

August 23, 2024

VIA ELECTRONIC MAIL

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 23-44-REG – 2024 Renewable Energy Growth Program
Corrected 2024 First Open Enrollment Report**

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), enclosed, please find the Company’s Corrected First Open Enrollment Report for the 2024 Rhode Island Renewable Energy (“RE”) Growth Program (the “Corrected Report”). This Corrected Report is being filed in accordance with R.I. Gen. Laws § 39-26.6-20(a) and (b). The Company is seeking the issuance of an order from the Public Utilities Commission (“PUC”) awarding certificates of eligibility (“COE”) to the projects detailed in Attachments 3 through 7.

Corrections

On July 23, 2024, the Company filed its 2024 First Open Enrollment Report. That Report listed two medium-scale solar projects with a name of “Beacon Solar.” Those project names were incorrect. All other attributes (address, nameplate capacity, class, price, ceiling price, and tariff term) were correct. The correct names of those projects are “A1 Roofing” and “REC Properties.” This Corrected Report reflects those corrections. See **Attachment 1-Corrected**.

A1 Roofing and REC Properties are medium-scale solar projects and, as such, do not require PUC approval. Rather, they must receive consent from the Office of Energy Resources (“OER”) per R.I. Gen. Laws § 39-26.6-20(a). OER has updated its consent form which is attached to this Corrected Report as **Attachment 2 – Corrected**.

Attachments 3 through 7, which contain the projects that require PUC approval, remain unchanged from the initial filing dated July 23, 2024. The Company has included these unchanged attachments in this Corrected Filing so that all the filing documents are in one place.

Report

The Report consists of the following attachments:

- **Attachment 1 – Corrected** (redlined from the initial filing) is entitled First 2024 Rhode Island Renewable Energy Growth Program Open Enrollment Report. This

attachment lists the 18 projects that the Company has selected for a certificate of eligibility (“COE”).

The list includes 13 medium-scale solar projects. In accordance with R.I. Gen. Laws § 39-26.6-20(a), the selected medium-scale solar projects are to be provided a COE by the Company without approval from the PUC subject to the review and consent of OER.

This list also includes two (2) Commercial-Scale Solar I projects, two (2) Commercial-Scale Solar II projects, and one (1) Large-Scale Solar I project. In accordance with R.I. Gen. Laws § 39-26.6-20(b), these selected projects are subject to approval by the PUC. Attachments 3 through 7 contain the COEs for each project, which contain the corresponding pricing information.

- **Attachment 2 – Corrected** is the RE Growth Program Review and Consent per R.I. Gen. Laws § 39-26.6-20(a) by OER, which serves to memorialize OER’s consent for the selected thirteen (13) medium-scale solar projects.
- **Attachment 3** is the COE for Sharpe Solar, which is a Commercial-Scale Solar I project.
- **Attachment 4** is the COE for 1 South Main Coventry RI Solar LLC, which is a Commercial-Scale Solar I project.
- **Attachment 5** is the COE for 100 Maple Ridge Drive, which is a Commercial-Scale Solar II project.
- **Attachment 6** is the COE for Central Pike Solar, which is a Commercial-Scale Solar II project.
- **Attachment 7** is the COE for Comolli Solar, which is a Large-Scale Solar I project.

Thank you for your attention to this filing. If you have any questions or concerns, please do not hesitate to contact me at 401-784-4263.

Sincerely,



Andrew S. Marcaccio

Enclosures

cc: Docket No. 23-44-REG Service List

First 2024 Rhode Island Renewable Energy Growth Program Open Enrollment Report

Rhode Island Energy selected thirteen projects for a certificate of eligibility in the First 2024 Open Enrollment, totaling 2,380 kW of project nameplate capacity.

Distribution Company-Awarded Certificates

Pursuant to the provisions of the Rhode Island Renewable Energy Growth Program, R.I. Gen Laws § 39-26.6-20(a), Rhode Island Energy is providing the attached list of the medium-scale solar projects that have been awarded a certificates of eligibility in the First Open Enrollment that completed in June 2024, which was subject to approval from the Rhode Island Office of Energy Resources.

Project & Location	Nameplate Capacity (kW)	Class	Price (¢/kWh)	Ceiling Price (¢/kWh)	Tariff Term
SED - National Velour II 36 Bellair Avenue, Warwick, RI 02886	250	Medium-Scale Solar (>25-250 kW DC)	32.97	33.15	20
Salmon Street 90 Salmon St., Providence, RI 02906	121	Medium-Scale Solar (>25-250 kW DC)	29.38	33.15	20
SED - ISF – Pawtucket 500 Prospect St, Pawtucket, RI 02860	250	Medium-Scale Solar (>25-250 kW DC)	32.49	33.15	20
133 Mendon Rd Solar Phase 1 133 Mendon Road, Cumberland, RI 02864	250	Medium-Scale Solar (>25-250 kW DC)	32.50	33.15	20
LME Pramukh Solar 1375 Park Ave, Cranston, RI 02920	130	Medium-Scale Solar (>25-250 kW DC)	33.14	33.15	20
House of Hope CDC 639 Jefferson Blvd, Warwick, RI 02886	35	Medium-Scale Solar (>25-250 kW DC)	32.00	33.15	20
LME Pramukh2 Solar 1401 Park Avenue, Cranston, RI 02920	120	Medium-Scale Solar (>25-250 kW DC)	33.14	33.15	20
316 Solar 316 Columbia Street, Peace Dale, RI 02879	135	Medium-Scale Solar (>25-250 kW DC)	32.97	33.15	20
Admiral Packaging - 10 Admiral 10 Admiral Street, Providence, RI 02908	250	Medium-Scale Solar (>25-250 kW DC)	32.94	33.15	20
Beacon Solar A1 Roofing 1133 West Main Road, Middletown, RI 02842	101	Medium-Scale Solar (>25-250 kW DC)	33.00	33.15	20
Beacon Solar REC Properties 655 Metacom Ave, Bristol, RI 02809	249	Medium-Scale Solar (>25-250 kW DC)	32.34	33.15	20

UNCHANGED

Project & Location	Nameplate Capacity (kW)	Class	Price (¢/kWh)	Ceiling Price (¢/kWh)	Tariff Term
Solaris NuWave CopEx 491 Silver Spring Street, Providence, RI 02904	239	Medium-Scale Solar (>25-250 kW DC)	30.00	33.15	20
SED- Fairmount Realty, LLC 84 Fairmount Street, Woonsocket, RI 02895	250	Medium-Scale Solar (>25-250 kW DC)	32.97	33.15	20
Total	2,380				

Note: Nameplate Capacity is rounded to the nearest kW.

Rhode Island Public Utilities Commission (PUC)-Awarded Certificates

Pursuant to the provisions of the Rhode Island Renewable Energy Growth Program, R.I. Gen. Laws § 39-26.6-20(b), Rhode Island Energy must submit a list of commercial-scale and large-scale solar, and all other distributed-generation projects, selected by Rhode Island Energy with their corresponding pricing information. The Company is submitting the attached list of five projects selected by Rhode Island Energy with their corresponding pricing information and is requesting PUC approval for the listed projects.

First 2024 Open Enrollment Results

Project & Location	Nameplate Capacity (kW)	Class	Price (¢/kWh)	Ceiling Price (¢/kWh)	Tariff Term
Sharpe Solar 12 Ross Simons Dr, Craston, RI 02920	500	Commercial-Scale Solar I (>250-500 kW DC)	29.34	29.35	20
1 South Main Coventry RI Solar LLC 1 South Main St, Coventry, RI 02816	303	Commercial-Scale Solar I (>250-500 kW DC)	28.76	29.35	20
100 Maple Ridge Drive 100 Maple Ridge Dr, Cumberland, RI 02864	999	Commercial-Scale Solar II (>500-<1,000 kW DC)	24.40	24.45	20
Central Pike Solar 1257 Central Ave, Johnston, RI 02919	997	Commercial-Scale Solar II (>500-<1,000 kW DC)	24.44	24.45	20
Comolli Solar 126 Chase Hill Rd, Ashaway, RI 02804	3,300	Large-Scale Solar I (1 to <5 MW DC)	18.23	18.65	20
Total	6,099				

Note: Nameplate Capacity is rounded to the nearest kW.

CORRECTED

**Renewable Energy Growth Program
Review And Consent Per R.I. Gen. Laws § 39-26.6-20(a)
By the Rhode Island Office Of Energy Resources**

Program Year: 2024

Enrollment Period: First


List of Projects for Review and Consent by the Rhode Island Office of Energy Resources (“OER”):

Project & Location	Nameplate Capacity (kW)	Class	Price (¢/kWh)	Ceiling Price (¢/kWh)	Tariff Term
SED - National Velour II 36 Bellair Avenue, Warwick, RI 02886	250	Medium-Scale Solar (>25-250 kW DC)	32.97	33.15	20
Salmon Street 90 Salmon St., Providence, RI 02906	121	Medium-Scale Solar (>25-250 kW DC)	29.38	33.15	20
SED - ISF – Pawtucket 500 Prospect St, Pawtucket, RI 02860	250	Medium-Scale Solar (>25-250 kW DC)	32.49	33.15	20
133 Mendon Rd Solar Phase 1 133 Mendon Road, Cumberland, RI 02864	250	Medium-Scale Solar (>25-250 kW DC)	32.50	33.15	20
LME Pramukh Solar 1375 Park Ave, Cranston, RI 02920	130	Medium-Scale Solar (>25-250 kW DC)	33.14	33.15	20
House of Hope CDC 639 Jefferson Blvd, Warwick, RI 02886	35	Medium-Scale Solar (>25-250 kW DC)	32.00	33.15	20
LME Pramukh2 Solar 1401 Park Avenue, Cranston, RI 02920	120	Medium-Scale Solar (>25-250 kW DC)	33.14	33.15	20
316 Solar 316 Columbia Street, Peace Dale, RI 02879	135	Medium-Scale Solar (>25-250 kW DC)	32.97	33.15	20
Admiral Packaging - 10 Admiral 10 Admiral Street, Providence, RI 02908	250	Medium-Scale Solar (>25-250 kW DC)	32.94	33.15	20
A1 Roofing 1133 West Main Road, Middletown, RI 02842	101	Medium-Scale Solar (>25-250 kW DC)	33.00	33.15	20
REC Properties 655 Metacom Ave, Bristol, RI 02809	249	Medium-Scale Solar (>25-250 kW DC)	32.34	33.15	20
Solaris NuWave CopEx 491 Silver Spring Street, Providence, RI 02904	239	Medium-Scale Solar (>25-250 kW DC)	30.00	33.15	20
SED- Fairmount Realty, LLC 84 Fairmount Street, Woonsocket, RI 02895	250	Medium-Scale Solar (>25-250 kW DC)	32.97	33.15	20
Total	2,380				
Note: Nameplate Capacity is rounded to the nearest kW.					

CORRECTED

In accordance with R.I. Gen. Laws § 39-26.6-20(a), OER has reviewed the above projects and hereby consents to The Narragansett Electric Company d/b/a Rhode Island Energy providing Certificates of Eligibility to the above projects.

**Shauna
Beland**

 Digitally signed by
Shauna Beland
Date: 2024.08.21
14:34:49 -04'00'

Shauna Beland
Director, Energy Programs and Policy

Date

UNCHANGED

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a Rhode Island Energy

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: Sharpe Solar
Project Owner: Sharpe Solar, LLC
Project Contact: Corey Palumbo
Facility Address: 12 Ross Simons Dr, Craston, RI 02920
Phone Number: 4016886875
Email Address: corey@revityenergy.com

RI Interconnection Application ID or Case#: 462217

Renewable Technology: Solar PV - Ground Mount
Solar PV – rooftop; Solar PV – ground mount; Wind·Anaerobic.Digestion·Hydropower

Renewable Energy Class: Commercial-Scale Solar I (>250-500 kW DC)
*Small_Scale.Solar.I?Small_Scale.Solar.I?Medium_Scale.Solar?Commercial_Scale.Solar.I?
Commercial_Scale.Solar.I?Commercial_Scale.Solar.CRDG.I?Commercial_Scale.Solar.CRDG.I?
Large_Scale.Solar?Large_Scale.Solar.CRDG?Wind?Wind.CRDG?Anaerobic.Digestion?Hydroelectric*

Nameplate Capacity (kW): 499.99
The total rated power output of all solar panels measured in DC

Maximum Hourly Output (kWh AC per hour): 400
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 550
Expected amount of energy produced in a year measured in AC for all technologies

UNCHANGED

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-K or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-K.

Required Performance Guarantee Deposit Paid (\$): \$13,750

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.e of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 29.34

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: To Be Determined – Pending PUC Approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: To Be Determined

The standard performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) a copy of the Project's approved State of Rhode Island Solar Permit or building permit, including the responsible Rhode Island General Contractor's Number; and 5) except for small-scale and medium-scale solar, the Output Certification.

Certificate Termination Date: To Be Determined

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a Rhode Island Energy

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: 1 South Main Coventry RI Solar LLC

Project Owner: Mass American Energy dba Gridwealth

Project Contact: Quincy Vale

Facility Address: 1 South Main St, Coventry, RI 02816

Phone Number: 618 694 5181

Email Address: qvale@gridwealth.com

RI Interconnection Application ID or Case#: 522142

Renewable Technology: Solar PV - Rooftop
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar I (>250-500 kW DC)
Small-Scale Solar I, Small-Scale Solar II, Medium-Scale Solar, Commercial-Scale Solar I, Commercial-Scale Solar II, Commercial-Scale Solar CRDG I, Commercial-Scale Solar CRDG II, Large-Scale Solar, Large-Scale Solar CRDG, Wind, Wind CRDG, Anaerobic Digestion, Hydroelectric

Nameplate Capacity (kW): 303.40
The total rated power output of all solar panels measured in DC

Maximum Hourly Output (kWh AC per hour): 200
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 399.20
Expected amount of energy produced in a year measured in AC for all technologies

UNCHANGED

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-K or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-K.

Required Performance Guarantee Deposit Paid (\$): \$9,980

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.e of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 28.76

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: To Be Determined – Pending PUC Approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: To Be Determined

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: To Be Determined

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a Rhode Island Energy

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: 100 Maple Ridge Drive
Project Owner: Altus Power, LLC
Project Contact: Abhi Parmar
Facility Address: 100 Maple Ridge Dr, Cumberland, RI 02864
Phone Number: 203-698-0090
Email Address: interconnection@altuspower.com

RI Interconnection Application ID or Case#: 538958

Renewable Technology: Solar PV - Rooftop
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar II (>500-<1000 kW DC)
Small-Scale Solar I, Small-Scale Solar II, Medium-Scale Solar, Commercial-Scale Solar I, Commercial-Scale Solar II, Commercial-Scale Solar CRDG I, Commercial-Scale Solar CRDG II, Large-Scale Solar, Large-Scale Solar CRDG, Wind, Wind CRDG, Anaerobic Digestion, Hydroelectric

Nameplate Capacity (kW): 999.58
Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 733.51
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 1,143
Expected amount of energy produced in a year measured in AC for all technologies

UNCHANGED

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-K or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-K.

Required Performance Guarantee Deposit Paid (\$): \$28,575

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.e of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 24.40

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: To Be Determined – Pending PUC Approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: To Be Determined

The standard performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) a copy of the Project's approved State of Rhode Island Solar Permit or building permit, including the responsible Rhode Island General Contractor's Number; and 5) except for small-scale and medium-scale solar, the Output Certification.

Certificate Termination Date: To Be Determined

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

UNCHANGED

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a Rhode Island Energy

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: Central Pike Solar

Project Owner: Central Pike Solar, LLC

Project Contact: Corey Palumbo

Facility Address: 1257 Central Ave, Johnston, RI 02919

Phone Number: 401-688-6875

Email Address: corey@revityenergy.com

RI Interconnection Application ID or Case#: 355059

Renewable Technology: Solar PV - Ground Mount

Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar II (>500-<1000 kW DC)

Small-Scale Solar I, Small-Scale Solar II, Medium-Scale Solar, Commercial-Scale Solar I, Commercial-Scale Solar II, Commercial-Scale Solar CRDG I, Commercial-Scale Solar CRDG II, Large-Scale Solar, Large-Scale Solar CRDG, Wind, Wind CRDG, Anaerobic Digestion, Hydroelectric

Nameplate Capacity (kW): 997

The total rated power output of all solar panels measured in DC

Maximum Hourly Output (kWh AC per hour): 900

Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 1,150

Expected amount of energy produced in a year measured in AC for all technologies

UNCHANGED

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-K or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-K.

Required Performance Guarantee Deposit Paid (\$): \$28,750

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.e of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 24.44

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: To Be Determined – Pending PUC Approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 2 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: To Be Determined

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: To Be Determined

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a Rhode Island Energy

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: Comolli Solar

Project Owner: RI Comolli Solar, LLC

Project Contact: Adam Woda

Facility Address: 126 Chase Hill Rd, Ashaway, RI 02804

Phone Number: 914-648-9179

Email Address: awoda@c2.energy

RI Interconnection Application ID or Case#: 193821

Renewable Technology: Solar PV - Ground Mount
Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Large-Scale Solar I (1 to <5 MW DC)
Small-Scale Solar I, Small-Scale Solar II, Medium-Scale Solar, Commercial-Scale Solar I, Commercial-Scale Solar II, Commercial-Scale Solar CRDG I, Commercial-Scale Solar CRDG II, Large-Scale Solar, Large-Scale Solar CRDG, Wind, Wind CRDG, Anaerobic Digestion, Hydroelectric

Nameplate Capacity (kW): 3,300
The total rated power output of all solar panels measured in DC

Maximum Hourly Output (kWh AC per hour): 2,900
Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 4,774
Expected amount of energy produced in a year measured in AC for all technologies

UNCHANGED

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-K or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-K.

Required Performance Guarantee Deposit Paid (\$): \$75,000

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.e of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 18.23

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: To Be Determined – Pending PUC Approval

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: Certificate Issuance Date + 4 years

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: To Be Determined

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

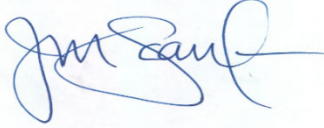
Certificate Termination Date: To Be Determined

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

August 23, 2024
Date

Docket No. 23-44-REG – Renewable Energy Growth Program for Year 2024
The Narragansett Electric Company & RI Distributed Generation Board
Service List updated 7/29/2024

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