

July 18, 2024

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket No. 24-31-EL – Last Resort Service Winter Rates for Effect October 1, 2024

Proposed Last Resort Service Rates for the Residential Group for the Months of October 2024 through March 2025

Proposed Last Resort Service Rates for the Commercial Group for the Months of October 2024 through March 2025

Proposed Last Resort Service Rates for the Industrial Group for the Months of October 2024 through December 2024

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the "Company" or "Rhode Island Energy"), attached please find the Company's proposed base Last Resort Service ("LRS") rates for the Residential Group for the period of October 1, 2024, through March 31, 2025; the Commercial Group for the period of October 1, 2024, through March 31, 2025; and the Industrial Group for the period of October 1, 2024, through December 31, 2024. The Company respectfully requests that the Public Utilities Commission ("PUC") approve the proposed base LRS rates as filed for effect October 1, 2024.

See the Table below for a summary of the proposed residential LRS rate as compared to the last winter season.

Residenti	al LRS Winter Rate	s as Compared to L	ast Winter Season (i	n ¢/kWh)
Winter Season	LRS Base Charge	LRS Admin. Cost Factor	RES Charge	Total Commodity Charges
2024-2025	14.918 (as proposed)	0.269	1.20	16.387
2023-2024	16.525	0.383	0.833	17.741

Notes on Table Above: The LRS Service Administrative Cost Factor and the Renewable Energy Standard ("RES") Charge for the 2024-2025 Winter Season are already in effect as of April 1, 2024. The Total Commodity Charges are the sum of the LRS Base Charge, the LRS Administrative Cost Factor, and the RES Charge.

Luly E. Massaro, Commission Clerk
Docket No. 24-31-EL – Last Resort Service Winter Rates for Effect October 1, 2024
July 18, 2024
Page 2 of 4

Background

This filing is commonly referred to as the Company's electric "winter rates" filing and stems from the Company's purchase of supply for its LRS customers. For LRS residential and commercial customers, electric supply rates are calculated and modified twice a year. The Company submits its "summer rates" filing to the PUC in January for rates effective April 1 and submits its "winter rates" filing to the PUC in July for rates effective October 1. As is generally the case, the proposed winter rates are higher than the current summer rates. This year's winter rates are slightly lower than last year's winter rates. The Company anticipates that the summer rates filed in January 2025 for effect April 1, 2025, will be lower than the winter rates the Company is proposing in this filing.

Legal Basis

This filing is being made in accordance with R.I. Gen. Laws § 39-1-27.3(c) and the 2023 Last Resort Service Procurement Plan ("2023 Procurement Plan"). The 2023 Procurement Plan was approved by the PUC at an Open Meeting on March 13, 2023, in Docket No. 22-02-EL. The Company appropriately calculated the LRS rates and procured electric supply from wholesale suppliers by following its PUC-approved procurement plan.

Rate for LRS Residential Customers

As filed, the winter supply rate for a residential LRS customer is 16.387 /e/kWh effective October 1, 2024, compared to the current summer supply rate of 10.377 /e/kWh. The resulting impact on a typical residential customer using 500 kWh per month is an increase of \$31.30 per month, or 22.8%. For comparison, last winter the supply price for residential customers was 17.741 /e/kWh and, at the time of the filing with the PUC last year, the monthly bill increase was roughly \$32.29 per month, or 24%. All other factors being equal, a typical residential customer using 500 kWh of electricity will see an approximately \$8 savings on their total bill per month compared to last winter's rate. \(^1\)

This filing only applies to LRS customers. Approximately 76.5% of the Company's residential distribution customers' consumption is on LRS. LRS customers are those who do not have a competitive supplier and are not enrolled in a municipal or community aggregation plan. Municipalities that currently offer an aggregation plan are Narragansett, Newport, Portsmouth, South Kingstown, Providence, Barrington, and Central Falls. Bristol and Middletown also have PUC-approved aggregation plans and Westerly's is pending. The Company encourages all customers to shop for the best supply price.²

¹ This savings amount was derived by swapping out the proposed winter base LRS rate of 14.918 ¢/kWh and replacing it with last year's winter base LRS rate of 16.525 ¢/kWh, holding all other factors constant.

² For tips on smart shopping, visit https://www.ri.gov/app/dpuc/empowerri.

Luly E. Massaro, Commission Clerk
Docket No. 24-31-EL – Last Resort Service Winter Rates for Effect October 1, 2024
July 18, 2024
Page 3 of 4

The Company also encourages all customers to reduce the amount of energy used at their home or place of business. This can save customers money on their monthly bills. Rhode Island Energy offers tips, programs, and rebates that can help. Residential customers can also sign up for a free home energy audit.³

Summary of Filing

This filing consists of six attachments, which are summarized herein. Please be advised that Attachment 5 and Attachment 6 contain confidential and privileged information. Therefore, the enclosed represents a public redacted version of this filing. The redacted information includes a redacted procurement summary and five redacted Transaction Confirmations. An unredacted confidential version of this filing will be sent electronically to the PUC and the Division of Public Utilities and Carriers ("Division") via a secured link.

Pursuant to 810-RICR-00-00-1.3(H)(3) and R.I. Gen. Laws § 38-2-2(4)(B), the Company respectfully requests that the PUC treat the information redacted in the public version as confidential. In support of this request, the Company has enclosed a Motion for Protective Treatment. In accordance with 810-RICR-00-00-1.3(H)(2), the Company also respectfully requests that the PUC make a preliminary finding that the information redacted in the public version is exempt from the mandatory public disclosure requirements of the Rhode Island Access to Public Records Act.

The proposed base LRS rates have been calculated in compliance with the Company's 2023 Procurement Plan which, as noted above, was approved by the PUC in Docket No. 22-02-EL at an Open Meeting on March 13, 2023. In part, the proposed base LRS rates are the result of executed power supply contracts ("Transaction Confirmations") which the Company procured through a Request for Proposal issued on June 7, 2024 (the "RFP"). Specifically, through the RFP, the Company solicited the following: Residential Group - 20% of the LRS supply for the period of October 2024 through March 2026; Commercial Group - 20% of the LRS supply for the period of October 2024 through March 2026; and Industrial Group - 100% of the LRS supply for the Industrial Group for period of October 2024 through December 2024. The remaining parts of the proposed base LRS rates are the result of previous solicitations, estimated capacity costs (converted to retail delivery), and on-going spot market purchases.

As indicated above, Rhode Island Energy has enclosed the following attachments for the PUC's information:

Attachment 1 – The calculation of the retail LRS rates for the Residential, Commercial, and Industrial Groups for the applicable service period.

Attachment 2 – Summary of Last Resort Service Rates Sheet (R.I.P.U.C. Tariff No. 2096).

³ For more information, customers may visit http://www.RIEnergy.com.

Luly E. Massaro, Commission Clerk
Docket No. 24-31-EL – Last Resort Service Winter Rates for Effect October 1, 2024
July 18, 2024
Page 4 of 4

Attachment 3 – The typical bill analysis.

Attachment 4 – A copy of the RFP issued by the Company on June 7, 2024, to solicit LRS supply for the Residential Group for the period October 2024 through March 2026; for the Commercial Group for the period October 2024 through March 2026; and for the Industrial Group for the period October 2024 through December 2024.

Attachment 5 – A redacted summary of the procurement process identifying the key actions taken by Rhode Island Energy to procure LRS for its customers.

The Last Resort Service Procurement Summary is 26 pages and includes 21 pages of exhibits as follows:

- Exhibit 1 Load Block Descriptions (1 page) (public)
- Exhibit 2 Indicative Bid Ranking at Wholesale (3 pages) (confidential)
- Exhibit 3 Indicative Bid Ranking at Retail (3 pages) (confidential)
- Exhibit 4 Estimated Indicative Prices (1 page) (confidential)
- Exhibit 5 Final Bid Ranking at Wholesale (3 pages) (confidential)
- Exhibit 6 Final Bid Ranking at Retail (3 pages) (confidential)
- Exhibit 7 Estimated Final Prices (1 page) (confidential)
- Exhibit 8 Summary of Load Block Awards (1 page) (confidential)
- Exhibit 9 Bidder Key (1 page) (confidential)
- Exhibit 10 Bid Premium Estimates (2 pages) (confidential)
- Exhibit 11 Estimated Retail Rates Based on Final Bid Prices (2 pages) (confidential)

Attachment 6 – Redacted versions of the executed confidential Transaction Confirmations for the periods October 1, 2024, through March 31, 2026, for the Residential Group; October 1, 2024, through March 31, 2026, for the Commercial Group; and October 1, 2024, through December 31, 2024, for the Industrial Group.

Thank you for your attention to this filing. If you have any questions concerning this matter, please do not hesitate to contact me at 401-784-4263.

Sincerely,

Andrew S. Marcaccio

She & m

Attachments

cc: Docket No. 24-15-EL Service List (Docket No. 24-31-EL Service List is pending) John Bell, Division (w/confidential attachments)

STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISSION

In Re: Last Resort Service Rates for Effect October 1, 2024)
Proposed Last Resort Service Rates for the Residential Group for the months of October 2024 through March 2025)))
Proposed Last Resort Service Rates for the Commercial Group for the months of October 2024 through March 2025) Docket No. 24-31-EL
Proposed Last Resort Service Rates for the Industrial Group for the Months of October 2024 through December 2024)))

MOTION OF THE NARRAGANSETT ELECTRIC COMPANY D/B/A RHODE ISLAND ENERGY FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION

The Narragansett Electric Company d/b/a Rhode Island Energy (the "Company") hereby respectfully requests that the Public Utilities Commission ("PUC") grant protection from public disclosure certain confidential information submitted by the Company in the above referenced docket. The reasons for the protective treatment are set forth herein. The Company also requests that, pending entry of that finding, the PUC preliminarily grant the Company's request for confidential treatment pursuant to 810-RICR-00-00-1.3(H)(2).

The records that are the subject of this Motion that require protective treatment from public disclosure are portions of a Procurement Summary (within Attachment 5), including 10 exhibits attached to the Procurement Summary (Exhibit Nos. 2-11) and five Transaction Confirmations (within Attachment 6) (collectively, referred to herein as the "Confidential LRS Procurement Records") that were filed by the Company on July 18, 2024 as part of the Company's proposed Last Resort Service ("LRS") rates for the Residential Group for the period of October 2024 through March 2025; the Commercial Group for the period of October 2024 through March 2025; and the

Industrial Group for the period of October 2024 through December 2024. The Company requests protective treatment of the Confidential LRS Procurement Records in accordance with 810-RICR-00-00-1.3(H) and R.I. Gen. Laws § 38-2-2-(4)(B).

I. LEGAL STANDARD

For matters before the PUC, a claim for protective treatment of information is governed by the policy underlying the Access to Public Records Act ("APRA"), R.I. Gen. Laws § 38-2-1 et seq. See 810-RICR-00-00-1.3(H)(1). Under APRA, any record received or maintained by a state or local governmental agency in connection with the transaction of official business is considered public unless such record falls into one of the exemptions specifically identified by APRA. See R.I. Gen. Laws §§ 38-2-3(a) and 38-2-2(4). Therefore, if a record provided to the PUC falls within one of the designated APRA exemptions, the PUC is authorized to deem such record confidential and withhold it from public disclosure.

II. BASIS FOR CONFIDENTIALITY

The Confidential LRS Procurement Records that are the subject of this Motion are exempt from public disclosure pursuant to R.I. Gen. Laws § 38-2-2(4)(B) as "[t]rade secrets and commercial or financial information obtained from a person, firm, or corporation that is of a privileged or confidential nature." The Rhode Island Supreme Court has held that this confidential information exemption applies where the disclosure of information is likely either (1) to impair the government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. *Providence Journal v. Convention Center Authority*, 774 A.2d 40 (R.I. 2001). The first prong of the test is satisfied when information is provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. *Providence Journal*, 774 A.2d at 47. In this case, the Company would not customarily

release this information to the public. The submission of the Confidential LRS Procurement Records to the PUC is needed to comply with the Company's Last Resort Service Procurement Plan which was approved, subject to further review, by the PUC in Docket No. 22-02-EL at an Open Meeting on March 13, 2023. Accordingly, the Company is providing the Confidential LRS Procurement Records to fulfil its regulatory responsibilities in connection with its energy procurement responsibilities.

In addition, the release of the Confidential LRS Procurement Records is likely to cause substantial harm to the competitive position of the Company. The Confidential LRS Procurement Records contain commercially sensitive market information, the disclosure of which could affect the balance of wholesale markets, as well as the Company's ability to negotiate competitive terms with its wholesale electric suppliers.

Furthermore, this information is the type of information that the PUC has historically recognized as proprietary information.

III. CONCLUSION

For the foregoing reasons, the Company respectfully requests that the PUC grant this motion for protective treatment of the Confidential LRS Procurement Records.

[SIGNATURE ON NEXT PAGE]

Respectfully submitted,

The Narragansett Electric Company d/b/a Rhode Island Energy

By its attorney,

Andrew S. Marcaccio (#8168)

fore & m

Rhode Island Energy 280 Melrose Street Providence, RI 02907 (401) 784-4263

Dated: July 18, 2024

CERTIFICATE OF SERVICE

I hereby certify that on July 18, 2024, I delivered a true copy of the foregoing Motion via electronic mail to the parties on the Service List for Docket No. 24-15-EL (Docket No. 24-31-EL Service List is pending).

Joanne Scanlon

The Narragansett Electric Company d/b/a Rhode Island Energy

Proposed Last Resort Service Rate for the Residential Group for the Months of October 2024 through March 2025

Proposed Last Resort Service Rates for the Commercial Group for the Months of October 2024 through March 2025

Proposed Last Resort Service Rates for the Industrial Group for the Months of October 2024 through December 2024

Results of Competitive Procurement:

Residential Group: October 2024 through March 2026 Commercial Group: October 2024 through March 2026 Industrial Group: October 2024 through December 2024

July 18, 2024

Submitted to:

Rhode Island Public Utilities Commission R.I.P.U.C. Docket No. 24-31-EL

Submitted by:



The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-31-EL Attachment 1 Page 1 of 5

The Narragansett Electric Company d/b/a Rhode Island Energy

Last Resort Service Prices (cents per kWh at retail) Residential Group: October 2024 through March 2025 Commercial Group: October 2024 through March 2025 Industrial Group: October 2024 through December 2024

Power Supply

d	ner	kWl	
v.	ner	K W I	

			y po	7 K ** 11			
(1)	Contract Month	1	2	3	4	5	6
(2)	Calendar Month	October	November	December	January	February	March
(3)	Year	2024	2024	2024	2025	2025	2025
	Customer Group						
(4)	Residential (a)	11.678	12.804	15.137	17.999	17.388	13.023
(5)	Commercial Group (a)	10.128	11.750	15.220	18.665	17.863	12.593
(6)	Industrial Group (a)	7.89	8.729	11.110	n/a	n/a	n/a

(a) Monthly prices calculated as the sum of the average cost of supply including estimated capacity costs (converted to retail delivery) as provided in a confidential submission under separate cover. For Residential and Commercial customer groups, monthly prices also include estimated costs of providing 10% of supply for the period October 2024 through March 2025 through spot market purchases.

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-31-EL Attachment 1 Page 2 of 5

The Narragansett Electric Company d/b/a Rhode Island Energy

Summary of Proposed Last Resort Service Rates

		Residential Group (A-16 and A-60) (a)	Commercial Group (C-06, G-02 and SL) (b)	Industrial Group (B-32, G-32, X-01) (c)
Section	n 1: Variable Last Resort Service Rates, é/kWh			
(1)	October 2024	n/a	11.639	9.427
(2)	November 2024	n/a	13.261	10.266
(3)	December 2024	n/a	16.731	12.647
(4)	January 2025	n/a	20.176	n/a
(5)	February 2025	n/a	19.374	n/a
(6)	March 2025	n/a	14.104	n/a
Section (7)	n 2: Fixed Last Resort Service Rate, ¢/kWh October 2024 through March 2025	16.387	15.943	n/a

⁽a) Page 3, Line (15) * 100

⁽b) Page 4, Line (15) * 100

⁽c) Page 5, Line (5) * 100

The Narragansett Electric Company d/b/a Rhode Island Energy Residential Group Last Resort Service Rate

(Rates A-16 and A-60) Based on Weighted Average Effective Last Resort Service Prices October 2024 through March 2025

	Section 1: Percentage of Residential Customer kWhs Attributable to Last Resort Service							
(1)	Residential Group Last Resort Service kWhs - June 2024			173,982,552				
(2)	Total Residential Group kWhs - June 2024			227,541,098				
(3)	Percentage of Residential Group Last Resort Service kWhs to Total Residential Customer kWhs			76.46%				
	Section 2: Projected Residential Group Last Resort Service kWhs	2024 October (a)	2024 <u>November</u> (b)	2024 <u>December</u> (c)	2025 January (d)	2025 <u>February</u> (e)	2025 <u>March</u> (f)	Total (g)
(4)	Projected Total Company Residential Group kWhs	221,708,215	220,523,879	268,640,075	302,896,829	278,364,466	261,130,204	1,553,263,668
(5)	Percentage of Residential Group Last Resort Service kWhs to Total Residential Customer kWhs	76.46%	76.46%	76.46%	76.46%	76.46%	76.46%	
(6)	Projected Residential Group Last Resort Service kWhs	169,518,101	168,612,558	205,402,201	231,594,915	212,837,471	199,660,154	1,187,625,400
	Section 3: Weighted Average Residential Group Last Resort Service Charge							
(7)	Projected Residential Group Last Resort Service kWhs	169,518,101	168,612,558	205,402,201	231,594,915	212,837,471	199,660,154	1,187,625,400
(8)	Estimated Residential Group Last Resort Service Price per kWh	<u>\$0.11678</u>	<u>\$0.12804</u>	<u>\$0.15137</u>	\$0.17999	<u>\$0.17388</u>	<u>\$0.13023</u>	
(9)	Projected Residential Group Last Resort Service Cost	\$19,796,324	\$21,589,152	\$31,091,731	\$41,684,769	\$37,008,179	\$26,001,742	<u>\$177,171,897</u>
(10)	Weighted Average Residential Group Base Last Resort Service Charge							\$0.14918
(11) (12) (13) (14) (15)	Weighted Average Last Resort Service Base Rate per kWh Last Resort Service Administrative Cost Factor Last Resort Adjustment Factor Renewable Energy Standard Charge Total Estimated Residential Group Last Resort Service Rate per kWh							\$0.14918 \$0.00269 \$0.00000 <u>\$0.01200</u> \$0.16387
(16) (17)	Currently Effective Residential Group Last Resort Service Rate Proposed Increase to Residential Group Last Resort Service Rate							\$0.10377 \$0.06010

- (1) Per Company revenue reports (Rates A-16 and A-60) June 2024
- (2) Per Company revenue reports (Rates A-16 and A-60) June 2024
- Line (1) ÷ Line (2), rounded to four decimal places
- Per Company forecast for Residential Group rates
- (5) Line (3)
- (6) Line (4) x Line (5)
- (7) Line (6)
- Page 1, Line (4) ÷ 100
- (9) Line (7) x Line (8)

- $(10) \quad Line\ (9), Column\ (g) \div Line\ (7), Column\ (g), truncated\ after\ 5\ decimal\ places$
- (11) Line (10)
- (12) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/24
- (13) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/24
- (14) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/24
- (15) Sum of Lines (11) through (14)
- (16) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/24 (17) Line (15) Line (16)

The Narragansett Electric Company d/b/a Rhode Island Energy

Commercial Group Last Resort Service Rates (Rates C-06, G-02 and SL) Based on Weighted Average Effective Last Resort Service Prices October 2024 through March 2025

Section 1: Percentage of Commercial Group kWhs Attributable to Last Resort Service
Commercial Group Last Report Service kWhs - June 2024

(1)	Commercial Group Last Resort Service kWhs - June 2024			70,594,421				
(2)	Total Commercial Group kWhs - June 2024			171,509,912				
(3)	Percentage of Commercial Group Last Resort Service kWhs to Total Commercial Customer kWhs			41.16%				
	Section 2: Projected Commercial Group Last Resort Service kWhs	2024	2024	2024	2025	2025	2025	
		October (a)	November (b)	December (c)	January (d)	February (e)	March (f)	Total (g)
(4)	Projected Total Company Commercial Group kWhs	156,274,274	153,118,237	160,260,564	166,411,790	155,244,372	151,830,965	943,140,202
(5)	Percentage of Commercial Group Last Resort Service kWhs to Total Commercial Customer kWhs	41.16%	41.16%	41.16%	41.16%	41.16%	41.16%	
(6)	Projected Commercial Group Last Resort Service kWhs	64,322,491	63,023,466	65,963,248	68,495,093	63,898,584	62,493,625	388,196,507
	Section 3: Weighted Average Commercial Group Last Resort Service Charge							
(7)	Projected Commercial Group Last Resort Service kWhs	64,322,491	63,023,466	65,963,248	68,495,093	63,898,584	62,493,625	388,196,507
(8)	Estimated Commercial Group Last Resort Service Price per kWh	<u>\$0.10128</u>	<u>\$0.11750</u>	<u>\$0.15220</u>	<u>\$0.18665</u>	\$0.17863	\$0.12593	
(9)	Projected Commercial Group Last Resort Service Cost	\$6,514,582	\$7,405,257	\$10,039,606	\$12,784,609	\$11,414,204	\$7,869,822	\$56,028,080
(10)	Weighted Average Commercial Group Base Last Resort Service Charge							\$0.14432
(11)	Monthly and Weighted Average Last Resort Service Base Price per kWh	\$0.10128	\$0.11750	\$0.15220	\$0.18665	\$0.17863	\$0.12593	\$0.14432
(12)	Last Resort Service Administrative Cost Factor	\$0.00311	\$0.00311	\$0.00311	\$0.00311	\$0.00311	\$0.00311	\$0.00311
(13)	Last Resort Adjustment Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
(14)	Renewable Energy Standard Charge	\$0.01200	\$0.01200	\$0.01200	\$0.01200	\$0.01200	\$0.01200	\$0.01200
(15)	Total Estimated Last Resort Service Price per kWh	\$0.11639	\$0.13261	\$0.16731	\$0.20176	\$0.19374	\$0.14104	\$0.15943
(16)	Currently Effective Commercial Group Last Resort Service Charge							\$0.09864
(17)	Proposed Increase to Commercial Group Last Resort Service Rate							\$0.06079

- (1) Per Company revenue reports (Rates C-06, G-02 and SL) June 2024
- Per Company revenue reports (Rates C-06, G-02 and SL) June 2024
- Line (1) ÷ Line (2), rounded to four decimal places Per Company forecast for Commercial Group rates
- (5) Line (3)
- (6)
- Line (4) x Line (5) (7) Line (6)
- (8) Page 1, Line (5) ÷ 100
- Line (7) x Line (8)

- (10) Line (9), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places
- (11) Line (8) for monthly prices and Line (10) for weighted average price
- (12) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/24
- (13) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/24
- (14) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/24
- (15) Sum of Lines (11) through (14)
- (16) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/24
- (17) Line (15) Column (g) Line (16)

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-31-EL Attachment 1 Page 5 of 5

The Narragansett Electric Company d/b/a Rhode Island Energy

Industrial Group Last Resort Service Rates (Rates B-32, G-32, and X-01) October 2024 through December 2024

		October 2024	November 2024	December 2024
(1)	Industrial Group Last Resort Service Rate per kWh	\$0.07890	\$0.08729	\$0.11110
(2)	Last Resort Service Administrative Cost Factor	\$0.00337	\$0.00337	\$0.00337
(3)	Last Resort Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
(4)	Renewable Energy Standard Charge	\$0.01200	\$0.01200	\$0.01200
(5)	Total Industrial Group Last Resort Service Rate per kWh	\$0.09427	\$0.10266	\$0.12647

⁽¹⁾ Page 1, Line (6) ÷ 100

⁽²⁾ per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/24

⁽³⁾ per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/24

⁽⁴⁾ per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/24

⁽⁵⁾ sum of Lines (1) through (4)

R.I.P.U.C. Tariff No. 2096 Sheet 1 of 1

THE NARRAGANSETT ELECTRIC COMPANY Summary of Rates Last Resort Service

		Last Resort	Last Resort	Last Resort	Renewable	Total
		Service	Service	Service Admin.	Energy Standard	Commodity
		Base Charge	Adjustment	Cost Factor	Charge	Charges
		A	В	С	D	E
Residential Group	A-16, A-60					
October 1, 2024		\$0.14918	\$0.00000	\$0.00269	\$0.01200	\$0.16387
November 1, 2024		\$0.14918	\$0.00000	\$0.00269	\$0.01200	\$0.16387
December 1, 2024		\$0.14918	\$0.00000	\$0.00269	\$0.01200	\$0.16387
January 1, 2025		\$0.14918	\$0.00000	\$0.00269	\$0.01200	\$0.16387
February 1, 2025		\$0.14918	\$0.00000	\$0.00269	\$0.01200	\$0.16387
March 1, 2025		\$0.14918	\$0.00000	\$0.00269	\$0.01200	\$0.16387
Effective Date of Last Rate Change:		10/01/24	04/01/24	04/01/24	04/01/24	10/01/24
Commercial Group	C-06, G-02, S-05, S	S-06, S-10, S-14 (1)				
Variable Price Option:						
October 1, 2024		\$0.10128	\$0.00000	\$0.00311	\$0.01200	\$0.11639
November 1, 2024		\$0.11750	\$0.00000	\$0.00311	\$0.01200	\$0.13261
December 1, 2024		\$0.15220	\$0.00000	\$0.00311	\$0.01200	\$0.16731
January 1, 2025		\$0.18665	\$0.00000	\$0.00311	\$0.01200	\$0.20176
February 1, 2025		\$0.17863	\$0.00000	\$0.00311	\$0.01200	\$0.19374
March 1, 2025		\$0.12593	\$0.00000	\$0.00311	\$0.01200	\$0.14104
Effective Date of Last Rate Change:		10/01/24	04/01/24	04/01/24	04/01/24	10/01/24
Fixed Price Option:	C-06, G-02, S-05, S	S-06 S-10 S-14				
October 1, 2024	0, 0 02, 0 00, 1	\$0.14432	\$0.00000	\$0.00311	\$0.01200	\$0.15943
November 1, 2024		\$0.14432	\$0.00000	\$0.00311	\$0.01200	\$0.15943
December 1, 2024		\$0.14432	\$0.00000	\$0.00311	\$0.01200	\$0.15943
January 1, 2025		\$0.14432	\$0.00000	\$0.00311	\$0.01200	\$0.15943
February 1, 2025		\$0.14432	\$0.00000	\$0.00311	\$0.01200	\$0.15943
March 1, 2025		\$0.14432	\$0.00000	\$0.00311	\$0.01200	\$0.15943
Effective Date of Last Rate Change:		10/01/24	04/01/24	04/01/24	04/01/24	10/01/24
Industrial Group	B-32, G-32, X-01					
October 1, 2024		\$0.07890	\$0.00000	\$0.00337	\$0.01200	\$0.09427
November 1, 2024		\$0.08729	\$0.00000	\$0.00337	\$0.01200	\$0.10266
December 1, 2024		\$0.11110	\$0.00000	\$0.00337	\$0.01200	\$0.12647
Effective Date of Last Rate Change:		10/01/24	04/01/24	04/01/24	04/01/24	10/01/24

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

A Base charges in compliance with the Last Resort Service 2022 Procurement Plan

B This factor is included on R.I.P.U.C. No. 2095 as a delivery rate

C per R.I.P.U.C. No. 2237, Last Resort Service Adjustment Provision

D The Renewable Standard Energy Charge is collected from LRS customers for the purpose of acquiring a portion of Rhode Island's energy supply from renewable energy resources, as required by R.I. General Laws section 39-26-1.

E Column A + Column B + Column C + Column D

⁽¹⁾ The Fixed Price Option will be the customary option for customers served under rate C-06. The Variable Price Option will be the customary option for customers served under rates G-02, S-05, S-06, S-10 and S-14.

The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to A-16 Rate Customers

		Rates Effectiv	Rates Effective July 1, 2024		Prop	Proposed Rates Effective October 1, 2024	ive October 1, 2	2024		\$ Increase (Decrease)	(Decrease)		oul	Increase (Decrease) % of Total Bill) % of Total Bill		Percentage
Monthly	Delivery	Supply			Delivery	Supply			Delivery	Supply			Delivery	Supply			of Customers
kWh	Services	Services	_	Total	Services	Services	GET	Total (A) + (A) + (B)			GET	Total	Services			Total (m) / (w)	3
(a)	(a)	(c)	- 1	(c) = (a) + (b) + (c)	(I)	(g)		(1) = (1) + (3) + (n)	- 1	-	(l) = (lu) - (q) (I	(1) = (11) - (21) - (11) + (11) + (11) + (11)	(n) = (J) / (e)	- 1		(d) = (m) / (e)	(r)
150	\$31.61	\$15.57	\$1.97	\$49.15	\$31.61	\$24.58	\$2.34	\$58.53	\$0.00	\$9.01	\$0.37	\$9.38	%0.0	18.3%	0.8%	19.1%	30.1%
300	\$52.41	\$31.13	\$3.48	\$87.02	\$52.41	\$49.16	\$4.23	\$105.80	\$0.00	\$18.03	\$0.75	\$18.78	0.0%	20.7%	0.9%	21.6%	12.9%
400	\$66.28	\$41.51	\$4.49	\$112.28	\$66.28	\$65.55	\$5.49	\$137.32	\$0.00	\$24.04	\$1.00	\$25.04	%0.0	21.4%	0.9%	22.3%	11.6%
200	\$80.15	\$51.89	\$5.50	\$137.54	\$80.15	\$81.94	\$6.75	\$168.84	\$0.00	\$30.05	\$1.25	\$31.30	0.0%	21.8%	0.9%	22.8%	%9.6
009	\$94.01	\$62.26	\$6.51	\$162.78	\$94.01	\$98.32	\$8.01	\$200.34	\$0.00	\$36.06	\$1.50	\$37.56	%0.0	22.2%	0.9%	23.1%	7.7%
700	\$107.88	\$72.64	\$7.52	\$188.04	\$107.88	\$114.71	\$9.27	\$231.86	\$0.00	\$42.07	\$1.75	\$43.82	0.0%	22.4%	0.9%	23.3%	19.0%
1,200	\$177.21	\$124.52	\$12.57	\$314.30	\$177.21	\$196.64	\$15.58	\$389.43	\$0.00	\$72.12	\$3.01	\$75.13	%0.0	22.9%	1.0%	23.9%	6.8%
2,000	\$288.15	\$207.54	\$20.65	\$516.34	\$288.15	\$327.74	\$25.66	\$641.55	\$0.00	\$120.20	\$5.01	\$125.21	0.0%	23.3%	1.0%	24.2%	2.3%
			Rates Efi	Rates Effective July 1, 2024		Propose	Rates Effective	Proposed Rates Effective October 1, 2024	7	Line Item on Bill							
				(s)				(t)	I								
(1) Distribution Customer Charge				\$6.00				\$6.00	0	Customer Charge							
(2) LIHEAP Enhancement Charge				80.79				80.79	T	LIHEAP Enhancement Charge	nent Charge						
(3) Renewable Energy Growth Program Charge	ram Charge			\$4.02				\$4.02	R	RE Growth Program	m						
	į			\$0.04580				\$0.04580									
	nse Charge			\$0.00227				\$0.00227									
(b) Operating & Maintenance Expense Reconciliation Factor (7) Cones England Place (2)	nse Keconcillation	ractor		\$0.00016				\$0.00016									
(/) CapEx Factor Charge (8) CanEv Reconciliation Factor				\$0.00/09				\$0.00/09									
	t Factor			\$0.00123				\$0.00123									
				(\$0.00274)				(\$0.00274)	Д	Distribution Energy Charge	y Charge						
	tor			\$0.00788				\$0.00788									
(12) Arrearage Management Adjustment Factor	nent Factor			\$0.00009				\$0.0000									
(13) Performance Incentive Factor				\$0.00000				\$0.00000									
(14) Low Income Discount Recovery Factor	Factor			\$0.00277				\$0.00277									
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	Effective April 1, 2	(023)		\$0.00000				\$0.00000									
	wable Energy Cha	rge		\$0.00980				\$0.00980	×	Renewable Energy Distribution Charge	Distribution Cl	arge					
(17) Net Metering Charge				\$0.01253				\$0.01253									
(18) Base Transmission Charge				\$0.03686				\$0.03686	f								
(19) Transmission Adjustment Factor (20) Transmission Uncollectible Factor	ļ.			\$0.00421				\$0.00421	-	alisiilissioli Cilal	20						
(21) Base Transition Charge				\$0.00000				\$0.0000									
(22) Transition Adjustment				\$0.00000				\$0.00000	T	Transition Charge							
(23) Energy Efficiency Program Charge	rge			\$0.01169				\$0.01169	E	Energy Efficiency Programs	Programs						
(24) Last Resort Service Base Charge	9			\$0.08908				\$0.14918									
(25) LRS Adjustment Factor	Ę			\$0.00000				\$0.00000	ò	Supply Services Energy Charge	nergy Charge						
(26) LKS Adminstrative Cost Adjustment Factor (27) Renewable Fineray Standard Charge	ment Factor			\$0.00269				\$0.00269									
(27) renewant theigh standard on	an disconnection of the second			00710:00				00710.00									
Line Item on Bill (28) Customer Charge				00'9'8				00.98									
(29) LIHEAP Enhancement Charge				80.79				80.79									
(30) RE Growth Program				\$4.02				\$4.02									
(31) Transmission Charge			kWh x	\$0.04161				\$0.04161									
(32) Distribution Energy Charge			kWhx	\$0.06304				\$0.06304									
(33) Transition Charge			kWhx	\$0.00000				\$0.00000									
(34) Energy Efficiency Programs (35) Paramodia France Dietribution Change	Chorese		kwh x	\$0.01169				\$0.01169									
(35) Neilewahle Energy Distribution (36) Supply Services Energy Charge	Citatigo		kWhx	\$0.02233				\$0.02233									
o o							J										

Column (s): per Summary of Retail Delivery Service Rates, R.L.P.U.C., No. 2095 effective 71/12024, and Summary of Retail Delivery Service Rates, R.L.P.U.C., No. 2095 effective 71/12024, and Summary of Retail Delivery Service Rates, R.L.P.U.C. No. 2095 effective 71/12024, and Summary of Rates Last Resort Service tariff, R.L.P.U.C. No. 2096, effective 71/12024

The Narragansett Electric Company	Total Bill Impact of Proposed
Calculation of Monthly Typical Bill	Rates Applicable to A-60 Rate Custome

(1) Distribution Customer Charge	86.00	86.00	Customer Charge
(2) LIHEAP Enhancement Charge	80.79	80.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$4.02	\$4.02	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00227	\$0.00227	
(6) Operating & Maintenan ce Expense Reconciliation Factor	\$0.00016	\$0.00016	
(7) CapEx Factor Charge	\$0,00709	80.00709	
(8) CapEx Reconciliation Factor	(\$0.00151)	(\$0.00151)	
(9) Revenue Decoupling Adjustment Factor	\$0.00123	\$0.00123	Distribution B.
(10) Pension Adjustment Factor	(\$0.00274)	(\$0.00274)	Distribution Energy Charge
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	80'00006	80.00009	
(13) Performance Incentive Factor	80,00000	80.00000	
(14) Low Income Discount Recovery Factor	80,00000	80.00000	
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	80.00000	\$0.00000	
(16) Long-term Contracting for Renewable Energy Charge	08600'0\$	0860008	
(17) Net Metering Charge	\$0.01253	\$0.01253	Renewable Energy Distribution Charge
(18) Base Transmission Charge	\$0.03686	\$0.03686	
(19) Transmission Adjustment Factor	\$0.00421	\$0.00421	Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00054	\$0.00054	
(21) Base Transition Charge	80,0000	\$0.00000	Ē
(22) Transition Adjustment	80,00000	80.00000	Tansinon Charge
(23) Energy Efficiency Program Charge	80.01169	\$0.01169	Energy Efficiency Programs
(24) Last Resort Service Base Charge	8008008	\$0.14918	
(25) LRS Adjustment Factor	80.00000	\$0.00000	0.1110
(26) LRS Adminstrative Cost Adjustment Factor	80.00269	\$0.00269	Supply Services Energy Charge
(27) Renewable Energy Standard Charge	\$0.01200	\$0.01200	
Line Item on Bill			
(28) Customer Charge	86.00	86.00	
(29) LIHEAP Enhancement Charge	80.79	80.79	
(30) RE Growth Program	\$4.02	\$4.02	
(31) Transmission Charge	\$0.04161	\$0.04161	
(3.2) Distribution Energy Charge	\$0.06027	\$0.06027	
(33) Transition Charge	80.00000	\$0.00000	
(34) Energy Efficiency Programs	80.01169	\$0.01169	
(35) Renewable Energy Distribution Charge	\$0.02233	\$0.02233	
(36) Supply Services Energy Charge	\$0.10377	\$0.16387	
(37) Discount percentage	25%	25%	

Column (w) per Summary of Retail Delivery Service Rates, R.1P.U.C. No. 2095 effective 7/1/2024, and Summary of Rates Last Resert Service tariff, R.1P.U.C. No. 2096, effective 7/1/2024 and Summary of Retail Delivery Service Rates, R.1P.U.C. No. 2095 effective 7/1/2024, and Summary of Rates Last Resert Service tariff, R.1P.U.C. No. 2096, effective 7/1/2024

The Narragansett Electric Compan Calculation of Monthly Typical Bil Total Bill Impact of Proposed Rates Ambicable to A-60 Rate Custon

Percentage	ofCustomers	Total		(u) = (g) $/$ (g) (v)	19.3% 32.1%	21.8% 15.4%	22.5% 12.5%	23.0% 9.6%	23.3% 7.2%	23.6% 16.4%	24.2% 5.2%	24.5% 1.6%		
) % of Total Bill		GET		(t) = (p) / (g)	%8'0	%6'0	%6'0	%6.0	%6'0	%6'0	1.0%	1.0%		
Increase (Decrease) % of Total Bill	Supply	Services		$(s) = (o) \ / \ (g) \ \ (t) = (g) \ / \ (g) = (g) \ / \ (g)$	26.4%	29.9%	30.9%	31.5%	32.0%	32.3%	33.1%	33.6%		
ľ	Delivery	Services		(r) = (n) / (g)	%6'L'-	-9.0%	-9.3%	-9.5%	%9'6-	-9.7%	%6.6-	-10.1%		
		Total	(0) + (u) = (b)	+ (b)	\$6.58	\$13.15	\$17.52	\$21.92	\$26.29	\$30.67	\$52.59	\$87.64		
ecrease)		GET		(b) = (1) - (f)	\$0.27	\$0.53	80.70	80.88	\$1.05	\$1.23	\$2.11	\$3.50	П	
\$ Increase (Decrease)	Supply	Services		(o) = (i) - (c) $(p) = (l) - (f)$	\$9.01	\$18.03	\$24.04	\$30.05	\$36.06	\$42.07	\$72.12	\$120.20	Line Item on Bill	
	Delivery	Services	-[(h)+(h)] = (h)	[(p)+(q)]	(\$2.70)	(\$5.41)	(\$7.22)	(\$9.01)	(\$10.82)	(\$12.63)	(\$21.64)	(\$36.06)		
		Total		(m) = (k) + (l)	\$40.68	\$73.46	\$95.31	\$117.18	\$139.03	\$160.89	\$270.18	\$445.04	Proposed Rates Effective October 1, 2024	(X)
Proposed Rates Effective October 1, 2024		GET		(1)	\$1.63	\$2.94	\$3.81	\$4.69	\$5.56	\$6.44	\$10.81	\$17.80	d Rates Effectiv	
	Discounted	Total	(k) = (h) + (i)	+(j)	\$39.05	\$70.52	\$91.50	\$112.49	\$133.47	\$154.45	\$259.37	\$427.24	Propose	
	Low Income	Discount		(j) = $[(h)+(i)]$ x30	(\$16.73)	(\$30.22)	(\$39.22)	(\$48.21)	(\$57.20)	(\$66.20)	(\$111.16)	(\$183.11)		
	Supply	Services		(i)	\$24.58	\$49.16	\$65.55	\$8194	\$98.32	\$114.71	\$196.64	\$327.74		
	Delivery	Services		(h)	\$31.20	\$51.58	\$65.17	\$78.76	\$92.35	\$105.94	\$173.89	\$282.61		
	r Total	Total		(g) = (e) + (f)	\$34.10	\$60.31	877.79	\$95.26	\$112.74	\$130.22	\$217.59	\$357.40	Rates Effective July 1, 2024	(M)
		(t)	\$1.36	\$2.41	\$3.11	\$3.81	\$4.51	\$5.21	\$8.70	\$14.30	Rates Eff	Rates Effective Ju		
July 1, 2024	Discounted	Total	(c) = (b) + (c)	(p)+	\$32.74	\$57.90	\$74.68	\$91.45	\$108.23	\$125.01	\$208.89	\$343.10		
Rates Effective July 1, 2024	Low Income	Discount	(a) = [(b)+(c)] x- $(e) = (b) + (c)$.30	(\$14.03)	(\$24.81)	(\$32.00)	(\$39.20)	(\$46.38)	(\$53.57)	(\$89.52)	(\$147.05)		
	Supply	Services		(c)	\$15.57	\$31.13	\$41.51	\$51.89	\$62.26	\$72.64	\$124.52	\$207.54		
_	Delivery	Services	_	(p)	\$31.20	\$51.58	\$65.17	\$78.76	\$92.35	\$105.94	\$173.89	\$282.61		
	Monthly	kWh		(a)	150	300	400	200	009	700	1,200	2,000		

(1) Distribution Customer Charge	86.00	86.00	Customer Charge
(2) LIHEAP Enhancement Charge	80.79	80.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$4.02	\$4.02	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenan ce Expense Charge	\$0.00227	\$0.00227	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00016	\$0.00016	
(7) CapEx Factor Charge	80.00709	\$0.00709	
(8) CapEx Reconciliation Factor	(\$0.00151)	(\$0.00151)	
(9) Revenue Decoupling Adjustment Factor	\$0.00123	\$0.00123	Distribution Engener Change
(10) Pension Adjustment Factor	(\$0.00274)	(\$0.00274)	Distribution Elergy Charge
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	80.0000	80.00009	
(13) Performance Incentive Factor	80.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	80.00000	80.00000	
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	80.00000	80.00000	
(16) Long-term Contracting for Renewable Energy Charge	086000\$	08600'0\$	
(17) Net Metering Charge	\$0.01253	\$0.01253	Nenewaote Energy Distribution Charge
(18) Base Transmission Charge	\$0.03686	\$0.03686	
(19) Transmission Adjustment Factor	\$0.00421	\$0.00421	Transmission Charge
(20) Transmission Uncollectible Factor	\$0,00054	\$0.00054	
(21) Base Transition Charge	80.00000	\$0.00000	Ę
(22) Transition Adjustment	80.00000	80.00000	Transition Charge
(23) Energy Efficiency Program Charge	\$0.01169	\$0.01169	Energy Efficiency Programs
(24) Last Resort Service Base Charge	8008008	\$0.14918	
(25) LRS Adjustment Factor	80.00000	\$0.00000	
(26) LRS Adminstrative Cost Adjustment Factor	\$0.00269	\$0.00269	Supply Services Energy Charge
(27) Renewable Energy Standard Charge	\$0.01200	\$0.01200	
Line Item on Bill			
(28) Customer Charge	86.00	86.00	
(29) LIHEAP Enhancement Charge	80.79	80.79	
(30) RE Growth Program	\$4.02	\$4.02	
(31) Transmission Charge	\$0.04161	\$0.04161	
(3.2) Distribution Energy Charge	\$0.06027	\$0.06027	
(33) Transition Charge	\$0.0000	\$0.00000	
(34) Energy Efficiency Programs	\$0.01169	\$0.01169	
(35) Renewable Energy Distribution Charge	\$0.02233	\$0.02233	
(36) Supply Services Energy Charge	\$0.10377	\$0.163.87	
(37) Discount percentage	30%	30%	

Column (w) per Summary of Retail Delivery Service Rates, R.1P.U.C. No. 2005 effective 71/2024, and Summary of Rates Last Resort Service tailf, R.LP.U.C. No. 2005, effective 71/2024 and Summary of Rates Last Resort Service Rates, R.LP.U.C. No. 2005 effective 71/2024, and Summary of Rates Last Resort Service tails, R.LP.U.C. No. 2006, effective 71/2024

The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to C-06 Rate Customers

Percentage of Customers

		Rates Effectiv	Rates Effective July 1, 2024		Prop	Proposed Rates Effective October 1, 2024	ive October 1,	2024		\$ Increas	\$ Increase (Decrease)		Inci	Increase (Decrease) % of Total Bill	% of Total Bill
Monthly	Delivery	Supply			Delivery	Supply			Delivery	Supply			Delivery	Supply	
kWh	Services	Services		Total	Services	Services	_	Total	Services	Services		Total			
(a)	(p)	(c)	9) (p)	(c) = (a) + (b) + (c)	(£)	(g)	(p)	(i) = (f) + (g) + (h)	(j) = (f) - (b)	(k) = (g) - (c)	(l) = (h) - (d) = (l)	(m) = (j) + (k) + (l)	(n) = (j) / (e) ((o) = (k) / (e) ((b) = (l) / (e) (c
250	\$46.58	\$24.66	\$2.97	\$74.21	\$46.58	\$39.86	\$3.60	\$90.04	\$0.00	\$15.20	\$0.63	\$15.83	0.0%	20.5%	0.8%
200	\$76.19	\$49.32	\$5.23	\$130.74	\$76.19	\$79.72	\$6.50	\$162.41	\$0.00	\$30.40	\$1.27	\$31.67	%0.0	23.3%	1.0%
1,000	\$135.39	\$98.64	\$9.75	\$243.78	\$135.39	\$159.43	\$12.28	\$307.10	\$0.00	\$60.79	\$2.53	\$63.32	%0.0	24.9%	1.0%
1,500	\$194.60	\$147.96	\$14.27	\$356.83	\$194.60	\$239.15	\$18.07	\$451.82	\$0.00	\$91.19	\$3.80	\$94.99	%0.0	25.6%	1.1%
2,000	\$253.80	\$197.28	\$18.80	\$469.88	\$253.80	\$318.86	\$23.86	\$596.52	\$0.00	\$121.58	\$5.06	\$126.64	%0.0	25.9%	1.1%
			Rates Effe	Rates Effective Inly 1, 2024		Proposed	Rates Effectiv	Pronosed Rates Effective October 1 2024		Line Item on Bill					
			and comme	(s)		2000		(1)							
(1) Distribution Customer Charge				\$10.00				\$10.00		Customer Charge	0				
(2) LIHEAP Enhancement Charge				\$0.79				80.79		LIHEAP Enhancement Charge	ement Charge				
	gram Charge			\$6.19				\$6.19		RE Growth Program	ram				
				\$0.04482				\$0.04482							
	ense Charge			\$0.00223				\$0.00223							
	ense Reconciliation	Factor		\$0.00016				\$0.00016							
				\$0.00595				\$0.00595							
				(\$0.00064)				(\$0.00064)							
(9) Revenue Decoupling Adjustment Factor	nt Factor			\$0.00123				\$0.00123		Distribution Energy Charge	rgy Charge				
(10) Pension Adjustment Factor				(\$0.00274)				(\$0.00274)			6				
(11) Storm Fund Replenishment Factor	tor			\$0.00788				\$0.00788							
(12) Arrearage Management Adjustment Factor	ment Factor			\$0.00009				\$0.0000							
(13) Performance Incentive Factor				\$0.00000				\$0.0000							
(14) Low Income Discount Recovery Factor	y Factor			\$0.00277				\$0.00277							
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	Effective April 1, 2	2023)		\$0.00000				\$0.0000							
(16) Long-term Contracting for Renewable Energy Charge	ewable Energy Cha	rge		\$0.00980				\$0.00980		Senewable Eners	Renewable Energy Distribution Charge	haroe			
(17) Net Metering Charge				\$0.01253				\$0.01253		concwaore ruci	sy Distribution Ci	iaigo			
(18) Base Transmission Charge				\$0.02668				\$0.02668							
(19) Transmission Adjustment Factor	ıc			(\$0.00427)				(\$0.00427)		Transmission Charge	arge				
(20) Transmission Uncollectible Factor	tor			\$0.00023				\$0.00023							
(21) Base Transition Charge				\$0.00000				\$0.00000		Transition Chame	9				
(22) Transition Adjustment				\$0.00000				\$0.00000		and in the same	D.				
(23) Energy Efficiency Program Charge	ırge			\$0.01169				\$0.01169		Energy Efficiency Programs	y Programs				
(24) Last Resort Service Base Charge	že			\$0.08353				\$0.14432							
(25) LRS Adjustment Factor				\$0.00000				\$0.00000		Supply Services Energy Charge	Energy Charge				
(26) LRS Adminstrative Cost Adjustment Factor	tment Factor			\$0.00311				\$0.00311			3				
(27) Renewable Energy Standard Charge	arge			\$0.01200				\$0.01200							
Line Item on Bill															
(28) Customer Charge				\$10.00				\$10.00							
(29) LIHEAP Enhancement Charge				\$0.79				80.79							
(30) RE Growth Program				\$6.19				\$6.19							
(31) Transmission Charge				\$0.02264				\$0.02264							
(32) Distribution Energy Charge				\$0.06175				\$0.06175							
(33) Transition Charge				\$0.00000				\$0.00000							
(34) Energy Efficiency Programs				\$0.01169				\$0.01169							
(35) Renewable Energy Distribution Charge	Charge			\$0.02233			L	\$0.02233							
(36) Supply Services Energy Charge				\$0.09864				\$0.15943							

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 71/12024, and Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 71/12024, and Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 71/12024, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 71/12024

The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to G-02 Rate Customers

This					Rates Effective Inly 1	1 202 I vivi		Pro	Promosed Rates Effective October 1 2024	ive October 1 20	124		S Increase	(Decrease)		Inc	Increase (Decrease) % of Total Bill	% of Total Bill	
No.		Monthly Power		Delivery	Supply				Supply	1		Delivery	Supply	(amaraar)			Supply	The state of the s	
18 18 18 18 18 18 18 18	kW	Hours Use	kWh	Services	Services		Total	Services	Services		Total	Services		GET	Total Total				Total
10 10 10 10 10 10 10 10	4	(a)	0.00	(p)	(c)	1	(a) + (b) + (c)	(£)	(g)	1	= (f) + (g) + (h)	(i) = (i) - (b)		(b) - (h) = (l)	n) = (j) + (k) + (l)	١.		٠,	q) = (m) / (e)
18 18 18 18 18 18 18 18	20	200	4,000	\$621.24	\$394.56	\$42.33	\$1,058.13	\$621.24	\$637.72	\$52.46	\$1,311.42	80.00	\$243.16	\$10.13	\$253.29	0.0%	23.0%	1.0%	23.9%
10.00 10.0	20	200	10,000	\$1,371.54	\$986.40	\$98.25	\$2,456.19	\$1,371.54	\$1,594.30	\$123.58	\$3,089.42	80.00	\$607.90	\$25.33	\$633.23	0.0%	24.7%	1.0%	25.89
10.0 10.0	100	200	20,000	\$2,622.04	\$1,972.80	\$191.45	\$4,786.29	\$2,622.04	\$3,188.60	\$2.42.11	\$6,052.75	80.00	\$1,215.80	\$50.66	\$1,266.46	0.0%	25.4%	1.1%	26.59
18 18 18 18 18 18 18 18	150	200	30,000	\$3,872.54	\$2,959.20	\$284.66	\$7,116.40	\$3,872.54	\$4,782.90	\$360.64	\$9,016.08	80.00	\$1,823.70	\$75.98	\$1,899.68	0.0%	25.6%	1.1%	26.79
18 18 18 18 18 18 18 18	20	300	000'9	\$732.84	\$591.84	\$55.20	\$1,379.88	\$732.84	89.926.58	\$70.39	\$1,759.81	80.00	\$364.74	\$15.19	\$379.93	0.0%	26.4%	1.1%	27.59
1.00 1.00	20	300	15,000	\$1,650.54	\$1,479.60	\$130.42	\$3,260.56	\$1,650.54	\$2,391.45	\$168.42	\$4,210.41	80.00	\$911.85	\$38.00	\$949.85	0.0%	28.0%	1.2%	29.19
1. 1. 1. 1. 1. 1. 1. 1.	100	300	30,000	53,180.04	\$2,959.20	\$255.80	\$6,395.04	\$3,180.04	\$4,782.90	\$331.79	\$8,294.73	20.00	\$1,823.70	\$75.99	\$1,899.69	0.0%	28.5%	1.2%	29.79
1. 1. 1. 1. 1. 1. 1. 1.	150	300	45,000	\$4,709.54	54,438.80	\$381.18	59,529.52	\$4,709.54	\$7,174.35	\$495.16	\$12,379.05	\$0.00	\$2,735.55	\$113.98	\$2,849.53	0.0%	28.7%	1.2%	29.99
15 15 15 15 15 15 15 15	50	400	8,000	\$844.44	\$789.12	268.07	\$1,701.63	5.020.51	\$1,275.44	\$88.33	\$2,208.21	20.00	\$486.32	\$20.26	\$506.58	0.0%	28.6%	1.2%	29.89
15. 15.	96 95	400	40,000	\$1,929.34	\$1,972.60	\$102.00	54,004.94	\$1,929.34	\$3,186.00	\$215.20	\$5,551.40	30.00	52 431 60	\$30.00	\$1,200.40	0.0%	30.49%	1.2%	21.27
13 13 13 13 13 13 13 13	150	400	000,04	\$5,736.04	\$5,945.00	\$320.13	\$6,003.79	\$5,736.04	\$9,577.20	\$6.29 68	\$10,0300.71	\$0.00 \$0.00	\$3,431.00	\$151.97	\$2,332,32	0.0%	30.4%	1.3%	31.80
18 18 18 18 18 18 18 18	30	200	10 000	8056.04	\$986.40	\$80.04	\$2,073.38	8056.04	\$1 594 30	8106 26	\$2,656,60	00.00	\$607.90	\$2537	\$633.77	%0.0	30.0%	1.3%	3130
14 15 15 15 15 15 15 15	202	200	25.000	\$2.208.54	\$2.466.00	\$194.77	\$4.869.31	\$2.208.54	\$3.985.75	\$258.10	\$6.452.39	80.00	\$1.519.75	\$63.33	\$1.583.08	0.0%	31.2%	1.3%	32.59
15. 15.	100	200	50,000	\$4,296.04	\$4,932.00	\$384.50	\$9,612.54	\$4,296.04	\$7,971.50	\$511.15	\$12,778.69	80.00	\$3,039.50	\$126.65	\$3,166.15	0.0%	31.6%	1.3%	32.99
20 60 120	150	200	75,000		87,398.00	\$574.23	\$14,355.77	\$6,383.54	\$11,957.25	\$764.20	\$19,104.99	80.00	\$4,559.25	\$189.97	\$4,749.22	0.0%	31.8%	1.3%	33.19
15 15 15 15 15 15 15 15	20	009	12,000		\$1,183.68	\$93.81	\$2,345.13	\$1,067.64	\$1,913.16	\$124.20	\$3,105.00	80.00	\$729.48	\$30.39	\$759.87	%0.0	31.1%	1.3%	32.4%
144 145	50	009	30,000	\$2,487.54	\$2,959.20	\$226.95	\$5,673.69	\$2,487.54	\$4,782.90	\$302.94	\$7,573.38	\$0.00	\$1,823.70	\$75.99	\$1,899.69	0.0%	32.1%	1.3%	33.5%
1, 2, 2, 2, 2, 3, 3, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4,	100	009	000'09	\$4,854.04	\$5,918.40	\$448.85	\$11,221.29	\$4,854.04	89,565.80	\$600.83	\$15,020.67	80.00	\$3,647.40	\$151.98	\$3,799.38	0.0%	32.5%	1.4%	33.9%
Basis Effective July 2024 Proposed Basis Effective July 2024 Proposed Basis Effective Conduct 2024 Proposed Basis 2024 Propose	OCI	000	90,000	\$7,720.54	98,877.00	\$6/0./0	\$10,768.90	\$7,220.34	\$14,348.70	28.98.72	322,407.90	20.00	\$5,471.10	97777	\$5,699.00	0.0%	32.0%	1.4%	34.03
115.00 115.00						Rates Effe	ctive July 1, 2024		Propose	d Rates Effective	October 1, 2024		Line Item on Bill						
Distribution of Contourer Change \$145.00 \$1.45.00 Distribution of Contourer Change \$63.73 \$63.73 \$63.73 Distribution of Contourer Change (Per MA) - 10(MA) \$63.00 \$63.00 \$63.00 Base Distribution of Domard Change (Per MA) - 10(MA) \$63.00 \$63.00 \$63.00 Base Distribution of Domard Change (Per MA) - 10(MA) \$60.00 \$63.00 \$63.00 \$63.00 Destribution of Domard Change (Per MA) - 10(MA) \$60.00							Œ				(s)								
Bits Printing of Conduity Charge \$67.79 \$67.79 \$67.79 \$67.79 \$67.79 \$67.79 \$67.79 \$67.79 \$67.79 \$67.79 \$67.79 \$67.70 \$67.7		'ustomer Charge					\$145.00				\$145.00	Ū	Customer Charge						
Rest Desirable Engine Plant (Jung Control Plange) \$65.35 \$65.35 Base Distribution Demand Change (per MW) \$19.39 \$6.00 \$6.00 Caple Faced Control (Lange (per MW)) \$10.39 \$6.00 \$6.00 \$6.00 Operating & Mandramed Change (per MW) \$10.00 <td></td> <td>ancement Charge</td> <td></td> <td></td> <td></td> <td></td> <td>80.79</td> <td></td> <td></td> <td></td> <td>80.79</td> <td></td> <td>LIHEAP Enhance</td> <td>ment Charge</td> <td></td> <td></td> <td></td> <td></td> <td></td>		ancement Charge					80.79				80.79		LIHEAP Enhance	ment Charge					
Capit Facet Pormand Lange (Fer No. 10. No.) \$6.95 \$6.90 Capit Facet Pormand Lange (Fer No. 10. No.) \$6.95 \$6.90 Capit Facet Dormand Lange (Fer No. 10. No.) \$6.90 \$6.90 \$6.90 Operating & Maintenne Lépance (Lange Per No.) \$6.00 \$6.00 \$6.00 \$6.00 Operating & Maintenne Lépance (Lange Per No.) \$6.00		nergy Growth Program	Charge				\$63.55				\$63.55		RE Growth Progr	am					
Distribution Charge (per VM) 80 0447 80 0047 Distribution Charge (per VM) 80 00201 80 00201 Operating & Maintenance Charge (countilition Factor and Charge & Maintenance Expense Charge (countilition Factor and Charge and Charge and Charge (countilition Factor and Charge and Charge and Charge (countilition Factor and Charge (countilitien Charge		tion Demand Charge (r. Demand Charge (per k.	Ser kw > 10k :W > 10kW)	(w)			\$6.90				\$6.90 81.93		Distribution Dem	and Charge					
Operating & Maintanente Expance Change \$0.00.01 \$0.00.01 Operating & Maintanente Expance Change \$0.00.01.3 \$0.00.01.3 Operating & Maintanente Expance Change \$0.00.01.3 \$0.00.01.3 Reveaus Coorseling Adjustment Factor \$0.00.01.3 \$0.00.01.3 Reveaus Coorseling Adjustment Factor \$0.00.01.3 \$0.00.01.3 Basion Adjustment Factor \$0.00.00.3 \$0.00.00.3 Steam Lange Management Adjustment Factor \$0.00.00.3 \$0.00.00.3 Performance Measure Pactor \$0.00.00.3 \$0.00.00.3 Performance Include Management Adjustment Factor \$0.00.00.3 \$0.00.00.3 Reveau Contracting Or Renewable Energy Change \$0.00.00.3 \$0.00.00.3 Los House Discount Change \$0.00.00.3 \$0.00.00.3 And Adverting Change \$0.00.00.3 \$0.00.00.3 Rest Transition Change \$0.00.00.3 \$0.00.00.3 Base Transition Change Energy Energy		harge (per kWh)					\$0.00476				\$0.00476								
Openating Expose Recordination Fador \$0,00016 \$0,00016 Openating Factor \$0,000123 \$0,00012 Reveause December Exposer Recordination Fador \$0,000123 \$0,000124 Reveause December Reveause Factor \$0,000724 \$0,00073 Steam Foad Replacitalment Factor \$0,00077 \$0,00077 Steam Foad Replacitalment Factor \$0,00077 \$0,00077 Actorage Management Adjustment Factor \$0,00077 \$0,00077 Low Incommission Incomplex Factor \$0,00077 \$0,00077 Low Incommission Demand Change \$0,00077 \$0,00077 Dast Parametrise Change Change \$0,00077 \$0,00077 Antennesis Change Change Change \$0,00077 \$0,00077 Dast Transmission Levale Factor \$0,00077 \$0,00070 \$0,00070 Dast Admission Change Change Exercity Revealed Exercity Ste		Maintenance Expense C	Charge				\$0.00201				\$0.00201								
Coulty Exponent Indian Particular (2001) (2001) (2001) Coulty Exponent Pactor (2001) (2001) (2001) Persion Adjustment Factor (2000) (2000) (2000) Persion Adjustment Factor (2000) (2000) (2000) Arrenge Management Adjustment Factor (2000) (2000) (2000) Arrenge Management Adjustment Factor (2000) (2000) (2000) Les Adjustment Factor (2000) (2000) (2000) Les Adjustment Factor (Educ Effective April 1, 2023) (2000) (2000) Not Actering Clarge (2000) (2000) (2000) Not Adjustment Factor (Educ Effective April 1, 2023) (2000) (2000) (2000) Not Adjustment Factor (Educ Effective April 1, 2023) (2000) (2000) (2000) (2000) Not Adjustment Factor (Educ Effective April 1, 2023) (2000) (2000) (2000) (2000) Not Adjustment Factor (Educ Effective April 1, 2022) (2000) (2000) (2000) (2000) (2000) Last Review Educ Clarke (Educ Effective April 1, 2022) (2		Maintenance Expense F	Reconciliation (n Factor			\$0.00016				\$0.00016								
State Acrosping Agricultural resort (2007224) (2007224) CapEx Recon	ciliation Factor	io				(\$0.00140)				(\$0.00140)								
Ston OFFASE) Pension Adjus	stment Factor					(\$0.00274)				(\$0.00274)		Distribution Ener	gy Charge					
Ancharing Management Adjustment Factor \$0,00009 \$0,00009 Areange Management Adjustment Factor \$0,00000 \$0,00000 Lee Adjustment Factor \$0,00000 \$0,00000 Lee Adjustment Factor \$0,00000 \$0,00000 Lee Adjustment Factor \$0,00000 \$0,00000 New Netering Clarage \$0,00000 \$0,00000 New Netering Clarage \$0,00000 \$0,00000 New Netering Clarage \$0,00000 \$0,00003 New Netering Clarage \$0,00000 \$0,00000 New Netering Clarage \$0,00003 \$0,00000 Base Transition Clarage \$0,00000 \$0,00000 Learny Efficiency Program Clarage \$0,00000 \$0,0000 Less Charages on Usonleichie Factor \$0,0000 \$0,0000 Less Adjustment Factor \$0,0000 \$0,0000 Less Adjustment Factor \$0,0000 <t< td=""><td>) Storm Fund R</td><td>eplenishment Factor</td><td></td><td></td><td></td><td></td><td>\$0.00788</td><td></td><td></td><td></td><td>\$0.00788</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>) Storm Fund R	eplenishment Factor					\$0.00788				\$0.00788								
Common Discourt Recovery Factor \$0,00000 \$0,00000 And Income Discourt Recovery Factor \$0,00000 \$0,00000 LEX Adjustment Factor (Rate Effective April 1, 2023) \$0,00000 \$0,00000 Mode House Discourt Recovery Factor \$0,00000 \$0,00000 Not Metering Charge \$0,00000 \$0,00000 New Metering Charge \$0,00000 \$0,00000 New Transmission Charge \$0,00000 \$0,00000 Transmission Charge \$0,00000 \$0,00000 Transmission Charge \$0,00000 \$0,00000 Transmission Adjustment Factor \$0,00000 \$0,00000 Transmission Adjustment Factor \$0,00000 \$0,00000 LES Administrative Colarge \$0,00000 \$0,00000 Last Record Service Base Charge \$0,00000 \$0,0000 Last Record Service Ba) Arrearage Ma	nagement Adjustment	Factor				\$0.0000				80.00009								
LRS Adjustment Factor (Race Effective April 1, 2023) \$0,00000 \$0,00000 Long-term Contracting for Ratewable Energy Charge \$0,000840 \$0,000840 \$0,000840 Long-term Contracting for Ratewable Energy Charge \$0,000840 \$0,000840 \$0,000840 An Alberting Contracting for Ratewable Energy Charge \$8,00 \$8,00 \$2,00 Transmission Demand Charge \$0,00033 \$0,00033 \$0,00033 Internation Charge Energy Efficiency Program Charge \$0,00000 \$0,00000 \$0,00000 Last Ready Efficiency Program Charge \$0,00000 \$0,00000 \$0,00000 \$0,00000 Last Ready Efficiency Program Charge \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 Like Rein can Bill \$0,00000 \$0,00000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 Line Rein on Bill \$0,00000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 <td>) renormance i</td> <td>dicellitive r actor Discount Recovery Fact</td> <td>Į,</td> <td></td> <td></td> <td></td> <td>\$0.00000 20.00000</td> <td></td> <td></td> <td></td> <td>SO 00277</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>) renormance i	dicellitive r actor Discount Recovery Fact	Į,				\$0.00000 20.00000				SO 00277								
Long-term Contracting for Renewable Energy Change \$0.00980 \$0.00980 Not Mereine Change Change \$0.01233 \$0.01233 Not Mereine Change Change \$0.01007 \$0.0000 Base Transmission Change Change \$0.00033 \$0.0000 Branch Transmission Change Change \$0.00000 \$0.0000 Base Transmission Change Energy Efficiency Program Change \$0.00000 \$0.0000 Base Transmission Change \$0.00000 \$0.0000 Base Transmission Change \$0.00000 \$0.0000 Intensition Adjustment \$0.00000 \$0.0000 Base Change \$0.00000 \$0.0000 Last Resc Change \$0.00000 \$0.0000 Last Ream of Strive Base Change \$0.00000 \$0.0000 List Ream of Strive Base Change \$0.00000 \$0.0000 List Ream of Bill \$0.00000 \$0.0000 List Ream of Bill \$0.0000 \$0.0000 List Ream of Bill \$0.0000 \$0.0000 List An intensity Change \$0.0000 \$0.0000 List An intensity Change \$0.0000 \$0.0000) LRS Adjustme	ent Factor (Rates Effec	tive April 1,	2023)			\$0.00000				80.00000								
Solitoria Charge) Long-term Co.	ntracting for Renewabl	le Energy Ch	arge			\$0.00980				08600.08		Renewable Energ	v Distribution Cl	arge				
Main Particle Main Particl	Net Metering	Charge Demond Change					\$0.01253				\$0.01253		Donoming Day	Choung Choungs	,				
Transmission Adjustment Pactor (80.00338) (80.00338) Transmission Adjustment Pactor \$0.00003 \$0.00003 Transmission Adjustment Pactor \$0.00000 \$0.00000 Transmission Adjustment Pactor \$0.00000 \$0.00000 Elong Efficiency Program Change \$0.01169 \$0.01169 LES Read Revience Base Change \$0.0169 \$0.01169 LES Admission Factor \$0.0000 \$0.0000 LES Admission Factor \$0.0000 \$0.0000 LES Admission Factor \$0.0000 \$0.0000 Line Rem on Bill \$0.0000 \$0.0000 Customer Change \$0.0031 \$0.020 Lille AP Enhancement Change \$0.072 \$0.072 RE Growth Program \$0.072 \$0.072 Dastribution Demard Change \$0.077 \$0.077 Dastribution Demard Change \$0.0000 \$0.0000 Fearty Shaffenicery Programs \$0.0000 Transition Change \$0.0000 Submission Change \$0.0000 Submission Change \$0.0000 Submission Chang) Iransmission	Demand Charge					\$5.02				\$5.02		Iransmission Der	nand Charge		Ī			
Transmission Unsollecthile Factor \$0,00033 \$0,00000 Base Transition Clarge \$0,00000 \$0,00000 \$0,00000 Energy Efficiency Program Clarge \$0,00000 \$0,00000 \$0,00000 Energy Efficiency Program Clarge \$0,000000 \$0,000000 \$0,000000 \$0,000000 \$0,000000 \$0,000000 \$0,000000 \$0,000000 \$0,0000000 \$0,0000000 \$0,0000000000	Transmission	Adjustment Factor					(\$0.00338)				(\$0.00338)		Fransmission Adj	ustment					
Base Transition Charge \$0,00000 \$0,00000 Base Transition Adjustment \$0,00000 \$0,00000 Energy Efficiency Program Charge \$0,00000 \$0,00000 Last Kearner Strive Base Charge \$0,00000 \$0,00169 \$0,01169 Last Kearner Strive Base Charge \$0,00000 \$0,00000 \$0,01442 \$142.2 Last Adjustment Factor \$0,00000 \$0,00000 \$0,00000 \$0,00001 LISA Adjustment Factor \$0,00000 \$0,00001 \$0,00001 \$0,00001 LISA Adjustment Factor \$0,00000 \$0,00001 \$0,00001 \$0,00001 List An English Manuschard Charge \$0,0000 \$0,0000 \$0,0000 \$0,0000 LITE AP Enhancement Charge \$0,00000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 Dastribution Energy Charge \$0,00000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 Transition Charge \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 Energy Edicusery Pagents \$0,000000 \$0,00000 \$0,00000 \$0,00000	() Transmission	Uncollectible Factor					\$0.00033				\$0.00033								
Lange Lang	 Base Transitic Transition Adv 	on Charge					\$0.00000				80.00000		Fransition Charge						
Last React Service Base Charge \$0.08353 \$0.14432 LLSA Administrative Cost Adjustment Factor \$0.00000 \$0.0000 Reacewable Energy Standard Charge \$0.0031 \$0.0031 Remeable Energy Standard Charge \$0.01200 \$0.0031 Line Rem on Bill \$145.00 \$0.020 Customer-Charge \$0.79 \$0.79 Ref Growth Program \$0.077 \$0.007 Dastribution Demard Charge \$0.007 \$0.0047 Dastribution Demard Charge \$5.00 \$0.007 Dastribution Demard Charge \$5.00 \$0.007 Transition Charge \$5.00 \$0.000 Removable Energy Dastribution Charge \$0.0000 \$0.0000 Removable Energy Dastribution Charge \$0.0000 \$0.0000 Removable Energy Dastribution Charge \$0.0000 \$0.0000 Removable Energy Dastribution Charge \$0.002233 \$0.02233) Energy Efficie	ney Program Charge					\$0.00169				\$0.00169		Energy Efficiency	/ Programs					
Like Administrative Cost Adjustment Factor \$0,00000 \$0,00000 Like Administrative Cost Adjustment Factor \$0,01200 \$0,00311 Renewable Energy Standard Change \$0,01200 \$0,01200 Line Item on Bill \$145,00 \$0,020 Customer Change \$0,79 \$0,79 RE Growth Program \$0,077 \$0,070 Danishuiston Adjustment \$0,007 \$0,014 Dastribution Demand Change \$0,014 \$0,014 Dastribution Demand Change \$5,00 \$0.014 Dastribution Change \$0,000 \$0.000 Energy Efficiency Program \$0.000 \$0.014 Transition Change \$0.000 \$0.014 Stoto \$0.000 \$0.000 Bennylle Energy Dastribution Change \$0.000 Submission Change \$0.000 Submission Change \$0.000 Submission Change \$0.000 Submission Change \$0.000 Bennylle Energy Dastribution Change \$0.00233 Submission Change \$0.00233 Submission Chang	Last Resort Se	rvice Base Charge					\$0.08353				\$0.14432								
Like Administrative Cost Adjustment Factor) LRS Adjustme	ent Factor					80.00000				80.00000		Supply Services E	Snergy Charge					
Line flem on Bill \$145.00 Customer Charge \$0.79 LIHE AP Enhancement Charge \$0.79 Robert Appearement \$6.53.5 Transmission Adjustment \$0.00702 Barthulon Brongy Charge \$8.83 Darbithulon Demand Charge \$8.83 Transmission Demand Charge \$5.00 Transmission Demand Charge \$5.00 Transmission Demand Charge \$0.0000 Energy Efficiency Programs \$0.0000 Renewable Energy Definition Charge \$0.01169 Renewable Energy Definition Charge \$0.0984	 LRS Adminst Renewable En 	rative Cost Adjustment rergy Standard Charge	r Factor				\$0.00311 \$0.01200				\$0.00311 \$0.01200			3					
State Stat	I ine frem on F	3:11																	
LilleA Deliment Charge \$6.55 RE Growth Program \$6.55 f. Transmission Adjustment \$0.00702 Destruction Energy Charge \$0.0476 Destruction Drawd charge \$8.83 Transmission Demand Charge \$5.02 Transmission Demand Charge \$0.0000 Transmission Charge \$0.0000 Energy Efficiency Postruction Charge \$0.01169 Renewable Energy Distribution Charge \$0.09864		nge					\$145.00				\$145.00								
Transition Adjustment St. O. O. Transition Adjustment St. O.		ancement Charge					\$63.55				\$0.79								
Distribution Energy Charge \$0.01476 Distribution Distribution Charge \$8.33 Distribution Charge \$8.33 Distribution Charge \$5.02 Transition Charge \$5.00000 Energy Efficiency Programs \$5.01169 Story Officiency Distribution Charge \$5.00000 Story Officiency Distribution Charge \$5.00000 Story Officiency Charge \$5.00000 Story Charge \$5.00000		Adjustment					\$0,00702				\$0.00702								
Sin Stribution Demand Charge \$8.83 Transmission Demand Charge \$5.02 Transmission Demand Charge \$0.00000 Energy Hillsony Programs \$0.01169 Renewable Energy Destructor \$0.02233 Supply Services Energy Charge \$0.09864	Distribution E	nergy Charge					\$0.01476				\$0.01476								
1 Transmission Dermand Change S5.0.2 Transition Change S0.0000 Energy Efficiency Programs S0.01169 Renewable Energy Distribution Change S0.02233 Supply Services Energy Change S0.02233	Distribution L	Demand Charge					\$8.83				\$8.83								
Intension of Programs Sociol 169 Sociol 169 Renewable Energy Distribution Charge Sociol 169 Sociol 2233 Supply Services Energy Charge Sociol 169		Demand Charge					\$5.02				\$5.02								
Renewable Energy Distribution Charge \$0.02233 Supply Services Energy Charge \$0.09864		ange					\$0.01169				\$0.01169								
Supply Services Energy Charge	7) Renewable En	nergy Distribution Chan	rge				\$0.02233			Į	\$0.02233								
		es Energy Charge					\$0.09864				\$0.15943								

Column (r); per Summany of Realial Delivery Service Rates, R.1.P.U.C. No. 2095 effective 71.1.2024, and Summany of Rates Last Resort Service tariff, R.1.P.U.C. No. 2096, effective 71/1.2024 and Summany of Rates Last Resort Service tariff, R.1.P.U.C. No. 2096, effective 71/1.2024, and Summany of Rates Last Resort Service tariff, R.1.P.U.C. No. 2096, effective 71/1.2024

Marke Mark					D. 41. P. 00. 41.	T. L. I. O. O.		-	The Party of the Control of the Cont	001								Ind to do /	
Hameline Why Service		Monthly Douge		Delivery	Supply Supply	ve July 1, 2024		7	Sumb	tive October 1, 20	+7	Delivery	Surphy	se (Decrease)		٦.	Sumply Sumply	% of 10tal Bill	
(a) (b) (c) (c) <th></th> <th>Hours Use</th> <th></th> <th>Services</th> <th>Services</th> <th>GET</th> <th>Total</th> <th>Services</th> <th>Services</th> <th>GET</th> <th>Total</th> <th>Services</th> <th>Services</th> <th>GET</th> <th>Total</th> <th>Services</th> <th>Services</th> <th>GET</th> <th>Total</th>		Hours Use		Services	Services	GET	Total	Services	Services	GET	Total	Services	Services	GET	Total	Services	Services	GET	Total
200 170,000 51,200 <th></th> <th>(a)</th> <th></th> <th>(e)</th> <th>(0)</th> <th>(p)</th> <th>(c) = (a) + (b) + (c)</th> <th>Θ</th> <th>(9)</th> <th>(E)</th> <th>(f) = (f) + (g) + (h)</th> <th>(i) = (f) - (b)</th> <th>(k) = (g) - (c)</th> <th></th> <th>(m) = (j) + (k) + (l)</th> <th>_</th> <th>(o) = (k) / (e) (</th> <th>b) (a)/(l)=(d</th> <th>(d) = (m) / (e)</th>		(a)		(e)	(0)	(p)	(c) = (a) + (b) + (c)	Θ	(9)	(E)	(f) = (f) + (g) + (h)	(i) = (f) - (b)	(k) = (g) - (c)		(m) = (j) + (k) + (l)	_	(o) = (k) / (e) (b) (a)/(l)=(d	(d) = (m) / (e)
200 12,000 51,135.6 51,134.5 54,088.6 51,147.5 54,088.6 51,147.0 51,487.6 51	200	200	40,000		\$3,525.47	\$366.76	\$9,169.09	\$5,276.86	\$4,312.00	\$399.54	\$9,988.40	\$0.00	\$786.53	\$32.78	\$819.31	%0.0	8.6%	0.4%	8.9%
200 513,526 513,526 513,526 513,526 513,526 514,439 51	750	200	150,000		\$13,220.50	\$1,354.55	\$33,863.71	\$19,288.66	\$16,170.00	\$1,477.44	\$36,936.10	\$0.00	\$2,949.50	\$122.89	\$3,072.39	%0.0	8.7%	0.4%	9.1%
200 \$10,000 \$13,32,100	000,	200	200,000		\$17,627.33	\$1,803.54	\$45,088.53	\$25,657.66	\$21,560.00	\$1,967.40	\$49,185.06	\$0.00	\$3,932.67	\$163.86	\$4,096.53	%0.0	8.7%	0.4%	9.1%
200 58.5117.61 58.511.62 58.	,500	200	300,000		\$26,441.00	\$2,701.53	\$67,538.19	\$38,395.66	\$32,340.00	\$2,947.32	\$73,682.98	\$0.00	\$5,899.00	\$245.79	\$6,144.79	%0.0	8.7%	0.4%	9.1%
200 1,000,000 \$1,21,561.66 \$1,21,561.66 \$1,51,561.76 \$1,51,561.76 \$1,51,561.76 \$1,51,561.76 \$1,51,561.76 \$1,51,561.76 \$1,51,561.76 \$1,51,561.76 \$1,51,561.76 \$1,51,561.76 \$1,51,561.76	,500	200	500,000		\$44,068.33	\$4,497.50	\$112,437.49	\$63,871.66	\$53,900.00	\$4,907.15	\$122,678.81	\$0.00	\$9,831.67	\$409.65	\$10,241.32	%0.0	8.7%	0.4%	%1.6
200 1500.00 \$15,00.00 \$15,12.166 \$1,12.166 \$1,12.266 \$1,12	000	200	1,000,000	_	\$88,136.67	\$8,987.43	\$224,685.76	\$127,561.66	\$107,800.00	\$9,806.74	\$245,168.40	\$0.00	\$19,663.33	\$819.31	\$20,482.64	%0.0	8.8%	0.4%	%1.6
200 1200000 SYSTAMIA STATES STATES AND STATES SYSTAMIA STATES	,500	200	1,500,000	_	\$132,205.00	\$13,477.36	\$336,934.02	\$191,251.66	\$161,700.00	\$14,706.32	\$367,657.98	\$0.00	\$29,495.00	\$1,228.96	\$30,723.96	%0.0	8.8%	0.4%	9.1%
300 400000 58.2531-46 58.2534-66 58.2534-66 58.2534-66 58.2534-72 58.104.55 0.0% 300 400000 58.2531-6 58.2534-66 58.2534-72 58.2534-72 58.104.55 0.0% 300 40000 58.2531-6 58.2534-72 58.2534-72 58.2534-72 58.104.55 0.0% 300 5000 58.2531-6 58.2544-0 </td <td>0000</td> <td>200</td> <td>2,000,000</td> <td>_</td> <td>\$176,273.33</td> <td>\$17,967.29</td> <td>\$449,182.28</td> <td>\$254,941.66</td> <td>\$215,600.00</td> <td>\$19,605.90</td> <td>\$490,147.56</td> <td>\$0.00</td> <td>\$39,326.67</td> <td>\$1,638.61</td> <td>\$40,965.28</td> <td>%0.0</td> <td>8.8%</td> <td>0.4%</td> <td>9.1%</td>	0000	200	2,000,000	_	\$176,273.33	\$17,967.29	\$449,182.28	\$254,941.66	\$215,600.00	\$19,605.90	\$490,147.56	\$0.00	\$39,326.67	\$1,638.61	\$40,965.28	%0.0	8.8%	0.4%	9.1%
300 55,521 55,224 55,244 55,246 55,246 55,412 55,146 56,147 50	0000	200	4,000,000	-	\$352,546.67	\$35,927.02	\$898,175.35	\$509,701.66	\$431,200.00	\$39,204.24	\$980,105.90	\$0.00	\$78,653.33	\$3,277.22	\$81,930.55	%0.0	8.8%	0.4%	%1.6
90 35,000 31,800 51,800	200	300	000'09		\$5,288.20	\$492.07	\$12,301.73	\$6,521.46	\$6,468.00	\$541.23	\$13,530.69	\$0.00	\$1,179.80	\$49.16	\$1,228.96	%0.0	%9.6	0.4%	10.0%
90 300 31,280.6 \$5,544.10 \$5,644.0 \$5,544.0 \$5,644.0 \$5,647.0 \$5,899.00 \$5,899.0 \$5,847.3 \$5,644.4 \$5,647.0 \$5,899.0 \$5,847.3 \$5,644.4 \$5,517.0 \$0.00% 900 75,000.0 \$79,294.6 \$5,640.0 \$4,747.0 \$5,644.8 \$5,547.1 \$5,644.8 \$5,547.1 \$0.00% 900 75,000.0 \$1,25	750	300	225,000	8	\$19,830.75	\$1,824.44	\$45,611.10	\$23,955.91	\$24,255.00	\$2,008.79	\$50,219.70	\$0.00	\$4,424.25	\$184.35	\$4,608.60	%0.0	9.7%	0.4%	10.1%
300 49,000 91,000 92,000 91,000 92,000 <td>000,</td> <td>300</td> <td>300,000</td> <td>S</td> <td>\$26,441.00</td> <td>\$2,430.07</td> <td>\$60,751.73</td> <td>\$31,880.66</td> <td>\$32,340.00</td> <td>\$2,675.86</td> <td>\$66,896.52</td> <td>\$0.00</td> <td>\$5,899.00</td> <td>\$245.79</td> <td>\$6,144.79</td> <td>%0.0</td> <td>%1.6</td> <td>0.4%</td> <td>10.1%</td>	000,	300	300,000	S	\$26,441.00	\$2,430.07	\$60,751.73	\$31,880.66	\$32,340.00	\$2,675.86	\$66,896.52	\$0.00	\$5,899.00	\$245.79	\$6,144.79	%0.0	%1.6	0.4%	10.1%
300 1790.00 17	,500	300	450,000	S	\$39,661.50	\$3,641.32	\$91,032.98	\$47,730.16	\$48,510.00	\$4,010.01	\$100,250.17	80.00	\$8,848.50	8368.69	\$9,217.19	%0.0	9.7%	0.4%	10.1%
300 1230000 53273416 518,2402 513,440 513,400 518,441 500 513,400 518,441 500 513,400 518,441 500 513,400 518,441 500 513,400 518,441 500 513,400 518,441 500 513,400 518,441 500 513,400 518,441 500 513,400 518,441 500 513,400 518,441 500 513,400 518,441 500 513,400 518,441 500 513,400 518,441 500 610,400 500 <td>,500</td> <td>300</td> <td>750,000</td> <td></td> <td>\$66,102.50</td> <td>\$6,063.82</td> <td>\$151,595.48</td> <td>\$79,429.16</td> <td>\$80,850.00</td> <td>\$6,678.30</td> <td>\$166,957.46</td> <td>\$0.00</td> <td>\$14,747.50</td> <td>\$614.48</td> <td>\$15,361.98</td> <td>%0.0</td> <td>%1.6</td> <td>0.4%</td> <td>10.1%</td>	,500	300	750,000		\$66,102.50	\$6,063.82	\$151,595.48	\$79,429.16	\$80,850.00	\$6,678.30	\$166,957.46	\$0.00	\$14,747.50	\$614.48	\$15,361.98	%0.0	%1.6	0.4%	10.1%
300 31000000 SSEA,4200 SSEA,2200 SEA,2200 SEA,2200 <t< td=""><td>000'9</td><td>300</td><td>1,500,000</td><td></td><td>\$132,205.00</td><td>\$12,120.07</td><td>\$303,001.73</td><td>\$158,676.66</td><td>\$161,700.00</td><td>\$13,349.03</td><td>\$333,725.69</td><td>\$0.00</td><td>\$29,495.00</td><td>\$1,228.96</td><td>\$30,723.96</td><td>%0.0</td><td>9.7%</td><td>0.4%</td><td>10.1%</td></t<>	000'9	300	1,500,000		\$132,205.00	\$12,120.07	\$303,001.73	\$158,676.66	\$161,700.00	\$13,349.03	\$333,725.69	\$0.00	\$29,495.00	\$1,228.96	\$30,723.96	%0.0	9.7%	0.4%	10.1%
9.00 3.00 \$10,00	,500	300	2,250,000		\$198,307.50	\$18,176.32	\$454,407.98	\$237,924.16	\$242,550.00	\$20,019.76	\$500,493.92	\$0.00	\$44,242.50	\$1,843,44	\$46,085.94	%0.0	9.7%	0.4%	10.1%
900 6000000 SSABAGONO SSABAG	00000	300	3,000,000		\$264,410.00	\$24,232.57	\$605,814.23	\$317,171.66	\$323,400.00	\$26,690.49	\$667,262.15	\$0.00	\$58,990.00	\$2,457.92	\$61,447.92	%0'0	9.7%	0.4%	10.1%
400 8000 \$7,500 \$1,514,00 <td>00000</td> <td>300</td> <td>000'000'9</td> <td></td> <td>\$528,820.00</td> <td>\$48,457.57</td> <td>\$1,211,439.23</td> <td>\$634,161.66</td> <td>\$646,800.00</td> <td>\$53,373.41</td> <td>\$1,334,335.07</td> <td>\$0.00</td> <td>\$117,980.00</td> <td>\$4,915.84</td> <td>\$122,895.84</td> <td>%0.0</td> <td>9.7%</td> <td>0.4%</td> <td>10.1%</td>	00000	300	000'000'9		\$528,820.00	\$48,457.57	\$1,211,439.23	\$634,161.66	\$646,800.00	\$53,373.41	\$1,334,335.07	\$0.00	\$117,980.00	\$4,915.84	\$122,895.84	%0.0	9.7%	0.4%	10.1%
400 500000 \$28,5344 \$27,384.2 \$28,824.0 \$28,824.	200	400	80,000		\$7,050.93	\$617.37	\$15,434.36	\$7,766.06	\$8,624.00	\$682.92	\$17,072.98	\$0.00	\$1,573.07	\$65.55	\$1,638.62	%0'0	10.2%	0.4%	10.6%
400 400 CRANCO 53,53,646 57,644,64 54,120.00 54,120.00 57,120.00 <td>750</td> <td>400</td> <td>300,000</td> <td></td> <td>\$26,441.00</td> <td>\$2,294.34</td> <td>\$57,358.50</td> <td>\$28,623.16</td> <td>\$32,340.00</td> <td>\$2,540.13</td> <td>\$63,503.29</td> <td>\$0.00</td> <td>\$5,899.00</td> <td>\$245.79</td> <td>\$6,144.79</td> <td>%0.0</td> <td>10.3%</td> <td>0.4%</td> <td>10.7%</td>	750	400	300,000		\$26,441.00	\$2,294.34	\$57,358.50	\$28,623.16	\$32,340.00	\$2,540.13	\$63,503.29	\$0.00	\$5,899.00	\$245.79	\$6,144.79	%0.0	10.3%	0.4%	10.7%
400 60000 \$57,046.66 \$51,078.00 \$1,078.00 \$49,048.66 \$45,080.00	000,	400	400,000	45	\$35,254.67	\$3,056.60	\$76,414.93	\$38,103.66	\$43,120.00	\$3,384.32	\$84,607.98	\$0.00	\$7,865.33	\$327.72	\$8,193.05	%0.0	10.3%	0.4%	10.7%
440 1,000,000 994,986.6 \$18,003,24.0 \$19,003,24.0 \$19,003,24.0 \$20,000.0 \$29,000.0 \$29,000.0 \$20,000.0	,500	400	000'009	S	\$52,882.00	\$4,581.11	\$114,527.77	\$57,064.66	\$64,680.00	\$5,072.69	\$126,817.35	\$0.00	\$11,798.00	\$491.58	\$12,289.58	%0.0	10.3%	0.4%	10.7%
400 2000,000 \$188,79,78 \$188,971,78 \$188,	,500	400	1,000,000		\$88,136.67	\$7,630.14	\$190,753.47	\$94,986.66	\$107,800.00	\$8,449.44	\$211,236.10	\$0.00	\$19,663.33	\$819.30	\$20,482.63	%0.0	10.3%	0.4%	10.7%
400 30,0000 SSA,940,06	000	400	2,000,000		\$176,273.33	\$15,252.71	\$381,317.70	\$189,791.66	\$215,600.00	\$16,891.32	\$422,282.98	\$0.00	\$39,326.67	\$1,638.61	\$40,965.28	%0.0	10.3%	0.4%	10.7%
400 4,000,000 \$137,000 \$137,000 \$137,000 \$100,000 <th< td=""><td>,500</td><td>400</td><td>3,000,000</td><td></td><td>\$264,410.00</td><td>\$22,875.28</td><td>\$571,881.94</td><td>\$284,596.66</td><td>\$323,400.00</td><td>\$25,333.20</td><td>\$633,329.86</td><td>\$0.00</td><td>\$58,990.00</td><td>\$2,457.92</td><td>\$61,447.92</td><td>%0.0</td><td>10.3%</td><td>0.4%</td><td>10.7%</td></th<>	,500	400	3,000,000		\$264,410.00	\$22,875.28	\$571,881.94	\$284,596.66	\$323,400.00	\$25,333.20	\$633,329.86	\$0.00	\$58,990.00	\$2,457.92	\$61,447.92	%0.0	10.3%	0.4%	10.7%
400 SADOLOMO \$78,816.16 \$15,247.01.1 \$15,247.01.1 \$15,477.01.1 \$15,477.01.1 \$15,477.01.1 \$15,477.01 \$15,477.01.1 \$15,477.01.1 \$15,477.01.1 \$15,477.01.0	00000	400	4,000,000		\$352,546.67	\$30,497.85	\$762,446.18	\$379,401.66	\$431,200.00	\$33,775.07	\$844,376.73	\$0.00	\$78,653.33	\$3,277.22	\$81,930.55	0.0%	10.3%	0.4%	10.7%
9.00 10,000 \$9,000 \$1,000 <td>00000</td> <td>400</td> <td>8,000,000</td> <td>_</td> <td>\$705,093.33</td> <td>\$60,988.13</td> <td>\$1,524,703.12</td> <td>\$758,621.66</td> <td>\$862,400.00</td> <td>\$67,542.57</td> <td>\$1,688,564.23</td> <td>\$0.00</td> <td>\$157,306.67</td> <td>\$6,554.44</td> <td>\$163,861.11</td> <td>%0.0</td> <td>10.3%</td> <td>0.4%</td> <td>10.7%</td>	00000	400	8,000,000	_	\$705,093.33	\$60,988.13	\$1,524,703.12	\$758,621.66	\$862,400.00	\$67,542.57	\$1,688,564.23	\$0.00	\$157,306.67	\$6,554.44	\$163,861.11	%0.0	10.3%	0.4%	10.7%
90 373,000 513,500 54,200 54,200 57,300 <td>200</td> <td>200</td> <td>100,000</td> <td>*/</td> <td>\$8,813.67</td> <td>\$742.68</td> <td>\$18,567.01</td> <td>\$9,010.66</td> <td>\$10,780.00</td> <td>\$824.61</td> <td>\$20,615.27</td> <td>\$0.00</td> <td>\$1,966.33</td> <td>\$81.93</td> <td>\$2,048.26</td> <td>0.0%</td> <td>10.6%</td> <td>0.4%</td> <td>11.0%</td>	200	200	100,000	*/	\$8,813.67	\$742.68	\$18,567.01	\$9,010.66	\$10,780.00	\$824.61	\$20,615.27	\$0.00	\$1,966.33	\$81.93	\$2,048.26	0.0%	10.6%	0.4%	11.0%
9.00 50,000 54,423.66 51,023.09 51,023.04 51,024.04 51,024	750	200	375,000	<>	\$33,051.25	\$2,764.24	\$69,105.90	\$33,290.41	\$40,425.00	\$3,071.48	\$76,786.89	80.00	\$7,373.75	\$307.24	\$7,680.99	%0.0	10.7%	0.4%	11.1%
900 73,000 866,3916 86,053916 86,03916 8	000	200	500,000	8	\$44,068.33	\$3,683.12	\$92,078.11	\$44,326.66	\$53,900.00	\$4,092.78	\$102,319.44	\$0.00	\$9,831.67	\$409.66	\$10,241.33	0.0%	10.7%	0.4%	11.1%
900 12,00000 \$10,004416 \$10,004414 \$10,004414 \$10,004414 \$10,004414 \$10,004414 \$10,004414 \$10,004414 \$10,004414 \$10,004414 \$10,004414 \$10,004414 \$10,004414 \$10,004414 \$10,004414 \$10,004414 \$10,004414 \$10,004414 \$10,004414	,500	200	750,000	B	\$66,102.50	\$5,520.90	\$138,022.56	\$66,399.16	\$80,850.00	\$6,135.38	\$153,384.54	\$0.00	\$14,747.50	\$614.48	\$15,361.98	0.0%	10.7%	0.4%	11.1%
9/0 2.500,000 \$2.500,000	,500	200	1,250,000		\$110,170.83	\$9,196.46	\$229,911.45	\$110,544.16	\$134,750.00	\$10,220.59	\$255,514.75	\$0.00	\$24,579.17	\$1,024.13	\$25,603.30	0.0%	10.7%	0.4%	11.1%
900 37,500.00 \$51,000.00	000's	200	2,500,000		\$220,341.67	\$18,385.35	\$459,633.68	\$220,906.66	\$269,500.00	\$20,433.61	\$510,840.27	80.00	\$49,158.33	\$2,048.26	\$51,206.59	0.0%	10.7%	0.4%	11.1%
900 500,000 S44,031-66 S49,000 S44,031-66 S49,000 S44,031-66	,500	200	3,750,000	_	\$330,512.50	\$27,574.24	\$689,355.90	\$331,269.16	\$404,250.00	\$30,646.63	8766,165.79	\$0.00	\$73,737.50	\$3,072.39	\$76,809.89	0.0%	10.7%	0.4%	11.1%
910 10,000,000 \$88,58,166 \$81,53,666,01 \$88,58,166 \$81,57,700,00 \$88,58,166 \$81,57,700,00 \$80,510 \$21,57,90 \$10,000 600 1,20,000 \$17,500,00 \$15,27,70 \$10,275,20 \$10,000,00 \$15,27,70 \$10,000 \$24,575,90 \$10,000 \$10,000 \$10,000,00 \$10,000 <td>0000</td> <td>200</td> <td>5,000,000</td> <td>_</td> <td>\$440,683.33</td> <td>\$36,763.13</td> <td>\$919,078.12</td> <td>\$441,631.66</td> <td>\$539,000.00</td> <td>\$40,859.66</td> <td>\$1,021,491.32</td> <td>\$0.00</td> <td>\$98,316.67</td> <td>\$4,096.53</td> <td>\$102,413.20</td> <td>0.0%</td> <td>10.7%</td> <td>0.4%</td> <td>11.1%</td>	0000	200	5,000,000	_	\$440,683.33	\$36,763.13	\$919,078.12	\$441,631.66	\$539,000.00	\$40,859.66	\$1,021,491.32	\$0.00	\$98,316.67	\$4,096.53	\$102,413.20	0.0%	10.7%	0.4%	11.1%
600 120000 \$10,525 \$10,576 \$10,576 \$10,576 \$10,575 \$10,576 \$10,575 \$10	000'(200	10,000,000	\rightarrow	\$881,366.67	\$73,518.69	\$1,837,967.02	\$883,081.66	\$1,078,000.00	\$81,711.74	\$2,042,793.40	\$0.00	\$196,633.33	\$8,193.05	\$204,826.38	0.0%	10.7%	0.4%	11.1%
600 45000 \$155,024 6 \$15,024 0 \$12,024 0 \$12,024 1 \$10,024 1 \$10,024 0 \$10,004 1 \$10,0	200	009	120,000	_	\$10,576.40	\$867.99	\$21,699.65	\$10,255.26	\$12,936.00	\$966.30	\$24,157.56	\$0.00	\$2,359.60	\$98.31	\$2,457.91	0.0%	10.9%	0.5%	11.3%
600 600000 \$503,540 5.92,220 6.52,220 5.107,341 3.50,4240 5.41,000	750	009	450,000	8	\$39,661.50	\$3,234.13	\$80,853.29	\$37,957.66	\$48,510.00	\$3,602.82	\$90,070.48	\$0.00	\$8,848.50	\$368.69	\$9,217.19	%0.0	10.9%	0.5%	11.4%
600 90,000 \$15,370,000 \$15,370,000 \$10,472.78 \$16,1571,37 \$10,87,730,000 \$11,097,1.4 \$17,000 \$10,000 \$10,000,000 \$	000	009	000'009	8	\$52,882.00	\$4,309.65	\$107,741.31	\$50,549.66	\$64,680.00	\$4,801.24	\$120,030.90	\$0.00	\$11,798.00	\$491.59	\$12,289.59	%0.0	11.0%	0.5%	11.4%
600 15,00,000 \$15,00,000 \$10,000 \$10,00,000 \$10,00,000 \$10,00,000 \$10,00,000 \$10,00,000 \$10,000,0	,500	009	000'006	\$75,733.66	\$79,323.00	\$6,460.69	\$161,517.35	\$75,733.66	\$97,020.00	\$7,198.07	\$1.79,951.73	\$0.00	\$17,697.00	\$737.38	\$18,434.38	%0.0	11.0%	0.5%	11.4%
600 3,000,000 \$252,014 & \$254,000 \$21,517.9 \$25,021.0 \$25,021.0 \$25,02.0 \$25,000 \$25,0	,500	009	1,500,000	\$126,101.66	\$132,205.00	\$10,762.78	\$269,069.44	\$126,101.66	\$161,700.00	\$11,991.74	\$299,793.40	\$0.00	\$29,495.00	\$1,228.96	\$30,723.96	%0.0	11.0%	0.5%	11.4%
600 450000 \$3775446 \$396,510 \$32273.0 \$31273.0 \$3773416 \$415,510 \$5875445 \$1275476 \$100 \$415,00 \$100 \$100 \$100 \$100 \$100 \$100 \$100 \$	000	009	3,000,000	\$252,021.66	\$264,410.00	\$21,517.99	\$537,949.65	\$252,021.66	\$323,400.00	\$23,975.90	\$599,397.56	\$0.00	\$58,990.00	\$2,457.91	\$61,447.91	%0.0	11.0%	0.5%	11.4%
60 6,000,00 \$503,840,00 \$43,028.41 \$1,075,710,07 \$503,861.66 \$503,861.66 \$45,000,00 \$47,942.4 \$11,98,663.9 \$600 \$11,799.00 \$45,918.3 \$12,095.83 \$0.0% \$600 \$1,007.541.66 \$1,007.541.66 \$1,007.541.66 \$1,007.541.66 \$1,007.541.66 \$1,007.541.66 \$1,007.541.66 \$1,007.541.66 \$1,007.541.66 \$1,007.541.66 \$1,007.541.66 \$1,007.541.67 \$,500	009	4,500,000	\$3	\$396,615.00	\$32,273.20	\$806,829.86	\$377,941.66	\$485,100.00	\$35,960.07	\$899,001.73	\$0.00	\$88,485.00	\$3,686.87	\$92,171.87	%0.0	11.0%	0.5%	11.4%
600 [2,000,000] \$1,007,541.66 \$1,027,640.00 \$86,049.24 \$2,151,240.39 \$1,007,541.66 \$1,295,600.00 \$58,880.91 \$2,397,022.57 \$0.00 \$223,900.00 \$91,831.67 \$5245,791.67 \$0.0%	00000	009	000,000,9		\$528,820.00	\$43,028.41	\$1,075,710.07	\$503,861.66	\$646,800.00	\$47,944.24	\$1,198,605.90	\$0.00	\$117,980.00	\$4,915.83	\$122,895.83	0.0%	11.0%	0.5%	11.4%
	0000	000	12,000,000	\$1,007,541.66	\$1,057,640.00	386,049.24	\$2,151,230,90	\$1,007,541.66	\$1,293,600.00	\$95,880.91	1577016575	\$0.00	\$235,960.00	39,831.67	\$245,791.67	0.0%	11.0%	0.2%	11.4%

(1) Distribution Chastomer Change \$1,100,00 (2) L. HEEVE Publicacement Change \$0,79 (3) Reconstruction of Change \$2,23,87 (4) Base Distribution Change (pet NW) \$3.90 (5) Capies Factor Demand Change (pet NW) \$1.90 (1) Capies Factor Demand Change (pet NW) \$1.00 (1) Capies Factor Demand Change (pet NW) \$1.00 (1) Operating & Maintenance Expense Change \$1.00 (1) Operating & Maintenance Expense Recordination Factor \$1.00 (2) Operating & Maintenance Expense Recordination Factor \$1.00 (3) Copyright (pet NW) \$1.00 (4) Operating & Maintenance Expense Recordination Factor \$1.00 (5) Copyright (pet NW) \$1.00 (6) Copyright (pet NW) \$1.00 (7) Operating Expense Recordination Factor \$1.00 (8) Copyright (pet NW) \$1.00 (9) Capit Recordination Factor \$1.00 (10) Low Patiesman Expense Records Patient Records Pati		Customer Charge Liffe P. Enhancement Charge R.E. Grooth Program Destribution Denand Charge Distribution Energy Charge Reaewable Energy Distribution Charge Transmission Adjustment Transmission Adjustment
The graph of the state of the s		C Guotene Change Lilf-Dip Enhancement Change RE Groudh Programm Distribution Demand Change Distribution Energy Change Reacwable Energy Distribution Change Transmission Adjustment Transmission Adjustment
grant Change (See Vo. 2008/W) (See Vo. 2008/W) (Institute of the Change (Institute of the Ch		L HIEP, the intercent Charge RE Growth Pogram Deintbution Denned Charge Deintbution Energy Charge Reaewable Energy Dietrbution Charge Transmission Adjustment Transmission Adjustment
gram (Charles) gram (Charles) grave kW > 200kW) grav kW > 200kW) grave kW > 200kW) grave kW > 200kW) grave charles grave from the factor from Recorditation Factor from Factor		RE Growth Program Distribution Derand Charge Distribution Energy Charge Reacwable Energy Distribution Charge Transmission Derand Charge Transmission Adjustment
ye gie get W. 200kW) THE COURGE THE COURGE THE COURGE THE FACTOR THE COURGE THE COURG		Distribution Dennal Charge Distribution Energy Charge Reacwable Energy Distribution Charge Transmission Adjustment Transmission Adjustment
Ger kW > 200 kW) rose Change Recordination fractor of Fractor rose Factor rose		Distribution Energy Charge Reacwable Energy Distribution Charge Transmission Dermand Charge Transmission Adjustment
ruse Change and Reconcilation Factor inflactor for for free free free free free free		Distribution Energy Charge Reacwable Energy Distribution Charge Transmission Darmad Charge Transmission Adjustment
ruse Change ruse Reconciluiton Factor fur fractor ment Fautor ment Fautor ruse Fautor ruse Fautor ruse Fautor ruse Fautor ruse fur		Distribution Energy Charge Reacwable Energy Distribution Charge Transmission Dermand Charge Transmission Adjustment
me Reconcilation Factor in Fautor for		Distribution Energy Charge Reaewable Energy Distribution Charge Transmission Dermand Charge Transmission Adjustment
in Faucor from Faucor result Faucor y Faucor grande Energy Change result faucor recor from fro		Distribution Energy Charge Reacwable Energy Distribution Charge Transmission Dermand Charge Transmission Adjustment
ni Faicor for for form frame Faicor Faicor (Anna 12 (23.5) Faicor (Anna 12		Distribution Energy Charge Renewable Energy Distribution Charge Transmission Derman Charge Transmission Adjustment
to the fraction of particles and the		Distribution Energy Charges Reaswable Energy Distribution Charge Transmission Dermand Charge Transmission Adjustment
to for the Factor Factor Flictor Fli		Renewalte Energy Dienthenion Change Transmission Dermard Change Transmission Adjustment
rour Factor Factor Factor Clifector April 1,2023 woulde Energy Charge or for for for for for for for for for		Resewable Energy Dierrbution Charge Transmission Dermand Charge Transmission Adjustment
Fiscus Ann I. 2023) reachle Energy Charge for		Recevable Energy Dierbation Charge Transmission Demand Charge Transmission Adjustment
Friction very Clarge very Clarge or		Resewable Energy Dieribution Charge Transmission Dermand Charge Transmission Adjustment
Efficience Agen II. 2023) vouble Energy Charge for		Renevable Energy Distribution Charge Transmission Demand Charge Transmission Adjustment
volde Energy Charge for for for for ment Factor auge		Rezewable Energy Distribution Charge Transmission Demand Charge Transmission Adjustment
or core core core core core core core co		Konewhole Linegy List notion Charge Transmission Demand Charge Transmission Adjustment
nor near Pater		Transmission Demand Charge Transmission Adjustment
integrated and the state of the		Transmission Adjustment
reference of the control of the cont		Transmission Adjustment
tor Digo pe pe pe pe pe pe pe pe pe pe pe pe pe		
200 minut Fador 201 201 201 201 201 201 201 201 201 201	\$0.0000	
150 200 200 200 200 200 200 200 200 200 2		E E
81 Signature 1997 Signature 1997 Signature 1997 Signature 1998 Sig	\$0.00000	Tankiton Charge
recommend Fractor SG mental Fractor SG manage SG	69110'08	Energy Efficiency Programs
Mineral Factor SS	\$0.09243	
ment Fador SS	0000000	0.11.0
SS SSEE	\$0.00337	Supply Services triving change
13	\$0.01200	
51.		
93	\$1,100.00	
	62:0\$	
	\$522.87	
(33) Transmission Adjustment \$0.01437	\$0.01437	
(34) Distribution Energy Charge \$0.01384	\$0.01384	
(35) Distribution Demand Charge	\$7.21	
(36) Transmission Demand Charge \$5.82	\$5.82	
(35) Transition Charge	00000'0\$	
(36) Energy Efficiency Programs	69110'08	
Charge	\$0.02233	
(38) Supply Services Energy Charge	\$0.10780	

Column (t): per Summany of Reali Delivery Service Rates, R.L.P. L.C. No. 2009 effective 711-2024, and Summany of Rates Last Resort Service traif, R.L.P. U.C. No. 2006, effective 711-2024, and Summany of Rates Last Resort Service traif, R.L.P. U.C. No. 2005 effective 711-2024, and Summany of Rates Last Resort Service traif, R.L.P. U.C. No. 2006, effective 711-2024

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-31-EL Attachment 4 Page 1 of 18

Request for Power Supply Proposals to Provide the Following Services:

Last Resort Service for the Industrial Group in Rhode Island for the Period:

October 1, 2024 - December 31, 2024

Last Resort Service for the Commercial Group in Rhode Island for the Period:

October 1, 2024 - March 31, 2026

Last Resort Service for the Residential Group in Rhode Island for the Period:

October 1, 2024 - March 31, 2026

JUNE 7, 2024

REQUEST FOR POWER SUPPLY PROPOSALS

1. Overview

1.1 Background

The Rhode Island Utility Restructuring Act (URA)¹ provides for competition in the electric utility industry by extending competition in the wholesale power supply markets to retail customers through the provision of retail access to all customers.

The URA provides access to the competitive retail electricity market for all retail customers of The Narragansett Electric Company (Narragansett or NECO) as of January 1, 1998. In 2006, the Rhode Island legislature extended Standard Offer Service (SOS) from the original termination date of December 31, 2009 until December 31, 2020. Narragansett was required to provide SOS to those customers who were not receiving generation service from a non-regulated power producer (also known as a competitive supplier) through December 31, 2020. Narragansett is also required to provide Last Resort Service (LRS) to customers who are not receiving generation service from either SOS or a competitive supplier.

1.2 Transition Service Agreement

In 2021, National Grid USA (National Grid) announced that it had entered into an agreement with PPL Energy Holdings, LLC (PPL), pursuant to which PPL will acquire National Grid's electric and gas distribution business in Rhode Island through the acquisition of National Grid's wholly-owned subsidiary, Narragansett. Upon the closing of this transaction, PPL acquired the outstanding shares of common stock of Narragansett, and Narragansett will continue as a subsidiary of PPL. The Transaction closed on May 25, 2022.

Pursuant to the grant of agency authority by Narragansett to National Grid USA Service Company, Inc. (referred to herein as the Service Provider), the Service Provider is designated to act as Narragansett's agent under the Transition Services Agreement (TSA) between the Service Provider, National Grid and Narragansett in connection with physical and financial energy transactions, including the solicitation and evaluation of this Request for Proposals (RFP), and the purchase, confirmation, billing and administration of the transactions resulting from this RFP.

1.3 Standard Offer Service and Last Resort Service

Beginning on the retail access date, Narragansett's retail customers in Rhode Island had received generation service from either their choice of competitive suppliers or from Narragansett through Standard Offer Service or Last Resort Service. Beginning on January 1, 2010, all Narragansett customers not taking service from a competitive

¹R.I. Gen. Laws § 39-1-27.3.

supplier began taking Standard Offer Service². Narragansett's requirement to provide generation service for customers through SOS concluded at the end of 2020, at which point it would provide generation service through Last Resort Service to those customers who are not taking service from a competitive supplier. Going forward, Narragansett will use the terminology Last Resort Service in its procurements and in its retail rates.

Customers taking Last Resort Service will be in one of three separate groups: Residential, Commercial, and Industrial. This RFP is to procure service for the following groups:

- Residential Group (as defined below) for 20% of the load for the period October 1, 2024 through March 31, 2026;
- Commercial Group (as defined below) for 20% of the load for the period October 1, 2024 through March 31, 2026;
- Industrial Group (as defined below) for 100% of the load for the period October 1, 2024 through December 31, 2024.

Narragansett is hereby seeking proposals from qualified power suppliers to supply firm, load-following power to meet these Last Resort Service requirements. It is the intent of Narragansett and supplier(s) that the resulting transactions shall meet the Commodity Futures Trading Commission's criteria for the forward contract exclusion, including that the parties intend to physically settle the transactions, and are, therefore, not subject to swap regulation.

Service Provider, in consultation with or at the request of the PUC or the Rhode Island Division of Public Utilities and Carriers (Division), reserves the right to issue additional instructions or requests for additional information, to extend the due date, to modify any provision in this RFP or any appendix thereto, or to withdraw this RFP.

1.4 Rhode Island Customer Groups

For the purposes of this solicitation, the Rhode Island Residential, Commercial, and Industrial Groups are defined as follows:

Customer Group	Rate Class
Residential	A-16 and A-60
Commercial	G-02, C-06, S-05, S-06, S-10, S-14
Industrial	G-32, B-32, X-01

² On September 30, 2009, the Rhode Island Public Utilities Commission (PUC) approved Narragansett's April 29, 2009 filing (and revised on July 10, 2009) to replace the previous Standard Offer Service with a new Standard Offer Service. The new Standard Offer Service also included any Last Resort Service customers. Thus, in a change from the former Standard Offer Service, customers who chose to take service from a competitive supplier after January 1, 2010 would be permitted to return to Standard Offer Service if they were no longer receiving service from a competitive supplier.

2. Description of Services

2.1 Description

Appendix A contains an overview of the services covered by this Request for Proposal. The Appendix provides:

- A brief description of Last Resort Service;
- The eligibility requirements for a customer to obtain or leave Last Resort Service.

2.2 Expected Loads

Narragansett is unable to predict the amount of load that will be required to meet the needs of any customer group. Narragansett's customers are free to leave Last Resort Service at any time to take service from competitive suppliers. The ability of customers to enroll or return to Last Resort Service is described in Appendix A.

To assist suppliers with determining the potential load requirements, Narragansett provides the following information on a Power Procurement Website:

- Aggregate reconciled historical wholesale hourly loads for the Standard Offer Service customer groups (since January 1, 2007). These hourly loads are applicable to the new Last Resort Service that started January 1, 2021.
- Aggregate historical wholesale hourly load data for previous Last Resort Service (through January 2010).
- Aggregate historical wholesale hourly load data for previous Standard Offer Service.
- Municipal Aggregation customer count and historical retail load information (since June 2020).
- Class average load shapes at the retail meter point.
- Historical customer counts, as of the last billing day in each month, by distribution company, SMD Load Zone (since March 1, 2003) and rate class. These counts represent the number of active accounts in each rate class as of the last billing day in each month.
- Historical customer counts for customers taking service from a competitive supplier, as of the last billing day in each month, by rate class.
- ICAP tags as of the last day of the month for each load asset.
- Average winning load block prices from previous RFPs.

Please use the following link to access the site:

https://forms.nationalgrid.com/energysupply/current_procurement.asp

Click on "Data" at the upper right of the screen to access Load data, Customer Count data, Class Average Load Shapes and ICAP Tags. This site is open to anyone with the above link. No user ID or password is required to access the data on the site.

2.3 Load Blocks

Narragansett's total Last Resort Service requirements covered by this RFP are broken down into the following eight load blocks:

Load Block	Customer Group	SMD Load Zone	Load Share	Type of Service	Period
A1	Industrial	RI	50%	Last Resort Service	10/01/2024 - 12/31/2024
A2	Industrial	RI	50%	Last Resort Service	10/01/2024 - 12/31/2024
В	Residential	RI	20%	Last Resort Service	10/01/2024 - 03/31/2025
C	Residential	RI	20%	Last Resort Service	04/01/2025 - 09/30/2025
D	Residential	RI	20%	Last Resort Service	10/01/2025 - 03/31/2026
E	Commercial	RI	20%	Last Resort Service	10/01/2024 - 03/31/2025
F	Commercial	RI	20%	Last Resort Service	04/01/2025 - 09/30/2025
G	Commercial	RI	20%	Last Resort Service	10/01/2025 - 03/31/2026

A supplier may bid on any number of load blocks that it wishes to serve. A Respondent wishing to serve the entire load for a particular customer group should submit a bid for each load block of that customer group. Respondents may not limit the amount of service that may be purchased for a given load block. Proposals that contain limits on the amount of service provided will be rejected³.

The amount of load for each load block to be supplied by the winning Supplier(s) will be determined in accordance with the procedure contained in Article 6 of the Master Power Agreement, a copy of which is provided in Appendix B.

2.4 Rhode Island Retail Customer Rates

During the term of service covered by this RFP, Narragansett intends to establish retail rates for generation service for Last Resort Service customers in Rhode Island. The Last Resort Service rates will reflect Narragansett's purchase costs for such service due to commitments made as a result of this and previous RFPs.

³ For example, a Respondent offering to supply Block A load must agree to supply 100% of the needs of that load block during every month of the Period. The Respondent may not offer to serve Block A provided that the amount of service purchased does not exceed [specified value] MW in any hour.

3. General Provisions

3.1 Terms and Conditions

The winning Supplier(s) will be selected to provide Last Resort Service to the applicable customer groups/load blocks during the term covered by this RFP. Last Resort Service will be provided by such Supplier(s) to Narragansett in accordance with the terms and conditions of the Master Power Agreement. A copy of the Master Power Agreement for Rhode Island is provided in Appendix B. All Respondents must have an updated executed Master Power Agreement(s) prior to the indicative bid date.

The winning Supplier(s) will be required to execute the applicable confirmation(s) within two (2) business days of being notified that it has been selected as the winning Supplier.

Under Article 7 of the Master Power Agreement, failure of the winning supplier to deliver Requirements would constitute an event of default under the agreement, allowing Narragansett to terminate and recover liquidated damages from the supplier.

3.2 Proposal Process and Submission Dates

The following table outlines the key dates associated with this procurement process.

Process Step	Date
Company Issues Request for Proposal	June 7, 2024
Submit Respondent Proposal Information	June 21, 2024 – 5pm EPT
Submit Indicative Pricing	July 3, 2024 – 10am EPT
Submit Final Pricing	July 10, 2024 – 10am EPT
Company Notifies Winning Bidders	July 10, 2024 – 1pm
Winning Bidders and Company execute	No later than two business days after Final
Confirmations	Pricing
Service Begins	October 1, 2024

One (1) copy of a Respondent's Proposal Information and proposed agreement modifications must be submitted by e-mail or mailed to the following address:

James Calandra Wholesale Electric Supply National Grid 100 East Old Country Road Hicksville, NY 11801 (516) 639-1359

e-mail: ElectricSupply@nationalgrid.com

Service Provider is conducting the procurement process in three steps. The first step is for Respondents to provide Service Provider with their background and financial information by 5:00 p.m. Eastern Prevailing Time (EPT) on June 21, 2024. Upon receipt,

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-31-EL Attachment 4 Page 7 of 18

Service Provider will evaluate each Respondent's qualifications and will notify any Respondent that does not qualify by at least one business day before Indicative Pricing is due.

Service Provider will not evaluate any indicative or final pricing if the Respondent does not have an executed Master Power Agreement. The Master Power Agreement must be executed prior to submitting indicative pricing.

The second step in this process is for Respondents to provide indicative pricing information by 10:00 a.m. EPT on July 3, 2024 at the above address. Service Provider will evaluate the indicative pricing as described above, and if required, Service Provider may seek clarifications from Respondents. Service Provider will file an indicative pricing summary with the PUC.

The third step is as follows: Respondents to provide final pricing information by 10:00 a.m. EPT on July 10, 2024 at the above address. Service Provider requests final pricing be valid until 1:00 p.m. Service Provider intends to evaluate the final pricing and select a Supplier(s) that day by that time. Final pricing shall be binding until execution of a confirmation. Respondents should specify the manner in which they will accept a binding acceptance of their offer by Service Provider prior to receipt of an executed agreement (letter of intent or e-mail) or they will be deemed to be bound by Service Provider's acceptance communicated in any of the preceding manners. Service Provider will file a final pricing summary with the PUC.

At any time, Service Provider, at its sole discretion, reserves the right to issue additional instructions or requests for additional information, to extend the due date, to modify any provision in this RFP or any appendix thereto and to withdraw this RFP.

3.3 Contact Person/Questions

All questions regarding this Request for Proposal should be directed to James Calandra at the address provided above.

4. Service Features

4.1 Commencement Date of Supply

Service from the winning Supplier(s) to Narragansett shall begin as of HE 0100 EPT on the date specified in the table found in Section 2.3 – Load Blocks.

Service from Narragansett to individual customers who are currently taking Last Resort Service in each customer group as of the Commencement Date, if any, will continue with the winning Supplier(s) providing such service to Narragansett as of the Commencement Date.

Service from Narragansett to individual customers taking Last Resort Service as of the Commencement Date shall begin on the customer's meter reading date following notification/determination that a customer will be commencing Last Resort Service or such other date designated by Narragansett consistent with Narragansett's Tariff for Off Cycle Meter Read for Switch of Supplier R.I.P.U.C. No. 2242 in Rhode Island.

Narragansett's procedures provide for customers to be switched from one service option to another (e.g., from Last Resort Service to a competitive supplier, from one competitive supplier to another competitive supplier, from a competitive supplier to Last Resort Service) on their normal cycle meter reading dates. However, there may be circumstances (e.g., default of a competitive supplier) that might require a customer to be switched to Last Resort Service "off-cycle". In such case, the customer will be switched to Last Resort Service on a date designated by Narragansett consistent with Narragansett's Tariff for Off Cycle Meter Read for Switch of Supplier R.I.P.U.C. No. 2242 in Rhode Island.

4.2 Termination Date of Supply

Service from the winning Supplier(s) to Narragansett shall terminate at HE 2400 EPT on the dates specified in the table found in Section 2.3 – Load Blocks.

Individual customers taking Last Resort Service from Narragansett may terminate the service at any time. Terminations may include, but not be limited to, (i) a customer's taking competitive service from a competitive supplier, (ii) disconnection of service by Narragansett in accordance with regulations and procedures approved by the PUC, or (iii) closing of a customer's account. Narragansett's procedures provide for customers electing to terminate such service to be switched to their successor service on their normal cycle meter reading date following the date that Narragansett receives notification of such switch. However, there may be circumstances which might require a customer to be terminated "off-cycle". In such a case, the customer will be terminated from Last Resort Service on a date to be determined by Narragansett.

4.3 Delivery Points

The Supplier(s) of Last Resort Service will be responsible for delivering power to the nodes/zones representing the actual locations of the Last Resort Service loads. The Supplier(s) of each of the services will be responsible for any PTF losses allocated by the ISO related to the services. The locations of the applicable Last Resort Service load assets are as follows:

	SMD			
	Load	Load		Load
Company	Zone	Asset	Load Asset Name	Block
NECo	RI	37765	NECO INDUSTRIAL SO LOAD_4005	A1, A2
NECo	RI	37763	NECO RESIDENTIAL SO LOAD_4005	B – D
NECo	RI	37764	NECO COMMERCIAL SO LOAD_4005	E - G

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-31-EL Attachment 4 Page 9 of 18

4.4 Form of Service

The Supplier(s) of each load block shall be responsible for meeting the specified service requirements for all of Narragansett's customers in a specific load block. These service requirements include the generation and/or market procurement and delivery to the delivery point(s) of the portion of the electric capacity, energy and ancillary services required to meet the needs of Narragansett's ultimate customers taking such service. Narragansett will implement the transfer of these responsibilities to the Supplier(s) by updating the asset registration for each of the above Load Assets. Narragansett will assign to the Supplier(s) the applicable Ownership Share for each Load Asset. Once a Supplier's obligation terminates, Narragansett will terminate the Supplier's Ownership Share of a Load Asset.

The Supplier(s) shall be responsible for all obligations, requirements, and costs associated with the Supplier(s) having the Load Asset Ownership Share which shall include but not be limited to the day-ahead load obligations and real-time load obligations at the nodes/zones of each Load Asset. A more complete description of a Supplier(s)'s responsibilities can be found in the Master Power Agreement in Appendix B of this RFP.

The Supplier(s) shall be responsible for all decisions and data submissions associated with any bids into the market system to manage these obligations. The Supplier(s) shall be responsible for all components of any Locational Marginal Prices the Supplier must pay in delivery of the services. These components include, but are not limited to, the day-ahead and real-time energy, marginal losses, and congestion charges. As the supplier of such services, the Supplier(s) will be responsible for all present or future requirements and associated costs (to the extent such charges are not imposed on Narragansett as a transmission charge by NEPOOL or the ISO) associated with the services and any other requirements, market products, expenses or charges imposed by NEPOOL or the ISO, as they may be in effect from time to time.

The Supplier(s) will also be responsible for all transmission and distribution losses associated with delivery of the electricity from the delivery point to the Last Resort Service customer's meter. A description of the estimation process for determining supplier hourly load can be found in Appendix A of the Master Power Agreement, found in Appendix B of this RFP.

Narragansett will make arrangements with the ISO for transmission service over the PTF and non-PTF, from and after the Delivery Point to the Customers' meters. Narragansett will be billed by the ISO and the applicable Participating Transmission Owner(s) for these services. Narragansett will pay these bills and collect the costs, along with Narragansett's distribution costs, from its retail customers through its retail delivery service tariffs. Any other transmission or distribution costs will be the Supplier(s)' responsibility.

5. Proposal Requirements

5.1 Format of Proposal

The information required by Service Provider to evaluate each proposal is identified in Appendix C. Respondents may simply complete the forms provided in Appendix C in any legible fashion and return them to James Calandra as provided in Section 3.2. In addition, proposals should contain explanatory, descriptive and/or supporting materials as necessary.

5.2 Proposed Pricing

Respondents must specify the price at which they will provide Last Resort Service for each load block on which they are bidding to serve. Purchases will be made on an "asdelivered" energy basis with prices stated on a fixed \$/MWh basis. Such prices shall exclude any ISO capacity charges and credits. Such prices may vary by calendar month and by load block, but must be uniform for the entire calendar month or period, as specified, and cover the entire term of this Request for Proposals.

Prices which contain demand components, minimum purchase requirements or which vary by time-of-use within a calendar month will be rejected. Other than capacity market charges and credits, prices which exclude one or more market costs (e.g. uplift costs, etc.) will be rejected.

Service Provider intends to pay a Supplier(s) based on the billing determinants as defined in the Master Power Agreement. These billing determinants are the loads as reported to and settled by the ISO, which include transmission and distribution losses, and exclude any PTF losses allocated to the Supplier by the ISO during the settlement. Service Provider intends to pay a Supplier(s) the net of the actual ISO capacity charges and credits associated with the Supplier(s) having the Load Asset Ownership Share.

Service Provider is seeking the following pricing:

• All-Inclusive Bids: For each load block (A1 through G), a price which includes all costs except capacity market charges and credits. Should Service Provider select this option, (1) Suppliers would be responsible for all costs except capacity market charges and credits, (2) Service Provider would pay Suppliers for the net of the actual ISO capacity charges and credits, and (3) Suppliers would not be responsible for complying with the Renewable Energy Standard component.

5.3 Terms and Conditions

Service will be provided pursuant to the terms of the Master Power Agreement.

5.4 New England Market Participation

Each Respondent must indicate whether it has an executed and accepted Market Participant Service Agreement with ISO New England or if it plans to execute an agreement and, if so, at what point it is in the application process and the time frame for completing the process. Respondents must also provide evidence of agreements with a Market Participant if Respondent will have another Market Participant be responsible for its market settlement obligations.

5.5 Competitive Supplier Registration

The service provided by the Supplier(s) of Last Resort Service to Narragansett is a wholesale transaction between the Supplier(s) and Narragansett; therefore, the Supplier(s) do not have to be licensed or registered suppliers with any state regulatory commission.

5.6 Regulatory Approvals

The Supplier(s) of the services covered by this Request for Proposal must obtain and maintain all necessary regulatory approvals required to enable it to provide the applicable service. Such approvals must be obtained prior to October 1, 2024, April 1, 2025, or October 1, 2025, as applicable.

6. Retail Customer Relationships

6.1 Customer Billing

All customers taking Last Resort Service covered by this RFP will be retail customers of Narragansett. As the retail provider of such service, Narragansett will bill customers for the Last Resort Service provided.

6.2 Notification of Enrollments and Terminations

Narragansett will provide electronic notification to the Supplier(s) of Last Resort Service customer enrollments and terminations within a customer group. Enrollment information will include account number, rate class and commencement date of service. Termination information will include account number, rate class and termination date of service. Such notifications shall only be provided when a Supplier establishes a Windows or Unix file server with capability of sending and receiving File Transfer Protocol (FTP), files with Pretty Good Privacy (PGP), Encryption/Decryption, and (ii) verifies its ability to transfer files to and receive files from Narragansett at least fourteen (14) days prior to the day on which a Supplier desires to commence electronic receipt.

6.3 Customer Service

Narragansett, as the retail provider of Last Resort Service, will provide customer service to all customers receiving Last Resort Service.

7. Selection Process

The criteria to be used in evaluating proposals will be the lowest evaluated bid price by load block. If there are identical lowest final bid prices, the winning bidder will be determined by selecting the bidder with the lowest final bid price for the estimated highest volume month.

8. Credit Requirements

In order to protect Narragansett's Last Resort Service customers from the risk of Supplier(s) default, a winning Supplier(s) must be able to demonstrate it has the financial resources to perform during the term of the agreement. As reflected in the attached Master Power Agreement (Appendix B to this RFP), Service Provider will require Supplier(s) to provide some form of security when entering into a Confirmation. The security arrangement will be based on the expected volume of load for the load block and a mark-to-market margining clause. As forward market prices change, the Supplier(s) will be required to post security for those incremental changes. Additionally, Suppliers that are rated at or below BBB-/Baa3 will be required to post an Independent Amount equal to 10% of the notional value of each load block awarded. The Supplier(s) shall provide security in one of the following forms:

- Unsecured line of credit for a rated counterparty
- Parental Guaranty
- Letter of Credit
- Cash deposit with Service Provider

Respondents that are rated by a major credit rating agency must provide the ratings assigned by such agencies. Respondents that are not rated by a major credit rating agency must provide the following information to enable Service Provider to evaluate a Respondent's financial strength:

- Respondent's organizational history
- Date of establishment
- Initial (if founded within the last ten years) and current capitalization
- Certified financial statements, including balance sheets and statements of income and cash flow with respect to the two previous fiscal years and the most recent interim period
- Forms 10-K and 10-Q, submitted to the United States Securities and Exchange Commission for the two previous fiscal years, if applicable;

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-31-EL Attachment 4 Page 13 of 18

- Short-term and long-term debt ratings from Moody's Investor Service or Standard & Poor's Corporation
- Corporate affiliates or joint venture partners including any details regarding financial limitations between partners or affiliates.

If a Respondent has provided this information to Service Provider or an affiliate in a response to a previous RFP, then the Respondent needs only to identify the date and to whom the information was submitted and update the previously provided information.

Service Provider agrees that it will treat the information it receives from Respondents in a confidential manner and will not, except as required by law or regulatory authority, disclose such information to any third party or use such information for any purpose other than in connection with this RFP.

9. General Requirements

Service Provider may withdraw and terminate this RFP at any time without any liability. Service Provider reserves the right to accept or reject, in whole or in part, any and all proposals. Service Provider will not be responsible to any Respondent or any other party for failure to execute a Master Power Agreement or Confirmation.

Service Provider shall reject proposals submitted in response to this RFP that are incomplete, or do not conform to the requirements of the RFP, or are submitted beyond the deadline for submission. All proposals submitted by Respondents in response to the RFP will become the exclusive property of Narragansett.

Service Provider will post the average winning bid price of each load block on the Power Procurement Website within 90 days of final pricing.

Each Respondent certifies, by is submission of a bid, that it is bidding independently and that it has no knowledge of any proposal being submitted by another Respondent in response to this RFP. Each Respondent further certifies that, by its submission of a bid, it has not disclosed and will not disclose prior to any award hereunder any information relating to its proposal which could have an effect on whether another party submits a proposal to this RFP or on the contents of such proposal that another bidder would be willing to submit in response to this RFP. Such information includes, but is not limited to: the fact that the bidder is submitting a proposal in response to this RFP, the bidder's bids, the bidder's quantities of each product bid, the bidder's estimation of the value of a product, the bidder's estimation of the risks associated with supplying a product, and the bidder's preference for bidding on one or several products.

If any information provided by the Respondent changes or fails to remain valid, it is the sole responsibility of the Respondent to notify Service Provider of such change. Failing to do so may result in disqualification of the Respondent and its proposal for the solicitation.

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-31-EL Attachment 4 Page 14 of 18

Respondents shall, at their own cost and expense, defend, indemnify and hold harmless Service Provider and Narragansett, their parents, subsidiaries and affiliates and their officers, directors, trustees, employees, shareholders, executors, administrators, successors and assigns against any and all manner of past, present, or future claims, demands, disputes, controversies, complaints, suits, actions proceeding or allegations of any kind which in any manner relate to arise out of, or result from any false statements or misrepresentations, intentional or unintentional, in its proposal, or breach of any covenant by the Respondent set forth herein.

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-31-EL Attachment 4 Page 15 of 18

APPENDIX A <u>DESCRIPTION OF SERVICES</u>

	The Narragansett Electric Company									
	Last Resort Service									
Description	Electric Service provided to retail customers who are not taking service from a competitive supplier.									
Eligibility Requirements	Service to customers can be initiated by: a) A customer notifying Narragansett that it wishes to terminate service from its competitive supplier and commence Last Resort Service. b) A competitive supplier notifying Narragansett that it is terminating service to a customer. c) A competitive supplier ceasing to provide service to a customer without notifying Narragansett. d) A customer moves into Narragansett's service territory and does not affirmatively choose a competitive supplier.									
Aggregate Number of Customers Taking Service and Historical Load Profiles	Note: Historic customer count data and historical hourly load profiles are available at the Power Procurement Website: https://forms.nationalgrid.com/energysupply/current_procurement.asp Click on "Data" at the upper right of the screen to access Load data, Customer Count data, Class Average Load Shapes and ICAP Tags.									

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-31-EL Attachment 4 Page 17 of 18

APPENDIX B MASTER POWER AGREEMENT

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-31-EL Attachment 4 Page 18 of 18

APPENDIX C

REQUIRED PROPOSAL INFORMATION

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-31-EL Attachment 5 Page 1 of 6

REDACTED DOCUMENT

THE NARRAGANSETT ELECTRIC COMPANY LAST RESORT SERVICE PROCUREMENT SUMMARY

FOR THE PERIOD OCTOBER 2024 – MARCH 2026

1. **RFP Issued**

The Narragansett Electric Company (Narragansett) issued its Request for Power Supply Proposals (RFP) on June 7, 2024 directly to suppliers for the service period October 2024 through March 2026.

The RFP was posted on an energy supply website and also posted on the S&P Global Energy Markets website. As a result, the RFP had wide distribution throughout the New England energy supply marketplace.

This procurement was conducted in accordance with the Last Resort Service (LRS) Procurement Plan approved by the Rhode Island Public Utilities Commission in Docket No. 22-02-EL (approved March 14, 2023). The Last Resort Service Procurement Plan provides generation service, previously known as Standard Offer Service, to customers not taking service from a competitive supplier. This procurement is consistent with prior procurements conducted by Narragansett.

Narragansett's RFP requested all-inclusive pricing for the following:

- 100% of the Rhode Island Industrial Group Last Resort Service requirements for the period October 2024 through December 2024;
- 20% of the Rhode Island Commercial Group Last Resort Service requirements for the period October 2024 through March 2026;
- 20% of the Rhode Island Residential Group Last Resort Service requirements for the period October 2024 through March 2026.

These requirements were divided into eight distinct load blocks. A description of each load block is provided in Exhibit 1.

2. Key RFP Dates

- The RFP was issued on June 7, 2024.
- Supplier information was received on June 21, 2024.
- Indicative bids were received on July 3, 2024.
- Final bids were received on July 10, 2024.

3. Contract Submissions

All bidders had executed Master Power Agreements with Narragansett before final bids and no contract revisions were necessary with the winning bidders. Narragansett was able to resolve all outstanding issues with the bidders prior to receipt of bids and executed agreements that did not shift risks or obligations to its customers from those contained in its proposed agreements.

4. Indicative Bids

Indicative bids were received on July 3, 2024 from bidders.

The indicative bids were evaluated and ranked (see Exhibits 2 and 3). Indicative pricing was used only to determine current market prices, to prepare an initial ranking of bids and to identify any bidding anomalies. The Rhode Island retail prices in Exhibit 3 were calculated by adjusting the wholesale contract prices in Exhibit 2 by the ratio of wholesale purchases to retail deliveries as calculated in Exhibit 3.

The lowest indicative bids for each load block were compared to Narragansett's estimate of expected indicative bids. Our methodology calculates the expected bid prices from the historical relationship of the bid prices to all market components that comprise the bid price (see Exhibit 4). This method utilizes a detailed on-peak & off-peak calculation and incorporates the energy and ancillary services bid components.

5. Award of Final Bids

Final bids were received on July 10, 2024 from bidders.

The final bids were evaluated and ranked (see Exhibits 5 and 6). The retail prices for Rhode Island in Exhibit 6 were calculated by adjusting the wholesale prices in Exhibit 5 by the ratio of wholesale purchases to retail deliveries as calculated in Exhibit 6.

A summary of the number of conforming bids per block is provided in the following table:

Block	# (of Bi	ds
A1			
A2			
В			
C			
D			
Е			
F			
G			

The lowest final bids for each load block were compared to Narragansett's estimate of expected bids based on the methodology described above (see Indicative Bids). The calculations of these expected prices can be found in Exhibit 7.

The RFP's competitive bidding process identified the winning bids for the eight blocks as shown in Exhibit 8. Exhibit 8 also provides the basis for the award. Exhibit 9 provides a bidder key to help identify bidders.

Exhibit 10 provides a bid premium estimate for all winning bids. The bid premium estimate is the difference between the Winning Bid Costs and the Market Component Costs. This difference includes:

- basis differential (the difference between the RI zonal price and hub price)
- volume risk premium a premium associated with Est. MWh, On Peak % (loadshape), etc.
- migration risk premium
- price risk premium premium associated with ancillary services costs, unexpected uplift costs, & electricity costs
- load shaping premium
- credit costs
- supplier margin

6. Description of Wholesale Markets Conditions

Electric futures provide an estimate of the energy component of the Last Resort Service winning bid prices. Electric futures are provided daily as monthly on-peak and off-peak prices. The expected retail rates for the Industrial Group are based on the wholesale bids that were awarded supply in this RFP for October to December 2024. The electric futures prices have increased for this rate period from the July to September 2024 period that was procured in the last RFP on April 10, 2024. On that day, the average electric futures on peak price for the July to September 2024 term was \$53.91 and it increased to \$62.48 for this new rate period of October to December 2024. Also, the average electric futures off peak price for the July to September 2024 term was \$35.62 and it increased to \$54.10 for this new rate period of October to December 2024.

Below is a comparison of the "round the clock" ("RTC") electric futures prices for the Residential and Commercial Groups for the April to September 2024 rate period and the October 2024 to March 2025 rate period.

			Commercial RTC \$ / MWH		Residential RTC \$ / MWH	Commercial RTC \$ / MWH
Ap	r-24	45.73	46.23	Oct-24	37.47	37.96
Ma	y-24	35.59	35.98	Nov-24	58.88	59.37
Ju	n-24	41.72	42.43	Dec-24	94.38	94.86
Jı	ıl-24	58.49	59.71	Jan-25	128.57	129.25
Au	g-24	50.64	51.85	Feb-25	117.92	118.71
Se	p-24	37.77	38.39	Mar-25	67.34	67.80
Ave	rage	44.99	45.76	 Average	84.10	84.66

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-31-EL Attachment 5 Page 4 of 6

REDACTED DOCUMENT

The RTC prices above are calculated for each month and group by utilizing the published on-peak and off-peak futures prices as of each RFP date, the estimated load procured in each RFP, and an estimate of the on-peak and off-peak usage for each group. The Residential and Commercial RTC prices consist of electric futures prices for multiple RFPs and an estimate for the 10% spot market purchases for both rate periods.

The table above demonstrates that futures prices increased for the Residential and the Commercial Group for the October 2024 to March 2025 rate period compared to the previous period. A straight average of the Residential RTC prices shows an increase from \$44.99 to \$84.10, an 86.9% increase. A straight average of the Commercial RTC prices shows an increase from \$45.76 to \$84.66, an 85% increase.

Additionally, the electric futures prices increased slightly from the indicative bid date of July 3, 2024 to the final bid date of July 10, 2024 for the October 2024 to March 2025 period. The average on peak price increased from \$83.54 to \$83.65, a 0.1% increase, and the average off peak price increased from \$74.50 to \$74.56, a 0.1% increase.

Capacity costs are no longer included in the Last Resort Service bids, but they are included in final LRS rates. For Capacity Commitment Periods through May 2022, the final capacity costs were predominantly determined using the Net Regional Clearing Price which was calculated after a month had occurred. Starting June 2022, the final capacity costs will be primarily determined by the Forward Capacity Auction (FCA) Charge Rate. Among other factors, the FCA Charge Rate includes the clearing prices determined in the FCA for new and existing resources. Additional credits and costs, such as from Annual Reconfiguration Auctions, will also be included in the final capacity costs. The FCA capacity clearing prices and payment rates peaked in the ninth capacity commitment period and have decreased in subsequent auctions.

	(\$/kV	V-month)
Capacity Commitment Period	New Resource	Existing Resource
June 1, 2016 to May 31, 2017 (FCA 7)	3.150	2.744
June 1, 2017 to May 31, 2018 (FCA 8)	15.000	7.025
June 1, 2018 to May 31, 2019 (FCA 9)	17.728	11.080
June 1, 2019 to May 31, 2020 (FCA10)	7.030	7.030
June 1, 2020 to May 31, 2021 (FCA11)	5.297	5.297
June 1, 2021 to May 31, 2022 (FCA12)	4.631	4.631
June 1, 2022 to May 31, 2023 (FCA 13)	3.800	3.800
June 1, 2023 to May 31, 2024 (FCA 14)	2.001	2.001
June 1, 2024 to May 31, 2025 (FCA 15)	3.980	3.980
June 1, 2025 to May 31, 2026 (FCA 16)	2.639	2.639

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-31-EL Attachment 5 Page 5 of 6

REDACTED DOCUMENT

7. Retail Rate

A summary of the final and estimated retail rates (excluding retail adders¹ and an estimate for the 10% spot market purchases) for blocks A1 through G is provided in Exhibit 11. The expected retail rates for the Industrial Group were based on the wholesale bids that were awarded supply and capacity cost estimates.

The expected retail rates for the Residential and the Commercial Groups include capacity cost estimates and will be blended with an estimate for the 10% spot market purchases to determine the final retail rates for the October 2024 to March 2025 period. The estimated retail rates for the April 2025 to March 2026 period will be blended with future RFPs and an estimate for the 10% spot market purchases to determine the final retail rates for those periods.

For the Residential and Commercial Groups, this is:

- the fifth (final) transaction to provide power to serve LRS customers for the October 2024 to March 2025 period, and
- the third transaction for the April 2025 to September 2025 period, and
- the second transaction for the October 2025 to March 2026 period.

The Rhode Island retail rates were calculated by adjusting the wholesale contract prices using the ratio of wholesale kWh purchases to retail kWh deliveries as calculated in Exhibit 6.

¹ Adjustment Factor, the Administrative Cost Factor, and the Renewable Energy Standard charge.

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-31-EL Attachment 5 Page 6 of 6

REDACTED DOCUMENT

EXHIBIT 1 LOAD BLOCK DESCRIPTIONS

Load Block	Group	SMD Load Zone	Load Share	Type of Service	Period
A1	Industrial	RI	50%	Last Resort Service	10/01/2024 - 12/31/2024
A2	Industrial	RI	50%	Last Resort Service	10/01/2024 - 12/31/2024
В	Residential	RI	20%	Last Resort Service	10/01/2024 - 03/31/2025
C	Residential	RI	20%	Last Resort Service	04/01/2025 - 09/30/2025
D	Residential	RI	20%	Last Resort Service	10/01/2025 - 03/31/2026
E	Commercial	RI	20%	Last Resort Service	10/01/2024 - 03/31/2025
F	Commercial	RI	20%	Last Resort Service	04/01/2025 - 09/30/2025
G	Commercial	RI	20%	Last Resort Service	10/01/2025 - 03/31/2026

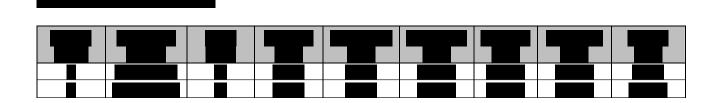
EXECUTION COPY

MASTER POWER AGREEMENT FORM OF CONFIRMATION

This Confirmation shall confirm the Transaction agreed to on, and effective as of **July 10, 2024** between **THE NARRAGANSETT ELECTRIC COMPANY**, a Rhode Island corporation ("Buyer") and ("Seller") regarding the sale/purchase of Last Resort Service specified herein under the terms and conditions under the Master Power Agreement, dated April 1, 2016 (the "Master Power Agreement") between Buyer and Seller, as specified and modified herein. It is the intent of Buyer and Seller that the Transaction shall meet the Commodity Futures Trading Commission's criteria for the forward contract exclusion, including that the Parties intend to physically settle the Transaction, and is therefore not subject to swap regulation. Terms used but not defined herein shall have the meanings ascribed to them in the Master Power Agreement.

1. Last Resort Service Requirements Matrix

Award Block	Customer Group	Load Zone	Load Responsibility	Commencement Date	Conclusion Date
D	Residential	RI	20%	10/01/25	03/31/26
G	Commercial	RI	20%	10/01/25	03/31/26



3. Load Asset Designation within the ISO Settlement Market System

Award Block	Customer Group	Load Zone	Load Asset Number	Load Asset Name
D	Residential	RI	37763	NECO RESIDENTIAL SO LOAD_4005
G	Commercial	RI	37764	NECO COMMERCIAL SO LOAD_4005

4. RES Requirement

RES Requirement shall mean, for each calendar month during the term of this Transaction, zero.

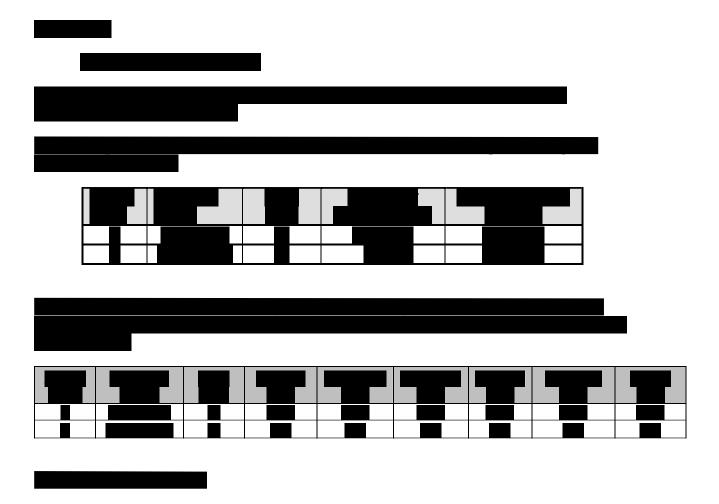
5. Amount Payable

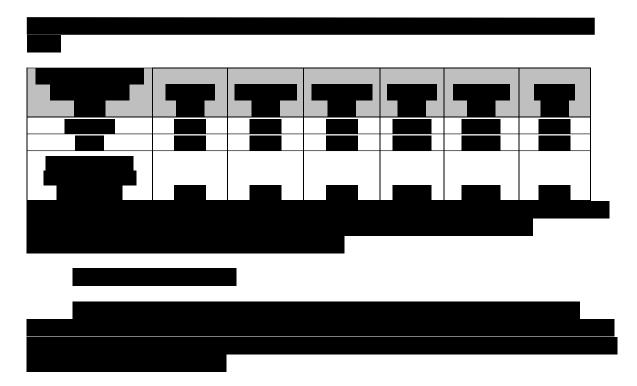
The amount payable by the Buyer to Seller in a month shall be:

- (i) The product of (a) the Delivered Energy for Last Resort Service to the Residential Customer Group in a month and (b) the Residential Contract Rate in the month, plus
- (ii) The Capacity Charges for the Residential Customer Group in the month, plus
- (iii) The product of (a) the Delivered Energy for Last Resort Service to the Commercial Customer Group in a month and (b) the Commercial Contract Rate in the month, plus
- (iv) The Capacity Charges for the Commercial Customer Group in the month.

6. Modifications to the Master Power Agreement

None.





8. Confidentiality

Articles 2 and 7 of this Confirmation are Confidential Terms within the meaning of Article 23 of the Master Power Agreement.

9. Ratification of the Terms and Conditions of the Agreement

- (a) Except as expressly amended or waived by this Confirmation, the terms, conditions, covenants, agreements, warranties and representations contained in the Master Power Agreement are in all respects ratified, confirmed and remade as of the date hereof and, except as amended or waived hereby, shall continue in full force and effect.
- (b) Nothing in this Confirmation shall, or shall be construed to, alter or amend any other Confirmation.

10. Counterparts

This Confirmation may be executed in counterparts, all of which together shall constitute one and the same instrument.

This Confirmation constitutes part of and is subject to the terms and provisions of such Master Power Agreement.

Remainder of Page Intentionally Left Blank

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-31-EL Attachment 6 Page 4 of 22

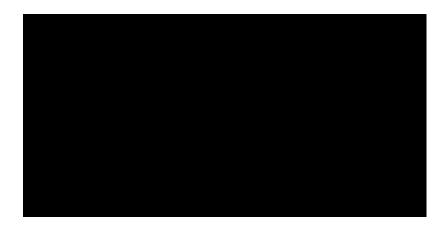
REDACTED DOCUMENT

IN WITNESS WHEREOF, the Parties have caused their duly authorized representatives to execute this Confirmation on their behalf as of the date first above written

THE NARRAGANSETT ELECTRIC COMPANY

Name: J. Gregory Cornett

Title: President, Rhode Island Energy



EXECUTION COPY

MASTER POWER AGREEMENT FORM OF CONFIRMATION

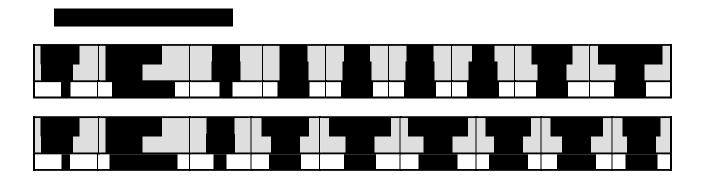
This Confirmation shall confirm the Transaction agreed to on, and effective as of **July 10, 2024** between **THE NARRAGANSETT ELECTRIC COMPANY**, a Rhode Island corporation ("Buyer"), and

("Seller"), regarding

the sale/purchase of Last Resort Service specified herein under the terms and conditions under the Master Power Agreement, dated September 9, 2009 (the "Master Power Agreement") between Buyer and Seller, as specified and modified herein. It is the intent of Buyer and Seller that the Transaction shall meet the Commodity Futures Trading Commission's criteria for the forward contract exclusion, including that the Parties intend to physically settle the Transaction, and is therefore not subject to swap regulation. Terms used but not defined herein shall have the meanings ascribed to them in the Master Power Agreement.

1. Last Resort Service Requirements Matrix

Award Block	Customer Group	Load Zone	Load Responsibility	Commencement Date	Conclusion Date
С	Residential	RI	20%	04/01/25	09/30/25
Е	Commercial	RI	20%	10/01/24	03/31/25



3. Load Asset Designation within the ISO Settlement Market System

Award Block	Customer Group	Load Zone	Load Asset Number	Load Asset Name
C	Residential	RI	37763	NECO RESIDENTIAL SO LOAD_4005
Е	Commercial	RI	37764	NECO COMMERCIAL SO LOAD_4005

4. RES Requirement

Aggregate RES Requirement shall mean, for each calendar month during the term of this Transaction, zero.

5. Amount Payable

The amount payable by the Buyer to Seller in a month shall be:

- (i) The product of (a) the Delivered Energy for Last Resort Service to the Residential Customer Group in a month and (b) the Residential Contract Rate in the month, plus
- (ii) The Capacity Charges for the Residential Customer Group in the month, plus
- (iii) The product of (a) the Delivered Energy for Last Resort Service to the Commercial Customer Group in a month and (b) the Commercial Contract Rate in the month, plus
- (iv) The Capacity Charges for the Commercial Customer Group in the month.

6. Modifications to the Master Power Agreement

None.

7. Security

Calculation of Exposure

Exposure shall be calculated in accordance with Paragraph 3 of the CSA, subject to the conditions and definitions below.

Seller Independent Amount means zero.

Expected Daily Load means the average daily load based upon two years of available actual loads for a given month for the Residential and Commercial Customer Groups as specified in the following tables:

Award	Customer	Load	April	May	June	July	August	September
Block	Group	Zone	2025	2025	2025	2025	2025	2025
С	Residential	RI	1170	1030	1254	2310	2090	1498

Award	Customer	Load	October	November	December	January	February	March
Block	Group	Zone	2024	2024	2024	2025	2025	2025
Е	Commercial	RI	428	432	456	470	458	416

Adjustment Factor is 0.95.

Reference New England Internal Hub Price means the prices as specified in the following tables:

ISO New England	October	November	December	January	February	March
Internal Hub Price	2024	2024	2024	2025	2025	2025
Off-Peak	32.65	47.83	81.83	121.65	104.95	58.43
Peak	40.05	56.10	91.30	134.00	116.20	64.25
Reference New England Internal Hub	00.04	-1	20.44	107.10		24.00
Price**	36.31	51.50	86.11	127.49	110.31	61.06

ISO New England Internal Hub Price	April 2025	May 2025	June 2025	July 2025	August 2025	September 2025
Off-Peak	43.18	35.95	38.93	49.78	40.78	35.03
Peak	51.00	43.21	51.38	80.98	65.38	48.80
Reference New England Internal Hub Price**	47.00	39.23	44.74	64.54	51.89	41.46

^{**}The Reference New England Internal Hub price shall be calculated as ((Peak Price x Peak Hours in the Month) + (Off-Peak Price x Off-Peak Hours in the Month))/(Total Hours in the Month)), as applicable.

8. Delivery of Collateral

Within five (5) Business Days after the execution of this Confirmation, the Parties shall provide any additional Eligible Collateral required as a result of entering into this Transaction in accordance with Paragraphs 3(a) and 3(b) of the Credit Support Annex of the Master Power Agreement.

9. Confidentiality

Article 2 of this Confirmation is Confidential Terms within the meaning of Article 23 of the Master Power Agreement.

Ratification of the Terms and Conditions of the Agreement

- (a) Except as expressly amended or waived by this Confirmation, the terms, conditions, covenants, agreements, warranties and representations contained in the Master Power Agreement are in all respects ratified, confirmed and remade as of the date hereof and, except as amended or waived hereby, shall continue in full force and effect.
- (b) Nothing in this Confirmation shall, or shall be construed to, alter or amend any other Confirmation.

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-31-EL Attachment 6 Page 8 of 22

REDACTED DOCUMENT

10. Counterparts

This Confirmation may be executed in counterparts, all of which together shall constitute one and the same instrument.

This Confirmation constitutes part of and is subject to the terms and provisions of such Master Power Agreement.

Remainder of Page Intentionally Left Blank

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-31-EL Attachment 6 Page 9 of 22

REDACTED DOCUMENT

IN WITNESS WHEREOF, the Parties have caused their duly authorized representatives to execute this Confirmation on their behalf as of the date first above written.

THE NARRAGANSETT ELECTRIC COMPANY

Name: J. Gregory Cornett

Title: President, Rhode Island Energy



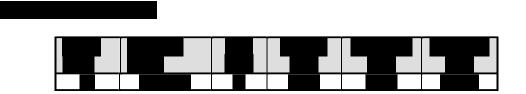
EXECUTION COPY

MASTER POWER AGREEMENT FORM OF CONFIRMATION

This Confirmation shall confirm the Transaction agreed to on, and effective as of **July 10, 2024** between **THE NARRAGANSETT ELECTRIC COMPANY**, a Rhode Island corporation ("Buyer") and ("Seller") regarding the sale/purchase of Last Resort Service specified herein under the terms and conditions under the Master Power Agreement, dated February 1, 2018 (the "Master Power Agreement") between Buyer and Seller, as specified and modified herein. It is the intent of Buyer and Seller that the Transaction shall meet the Commodity Futures Trading Commission's criteria for the forward contract exclusion, including that the Parties intend to physically settle the Transaction, and is therefore not subject to swap regulation. Terms used but not defined herein shall have the meanings ascribed to them in the Master Power Agreement.

1. Last Resort Service Requirements Matrix

Award Block	Customer Group	Load Zone	Load Responsibility	Commencement Date	Conclusion Date
A1	Industrial	RI	50%	10/01/24	12/31/24



3. Load Asset Designation within the ISO Settlement Market System

Award	Customer	Load	Load Asset	
Block	Group	Zone	Number	Load Asset Name
A1	Industrial	RI	37765	NECO INDUSTRIAL SO LOAD_4005

4. RES Requirement

RES Requirement shall mean, for each calendar month during the term of this Transaction, zero.

5. Amount Payable

The amount payable by the Buyer to Seller in a month shall be:

- (i) The product of (a) the Delivered Energy for Last Resort Service to the Industrial Customer Group in a month and (b) Industrial Contract Rate in the month, plus
- (ii) The Capacity Charges for the Industrial Customer Group in the month.

6. Modifications to the Master Power Agreement

None.

7. Security

A. Calculation of Exposure

Exposure shall be calculated in accordance with Paragraph 3 of the CSA, subject to the conditions and definitions below.

Seller Independent Amount means zero.

Expected Daily Load means the average daily load based upon one year of available actual loads for a given month for the Industrial Customer Group as specified in the following table:

Award	Customer	Load	October	November	December
Block	Group	Zone	2024	2024	2024
A1	Industrial	RI	125	135	150

Adjustment Factor is 0.95.

<u>Reference New England Internal Hub Price</u> means the prices as specified in the following table:

ISO New England Internal Hub Price	October 2024	November 2024	December 2024
Off-Peak	32.65	47.83	81.83
Peak	40.05	56.10	91.30
Reference New England Internal Hub Price**	36.31	51.50	86.11

^{**}The Reference New England Internal Hub price shall be calculated as ((Peak Price x number of Peak Hours in the Month) + (Off-Peak Price x number of Off-Peak Hours in the Month))/(Total Hours in the Month)), as applicable.

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-31-EL Attachment 6 Page 12 of 22

REDACTED DOCUMENT

B. Delivery of Collateral

Within five (5) Business Days after the execution of this Confirmation, Seller shall provide Collateral in accordance with Paragraph 3(a) of the Credit Support Annex of the Master Power Agreement, and in any of the forms specified in Paragraph 6 of the Credit Support Annex of the Master Power Agreement.

8. Confidentiality

Article 2 of this Confirmation is Confidential Terms within the meaning of Article 23 of the Master Power Agreement.

9. Ratification of the Terms and Conditions of the Agreement

- (a) Except as expressly amended or waived by this Confirmation, the terms, conditions, covenants, agreements, warranties and representations contained in the Master Power Agreement are in all respects ratified, confirmed and remade as of the date hereof and, except as amended or waived hereby, shall continue in full force and effect.
- (b) Nothing in this Confirmation shall, or shall be construed to, alter or amend any other Confirmation.

10. Counterparts

This Confirmation may be executed in counterparts, all of which together shall constitute one and the same instrument.

This Confirmation constitutes part of and is subject to the terms and provisions of such Master Power Agreement.

Remainder of Page Intentionally Left Blank

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-31-EL Attachment 6 Page 13 of 22

REDACTED DOCUMENT

IN WITNESS WHEREOF, the Parties have caused their duly authorized representatives to execute this Confirmation on their behalf as of the date first above written.

THE NARRAGANSETT ELECTRIC COMPANY

Name: J. Gregory Cornett

Title: President, Rhode Island Energy



EXECUTION COPY

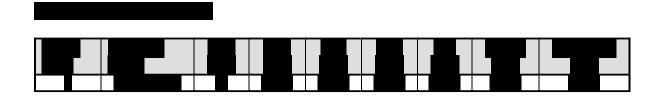
MASTER POWER AGREEMENT CONFIRMATION

This Confirmation shall confirm the Transaction agreed to on, and effective as of, **July 10, 2024** between **THE NARRAGANSETT ELECTRIC COMPANY**, a Rhode Island corporation ("Buyer") and

"Seller") regarding the sale/purchase of Last Resort Service specified herein under the terms and conditions under the Master Power Agreement, dated June 16, 2009 (the "Master Power Agreement") between Buyer and Seller, as specified and modified herein. It is the intent of Buyer and Seller that the Transaction shall meet the Commodity Futures Trading Commission's criteria for the forward contract exclusion, including that the Parties intend to physically settle the Transaction, and is therefore not subject to swap regulation. Terms used but not defined herein shall have the meanings ascribed to them in the Master Power Agreement.

1. Last Resort Service Requirements Matrix

	Award	Customer		Load	Commencement	
l	Block	Group	Load Zone	Responsibility	Date	Conclusion Date
	F	Commercial	RI	20%	04/01/25	09/30/25



3. Load Asset Designation within the ISO Settlement Market System

Award Block	Customer Group	Load Zone	Load Asset Number	Load Asset Name
F	Commercial	RI	37764	NECO COMMERCIAL SO LOAD_4005

4. RES Requirement

RES Requirement shall mean, for each calendar month during the term of this Transaction, zero.

5. Amount Payable

The amount payable by the Buyer to Seller in a month shall be:

- (i) The product of (a) the Delivered Energy for Last Resort Service to the Commercial Customer Group in a month and (b) the Commercial Contract Rate in the month, plus
- (ii) The Capacity Charges for the Commercial Customer Group in the month.

6. Modifications to the Master Power Agreement

None.

7. Security

A. Calculation of Exposure

Exposure shall be calculated in accordance with Paragraph 3 of the CSA, subject to the conditions and definitions below.

Seller Independent Amount means zero.

Expected Daily Load means the average daily load based upon two years of available actual loads for a given month for the Commercial Customer Group as specified in the following table:

Award	Customer	Load	April	May	June	July	August	September
Block	Group	Zone	2025	2025	2025	2025	2025	2025
F	Commercial	RI	394	354	414	570	558	482

Adjustment Factor is 0.95.

<u>Reference New England Internal Hub Price</u> means the prices as specified in the following table:

ISO New England	April	May	June		August	September
Internal Hub Price	2025	2025	2025	July 2025	2025	2025
Off-Peak	43.18	35.95	38.93	49.78	40.78	35.03
Peak	51.00	43.21	51.38	80.98	65.38	48.80
Reference New England Internal Hub Price**	47.00	39.23	44.74	64.54	51.89	41.46

^{**}The Reference New England Internal Hub price shall be calculated as ((Peak Price x number of Peak Hours in the Month) + (Off-Peak Price x number of Off-Peak Hours in the Month))/(Total Hours in the Month)), as applicable.

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-31-EL Attachment 6 Page 16 of 22

REDACTED DOCUMENT

B. Delivery of Collateral

Within five (5) Business Days after the execution of this Confirmation, Seller shall provide Collateral in accordance with Paragraph 3(a) of the Credit Support Annex of the Master Power Agreement, and in any of the forms specified in Paragraph 6 of the Credit Support Annex of the Master Power Agreement.

8. Confidentiality

Article 2 of this Confirmation is Confidential Terms within the meaning of Article 23 of the Master Power Agreement.

9. Ratification of the Terms and Conditions of the Agreement

- (a) Except as expressly amended or waived by this Confirmation, the terms, conditions, covenants, agreements, warranties and representations contained in the Master Power Agreement are in all respects ratified, confirmed and remade as of the date hereof and, except as amended or waived hereby, shall continue in full force and effect.
- (b) Nothing in this Confirmation shall, or shall be construed to, alter or amend any other Confirmation.

10. Counterparts

This Confirmation may be executed in counterparts, all of which together shall constitute one and the same instrument.

This Confirmation constitutes part of and is subject to the terms and provisions of such Master Power Agreement.

Remainder of Page Intentionally Left Blank

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-31-EL Attachment 6 Page 17 of 22

REDACTED DOCUMENT

IN WITNESS WHEREOF, the Parties have caused their duly authorized representatives to execute this Confirmation on their behalf as of the date first above written.

THE NARRAGANSETT ELECTRIC COMPANY

Name: J. Gregory Cornett

Title: President, Rhode Island Energy



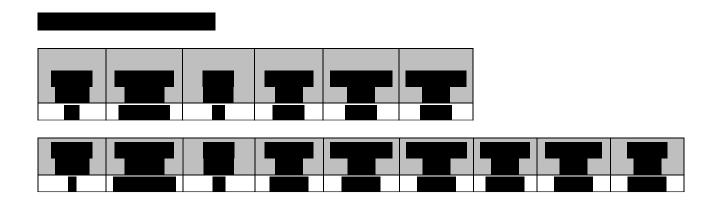
EXECUTION COPY

MASTER POWER AGREEMENT FORM OF CONFIRMATION

This Confirmation shall confirm the Transaction agreed to on, and effective as of **July 10, 2024** between **THE NARRAGANSETT ELECTRIC COMPANY**, a Rhode Island corporation ("Buyer") and ("Seller") regarding the sale/purchase of Last Resort Service specified herein under the terms and conditions under the Master Power Agreement, dated September 27, 2010 (the "Master Power Agreement") between Buyer and Seller, as specified and modified herein. It is the intent of Buyer and Seller that the Transaction shall meet the Commodity Futures Trading Commission's criteria for the forward contract exclusion, including that the Parties intend to physically settle the Transaction, and is therefore not subject to swap regulation. Terms used but not defined herein shall have the meanings ascribed to them in the Master Power Agreement.

1. Last Resort Service Requirements Matrix

	Award Block	Customer Group	Load Zone	Load Responsibility	Commencement Date	Conclusion Date
ĺ	A1	Industrial	RI	50%	10/01/24	12/31/24
ĺ	В	Residential	RI	20%	10/01/24	03/31/25



3. Load Asset Designation within the ISO Settlement Market System

Award Block	Customer Group	Load Zone	Load Asset Number	Load Asset Name
A1	Industrial	RI	37765	NECO INDUSTRIAL SO LOAD_4005
В	Residential	RI	37763	NECO RESIDENTIAL SO LOAD_4005

4. RES Requirement

RES Requirement shall mean, for each calendar month during the term of this Transaction, zero.

5. Amount Payable

The amount payable by the Buyer to Seller in a month shall be:

- (i) The product of (a) the Delivered Energy for Last Resort Service to the Residential Customer Group in a month and (b) the Residential Contract Rate in the month, plus
- (ii) The Capacity Charges for the Residential Customer Group in the month, plus
- (iii) The product of (a) the Delivered Energy for Last Resort Service to the Industrial Customer Group in a month and (b) Industrial Contract Rate in the month, plus
- (iv) The Capacity Charges for the Industrial Customer Group in the month.

6. Modifications to the Master Power Agreement

None.

7. Security

7.1 Calculation of Exposure

Exposure shall be calculated in accordance with Paragraph 3 of the CSA, subject to the conditions and definitions below.

Seller Independent Amount means zero.

<u>Expected Daily Load</u> means the average daily load based upon two years of available actual loads for a given month for the Residential Customer Group and one year of available actual loads for a given month for the Industrial Customer Group as specified in the following tables:

Award Block	Customer Group	Load Zone	October 2024	November 2024	December 2024
A1	Industrial	RI	125	135	150

Award	Customer	Load	October	November 2024	December	January	February	March
Block	Group	Zone	2024		2024	2025	2025	2025
В	Residential	RI	1170	1320	1532	1554	1432	1322

Adjustment Factor is 0.95.

Reference New England Internal Hub Price means the prices as specified in the following tables:

ISO New England Internal Hub Price	October 2024	November 2024	December 2024
Off-Peak	32.65	47.83	81.83
Peak	40.05	56.10	91.30
Reference New England Internal Hub Price**	36.31	51.50	86.11

ISO New England Internal Hub	October	November	December	January	February	March
Price	2024	2024	2024	2025	2025	2025
Off-Peak	32.65	47.83	81.83	121.65	104.95	58.43
Peak	40.05	56.10	91.30	134.00	116.20	64.25
Reference New England Internal	26.24	F1 F0	00.44	127.40	440.24	64.06
Hub Price**	36.31	51.50	86.11	127.49	110.31	61.06

^{**}The Reference New England Internal Hub price shall be calculated as ((Peak Price x number of Peak Hours in the Month) + (Off-Peak Price x number of Off-Peak Hours in the Month))/(Total Hours in the Month)), as applicable.

7.2 Delivery of Collateral

Within five (5) Business Days after the execution of this Confirmation, Seller shall provide Collateral in accordance with Paragraph 3(a) of the Credit Support Annex of the Master Power Agreement, and in any of the forms specified in Paragraph 6 of the Credit Support Annex of the Master Power Agreement.

8. Confidentiality

Article 2 of this Confirmation is Confidential Terms within the meaning of Article 23 of the Master Power Agreement.

9. Ratification of the Terms and Conditions of the Agreement

- (a) Except as expressly amended or waived by this Confirmation, the terms, conditions, covenants, agreements, warranties and representations contained in the Master Power Agreement are in all respects ratified, confirmed and remade as of the date hereof and, except as amended or waived hereby, shall continue in full force and effect.
- (b) Nothing in this Confirmation shall, or shall be construed to, alter or amend any other Confirmation.

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-31-EL Attachment 6 Page 21 of 22

REDACTED DOCUMENT

10. Counterparts

This Confirmation may be executed in counterparts, all of which together shall constitute one and the same instrument.

This Confirmation constitutes part of and is subject to the terms and provisions of such Master Power Agreement.

Remainder of Page Intentionally Left Blank

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 24-31-EL Attachment 6 Page 22 of 22

REDACTED DOCUMENT

IN WITNESS WHEREOF, the Parties have caused their duly authorized representatives to execute this Confirmation on their behalf as of the date first above written

THE NARRAGANSETT ELECTRIC COMPANY

Name: J. Gregory Cornett

Title: President, Rhode Island Energy



Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Joanne M. Scanlon

July 18, 202

Date

Docket No. 24-15-EL – Narragansett Electric Co. d/b/a Rhode Island Energy – Last Resort Service Rates 2024 Service List updated 4/29/24

Name/Address	E-mail Distribution	Phone	
The Narragansett Electric Company	AMarcaccio@pplweb.com;	401-784-4263	
d/b/a Rhode Island Energy	ASturgeon@pplweb.com;		
Andrew Marcaccio, Esq.	COBrien@pplweb.com;		
Celia B. O'Brien, Esq.	JHutchinson@pplweb.com;		
280 Melrose Street Providence, RI 02907	JScanlon@pplweb.com;		
	ACastanaro@pplweb.com;		
	SBriggs@pplweb.com;		
	JOliveira@pplweb.com;		
	NSUcci@RIEnergy.com;		
	JWBausch@pplweb.com;		
National Grid	James.Ruebenacker@nationalgrid.com;		
	James.Calandra@nationalgrid.com;		
Division of Public Utilities	gSchultz@riag.ri.gov;	401-274-4400	
Gregory S. Schultz, Esq.	Christy.Hetherington@dpuc.ri.gov;		
Dept. of Attorney General 150 South Main St.	Margaret.L.Hogan@dpuc.ri.gov;		
Providence, RI 02903	John.Bell@dpuc.ri.gov;		
	Al.Mancini@dpuc.ri.gov;		
	Al.Contente@dpuc.ri.gov;		
	Paul.Roberti@dpuc.ri.gov;		
	Machaela.Seaton@dpuc.ri.gov;		
	Thomas.kogut@dpuc.ri.gov;		
	Ellen.Golde@dpuc.ri.gov;		

Office of Energy Resources	Albert.vitali@doa.ri.gov;	401-724-3600
Albert Vitali, Esq. Division of Legal Services One Capitol Hill, Fourth Floor Providence, RI 02908 Christopher Kearns	Christopher.Kearns@energy.ri.gov; steven.chybowski@energy.ri.gov; jkeoughjr@keoughsweeney.com; Nancy.Russolino@doa.ri.gov; jdalton@poweradvisoryllc.com;	
RI Attorney General Office Nicholas Vaz, Esq. 150 South Main St. Providence, RI 02903	nvaz@riag.ri.gov; mbedell@riag.ri.gov;;	
George Wiley Center Jennifer L. Wood, Executive Director R.I. Center for Justice 1 Empire Plaza, Suite 410 Providence, RI 02903	jwood@centerforjustice.org; georgewileycenterri@gmail.com; camiloviveiros@gmail.com;	
File an original & 9 copies w/: Luly E. Massaro, Commission Clerk John Harrington, Counsel Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Luly.Massaro@puc.ri.gov; Alan.Nault@puc.ri.gov; Emma.Rodvien@puc.ri.gov; Todd.Bianco@puc.ri.gov; John.Harrington@puc.ri.gov; Christopher.Caramello@puc.ri.gov;	401-780-2017
INTERESTED PARTIES:		
Victoria Scott, Governor's Office	Victoria.Scott@governor.ri.gov;	
Marc Hanks, Direct Energy	Marc.Hanks@directenergy.com;	