,143.72		8.72	23.9%			3.24	0.1%		4,153.20	\$	6.24	0.2%	4,156.20		3.00	0.1%
30,000	\$ 3,9	999.60	\$ 4	4,956.12	\$ 95	6.52	23.9%	\$ 4,959.96	\$	3.84	0.1%	\$	4,967.40	\$	7.44	0.2%	\$ 4,971.00	\$	3.60	0.1%

Customer Class

Non-Residential 5/8" meter

Avg. Monthly Use

		Pr	oposed FY 202	5	P	roposed FY 2020	ô	P	roposed FY 202	7	Proposed FY 2028		
Monthly Consumption (gallons)	Annual Bill at Current Rates	Annual Bill at Proposed Rates	\$ Increase from Current Rates	% Increase from Current Rates	Annual Bill at Proposed Rates	\$ Increase from FY 2020 Rates	% Increase from FY 2020 Rates	Annual Bill at Proposed Rates	\$ Increase from FY 2020 Rates	% Increase from FY 2020 Rates	Annual Bill at Proposed Rates	\$ Increase from FY 2020 Rates	% Increase from FY 2020 Rates
2,000	\$344.64	\$411.96	\$67.32	19.5%	\$412.68	\$0.72	0.2%	\$413.16	\$0.48	0.1%	\$413.40	\$0.24	0.1%
5,000	\$753.60	\$907.32	\$153.72	20.4%	\$908.76	\$1.44	0.2%	\$909.60	\$0.84	0.1%	\$910.20	\$0.60	0.1%
9,000	\$1,298.88	\$1,567.80	\$268.92	20.7%	\$1,570.20	\$2.40	0.2%	\$1,571.52	\$1.32	0.1%	\$1,572.60	\$1.08	
25,000	\$3,480.00	\$4,209.72	\$729.72	21.0%	\$4,215.96	\$6.24	0.1%	\$4,219.20	\$3.24	0.1%	\$4,222.20	\$3.00	0.1%
30,000	\$4,161.60	\$5,035.32	\$873.72	21.0%	\$5,042.76	\$7.44	0.1%	\$5,046.60	\$3.84	0.1%	\$5,050.20	\$3.60	0.1%
40,000	\$5,524.80	\$6,686.52	\$1,161.72	21.0%	\$6,696.36	\$9.84	0.1%	\$6,701.40	\$5.04	0.1%	\$6,706.20	\$4.80	0.1%
50,000	\$6,888.00	\$8,337.72	\$1,449.72	21.0%	\$8,349.96	\$12.24	0.1%	\$8,356.20	\$6.24	0.1%	\$8,362.20	\$6.00	0.1%
75,000	\$10,296.00		\$2,169.72	21.1%	\$12,483.96		0.1%			0.1%	\$12,502.20		0.1%
100,000	\$13,704.00	\$16,593.72	\$2,889.72	21.1%	\$16,617.96	\$24.24	0.1%	\$16,630.20	\$12.24	0.1%	\$16,642.20	\$12.00	0.1%

Customer Class

Portsmouth

Avg. Monthly Bill

Navy

Avg. Monthly Bill

	Proposed FY 2025		5	Р	roposed FY 2020	6	Р	roposed FY 202	7	Р	Proposed FY 2028		
Monthly Consumption (gallons)	MonthlyBill at Current Rates	Monthly Bill at Proposed Rates	\$ Increase from Current Rates	% Increase from Current Rates	Monthly Bill at Proposed Rates	\$ Increase from FY 2012 Rates	% Increase from FY 2012 Rates	Monthly Bill at Proposed Rates	\$ Increase from FY 2012 Rates	% Increase from FY 2012 Rates	Monthly Bill at Proposed Rates	\$ Increase from FY 2012 Rates	% Increase from FY 2012 Rates
10,000,000	\$68.425.00	\$80.612.03	\$12,187,03	17.8%	\$80.646.24	\$34.21	0.0%	\$80,715.25	\$69.01	0.1%	\$80.769.25	\$54.00	0.1%
20,000,000	\$136,844.00	\$161,162.03	\$24,318.03	17.8%	\$161,290.24		0.1%	\$161,428.25		0.1%	\$161,536.25	\$108.00	0.1%
32,000,000	\$218,946.80	\$257,822.03	\$38,875.23	17.8%	\$258,063.04	\$241.01	0.1%	\$258,283.85	\$220.81	0.1%	\$258,456.65	\$172.80	0.1%
40,000,000	\$273,682.00	\$322,262.03	\$48,580.03	17.8%	\$322,578.24	\$316.21	0.1%	\$322,854.25	\$276.01	0.1%	\$323,070.25	\$216.00	0.1%
75,000,000	\$513,148.50	\$604,187.03	\$91,038.53	17.7%	\$604,832.24	\$645.21	0.1%	\$605,349.75	\$517.51	0.1%	\$605,754.75	\$405.00	0.1%
E 000 000	\$20.02E.EC	\$45.913.50	\$6.887.94	17.69/	\$46.054.13	\$140.63	0.3%	¢46,000,30	\$45.26	0.1%	\$46.127.45	£20.06	0.10/
5,000,000 16,000,000	\$39,025.56 \$124.717.05		\$0,887.94	17.6% 17.8%	\$46,054.13 \$147.188.13	,	0.3%	\$46,099.39 \$147,332.39			\$46,127.45 \$147.422.05		
38,000,000	\$295,894.60		\$53,048.00		\$349,456,13		0.2%	\$349,798.39		0.1%	\$350.011.25	\$212.86	0.1%
50,000,000					\$459,784.13		0.1%						

Docket XXXX Revised 6/28/24

Revenue Proof	Annual Revenue				
	F	xisting Rates	Pr	oposed Rates	
REVENUES	_	Alsting Nates	Ë	oposed nates	
Water Rates					
Base Charge (Billing Charge)	\$	1,257,321	\$	1,433,665	
Volume Charge					
Residential		7,012,948		8,703,512	
Non-Residential		4,641,696		5,622,336	
Navy		1,568,241		1,849,396	
Portsmouth Water & Fire District		2,768,917		3,259,859	
Fire Protection					
Public		1,265,304		1,455,389	
Private		535,366		575,028	
Total Rate Revenues	\$	19,049,793	\$		
Other Operating Revenues					
Sundry charges	\$	133,000	\$	133,000	
WPC cost share on customer service		351,482		351,482	
Middletown cost share on customer service		178,782		178,782	
Rental of Property		90,000		90,000	
Total Other Operating Revenues	\$	753,264	\$	753,264	
Total Operating Revenues	\$	19,803,057	\$	23,652,449	
Add: Non-Operating Revenues					
Water Penalty	\$	50,000	\$	50,000	
Miscellaneous*		11,300		11,300	
Investment Interest Income		20,000		20,000	
Water Quality Protection Fees		21,000		21,000	
Total Non Operating Revenues	\$	102,300	\$	102,300	
Total Revenues	\$	19,905,357	\$	23,754,749	
COSTS					
Departmental O&M	\$	(13,325,740)	\$	(13,325,740)	
Capital Costs					
Contribution to Capital Spending Acct.		(3,300,000)		(3,300,000)	
Contribution to Debt Service Acct.		(6,920,000)		(6,920,000)	
Total Capital Costs	\$	(10,220,000)	\$	(10,220,000)	
Operating Revenue Allowance		(199,886)		(199,886)	
Total Costs	\$	(23,745,626)	\$	(23,745,626)	
Revenue Surplus (Deficit)	\$	(3,840,269)	\$	9,123	
L / /		(-,,)		-,	

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule A-5B Multi-Year Revenue Proof

					_	Cton 1		Cton 2	_	Cton 2
				EV 2025		Step 1		Step 2		Step 3
	_		_	FY 2025	_	FY 2026	_	FY 2027	_	FY 2028
	E:	xisting Rates	Pr	oposed Rates	Pr	oposed Rates	Pr	oposed Rates	Pro	oposed Rates
REVENUES			_		_					
Water Rates			١.		١.		١.		١.	
Base Charge (Billing Charge)	\$	1,257,321	\$	1,433,665	\$	1,437,738	\$	1,441,816	\$	1,442,361
Volume Charge										
Residential		7,012,948		8,703,512		8,709,940		8,722,796		8,729,224
Non-Residential		4,641,696		5,622,336		5,630,508		5,634,594		5,638,680
Navy		1,568,241		1,849,396		1,851,672		1,853,484		1,854,612
Portsmouth Water & Fire District		2,768,917		3,259,859		3,263,663		3,266,455		3,268,640
Fire Protection										
Public		1,265,304		1,455,389		1,457,704		1,459,808		1,460,513
Private		535,366		575,028		576,012		576,912		577,205
Total Rate Revenues	\$	19,049,793	\$	22,899,185	\$	22,927,237	\$	22,955,866	\$	22,971,235
Other Operating Revenues										
Sundry charges	\$	133,000	\$	133,000	\$	133,000	\$	133,000	\$	133,000
WPC cost share on customer service	۲	351,482		351,482	~	351,482		351,482		351,482
Middletown cost share on customer service		178,782		178,782		178,782		178,782		178,782
Rental of Property		90,000		90,000		90,000		90,000		
	ć		۲		۲		۲		<u>_</u>	90,000
Total Other Operating Revenues	Ş	753,264	\$	753,264	\$	753,264	\$	753,264	\$	753,264
Total Operating Revenues	\$	19,803,057	\$	23,652,449	\$	23,680,501	\$	23,709,130	\$	23,724,499
Add: Non-Operating Revenues										
Water Penalty	\$	50,000	\$	50,000	\$	50,000	\$	50,000	\$	50,000
Miscellaneous*		11,300		11,300		11,300		11,300		11,300
Investment Interest Income		20,000		20,000		20,000		20,000		20,000
Water Quality Protection Fees		21,000		21,000		21,000		21,000		21,000
Total Non Operating Revenues	\$	102,300	\$	102,300	\$	102,300	\$	102,300	\$	102,300
Total Revenues	\$	19,905,357	\$	23,754,749	\$	23,782,801	\$	23,811,430	\$	23,826,799
EXPENSES			\vdash		┝		_			
Departmental O&M	\$	(13,325,740)	\$	(13,325,740)	\$	(13,358,250)	\$	(13,385,854)	\$	(13,399,674)
Capital Costs										
Contribution to Capital Spending Acct.		(3,300,000)		(3,300,000)		(3,300,000)		(3,300,000)		(3,300,000)
Contribution to Debt Service Acct.		(6,920,000)		(6,920,000)		(6,920,000)		(6,920,000)		(6,920,000)
Total Capital Costs	\$	(10,220,000)	\$	(10,220,000)	\$	(10,220,000)	\$	(10,220,000)	\$	(10,220,000)
Operating Revenue Allowance		(199,886)		(199,886)		(200,374)		(200,788)		(200,995)
Total Costs	\$	(23,745,626)	\$	(23,745,626)	\$	(23,778,624)	\$	(23,806,641)	\$	(23,820,669)
Revenue Surplus (Deficit)	\$	(3,840,269)	\$	9,123	\$	4,177	\$	4,788	\$	6,130

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule B-2 Allocation of Costs to Water Rate Classes

			Commodity					
ALLOCATION PERCENTAGE	S		F	Retail	Navy	Portsmouth		
Cost Category	Allocation Basis	Base Charge	Residential	Non-Residential			Fire	Total % Allocated
Base	Average annual demand		42%	27%	11%	20%	0%	100%
Base Excluding PWFD			53%	34%	14%	0%	0%	100%
Base Excluding PWFD & 50%	6 Navy		57%	36%	7%	0%	0%	100%
Water Quality Protection Fe	ees		61%	39%	0%	0%	0%	100%
Total Base to Class			44%	28%	10%	18%	0%	100%
Max Day	Estimated customer peaking factors		37%	23%	5%	14%	20%	100%
Base Excluding PWFD			43%	27%	6%	0%	23%	100%
Max Day Excluding PWFD &	50% Navy		45%	28%	3%	0%	24%	100%
Total Max Day to Class			39%	24%	5%	12%	21%	100%
Max Hour	Estimated customer peaking factors		19%	18%	4%	8%	50%	100%
Base Excluding PWFD			21%	20%	4%	0%	55%	100%
Max Hour Excluding PWFD	& 50% Navy		22%	20%	2%	0%	56%	100%
Total Max Hour to Class			22%	20%	2%	0%	56%	100%
Metering	Direct Assignment	100%						100%
Billing	Direct Assignment	100%						100%
Services	Direct Assignment	100%						100%
Fire	Direct Assignment						100%	100%
Treatment Plant Avg. Day	Assured Capacity		0%	0%	0%	0%	0%	0%
Treatment Plant Max. Day	Assured Capacity		0%	0%	0%	0%	0%	0%

Rhode Island Public Utilities Commission

Docket XXXX FY 2016 Rate Filing HJS Schedule B-2

Allocation of Costs to Water Rate Classes

ALLUCATION RESULT	3
Cost Category	
Dana	

Revenue Offsets (182,472 Administrative Charges 1,589,145 Max Day 3,210,904 Transmission & Distribution 774,699 Pumping 14,464 Revenue Offsets (54,143 Administrative Charges 487,813 Max Hour Max Hour Mox Hr. Except T&D & Pumping - Transmission & Distribution 1,323,814 Pumping 24,716 Revenue Offsets (22,267 Administrative Charges 196,007 Metering 821,569 Revenue Offsets (281,900 Administrative Charges 144,089 Services 385,557 Revenue Offsets (5,521 Administrative Charges (5,521 Administrative Charges 172,066 Fire 149,872 Revenue Offsets (283,719 Administrative Charges 172,066 Fire 149,872 Revenue Offsets (4,542 Administrative Charges 31,591 <	Cost Category	Rate Year
Transmission & Distribution 1,412,645 Pumping 26,375 Water Quality Protection Fees (21,000 Revenue Offsets (182,472 Administrative Charges 1,589,145 Max Day 3,210,904 Transmission & Distribution 774,699 Pumping 14,464 Revenue Offsets (54,143 Administrative Charges 487,813 Max Hour 1,323,814 Max Hour 24,716 Mox Hr. Except T&D & Pumping 2,4716 Revenue Offsets (22,667 Administrative Charges 196,007 Metering 821,569 Revenue Offsets (281,900 Administrative Charges 144,089 Services 385,557 Revenue Offsets (5,521 Administrative Charges 43,889 Billing 516,718 Revenue Offsets (283,719 Administrative Charges 172,066 Fire 149,872 Revenue Offsets (4,542	Base	
Pumping 26,375 Water Quality Protection Fees (21,000 Revenue Offsets (182,472 Administrative Charges 1,589,145 Max Day 3,210,904 Transmission & Distribution 774,699 Pumping 14,464 Revenue Offsets 487,813 Max Hour 487,813 Max Hr. Except T&D & Pumping - Transmission & Distribution 1,323,814 Pumping 24,716 Revenue Offsets (22,267 Administrative Charges 196,007 Metering 821,569 Revenue Offsets (281,900 Administrative Charges 144,089 Services 385,557 Revenue Offsets (5,521 Administrative Charges 43,889 Billing 516,718 Revenue Offsets (283,719 Administrative Charges 172,066 Fire 149,872 Revenue Offsets (3,542 Administrative Charges 149,872 Fir	Base excluding T&D&WQPF & Pumping	12,419,694
Water Quality Protection Fees (21,000 Revenue Offsets (182,472 Administrative Charges 1,589,145 Max Day 3,210,904 Transmission & Distribution 774,699 Pumping 14,464 Revenue Offsets 487,813 Max Hour 487,813 Max Hour - Mox Hr. Except T&D & Pumping 1,323,814 Pumping 24,716 Revenue Offsets (22,267 Administrative Charges 196,007 Metering 821,569 Revenue Offsets (281,900 Administrative Charges 144,089 Services 385,557 Revenue Offsets (5,521 Administrative Charges 43,889 Billing 516,718 Revenue Offsets (283,719 Administrative Charges 172,066 Fire 149,872 Revenue Offsets (3,542 Administrative Charges 172,066 Fire 149,872 Revenue Offsets	Transmission & Distribution	1,412,645
Revenue Offsets (182,472 Administrative Charges 1,589,145 Max Day 3,210,904 Transmission & Distribution 774,699 Pumping 14,464 Revenue Offsets (54,143 Administrative Charges 487,813 Max Hour Max Hour Mox Hr. Except T&D & Pumping - Transmission & Distribution 1,323,814 Pumping 24,716 Revenue Offsets (22,267 Administrative Charges 196,007 Metering 821,569 Revenue Offsets (281,900 Administrative Charges 144,089 Services 385,557 Revenue Offsets (5,521 Administrative Charges (5,521 Administrative Charges 172,066 Fire 149,872 Revenue Offsets (283,719 Administrative Charges 172,066 Fire 149,872 Revenue Offsets (4,542 Administrative Charges 31,591 <	Pumping	26,375
Administrative Charges 1,589,145 Max Day 3,210,904 Mox Day Except T&D & Pumping 3,210,904 Transmission & Distribution 774,699 Pumping 14,464 Revenue Offsets (54,143 Administrative Charges 487,813 Max Hour Max Hour Mox Hr. Except T&D & Pumping - Transmission & Distribution 1,323,814 Pumping 24,716 Revenue Offsets (22,267 Administrative Charges 196,007 Metering 821,569 Revenue Offsets (281,900 Administrative Charges 144,089 Services 385,557 Revenue Offsets (5,521 Administrative Charges (5,521 Administrative Charges 172,066 Fire 149,872 Revenue Offsets (283,719 Administrative Charges 172,066 Fire 149,872 Revenue Offsets (4,542 Administrative Charges 31,591	Water Quality Protection Fees	(21,000)
Max Day 3,210,904 Max Day Except T&D & Pumping 3,210,904 Transmission & Distribution 774,699 Pumping 14,464 Revenue Offsets (54,143 Administrative Charges 487,813 Max Hour	Revenue Offsets	(182,472)
Max Day Except T&D & Pumping 3,210,904 Transmission & Distribution 774,699 Pumping 14,464 Revenue Offsets (54,143 Administrative Charges 487,813 Max Hour	Administrative Charges	1,589,145
Transmission & Distribution 774,699 Pumping 14,464 Revenue Offsets (54,143 Administrative Charges 487,813 Max Hour	Max Day	
Pumping 14,464 Revenue Offsets (54,143 Administrative Charges 487,813 Max Hour 1,323,814 Max Hr. Except T&D & Pumping 24,716 Transmission & Distribution 1,323,814 Pumping 24,716 Revenue Offsets (22,267 Administrative Charges 196,007 Metering 821,569 Revenue Offsets (281,900 Administrative Charges 144,089 Services 385,557 Revenue Offsets (5,521 Administrative Charges (5,521 Billing 516,718 Revenue Offsets (283,719 Administrative Charges 172,066 Fire 149,872 Revenue Offsets (4,542 Administrative Charges 31,591 Treatment Plant Capital Costs 31,591 Treatment Plant Avg. Day - Treatment Plant Max. Day -	Max Day Except T&D & Pumping	3,210,904
Revenue Offsets (54,143 Administrative Charges 487,813 Max Hour	Transmission & Distribution	774,699
Administrative Charges 487,813 Max Hour - Max Hr. Except T&D & Pumping - Transmission & Distribution 1,323,814 Pumping 24,716 Revenue Offsets (22,267 Administrative Charges 196,007 Metering 821,569 Revenue Offsets (281,900 Administrative Charges 144,089 Services 385,557 Revenue Offsets (5,521 Administrative Charges 43,889 Billing 516,718 Revenue Offsets (283,719 Administrative Charges 172,066 Fire 149,872 Revenue Offsets (4,542 Administrative Charges 31,591 Treatment Plant Capital Costs Treatment Plant Avg. Day - Treatment Plant Max. Day -	Pumping	14,464
Max Hour - Mox Hr. Except T&D & Pumping 1,323,814 Pumping 24,716 Revenue Offsets (22,267 Administrative Charges 196,007 Metering 821,569 Revenue Offsets (281,900 Administrative Charges 144,089 Services 385,557 Revenue Offsets (5,521 Administrative Charges 43,889 Billing 516,718 Revenue Offsets (283,719 Administrative Charges 172,066 Fire 149,872 Revenue Offsets (4,542 Administrative Charges 31,591 Treatment Plant Capital Costs 7reatment Plant Avg. Day Treatment Plant Mox. Day -	Revenue Offsets	(54,143)
Max Hr. Except T&D & Pumping 1,323,814 Transmission & Distribution 1,323,814 Pumping 24,716 Revenue Offsets (22,267 Administrative Charges 196,007 Metering 821,569 Revenue Offsets (281,900 Administrative Charges 385,557 Revenue Offsets (5,521 Administrative Charges 43,889 Billing 516,718 Revenue Offsets (283,719 Administrative Charges 172,066 Fire 149,872 Revenue Offsets (4,542 Administrative Charges 31,591 Treatment Plant Capital Costs Treatment Plant Avg. Day Treatment Plant Max. Day -	Administrative Charges	487,813
Transmission & Distribution 1,323,814 Pumping 24,716 Revenue Offsets (22,267 Administrative Charges 196,007 Metering 821,569 Revenue Offsets (281,900 Administrative Charges 385,557 Revenue Offsets (5,521 Administrative Charges 43,889 Billing 516,718 Revenue Offsets (283,719 Administrative Charges 172,066 Fire 149,872 Revenue Offsets (4,542 Administrative Charges 31,591 Treatment Plant Capital Costs Treatment Plant Avg. Day Treatment Plant Max. Day -	Max Hour	
Pumping 24,716 Revenue Offsets (22,267 Administrative Charges 196,007 Metering 821,569 Revenue Offsets (281,900 Administrative Charges 385,557 Revenue Offsets (5,521 Administrative Charges 43,889 Billing 516,718 Revenue Offsets (283,719 Administrative Charges 172,066 Fire 149,872 Revenue Offsets (4,542 Administrative Charges 31,591 Treatment Plant Capital Costs Treatment Plant Avg. Day Treatment Plant Max. Day -	Max Hr. Except T&D & Pumping	-
Revenue Offsets (22,267 Administrative Charges 196,007 Metering 821,569 Revenue Offsets (281,900 Administrative Charges 144,089 Services 385,557 Revenue Offsets (5,521 Administrative Charges 43,889 Billing 516,718 Revenue Offsets (283,719 Administrative Charges 172,066 Fire 149,872 Revenue Offsets (4,542 Administrative Charges 31,591 Treatment Plant Capital Costs Treatment Plant Avg. Day Treatment Plant Max. Day -	Transmission & Distribution	1,323,814
Administrative Charges 196,007 Metering 821,569 Revenue Offsets (281,900 Administrative Charges 144,089 Services 385,557 Revenue Offsets (5,521 Administrative Charges 43,889 Billing 516,718 Revenue Offsets (283,719 Administrative Charges 172,066 Fire 149,872 Revenue Offsets (4,542 Administrative Charges 31,591 Treatment Plant Capital Costs Treatment Plant Avg. Day Treatment Plant Max. Day -	Pumping	24,716
Metering 821,569 Revenue Offsets (281,900 Administrative Charges 144,089 Services 385,557 Revenue Offsets (5,521 Administrative Charges 43,889 Billing 516,718 Revenue Offsets (283,719 Administrative Charges 172,066 Fire 149,872 Revenue Offsets (4,542 Administrative Charges 31,591 Treatment Plant Capital Costs Treatment Plant Avg. Day - Treatment Plant Max. Day -	Revenue Offsets	(22,267)
Revenue Offsets (281,900 Administrative Charges 144,089 Services 385,557 Revenue Offsets (5,521 Administrative Charges 43,889 Billing 516,718 Revenue Offsets (283,719 Administrative Charges 172,066 Fire 149,872 Revenue Offsets (4,542 Administrative Charges 31,591 Treatment Plant Capital Costs Treatment Plant Avg. Day Treatment Plant Max. Day -	Administrative Charges	196,007
Administrative Charges 144,089 Services 385,557 Revenue Offsets (5,521 Administrative Charges 43,889 Billing 516,718 Revenue Offsets (283,719 Administrative Charges 172,066 Fire 149,872 Revenue Offsets (4,542 Administrative Charges 31,591 Treatment Plant Capital Costs Treatment Plant Avg. Day Treatment Plant Max. Day -	Metering	821,569
Services 385,557 Revenue Offsets (5,521 Administrative Charges 43,889 Billing 516,718 Revenue Offsets (283,719 Administrative Charges 172,066 Fire 149,872 Revenue Offsets (4,542 Administrative Charges 31,591 Treatment Plant Capital Costs Treatment Plant Avg. Day Treatment Plant Max. Day -	Revenue Offsets	(281,900)
Revenue Offsets (5,521 Administrative Charges 43,889 Billing 516,718 Revenue Offsets (283,719 Administrative Charges 172,066 Fire 149,872 Revenue Offsets (4,542 Administrative Charges 31,591 Treatment Plant Capital Costs Treatment Plant Avg. Day Treatment Plant Max. Day -	Administrative Charges	144,089
Administrative Charges 43,889 Billing 516,718 Revenue Offsets (283,719 Administrative Charges 172,066 Fire 149,872 Revenue Offsets (4,542 Administrative Charges 31,591 Treatment Plant Capital Costs Treatment Plant Ayg. Day Treatment Plant Max. Day -	Services	385,557
Billing 516,718 Revenue Offsets (283,719 Administrative Charges 172,066 Fire 149,872 Revenue Offsets (4,542 Administrative Charges 31,591 Treatment Plant Capital Costs - Treatment Plant Avg. Day - Treatment Plant Max. Day -	Revenue Offsets	(5,521)
Revenue Offsets (283,719 Administrative Charges 172,066 Fire 149,872 Revenue Offsets (4,542 Administrative Charges 31,591 Treatment Plant Capital Costs Treatment Plant Avg. Day Treatment Plant Max. Day -	Administrative Charges	43,889
Administrative Charges 172,066 Fire 149,872 Revenue Offsets (4,542 Administrative Charges 31,591 Treatment Plant Capital Costs Treatment Plant Avg. Day Treatment Plant Max. Day	Billing	516,718
Fire 149,872 Revenue Offsets (4,542 Administrative Charges 31,591 Treatment Plant Capital Costs Treatment Plant Avg. Day - Treatment Plant Max. Day -	Revenue Offsets	(283,719)
Revenue Offsets (4,542 Administrative Charges 31,591 Treatment Plant Capital Costs Treatment Plant Avg. Day Treatment Plant Max. Day -	Administrative Charges	172,066
Administrative Charges 31,591 Treatment Plant Capital Costs Treatment Plant Avg. Day - Treatment Plant Max. Day -	Fire	149,872
Treatment Plant Capital Costs Treatment Plant Avg. Day Treatment Plant Max. Day -	Revenue Offsets	(4,542)
Treatment Plant Avg. Day - Treatment Plant Max. Day -	Administrative Charges	31,591
Treatment Plant Max. Day -	Treatment Plant Capital Costs	
,	Treatment Plant Avg. Day	-
	Treatment Plant Max. Day	-
Total To Recover through Rates S 22.890.062	Total To Recover through Rates	\$ 22,890,062

COST	OF	SERV	ICE	PER	UNIT

Description of Billing Units Percentage of Dollars Allocated Allocated Cost Divided by: Number of Units Unit Cost of Service

Description of Billing Units Percentage of Dollars Allocated Allocated Cost Divided by: Number of Units Unit Cost of Service

(1) From HJS Schedule	D-1, 'Water Accounts,	by Size and Class'.
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- (2) From HJS Schedule B-6 , 'Water Demand History'.
 (3) From HJS Schedule D-2 , 'Fire Protection Accounts'.

		Commodit				
		etail				
Base Charge	Residential	Non-Residential	Navy	Portsmouth	Fire	Total \$ Allocated
	5045040	2 224 257	4 242 522	2 405 000		40.440.504
	5,246,319	3,334,857	1,342,538	2,495,980	-	12,419,694
	800,998	509,159	102,488	-	-	1,412,645
	13,943	8,863	3,568	-	-	26,375
	(12,839)	(8,161)	-	-	-	(21,000)
	(79,806)	(50,729)	(19,073)	(32,864)	-	(182,472)
	695,030	441,800	166,107	286,208	-	1,589,145
	1,188,271	747,336	172,123	460,586	642,587	3,210,904
	345,520	217,307	25,025	-	186,848	774,699
	6,249	3,930	905	-	3,379	14,464
	(20,845)	(13,110)	(2,681)	(6,234)	(11,273)	(54,143)
	187,810	118,119	24,153	56,169	101,563	487,813
_	_	-		-		-
-	284,922	270,135	29,261		739,497	1,323,814
-	5,205	4,934	1,069	-	13,508	24,716
	(4,791)	(4,542)	(501)	-	(12,434)	(22,267)
	42,169	39,981	4,408	-	109,448	196,007
821,569	-	-	-	-	-	821,569
(281,900)						(281,900)
144,089						144,089
385,557						385,557
(5,521)						(5,521)
43,889						43,889
516,718	-	-	-	-	-	516,718
(283,719)						(283,719)
172,066						172,066
					149,872	149,872
					(4,542)	(4,542)
					31,591	31,591
	Treatmer	nt Capital Allocated U	sing B/EC (See Sch	nedule HJS-5		-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
\$ 1,512,747	\$ 8,698,154	\$ 5,619,879	\$ 1,849,390	\$ 3,259,846	\$ 1,950,046	\$ 22,890,062

	,- ,	-,,	,,	, , , , , , , , ,	,,.	, , , , , , ,	T	, ,
	7%	38%	25%	8%	14%	9%		1
ľ	Metering							
	(1)	(2)	(2)	(2)	(2)	(3)		
E	quivalent							
m	eters x 12	1000's of	1000's of gallons	1000's of gallons	1000's of gallons	Equivalent		
	months	gallons annually	annually	annually	annually	Connections		Total
	3.0%	38.0%	24.6%	8.1%	14.2%	7.7%		100.0%
\$	683,757	\$ 8,698,154	\$ 5,619,879	\$ 1,849,390	\$ 3,259,846	\$ 1,773,124	\$	22,890,062
	218,976	642,800	408,600	201,400	404,700	162,407		
•	\$3.1225	\$13.53	\$13.75	\$9.18	\$8.05	\$10.92		
		per 1000						
p	er equiv	gallons	per 1000 gallons	per 1000 gallons	per 1000 gallons	Equivalent		
p	er month					connections		
				-				

	Billing	5	Services		Hydrants		
No. c	f bills per	Equivalent					
	year	Co	nnections	No. of Hydrants			
	1.8%		1.9%	0.8%			
\$	405,065	\$	423,925	\$	176,921		
	182,036		291,483		1,052		
\$2	\$2.2252		\$1.4544		168.1760		
р	per bill		per equiv		per Hydrant		

(1)

	Rate Year
Operation & Maintenance Costs	
Administration	
Salaries, Wages, & Benefits	
Salaries & Wages	\$ 446,799
AFSCME retro	\$ -
NEA retro	\$ -
AFSCME benefits on retro pay	\$ -
NEA benefits on retro pay	\$ -
Standby Salaries	\$ 23,400
Accrued Benefits Buyout	\$ -
Employee Benefits	\$ 197,864
Retiree Insurance Coverage	\$ 273,600
Workers Compensation	\$ 115,426
Annual Leave Buyback	\$ 2,500
Subtotal	1,059,588

Allocation Notes	Base	Max Day	Max Hour	Metering	Billing	Services	Fire	Total % Allocated
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%
Non-Administrative Wages & Salaries	59%	21%	8%	6%	5%	1%	0%	100%
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%
Non-Administrative Wages & Salaries	59%	21%	8%	6%	5%	1%	0%	100%
Non-Administrative Wages & Salaries	59%	21%	8%	6%	5%	1%	0%	100%
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule B-1

Base Extra Capacity Cost Allocations

	Rate Year
All Other Administrative Costs	
Advertisement	4,000
Membership Dues & Subscriptio	15,000
Conferences & Training	7,338
Tuition Reimbursement	2,000
Consultant Fees	93,622
Postage	1,000
Fire & Liability Insurance	60,445
Telephone & Communication	12,500
Water	2,422
Electricity	9,042
Natural Gas	8,375
Property Taxes	557,462
Legal & Administrative	-
Audit Fees	4,944
OPEB Contribution	31,488
City Council	3,943
City Clerk	4,537
City Manager	76,621
Human Resources	6,193
City Solicitor	27,329
Finance Adimistrative 50%	26,212
Finance Adimistrative 5%	3,363
Finance Admin 10% Inv/Deb	11,809
Purchasing	22,404
Assessment	-
Collections	24,828
Accounting - Wires - 5%	9,149
Accounting	65,704
Facilities Maintenance	-
Data Processing	342,020
Mileage Allowance	5,000
Gasoline & Vehicle Allowance	11,629
Repairs & Maintenance	2,500
Regulatory Expense	1,500
Regulatory Assessment	135,000
Office Supplies	15,133
Self Insurance	500
Unemployment Claims	-
Subtotal	1,605,011

Allocation Notes	Doca	May Day	May Harri	Motorin	Dilling	Comings	Fire	Total %
Allocation Notes	Base	Max Day	Max Hour	Metering	Billing	Services	Fire	Allocated
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%
Total Non-Admin Costs Before Offsets	66%	19%	6%	4%	2%	2%	1%	100%
Total Non-Admin Costs Before Offsets	66%	19%	6%	4%	2%	2%	1%	100%
Total Non-Admin Costs Before Offsets	66%	19%	6%	4%	2%	2%	1%	100%
Total Non-Admin Costs Before Offsets	66%	19%	6%	4%	2%	2%	1%	100%
Total Non-Admin Costs Before Offsets	66%	19%	6%	4%	2%	2%	1%	100%
Non-Administrative Wages & Salaries	59%	21%	8%	6%	5%	1%	0%	100%
Total Non-Admin Costs Before Offsets	66%	19%	6%	4%	2%	2%	1%	100%
Total Non-Admin Costs Before Offsets	66%	19%	6%	4%	2%	2%	1%	100%
Total Non-Admin Costs Before Offsets	66%	19%	6%	4%	2%	2%	1%	100%
Total Non-Admin Costs Before Offsets	66%	19%	6%	4%	2%	2%	1%	100%
Total Non-Admin Costs Before Offsets	66%	19%	6%	4%	2%	2%	1%	100%
Total Non-Admin Costs Before Offsets	66%	19%	6%	4%	2%	2%	1%	100%
100% Billing	0%	0%	0%	0%	100%	0%	0%	100%
Total Non-Admin Costs Before Offsets	66%	19%	6%	4%	2%	2%	1%	100%
Non-Administrative Wages & Salaries	59%	21%	8%	6%	5%	1%	0%	100%
Non-Administrative Wages & Salaries	59%	21%	8%	6%	5%	1%	0%	100%
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100%

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule B-1

Base Extra Capacity Cost Allocations

		Rate Year
Customer Service		
Salaries & Wages		413,786
Benefits		256,057
Copying & binding		600
Conferences & Training		1,835
Support Services		51,615
Postage		76,583
Bank Fees (lock box and credit ca		65,000
Gasoline & Vehicle Allowance		42,739
Repairs & Maintenance		40,000
Meter Maintenance		20,000
Operating Supplies		4,656
Uniforms & protective Gear		4,500
Customer Service Supplies		7,500
Subtotal		984,870
Source of Supply - Island		
Salaries & Wages	\$	357,628
Overtime	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	34,650
Temp Salaries	\$	34,580
Injury Pay	\$	-
Employee Benefits	\$	225,251
Annual Leave Buyback	\$	1,700
Electricity	\$	40,706
Gas/Vehicle Maintenance	\$	92,760
Repairs & Maintenance	\$	17,755
Reservoir Maintenance	\$	47,500
Operating Supplies	\$	6,240
Uniforms & protective Gear	\$	4,450
Chemicals	\$	128,125
Subtotal	\$	991,346
Source of Supply - Mainland		
Overtime	\$	12,500
Temp Salaries	\$	54,527
Permanent Part time	\$	16,125
Employee Benefits	\$	5,405
Electricity	\$	288,328
Repairs & Maintenance	\$	22,255
Reservoir Maintenance	\$	12,000
Operating Supplies	\$ \$ \$ \$ \$ \$ \$ \$ \$	1,000
Subtotal	\$	412,139

Allocation Notes	Base	Max Day	Max Hour	Metering	Billing	Services	Fire	Total % Allocated
Allocation Notes	ваѕе	IMAX Day	Max Hour	Metering	Billing	Services	Fire	Allocated
Customer Servce Salaries and Wages	0%	0%	0%	52%	40%	7%	0%	100%
Customer Servce Salaries and Wages	0%	0%	0%	52%	40%	7%	0%	100%
LOO% billing (based on budget analysis)					100%			100%
100% billing (based on budget analysis)					100%			100%
LOO% billing (software support & printing/mailing)					100%			100%
100% billing (based on budget analysis)					100%			100%
100% billing (based on budget analysis)					100%			100%
Customer Servce Salaries and Wages	0%	0%	0%	52%	40%	7%	0%	100%
100% metering (meter repairs)				100%				100%
100% metering (based on budget analysis)				100%				100%
100% metering (based on budget analysis)				100% 100%				100% 100%
100% metering (based on budget analysis) 100% billing (based on budget analysis)				100%	100%			100%
and the second of the second o					20070			20070
Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%

				_		
	Rate Year	Allocation Notes	Base	Max Day	Max Hour	Metering
Station One (Excludes chemicals)				· · · · ·		
Salaries & Wages	\$ 690,728	Maximum Day Demand Patterns	65%	35%	0%	0%
Overtime	\$ 150,000	Maximum Day Demand Patterns	65%	35%	0%	0%
Holiday Pay	\$ 23,959	Maximum Day Demand Patterns	65%	35%	0%	0%
Lead Plant Operator Stipend	\$ 12,480	Maximum Day Demand Patterns	65%	35%	0%	0%
Employee Benefits	\$ 397,246	Maximum Day Demand Patterns	65%	35%	0%	0%
Annual Leave Buyback	\$ 15,700	Maximum Day Demand Patterns	65%	35%	0%	0%
Conferences & Training	\$ 4,500	Maximum Day Demand Patterns	65%	35%	0%	0%
Fire & Liability Insurance	\$ 94,228	Maximum Day Demand Patterns	65%	35%	0%	0%
Electricity	\$ 287,300	100% Base	100%	0%	0%	0%
Natural Gas	\$ 51,072	Maximum Day Demand Patterns	65%	35%	0%	0%
Rental of Equipment	\$ 1,150	Maximum Day Demand Patterns	65%	35%	0%	0%
Sewer Charge	\$ 216,150	100% Base	100%	0%	0%	0%
Gas/Vehicle Maintenance	\$ 10,056	Maximum Day Demand Patterns	65%	35%	0%	0%
Repairs & Maintenance	\$ 113,174	Maximum Day Demand Patterns	65%	35%	0%	0%
Operating Supplies	\$ 15,000	Maximum Day Demand Patterns	65%	35%	0%	0%
Uniforms & protective Gear	\$ 12,150	Maximum Day Demand Patterns	65%	35%	0%	0%
Station One Chemicals	\$ 748,253	100% Base	100%	0%	0%	0%
Subtotal	\$ 2,843,145					
Lawton Valley (Excludes chemicals)						
Salaries & Wages	\$620,385	Maximum Day Demand Patterns	65%	35%	0%	0%
Overtime	\$150,000	Maximum Day Demand Patterns	65%	35%	0%	0%
Holiday Pay	\$22,500	Maximum Day Demand Patterns	65%	35%	0%	0%
Lead Plant Operator Stipend	\$12,480	Maximum Day Demand Patterns	65%	35%	0%	0%
Employee Benefits	\$371,092	Maximum Day Demand Patterns	65%	35%	0%	0%
Annual Leave Buyback	\$9,500	Maximum Day Demand Patterns	65%	35%	0%	0%
Conferences & Training	\$2,520	Maximum Day Demand Patterns	65%	35%	0%	0%
Fire & Liability Insurance	\$99,792	Maximum Day Demand Patterns	65%	35%	0%	0%
Electricity	\$286,034	100% Base	100%	0%	0%	0%
Natural Gas	\$37,185	Maximum Day Demand Patterns	65%	35%	0%	0%
Rental of Equipment	\$1,150	Maximum Day Demand Patterns	65%	35%	0%	0%
Sewer Charge	\$608,122	100% Base	100%	0%	0%	0%
Gas/Vehicle Maintenance	\$10,056	Maximum Day Demand Patterns	65%	35%	0%	0%
Repairs & Maintenance	\$115,174	Maximum Day Demand Patterns	65%	35%	0%	0%
Operating Supplies	\$12,386	Maximum Day Demand Patterns	65%	35%	0%	0%
Uniforms & protective Gear	\$10,935	Maximum Day Demand Patterns	65%	35%	0%	0%
Lawton Valley Chemicals	\$843,297	100% Base	100%	0%	0%	0%
Subtotal	3,212,607					

Allocation Notes	Base	May Day	Max Hour	Metering	Billing	Services	Fire	Total %
Allocation Notes	Dase	IVIAX Day	IVIAX HOUI	ivietering	Billilig	Jei vices	riie	Allocate
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
100% Base	100%	0%	0%	0%	0%	0%	0%	100%
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
100% Base	100%	0%	0%	0%	0%	0%	0%	100%
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
100% Base	100%	0%	0%	0%	0%	0%	0%	100%
Market on De Description	CEN	250/	00/	00/	00/	00/	00/	4000/
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
100% Base	100%	0%	0%	0%	0%	0%	0%	100%
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
100% Base	100%	0%	0%	0%	0%	0%	0%	100%
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
100% Base	100%	0%	0%	0%	0%	0%	0%	100%

Laboratory	
Salaries & Wages	\$
Employee Benefits	\$
Annual Leave Buyback	\$
Repairs & Maintenance	\$
Regulatory Assessment	\$
Laboratory Supplies	\$ \$ \$ \$ \$
Subtotal	\$
Transmission and Distribution	
Salaries & Wages	\$
Overtime	\$
Temp Salaries	\$
Injury Pay	\$
Employee Benefits	\$
Annual Leave Buyback	\$
Conferences & Training	\$
Contract Services	\$
Fire & Liability Insurance	\$
Electricity	\$
Heavy Equipment Rental	\$
Gas/Vehicle Maintenance	\$
Repairs & Maintenance	\$
Main Maintenance	\$
Hydrant Maintenance	\$
Service Maintenance	\$
Operating Supplies	\$
Uniforms & protective Gear	\$
Subtotal	\$
Fire Protection	
Total O&M Costs	

	Rate Year
	4.55.500
\$	165,693
\$	86,774
\$	4,250
\$	11,364
\$	95,235
\$ \$ \$ \$ \$	78,466
Ş	441,781
\$	694,595
\$	75,000
\$	34,580
\$	-
\$	397,963
\$	6,000
\$	6,225
\$	13,500
\$	15,787
\$	29,366
\$	9,000
\$	113,715
\$	23,791
\$	120,543
\$	-
\$	95,000
\$	10,737
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9,450
\$	1,655,252
	120,000
	13,325,740

								Total %
Allocation Notes	Base	Max Day	Max Hour	Metering	Billing	Services	Fire	Allocated
100% Base	100%	0%	0%	0%	0%	0%	0%	100%
100% Base	100%	0%	0%	0%	0%	0%	0%	100%
100% Base	100%	0%	0%	0%	0%	0%	0%	100%
100% Base	100%	0%	0%	0%	0%	0%	0%	100%
100% Base	100%	0%	0%	0%	0%	0%	0%	100%
100% Base	100%	0%	0%	0%	0%	0%	0%	100%
Maximum Hour Demand Patterns	40%	22%	38%	0%	0%	0%	0%	100%
Maximum Hour Demand Patterns	40%	22%	38%	0%	0%	0%	0%	100%
Maximum Hour Demand Patterns	40%	22%	38%	0%	0%	0%	0%	100%
Maximum Hour Demand Patterns	40%	22%	38%	0%	0%	0%	0%	100%
Maximum Hour Demand Patterns	40%	22%	38%	0%	0%	0%	0%	100%
Maximum Hour Demand Patterns	40%	22%	38%	0%	0%	0%	0%	100%
Maximum Hour Demand Patterns	40%	22%	38%	0%	0%	0%	0%	100%
Maximum Hour Demand Patterns	40%	22%	38%	0%	0%	0%	0%	100%
Maximum Hour Demand Patterns	40%	22%	38%	0%	0%	0%	0%	100%
Maximum Hour Demand Patterns	40%	22%	38%	0%	0%	0%	0%	100%
Maximum Hour Demand Patterns	40%	22%	38%	0%	0%	0%	0%	100%
Maximum Hour Demand Patterns	40%	22%	38%	0%	0%	0%	0%	100%
Maximum Hour Demand Patterns	40%	22%	38%	0%	0%	0%	0%	100%
Maximum Hour Demand Patterns	40%	22%	38%	0%	0%	0%	0%	100%
100% Fire	0%	0%	0%	0%	0%	0%	100%	100%
100% Services	0%	0%	0%	0%	0%	100%	0%	100%
Maximum Hour Demand Patterns	40%	22%	38%	0%	0%	0%	0%	100%
Maximum Hour Demand Patterns	40%	22%	38%	0%	0%	0%	0%	100%
100% Fire	0%	0%	0%	0%	0%	0%	100%	100%

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule B-1

Base Extra Capacity Cost Allocations

	Rate Year
<u>CAPITAL COSTS</u>	
Water Supply	1,530,378
Treatment Station 1	2,402,427
Treatment Lawton Valley	2,789,496
Treatment Both Plants	807,392
T&D Pumping	65,555
T&D	1,950,907
Fire	29,872
Meters	378,590
Services	239,707
Billing	25,676
_	·
Total Capital Costs excluding Treatment	10,220,000
Revenue Allowance	199,886
Total Costs before Offsets	23,745,626
OFFSETS	
Nonrate Revenues	
Sundry charges	133,000
WPC cost share on customer ser	351,482
Middletown cost share on custo	178,782
Rental of Property	90,000
Water Penalty	50,000
Miscellaneous*	11,300
Investment Interest Income	20,000
Water Quality Protection Fees	21,000
water Quanty Protection rees	21,000
Total Nonrate Revenues	855,564
Net Costs To Recover Through Rates	\$ 22,890,062
	\$ 22,890,062 \$ -
	7

Allocation Notes	Base	Max Day	Max Hour	Metering	Billing	Services	Fire	Total
Anocation Notes	Базс	Tiviax Day	IVIUX I IOUI	Wictering	Dillilig	Scrvices	1110	Allocat
100% Base	100%	0%	0%	0%	0%	0%	0%	100%
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	100%
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	1009
Maximum Day Demand Patterns	65%	35%	0%	0%	0%	0%	0%	1009
Maximum Hour Demand Patterns	40%	22%	38%	0%	0%	0%	0%	1009
Maximum Hour Demand Patterns	40%	22%	38%	0%	0%	0%	0%	1009
100% Fire	0%	0%	0%	0%	0%	0%	100%	1009
100% Meters	0%	0%	0%	100%	0%	0%	0%	1009
100 % Services	0%	0%	0%	0%	0%	100%	0%	100
100% Billing	0%	0%	0%	0%	100%	0%	0%	100
100% base	100%							1009
Non Admir langelastricity. O skerningle	60%	18%	7%	6%	6%	2%	1%	100
Non Admin less electricity & chemicals	0%	0%	0%	50%	50%	0%	0%	100
50/50 Split between Metering and Billing 50/50 Split between Metering and Billing	0%	0% 0%	0%	50% 50%	50% 50%	0% 0%	0%	100
, ,			0% 7%					100
Non Admin less electricity & chemicals	60%	18%		6%	6%	2%	1%	
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100
Non Admin less electricity & chemicals	60%	18%	7%	6%	6%	2%	1%	100
100% Base	100%	0%	0%	0%	0%	0%	0%	100

	Base	Max Day	Max Hour	Metering	Billing	Services	Fire	Total \$ Allocated
Operation & Maintenance Costs	•							
Administration								
Salaries, Wages, & Benefits								
Salaries & Wages	267,921	79,497	32,695	24,620	27,291	8,106	6,669	446,799
AFSCME retro	-	-	-	-	-	-	-	-
NEA retro	-	-	-	-	-	-	-	-
AFSCME benefits on retro pay	-	-	-	-	-	-	-	-
NEA benefits on retro pay	-	-	-	-	-	-	-	-
Standby Salaries	14,032	4,163	1,712	1,289	1,429	425	349	23,400
Accrued Benefits Buyout	-	-	-	-	-	-	-	-
Employee Benefits	118,648	35,205	14,479	10,903	12,086	3,590	2,954	197,864
Retiree Insurance Coverage	160,150	57,886	22,919	16,386	13,214	2,568	476	273,600
Workers Compensation	67,564	24,421	9,669	6,913	5,575	1,083	201	115,426
Annual Leave Buyback	1,499	445	183	138	153	45	37	2,500
Subtotal	629,814	201,617	81,657	60,249	59,748	15,817	10,686	1,059,588

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule B-1

	B				D2112		F1	T
	Base	Max Day	Max Hour	Metering	Billing	Services	Fire	Total \$ Allocate
II Other Administrative Costs								
Advertisement	2,399	712	293	220	244	73	60	4,00
Membership Dues & Subscription	8,995	2,669	1,098	827	916	272	224	15,00
Conferences & Training	4,400	1,306	537	404	448	133	110	7,33
Tuition Reimbursement	1,199	356	146	110	122	36	30	2,00
Consultant Fees	56,140	16,658	6,851	5,159	5,719	1,699	1,398	93,62
Postage	600	178	73	55	61	18	15	1,00
Fire & Liability Insurance	36,246	10,755	4,423	3,331	3,692	1,097	902	60,44
Telephone & Communication	7,496	2,224	915	689	764	227	187	12,50
Water	1,452	431	177	133	148	44	36	2,42
Electricity	5,422	1,609	662	498	552	164	135	9,04
Natural Gas	5,022	1,490	613	461	512	152	125	8,3
Property Taxes	334,279	99,187	40,792	30,718	34,051	10,114	8,321	557,4
Legal & Administrative								
Audit Fees	3,250	938	316	193	121	90	35	4,9
OPEB Contribution	20,700	5,975	2,014	1,227	772	576	224	31,4
City Council	2,592	748	252	154	97	72	28	3,9
City Clerk	2,982	861	290	177	111	83	32	4,5
City Manager	50,371	14,539	4,901	2,986	1,878	1,401	545	76,6
Human Resources	3,625	1,310	519	371	299	58	11	6,1
City Solicitor	17,966	5,186	1,748	1,065	670	500	194	27,3
Finance Adimistrative 50%	17,232	4,974	1,677	1,022	642	479	186	26,2
Finance Adimistrative 5%	2,211	638	215	131	82	62	24	3,3
Finance Admin 10% Inv/Debt	7,763	2,241	755	460	289	216	84	11,8
Purchasing	14,729	4,251	1,433	873	549	410	159	22,4
Assessment	· -	-	-	-	-	-	-	
Collections	-	-	-	_	24,828	_	-	24,8
Accounting - Wires - 5%	6,015	1,736	585	357	224	167	65	9,1
Accounting	38,459	13,901	5,504	3,935	3,173	617	114	65,7
Facilities Maintenance		-	-	· -	-	_	-	
Data Processing	205,091	60,854	25,027	18,846	20,891	6,205	5,105	342,0
Mileage Allowance	2,998	890	366	276	305	91	75	5,0
Gasoline & Vehicle Allowance	6,973	2,069	851	641	710	211	174	11,6
Repairs & Maintenance	1,499	445	183	138	153	45	37	2,5
Regulatory Expense	899	267	110	83	92	27	22	1,50
Regulatory Assessment	80,952	24,020	9,879	7,439	8,246	2,449	2,015	135,0
Office Supplies	9,074	2,693	1,107	834	924	275	226	15,1
Self Insurance	300	89	37	28	31	9	7	5
Unemployment Claims	-	-	-	-	-	-	-	3.
Subtotal	959,331	286,196	114,350	83,839	112,318	28,072	20,905	1,605,0

, ,								
	Base	Max Day	Max Hour	Metering	Billing	Services	Fire	Total \$ Allocated
•								-
Customer Service								
Salaries & Wages	-	-	-	217,074	167,185	29,527	-	413,786
Benefits	-	-	-	134,328	103,456	18,272	-	256,057
Copying & binding	-	-	-	-	600	-	-	600
Conferences & Training	-	-	-	-	1,835	-	-	1,835
Support Services	-	-	-	-	51,615	-	-	51,615
Postage	-	-	-	-	76,583	-	-	76,583
Bank Fees (lock box and credit car	-	-	-	-	65,000		-	65,000
Gasoline & Vehicle Allowance	-	-	-	22,421	17,268	3,050	-	42,739
Repairs & Maintenance	-	-	-	40,000	-	-	-	40,000
Meter Maintenance	-	-	-	20,000	-	-	-	20,000
Operating Supplies	-	-	-	4,656	-	-	-	4,656
Uniforms & protective Gear	-	-	-	4,500	-	-	-	4,500
Customer Service Supplies	-	-	-	-	7,500	-	-	7,500
Course of Cumply, Island								
Source of Supply - Island	257 (20							257 (20
Salaries & Wages	357,628	-	-	-	-	-	-	357,628
Overtime	34,650	-	-	-	-	-	-	34,650
Temp Salaries	34,580	-	-	-	-	-	-	34,580
Injury Pay	225.254	-	-	-	-	-	-	225.254
Employee Benefits	225,251	-	-	-	-	-	-	225,251
Annual Leave Buyback	1,700	-	-	-	-	-	-	1,700
Electricity	40,706	-	-	-	-	-	-	40,706
Gas/Vehicle Maintenance	92,760	-	-	-	-	-	-	92,760
Repairs & Maintenance	17,755	-	-	-	-	-	-	17,755
Reservoir Maintenance	47,500	-	-	-	-	-	-	47,500
Operating Supplies	6,240	-	-	-	-	-	-	6,240
Uniforms & protective Gear	4,450	-	-	-	-	-	-	4,450
Chemicals	128,125	-	-	-	-	-	-	128,125
Source of Supply - Mainland								
Overtime	12,500	-	-	-	-	-	-	12,500
Temp Salaries	54,527	-	-	-	-	-	-	54,527
Permanent Part time	16,125	-	-	-	-	-	-	16,125
Employee Benefits	5,405	-	-	-	-	-	-	5,405
Electricity	288,328	-	-	-	-	-	-	288,328
Repairs & Maintenance	22,255	-	-	-	-	-	-	22,255
Reservoir Maintenance	12,000	-	-	-	-	-	-	12,000
Operating Supplies	1,000	-	-	-	-	-	-	1,000

ase Extra capacity cost/mocations					-	1		
	Base	Max Day	Max Hour	Metering	Billing	Services	Fire	Total \$ Allocated
Station One (Excludes chemicals)	Dase	IVIAN Day	IVIAN HOUI	MICICIIIIR	Dilling	JEI VICES	1116	Total 9 Allocated
Salaries & Wages	446,090	244,637	-	-	-	-	-	690,728
Overtime	96,874	53,126	-	-	-	-	-	150,000
Holiday Pay	15,473	8,486	_	-	-	-	-	23,959
Lead Plant Operator Stipend	8,060	4,420	-	-	-	-	-	12,480
Employee Benefits	256,552	140,694	_	-	-	-	-	397,246
Annual Leave Buyback	10,139	5,561	-	-	-	-	-	15,700
Conferences & Training	2,906	1,594	-	-	-	-	-	4,500
Fire & Liability Insurance	60,855	33,373	-	-	-	-	-	94,228
Electricity	287,300	-	-	-	-	-	-	287,300
Natural Gas	32,984	18,088	-	-	-	-	-	51,072
Rental of Equipment	743	407	-	-	-	-	-	1,150
Sewer Charge	216,150	-	-	-	-	-	-	216,150
Gas/Vehicle Maintenance	6,494	3,562	-	-	-	-	-	10,056
Repairs & Maintenance	73,091	40,083	-	-	-	-	-	113,174
Operating Supplies	9,687	5,313	-	-	-	-	-	15,000
Uniforms & protective Gear	7,847	4,303	-	-	-	-	-	12,150
Station One Chemicals	748,253	-	-	-	-	-	-	748,253
Lawton Valley (Excludes chemicals)								
Salaries & Wages	400,661	219,724	-	-	-	-	-	620,385
Overtime	96,874	53,126	-	-	-	-	-	150,000
Holiday Pay	14,531	7,969	-	-	-	-	-	22,500
Lead Plant Operator Stipend	8,060	4,420	-	-	-	-	-	12,480
Employee Benefits	239,661	131,431	-	-	-	-	-	371,092
Annual Leave Buyback	6,135	3,365	-	-	-	-	-	9,500
Conferences & Training	1,627	893	-	-	-	-	-	2,520
Fire & Liability Insurance	64,448	35,344	-	-	-	-	-	99,792
Electricity	286,034	-	-	-	-	-	-	286,034
Natural Gas	24,015	13,170	-	-	-	-	-	37,185
Rental of Equipment	743	407	-	-	-	-	-	1,150
Sewer Charge	608,122	-	-	-	-	-	-	608,122
Gas/Vehicle Maintenance	6,494	3,562	-	-	-	-	-	10,056
Repairs & Maintenance	74,382	40,791	-	-	-	-	-	115,174
Operating Supplies	7,999	4,387	-	-	-	-	-	12,386
Uniforms & protective Gear	7,062	3,873	-	-	-	-	-	10,935
Lawton Valley Chemicals	843,297	-	-	-	-	-	-	843,297

Γ								
	Base	Max Day	Max Hour	Metering	Billing	Services	Fire	Total \$ Allocated
Laboratory	!	,		<u> </u>	<u> </u>	'		
Salaries & Wages	165,693	-	-	-	-	-	-	165,693
Employee Benefits	86,774	-	-	-	-	-	-	86,774
Annual Leave Buyback	4,250	-	-	-	-	-	-	4,250
Repairs & Maintenance	11,364	-	-	-	-	-	-	11,364
Regulatory Assessment	95,235	-	-	-	-	-	-	95,235
Laboratory Supplies	78,466	-	-	-	-	-	-	78,466
Transmission and Distribution								
Salaries & Wages	279,456	153,255	261,883	-	-	-	-	694,595
Overtime	30,175	16,548	28,277	-	-	_	-	75,000
Temp Salaries	13,913	7,630	13,038	-	-	_	-	34,580
Injury Pay	· -	· -	-	-	-	-	-	-
Employee Benefits	160,113	87,806	150,044	-	-	-	-	397,963
Annual Leave Buyback	2,414	1,324	2,262	-	-	-	-	6,000
Conferences & Training	2,505	1,373	2,347	-	-	-	-	6,225
Contract Services	5,431	2,979	5,090	-	-	-	-	13,500
Fire & Liability Insurance	6,352	3,483	5,952	-	-	-	-	15,787
Electricity	11,815	6,479	11,072	-	-	-	-	29,366
Heavy Equipment Rental	3,621	1,986	3,393	-	-	-	-	9,000
Gas/Vehicle Maintenance	45,751	25,090	42,874	-	-	-	-	113,715
Repairs & Maintenance	9,572	5,249	8,970	-	-	-	-	23,791
Main Maintenance	48,498	26,597	45,448	-	-	-	-	120,543
Hydrant Maintenance		-	-	-	-	-	-	-
Service Maintenance	-	-	-	-	-	95,000	-	95,000
Operating Supplies	4,320	2,369	4,048	-	-	-	-	10,737
Uniforms & protective Gear	3,802	2,085	3,563	-	-	-	-	9,450
Fire Protection	-	-	-	-	-	-	120,000	120,000
Non-Administrative O&M	7,442,648	1,430,359	588,263	442,979	491,042	145,849	120,000	10,661,140

Water Supply 1,530,378 Treatment Station 1 1,551,552 8 Treatment Lawton Valley 1,801,531 9 Treatment Both Plants 521,435 7 T&D Pumping 26,375	x Day - 850,876 987,965 285,957 14,464 430,446	Max Hour 24,716 735,551	Metering	Billing - - - -	Services -	Fire - - -	1,530,378 2,402,427
Treatment Station 1 1,551,552 8 Treatment Lawton Valley 1,801,531 9 Treatment Both Plants 521,435 7&D Pumping 26,375	987,965 285,957 14,464		- - - -	- - -		-	2,402,427
Treatment Station 1 1,551,552 8 Treatment Lawton Valley 1,801,531 9 Treatment Both Plants 521,435 7&D Pumping 26,375	987,965 285,957 14,464		- - -	- - -	- - -	-	2,402,427
Treatment Lawton Valley 1,801,531 9 Treatment Both Plants 521,435 2 T&D Pumping 26,375	987,965 285,957 14,464		-	- - -	-	-	
Treatment Both Plants 521,435 7&D Pumping 26,375	285,957 14,464		-	-	-	-	2 700 400
T&D Pumping 26,375	14,464			-	_		2,789,496
			-		-	-	807,392
	430,446	725 551		-	-	-	65,555
T&D 784,909		133,331	-	-	-	-	1,950,907
Fire -	-	-	-	-	-	29,872	29,872
Meters -	-	-	378,590	-	-	-	378,590
Services -	-	-	-	-	239,707	-	239,707
Billing -	-	-	-	25,676	-	-	25,676
6,216,179 2,	569,708	760,268	378,590	25,676	239,707	29,872	10,220,000
61%	25%	7%	4%	0%	2%	0%	100%
199,886	-	-	-	-		-	199,886
Total Non-Admin Costs 13,858,714 4,	000,067	1,348,530	821,569	516,718	385,557	149,872	21,081,026
66%	19%	6%	4%	2%	2%	1%	100%
79,753	23,664	9,732	7,329	8,124	2,413	1,985	133,000
· -	· -	-	175,741	175,741	-	_	351,482
-	-	-	89,391	89,391	-	-	178,782
53,968	16,013	6,586	4,959	5,497	1,633	1,343	90,000
29,982	8,896	3,659	2,755	3,054	907	746	50,000
6,776	2,011	827	623	690	205	169	11,300
11,993	3,559	1,464	1,102	1,222	363	299	20,000
21,000	-	-	-	-	-	-	21,000
203,472	54,143	22,267	281,900	283,719	5,521	4,542	855,564
\$ 13,655,242 \$ 3,	945,924	\$ 1,326,263	\$ 539,669	\$ 232,999	\$ 380,036	\$ 145,330	\$ 20,225,462

New HJS S

Base

ewport Water - FY 2025 Rate Filing											
S Schedule B-1											
se Extra Capacity Cost Allocations											
Non-Admin O&M Costs	\$ 7,442,648	\$ 1,430,359	\$	588,263	\$	442,979	\$ 491,042	\$ 145,849	\$ 120,000	\$	10,661,140
Less: Chemicals										\$	-
Station One	\$ (748,253)									\$	(748,253)
Lawton Valley	\$ (843,297)									\$	(843,297)
Source Supply	\$ (128,125)									\$	(128,125)
Electricity										\$	-
Source Supply	\$ (329,034)	\$ -								\$	(329,034)
Station One	\$ (287,300)	\$ -								\$	(287,300)
Lawton Valley	\$ (286,034)	\$ -								\$	(286,034)
Costs Adjusted	\$ 4,820,606	\$ 1,430,359	\$	588,263	\$	442,979	\$ 491,042	\$ 145,849	\$ 120,000	\$	8,039,098
	60%	18%		7%		6%	6%	2%	1%		100%
	Base	Max Day	Λ	1ax Hour	N	∕letering	Billing	Services	Fire	Tot	al \$ Allocated
Non-Administrative Labor											
Administration	283,451	84,105		34,590		26,047	28,873	8,576	7,056		472,699
Customer Service	0	0		0		217,074	167,185	29,527	0		413,786
Source of Supply - Island	426,858	0		0		0	0	0	0		426,858
Source of Supply - Mainland	83,152	0		0		0	0	0	0		83,152
Station One	568,577	311,809		0		0	0	0	0		880,387
Lawton Valley	518,201	284,183		0		0	0	0	0		802,385
Laboratory	169,943	0		0		0	0	0	0		169,943
Transmission/Distribution	325,958	178,756		305,461		0	0	0	0		810,175
Total	2,376,140	858,854		340,050		243,121	196,058	38,103	7,056		4,059,382
Percent	59%	21%		8%		6%	5%	1%	0%		100%

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule B-3 Cost Allocation Bases

Allocation Basis

Average Day Demand Patterns
Maximum Day Demand Patterns
Maximum Hour Demand Patterns
Fire Protection
Non Admin less electricity & chemicals
Customer Service Salaries and Wages
Non-Administrative Wages & Salaries
Capital Costs
Total Non-Admin Costs before Offsets
Other Costs
Treatment Plant Capital

								Direct Fire	Total %
Used to allocate the following cost catego&c	ource Schedu	Base	Max Day	Max Hour	Metering	Billing	Services	Protection	Allocated
Supply, Laboratory	N/A	100%	-						100%
Treatment	B-1	65%	35%	0%					100%
Pumping, Transmission/Distribution, Storag	B-1	40%	22%	38%					100%
Public/Private Fire Protection Costs	D-2							100%	100%
Administration Salaries, Wages, & Benefits	B-1	60%	18%	7%	6%	6%	2%	1%	100%
Customer Service Salaries, Wages, & Benefi	B-4	0%	0%	0%	52%	40%	7%	0%	100%
Administrative Labor Related	B-1	59%	21%	8%	6%	5%	1%	0%	100%
Certain Legal and Administrative	B-1	61%	25%	7%	4%	0%	2%	0%	0%
Certain Legal and Administrative	B-1	66%	19%	6%	4%	2%	2%	1%	100%
Administration Non-Salary Costs	B-1	60%	18%	7%	6%	6%	2%	1%	100%
Treatment Capital Costs	B-4	65%	35%	0%	0%	0%	0%	0%	

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule B-4

Allocation Analyses

Administration 15-500-2200

Salaries by Staff Position

General Manager/Chief Engineer Utilities - 50%	Г	\$ 88,067
Deputy Utilities Director, Administrations - 50%		\$ 52,124
Deputy Utilities Director, Engineering and Operations - 50) :	\$ 62,579
Utilities Infrastructure Asset Manager		\$ 47,708
Utilities Engineer		\$ 44,618
Executive Assistant, Utilities - 50%		\$ 40,374
Administrative Assistant, Utilities - 50%		\$ 35,910
Assistant Supervisor Administration and Finance 50%	Ŀ	\$ 44,225
Salary \$ Allocation Results		\$ 415,605

Resulting % Allocation of Administration Salaries, Wages, & Benefits

Customer Service 15-500-2209

Salaries by Staff Position	
Water Service / Meter Supervisor	\$ 77,451
Water Service / Meter Technician I or II	\$ 62,097
Water Service / Meter Technician I or II	\$ 60,466
Water Service / Meter Technician I or II	\$ 54,390
Water Service / Meter Technician I or II	\$ 52,981
Customer Care Associate	\$ 52,981
Customer Care Associate	\$ 28,670
Salary \$ Allocation Results	\$ 389,036

Resulting % Allocation of Customer Service Salaries, Wages, & Benefits

				Alloca	itio	n of Sala	ry Co	sts						
											Di	rect Fire		Total
Base	Λ	1ax Day	Μ	ax Hour	Ν	letering		Billing	S	ervices	Pr	otection	Α	llocated
60%		18%		7%		6%		6%		2%		1%		100%
60%		18%		7%		6%		6%		2%		1%		100%
60%		18%		7%		6%		6%		2%		1%		100%
60%		18%		7%		6%		6%		2%		1%		100%
60%		18%		7%		6%		6%		2%		1%		100%
\$ 151,827	\$	45,050	\$	18,528	\$	13,952	\$	15,466	\$	4,594	\$	3,779	\$	253,194
60%		18%		7%		6%		6%		2%		1%		100%

		Allo	cation of Sala	ry C	osts			
			50%		50%		-	100%
			50%		50%			100%
					100%			100%
			100%					100%
			33%		33%	34%		100%
			100%					100%
			33%		33%	34%		100%
			\$204,090	\$	157,185	\$ 27,761		\$ 389,036
0%	0%	0%	52%		40%	7%	0%	100%

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule B-5 Capital Functionalization

Page 1 of 2

Functional Break Down of Existing Fixed Assets

ū	Γ		Treatment	Treatment	Treatment							
	L	Supply	Station 1	Lawton Valley	Both Plants	T&D	T&D Pump	Fire	Meters	Services	Billing	
TRANSMISSION/DISTRIBUTION \$	32,296,348					100%						100%
LAWTON VALLEY \$	50,565,297			100%								100%
STATION 1 \$	43,548,893		100%									100%
TREATMENT BOTH \$	14,635,624				100%							100%
STORAGE \$	3,067,813					100%						100%
SOURCE OF SUPPLY \$	27,662,753	100%										100%
METERS \$	6,862,709								100%			100%
SERVICES \$	4,345,187									100%		100%
T&D PUMPING \$	1,188,312						100%					100%
BILLING \$	465,430										100%	100%
FIRE \$	541,499							100%				100%
Total \$	185,179,866											
LABORATORY \$	80,000	100%	0%	0%	0%	0%	0%	0%	0%	0%	0%	100%
LAND AND ROW \$	3,594,491	15%	24%	27%	8%	19%	1%	0%	4%	2%	0%	100%
\$	3,674,491											

Total Fixed Assets \$ 188,854,357

				Treatment	Treatment	Treatment								Т				
			Supply	Station 1	Lawton Valley	Both Plants		T&D	т₽.г) Pump	_	ire	Meters		Services	Billing		Total
TRANSMISSION/DISTRIBUTION \$	32,296,348		Juppiy	Station 1	¢ -	• .	5	32,296,348	\$		\$	- 4	-	١,	Jervices -	\$	- 5	32,296,348
LAWTON VALLEY \$	50,565,297				50,565,297	· -	7	32,230,340	Ÿ	_	Y	-	_	Y	_	,	۔ ا ۲	50,565,297
STATION 1 \$	43,548,893		_	43,548,893	50,505,257	_		_		_		_	_		_		_	43,548,893
TREATMENT BOTH \$	14,635,624		_		_	14,635,624		_		_		_	_		_		_	14,635,624
STORAGE \$	3,067,813		_	_	_	14,033,024		3,067,813		_		_	_		_		_	3,067,813
SOURCE OF SUPPLY \$	27,662,753		27,662,753	_	_	_		3,007,013		_		_	_		_		_	27,662,753
METERS \$	6,862,709		-	_	_	_		_		_		_	6,862,709		_		_	6,862,709
SERVICES \$	4,345,187		_	_	_	_		_		_		_			4,345,187			4,345,187
T&D PUMPING \$	1,188,312		_	_	_	_		_		1,188,312		_	_		-,545,167			1,188,312
BILLING \$	465,430		_	_	_	_		_		-		_	_		_	465,4	130	465,430
FIRE \$	541,499		_			_				_		541,499	_			403,	-50	541,499
WORK IN PROGRESS \$	341,433		_	_	_	_		_		_		341,433	_		_			341,433
Total \$	185,179,866	<u>ـــ</u>	27,662,753	43,548,893	\$ 50,565,297	\$ 14,635,624	ć	35,364,161	ė ,	1,188,312	ċ	541,499 \$	6,862,709	ċ	4,345,187	\$ 465,4	120 ¢	185,179,866
TOTAL \$	165,179,600	Ş	15%	24%	\$ 50,565,297 27%	3 14,655,624	Ş	19%		1,100,512	Ş	0%	4%		4,343,187	, 403,	ڊ ن 0%	103,179,000
			13/6	24/0	2770	670		13/0		1/0		070	470	0	2/0		070	
LABORATORY \$	80,000		80,000			_				_		_	_				-	80,000
LAND AND ROW \$	3,594,491		536,956	845,319	981,513	284,089		686,447		23,066		10,511	133,211		84,344	9.0)34	3,594,491
\$	3,674,491	Ś	616,956	845,319		,	Ś	686,447	Ś		\$	10,511 \$	133,211		84,344		34 \$	3,674,491
·	-,- , -	•	17%	23%	27%	8%		19%		1%	•	0%	4%	-	2%		0%	-,- , -
	Total Allocated	\$	28,279,710	44,394,212	\$ 51,546,810	\$ 14,919,713	\$	36,050,608	\$:	1,211,378	\$	552,010 \$	6,995,920	\$	4,429,531	\$ 474,	164 \$	188,854,357
% of To	otal Asset Value		15%	24%	27%	8%		19%		1%		0%	4%	6	2%		0%	

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule B-5 Capital Functionalization

Functionalization of Capital Costs

Page 2 of 2

			Treatment	Treatment	Treatment							
		Supply	Station 1	Lawton Valley	Both Plants	T&D	T&D Pump	Fire	Meters	Services	Billing	
Capital Spending Restricted Account \$	3,300,000	15%	24%	27%	8%	19%	1%	0%	4%	2%	0%	100%
Debt Service \$	6,920,000	15%	24%	27%	8%	19%	1%	0%	4%	2%	0%	100%
\$	10,220,000											

			Т	reatment	Trea	itment	Tr	reatment									
		Supply		Station 1	Lawto	n Valley	Вс	oth Plants	T&D	1	T&D Pump	Fire	Meters	Services	В	illing	Total
Capital Spending Restricted Account \$	3,300,000	\$ 494,154	\$	775,735	\$	900,718	\$	260,704	\$ 629,940	\$	21,167	\$ 9,646	\$ 122,245	\$ 77,401	\$	8,291	\$ 3,300,000
Debt Service \$	6,920,000	1,036,225		1,626,692	1,	,888,778		546,688	1,320,966		44,387	20,227	256,344	162,307		17,385	\$ 6,920,000
\$	10,220,000	\$ 1,530,378	\$	2,402,427	\$ 2,	,789,496	\$	807,392	\$ 1,950,907	\$	65,555	\$ 29,872	\$ 378,590	\$ 239,707	\$	25,676	\$ 10,220,000

**

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule B-6 Water Demand History

								[Rate Year	Demand
												Demand	Projection
									Demand Proje	ction Options		Projection	from 4933
	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	2-Year Avg	3-Year Avg	Trend		
Annual Demand by Class													
Residential	640,966	618,574	609,006	619,230	627,073	681,778	616,130	630,506	623,318	642,805	605,896	642,800	624,500
Non-Residential	502,475	472,437	438,155	457,317	383,765	375,177	414,082	436,412	425,247	408,557	441,934	408,600	445,200
Navy	137,731	222,858	192,925	213,835	191,585	189,334	200,249	214,585	207,417	201,389	188,477	201,400	188,900
Portsmouth	398,827	407,837	382,088	383,396	414,254	430,218	377,990	405,826	391,908	404,678	359,891	404,700	377,000
Total (in 1000's Gallons)	1,679,999	1,721,706	1,622,174	1,673,778	1,616,678	1,676,507	1,608,451	1,687,329	1,647,890	1,657,429	1,596,198	1,657,500	1,635,600

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule B-7 Water Production Peaking Analysis

Annual Production
Average Day Production
Maximum Month Production
Maximum Day Production
Max Day Date
Maximum Day Peaking Factor
Max-Day to Avg. Day/Max-Month Ratio

Maximum Hour

Maximum Hour Peaking Factor

				Peaking Con	nparison						
			Com	bined Station	#1 and LV WTF)			Peaks	Estimated	Diversity
L			Proc	luction Volum	es in 1,000 gals	1					
	2016	2017	2010	2010	2020	2024	2022	2022			
-	2016	2017	2018	2019	2020	2021	2022	2023			
	1,983,261	1,960,371	1,981,660	1,971,880	2,019,118	2,108,405	1,962,068	2,042,057	2,002,063		
	5,434	5,371	5,429	5,402	5,532	5,776	5,376	5,595	5,485		
	206,310	229,041	211,420	217,332	217,332	237,090	202,268	239,239	220,754		
	7,878	8,660	7,915	9,022	8,728	9,165	7,517	9,469	8,493		
	7/24/2015	7/22/2016	8/22/2017	9/6/2018	6/26/2020	7/29/2020	8/3/2021	8/8/2022			
	1.45	1.61	1.46	1.67	1.58	1.59	1.40	1.69	1.7	2.04	1.21
,	1.18	1.17	1.16	1.29	1.24	1.20	1.15	1.23	1.2		
	12,600.00	13,100.00	16,200.00	12,400.00	12,500.00	15,300.00	12,000.00	13,600.00	13,633		
Į	2.32	2.44	2.98	2.30	2.26	2.65	2.23	2.43	2.4	2.82	1.16

(1) Calculated according to AWWA M-1 Guidelines

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing

HJS Schedule B-8

Billed Demand Peaking Analysis: Determination of Customer Class Peaking Factors

Estimation of Each Customer Class' Peaking Factors

	L		
		Max Day Demand	Max Hour Demand
Customer Class		Factor	Factor
Residential		2.14	2.86
Non-Residential		2.13	3.20
Navy		1.65	2.22
Portsmouth		1.93	2.57
Fire	(5)		
Estimated Systemwide Peaks	L	2.04	2.82

⁽⁵⁾ Fire peaking behavior is estimated using a separate methodology demonstrated in HJS Schedule B-11, Fire Protection Demand Analysis'.

Rhode Island Public Utilities Commission
Docket XXXX
Newport Water - FY 2025 Rate Filing
HJS Schedule B-9
System Demands Imposed by Each Customer Class' Peaking Behavior

Customer Class
Residential
Non-Residential
Navy
Portsmouth
Fire

Total, w Fire Prot.

Production

Rate Year Demand (1,000 gallons)								
					% Average			
			Adjusted	% Average	Demand Ex	% Average		
Annual	Average Daily	Lost Water	Average Daily	Demand by	PWFD & 50%	Demand Ex		
Demand	Demand	Adjustment	Demand	Class	Navy	PWFD		
642,800	1,761	569	2,331	42.2%	56.7%	52.9%		
408,600	1,119	362	1,481	26.9%	36.0%	33.6%		
201,400	552	45	596	10.8%	7.3%	13.5%		
404,700	1,109	-	1,109	20.1%	0.0%	0.0%		
			-	0.0%	0.0%	0.0%		
1,657,500	4,541	18%	5,517	100%	100%	100%		

(1) 5,517 17.69%

2,013,738

Customer Class	
Residential	
Non-Residential	
Navy	
Portsmouth	
Fire	(2)
Total, w Fire Prot.	
Total, without Fire	Protection

	Max Day Ca	lculations		% of Daily Peaks			Max Hour Calculations			% of Hourly Peaks		
	Demand x	Incremental		With Full	Without			Demand x	Incremental	With Full	Without	
Max Day	Peaking Factor	Peak	% of Daily	PWFD &	PWFD & 50%	Without	Max Hour	Peaking	Peak	PWFD &	PWFD & 50%	Without
Peaking Factor	(3)	Demand	Peaks	Navy	Navy	PWFD	Peaking Factor	Factor	Demand	Navy	Navy	PWFD
2.14	4,993	2,663	37.0%	37.0%	44.6%	43.2%	2.86	6,658	1,664	19.3%	21.5%	21.1%
2.13	3,156	1,675	23.3%	23.3%	28.1%	27.2%	3.20	4,734	1,578	18.3%	20.4%	20.0%
1.65	982	386	5.4%	5.4%	3.2%	6.3%	2.22	1,324	342	4.0%	2.2%	4.3%
1.93	2,141	1,032	14.3%	14.3%	0.0%	0.0%	2.57	2,855	714	8.3%	0.0%	0.0%
	1,440	1,440	20.0%	20.0%	24.1%	23.4%		5,760	4,320	50.1%	55.9%	54.7%
	12,713	7,195	100.0%	100.0%	100.0%	100.0%		21,331	8,618	100.0%	100.0%	100.0%
•	11 273	5 755					15 571	4 298				

(demand is in thousands of gallons)

⁽¹⁾ From HJS Schedule D-4 . The lost water adjustment is made to the peaking analysis so that Portsmouth will not share in that portion of certain operating costs. Navy allocation is reduced to 25%.

⁽²⁾ From HJS Schedule B-11, Fire Protection Demand Analysis'.

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule B-10

Summary of Peak Load Distributions (by Rate Class and Base/Extra-Capacity Categories)

EACH RATE CLASS' SHARE OF SYSTEM PEAKS

	Average		
Rate Class	Demand	Daily Peaks	Hourly Peaks
Retail			
Residential	42%	37%	19%
Non-Residential	27%	23%	18%
Navy	11%	5%	4%
Portsmouth	20%	14%	8%
Fire	0%	20%	50%
	100%	100%	100%

BASE/EXTRA-CAPACITY DISTRIBUTION OF SYSTEM PEAKS

		%	%
	Incremental	Distribution	Distribution
	Demand	for Max Day	for Max Hour
Base	5,485	64.6%	40.2%
Extra Capacity			
Max Day	3,008	35.4%	22.1%
Max Hour	5,140		37.7%
Fire Protection			
Max Day	-	0.0%	0.0%
Max Hour	-		0.0%
Total%		100.0%	100.0%
Total 1000's Gallons		8,493	13,633

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule B-11 Fire Protection Demand Analysis

FIRE PROTECTION ASSUMPTIONS

Fire Protection Flow	(gals per minute)	4,000
Hourly Fire Protection Flow (1000's of gallons)		240
Length of Fire Event (in ho	urs)	(

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule D-1 Water Accounts, by Size and Class

		NON-RE	SIDENTIAL	RESIDE	NTIAL		WHOLESAL	E (Monthly)	
Connection	Meter	Meter Read Frequency	Equivalent Meters	Meter Read Frequency	Equivalent Meters	Na	avy	Ports	mouth
Size	Factors	Monthly	Monthly	Monthly	Monthly	Meters	Equivalents	Meters	Equivalents
5/8	1.0	989	989	10,010	10,010	5	5	0	0
3/4	1.1	374	411	2,375	2,613	1	1	0	0
1	1.4	206	288	357	500	1	1	0	0
1.5	1.8	265	477	190	342	1	2	0	0
2	2.9	154	447	83	241	1	3	0	0
3	11.0	46	506	20	220	0	0	0	0
4	14.0	11	154	2	28	0	0	0	0
5	18.0	-	-		-	0	0	0	0
6	21.0	18	378	11	231	8	168	0	0
8	29.0	4	116	1	29	0	0	0	0
10	43.5	-	-		-	1	44	1	44
Total	15,135	2,067	3,766	13,049	14,214	18	224	1	44

Billed Monthly Billed Quarterly Billed Annually

Equivalent Billing Units						
15,135	181,620					
-	-					
416	416					
Total	182,036					

Equivalent Meter Units							
18,248	218,976						
-	-						
N/A	N/A						
Total	218,976						

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule D-2 Fire Protection Accounts

				Equivalent	
	Connection	Existing	Number of	Connections	
	Size	Differential	Connections	(2)	
Public Hydrants					
Newport	6	111.31	628	69,903	
Middletown	6	111.31	414	46,083	% of Equiv
Portsmouth	6	111.31	10	1,113	Connections
Subtotal: Public Hydrants			1052	117,099	72%
Private Fire Connections					
	2	6.19	10	62	
	4	38.32	95	3,640	
	6	111.31	257	28,607	
	8	237.21	53	12,572	
	10	426.58	1	427	% of Equiv
	12	689.04	0	-	Connections
Subtotal: Private Fire Connections			416	45,308	28%
Total Fire Connections			1,468	162,407	100%

- (1) Demand factors are based on the principles of the Hazen-Williams equation for flow through pressure conduits. For more information, see the AWWA M1 rate manual chapter on fire protection charges.
- (2) Equivalent connections are arrived at by multiplying the number of connections by the demand factor.

	Size	Cost	Services	Connections	
	5/8	1.000	11,004	11,004	
	3/4	1.000	2,750	2,750	
	1	1.860	564	1,049	
	1.5	4.630	456	2,111	
	2	6.150	238	1,464	
	3	11.060	66	730	
	4	11.060	13	144	
	5	11.060	0	0	
	6	11.060	37	409	
	8	11.060	5	55	% of Equiv
	10	11.060	2	22	Connections
Subtotal General Service			15,135	19,738	81%
Private Fire Connections					ı
	2	6.150	10	62	
	4	11.060	95	1,051	
	6	11.060	257	2,842	
	8	11.060	53	586	
	10	11.060	1	11	% of Equiv
	12	11.060	0	-	Connections
Subtotal: Private Fire Conne	416	4,552	19%		
		,			
Annualized				12	
Total Retail & Private Fire Connections			15,551	291,483	100%

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule D-3 Production Summary

FY 19 JULY 2018 - JUNE 2019
FY 20 JULY 2019 - JUNE 2020
FY 21 JULY 2020 - JUNE 2021
FY 22 JULY 2021 - JUNE 2022
FY 23 JULY 2021 - JUNE 2023

	<u>Stati</u>	on #1		Lawton	Valley		Comb	ined
Max. Month:	In Gallons	in 1000's	Max. Month:	In Gallons	in 1000's	Max. Month:	In Gallons	in 1000's
	889,210,538	889,211		1,082,669,746	1,082,670		1,971,880,284	1,971,880
August	91,844,880	91,845	September	107,561,874	107,562	September	190,409,792	190,410
	900,643,262	900,643		1,118,474,646	1,118,475		2,019,117,908	2,019,118
July	102,333,047	102,333	August	121,959,776	121,960	August	217,331,871	217,332
	906,755,053	906,755		1,201,649,963	1,201,650		2,108,405,016	2,108,405
June	98,326,479	98,326	August	133,097,680	133,098	July	237,090,233	237,090
	889,742,168	889,742		1,072,325,992	1,072,326		1,962,068,160	1,962,068
July	111,637,842	111,638	August	112,249,432	112,249	July	202,268,296	202,268
	952,947,048	952,947		1,089,109,862	1,089,110		2,042,056,911	2,042,057
July	99,206,275	99,206	August	118,243,161	118,243	August	239,239,166	239,239
·		•						

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule D-3 Production Summary

MAX DAY PRODUCTION AVAILABLE FOR SALE

		Station #1			Lawton Valley			Combined	
		Max Day Pr	oduction		Max Day Pr	oduction		Max Day Pr	oduction
	Max Day	In Gallons	in 1000's	Max Day	In Gallons	in 1000's	Max Day	In Gallons	in 1000's
FY 19 JULY 2018 - JUNE 2019	9/6/2018	4,362,626	4,363	9/6/2018	4,659,238	4,659	9/6/2018	9,021,864	9,022
FY 20 JULY 2019 - JUNE 2020	6/26/2020	4,948,048	4,948	8/6/2019	4,989,626	4,990	6/26/2020	8,727,944	8,728
FY 21 JULY 2020 - JUNE 2021	7/3/2020	4,640,218	4,640	8/12/2020	5,434,833	5,435	7/29/2020	9,165,077	9,165
THE POLITICAL POLICE OF THE PO	7/3/2020	4,040,210	4,040	0/12/2020	3,434,033	3,433	772372020	3,103,077	5,105
FY 22 JULY 2021 - JUNE 2022	5/24/2022	4,060,364	4,060	8/3/2021	4,396,156	4,396	8/3/2021	7,517,097	7,517
FY 23 JULY 2022 - JUNE 2023	7/22/2022	5,405,859	5,406	7/28/2022	5,543,428	5,543	8/8/2022	9,469,203	9,469

PEAK HOURLY FLOW

	Date	Station #1		Date	<u>Lawton Valley</u>	
FY 19 JULY 2018 - JUNE 2019	7/17/2018	6.00	MGD	7/15/2018	6.4	MGD
FY 20 JULY 2019 - JUNE 2020	7/29/2019	6.60	MGD	8/26/2019	5.9	MGD
FY 21 JULY 2020 - JUNE 2021	2/10/2021	8.70	MGD	8/11/2020	6.6	MGD
FY 22 JULY 2021 - JUNE 2022	9/4/2021	5.60	MGD	1/6/2022	6.4	MGD
FY 23 JULY 2022 - JUNE 2023	7/22/2022	6.60	MGD	7/27/2022	7.0	MGD

Newport Water Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing

	Account

Beginning Cash Balance

Additions From Rates From Bond Proceeds

From Capital Restricted Acct. Interest Income
Total Additions

Deductions

To Capital Restricted Acct. Existing Debt Service Total Deductions

Ending Cash Balance

Debt Service Accour	ηt
---------------------	----

Beginning Cash Balance Additions

From Rates
From Capital Restricted Acct. Interest Income Total Additions

Deductions
To Capital Restricted Acct.
Existing Debt Service
Total Deductions

Ending Cash Balance

					FY 20:	22 A	CTUAL					
July	August	September	October	 November	December		January	February	March	April	May	June
\$ 7,449,931	\$ 7,949,965	\$ 2,537,366	\$ 3,037,401	\$ 4,128,200	\$ 4,628,215	\$	5,128,254	\$ 5,628,278	\$ 5,021,009	\$ 5,521,034	\$ 6,021,059	\$ 6,521,08
\$500,000 - 34	\$500,000 39	\$500,000 - 35	\$500,000 \$590,788	\$500,000	\$500,000 - 39		\$500,000 - 24	\$500,000 - 26	\$500,000 - 24	\$500,000 - 26	\$500,000 - 27	\$500,00 82
\$ 500,034	\$ 500,039	\$ 500,035	\$ 1,090,799	\$ 500,015	\$ 500,039	\$	500,024	\$ 500,026	\$ 500,024	\$ 500,026	\$ 500,027	\$ 500,82
-	5,912,638		-	-				1,107,295		-	-	
\$ -	\$ 5,912,638	\$ -	\$ -	\$ -	\$ -	\$	-	\$ 1,107,295	\$ -	\$ -	\$ -	\$
\$ 7,949,965	\$ 2,537,366	\$ 3,037,401	\$ 4,128,200	\$ 4,628,215	\$ 5,128,254	\$	5,628,278	\$ 5.021.009	\$ 5,521,034	\$ 6,021,059	\$ 6,521,087	\$ 7,021,9

		FY 2023 ACTUAL																					
	July		August	S	September		October		November		December		January		February		March		April		May		June
\$	7,021,915	\$	7,524,665	\$	1,548,840	\$	2,558,181	\$	3,061,126	\$	3,566,567	\$	4,074,793	\$	4,585,773	\$	4,056,151	\$	4,569,684	\$	5,084,030	\$	5,600,389
	\$500,000 - 2,750		\$0 - 5,793		\$1,000,000 - 9,341		\$500,000 - 2,945		\$500,000 - 5,441		\$500,000 - 8,226		\$500,000 - 10,980		\$500,000 - 14,091		\$500,000 - 13,533		\$500,000 - 14,346		\$500,000 - 16,359		\$500,000 - 19,837
\$	502,750	\$	5,793	\$	1,009,341	\$	502,945	\$	505,441	\$	508,226	\$	510,980	\$	514,091	\$	513,533		514,346	\$	516,359	\$	519,837
	-		5,981,618		-		-		-		-		-		- 1,043,713		-		-		-		-
\$	-	\$	5,981,618	\$	-	\$	-	\$	-	\$	-	\$	-	\$	1,043,713	\$	-	\$	-	\$	-	\$	-
•	7 524 665	•	1 549 940	•	2 559 191	•	2.061.126	•	2 566 567	•	4 074 702	•	4 595 772	6	4.056.151	•	4 560 694	-	5.094.020	•	5 600 280	•	6 120 226

			FY 20	24 ACT	UAL						FY 2024	PROJECTED			
	July	August	September		October	November	December	January	February		March	April	\perp	May	June
Debt Service Account															
Beginning Cash Balance Additions	\$ 6,120,226	\$ 6,641,456	\$ 1,175,6	47 \$	1,701,316	\$ 2,206,622	\$ 2,714,114	\$ 3,223,618	\$ 3,735,6	25 \$	3,415,424	\$ 5,462,401	i \$	6,039,068 \$	6,615,734
From Rates From Capital Restricted Acct.	\$500,000	\$500,000	\$500,0	00	\$500,000	\$500,000	\$500,000	\$500,000	\$500,00	00	\$500,000	\$ 576,667	7	\$576,667	\$576,667
From Unrestricted Cash Acct Interest Income	21.230	24.769	05.4	.	5.306	7.492	9.504	12.007	14.0	40	1,533,340 13.637				
Total Additions	\$ 521,230		\$ 525.6	68 \$	505,306							\$ 576,667	′	576,667 \$	576,667
Deductions To Capital Restricted Acct.	-		020,0	-	-	-	-	-		_	-	0.0,00.	-	-	-
Existing Debt Service		5,990,578				•	•	•	834,2						
Total Deductions	\$ -	\$ 5,990,578	\$	- \$	- ;	\$ - \$	\$ -	\$ -	\$ 834,2	43 \$	-	\$	- \$	- \$	-
Ending Cash Balance	\$ 6,641,456	\$ 1,175,647	\$ 1,701,3	16 \$	2,206,622	\$ 2,714,114	\$ 3,223,618	\$ 3,735,625	\$ 3,415,4	24 \$	5,462,401	\$ 6,039,068	3 \$	6,615,734 \$	7,192,401
							FY 2025	PROJECTED							
	July	August	September		October	November	December	January	February		March	April	\perp	May	June
Debt Service Account															
Beginning Cash Balance Additions	\$ 7,192,401	\$ 7,769,068	\$ 2,030,8	64 \$	2,607,531	\$ 3,184,197	3,760,864	\$ 4,337,531	\$ 4,914,1	97 \$	5,490,864	\$ 5,129,395	5 \$	5,706,062 \$	6,282,729
From Rates From Capital Restricted Acct.	\$576,667 -	\$576,667 -	\$576,6	67 -	\$576,667 -	\$576,667	\$576,667 -	\$576,667	\$576,6	67 -	\$576,667 -	\$576,667	<u>'</u>	\$576,667 -	\$576,667 -
Interest Income	 	-		-	-	-	-	-		-	-			-	
Total Additions Deductions	\$ 576,667	\$ 576,667	\$ 576,6	67 \$	576,667	\$ 576,667	576,667	\$ 576,667	\$ 576,6	5/ \$	576,667	\$ 576,667	\$	576,667 \$	576,667
To Capital Restricted Acct. Existing Debt Service	-	6,314,870		-	-	-	-	-		-	938,135		-	-	-
Total Deductions	\$ -		\$	- \$	- :	\$ - \$	-	\$ -	\$	- \$		\$	- \$	- \$	-
Ending Cash Balance	\$ 7,769,068	\$ 2,030,864	\$ 2,607,5	31 \$	3,184,197	\$ 3,760,864 \$	4,337,531	\$ 4,914,197	\$ 5,490,8	64 \$	5,129,395	\$ 5,706,062	2 \$	6,282,729 \$	6,859,395

							FY 2026 P	ROJECTED					
		July	August	September	October	November	December	January	February	March	April	May	June
Debt Service Account													
Beginning Cash Balance	\$	6,859,395 \$	7,436,062 \$	1,617,668 \$	2,194,335 \$	2,771,001 \$	3,347,668	\$ 3,924,335	4,501,001	\$ 5,077,668	3 \$ 4,805,844	\$ 5,382,511	\$ 5,959,177
Additions From Rates		\$576,667	\$576,667	\$576,667	\$576,667	\$576,667	\$576,667	\$576,667	\$576,667	\$576,667	\$576.667	\$576,667	\$576,667
From Capital Restricted Acct.		-	φοι ο,σοι	-	-	-	-	-	-	φο, ο,οο,	·	-	-
Interest Income		-	-	-	-	-	-	-	-			-	-
Total Additions	\$	576,667 \$	576,667 \$	576,667 \$	576,667 \$	576,667 \$	576,667	\$ 576,667 \$	576,667	\$ 576,667	\$ 576,667	\$ 576,667	\$ 576,667
<u>Deductions</u>													
To Capital Restricted Acct.		-		-	-	-	-	-	-		-	-	-
Existing Debt Service			6,395,061	<u></u>				• •		848,491			•
Total Deductions	\$	- \$	6,395,061 \$	- \$	- \$	- \$	- :	\$ - \$	-	\$ 848,491	-	\$ -	\$ -
Ending Cash Balance	\$	7,436,062 \$	1,617,668 \$	2,194,335 \$	2,771,001 \$	3,347,668 \$	3,924,335	\$ 4,501,001 \$	5,077,668	\$ 4,805,844	\$ 5,382,511	\$ 5,959,177	\$ 6,535,844
								2027					
		July	August	September	October	November	December	January	February	March	April	May	June
Debt Service Account													
Beginning Cash Balance Additions	\$	6,535,844 \$	7,112,511 \$	1,200,700 \$	1,777,367 \$	2,354,033 \$	2,930,700	\$ 3,507,367	4,084,033	\$ 4,660,700	4,483,958	\$ 5,060,624	\$ 5,637,291
From Rates		\$576,667	\$576,667	\$576,667	\$576,667	\$576,667	\$576,667	\$576,667	\$576,667	\$576,667	\$576,667	\$576,667	\$576,667
From Capital Restricted Acct.		-	-	-	-	-	-	-	-			-	-
Interest Income		-	-	-	-	-	-	-	-	-			-
Total Additions	\$	576,667 \$	576,667 \$	576,667 \$	576,667 \$	576,667 \$	576,667	\$ 576,667	576,667	\$ 576,667	\$ 576,667	\$ 576,667	\$ 576,667
<u>Deductions</u>													
To Capital Restricted Acct. Existing Debt Service		-	6.488.477	-	-	-	-	-	-	753,409	-	-	-
Total Deductions	9	- \$		- \$	- \$	- \$	- :	s - 9	3 -			\$ -	\$ -
Total Deductions	Ψ	- 4	υ,-ου,477 φ	- ψ	- φ	- 4		- 1	, -	Ψ 733,403	-	-	Ψ -
Ending Cash Balance	\$	7.112.511 \$	1.200.700 \$	1.777.367 \$	2.354.033 \$	2.930.700 \$	3.507.367	\$ 4.084.033 \$	4.660.700	\$ 4,483,958	\$ 5.060.624	\$ 5,637,291	\$ 6.213.958

								FY	2028						
		July	August	Septemb	er	October	November	December	January	February	March		April	May	June
Debt Service Account															
Beginning Cash Balance	\$	6,213,958	\$ 6,790,624	\$ 78	5,529 \$	1,362,196	1,938,863	2,515,529	\$ 3,092,196	\$ 3,668,863	3 \$ 4,245,	,529 \$	4,164,484	\$ 4,741,151	\$ 5,317,81
Additions															
From Rates		\$576,667	\$576,667	7 \$57	6,667	\$576,667	\$576,667	\$576,667	\$576,667	\$576,667	\$576,	,667	\$576,667	\$576,667	\$576,66
From Capital Restricted Acct.		-		-	-	-	-	-	-		-	-	-	-	
Interest Income		-		-	-	-	-	-	-			-	-	-	
Total Additions	\$	576,667	\$ 576,667	7 \$ 57	6,667 \$	576,667	576,667	576,667	\$ 576,667	\$ 576,667	7 \$ 576,	,667 \$	576,667	\$ 576,667	\$ 576,66
<u>Deductions</u>															
To Capital Restricted Acct.		-		-	-	-	-	-	-			-	-	-	
Existing Debt Service			6,581,76									,712			
Total Deductions	\$	-	\$ 6,581,76	1 \$	- \$	- :	- 5	- :	\$ -	\$ -	- \$ 657,	,712 \$	-	\$ -	\$
Ending Cash Balance	\$	6,790,624	\$ 785,529	9 \$ 1,36	2,196 \$	1,938,863	2,515,529	3,092,196	\$ 3,668,863	\$ 4,245,529	9 \$ 4,164,	,484 \$	4,741,151	\$ 5,317,818	\$ 5,894,48
								FY	2029						
		July	August	Septemb	er	October	November	December	January	February	March		April	May	June
Debt Service Account															
Beginning Cash Balance	\$	5,894,484	\$ 6,471,151	I \$ 1,12	9,541 \$	1,706,208	2,282,874	2,859,541	\$ 3,436,208	\$ 4,012,874	\$ 4,589,	,541 \$	4,600,584	\$ 5,177,251	\$ 5,753,91
Additions															
From Rates		\$576,667	\$576,667	\$57	6,667	\$576,667	\$576,667	\$576,667	\$576,667	\$576,667		,667	\$576,667	\$576,667	\$576,66
From Capital Restricted Acct.		-		-	-	-	-	-	-		-	-	-	-	
Interest Income		-		-			- 570,007, (570.007	- 570,007	A 570.00
Total Additions	\$	576,667	\$ 576,667	, \$ 5 <i>1</i>	6,667 \$	576,667	576,667	576,667	\$ 576,667	\$ 576,667	\$ 5/6,	,667 \$	576,667	\$ 576,667	\$ 576,66
Deductions To Capital Restricted Acct.															
Existing Debt Service		-	5.918.277	-	-	-	-	-	-			-	-	-	
Existing Debt Service Total Deductions			\$ 5,918,277		- \$	- :	- 5		\$ -	•	565, - \$ 565.	623 \$	_	•	\$
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Rhode Island Public Utilities Commission Docket XXXX

Newport Water - FY 2025 Rate Filing HJS Schedule D-6

Demand Factor Calculations

FY 2023 Retail Billed Consumption (kgal). Data from Demand Detail tab.

																Avg Day
	July	August	September	October	November	December	January	<u>February</u>	March	<u>April</u>	May	<u>June</u>	Total	Avg Day	Max Mon	Max Mo
Residential	48,813	77,925	73,671	74,621	46,648	44,467	46,213	43,292	41,374	45,168	40,004	48,311	630,506	1,727	77,925	2,514
Non Residential	49,210	55,007	51,648	54,944	34,072	30,513	27,969	23,104	24,316	26,925	26,268	32,436	436,412	1,196	55,007	1,774
Navy	14,940	18,212	17,612	23,673	16,550	17,747	18,349	15,486	17,539	20,779	15,898	17,801	214,585	588	23,673	764
Portsmouth	54,236	53,176	36,178	34,627	27,425	26,921	24,558	22,739	24,185	26,992	36,193	38,595	405,826	1,112	54,236	1,808

Based on Monthly Billing Data

Based on Daily Meter Data²

	Residential	Non Residential		Navy	PWFD
FY 2023 Average Day (MGD)	1.73	1.20	FY 2023 Average Day	0.61	1.11
Avg. Day of Max Month (MGD)	2.51	1.77	FY 23 Maximum Day	1.01	2.15
Avg Day of Max Month/Annual Avg Day Factor	1.46	1.48	Max Day/Avg Day	1.65	1.93
System MD/MM Ratio	1.23	1.23			
Weekly Usage Adjustment	1.20	1.17			
Max Day Capacity Factor	2.14	2.13		1.65	1.93

^{2 -} Max Day Demand Factors for PWFD and the Navy are based on daily meter read data. PWFD data provided by PWFD. Navy data gathered using data profilers installed on Navy meters.

FY 23 System Demand Data

System Avg. Day	5.59
System Max Day	9.47
Avg. Day of System Max. Month	7.72
System MD/MM Ratio	1.23

Docket XXXX Revised 6/28/24

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule D-4 Demand Summary

Eiccol	Vaar	Annual	Demand

Residential Non-Residential Navy

Portsmouth

Total 1000's Gallons

FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023
621,387	643,010	609,006	619,230	627,073	681,778	616,130	630,506
440,354	457,187	438,155	457,317	383,765	375,177	414,082	436,412
193,192	180,514	192,925	213,835	191,585	189,334	200,249	214,585
381,114	380,190	382,088	383,396	414,254	430,218	377,990	405,826
1,636,047	1,660,901	1,622,174	1,673,778	1,616,678	1,676,507	1,608,451	1,687,329

Max Month Demand (1000's of gallons)

Residential Commercial

Navy

Portsmouth

NonCoincident Max Month

	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023
	83,397	69,250	69,990	72,377	74,592	82,300	70,180	77,925
	60,766	52,691	54,230	59,171	51,834	47,582	50,951	55,007
	18,507	24,095	18,345	21,660	19,118	18,116	18,692	23,673
_	51,240	43,180	42,860	50,632	44,818	55,334	40,299	54,236
	213,910	189,216	185,425	203,840	190,361	203,332	180,121	210,840

Unbilled for Water Analysis

Billed Consumption (1,000 gals.)
Total Water Produced (1,000 gals.)
Unaccounted for Water (1,000 gals.)
Percent Unaccounted for Water

								2 Year	3 Year
FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	Average	Average
1,636,047	1,660,901	1,622,174	1,673,778	1,616,678	1,676,507	1,608,451	1,687,329	1,647,890	1,657,429
1,983,261	1,960,371	1,981,660	1,971,880	2,019,118	2,108,405	1,962,068	2,042,057	2,002,063	2,037,510
347,214	299,470	359,486	298,102	402,440	431,898	353,617	354,728	354,173	380,081
17.51%	15.28%	18.14%	15.12%	19.93%	20.48%	18.02%	17.37%	17.69%	18.6261%

LAPCIISC	0	٠.
1550020	00	

15500200									
Account	Description		Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50001	Salaries & Wages	Classificiaiton	Grade						
		General Manager/Chief Engineer Utilities - 50%	S-15	\$88,067					\$88,067
		Deputy Utilities Director, Administration and Finance - 50%	S-12	\$52,124					\$52,124
		Deputy Utilities Director, Engineering and Operations - 50%	S-12	\$62,579					\$62,579
		Utilities Infrastructure Asset Manager - 50%	S-8	\$47,708					\$47,708
		Utilities Engineer - 50%	S-8	\$44,618					\$44,618
		Executive Assistant, Utilities - 50%	S-05	\$40,374					\$40,374
		Administrative Assistant, Utilities - 50%	S-05	\$35,910					\$35,910
		Assistant Supervisor Administration and Finance - 50%	N05	\$44,225					\$44,225
		Parts/Inventory Control Tech - 50%	U4	\$31,194	4	4		4	\$31,194
		Total		\$446,799	\$281,582	\$286,219 \$	281,582	\$165,217	\$446,799
50044	Standby Salaries								
		3 employees	\$150 per week	\$ 23,400	\$18,720	\$18,720	\$18,420	\$4,980 \$	23,400
50520	Severance Benefits	vacation payout & sick time payout			\$0			\$	-
50100	Employee Benefits								
		General Manager/Chief Engineer Utilities - 50%	S-15	\$26,350					\$26,350
		Deputy Utilities Director, Administration and Finance - 50%	S-12	\$8,661					\$8,661
		Deputy Utilities Director, Engineering and Operations - 50%	S-12	\$29,703					\$29,703
		Utilities Infrastructure Asset Manager	S-8	\$25,264					\$25,264
		Utilities Engineer	S-8	\$17,872					\$17,872
		Executive Assistant, Utilities - 50%	S-05	\$23,075					\$23,075
		Administrative Assistant, Utilities - 50%	S-05	\$21,742					\$21,742
		Assistant Supervisor Administration and Finance 50%	N05	\$24,224					\$24,224
		Parts/Inventory Control Tech - 50%	U4	\$20,973					\$20,973
		Total		\$197,863.58	\$135,766	\$140,125 \$	139,015	\$58,849	\$197,864
50107	Retiree Insurance Coverage			\$ 273,600	\$265,000	\$384,011 \$	273,742	-\$142 \$	273,600
50109	Workers Compensation			\$115,426	\$64,000	\$115,426 <i>\$</i>	81,379	\$34,047	\$115,426
50175	Annual Leave Buyback			\$ 2,500	\$3,300	\$3,300 \$	3,750	-\$1,250 \$	2,500
	·							_	
50207	Advertisement			\$ 4,000	\$4,000	\$4,000 \$	4,000	\$0 \$	4,000
50210	Membership Dues & Subscriptions			¢1F 000	לר <i>ס</i> רר	לר סבר ל	14.046	\$54 \$	15 000
				\$15,000	\$5,055	\$5,055 <i>\$</i>	14,946	\$54 \$	15,000
50212	Conferences & Training			\$ 7,338	\$2,446	\$2,446 \$	2,302	\$5,036 \$	7,338
50214	Tuition Reimbursement			\$ 2,000	\$2,000	\$2,000 \$	-	\$2,000 \$	2,000
50220	Consultant Fees			\$93,622	\$93,622	\$93,622 \$	44,624	\$48,998	\$93,622

Account	Description		Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50238	Postage		\$	1,000	\$1,000	\$1,000 \$	174	\$826 \$	1,000
50239	Fire & Liability Insurance			\$60,445	\$36,500	\$54,950 <i>\$</i>	49,955	\$10,490 \$	60,445
50251	Telephone & Communication			\$12,500	\$10,600	\$10,600 <i>\$</i>	9,166	\$3,334 \$	12,500
50261	Property Taxes	Portsmouth Tiverton Little Compton Middletown Total	? ? ? ? \$0	\$473,671	\$547,231	\$473,671 <i>\$</i>	464,475	\$92,987 \$	557,462
50266	Legal & Administrative		\$	328,312	\$328,312	\$328,312 <i>\$</i>	318,524	\$0 \$	318,524
50267	Data Processing (MIS)		\$	343,175	\$343,175	\$343,175 <i>\$</i>	343,175	-\$1,155	\$342,020
50268	Mileage Allowance		\$	5,000	\$2,000	\$2,000 \$	3,349	\$1,651 \$	5,000
50271	Gasoline & Vehicle Allowance		\$	11,629	\$5,382	\$11,000 \$	8,724	\$2,905 \$	11,629
50275	Repairs & Maintenance		\$	2,500	\$1,000	\$1,000 \$	465	\$2,035 \$	2,500

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule D-7 Expense Detail - Administration

15500200

Account 50280	Description Regulatory Expense		Notes \$	FY25 1,500	Docket 4933 \$500	Budget FY24 \$500 <i>\$</i>	(Test Year) Actual FY 23	▲ FY23 to FY25 \$1,500 \$	Proposed FY25 Rate Year 1,500
50281	Regulatory Assessment								
		RI Div. of PUC - Assessment RI Dept. of Health - License RIWWA Assessment			\$110,823 \$21,810 \$700				
		Total	\$	135,000	\$116,158	\$135,000 \$	129,813	\$5,187 \$	135,000
50305	Water			\$2,422	\$1,800	\$1,800 \$	2,015	\$407	\$2,422
50306	Electricity	70 Halsey St.		\$9,042	\$7,401	\$9,042 \$	7,988	\$1,054	\$9,042
50307	Natural Gas		\$	8,375	\$4,570	\$6,531 <i>\$</i>	6,700	\$1,675	\$8,375
50361	Office Supplies		\$	15,133	\$11,845	\$11,845 <i>\$</i>	9,748	\$5,385 \$	15,133
50464	Water Revenue reserve								
		"not included in budget"						\$0	

Revised 6/28/24

Docket XXXX

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule D-7 Expense Detail - Administration 15500200

Account	Description
50505	Self Insurance

Total

Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
\$	500	\$500	\$500 <i>\$</i>	500	\$0 \$	500
\$	2,920,064	\$ 2,621,777	\$ 2,774,162 \$	2,218,533	\$ 446,066 \$	2,664,600

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule D-8 Expense Detail - Customer Service 15500209

15500209									
Account	Description	0	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50001 Salaries & Wa	ges								
		Water Service / Meter Supervisor	N5	\$77,451					\$77,451
		Water Service / Meter Technician I or II	U4	\$62,097					\$62,097
		Water Service / Meter Technician I or II	U4	\$60,466					\$60,466
		Water Service / Meter Technician I or II	U4	\$54,390					\$54,390
		Water Service / Meter Technician I or II	U3	\$52,981					\$52,981
		Customer Care Associate	U4	\$52,981					\$52,981
		Customer Care Associate - 50%	U4	\$28,670				_	\$28,670
		Total		\$389,036	\$333,414	\$370,873	\$291,674	\$97,362	\$389,036
50002 Overtime		seasonal shutoff Notices - Lead Service Line	5	\$9,750	\$2,571	\$2,571	\$4,427	\$ 5,323	\$ 9,750
50004 Temp Salaries	;			\$0	\$0	\$0	\$8,800	\$ (8,800)	\$ -
50100 Employee Ber	nefits								
		Water Service / Meter Supervisor	N5	\$46,443					
		Water Service / Meter Technician I or II	U4	\$41,860					
		Water Service / Meter Technician I or II	U4	\$41,373					
		Water Service / Meter Technician I or II	U4	\$25,991					
		Water Service / Meter Technician I or II	U3	\$39,139					
		Customer Care Associate	U4	\$39,139					
		Customer Care Associate - 50%	U4	\$20,220					
		FICA on OT, Temp salaries & Leave Buyba	ck	<u>\$1,893</u>				_	
		Total		\$256,057	\$236,012	\$174,457	\$173,340	\$ 82,717	\$256,057
50120 Bank Fees				\$65,000	\$14,400	\$55,000	\$59,431	\$5,569	\$65,000
50175 Annual Leave	Buyback			\$15,000	\$4,150	\$4,500	\$13,287	\$1,713	\$15,000
50205 Copying & Bir	nding	Moved to Admin Office Supplies		600	\$600	\$500	\$0	\$600	\$600

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule D-8 Expense Detail - Customer Service

15500209								
Account	Description	0	Notes FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50212 0	Conferences & Training							
		Backflow Prevention Device Inspectors / Tester						
		Recertification Training	\$700					
		Cross Connection Control Surveyor	\$350					
		Training & Certification	\$1,150					
		Fundamentals of Cross Connection Control	\$850					
		American Backflow Prevention Association	\$300					
		Total	\$3,350	\$1,835	\$1,835	\$375	\$1,460	\$1,835
							\$0	
50225 \$	upport Services						\$0	
		Printing & mailing (TouchPoint Communications)	\$16,275				*-	
		Billing Maintenance Contract	\$5,700					
		Beacon Mobile License	\$4,900					
		Beacon Mobile Hosting	\$21,240					
		Badger Service Contract	\$3,500					
		Total	\$51,615	\$45,915	\$45,915	\$19,252	\$32,363	\$51,615
		Total	\$51,015	Ų~J,J1J	Ş-13,515	Ų13,232	\$52,505	\$31,013
50238 F	lostago							
JUZ36 F	ostage		\$76,583	\$64,200	\$73,538	\$74,106	\$2,477	\$76,583
			\$70,363	\$64,200	\$75,556	\$74,106	\$2,477	\$76,363
F0271 (Gasoline & Vehicle Allowance		Ć42.720	¢22.506	Ć 44 272	Ć40 F10	ć2 220 [642.720
502/1	asoline & Venicle Allowance		\$42,739	\$32,586	\$41,273	\$40,510	\$2,229	\$42,739
50075 5								
50275 F	lepairs & Maintenance		440.000	425.000	620.000	44.500	405.050 [440,000
			\$40,000	\$35,000	\$39,880	\$4,638	\$35,362	\$40,000

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule D-8 Expense Detail - Customer Service 15500209

Account	Description	0	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50299 Meter Main	ntenance			\$20,000	\$10,000	\$10,000	\$19,339	\$661	\$20,000
50311 Operating S	upplies			\$4,656	\$4,656	\$4,656	\$3,342	\$1,314	\$4,656
50320 Uniforms &	protective Gear	Boot Allowance Uniform / Clothing Safety Vests Hi Viz Jackets Gloves, Safety Glasses, Respirator, etc.	AFSCME Contract \$	\$1,000 \$2,500 \$250 \$1,000 \$750 \$4,500	\$2,450	\$3,500	\$1,947	\$2,553	\$4,500
50380 Customer S	ervice & Education Supplies			\$ 7,500	\$3,000	\$5,000	\$7,575	(\$75)	\$7,500
Total				\$986,385	\$790,789	\$833,498	\$722,044	\$262,827	\$984,870

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule D-9 Expense Detail - Source of Supply - Island 15-500-2212

Account	Description	Notes	s FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50001 Salaries & Wages	·				•	,		•
	Supervisor Water Distribution & Collection - 50%	N6	\$48,046					\$48,046
	Water Distribution & Collection Foreperson	U7	\$72,274					\$72,274
	Utility Operator I, II, III or IV	U6	\$67,725					\$67,725
	Utility Operator I, II, III or IV	U5	\$60,760					\$60,760
	Utility Operator I, II, III or IV	U4	\$55,842					\$55,842
	Utility Operator I, II, III or IV	U4	\$52,981				_	\$52,981
	Total		\$357,628 \$	312,654	\$ 316,074 \$	345,582	\$12,046	\$357,628
50002 Overtime			\$ 34,650 \$	20,657	\$ 33,000 \$	32,988	\$1,662 \$	34,650
50004 Temp Salaries								
	2 реор	ole 19 weeks @	@\$ 34,580 \$	6,917	\$ - \$	- :	\$ 34,580 \$	34,580
50100 Employee Benefits								
	Supervisor Water Distribution & Collection - 50%	N6	\$26,004					
	Water Distribution & Collection Foreperson	U7	\$44,897					
	Utility Operator I, II, III or IV	U6	\$43,540					
	Utility Operator I, II, III or IV	U5	\$41,461					
	Utility Operator I, II, III or IV	U4	\$39,993					
	Utility Operator I, II, III or IV	U4	\$25,571					
	FICA on OT Temp & Leave buyback		\$3,787					
	Total		\$225,251 \$	212,596	\$ 181,688 \$	175,319	\$ 49,932 \$	225,251

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule D-9 Expense Detail - Source of Supply - Island 15-500-2212

5-500-2212												
Account	Description		Notes	FY25		cket 4933		dget FY24		(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50175 Annual Leave Buyback				\$1,700	\$	1,700	Ş	3,400	Ş	-	\$ 1,700	\$1,700
50306 Contribution to Electricity Re St Mary's & Paradise Pumpir												
				\$40,706		\$30,447	\$	31,208	\$	32,565	\$ 8,141	\$40,706
											_	
50271 Gas/Vehicle Maintenance				\$92,760	\$	60,043	\$	88,766	\$	80,919	\$ 11,842	\$92,760
FORTE Banaina & Maintanana												
50275 Repairs & Maintenance	dustrial & Stonkus)	Annual Mantenance of pumps	9	1 500								
(iiii	uustiiai & Stolikusj	Misc Pump & minor repairs	ç	,								
			Ş	8,500								
		Aluminum boat & boat engine supplies	Ş	1,500								
		Trimmers, blowers, chain saw, supplies, repairs & replace	Ş	2,000								
		Misc.	Ş	500								
			Ş	17,755	\$	14,000	\$	17,293	\$	13,573	\$ 4,182	17,755
50277 Reservoir Maintenance												
		Tree Removal		\$2,500								
		Dam repairs (gravel, riprap, gabions, etc.)		\$11,000)							
		sign installation & Maintenance		\$2,000								
		aquatic herbicide & supplies		\$2,500								
		brush cutter/mower		\$5,000								
		dam inspections		\$2,000								
		dani ilispections		72,000								
	t	total		\$47,500	\$	16,000	\$	28,101	\$	57,711	\$ (10,211)	\$47,500

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule D-9 Expense Detail - Source of Supply - Island 15-500-2212

-S00-2212 Account	Description	Notes	FY25	Docket 4933	Bu	udget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50311 Operating Supplies			\$6,240 \$	6,240	\$	6,240 \$	2,718	´ _	\$6,240
50320 Uniforms & protective Gear									
	Boot Allowance	AFSCM	\$1,100						
	Uniform / Clothing Safety Vests		\$2,250 \$275						
	Hi Viz Jackets		\$1,100						
	Gloves, Safety Glasses, Respirator, etc.		\$825					_	
			\$4,450 \$	2,000	\$	3,500 \$	1,984	\$ 2,466	4,450
50335 Chemicals									
			128125	94,800	\$	128,125 \$	94,690	33,435	128,125
		total \$	991,346	778,054	\$	837,395 \$	838,048	\$ 153,298	991,346

Rhode Island Public Utilities Commission
Docket XXXX

Newport Water - FY 2025 Rate Filing HJS Schedule D-10

Expense Detail - Source of Supply - Mainland

15-500-2213

Accou	nt Description	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year	
50002	Overtime		\$ 12,500	\$ 8,922	\$ 8,922	\$ 11,871	\$629	\$ 12,500	l
50004	Temp Salaries		\$ 54,527	\$ 19,765	\$ 19,765	\$ 51,930	\$2,597	\$ 54,527	
50005	Permanent Part time	12 months @ \$1,075	\$ 16,125	\$ 12,900	\$ 12,900	\$ 5,200	\$10,925	\$ 16,125	l
50100	Employee Benefits	FICA 7.65% on OT, Temporary, Perm Part time Fringe on Part Time,Temp & OT	\$ 70,652 7.65% \$5,405	\$ 2,525	\$ 2,555	\$ 2,461	\$2,944	\$5,405	
50306	Contribution to Electricity Restricted Account	Sakonnet pumping Station	\$ 288,328	\$ 138,061	\$ 173,783	\$ 240,273	3 \$48,054	\$288,328	
50275	Repairs & Maintenance		\$ 22,255	\$17,000	\$17,000	\$ 25,259	9 -\$3,004	\$ 22,255	l
50277	Reservoir Maintenance								
			\$ 12,000	\$12,000	\$12,000	\$ 4,787	7 \$7,213	\$ 12,000	ļ
50311	Operating Supplies		\$ 1,000	\$466	\$466	\$ 639	\$361	\$ 1,000	ļ
	Total		\$ 412,139	\$ 211,639	\$ 247,391	\$ 342,421	. \$ 69,718	\$ 412,139	

Account 50001 Salaries & Wages	Description		Notes	FY25 (Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
	Water Treatment Superintendent - 50%	S9		\$52,143					\$52,143
	Assistant Water Treatment Superintendent - 50%	S8		\$48,279					\$48,279
	Water Plant Operator - Grade 4	U7		\$72,274					\$72,274
	Water Plant Operator - Grade 4	U7		\$70,343					\$70,343
	Water Plant Operator - Grade 4	U6		\$69,577					\$69,577
	Water Plant Operator - Grade 3	U6		\$69,577					\$69,577
	Water Plant Operator - Grade 3	U6		\$67,725					\$67,725
	Water Plant Operator - Grade 3	U6		\$67,725					\$67,725
	Water Plant Operator - Grade 3	U6		\$62,488					\$62,488
	Water Plant Operator - Grade 2	U4		\$57,616					\$57,616
	Water Plant Operator - Grade 1	U3		\$52,981					\$52,981
	Total		Ş	690,728 \$	513,045	\$ 528,124	\$ 606,813	\$ 83,915	\$690,728
50002 Overtime			\$	150,000 \$	86,431	\$ 123,571	\$ 143,194	\$ 6,806	\$ 150,000
50003 Holiday Pay			\$	23,959 \$	21,781	\$ 21,781	\$ 20,674	\$ 3,285	\$ 23,959
50045 Lead Plant Operator Stipend	3 staff \$80 per week 52 weeks		\$	12,480 \$	12,480	\$ 12,480	\$ 11,240	\$ 1,240	\$ 12,480

Account	Description	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50100 Employee Benefits								
	Water Treatment Superintendent - 50%	S9	\$26,588					
	Assistant Water Treatment Superintendent - 50%	S8	\$14,964					
	Water Plant Operator - Grade 4	U7	\$44,897					
	Water Plant Operator - Grade 4	U7	\$44,321					
	Water Plant Operator - Grade 4	U6	\$44,092					
	Water Plant Operator - Grade 3	U6	\$30,524					
	Water Plant Operator - Grade 3	U6	\$43,540					
	Water Plant Operator - Grade 3	U6	\$43,540					
	Water Plant Operator - Grade 3	U6	\$28,408					
	Water Plant Operator - Grade 2	U4	\$40,522					
	Water Plant Operator - Grade 1	U3	\$25,571					
	FICA on OT, Stipend, holiday, Leave Buyback		\$10,279					
	Total		\$397,246	263,937	\$ 287,885	\$ 280,974	\$ 116,272	\$397,246
50175 Annual Leave Buyback			\$15,700 \$	\$ 11,600	\$ 11,600	\$ 14,273	\$ 1,427	\$15,700
50212 Conferences & Training								
		Ş	4,500 \$	2,752	\$ 2,752	\$ 2,553	\$ 1,948	\$ 4,500
50239 Fire & Liability Insurance								
RI Interlocal		Premium for fy 2018-2019	94,228	64,765	\$ 64,765	\$ 88,364	\$ 5,864	\$ 94,228

Account Descriptio		Notes	FY25		ocket 4933	Budget FY24	(Test Year) Actual FY 23			
50306 Contribution to Electricity Restricted Account	100 Bliss Mine Rd	\$	287,300	\$	223,137	\$ 275,720	\$ 239,417	\$ 47,883	\$ 28	87,300
50307 Natural Gas	100 Bliss Mine Rd	\$	51,072		\$30,468	\$48,640	\$ 45,226	\$ 5,846	\$ 5	51,072
50260 Rental of Equipment		\$	1,150		\$1,000	\$1,000	\$ 719	\$ 431	\$	1,150
50305 Sewer Charge		\$	216,150	\$	124,898	\$ 124,898	\$ 172,841	\$ 43,309	\$ 23	16,150
50271 Gas/Vehicle Maintenance		\$	10,056	\$	6,410	\$ 10,056	\$ 4,607	\$ 5,449	\$	10,056
50275 Repairs & Maintenance	Total	\$,		55,000	\$ 55,000	\$ 26,120	\$ 87,054	\$ 1:	13,174
	Variable frequency Drives	\$	3,000		3,000					
	Gas Boilers & Hot water Heater	\$	23,972		5,000					
	Backup Gnerators-annual service	\$	4,800		1,500					
	Transfer switches	\$	720		600					
	SCADA Maintenance & Repair	Ş	14,000		14,000					
	Analyzer service HVAC Service Contact	\$	36,796		8,350					
		\$	7,306 4,500		10,000					
	DAF Compressors Fire Panel Maintenance	, ,	4,500 500		5,000 500					
	Reservoir Rd Storage Inspection	ş c	2,000		2,000					
	MCC Breaker Panel Inspection	ç.	2,000		2,000					
	Rebuild/Repack Raw water Pumps 1 & 2	ç.	2,300		2,300					
	Pump Repair	\$	11,000		570					
	Fire Extinguisher Service	\$	280		180					
50311 Operating Supplies	Total	\$	15,000	\$	13,969	\$ 13,969	\$ 5,107	\$ 9,893	\$	15,000
50320 Uniforms & Protective Gear			\$12,150		\$3,625	\$ 13,969	\$ 5,107	\$ 7,043	\$	12,150
	Boot Allowance	AFSCME Contract \$200/Year	\$2,000		\$150					
	Uniform / Clothing		\$5,500		\$2,575					
	Hi Viz Jackets, Rain Gear, and Safety Vests		\$2,200		\$300					
	Gloves, Safety Glasses, Respirator, etc.		\$1,200		\$290					
	Coveralls, Chemical Protection		\$1,000		\$250					
	Work Lights, Misc.		\$250)	\$60					

Account 50335 Chemicals	Description	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
	PACI Quantity		60,435					
	Unit Cost Per Gal	\$	3.3200					
	PACI Total Cost	\$	200,644					
	Hypochlorite Quantity		24,199					
	Unit Cost	\$	2.8300					
	Chlorine Total Cost	\$	68,483					
	Flouride quantity		6,000					
	Unit cost	\$	2.3300					
	Flouride Total Cost	\$	13,980					
	Sodium chlorite quantity		66,526					
	Unit Cost	\$	0.7900					
	Sodium chlorite total Cost	\$	52,556					
	32% HCl Quantity		4,625					
	Unit Cost Per Gal	\$	2.3900					
	Sodium chlorite total Cost	\$	11,054					
	Polymer Quantity		970					
	Unit Cost	\$	13.0500					
	Polymer Total Cost	\$	12,659					
	Sodium Hydroxide quantity		29,741					
	Unit Cost	\$	1.4000					
	Sodium Hydroxide total cost	\$	41,637					
	GAC Filters (816) Quantity		1,640					
	Unit Cost Per CF	\$	36.00					
	GAC Total Cost	\$	59,040					
	GAC AWT (400) Quantity		6					
	Unit Cost Per Vessel	\$	47,200					
	GAC Total Cost	\$	283,200					
	HCl Scrubber Media (Chlorosorb)							
	HCl Scrubber Media Total Cost	\$	5,000					
	total	\$	748,253	\$ 431,220	\$ 431,220	\$ 606,568	\$ 141,684	\$ 748,253
		Total \$	2 843 145	\$ 1.866.518	\$ 2,027,430	\$ 2,273,796	\$ 569,349	\$ 2,843,145

Account 50001 Salaries & Wages	Description		Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
	Water Treatment Superintendent - 50%	S9		\$52,143					\$52,143
	Assistant Water Treatment Superintendent - 50%	S8		\$48,279					\$48,279
	Water Plant Operator - Grade 4	U7		\$72,274					\$72,274
	Water Plant Operator - Grade 4	U6		\$69,577					\$69,577
	Water Plant Operator - Grade 3	U6		\$69,577					\$69,577
	Water Plant Operator - Grade 3	U6		\$67,725					\$67,725
	Water Plant Operator - Grade 3	U6		\$67,725					\$67,725
	Water Plant Operator - Grade 3	U6		\$62,488					\$62,488
	Water Plant Operator - Grade 2	U4		\$57,616					\$57,616
	Water Plant Operator - Grade 1	U3		\$52,981				_	\$52,981
	Total			\$620,385 \$	531,042	\$ 648,912	\$ 591,012	\$29,373	\$620,385
50002 Overtime				\$150,000 \$	109,464	\$ 93,983	\$ 140,879	\$9,121	\$150,000
50003 Holiday Pay			\$	22,500 \$	19,615	\$ 19,615	\$ 20,114	\$ 2,386	\$ 22,500
50045 Lead Plant Oprerator Stipend			Ś	12.480 \$	12.480	\$ 12,480	\$ 7.461	\$ 5.019 [\$ 12.480

Account	Description		Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50100 Employee Benefits									
	Water Treatment Superintendent - 50%	S9		\$26,588					
	Assistant Water Treatment Superintendent - 50%	S8		\$14,964					
	Water Plant Operator - Grade 4	U7		\$44,897					
	Water Plant Operator - Grade 4	U6		\$44,092					
	Water Plant Operator - Grade 3	U6		\$30,524					
	Water Plant Operator - Grade 3	U6		\$29,972					
	Water Plant Operator - Grade 3	U6		\$43,540					
	Water Plant Operator - Grade 3	U6		\$41,976					
	Water Plant Operator - Grade 2	U4		\$40,522					
	Water Plant Operator - Grade 1	U3		\$39,139					
	FICA on OT, holiday, Stipend, Leave buyback			\$14,878					
	Total			\$371,092	\$ 322,889	\$ 280,565	309,454	\$ 61,638	\$371,092
50175 Annual Leave Buyback			\$	9,500	\$ 9,500	\$ 7,400	6,711	\$ 2,789	\$ 9,500
50212 Conferences & Training			\$	2,520	\$2,520	\$2,520	\$ 1,068	\$ 1,452	\$ 2,520
50239 Fire & Liability Insurance			\$	99,792	\$ 60,325	\$ 90,720	\$ 82,473	\$ 17,319	\$ 99,792
50306 Contribution to Electricity Restric	cted Account Lawton Valley Treatment Plant & Pumping Station		\$	286,034	\$ 286,034	\$ 286,034	237,303	\$ 48,731	\$ 286,034

Account 50307 Natural Gas	Description	Notes \$	FY25 37,185		26,264	Bu \$	37,185	(Test Year) Actual FY 23 26,611	▲ FY23 to FY25 10,574	Proposed FY25 Rate Year \$ 37,185
50260 Rental of Equipment		\$	1,150	\$	1,000	\$	1,000	\$ 691	\$ 459	\$ 1,150
50305 Sewer Charge		\$	608,122	\$	434,711	\$	434,711	\$ 486,497	\$ 121,625	\$ 608,122
50271 Gas/Vehicle Maintenance		\$	10,056	\$	6,117	\$	7,613	\$ 5,373	\$ 4,683	\$ 10,056
50275 Repairs & Maintenance	Variable frequency Drives Gas Boilers & Hot water Heater Backup Gnerators-annual service Transfer switches SCADA Maintenance & Repair Analyzer service HYAC Service Contact DAF Compressors Fire Panel Maintenance Tank Inspection Rebuild/Repack Raw Pumps Misc. Fire Extinguisher Service	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	23,972 4,800 720 14,000 36,796 7,306 4,500 500 6,000 2,300 11,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	65,000 3,000 5,600 1,500 600 14,000 9,625 18,000 4,000 400 4,275 3,000 1,000	\$	85,358	\$ 92,995	\$ 22,179	\$ 115,174

Account 50311 Operating Supplies	Description	Notes \$	FY25 12,386	Docket 4933 \$ 12,386	•	(Test Year) Actual FY 23 \$ 2,702		Proposed FY25 Rate Year 12,386
50320 Uniforms & protective Gear	Boot Allowance Uniform / Clothing Hi Viz Jackets, Rain Gear, and Safety Vests Gloves, Safety Glasses, Respirator, etc. Coveralls, Chemical Protection Work Lights, Misc	AFSCME Contract \$200/Year	\$10,935 \$1,800 \$4,950 \$1,980 \$1,080 \$900 \$225	\$ 1,303 \$150 \$2,575 \$300 \$290 \$250	\$ 1,303	\$ 835	\$ 10,100 \$	10,935

50335 Chemicals PACI Quantity 86,535 Unit Cost Per Gal \$ 3,3200 PACI Total Cost \$ 287,296	
Unit Cost Per Gal \$ 3.3200	
Hypochlorite Quantity Unit Cost \$ 2.8300 Chlorine Total Cost \$ 93,339	
Flouride quantity 4,656 Unit cost \$ 2,3300 Flouride Total Cost \$ 10,848	
Sodium chlorite quantity Unit Cost \$ 0.7900 Sodium chlorite total Cost \$ 30,810	
32% HCl Quantity 4,402 Unit Cost Per Gal \$ 2,3900 Sodium chlorite total Cost \$ 10,521	
Polymer Quantity 805 Unit Cost \$ 13.0500 Polymer Total Cost \$ 10,505	
Sodium Hydroxide quantity Unit Cost Sodium Hydroxide total cost \$ 1,4000 \$ 47,537	
GAC Filters (816) Quantity 1,760 Unit Cost Per CF \$ 36.50 GAC Total Cost \$ 64,240	
GAC AWT (400) Quantity 6 Unit Cost Per Vessel \$ 47,200 GAC Total Cost \$ 283,200	
HCI Scrubber Media (Chlorosorb) HCI Scrubber Media Total Cost \$ 5,000	
total \$ 843,297 \$ 328,667 \$ 328,667 \$ 520,409 \$ 322,887 \$ Total \$ 3,212,607 \$ 2,229,317 \$ 2,350,452 \$ 2,532,587 \$ 680,019 \$	843,297 3,212,607

Account 50001 Salaries & V	Description	n (0	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
Sooot Salaries a v	vuges	Laboratory Supervisor Microbiologist	S9 N05		\$93,763 \$71,930					
		Microbiologist	NUS		\$71,930					
			Total		\$165,693	\$ 143,963	\$156,977 \$	146,399	\$ 19,293	\$165,693
50400 5 1 0										
50100 Employee B	Benefits	Laboratory Supervisor	\$9		\$44,841					
		Microbiologist	N05		\$41,608					
		Benefits on Annual leave buyback			\$325					
			Total		\$86,774	\$ 55,194	\$59,707 \$	56,521	\$ 30,253	\$86,774
50175 Annual Leav	ve Buyback				\$4,250	\$ 4,250	\$4,250 \$	3,834	\$ 416	\$4,250
50275 Repairs & N	//aintenance				\$11,364	\$ 6,200	\$6,200 \$	5,517	\$ 5,847	\$11,364
			HACH QbD 1200		\$5,645				-	
			HACH TU 5200		\$1,362					
			HACH DR 3900		\$1,054					
			HACH DR 6000		\$1,703 \$600					
			Economy Lab Services Calibration Services		\$500					
			KEMIO Repair		\$500					
50281 Regulatory	Assessment			Total	\$95,235	\$ 83,700	\$83,700 \$	62,767	\$ 32,468	\$ 95,235
			RIDOH		\$30,000.00				-	
			PFAS/PFOA		\$11,375.00					
			PFAS FIELD REAGENT BLANKS		\$11,375.00					
			IDEXX/BACTERIA		\$8,600.00					
			TOC		\$4,484.00					
			ESS DISPOSAL FEE LEAD		\$4,116.00 \$3,850.00					
			COPPER		\$3,850.00					
			TTHM		\$3,708.00					
			HAA 5		\$2,592.00					
			CHLORITES		\$2,520.00					
			CHLORATES		\$2,520.00					
			ERA QC		\$2,347.74					
			METALS PREP		\$1,876.00					
			SODIUM		\$476.00					
			ESS STATE UPLOAD		\$400.00					
			RI LAB LICENSE BROMIDE		\$400.00 \$396.00					
			EUROFINS SHIPPING		\$349.08					
			20010 5111111110		Ç5-5.00					

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule D-13 Expense Detail - Laboratory 15-500-2235

Account	Description	0	Notes FY25 I	Oocket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50339 Labor	atory Supplies	Total	\$78,466 \$	40,000	\$40,000 \$	41,865	\$ 36,601	\$ 78,466
		LMILZRQVP3US DIRECT Q3 UV S. KIT	\$18,630.00				-	•
		HACH DR 6000 SPECTROPHOTOMETER	\$13,801.65					
		LOVIBOND 25ML FREE CHLORINE DPD	\$5,441.58					
		LOVIBOND 25ML TOTAL CHLORINE DPD	\$5,393.25					
		LORVSTAR40B2 VERSA STAR KIT 2 PH/ISE MODULES METER	KIT \$2,969.00					
		KEMIO, DISINFECTION SOFT CASE KIT KEM510DIS	\$2,768.00					
		Kemio Sensors 25 CDX 500/PK	\$2,760.00					
		LOVISTAR PH/ISE MODULE	\$2,298.40					
		LOVIBOND 10ML FREE CHLORINE DPD	\$2,051.28					
		21251211 FLUORIDE ELECTRODE	\$1,779.90					
		SMARTPAK DQ3	\$1,408.00					
		HACH STABLCAL TURBIDITY STANDARD SET LZY835	\$1,406.00					
		LIGHTDECK HACH ALGAL TOXIN TEST	\$1,254.00					
		9459400 ONE REAGENT SOLUTION	\$1,176.00					
		LC148802 GLYCINE	\$934.40					
		LOR927007MD TEMP PROB	\$785.40					
		22451002 FLUORIDE STD 2PPM	\$761.60					
		22451101 FLUORIDE STANDARD 1PPM	\$761.60					
		SPC2980500 GEL CHECK STD	\$658.00					
		21257515 TISAB	\$652.80					
		LOR9107BNMD PH ELECTRODE	\$612.00					
		LABBLWTIPA70 ALCHOL WIPES	\$500.00					
		HACH COPPER REAGENT SET 2242700	\$478.00					
		MILLIPAK EXPRESS 40	\$448.00					
		FILTER PAPER LABBEST GRADE 613	\$429.92					
		LSNI-Q-10 QUARTZ VIAL	\$420.00					
		SPCUVT-60020 LAMP UV254	\$400.00					
		LC140201 ELECTRODE STORAGE SOLUTION	\$386.00					
		WRI1501-1 PH 4	\$331.16					
		WRI1551-1 PH 7	\$330.76					
		WRI1601-1 PH 10	\$326.76					
		HACH SAMPLE VIALS FOR TU5200 LZV946	\$317.16					
		9459500 QBD 1200 CALIBRATION SOLUTION	\$306.00					
		VARIO PAN LOB 530632	\$291.04					
		VARIO ALKALINE CYANIDE LOB 530622	\$290.04					
		STERILE PIPETS 1ML	\$290.00					
		P-200-30 SIMPORT 1 ML PIPETS	\$285.71					
		PT547 CR2 REAGENT	\$280.00					
		EC 2000 ZERO STANDARD 135059	\$259.76					
		HACH STABLCAL 0.30 NTU 2697953	\$254.00					
		SPORE STRIPS SPC1195J95	\$250.00					
		LOR90061 OPTIMUM RESULTS A	\$241.40					
		EC 2000 VALIDATION STANDARD	\$241.06					
		PT579 GLYCINE REAGENT	\$240.00					
		HACH HARDNESS QUALITY CONTROL 2833449 500ML	\$237.27					
		PT546 CR1 REAGENT	\$228.00					
		LBBL221030 AGAR	\$214.64					
		VADIO ACCORDIC ACID LOD F41100	C104 40					

\$194.48

VARIO ASCORBIC ACID LOB 541100

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule D-13 Expense Detail - Laboratory 15-500-2235

Account	Description	0	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
		VARIO IRON LOB 530560		\$193.12					
		LC226001 SILVER NITRATE		\$168.00					
		LHDK82 TRYPTIC SOY		\$164.00					
		LC256604 SULFURIC ACID		\$134.80					
		LC138502 EDTA TITRANT		\$132.00					
		LC188501 POTASSIUM CHROMATE		\$126.00					
		12206605 PETRI PLATES		\$115.00					
		LZW9700.99 147 US/CM STANDARD		\$112.31					
		LOR700012 ALKALINITY STD		\$107.10					
		HACH HARDNESS 2 SOLUTION		\$98.20					
		21251102 FLUORIDE STD 100 PPM		\$85.85					
		LC146352 FLUORIDE STD 5.0 PPM		\$84.50					
		LC146201 FLUORIDE STD 1.0 PPM		\$69.80					

\$61.10

\$40.21

LC146101 FLUORIDE STD 0.5 PPM

WRI2236.52-16 1413 US/CM STANDARD

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule D-14 Expense Detail - Distribution 15-500-2241 Account Description

2241										
Description		Notes	FY25	Do	cket 4933	Budget FY	24 (Te	est Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50001 Salaries & Wages		110100				Duugot	,			Troposod Trab Hate Tour
· ·	Supervisor Water Distribution & Collection - 50%	N6	\$48,046							
	Water Distribution & Collection Foreperson	U7	\$72,274							
	Engineering Technician	U6	\$74,527							
	Utility GIS and Field Specialist - 50% (50% WPC)	N4	\$43,685							
	Utility Equipment Operator	U6	\$70,225							
	Utility Operator I, II, III or IV	U6	\$67,725							
New	Utility Locator/Damage Prevention Technician - 50% (50% WPC)	U6	\$34,789							
	Utility Operator I, II, III or IV	U5	\$60,760							
	Utility Operator I, II, III or IV	U5	\$60,760							
	Utility Operator I, II, III or IV	U4	\$55,842							
New	Utility Operator I, II, III or IV	U4	\$52,981							
New	Utility Operator I, II, III or IV	U4	\$52,981							
			\$	694,595 \$	521,449	\$ 604,	572 \$	607,077	\$ 87	,517 \$ 694,595
50002 Overtime				\$75,000 \$	42,094	\$ 42,	094 \$	68,473	\$ 6	5,527 \$75,000
50004 Temp Salaries										
3000 Fremp Salaries		2 people 19 weeks @\$22.75/hour	\$	34,580 \$	19,456	\$ 19,	456 \$	-	\$ 34	,580 \$ 34,580
50100 Employee Benefits										
	Supervisor Water Distribution & Collection - 50%	N6	\$26,004							
	Water Distribution & Collection Foreperson	U7	\$44,897							
	Engineering Technician	U6	\$45,570							
	Utility GIS and Field Specialist - 50% (50% WPC)	N4	\$24,702							
	Utility Equipment Operator	U6	\$44,286							
	Utility Operator I, II, III or IV	U6	\$29,972							
New	Utility Locator/Damage Prevention Technician - 50% (50% WPC)	U6	\$22,046							
	Utility Operator I, II, III or IV	U5	\$41,461							
	Utility Operator I, II, III or IV	U5	\$41,461							
	Utility Operator I, II, III or IV	U4	\$26,425							
New	Utility Operator I, II, III or IV	U4	\$25,571							
New	Utility Operator I, II, III or IV	U4	\$25,571							
			\$	397,963 \$	303,539	\$ 604,	572 \$	323,274	\$ 74	,689 \$ 397,963
50175 Annual Leave Buyback				\$6,000 \$	6,000	\$ 6,	000 \$	3,085	\$ 2	,915 \$6,000
50212 Conferences & Training				\$6,225 \$	2,446	\$ 2,	446 \$	2,964	\$ 3	,261 \$6,225
50225 Contract Services			\$	13,500 \$	11,870	\$ 11,	870 \$	11,822	\$ 1	,678 \$ 13,500
50239 Fire & Liability Insurance			\$	15,787 \$	10,910	\$ 10,	910 \$	14,845	\$	942 \$ 15,787
50306 Electricity Restricted Account	Forest Ave, Goulart Lane, Reservoir Rd	Meter Issue Forest Avene, New System at Reservoir Road	\$	29,366 \$	22,057	\$ 22,	057 \$	10,509	\$ 18	,857 \$ 29,366
50260 Heavy Equipment Rental			\$	9,000 \$	9,000	\$ 9,	000 \$	1,819	\$ 7	,181 \$ 9,000
50271 Gas/Vehicle Maintenance				113715 \$	87,483	\$ 104,	777 \$	99,615	\$ 14	,100 \$ 113,715
50275 Repairs & Maintenance			\$	23,791 \$	20,200	\$ 22,	057 \$	8,736	\$ 15	,055 \$ 23,791

Expense D 15-500-22 Account	etail - Distribution 41 Description 50276 Main Maintenance		Notes	FY25 \$	120,543		ket 4933 66,000		get FY24 66,000	(Test Year) Actual FY 23 \$ 82,5		Proposed FY25 I	Rate Year 120,543
	50296 Service Maintenance			\$	95,000	\$	30,000	\$	30,000	\$ 37,7	0 \$ 5	7,230 \$	95,000
	50311 Operating Supplies			\$	10,737	\$	7,450	\$	7,450	\$ 8,7	6 \$	2,001 \$	10,737
	50320 Uniforms & protective Gear	Boot Allowance Uniform / Clothing Safety Vests Hi Viz Jackets Gloves, Safety Glasses, Respirator, etc.	AFSCME Contract \$200/Year		\$2,10 \$5,25 \$52 \$2,10 \$1,57 \$9,45	0 5 0 5	4,000	\$	5,400	\$ 4,7	0 \$	4,740 \$	9,450
		Total		Ś	1.649.027	· \$:	L.161.508	\$ 1	.566.215	\$ 1,286,0	5 \$ 36	5.976 \$	1,655,252

Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule D-15 Expense Detail - Fire Protection 15-500-2245

 Account
 Description
 Notes
 FY25
 Docket 4933
 Budget FY24
 (Test Year) Actual FY 23
 ▲ FY23 to FY25
 Proposed FY25 Rate Year

 50275 Repair & Maintenance - Equipment
 \$120,000
 \$ 31,300
 \$ 116,551
 \$ 3,449
 \$ 120,000

Docket XXXX Revised 6/28/24

Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule D-16 Dockt Sonico

Total: Future Debt

Total: Existing Debt
Total: Future Debt

TOTAL: EXISTING + FUTURE DEBT

Existing Debt Service	Initial Amt.	Rate	Term		
Revenue Bonds					
SRF 2007 A	\$ 3,000,000	2.78-3.22%	20		
SRF 2008 A	\$ 5,900,000	2.08-3.63%	20		
SRF 2009 A	\$ 3,300,000	0.65-3.54%	20		
SRF 2012 A(Conduit Lo	\$ 6,640,000	3.40%	20		
SRF 2012 B	\$ 53,100,000	0.94-3.61%	20		
SRF 2013 A	\$ 31,000,000	0.37-2.92%	20		
SRF 2020 A	\$ 4,130,000	.36-2.49%	20		
SRF 2022 A	\$ 3,305,000	3.80%	20		
Total: Existing Debt Service Future Debt Service Revenue Bonds Subtotal: Revenue Bonds	e Initial Amt.	Rate	Term	Issue %: Iss. Cost	10% Par Am
SRF Loans*					

	FY 2019		FY 2020	FY 2021		FY 2022		FY 2023		FY 2024		FY 2025		FY 2026		FY 2027	F	Y 2028	FY 2	029	FY 20	030	FY 2	2031
\$	-	\$		\$ -	\$	-	\$	-	\$		\$	-	\$		\$		\$	-	\$	-	\$	_	\$	-
\$	210,815	\$	210,360	\$ 210,677	\$	210,752	\$	210,583	\$	210,169	\$	210,489	\$	209,543	\$	209,336	\$	209,832	\$	-	\$	-	\$	-
	411,208		411,448	411,722		410,452		409,786		410,390		409,602		408,794		409,578		408,540	40	7,734	41	5,003		-
	181,105		180,896	180,444		180,521		180,357		180,701		180,010		179,832		180,151		180,205	17	9,974	17	9,449	17	78,652
	544,396		545,384	540,930		541,038		540,616		544,577		542,921		540,737		542,936		544,429		-		-		-
	3,472,817		3,471,183	3,469,116		3,465,560		3,463,943		3,460,144		3,457,534		3,453,604		3,451,673	3	3,449,956	3,45	1,394	3,44	3,517	3,44	41,830
	1,964,930		1,963,924	1,961,563		1,960,726		1,958,912		1,958,127		1,955,756		1,954,851		1,951,985	1	,950,767	1,94	9,085	1,94	7,145	1,94	48,254
	-		-	13,576		251,070		266,415		266,903		266,243		266,371		266,230		265,795	26	6,106	26	6,210	26	65,914
	-		-	-		-		4,893		204,087		230,451		229,820		229,997		229,949	22	9,608	22	8,985	27	29,247
\$	6,785,271	\$	6,783,195	\$ 6,788,028	\$	7,020,119	\$	7,035,505	\$	7,235,098	\$	7,253,006	\$	7,243,551	\$	7,241,887	#:	#####	###	####	###;	####	###	####
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Rhode Island Public Utilities Commission Docket XXXX Newport Water - FY 2025 Rate Filing HJS Schedule D-17 City Services Calculation

	FY2019 Adopted		Less Civic			Total to be	
	Budget	Less School	Support	Less Debt Service	Less Capital	Allocated	Percentage
General Fund	\$97,003,290	\$20,775,023	\$2,014,487	\$5,452,352	\$3,212,552	\$65,548,876	69.15%
Water Fund Total Operating Expenses	\$23,100,625	\$ -	\$-	\$6,796,599	\$3,360,400	\$12,943,626	13.66%
WPC Fund	\$24,262,052			\$6,303,683	\$4,205,000	\$13,753,369	14.51%
Maritime Fund	\$1,236,587				\$295,000	\$941,587	0.99%
Parking Fund	\$2,061,699				\$460,000	\$1,601,699	1.69%
Total	\$147,664,253	-				\$94,789,157	

 School Appropriation:
 \$25,968,779

 20% appropriation left in general fund
 \$5,193,756

 \$20,775,023

Cost To Be Allocated	Water %	Water Fund
\$ 80,000	6.18%	4,944
\$ 820,000	3.84%	31,488
\$ 115,297	3.42%	3,943
\$ 453,679	1.00%	4,537
\$ 560,914	13.66%	76,621
\$ 355,898	1.74%	6,193
\$ 200,067	13.66%	27,329
\$ 191,888	13.66%	26,212
\$ 6,726	50.00%	3,363
\$ 38,378	30.77%	11,809
\$ 121,302	18.47%	22,404
\$ 428,073	5.80%	24,828
\$ 13,070	70.00%	9,149
\$ 598,939	10.97%	65,704
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 80,000 \$ 820,000 \$ 115,297 \$ 453,679 \$ 560,914 \$ 355,898 \$ 200,067 \$ 191,888 \$ 6,726 \$ 38,378 \$ 121,302 \$ 428,073 \$ 13,070	Allocated Water % \$ 80,000 6.18% \$ 820,000 3.84% \$ 115,297 3.42% \$ 453,679 1.00% \$ 560,914 13.66% \$ 200,067 13.66% \$ 191,888 13.66% \$ 6,726 50.00% \$ 38,378 30.77% \$ 121,302 18.47% \$ 428,073 5.80% \$ 13,070 70.00%

 Total Allocation
 318,524

 Legal & Administrative rounded
 \$ 318,524

Allocation of Data Processing Costs to Enterprise Funds

Cost Type	Cost Basis	Total Annual City	Water Division
		Cost	Portion
Managed Services / Help Desk	Per User	\$568,000	\$79,520
ERP Munis/Lawson	Per User	\$470,000	\$65,800
Licensing*	Per User	\$680,000	\$95,200
TeleCom/Broadband	Per Division	\$344,000	\$40,000
Postage	Usage	\$45,390	\$5,500
Hosting (Navisite/DR)	Per User	\$400,000	\$56,000
Tota	als	\$2,507,390	\$342,020

*Licensing Includes: Vision/Opal, Barracuda, VMWare, ESRI, VEEAM, Exagrid, EvenTide, WebEx, SQL, Windows, Exchange, Adobe, MapGeo, Cisco SmartNet, Genetec, ManageEngine, BitDefender XDR, DUO MFA