

July 25, 2024

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**Re: Annual Environmental Report for Gas Services
For Period April 1, 2023 - March 31, 2024**

Dear Ms. Massaro:

Enclosed are six copies of The Narragansett Electric Company (the “Company”) annual Environmental Report for Gas Service (“Report”) for the period April 1, 2023, through March 31, 2024, related to natural gas service in Rhode Island. This Report contains a description of the environmental remediation sites and the expenses incurred during the reporting period. The Company discovered that lease payments for the 170 Allens Avenue, Providence property were not included in the Environmental Response Cost (“ERC”) Factor. Therefore, in this year’s Distribution Adjustment Clause filing, the Company is including a one-time adjustment to the ERC Factor equal to the lease revenues for the period October 2018 through March 2023 plus interest at the Bank of America prime rate minus 200 basis points, which is \$647,355. This one-time adjustment will make customers whole for the period during which the Company inadvertently excluded the lease revenues as offsets to Environmental Response Costs.

In accordance with the settlement of the 2012 Distribution Adjustment Charge proceeding in Docket No. 4339 and the Rhode Island Public Utilities Commission’s Order No. 21005 (April 8, 2013) in that proceeding, the Company must include in its annual Environmental Report for Gas Service all asset sales or exchanges involving real property that the Company has acquired or may acquire that are funded by its customers through the Distribution Adjustment Clause. In addition, any future profits from the sale of land for which acquisition costs have been included in the Environmental Response Cost Factor in the Distribution Adjustment Clause

Robinson+Cole

July 25, 2024

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must be credited to customers. For the reporting period, there were no such sales of real property.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-709-3359.

Sincerely,



Steven J. Boyajian

Enclosure

cc: Docket No. 23-23-NG Service List

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Heidi J. Seddon

July 25, 2024

Date

**Docket No. 23-23-NG – Narragansett Electric Co. d/b/a Rhode Island Energy 2023 Gas Cost Recovery Filing (GCR)
2023 Distribution Adjustment Clause (DAC)
Service List as of 6/27/24**

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File an original & nine (9) copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Luly.massaro@puc.ri.gov;	401-780-2107
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The Narragansett Electric Company

Environmental Report for Gas Service

**Period of
April 1, 2023 – March 31, 2024**

July 25, 2024

**Submitted to:
Rhode Island Public Utilities Commission**

**Submitted by:
The Narragansett Electric Company**

ENVIRONMENTAL REPORT

For Period
 April 1, 2023 – March 31, 2024

A. 642 Allens Avenue, Providence, Rhode Island

This site is the former Sassafras Point Manufactured Gas Plant (MGP), which operated from 1910 until 1953. The site abuts the Providence River in a heavily industrialized area and is currently the location of The Narragansett Electric Company’s (the Company) central gas supply facility. The Phase 1 remediation project (addressing 4.5 acres) was completed in October 2002 and a Closure Report was filed with the Rhode Island Department of Environmental Management (RIDEM) in December 2002. A Site Investigation Report (SIR) addressing the remaining 37.5 acres of the site was submitted to RIDEM in April 2003. The Company submitted a SIR Addendum to RIDEM in May 2024. The Company continues to perform semi-annual groundwater/non-aqueous phase liquid (NAPL) gauging, groundwater sampling and reporting to RIDEM, and maintenance of a boom in the Providence River. Consulting costs reported during this period also include those associated with Public Involvement Plan support. Contractor costs included maintenance of the boom and waste disposal.

		Bal @	Bal @	April 1-March 31
I. Environmental Expenses		04/01/2023	03/31/2024	Activity
907+908	642 Allens Avenue	\$ 23,918,550	\$ 24,061,496	\$ 142,946
	Sub-Total	\$ 23,918,550	\$ 24,061,496	\$ 142,946

Cost Breakdown by Category		Payments During this Period
1	Consulting Costs	\$100,851
2	Construction/Disposal/Removal Costs	\$21,538
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$1,137
4	Property Purchases/Settlements/Legal	\$3,234
5	Other Costs (includes Company labor, materials & expenses)	\$16,186
	Total Costs	\$142,946

ENVIRONMENTAL REPORT

For Period
April 1, 2023 – March 31, 2024

B. 170 Allens Avenue, Providence, Rhode Island

Citizens Gas Light began MGP operations at this site circa 1875. After Providence Gas Company (Providence Gas) acquired the plant in 1877, it was known as the South Station Plant. This former MGP operated until 1916. Subsequent to its use as a gas plant, this site was operated for over eighty years as a bulk fuel oil storage yard by a succession of companies, including Cargill, Inc. (Cargill). In November 1998, Providence Gas received a letter of responsibility from RIDEM relating to possible contamination. Cargill has also received a letter of responsibility from RIDEM for the site. An investigation was initiated to determine the extent of contamination, as well as the extent of the Company's responsibility. In September 2009, Cargill Petroleum, Rhode Island State Piers, LLC, and the Company received a Letter of Non-Compliance from RIDEM requiring that the parties complete certain activities at the site. In 2014, the Company completed the RIDEM-approved upland remedy, which included: the installation of a containment wall, excavation and off-site thermal treatment of certain impacted soils, and construction of an engineered cap (including installation of integrated storm water treatment systems). Activities performed during this reporting period were primarily associated with the operation, monitoring, and maintenance of the implemented upland remedy, including submittal of progress reports to RIDEM. The maintenance work during this reporting period included repair of storm related damage to the remedy. Costs incurred during this period also included environmental and legal support related to the City of Providence pursuit of public access along the Public Street right-of-way. The Narragansett Electric Company owned property is leased to a third party for salt storage. The Company recently discovered that lease revenues were not included in the Environmental Response Cost (ERC) Factor. Therefore, in this year's Distribution Adjustment Clause filing, the Company is including a one-time adjustment to the ERC Factor equal to the lease revenues for the period October 2018 through March 2023 plus interest at the Bank of America prime rate minus 200 basis points, which is \$647,355. This one-time adjustment will make customers whole for the period during which the Company inadvertently excluded the lease revenues as offsets to Environmental Response Costs. Lease revenues for the reporting period April 2023 to March 2024 are shown below as an offset to the Environmental Response Costs.

170 Allens Avenue, Providence, Rhode Island continued on page 4

ENVIRONMENTAL REPORT

For Period
April 1, 2023 – March 31, 2024

170 Allens Avenue, Providence, Rhode Island continued from page 3

		Bal @		Bal @	April 1-March 31
I. Environmental Expenses		04/01/2023		03/31/2024	Activity
379	170 Allens Avenue	\$ 8,480,781		\$ 7,971,974 ¹	\$ 138,548
	Sub-Total	\$ 8,480,781		\$ 7,971,974	\$ 138,548

Cost Breakdown by Category		Payments During this Period
1	Consulting Costs	\$168,643
2	Construction/Disposal/Removal Costs	\$93,529
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$13,720
4	Property Purchases/Settlements/Legal	\$4,601
5	Other Costs (includes Company labor, materials & expenses)	\$3,344
	Total Costs	\$283,837
6	Proceeds from the lease of land to a third party during the reporting period have been credited to customers as an offset to Environmental Response Costs during the same reporting period ¹	(\$145,289)
	Costs net of proceeds from the lease of land to a third party	\$138,548

1. The one-time adjustment of \$647,355 was subtracted from the “Balance as of 3/31/2024” (\$8,480,781+ \$138,548-\$647,355= \$7,971,974). Lease revenues for the reporting period April 2023 to March 2024 are included as an offset to the Environmental Response Costs during the same reporting period.

ENVIRONMENTAL REPORT

For Period

April 1, 2023 – March 31, 2024

Valley Resources Sites in Rhode Island

The Company's contribution action against Southern Union Company (Southern Union) relating to the remediation of the Mendon Road site in Attleboro, Massachusetts was dismissed following the sale of Southern Union's Rhode Island gas assets to the Company in August 2006. The suit, which alleged that Southern Union shared liability for the Mendon Road site, which was allegedly contaminated with coal gas manufacturing waste transported from a former MGP in Pawtucket, Rhode Island, was dismissed by the Company because the Purchase and Sale Agreement between the Company and Southern Union allocated to the Company the environmental liability for the Mendon Road site, the Tidewater MGP site in Pawtucket, and the Hamlet Avenue MGP site in Woonsocket.

As a further result of the allocation of environmental liability in the Purchase and Sale Agreement, the proceeds from the Company and Southern Union's \$6.129 million bankruptcy claim against the Stone and Webster entities, which had been held in an escrow account pending the resolution of the contribution dispute between the Company and Southern Union, were liquidated to the Company in January 2007 and have been applied to the Rhode Island gas and electric environmental response funds.

ENVIRONMENTAL REPORT

For Period
 April 1, 2023 – March 31, 2024

C. Mendon Road, MA

This project is associated with the Mendon Road remediation following discovery of MGP wastes at this location. No further work is anticipated on this project.

		Bal @	Bal @	April 1– March 31
I. Environmental Expenses		04/01/2023	03/31/2024	Activity
781	Mendon Rd, Cumberland	\$ 121,355	\$ 121,355	\$ 0
Sub-Total		\$ 121,355	\$ 121,355	\$ 0

Cost Breakdown by Category		Payments During this Period
1	Consulting Costs	\$0
2	Construction/Disposal/Removal Costs	\$0
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$0
4	Property Purchases/Settlements/Legal	\$0
5	Other Costs (includes Company labor, materials & expenses)	\$0
Total Costs		\$0

ENVIRONMENTAL REPORT

For Period
April 1, 2023 – March 31, 2024

D. Pawtucket (Tidewater) MGP, Rhode Island

This project is associated with the site investigation and remediation activities at the former MGP and power plant site at this location. Following the Purchase and Sale Agreement between the Company and Southern Union, 80 percent of the costs associated with the site are assumed by electric operations of the Company, with the remaining 20 percent assumed by the gas operations of the Company.

The 28-acre site was the location of a former MGP that operated from the 1880s until 1954. In addition, the property housed a power plant that operated from the 1890s until 1976. The site currently houses gas and electrical operations, including a gas regulator station, an electrical substation, and two transmission towers. Site investigation activities have been performed at the site since 1986. Costs incurred during this reporting period are associated with continuation of remedial construction oversight; continued environmental support associated with the City of Pawtucket Master Plan redevelopment project along with the Narragansett Bay Commission Combined Sewer Overflow upgrade project both located within the northern portion of the site; maintenance of publicly available sources of information regarding the Tidewater Environmental Project (including the Tidewater website and two bulletin boards near the site) pursuant to the RIDEM-approved Public Involvement Plan; site inspections; and operation, maintenance, and monitoring of the site remedy including quarterly gauging of site wells and permitting associated with invasive species management as part of cap maintenance. The northern portion of The Narragansett Electric Company owned property is leased to a third party for a future stadium. The lease revenues started in October 2023 and are shown as an offset to the Environmental Response Costs.

		Bal @	Bal @	April 1– March 31
I. Environmental Expenses		04/01/2023	03/31/2024	Activity
782	Tidewater St, Pawtucket	\$ 6,559,926	\$ 6,583,327	\$ 23,401
	Sub-Total	\$ 6,559,926	\$ 6,583,327	\$ 23,401

Cost Breakdown by Category		Payments During this Period
1	Consulting Costs	\$33,194
2	Construction/Disposal/Removal Costs	\$1,668
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$2,305
4	Property Purchases/Settlements/Legal	\$0
5	Other Costs (includes Company labor, materials & expenses)	\$1,260
	Total Costs	\$38,427
6	Proceeds from the lease of land to a third party during the reporting period have been credited to customers as an offset to Environmental Response Costs during the same reporting period	(\$15,026)
	Costs net of proceeds from the lease of land to a third party	\$23,401

ENVIRONMENTAL REPORT

For Period
April 1, 2023 – March 31, 2024

E. Woonsocket (Hamlet Ave.) MGP, Rhode Island

This project is associated with the site investigation and remediation activities at the former MGP site at this location. Following the Purchase and Sale Agreement between the Company and Southern Union, 80 percent of the costs associated with the former MGP site are assumed by electric operations of the Company, with the remaining 20 percent assumed by the gas operations of the Company.

The site was the location of a MGP, which operated from 1852 until approximately 1913. The gas regulator station was demolished in July 2015 and the site is currently vacant. Site visits were performed to provide environmental support during substation upgrade activities and replacement of a gas main. Both of these projects were completed in 2015. Investigations on the North Holder and substation areas of the site were completed, and a Summary Letter was submitted to RIDEM on September 21, 2015. Based on the results of the investigations, the Company’s environmental consultant recommended that RIDEM assign a new case number to the substation and substation access road areas, as MGP-related contaminants are not present in these areas. RIDEM assigned a new case number to the substation and access road areas in February 2016. Consulting costs incurred during this reporting period are associated with quarterly site inspections, annual groundwater monitoring activities and reporting to RIDEM. Contractor costs are related to waste disposal. Costs incurred during the reporting period also include legal support related to researching boundaries of the properties that are part of the site.

		Bal @	Bal @	April 1-March 31
I. Environmental Expenses		04/01/2023	03/31/2024	Activity
783	Hamlet Ave, Woonsocket	\$ 235,444	\$ 239,447	\$ 4,003
	Sub-Total	\$ 235,444	\$ 239,447	\$ 4,003

Cost Breakdown by Category		Payments During this Period
1	Consulting Costs	\$3,492
2	Construction/Disposal/Removal Costs	\$146
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$22
4	Property Purchases/Settlements/Legal	\$335
5	Other Costs (includes Company labor, materials & expenses)	\$8
	Total Costs	\$4,003

ENVIRONMENTAL REPORT

For Period
April 1, 2023 – March 31, 2024

F. PCB Regulated Pipe Abandonment, Rhode Island

In 1998, the U.S. Environmental Protection Agency (EPA) enacted a major change to regulations 40 CFR Parts 750 and 761 governing polychlorinated biphenyls (PCBs). These new regulations are commonly referred to as the “MegaRule.” Among other matters, the MegaRule addresses the testing, characterization, and disposal of PCB-contaminated pipe in natural gas distribution systems. This project tracks costs associated with the analytical testing of condensate and wipe test samples and disposal of PCB-contaminated condensate, drip water, and pipe. Additional costs associated with the management of PCB-contaminated condensate in the distribution system were incurred starting in FY 2018, resulting in higher costs than previous years.

		Bal @	Bal @	April 1-March 31
I. Environmental Expenses		04/01/2023	03/31/2024	Activity
307	PCB Reg - Pipe Abandonment	\$ 3,613,014	\$ 3,928,264	\$ 315,250
	Sub-Total	\$ 3,613,014	\$ 3,928,264	\$ 315,250

Cost Breakdown by Category		Payments During this Period
1	Consulting Costs	\$37,477
2	Construction/Disposal/Removal Costs	\$276,565
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$0
4	Property Purchases/Settlements/Legal	\$0
5	Other Costs (includes Company labor, materials & expenses)	\$1,208
	Total Costs	\$315,250

ENVIRONMENTAL REPORT

For Period
 April 1, 2023 – March 31, 2024

G. 18 and 21 Holders at 642 Allens Avenue, Providence, Rhode Island

This project tracks environmental costs associated with the decommissioning of the No. 18 and No. 21 former gas holders and associated structures at this former MGP. The Former Gas Holders 18 and 21 were decommissioned during FY 2010. No future costs are anticipated with this project.

		Bal @		Bal @	April 1-March 31
I. Environmental Expenses		04/01/2023		03/31/2024	Activity
700	18 & 21 Holders Allens Avenue	\$ 2,776,743		\$ 2,776,743	\$ 0
	Sub-Total	\$ 2,776,743		\$ 2,776,743	\$ 0

Cost Breakdown by Category		Payments During this Period
1	Consulting Costs	\$0
2	Construction/Disposal/Removal Costs	\$0
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$0
4	Property Purchases/Settlements/Legal	\$0
5	Other Costs (includes Company labor, materials & expenses)	\$0
	Total Costs	\$0

ENVIRONMENTAL REPORT

For Period
April 1, 2023 – March 31, 2024

H. 18 Canal Street, Westerly, Rhode Island – Mercury Spill

On December 9, 1996, approximately half an ounce of mercury was released to the site soils and RIDEM was notified. Remediation contractors conducted various remedial activities at the site to address the release, including the shipment of approximately 14 cubic yards of contaminated soil offsite for disposal. In a February 10, 1999 letter, RIDEM requested additional information and the Company submitted a response to RIDEM on December 22, 1999. The Company then submitted a letter to RIDEM on February 7, 2000 requesting No Further Action with regard to the mercury release. RIDEM has not yet responded. No future costs are anticipated with this project.

		Bal @		Bal @	April 1-March 31
I. Environmental Expenses		04/01/2023		03/31/2024	Activity
161	Mercury Spill Canal St Westerly	\$ 29,133		\$ 29,133	\$ 0
Sub-Total		\$ 29,133		\$ 29,133	\$ 0

Cost Breakdown by Category		Payments During this Period
1	Consulting Costs	\$0
2	Construction/Disposal/Removal Costs	\$0
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$0
4	Property Purchases/Settlements/Legal	\$0
5	Other Costs (includes Company labor, materials & expenses)	\$0
Total Costs		\$0

ENVIRONMENTAL REPORT

For Period
April 1, 2023 – March 31, 2024

I. 18 Canal Street, Westerly, Rhode Island – MGP Site

This property is a former MGP that the Company operated at this location from 1885 to 1953. Southern Union owned this property prior to its acquisition by the Company. Future environmental costs associated with the former MGP will be assumed by electric operations of the Company.

		Bal @		Bal @	April 1-March 31
I. Environmental Expenses		04/01/2023		03/31/2024	Activity
144	Soil Invest Canal St Westerly	\$ 82,184		\$ 82,184	\$ 0
	Sub-Total	\$ 82,184		\$ 82,184	\$ 0

Cost Breakdown by Category		Payments During this Period
1	Consulting Costs	\$0
2	Construction/Disposal/Removal Costs	\$0
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$0
4	Property Purchases/Settlements/Legal	\$0
5	Other Costs (includes Company labor, materials & expenses)	\$0
	Total Costs	\$0

ENVIRONMENTAL REPORT

For Period
April 1, 2023 – March 31, 2024

J. 9 JT Connell Highway, Newport, Rhode Island

This property is the Company’s former Newport operations center. Low levels of environmental contamination were discovered during due diligence investigations related to the sale of the property. The Company no longer owns the property. Groundwater contamination necessitated continued groundwater monitoring and reporting.

All remedial actions are now complete and RIDEM issued a Letter of Compliance to the Company on January 13, 2005 indicating no further action is required. The groundwater monitoring wells were closed in July 2005 and no future costs are anticipated.

		Bal @	Bal @	April 1-March 31
I. Environmental Expenses		04/01/2023	03/31/2024	Activity
178	Site Inv. Connell Hwy Newport	\$ 44,092	\$ 44,092	\$ 0
Sub-Total		\$ 44,092	\$ 44,092	\$ 0

Cost Breakdown by Category		Payments During this Period
1	Consulting Costs	\$0
2	Construction/Disposal/Removal Costs	\$0
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$0
4	Property Purchases/Settlements/Legal	\$0
5	Other Costs (includes Company labor, materials & expenses)	\$0
Total Costs		\$0

ENVIRONMENTAL REPORT

For Period
April 1, 2023 – March 31, 2024

K. Thames & Wellington, Newport, Rhode Island

On June 28, 2006, the Company received a Letter of Responsibility from RIDEM requesting a site investigation for this property. A MGP operated at this location from the early 1890s until approximately 1955. In the 1980s, the site was developed for mixed residential and commercial use with the construction of condominiums and commercial buildings. The Company has completed site investigation activities under the RIDEM regulations, as well as two significant RIDEM-approved Short-Term Response Actions (storm drain sealing/lining program and soil cap installation). Consulting costs reported this period are for work associated with annual groundwater monitoring and reporting and preparation of quarterly status reports to RIDEM regarding ongoing and proposed site activities. Regulatory reporting during this period also included submittal of a Remedial Alternative Evaluation Addendum and draft Environmental Land Use Restriction (ELUR) to RIDEM. In addition, costs included environmental support for regulator station abandonment performed by the Company; site inspections; monitoring City of Newport public meetings related to the proposed development at Waites Wharf where some public commenters claim residuals from this former MGP were disposed; and meetings with representatives of the Wellington Resort and RIDEM regarding final site closure activities including recording the ELUR. Contractor costs are for waste disposal associated with annual groundwater monitoring.

		Bal @	Bal @	April 1-March 31
I. Environmental Expenses		04/01/2023	03/31/2024	Activity
	Thames & Wellington Inv.	\$ 6,545,626	\$ 6,625,812	\$ 80,186
	Sub-Total	\$ 6,545,626	\$ 6,625,812	\$ 80,186

Cost Breakdown by Category		Payments During this Period
1	Consulting Costs	\$58,889
2	Construction/Disposal/Removal Costs	\$1,864
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$1,590
4	Property Purchases/Settlements/Legal	\$10,961
5	Other Costs (includes Company labor, materials & expenses)	\$6,882
	Total Costs	\$80,186

ENVIRONMENTAL REPORT

For Period
April 1, 2023 – March 31, 2024

L. Mercury Seal Regulator Replacement Program, Rhode Island

This project is associated with the Company’s current mercury seal regulator (MSR) replacement program. This program has a proactive goal to remove all known MSRs from the distribution system. More than 9,000 MSRs have been replaced to date. The work is continuing and includes independent real-time vapor screening of all MSR locations prior to, during, and following MSR removal to document that all mercury has been properly contained. Activities during this reporting period include removal of two MSRs with no spill cleanups and no removal of impacted vent piping. The average cost per MSR removal during this 12-month period was \$1,871.50.

		Bal @	Bal @	April 1-March 31
I. Environmental Expenses		04/01/2023	03/31/2024	Activity
171	Mercury Regulator Replace Program	\$ 3,180,703	\$ 3,184,576	\$ 3,873
Sub-Total		\$ 3,180,703	\$ 3,184,576	\$ 3,873

Cost Breakdown by Category		Payments During this Period
1	Consulting Costs	\$0
2	Construction/Disposal/Removal Costs	\$3,743
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$0
4	Property Purchases/Settlements/Legal	\$0
5	Other Costs (includes Company labor, materials & expenses)	\$130
Total Costs		\$3,873

ENVIRONMENTAL REPORT

For Period
April 1, 2023 – March 31, 2024

M. Miscellaneous MGP Program Costs, Rhode Island

Costs for this project are associated with general costs and Company project management costs for the gas operations MGP program.

		Bal @	Bal @	April 1-March 31
I. Environmental Expenses		04/01/2023	03/31/2024	Activity
788	Miscellaneous MGP Program	\$ 788,080	\$ 853,457	\$ 65,377
Sub-Total		\$ 788,080	\$ 853,457	\$ 65,377

Cost Breakdown by Category		Payments During this Period
1	Consulting Costs	\$9,740
2	Construction/Disposal/Removal Costs	\$0
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$0
4	Property Purchases/Settlements/Legal	\$980
5	Other Costs (includes Company labor, materials & expenses)	\$54,657
Total Costs		\$65,377

ENVIRONMENTAL REPORT

For Period
 April 1, 2023 – March 31, 2024

N. Insurance Recovery Activities

Costs for this project are associated with insurance recovery claims for the investigation and remediation of Company sites.

		Bal @		Bal @	April 1-March 31
I. Environmental Expenses		04/01/2023		03/31/2024	Activity
	Insurance Recovery Activities	\$ 1,373,322		\$1,373,322	\$ 0
	Sub-Total	\$ 1,373,322		\$1,373,322	\$ 0

Cost Breakdown by Category		Payments During this Period
1	Consulting Costs	\$0
2	Construction/Disposal/Removal Costs	\$0
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$0
4	Property Purchases/Settlements/Legal	\$0
5	Other Costs (includes Company labor, materials & expenses)	\$0
	Total Costs	\$0

ENVIRONMENTAL REPORT

For Period
April 1, 2023 – March 31, 2024

O. East Providence (First Street) Holder

The parcel was purchased by Providence Gas in April 1872. The site is the location of two former remote gas holders (referred to as Holders 11 and 20). Available information indicates that gas holder 11 was destroyed during the Hurricane of 1938 and gas holder 20 was present until circa 1972. The property currently houses active natural gas lines and below-grade gas regulator stations. Consultant costs incurred during this period are for quarterly site inspections for draft Environmental Land Usage Restriction compliance and annual reporting to RIDEM.

		Bal @	Bal @	April 1-March 31
I. Environmental Expenses		04/01/2023	03/31/2024	Activity
	East Providence (First Street) Holder	\$ 423,107	\$ 433,105	\$ 9,998
	Sub-Total	\$ 423,107	\$ 433,105	\$ 9,998

Cost Breakdown by Category		Payments During this Period
1	Consulting Costs	\$8,627
2	Construction/Disposal/Removal Costs	\$0
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$0
4	Property Purchases/Settlements/Legal	\$0
5	Other Costs (includes Company labor, materials & expenses)	\$1,371
	Total Costs	\$9,998

ENVIRONMENTAL REPORT

For Period
April 1, 2023 – March 31, 2024

P. 560 Thames Street, Newport, RI

Based on a review of Sanborn Maps, this MGP was in operation by 1870, and was first listed as the Newport Gas Company in 1876 and then Newport Gas Light Company in 1893. The site appears to have become operational sometime between 1850 and 1870. This MGP pre-dated the MGP located at 551 Thames Street. In March 2016, the Company was contacted by RIDEM regarding this site, as apparent MGP waste was identified during the reconstruction of the gasoline service station located on the northwestern portion of the former MGP.

		Bal @	Bal @	April 1-March 31
I. Environmental Expenses		04/01/2023	03/31/2024	Activity
	560 Thames Street, Newport, RI	\$ 165,403	\$ 165,403	\$ 0
	Sub-Total	\$ 165,403	\$ 165,403	\$ 0

Cost Breakdown by Category		Payments During this Period
1	Consulting Costs	\$0
2	Construction/Disposal/Removal Costs	\$0
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$0
4	Property Purchases/Settlements/Legal	\$0
5	Other Costs (includes Company labor, materials & expenses)	\$0
	Total Costs	\$0

ENVIRONMENTAL REPORT

For Period
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SUMMARY OF FISCAL YEAR 2024 COSTS

Summary of Costs for All Sites

		Payments During this Period	Payments to date
1	Consulting Costs	\$420,913	
2	Construction/Disposal/Removal Costs	\$399,053	
3	Regulatory Oversight Costs (RIDEM/EPA/NBC)	\$18,774	
4	Property Purchases/Settlements/Legal	\$20,111	
5	Other Costs (includes Company labor, materials & expenses)	\$85,046	
	Total Costs	\$943,897	
6	Proceeds from the lease of land to a third party during the reporting period have been credited to customers as an offset to Environmental Response Costs during the same reporting period	(160,315)	
	Costs net of proceeds from the lease of land to a third party	\$783,582	
		Payments During this period	Payments to date
A.	642 Allens Avenue, Providence, Rhode Island	\$142,946	\$24,061,496
B.	170 Allens Avenue, Providence, Rhode Island	\$138,548	\$7,971,974
C.	Mendon Road, MA	\$0	\$121,355
D.	Pawtucket (Tidewater) MGP, Rhode Island	\$23,401	\$6,583,327
E.	Woonsocket (Hamlet Ave.) MGP, Rhode Island	\$4,003	\$239,447
F.	PCB Regulated Pipe Abandonment, Rhode Island	\$315,250	\$3,928,264
G.	18 & 21 Holders at 642 Allens Avenue, Providence, RI	\$0	\$2,776,743
H.	18 Canal Street Mercury Spill, Westerly, Rhode Island	\$0	\$29,133
I.	18 Canal Street, Westerly, Rhode Island	\$0	\$82,184
J.	9 JT Connell Highway, Newport, Rhode Island	\$0	\$44,092

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For Period
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K.	Thames & Wellington, Newport, Rhode Island	\$80,186	\$6,625,812
L.	Mercury Seal Regulator Replacement Program, RI	\$3,873	\$3,184,576
M.	Miscellaneous MGP, Rhode Island	\$65,377	\$853,457
N.	Insurance Litigation Haz Waste	\$0	\$1,373,322
O.	East Providence (First Ave) Holder	\$9,998	\$433,105
P.	560 Thames Street, Newport, RI	\$0	\$165,403
	Total Costs	\$783,582	\$58,473,690

ENVIRONMENTAL REPORT

For Period

April 1, 2023 – March 31, 2024

Consulting Costs			
Site	Consultant Name	Purpose of Consultant Costs	Costs
642 Allens Ave, Providence, RI	GZA GeoEnvironmental, Inc.	Groundwater/NAPL monitoring and reporting; boom maintenance; monthly inspections; Public Involvement Plan support and regulatory reporting	\$100,851
170 Allens Ave, Providence, RI	GZA GeoEnvironmental, Inc.	Upland remedy monitoring and regulatory reporting	\$153,791
	EECS, Inc.	Project management activities	\$14,852
Pawtucket (Tidewater) MGP, RI	GZA GeoEnvironmental, Inc.	Remedy construction oversight; perimeter air monitoring; NAPL gauging/recovery and regulatory reporting	\$29,021
	EECS, Inc.	Project management activities	\$4,173
Hamlet Ave (Woonsocket) MGP	GZA GeoEnvironmental, Inc.	Quarterly site inspections, annual groundwater monitoring activities and regulatory reporting	\$3,029
	EECS, Inc.	Project Management Activities	\$463
PCB Regulated Pipe Abandonment	Coneco Engineers & Scientists, Inc.	Project management activities	\$37,477
Thames & Wellington, Newport	GZA GeoEnvironmental, Inc.	Annual ground water/NAPL monitoring; environmental support for gas regulator station abandonment; attend meetings with property owners and abutters; and regulatory reporting	\$58,889
Miscellaneous MGP, RI	GZA GeoEnvironmental Inc.	Support for remote holder sites	\$9,740
East Providence Holder	GZA GeoEnvironmental, Inc.	Site inspections and regulatory reporting	\$8,627

ENVIRONMENTAL REPORT

For Period

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Contractor/Disposal			
Site	Contractor Name	Task	Costs
642 Allens Ave, Providence, RI	Clean Harbors Environmental Services, Inc.	Waste disposal, support for sheen mitigation/boom maintenance	\$21,538
170 Allens Ave, Providence, RI	Clean Harbors Environmental Services, Inc. T Ford	Waste disposal, support for sheen mitigation/boom maintenance	\$9,861
		Remedial construction/repair of implemented remedy	\$83,668
Pawtucket (Tidewater) MGP, RI	Clean Harbors Environmental Services, Inc. Citiworks Corp	Waste disposal	\$765
		Fence repair	\$903
Hamlet Ave (Woonsocket) MGP	Clean Harbors Environmental Services, Inc.	Waste disposal	\$146
PCB Regulated Pipe Abandonment	Clean Harbors Environmental Services, Inc.	Pipe removal and disposal; management and disposal of PCB-contaminated liquids	\$198,072
	Miller Environmental	Pipe washing	\$78,493
Thames & Wellington, Newport	Clean Harbors Environmental Services, Inc.	Waste Disposal	\$1,864
Mercury Seal Regulator (MSR) Replacement Program	Clean Harbors Environmental Services, Inc.	MSR removal	\$3,743