

The Narragansett Electric Company
d/b/a Rhode Island Energy

2024 GAS COST RECOVERY

Pre-Filed Direct Testimony and
Attachments of:

Terry J. Crupi, Jr. and
James M. Stephens (NGPMP)

REDACTED

Submitted to:
Rhode Island Public Utilities Commission
RIPUC Docket No. 24-29-NG

Submitted by:



Rhode Island Energy™

a PPL company

PRE-FILED DIRECT TESTIMONY

OF

TERRY J. CRUPI, JR.

AUGUST 30, 2024

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1 **I. Introduction**

2 **Q. Please state your name and business address.**

3 A. My name is Terry J. Crupi, Jr. My business address is PPL Corporation, 645 West
4 Hamilton Street, Allentown, Pennsylvania 18101.

5

6 **Q. By whom are you employed and in what capacity?**

7 A. I am employed by PPL Services Corporation (the “Services Corporation”) as the Director
8 of Energy Trading. My primary role is to lead the team responsible for executing the
9 financial hedging and asset optimization strategies for The Narragansett Electric
10 Company d/b/a Rhode Island Energy (the “Company” or “Rhode Island Energy”). In
11 light of the coming termination of the Transition Services Agreement between the
12 Company and National Grid USA Service Company, Inc., I will be assuming full
13 responsibility and oversight for the Gas Procurement Incentive Plan (“GPIP”) for Rhode
14 Island Energy beginning in September 2024.

15

16 **Q. Please describe your educational background.**

17 A. I graduated from Indiana University of Pennsylvania with a Bachelor of Science degree
18 in Finance.

19

1 **Q. Please describe your professional experience.**

2 A. I have over 30 years of experience in natural gas trading and marketing at several
3 prominent Northeast energy companies. For a significant portion of my career, I led the
4 team responsible for managing market risk and optimizing the value of PPL
5 Corporation's ("PPL") natural gas fired power generation fleet and other related
6 contractual assets. I have extensive experience managing market risk and transacting in
7 both financial and physical natural gas markets. Throughout my career, I have worked
8 with natural gas utilities in the Northeast region both from the perspective of a supplier
9 and as an employee of companies with gas utility affiliates at Consolidated Natural Gas,
10 PPL, and New Jersey Resources. I rejoined the Services Corporation in 2022 in my
11 current role.

12
13 **Q. Have you previously testified before the Rhode Island Public Utilities Commission**
14 **(the "PUC")?**

15 A. Yes, I testified before the PUC in Docket Nos. 22-20-NG and 23-23-NG in support of the
16 Company's 2022 and 2023 Gas Cost Recovery ("GCR") filings, respectively.

17
18 **II. Purpose and Structure of Testimony**

19 **Q. What is the purpose of your testimony in this proceeding?**

20 A. The purpose of this testimony is to discuss the results of the GPIIP for the period April 1,
21 2023, through March 31, 2024, and to provide an exhibit that illustrates the impact of

1 current financial hedges for the upcoming period of November 2024 through October
2 2025 in the GPIIP.

3

4 **Q. How is your testimony structured?**

5 A. Section I is the introduction including my background and qualifications. Section II
6 explains the purpose and structure of my testimony and identifies the attachments that I
7 am sponsoring. Section III explains the Company's GPIIP and the results of the GPIIP for
8 the period April 1, 2023, through March 31, 2024. Section IV is the conclusion.

9

10 **Q. Are you sponsoring attachments to your testimony?**

11 A. Yes. I am sponsoring the following attachments that accompany my testimony:

12 Attachment GPIIP-1 Gas Procurement Incentive Plan (GPIIP) for National Grid Revised
13 Effective April 1, 2017

14 Attachment GPIIP-2 GPIIP Semi-Annual Report, April 2023 through March 2024

15 Attachment GPIIP-3 Financial hedge (including Storage Deferral) mark-to-market
16 (MTM) as of August 1, 2024

17

18 **III. Gas Procurement Incentive Plan**

19 **Q. What is the Gas Procurement Incentive Plan?**

20 A. The objective of the GPIIP is to mitigate the volatility of natural gas costs and to
21 encourage the Company to achieve lower hedged commodity costs for customers. The
22 GPIIP is provided as Attachment GPIIP-1.

1 The gas procurement portion of the GPIIP is based on the Company's purchasing
2 program, under which the Company locks, or hedges, the variable cost of the natural gas
3 commodity exposure. Mandatory purchases and/or hedges are the purchases of gas
4 volumes and/or hedges made in approximately uniform monthly increments on a
5 mandatory basis beginning twenty-four months prior to the month of delivery and ending
6 four months prior to the start of delivery month. Mandatory hedges will equal 60 percent
7 of forecasted normal weather gas purchase requirements for the April and October gas
8 supply months and 70 percent of forecasted normal weather gas purchase requirements
9 for the remaining ten months of the year. The forecasted normal weather natural gas
10 purchase requirements are based on the most recent five-year firm sales forecast.¹ Hedge
11 volume targets are adjusted each November for the period starting in March of the
12 following year. Discretionary purchases and/or hedges are defined as the purchases
13 and/or hedges established at least six business days prior to the start of the delivery
14 month for delivery to the system or storage in excess of the mandatory hedging
15 requirements in a month. The total financial and physical hedged volume shall not
16 exceed 95 percent of the forecasted normal weather requirements for a given supply
17 month.

¹ Most recently, the Company filed its firm sales forecast in its Gas Long-Range Resource and Requirements Plan for the Forecast Period 2024/25 to 2028/29 in Docket No. 24-27-NG.

1 Mandatory hedges also form the benchmark for the incentive calculation under the GPIIP.
2 For each month, the average unit cost of the mandatory hedges is compared to the
3 average unit cost of discretionary hedges to determine the savings or loss per dekatherm
4 (“Dth”) resulting from the discretionary hedges. This difference, multiplied by the
5 discretionary volumes, determines the total savings or cost. To determine the incentive
6 or penalty for each month, the total savings is multiplied by ten percent for transactions
7 with unit cost savings less than \$0.50 and executed greater than four months prior to the
8 month of flow. A 20 percent incentive may be earned if the unit cost savings is greater
9 than \$0.50 and the transaction execution date is greater than eight months prior to the
10 month of flow. A five percent incentive is applied to any transaction executed between
11 one and four months prior to the month of flow, regardless of the unit cost savings.

12
13 Consistent with prior discussions with the Division, the Company intends to continue the
14 accelerated portion of the mandatory hedges. Although Accelerated hedge prices are
15 higher than nearby NYMEX Henry Hub prices, the upcoming Accelerated hedge period
16 (second nearby year) remains lower when compared with last year’s analysis. As of
17 August 1, 2024, the average for November 2024 to October 2025 (prompt year) is
18 currently \$3.04/Dth, while the average for the November 2026 to October 2027 (second
19 nearby year) period is \$3.63/Dth. This indicates prices are trending higher further along

1 the forward curve; however, the current average price for the GCR Year 2025² appears
2 low versus last year's corresponding GCR Year (\$4.00/Dth)³, and low compared with the
3 mean of the past three years of historical prices (\$4.20/Dth). As a result of these current
4 market conditions, the Accelerated hedge portion of the program will be continued to
5 mitigate commodity price volatility at the lowest prevailing costs. Accelerated hedges
6 will neither earn an incentive nor be used in the calculation of mandatory benchmark.
7

8 **Q. Were there any changes to the GPIIP over the past year?**

9 A. No, there were no changes to GPIIP over the past year. For the past several years, as the
10 Winter season approaches, the Company has notified the Division of its intentions
11 regarding market area natural gas hedges. In short, the inherent risk of hedging market
12 area exposure does not present a favorable risk/reward scenario for the Company's
13 portfolio and customers. The market area hedge proposal was triggered by large
14 increases in the Company's projected deferred gas cost balance that occurred in the
15 winter of 2013/14 and was intended to be a temporary solution. Although there is always
16 risk associated with high market area prices, the Company does not propose executing
17 market area hedges for the foreseeable future. Accordingly, the Company proposed
18 eliminating these annual notifications, and the Division concurred. As always, the
19 Company will continue to look for opportunities to effectively address risks in the

² Accelerated hedges would commence flow date in November 2026 and end in October 2027.

³ This figure represents last year's analysis of August 9, 2023's average for the November 2025 to October 2026 (second nearby year) period.

1 portfolio and will notify the Division if the Company's position regarding market area
2 hedges changes in the future.

3
4 **Q. What is the GPIP incentive for the past 12-month period?**

5 A. Attachment GPIP-2 is the Company's Semi-Annual GPIP Report. This report shows the
6 results by month for the period April 1, 2023, through March 31, 2024. As shown in
7 Attachment GPIP-2, the Company purchased discretionary supply of 1,250,400 Dth
8 during the period, resulting in a net calculated incentive of \$51,035. The weighted
9 average cost of mandatory and discretionary hedges was approximately \$4.1403 and
10 \$3.6730, respectively, resulting in discretionary hedges being approximately \$0.4674 per
11 Dth less than the mandatory hedges.

12
13 The calculation of the savings for each month is shown on Page 5 of 45 of Attachment
14 GPIP-2 and the calculation of the incentives for each month by incentive percentage is
15 shown on Pages 6 through 9 of 45 of Attachment GPIP-2.

16
17 **Q. What is the amount of the gas procurement incentive for which the Company is
18 seeking approval in this filing?**

19 A. The Company is proposing that it be granted the full incentive of \$51,035 for the period
20 April 2023 through March 2024.

1 **Q. Is the Company recommending any changes to the GPIP in this filing?**

2 A. No, the Company is not recommending any changes to the GPIP in this filing.

3

4 **Q. Please discuss why the Financial Hedge (including Storage Deferral) mark-to-**
5 **market table is included in the current filing?**

6 A. In GCR filings before 2019, the impact of financial hedges was incorporated into the
7 various cost calculation tables; however, since then, the calculation is included as an
8 attachment, specifically Attachment GPIP-3. This attachment illustrates the impact of
9 current financial hedges for the period of November 2024 through October 2025
10 (including deferred storage) as of August 1, 2024, which is a cost to customers of
11 \$27,679,204.

12

13 **IV. Conclusion**

14 **Q. Does this conclude your testimony?**

15 A. Yes.

Attachments to GPIP Testimony

- Attachment GPIP-1 Gas Procurement Incentive Plan (GPIP) Revised Effective April 1, 2017
- Attachment GPIP-2 GPIP Semi-Annual Report, April 2023 through March 2024
- Attachment GPIP-3 Financial Hedge (including Storage Deferral) discounted mark-to-market (“MTM”) as of August 1, 2024

Attachment GPIP-1

Gas Procurement Incentive Plan (GPIP) for National Grid Revised Effective April 1, 2017

National Grid
Rhode Island

Attachment JMP-1
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Gas Procurement Incentive Plan (GPIP) for National Grid

Revised Effective April 1, 2017

I. Objective

To reduce the volatility of gas costs and to encourage The Narragansett Electric Company d/b/a National Grid (National Grid or Company) to achieve a lower hedged gas commodity cost for its customers.

II. Structure of the Gas Procurement Incentive Plan (Plan)

- A. The original Plan became effective June 1, 2003 and was most recently revised in Docket No. 4283. It will be reviewed with each annual gas cost recovery (GCR) filing. The cap on the amount of the incentive that may be earned by the Company was eliminated effective July 1, 2010 and approved by the Public Utilities Commission (PUC) in Docket No. 4283. The Company will file the Plan results semi-annually on April 25 and October 25 of each year. These reports shall include reporting for all Plan activity and results through the end of the month prior to the filing.
- B. The Company will file its forecasted normal weather natural gas purchase requirements with its annual GCR filing. The hedging plan volume will be adjusted based on this revised forecast. Changes to the hedged volume execution plan will become effective in November of each year. The Company will not unwind or sell any purchases or hedged positions without notifying the PUC and Division. If a midyear revision is warranted the Company will file support for the revised purchase forecast with the PUC and Division.

III. The Gas Procurement Incentive Plan

- A. The Company will make purchases of natural gas, natural gas swaps or natural gas futures which lock or hedge the NYMEX Henry Hub (NYMEX) portion of the variable cost. For any future gas supply month the Company will make three types of gas purchases:
 - 1. **Mandatory Purchases and/or Hedges**
 - a. Are defined as mandatory monthly purchases of gas volumes or hedges made in approximately uniform monthly

National Grid
Rhode Island

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increments. (Mandatory purchases and/or hedges will vary as the forecast of purchases is updated periodically.)

- b. Will equal 60% of forecasted normal weather gas purchase requirements for the April and October gas supply months and 70% of forecasted normal weather gas purchase requirements for the remaining ten months. Purchases and/or hedges will be based on the forecast of requirements in place when the purchases and/or hedges are made.
- c. Will be purchased in approximately uniform monthly increments on a mandatory basis starting 24 months prior to the month of delivery and ending 4 months prior to the start of deliveries.
- d. The first purchases and/or hedges made each month will be deemed the Company's mandatory hedge up to the amount of the Company's scheduled mandatory requirement for the month.
- e. The Company will adjust the schedule of hedging to achieve the required mandatory level in accordance with paragraph II.B. The Company will seek to maximize the uniformity of monthly mandatory purchase/hedge volumes over the 20 month period specified in paragraph III.A.1.c.
- f. The Company and the Division may agree to accelerate a portion of the mandatory hedges. They will notify the PUC of any such plan and provide 3 business days for the PUC to object. Accelerated hedges will neither earn an incentive nor be used in the calculation of mandatory benchmark.

2. Discretionary Purchases and/or Hedges

- a. Are defined as the purchases and/or hedges established at least six business days prior to the start of the delivery month for delivery to the system or storage in excess of the mandatory hedging requirements in a month.
- b. The cost or benefit of any financial purchase and/or hedge will be included in the calculation of the average unit price.

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- c. The total financial and physical hedged volume (planned mandatory plus accelerated plus discretionary), shall not exceed 95% of the forecasted normal weather requirements for a given supply month. Subsequent revisions to the forecast may impact the hedge percentage for existing deals.
 3. Other Discretionary Purchases and/or Hedges Not Subject To Incentives
 - a. Liquefied natural gas (LNG).
 - b. Supplies that lock in price but are not part of the program.
 - c. Hedges specifically put in place as part of the Natural Gas Procurement Management Program to lock in optimization savings for customers.
 - d. Purchases and/or hedges made less than six business days prior to the beginning of the month, during the month or under a contract which does not allow for the locking of the price.
 - e. Purchases and/or hedges made due to updated levels of forecasted migration of throughput volumes from transportation service to sales service.
 - f. Purchases and/or hedges made to fix the locational basis price risk at the forecasted receipt point locations.
- B. Producing Region Locational Basis Fixed Price Hedge

As recently as mid-2014, the price movement of NYMEX was highly correlated to the price movement of supplies in the producing regions of the Gulf of Mexico, Marcellus and some Canadian supplies and, therefore, NYMEX was an effective hedge of the future gas prices purchased in those regions. As of July 2014, the correlation between NYMEX and the Marcellus locations, such as Texas Eastern market area zone M2, Tennessee Gas Pipeline Zone 4, and Dominion South Point, dropped to a point such that NYMEX Henry Hub was less effective at hedging the forecasted purchases in the Marcellus region.

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The Company has the option to use locational basis hedges to increase the effectiveness of the forecasted purchases.

The locational basis hedges do not have to be executed at the same time as the NYMEX hedges. Locational basis hedges are not included in the incentive calculation.

C. Computation of Gas Procurement Incentives

Gas Procurement Incentives will be determined on the basis of comparisons of the volume-weighted average cost per dekatherm of discretionary purchases and/or hedges and the volume weighted average cost per dekatherm of mandatory gas purchases, excluding any accelerated hedges for each gas supply month. All comparisons will be based on the NYMEX portion of the variable cost per dekatherm of the purchased gas supply or the price of the NYMEX futures contract.

D. Any purchases and/or hedges made for a future gas supply month, excluding other discretionary purchases and/or hedges not subject to incentives as shown in paragraph III.A.3, that are in excess of the mandatory purchases and/or hedges requirement for the month, will be deemed discretionary purchases and/or hedges.

E. The timing of discretionary purchases and/or hedges is left solely to the discretion of the Company. The Company is required to make sufficient discretionary purchases and/or hedges by November 1 of each year, such that a minimum of 80% of supply needed for December, January and February, and 75% of supply needed for a normal November and March, will be at a fixed or capped price. The fixed and capped supplies will include all forward purchases, financially based purchases and/or hedges, LNG supplies, and storage supplies.

F. After all purchases and/or hedges for forecasted gas requirements for a given gas supply month are completed, the volume-weighted average cost of mandatory purchases and/or hedges will be computed. That volume weighted average cost for mandatory purchases and/or hedges will then be compared against the actual cost of each discretionary purchases and/or hedge made for the same gas supply month.

1. For all discretionary purchases and/or hedges executed more than eight months prior to the start of the gas supply month, the Company will be provided a positive incentive equal to 10% of the

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Rhode Island

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difference between the cost of each discretionary purchase and the volume-weighted average cost for mandatory purchases and/or hedges for the same gas supply month if the cost of the discretionary purchase and/or hedge is less than the volume weighted average cost of mandatory purchases and/or hedges for the same gas supply month. In the event that the cost of the discretionary purchases/hedges is at least 50 cents less than the cost of the mandatory purchases/hedges, the incentive will be 20%.

2. For all discretionary purchases and/or hedges executed within the last five to eight months prior to the start of the gas supply month, the Company will be provided as positive incentive equal to 10% of the difference between the cost of each discretionary purchase and the volume-weighted average cost for mandatory purchases and/or hedges for the same gas supply month if the cost of the discretionary purchase and/or hedge is less than the volume weighted average cost of mandatory purchases for the same gas supply month.
3. For all discretionary purchases and/or hedges executed within the last four months prior to the start of the gas supply month, the Company will be provided as positive incentive equal to 5% of the difference between the cost of each discretionary purchase and the volume-weighted average cost for mandatory purchases and/or hedges for the same gas supply month if the cost of the discretionary purchase and/or hedge is less than the volume weighted average of mandatory purchases for the same gas supply month.
4. For any and all discretionary purchases and/or hedges that are made at a cost which is greater than the volume-weighted average cost for mandatory purchases and/or hedges, made for the same gas supply month, regardless of when they occur prior to the start of the gas supply month, the Company will be assessed a penalty equal to 10% of the difference between the volume-weighted average cost for mandatory purchases and/or hedges and the cost of the each such discretionary purchase.
5. The net incentive/penalty for the Company for each gas supply month shall equal the sum of the incentives/penalties calculated for all individual discretionary purchases and/or hedges executed for the subject gas supply month.

Attachment GPIP-2

GPIP Semi-Annual Report, April 2023 through March 2024



LETICIA C. PIMENTEL

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Also admitted in Massachusetts

April 25, 2024

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Semi-Annual Report on Gas Procurement Incentive Plan

Dear Ms. Massaro:

Pursuant to the provisions of the Gas Procurement Incentive Plan (GPIP) initially approved in Docket No. 3436 at Order No. 17444, enclosed please find 6 copies of The Narragansett Electric Company d/b/a Rhode Island Energy's ("Rhode Island Energy" or the "Company") semi-annual report on the status of the penalties and incentives as of March 31, 2024.

The first page of the report summarizes the savings to customers from the discretionary purchases in the column labeled "Gain/(Loss)." The incentive/penalty impact on Rhode Island Energy as of March 31, 2024 is found in the last column of the table labeled "Company Incentive." For the 12-month period of April 1, 2023 to March 31, 2024, the report indicates a benefit to customers of \$445,681 from discretionary purchases and a calculated Company incentive of \$51,035. For the April 1, 2024 to March 31, 2025 year, the benefit to customers is \$150,921 and the Company incentive is \$15,092. For the April 1, 2024 to March 31, 2025 measurement year, the benefit to customers is \$19,848 and the Company incentive is \$1,985.

For each month, the report itemizes the average unit cost for both mandatory and discretionary hedge purchases and the difference between them. The report also shows the amount of discretionary hedges made, the gain or loss on the discretionary hedges, and the calculated Company incentive or penalty. The summary results are derived by adding together the calculated incentive/penalty information from page 2, which reflects the current applicable



Luly E. Massaro, Commission Clerk
Semi-Annual Report on Gas Procurement Incentive Plan
October 25, 2023
Page 2

provisions where discretionary hedges made within four months before the start of the month of flow have a sharing of 5 percent; and on page 3, where discretionary hedges made between four and eight months before the start of the month of flow have a sharing of 10 percent; plus the last incentive tier shown on page 4, where discretionary hedges were executed more than eight months before the start of the month of flow and were at least \$0.50 per dekatherm lower in cost.

Page 5 of the report shows the mandatory, accelerated, and discretionary hedge volumes and the total volume hedged as a percentage of the original forecast. The last two columns associated with the hedged volumes section show the average NYMEX hedge price and the total weighted cost. Marcellus region basis hedges are shown for informational purposes only and are not included as part of the GPIP calculations. The remaining columns summarize the dollar amount of hedges broken out into mandatory, accelerated, and discretionary and the unit cost of each type of hedge under the GPIP.

Finally, the individual trade data that had previously been provided in the GPIP quarterly report is shown beginning on page 6.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3337 and I will direct your questions to Terry J. Crupi Jr. and/or John Protano as appropriate.

Very truly yours,

A handwritten signature in cursive script that reads "Leticia Pimentel".

Leticia C. Pimentel

Enclosures

cc: Docket 4038 Service List
Christy Hetherington, Esq.
Leo Wold, Esq.
John Bell, Division
Jonathan Schrag, Division
Al Mancini, Division (w/confidential attachments)

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J. Seddon

April 25, 2024

Date

Rhode Island Gas Compliance Reporting Dockets
Docket 4038 – Natural Gas Portfolio Management Plan (NGPMP)
Docket 3436 – Gas Procurement Incentive Plan (GPIP)
Docket 3476 - Gas Service Quality Plan (SQP)
Service List as of 12/27/2023

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Gas Procurement Incentive Program Worksheet - March 31 2024
Incentive Calculation
Rhode Island Energy

TOTAL

	Mandatory NYMEX	Discretionary NYMEX	Difference	Discretionary Volumes (Dt)	Gain/ (Loss)	Aggregate * Incentive %	Company Incentive
Apr-23	\$ 3.6582	\$ 3.0646	\$ 0.59	15,000	\$ 8,903	23.83%	\$ 2,122
May-23	\$ 3.8123	\$ 3.3069	\$ 0.51	16,400	\$ 8,288	27.43%	\$ 2,273
Jun-23	\$ 3.8835	\$ 3.3745	\$ 0.51	18,000	\$ 9,162	24.28%	\$ 2,224
Jul-23	\$ 3.8985	\$ 3.3868	\$ 0.51	20,000	\$ 10,234	20.96%	\$ 2,145
Aug-23	\$ 3.9935	\$ 3.4109	\$ 0.58	36,000	\$ 20,975	16.49%	\$ 3,459
Sep-23	\$ 3.9782	\$ 3.2405	\$ 0.74	80,500	\$ 59,388	10.00%	\$ 5,939
Oct-23	\$ 3.9108	\$ 3.2499	\$ 0.66	114,500	\$ 75,683	10.00%	\$ 7,568
Nov-23	\$ 4.2941	\$ 3.7274	\$ 0.57	98,000	\$ 55,534	10.00%	\$ 5,553
Dec-23	\$ 4.6011	\$ 4.3149	\$ 0.29	221,000	\$ 63,236	10.00%	\$ 6,324
Jan-24	\$ 4.7281	\$ 4.4936	\$ 0.23	202,000	\$ 47,377	10.00%	\$ 4,738
Feb-24	\$ 4.6108	\$ 4.4666	\$ 0.14	239,000	\$ 34,457	10.00%	\$ 3,446
Mar-24	\$ 4.3151	\$ 4.0391	\$ 0.28	190,000	\$ 52,443	10.00%	\$ 5,244
Subtotal 23-24				1,250,400	445,681		51,035
Apr-24	\$ 3.7468	\$ 3.6801	\$ 0.07	245,000	\$ 16,352	10.00%	\$ 1,635
May-24	\$ 3.7160	\$ 3.6342	\$ 0.08	173,000	\$ 14,143	10.00%	\$ 1,414
Jun-24	\$ 3.7689	\$ 3.7282	\$ 0.04	209,000	\$ 8,496	10.00%	\$ 850
Jul-24	\$ 3.7860	\$ 3.7267	\$ 0.06	124,000	\$ 7,353	10.00%	\$ 735
Aug-24	\$ 3.9136	\$ 3.8849	\$ 0.03	159,000	\$ 4,572	10.00%	\$ 457
Sep-24	\$ 3.6521	\$ 3.6387	\$ 0.01	239,000	\$ 3,195	10.00%	\$ 319
Oct-24	\$ 3.5956	\$ 3.4489	\$ 0.15	268,000	\$ 39,314	10.00%	\$ 3,931
Nov-24	\$ 3.8945	\$ 3.8286	\$ 0.07	295,000	\$ 19,430	10.00%	\$ 1,943
Dec-24	\$ 4.3007	\$ 4.2666	\$ 0.03	368,000	\$ 12,552	10.00%	\$ 1,255
Jan-25	\$ 4.4625	\$ 4.4219	\$ 0.04	281,000	\$ 11,421	10.00%	\$ 1,142
Feb-25	\$ 4.2685	\$ 4.2446	\$ 0.02	249,000	\$ 5,951	10.00%	\$ 595
Mar-25	\$ 3.9384	\$ 3.8601	\$ 0.08	104,000	\$ 8,143	10.00%	\$ 814
Subtotal 24-25				2,714,000	150,921		15,092
Apr-25	\$ 3.5003	\$ 3.4263	0.07	94,000	6,958	10.00%	696
May-25	\$ 3.4596	\$ 3.4035	0.06	65,000	3,650	10.00%	365
Jun-25	\$ 3.5484	\$ 3.5210	0.03	53,000	1,452	10.00%	145
Jul-25	\$ 3.7074	\$ 3.6637	0.04	41,000	1,792	10.00%	179
Aug-25	\$ 3.7019	\$ 3.6715	0.03	44,000	1,338	10.00%	134
Sep-25	\$ 3.6465	\$ 3.5758	0.07	30,000	2,123	10.00%	212
Oct-25	\$ 3.7471	\$ 3.7111	0.04	27,000	972	10.00%	97
Nov-25	\$ 4.0262	\$ 3.9936	0.03	41,000	1,335	10.00%	133
Dec-25	\$ 4.2088	\$ 4.2047	0.00	37,000	153	10.00%	15
Jan-26	\$ 4.4873	\$ 4.4855	0.00	44,000	77	10.00%	8
Feb-26	\$ 4.2585	\$ 4.2585	(0.00)	31,000	(2)	-10.00%	(0)
Mar-26	\$ 3.6880	\$ 3.6880	-	10,000	-	0.00%	-
Subtotal 24-25				517,000	19,848		1,985
TOTAL				4,481,400	616,451		68,112

Deals executed within four months of the Supply Month - 5% Incentive Level

4 months or less to	VOLUME (Dth)			PURCHASE (USD)			Average Price (\$/Dth)			Margin (\$/Dth)	5% Incentive	
	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary		(USD)	%
Apr-23	750,000	730,000	-	\$ 2,743,645	\$ 1,757,840	\$ -	\$ 3.6582	\$ 2.4080	\$ -	\$ -	\$ -	0%
May-23	680,000	710,000	-	\$ 2,592,330	\$ 1,700,450	\$ -	\$ 3.8123	\$ 2.3950	\$ -	\$ -	\$ -	0%
Jun-23	650,000	510,000	-	\$ 2,524,282	\$ 1,294,890	\$ -	\$ 3.8835	\$ 2.5390	\$ -	\$ -	\$ -	0%
Jul-23	500,000	470,000	-	\$ 1,949,230	\$ 1,245,500	\$ -	\$ 3.8985	\$ 2.6500	\$ -	\$ -	\$ -	0%
Aug-23	490,000	500,000	-	\$ 1,956,815	\$ 1,442,500	\$ -	\$ 3.9935	\$ 2.8850	\$ -	\$ -	\$ -	0%
Sep-23	600,000	570,000	-	\$ 2,386,925	\$ 1,727,670	\$ -	\$ 3.9782	\$ 3.0310	\$ -	\$ -	\$ -	0%
Oct-23	820,000	720,000	-	\$ 3,206,895	\$ 2,352,240	\$ -	\$ 3.9108	\$ 3.2670	\$ -	\$ -	\$ -	0%
Nov-23	880,000	900,000	-	\$ 3,778,815	\$ 2,996,100	\$ -	\$ 4.2941	\$ 3.3290	\$ -	\$ -	\$ -	0%
Dec-23	1,180,000	1,240,000	-	\$ 5,429,260	\$ 4,414,400	\$ -	\$ 4.6011	\$ 3.5600	\$ -	\$ -	\$ -	0%
Jan-24	1,460,000	1,370,000	-	\$ 6,903,025	\$ 4,996,390	\$ -	\$ 4.7281	\$ 3.6470	\$ -	\$ -	\$ -	0%
Feb-24	1,370,000	1,360,000	-	\$ 6,316,735	\$ 5,166,640	\$ -	\$ 4.6108	\$ 3.7990	\$ -	\$ -	\$ -	0%
Mar-24	1,110,000	1,330,000	-	\$ 4,789,745	\$ 4,944,275	\$ -	\$ 4.3151	\$ 3.7175	\$ -	\$ -	\$ -	0%
Apr-24	810,000	630,000	-	\$ 3,034,920	\$ 2,520,000	\$ -	\$ 3.7468	\$ 4.0000	\$ -	\$ -	\$ -	0%
May-24	660,000	630,000	-	\$ 2,452,555	\$ 2,318,400	\$ -	\$ 3.7160	\$ 3.6800	\$ -	\$ -	\$ -	0%
Jun-24	580,000	550,000	-	\$ 2,185,950	\$ 2,627,350	\$ -	\$ 3.7689	\$ 4.7770	\$ -	\$ -	\$ -	0%
Jul-24	360,000	380,000	-	\$ 1,362,970	\$ 1,546,600	\$ -	\$ 3.7860	\$ 4.0700	\$ -	\$ -	\$ -	0%
Aug-24	370,000	540,000	-	\$ 1,448,035	\$ 2,378,700	\$ -	\$ 3.9136	\$ 4.4050	\$ -	\$ -	\$ -	0%
Sep-24	540,000	570,000	-	\$ 1,972,119	\$ 2,787,300	\$ -	\$ 3.6521	\$ 4.8900	\$ -	\$ -	\$ -	0%
Oct-24	680,000	700,000	-	\$ 2,444,976	\$ 3,111,500	\$ -	\$ 3.5956	\$ 4.4450	\$ -	\$ -	\$ -	0%
Nov-24	830,000	870,000	-	\$ 3,232,408	\$ 4,136,850	\$ -	\$ 3.8945	\$ 4.7550	\$ -	\$ -	\$ -	0%
Dec-24	1,000,000	1,170,000	-	\$ 4,300,670	\$ 5,961,150	\$ -	\$ 4.3007	\$ 5.0950	\$ -	\$ -	\$ -	0%
Jan-25	1,150,000	1,370,000	-	\$ 5,131,875	\$ 6,713,000	\$ -	\$ 4.4625	\$ 4.9000	\$ -	\$ -	\$ -	0%
Feb-25	980,000	1,220,000	-	\$ 4,183,082	\$ 5,398,500	\$ -	\$ 4.2685	\$ 4.4250	\$ -	\$ -	\$ -	0%
Mar-25	820,000	1,160,000	-	\$ 3,229,524	\$ 4,985,680	\$ -	\$ 3.9384	\$ 4.2980	\$ -	\$ -	\$ -	0%
Apr-25	470,000	710,000	-	\$ 1,645,144	\$ 2,602,150	\$ -	\$ 3.5003	\$ 3.6650	\$ -	\$ -	\$ -	0%
May-25	430,000	600,000	-	\$ 1,487,640	\$ 2,262,000	\$ -	\$ 3.4596	\$ 3.7700	\$ -	\$ -	\$ -	0%
Jun-25	330,000	490,000	-	\$ 1,170,966	\$ 1,784,580	\$ -	\$ 3.5484	\$ 3.6420	\$ -	\$ -	\$ -	0%
Jul-25	190,000	480,000	-	\$ 704,412	\$ 1,792,800	\$ -	\$ 3.7074	\$ 3.7350	\$ -	\$ -	\$ -	0%
Aug-25	270,000	530,000	-	\$ 999,516	\$ 2,019,300	\$ -	\$ 3.7019	\$ 3.8100	\$ -	\$ -	\$ -	0%
Sep-25	240,000	550,000	-	\$ 875,166	\$ 2,046,000	\$ -	\$ 3.6465	\$ 3.7200	\$ -	\$ -	\$ -	0%
Oct-25	270,000	700,000	-	\$ 1,011,728	\$ 2,763,600	\$ -	\$ 3.7471	\$ 3.9480	\$ -	\$ -	\$ -	0%
Nov-25	290,000	830,000	-	\$ 1,167,590	\$ 3,608,010	\$ -	\$ 4.0262	\$ 4.3470	\$ -	\$ -	\$ -	0%
Dec-25	300,000	1,130,000	-	\$ 1,262,652	\$ 4,738,090	\$ -	\$ 4.2088	\$ 4.1930	\$ -	\$ -	\$ -	0%
Jan-26	310,000	1,380,000	-	\$ 1,391,060	\$ 6,234,840	\$ -	\$ 4.4873	\$ 4.5180	\$ -	\$ -	\$ -	0%
Feb-26	200,000	1,230,000	-	\$ 851,700	\$ 5,233,650	\$ -	\$ 4.2585	\$ 4.2550	\$ -	\$ -	\$ -	0%
Mar-26	120,000	1,140,000	-	\$ 442,560	\$ 4,204,320	\$ -	\$ 3.6880	\$ 3.6880	\$ -	\$ -	\$ -	0%
Apr-26	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
May-26	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Jun-26	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Jul-26	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Aug-26	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Sep-26	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Oct-26	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Nov-26	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Dec-26	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%

Deals executed within eight months of the Supply Month - 10% Incentive Level

5 to 8 months	VOLUME (Dth)			PURCHASE (USD)			Average Price (\$/Dth)			Margin (\$/Dth)	10% Incentive (USD)	10% Incentive %
	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary			
Apr-23	750,000	730,000	3,000	\$ 2,743,645	\$ 1,757,840	\$ 14,389	\$ 3.6582	\$ 2.4080	\$ 4.7962	\$ (1.1380)	\$ (341)	10%
May-23	680,000	710,000	4,400	\$ 2,592,330	\$ 1,700,450	\$ 22,931	\$ 3.8123	\$ 2.3950	\$ 5.2115	\$ (1.3993)	\$ (616)	10%
Jun-23	650,000	510,000	3,500	\$ 2,524,282	\$ 1,294,890	\$ 17,511	\$ 3.8835	\$ 2.5390	\$ 5.0031	\$ (1.1196)	\$ (392)	10%
Jul-23	500,000	470,000	1,000	\$ 1,949,230	\$ 1,245,500	\$ 4,885	\$ 3.8985	\$ 2.6500	\$ 4.8850	\$ (0.9865)	\$ (99)	10%
Aug-23	490,000	500,000	10,000	\$ 1,956,815	\$ 1,442,500	\$ 32,570	\$ 3.9935	\$ 2.8850	\$ 3.2570	\$ 0.7365	\$ 737	10%
Sep-23	600,000	570,000	60,000	\$ 2,386,925	\$ 1,727,670	\$ 186,880	\$ 3.9782	\$ 3.0310	\$ 3.1147	\$ 0.8635	\$ 5,181	10%
Oct-23	820,000	720,000	90,000	\$ 3,206,895	\$ 2,352,240	\$ 277,500	\$ 3.9108	\$ 3.2670	\$ 3.0833	\$ 0.8275	\$ 7,448	10%
Nov-23	880,000	900,000	40,000	\$ 3,778,815	\$ 2,996,100	\$ 128,320	\$ 4.2941	\$ 3.3290	\$ 3.2080	\$ 1.0861	\$ 4,344	10%
Dec-23	1,180,000	1,240,000	60,000	\$ 5,429,260	\$ 4,414,400	\$ 211,080	\$ 4.6011	\$ 3.5600	\$ 3.5180	\$ 1.0831	\$ 6,498	10%
Jan-24	1,460,000	1,370,000	50,000	\$ 6,903,025	\$ 4,996,390	\$ 188,230	\$ 4.7281	\$ 3.6470	\$ 3.7646	\$ 0.9635	\$ 4,817	10%
Feb-24	1,370,000	1,360,000	40,000	\$ 6,316,735	\$ 5,166,640	\$ 145,420	\$ 4.6108	\$ 3.7990	\$ 3.6355	\$ 0.9753	\$ 3,901	10%
Mar-24	1,110,000	1,330,000	40,000	\$ 4,789,745	\$ 4,944,275	\$ 133,730	\$ 4.3151	\$ 3.7175	\$ 3.3433	\$ 0.9718	\$ 3,887	10%
Apr-24	810,000	630,000	35,000	\$ 3,034,920	\$ 2,520,000	\$ 106,840	\$ 3.7468	\$ 4.0000	\$ 3.0526	\$ 0.6942	\$ 2,430	10%
May-24	660,000	630,000	20,000	\$ 2,452,555	\$ 2,318,400	\$ 60,460	\$ 3.7160	\$ 3.6800	\$ 3.0230	\$ 0.6930	\$ 1,386	10%
Jun-24	580,000	550,000	25,000	\$ 2,185,950	\$ 2,627,350	\$ 75,263	\$ 3.7689	\$ 4.7770	\$ 3.0105	\$ 0.7584	\$ 1,896	10%
Jul-24	360,000	380,000	-	\$ 1,362,970	\$ 1,546,600	\$ -	\$ 3.7860	\$ 4.0700	\$ -	\$ -	\$ -	0%
Aug-24	370,000	540,000	-	\$ 1,448,035	\$ 2,378,700	\$ -	\$ 3.9136	\$ 4.4050	\$ -	\$ -	\$ -	0%
Sep-24	540,000	570,000	24,000	\$ 1,972,119	\$ 2,787,300	\$ 63,807	\$ 3.6521	\$ 4.8900	\$ 2.6586	\$ 0.9935	\$ 2,384	10%
Oct-24	680,000	700,000	16,000	\$ 2,444,976	\$ 3,111,500	\$ 43,200	\$ 3.5956	\$ 4.4450	\$ 2.7000	\$ 0.8956	\$ 1,433	10%
Nov-24	830,000	870,000	17,000	\$ 3,232,408	\$ 4,136,850	\$ 52,190	\$ 3.8945	\$ 4.7550	\$ 3.0700	\$ 0.8245	\$ 1,402	10%
Dec-24	1,000,000	1,170,000	-	\$ 4,300,670	\$ 5,961,150	\$ -	\$ 4.3007	\$ 5.0950	\$ -	\$ -	\$ -	0%
Jan-25	1,150,000	1,370,000	-	\$ 5,131,875	\$ 6,713,000	\$ -	\$ 4.4625	\$ 4.9000	\$ -	\$ -	\$ -	0%
Feb-25	980,000	1,220,000	-	\$ 4,183,082	\$ 5,398,500	\$ -	\$ 4.2685	\$ 4.4250	\$ -	\$ -	\$ -	0%
Mar-25	820,000	1,160,000	-	\$ 3,229,524	\$ 4,985,680	\$ -	\$ 3.9384	\$ 4.2980	\$ -	\$ -	\$ -	0%
Apr-25	470,000	710,000	-	\$ 1,645,144	\$ 2,602,150	\$ -	\$ 3.5003	\$ 3.6650	\$ -	\$ -	\$ -	0%
May-25	430,000	600,000	-	\$ 1,487,640	\$ 2,262,000	\$ -	\$ 3.4596	\$ 3.7700	\$ -	\$ -	\$ -	0%
Jun-25	330,000	490,000	-	\$ 1,170,966	\$ 1,784,580	\$ -	\$ 3.5484	\$ 3.6420	\$ -	\$ -	\$ -	0%
Jul-25	190,000	480,000	-	\$ 704,412	\$ 1,792,800	\$ -	\$ 3.7074	\$ 3.7350	\$ -	\$ -	\$ -	0%
Aug-25	270,000	530,000	-	\$ 999,516	\$ 2,019,300	\$ -	\$ 3.7019	\$ 3.8100	\$ -	\$ -	\$ -	0%
Sep-25	240,000	550,000	-	\$ 875,166	\$ 2,046,000	\$ -	\$ 3.6465	\$ 3.7200	\$ -	\$ -	\$ -	0%
Oct-25	270,000	700,000	-	\$ 1,011,728	\$ 2,763,600	\$ -	\$ 3.7471	\$ 3.9480	\$ -	\$ -	\$ -	0%
Nov-25	290,000	830,000	-	\$ 1,167,590	\$ 3,608,010	\$ -	\$ 4.0262	\$ 4.3470	\$ -	\$ -	\$ -	0%
Dec-25	300,000	1,130,000	-	\$ 1,262,652	\$ 4,738,090	\$ -	\$ 4.2088	\$ 4.1930	\$ -	\$ -	\$ -	0%
Jan-26	310,000	1,380,000	-	\$ 1,391,060	\$ 6,234,840	\$ -	\$ 4.4873	\$ 4.5180	\$ -	\$ -	\$ -	0%
Feb-26	200,000	1,230,000	-	\$ 851,700	\$ 5,233,650	\$ -	\$ 4.2585	\$ 4.2550	\$ -	\$ -	\$ -	0%
Mar-26	120,000	1,140,000	-	\$ 442,560	\$ 4,204,320	\$ -	\$ 3.6880	\$ 3.6880	\$ -	\$ -	\$ -	0%
Apr-26	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
May-26	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Jun-26	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Jul-26	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Aug-26	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Sep-26	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Oct-26	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Nov-26	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Dec-26	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%

Deals executed more than eight months prior to the Supply Month - Upto 20% Incentive Level

8 month prior

	VOLUME (Dth)			PURCHASE (USD)			Average Price (\$/Dth)			Margin (\$/Dth)	20% Incentive	
	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary		(USD)	%
Apr-23	750,000	730,000	12,000	\$ 2,743,645	\$ 1,757,840	\$ 31,581	\$ 3.6582	\$ 2.4080	\$ 2.6318	\$ 1.0264	\$ 2,463	20%
May-23	680,000	710,000	12,000	\$ 2,592,330	\$ 1,700,450	\$ 31,302	\$ 3.8123	\$ 2.3950	\$ 2.6085	\$ 1.2038	\$ 2,889	20%
Jun-23	650,000	510,000	14,500	\$ 2,524,282	\$ 1,294,890	\$ 43,231	\$ 3.8835	\$ 2.5390	\$ 2.9814	\$ 0.9021	\$ 2,616	20%
Jul-23	500,000	470,000	19,000	\$ 1,949,230	\$ 1,245,500	\$ 62,850	\$ 3.8985	\$ 2.6500	\$ 3.3079	\$ 0.5906	\$ 2,244	20%
Aug-23	490,000	500,000	26,000	\$ 1,956,815	\$ 1,442,500	\$ 90,221	\$ 3.9935	\$ 2.8850	\$ 3.4700	\$ 0.5235	\$ 2,722	20%
Sep-23	600,000	570,000	20,500	\$ 2,386,925	\$ 1,727,670	\$ 73,978	\$ 3.9782	\$ 3.0310	\$ 3.6087	\$ 0.3695	\$ 758	10%
Oct-23	820,000	720,000	24,500	\$ 3,206,895	\$ 2,352,240	\$ 94,609	\$ 3.9108	\$ 3.2670	\$ 3.8616	\$ 0.0493	\$ 121	10%
Nov-23	880,000	900,000	58,000	\$ 3,778,815	\$ 2,996,100	\$ 236,969	\$ 4.2941	\$ 3.3290	\$ 4.0857	\$ 0.2084	\$ 1,209	10%
Dec-23	1,180,000	1,240,000	161,000	\$ 5,429,260	\$ 4,414,400	\$ 742,520	\$ 4.6011	\$ 3.5600	\$ 4.6119	\$ (0.0109)	\$ (175)	10%
Jan-24	1,460,000	1,370,000	152,000	\$ 6,903,025	\$ 4,996,390	\$ 719,469	\$ 4.7281	\$ 3.6470	\$ 4.7333	\$ (0.0052)	\$ (80)	10%
Feb-24	1,370,000	1,360,000	199,000	\$ 6,316,735	\$ 5,166,640	\$ 922,094	\$ 4.6108	\$ 3.7990	\$ 4.6336	\$ (0.0229)	\$ (455)	10%
Mar-24	1,110,000	1,330,000	150,000	\$ 4,789,745	\$ 4,944,275	\$ 633,694	\$ 4.3151	\$ 3.7175	\$ 4.2246	\$ 0.0905	\$ 1,357	10%
Apr-24	810,000	630,000	210,000	\$ 3,034,920	\$ 2,520,000	\$ 794,778	\$ 3.7468	\$ 4.0000	\$ 3.7847	\$ (0.0378)	\$ (795)	10%
May-24	660,000	630,000	153,000	\$ 2,452,555	\$ 2,318,400	\$ 568,264	\$ 3.7160	\$ 3.6800	\$ 3.7141	\$ 0.0018	\$ 28	10%
Jun-24	580,000	550,000	184,000	\$ 2,185,950	\$ 2,627,350	\$ 703,937	\$ 3.7689	\$ 4.7770	\$ 3.8257	\$ (0.0569)	\$ (1,046)	10%
Jul-24	360,000	380,000	124,000	\$ 1,362,970	\$ 1,546,600	\$ 462,115	\$ 3.7860	\$ 4.0700	\$ 3.7267	\$ 0.0593	\$ 735	10%
Aug-24	370,000	540,000	159,000	\$ 1,448,035	\$ 2,378,700	\$ 617,692	\$ 3.9136	\$ 4.4050	\$ 3.8849	\$ 0.0288	\$ 457	10%
Sep-24	540,000	570,000	215,000	\$ 1,972,119	\$ 2,787,300	\$ 805,844	\$ 3.6521	\$ 4.8900	\$ 3.7481	\$ (0.0960)	\$ (2,065)	10%
Oct-24	680,000	700,000	252,000	\$ 2,444,976	\$ 3,111,500	\$ 881,094	\$ 3.5956	\$ 4.4450	\$ 3.4964	\$ 0.0991	\$ 2,499	10%
Nov-24	830,000	870,000	278,000	\$ 3,232,408	\$ 4,136,850	\$ 1,077,248	\$ 3.8945	\$ 4.7550	\$ 3.8750	\$ 0.0195	\$ 541	10%
Dec-24	1,000,000	1,170,000	368,000	\$ 4,300,670	\$ 5,961,150	\$ 1,570,095	\$ 4.3007	\$ 5.0950	\$ 4.2666	\$ 0.0341	\$ 1,255	10%
Jan-25	1,150,000	1,370,000	281,000	\$ 5,131,875	\$ 6,713,000	\$ 1,242,542	\$ 4.4625	\$ 4.9000	\$ 4.4219	\$ 0.0406	\$ 1,142	10%
Feb-25	980,000	1,220,000	249,000	\$ 4,183,082	\$ 5,398,500	\$ 1,056,893	\$ 4.2685	\$ 4.4250	\$ 4.2446	\$ 0.0239	\$ 595	10%
Mar-25	820,000	1,160,000	104,000	\$ 3,229,524	\$ 4,985,680	\$ 401,455	\$ 3.9384	\$ 4.2980	\$ 3.8601	\$ 0.0783	\$ 814	10%
Apr-25	470,000	710,000	94,000	\$ 1,645,144	\$ 2,602,150	\$ 322,071	\$ 3.5003	\$ 3.6650	\$ 3.4263	\$ 0.0740	\$ 696	10%
May-25	430,000	600,000	65,000	\$ 1,487,640	\$ 2,262,000	\$ 221,226	\$ 3.4596	\$ 3.7700	\$ 3.4035	\$ 0.0562	\$ 365	10%
Jun-25	330,000	490,000	53,000	\$ 1,170,966	\$ 1,784,580	\$ 186,612	\$ 3.5484	\$ 3.6420	\$ 3.5210	\$ 0.0274	\$ 145	10%
Jul-25	190,000	480,000	41,000	\$ 704,412	\$ 1,792,800	\$ 150,212	\$ 3.7074	\$ 3.7350	\$ 3.6637	\$ 0.0437	\$ 179	10%
Aug-25	270,000	530,000	44,000	\$ 999,516	\$ 2,019,300	\$ 161,546	\$ 3.7019	\$ 3.8100	\$ 3.6715	\$ 0.0304	\$ 134	10%
Sep-25	240,000	550,000	30,000	\$ 875,166	\$ 2,046,000	\$ 107,273	\$ 3.6465	\$ 3.7200	\$ 3.5758	\$ 0.0708	\$ 212	10%
Oct-25	270,000	700,000	27,000	\$ 1,011,728	\$ 2,763,600	\$ 100,201	\$ 3.7471	\$ 3.9480	\$ 3.7111	\$ 0.0360	\$ 97	10%
Nov-25	290,000	830,000	41,000	\$ 1,167,590	\$ 3,608,010	\$ 163,738	\$ 4.0262	\$ 4.3470	\$ 3.9936	\$ 0.0326	\$ 133	10%
Dec-25	300,000	1,130,000	37,000	\$ 1,262,652	\$ 4,738,090	\$ 155,574	\$ 4.2088	\$ 4.1930	\$ 4.2047	\$ 0.0041	\$ 15	10%
Jan-26	310,000	1,380,000	44,000	\$ 1,391,060	\$ 6,234,840	\$ 197,364	\$ 4.4873	\$ 4.5180	\$ 4.4855	\$ 0.0017	\$ 8	10%
Feb-26	200,000	1,230,000	31,000	\$ 851,700	\$ 5,233,650	\$ 132,015	\$ 4.2585	\$ 4.2550	\$ 4.2585	\$ (0.0000)	\$ (0)	10%
Mar-26	120,000	1,140,000	10,000	\$ 442,560	\$ 4,204,320	\$ 36,880	\$ 3.6880	\$ 3.6880	\$ 3.6880	\$ -	\$ -	0%
Apr-26	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
May-26	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Jun-26	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Jul-26	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Aug-26	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Sep-26	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Oct-26	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Nov-26	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Dec-26	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%

Gas Procurement Incentive Program Worksheet - March 31 2024
Rhode Island Energy

Volume *	HEDGED VOLUME (Dth)							Average	PURCHASE (USD)				Average Price (\$/Dth)					
	Forecast (Dth)	Mandatory	Accelerated	Discretionary	Basis Hedge	"Locked"	"Locked"		Hedge Price	Total Cost	Mandatory	Accelerated	Discretionary	Basis Hedge (Mtm)	Mandatory	Accelerated	Discretionary	Basis Hedge (Mtm / Dth)
202304	4/1/2023	2,472,456	750,000	730,000	15,000	360,000	1,495,000	60%	\$ 3.0418	\$ 4,547,455	\$ 2,743,645	\$ 1,757,840	\$ 45,970	\$ 108,540	\$ 3.6582	\$ 2.4080	\$ 3.0646	\$ 0.3015
202305	5/1/2023	1,981,082	680,000	710,000	16,400	1,110,000	1,406,400	71%	\$ 3.0909	\$ 4,347,013	\$ 2,592,330	\$ 1,700,450	\$ 54,233	\$ 71,040	\$ 3.8123	\$ 2.3950	\$ 3.3069	\$ 0.0640
202306	6/1/2023	1,655,052	650,000	510,000	18,000	1,040,000	1,178,000	71%	\$ 3.2936	\$ 3,879,913	\$ 2,524,282	\$ 1,294,890	\$ 60,741	\$ (317,460)	\$ 3.8835	\$ 2.5390	\$ 3.3745	\$ (0.3053)
202307	7/1/2023	1,208,601	500,000	470,000	20,000	760,000	990,000	82%	\$ 3.2954	\$ 3,262,465	\$ 1,949,230	\$ 1,245,500	\$ 67,735	\$ (472,330)	\$ 3.8985	\$ 2.6500	\$ 3.3868	\$ (0.6215)
202308	8/1/2023	1,317,267	490,000	500,000	36,000	830,000	1,026,000	78%	\$ 3.4329	\$ 3,522,106	\$ 1,956,815	\$ 1,442,500	\$ 122,791	\$ (451,840)	\$ 3.9935	\$ 2.8850	\$ 3.4109	\$ (0.5444)
202309	9/1/2023	1,636,935	600,000	570,000	80,500	1,010,000	1,250,500	76%	\$ 3.4990	\$ 4,375,453	\$ 2,386,925	\$ 1,727,670	\$ 260,858	\$ (605,240)	\$ 3.9782	\$ 3.0310	\$ 3.2405	\$ (0.5992)
202310	10/1/2023	2,434,398	820,000	720,000	114,500	940,000	1,654,500	68%	\$ 3.5849	\$ 5,931,244	\$ 3,206,895	\$ 2,352,240	\$ 372,109	\$ (436,650)	\$ 3.9108	\$ 3.2670	\$ 3.2499	\$ (0.4645)
202311	11/1/2023	2,506,658	880,000	900,000	98,000	1,520,000	1,878,000	75%	\$ 3.8020	\$ 7,140,204	\$ 3,778,815	\$ 2,996,100	\$ 365,289	\$ (1,071,690)	\$ 4.2941	\$ 3.3290	\$ 3.7274	\$ (0.7051)
202312	12/1/2023	3,463,507	1,180,000	1,240,000	221,000	1,940,000	2,641,000	76%	\$ 4.0883	\$ 10,797,260	\$ 5,429,260	\$ 4,414,400	\$ 953,600	\$ (78,850)	\$ 4.6011	\$ 3.5600	\$ 4.3149	\$ (0.0406)
202401	1/1/2024	4,036,053	1,460,000	1,370,000	202,000	2,090,000	3,032,000	75%	\$ 4.2240	\$ 12,807,114	\$ 6,903,025	\$ 4,996,390	\$ 907,699	\$ 229,425	\$ 4.7281	\$ 3.6470	\$ 4.4936	\$ 0.1098
202402	2/1/2024	3,891,792	1,370,000	1,360,000	239,000	2,000,000	2,969,000	76%	\$ 4.2273	\$ 12,550,889	\$ 6,316,735	\$ 5,166,640	\$ 1,067,514	\$ 8,980	\$ 4.6108	\$ 3.7990	\$ 4.4666	\$ 0.0045
202403	3/1/2024	3,476,061	1,110,000	1,330,000	190,000	1,900,000	2,630,000	76%	\$ 3.9929	\$ 10,501,444	\$ 4,789,745	\$ 4,944,275	\$ 767,424	\$ 487,010	\$ 4.3151	\$ 3.7175	\$ 4.0391	\$ 0.2563
202404	4/1/2024	2,185,906	810,000	630,000	245,000	170,000	1,685,000	77%	\$ 3.8318	\$ 6,456,538	\$ 3,034,920	\$ 2,520,000	\$ 901,618	\$ 77,350	\$ 3.7468	\$ 4.0000	\$ 3.6801	\$ 0.4550
202405	5/1/2024	1,793,029	660,000	630,000	173,000	220,000	1,463,000	82%	\$ 3.6908	\$ 5,399,679	\$ 2,452,555	\$ 2,318,400	\$ 628,724	\$ 73,590	\$ 3.7160	\$ 3.6800	\$ 3.6342	\$ 0.3345
202406	6/1/2024	1,607,469	580,000	550,000	209,000	500,000	1,339,000	83%	\$ 4.1766	\$ 5,592,500	\$ 2,185,950	\$ 2,627,350	\$ 779,200	\$ 116,250	\$ 3.7689	\$ 4.7770	\$ 3.7282	\$ 0.2325
202407	7/1/2024	1,022,118	360,000	380,000	124,000	260,000	864,000	85%	\$ 3.9024	\$ 3,371,685	\$ 1,362,970	\$ 1,546,600	\$ 462,115	\$ 35,230	\$ 3.7860	\$ 4.0700	\$ 3.7267	\$ 0.1355
202408	8/1/2024	1,236,904	370,000	540,000	159,000	260,000	1,069,000	86%	\$ 4.1576	\$ 4,444,427	\$ 1,448,035	\$ 2,378,700	\$ 617,692	\$ 7,150	\$ 3.9136	\$ 4.4050	\$ 3.8849	\$ 0.0275
202409	9/1/2024	1,597,775	540,000	570,000	239,000	280,000	1,349,000	84%	\$ 4.1728	\$ 5,629,069	\$ 1,972,119	\$ 2,787,300	\$ 869,650	\$ (48,300)	\$ 3.6521	\$ 4.8900	\$ 3.6387	\$ (0.1725)
202410	10/1/2024	2,396,952	680,000	700,000	268,000	240,000	1,648,000	69%	\$ 3.9325	\$ 6,480,770	\$ 2,444,976	\$ 3,111,500	\$ 924,294	\$ (90,600)	\$ 3.5956	\$ 4.4450	\$ 3.4489	\$ (0.3775)
202411	11/1/2024	2,600,428	830,000	870,000	295,000	260,000	1,995,000	77%	\$ 4.2600	\$ 8,498,696	\$ 3,232,408	\$ 4,136,850	\$ 1,129,438	\$ (90,870)	\$ 3.8945	\$ 4.7550	\$ 3.8286	\$ (0.3495)
202412	12/1/2024	3,333,334	1,000,000	1,170,000	368,000	400,000	2,538,000	76%	\$ 4.6619	\$ 11,831,915	\$ 4,300,670	\$ 5,961,150	\$ 1,570,095	\$ (30,200)	\$ 4.3007	\$ 5.0950	\$ 4.2666	\$ (0.0755)
202501	1/1/2025	4,025,744	1,150,000	1,370,000	281,000	400,000	2,801,000	70%	\$ 4.6724	\$ 13,087,417	\$ 5,131,875	\$ 6,713,000	\$ 1,242,542	\$ 55,000	\$ 4.4625	\$ 4.9000	\$ 4.4219	\$ 0.1375
202502	2/1/2025	3,607,002	980,000	1,220,000	249,000	320,000	2,449,000	68%	\$ 4.3440	\$ 10,638,475	\$ 4,183,082	\$ 5,398,500	\$ 1,056,893	\$ 67,040	\$ 4.2685	\$ 4.4250	\$ 4.2446	\$ 0.2095
202503	3/1/2025	3,334,234	820,000	1,160,000	104,000	40,000	2,084,000	63%	\$ 4.1347	\$ 8,616,659	\$ 3,229,524	\$ 4,985,680	\$ 401,455	\$ 6,500	\$ 3.9384	\$ 4.2980	\$ 3.8601	\$ 0.1625
202504	4/1/2025	2,364,473	470,000	710,000	94,000	-	1,274,000	54%	\$ 3.5866	\$ 4,569,365	\$ 1,645,144	\$ 2,602,150	\$ 322,071	\$ -	\$ 3.5003	\$ 3.6650	\$ 3.4263	\$ -
202505	5/1/2025	1,855,500	430,000	600,000	65,000	-	1,095,000	59%	\$ 3.6264	\$ 3,970,866	\$ 1,487,640	\$ 2,262,000	\$ 221,226	\$ -	\$ 3.4596	\$ 3.7700	\$ 3.4035	\$ -
202506	6/1/2025	1,488,939	330,000	490,000	53,000	-	873,000	59%	\$ 3.5993	\$ 3,142,158	\$ 1,170,966	\$ 1,784,580	\$ 186,612	\$ -	\$ 3.5484	\$ 3.6420	\$ 3.5210	\$ -
202507	7/1/2025	1,102,884	190,000	480,000	41,000	-	711,000	64%	\$ 3.7235	\$ 2,647,424	\$ 704,412	\$ 1,792,800	\$ 150,212	\$ -	\$ 3.7074	\$ 3.7350	\$ 3.6637	\$ -
202508	8/1/2025	1,509,314	270,000	530,000	44,000	-	844,000	56%	\$ 3.7682	\$ 3,180,362	\$ 999,516	\$ 2,019,300	\$ 161,546	\$ -	\$ 3.7019	\$ 3.8100	\$ 3.6715	\$ -
202509	9/1/2025	1,635,160	240,000	550,000	30,000	-	820,000	50%	\$ 3.6932	\$ 3,028,439	\$ 875,166	\$ 2,046,000	\$ 107,273	\$ -	\$ 3.6465	\$ 3.7200	\$ 3.5758	\$ -
202510	10/1/2025	2,339,728	270,000	700,000	27,000	-	997,000	43%	\$ 3.8872	\$ 3,875,529	\$ 1,011,728	\$ 2,763,600	\$ 100,201	\$ -	\$ 3.7471	\$ 3.9480	\$ 3.7111	\$ -
202511	11/1/2025	2,469,969	290,000	830,000	41,000	-	1,161,000	47%	\$ 4.2544	\$ 4,939,338	\$ 1,167,590	\$ 3,608,010	\$ 163,738	\$ -	\$ 4.0262	\$ 4.3470	\$ 3.9936	\$ -
202512	12/1/2025	3,370,118	300,000	1,130,000	37,000	-	1,467,000	44%	\$ 4.1965	\$ 6,156,316	\$ 1,262,652	\$ 4,738,090	\$ 155,574	\$ -	\$ 4.2088	\$ 4.1930	\$ 4.2047	\$ -
202601	1/1/2026	4,133,333	310,000	1,380,000	44,000	-	1,734,000	42%	\$ 4.5117	\$ 7,823,264	\$ 1,391,060	\$ 6,234,840	\$ 197,364	\$ -	\$ 4.4873	\$ 4.5180	\$ 4.4855	\$ -
202602	2/1/2026	3,679,193	200,000	1,230,000	31,000	-	1,461,000	40%	\$ 4.2556	\$ 6,217,365	\$ 851,700	\$ 5,233,650	\$ 132,015	\$ -	\$ 4.2585	\$ 4.2550	\$ 4.2585	\$ -
202603	3/1/2026	3,407,065	120,000	1,140,000	10,000	-	1,270,000	37%	\$ 3.6880	\$ 4,683,760	\$ 442,560	\$ 4,204,320	\$ 36,880	\$ -	\$ 3.6880	\$ 3.6880	\$ 3.6880	\$ -

Settled

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
419572	NG Basis Swap	TETCO M2	Apr-23	MANDATORY	3/7/2023	18.0	\$ (0.7100)	\$ -
418839	NG Basis Swap	TETCO M2	Apr-23	MANDATORY	2/27/2023	18.0	\$ (0.7350)	\$ -
407996	NG OTC Swap	HENRY HUB	Apr-23	DISCRETIONARY	11/3/2022	0.2	\$ 4.8030	\$ 9,606
407977	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	11/3/2022	7.0	\$ 4.8030	\$ 336,210
405920	NG OTC Swap	HENRY HUB	Apr-23	DISCRETIONARY	10/3/2022	0.1	\$ 4.7825	\$ 4,783
405901	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	10/3/2022	3.0	\$ 4.7825	\$ 143,475
404378	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	9/2/2022	3.0	\$ 5.9410	\$ 178,230
402017	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	8/1/2022	3.0	\$ 4.9080	\$ 147,240
400060	NG OTC Swap	HENRY HUB	Apr-23	DISCRETIONARY	7/5/2022	0.1	\$ 4.2510	\$ 4,251
400041	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	7/5/2022	3.0	\$ 4.2510	\$ 127,530
398536	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	6/8/2022	3.0	\$ 5.9530	\$ 178,590
397012	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	5/6/2022	3.0	\$ 4.9900	\$ 149,700
395505	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	4/8/2022	3.0	\$ 4.5050	\$ 135,150
392499	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	3/7/2022	3.0	\$ 3.5980	\$ 107,940
389215	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	2/3/2022	3.0	\$ 3.4250	\$ 102,750
386192	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	1/3/2022	3.0	\$ 3.1490	\$ 94,470
383659	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	12/2/2021	3.0	\$ 3.1900	\$ 95,700
380914	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	11/1/2021	3.0	\$ 3.2300	\$ 96,900
379244	NG OTC Swap	HENRY HUB	Apr-23	DISCRETIONARY	10/1/2021	0.1	\$ 3.2500	\$ 3,250
379234	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	10/1/2021	4.0	\$ 3.2500	\$ 130,000
377831	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	9/2/2021	4.0	\$ 2.8530	\$ 114,120
376252	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	8/6/2021	4.0	\$ 2.8390	\$ 113,560
374522	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	7/1/2021	4.0	\$ 2.5940	\$ 103,760
372879	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	6/2/2021	4.0	\$ 2.4760	\$ 99,040
371569	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	5/4/2021	4.0	\$ 2.4160	\$ 96,640
370664	NG OTC Swap	HENRY HUB	Apr-23	ACCELERATED	4/20/2021	73.0	\$ 2.4080	\$ 1,757,840
370663	NG OTC Swap	HENRY HUB	Apr-23	DISCRETIONARY	4/20/2021	1.0	\$ 2.4080	\$ 24,080
370662	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	4/20/2021	8.0	\$ 2.4080	\$ 192,640

149.5	\$	4,547,455
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Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
422620	NG Basis Swap	TETCO M2	May-23	MANDATORY	4/11/2023	37.0	\$ (0.6880)	\$ -	
419572	NG Basis Swap	TETCO M2	May-23	MANDATORY	3/7/2023	37.0	\$ (0.7100)	\$ -	
418839	NG Basis Swap	TETCO M2	May-23	MANDATORY	2/27/2023	37.0	\$ (0.7350)	\$ -	
410636	NG OTC Swap	HENRY HUB	May-23	DISCRETIONARY	12/1/2022	0.4	\$ 5.2115	\$ 22,931	
410619	NG OTC Swap	HENRY HUB	May-23	MANDATORY	12/1/2022	21.0	\$ 5.2115	\$ 1,094,415	
407978	NG OTC Swap	HENRY HUB	May-23	MANDATORY	11/3/2022	1.0	\$ 4.7400	\$ 47,400	
405902	NG OTC Swap	HENRY HUB	May-23	MANDATORY	10/3/2022	1.0	\$ 4.6855	\$ 46,855	
404379	NG OTC Swap	HENRY HUB	May-23	MANDATORY	9/2/2022	1.0	\$ 5.7690	\$ 57,690	
402018	NG OTC Swap	HENRY HUB	May-23	MANDATORY	8/1/2022	1.0	\$ 4.7330	\$ 47,330	
400061	NG OTC Swap	HENRY HUB	May-23	DISCRETIONARY	7/5/2022	0.1	\$ 4.1820	\$ 4,182	
400042	NG OTC Swap	HENRY HUB	May-23	MANDATORY	7/5/2022	1.0	\$ 4.1820	\$ 41,820	
398537	NG OTC Swap	HENRY HUB	May-23	MANDATORY	6/8/2022	1.0	\$ 5.7580	\$ 57,580	
397013	NG OTC Swap	HENRY HUB	May-23	MANDATORY	5/6/2022	1.0	\$ 4.7900	\$ 47,900	
395506	NG OTC Swap	HENRY HUB	May-23	MANDATORY	4/8/2022	2.0	\$ 4.3660	\$ 87,320	
392500	NG OTC Swap	HENRY HUB	May-23	MANDATORY	3/7/2022	2.0	\$ 3.5020	\$ 70,040	
389216	NG OTC Swap	HENRY HUB	May-23	MANDATORY	2/3/2022	2.0	\$ 3.3350	\$ 66,700	
386193	NG OTC Swap	HENRY HUB	May-23	MANDATORY	1/3/2022	2.0	\$ 3.0700	\$ 61,400	
383660	NG OTC Swap	HENRY HUB	May-23	MANDATORY	12/2/2021	2.0	\$ 3.1200	\$ 62,400	
380915	NG OTC Swap	HENRY HUB	May-23	MANDATORY	11/1/2021	2.0	\$ 3.1500	\$ 63,000	
379245	NG OTC Swap	HENRY HUB	May-23	DISCRETIONARY	10/1/2021	0.1	\$ 3.1700	\$ 3,170	
379235	NG OTC Swap	HENRY HUB	May-23	MANDATORY	10/1/2021	4.0	\$ 3.1700	\$ 126,800	
377832	NG OTC Swap	HENRY HUB	May-23	MANDATORY	9/2/2021	4.0	\$ 2.7810	\$ 111,240	
376253	NG OTC Swap	HENRY HUB	May-23	MANDATORY	8/6/2021	4.0	\$ 2.7780	\$ 111,120	
374523	NG OTC Swap	HENRY HUB	May-23	MANDATORY	7/1/2021	4.0	\$ 2.5520	\$ 102,080	
372880	NG OTC Swap	HENRY HUB	May-23	MANDATORY	6/2/2021	4.0	\$ 2.4410	\$ 97,640	
372062	NG OTC Swap	HENRY HUB	May-23	ACCELERATED	5/13/2021	71.0	\$ 2.3950	\$ 1,700,450	
372061	NG OTC Swap	HENRY HUB	May-23	DISCRETIONARY	5/13/2021	1.0	\$ 2.3950	\$ 23,950	
372060	NG OTC Swap	HENRY HUB	May-23	MANDATORY	5/13/2021	8.0	\$ 2.3950	\$ 191,600	
							140.6	\$	4,347,013

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
424095	NG Basis Swap	TETCO M2	Jun-23	MANDATORY	5/8/2023	26.0	\$ (0.8900)	\$ -
422620	NG Basis Swap	TETCO M2	Jun-23	MANDATORY	4/11/2023	26.0	\$ (0.6880)	\$ -
419572	NG Basis Swap	TETCO M2	Jun-23	MANDATORY	3/7/2023	26.0	\$ (0.7100)	\$ -
418839	NG Basis Swap	TETCO M2	Jun-23	MANDATORY	2/27/2023	26.0	\$ (0.7350)	\$ -
413651	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	1/5/2023	3.0	\$ 3.6600	\$ 109,800
410637	NG OTC Swap	HENRY HUB	Jun-23	DISCRETIONARY	12/1/2022	0.2	\$ 5.2975	\$ 7,946
410620	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	12/1/2022	4.0	\$ 5.2975	\$ 211,900
407997	NG OTC Swap	HENRY HUB	Jun-23	DISCRETIONARY	11/3/2022	0.1	\$ 4.8100	\$ 4,810
405921	NG OTC Swap	HENRY HUB	Jun-23	DISCRETIONARY	10/3/2022	0.1	\$ 4.7545	\$ 4,755
405903	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	10/3/2022	3.0	\$ 4.7545	\$ 142,635
404380	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	9/2/2022	3.0	\$ 5.8190	\$ 174,570
402036	NG OTC Swap	HENRY HUB	Jun-23	DISCRETIONARY	8/1/2022	0.2	\$ 4.7770	\$ 7,166
402019	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	8/1/2022	3.0	\$ 4.7770	\$ 143,310
400062	NG OTC Swap	HENRY HUB	Jun-23	DISCRETIONARY	7/5/2022	0.1	\$ 4.2450	\$ 4,245
400043	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	7/5/2022	3.0	\$ 4.2450	\$ 127,350
398538	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	6/8/2022	3.0	\$ 5.8490	\$ 175,470
397014	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	5/6/2022	3.0	\$ 4.8300	\$ 144,900
395507	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	4/8/2022	3.0	\$ 4.3960	\$ 131,880
392501	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	3/7/2022	3.0	\$ 3.5409	\$ 106,227
389217	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	2/3/2022	3.0	\$ 3.3750	\$ 101,250
386194	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	1/3/2022	3.0	\$ 3.1120	\$ 93,360
383661	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	12/2/2021	4.0	\$ 3.1650	\$ 126,600
380916	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	11/1/2021	3.0	\$ 3.1900	\$ 95,700
379246	NG OTC Swap	HENRY HUB	Jun-23	DISCRETIONARY	10/1/2021	0.2	\$ 3.2150	\$ 6,430
379236	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	10/1/2021	3.0	\$ 3.2150	\$ 96,450
377833	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	9/2/2021	3.0	\$ 2.8130	\$ 84,390
376254	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	8/6/2021	3.0	\$ 2.8050	\$ 84,150
374524	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	7/1/2021	3.0	\$ 2.5900	\$ 77,700
373107	NG OTC Swap	HENRY HUB	Jun-23	ACCELERATED	6/7/2021	51.0	\$ 2.5390	\$ 1,294,890
373106	NG OTC Swap	HENRY HUB	Jun-23	DISCRETIONARY	6/7/2021	1.0	\$ 2.5390	\$ 25,390
373105	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	6/7/2021	6.0	\$ 2.5390	\$ 152,340
						117.8	\$	3,879,913

Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
425503	NG Basis Swap	TETCO M2	Jul-23	MANDATORY	6/5/2023	15.0	\$ (1.0800)	\$ -	
424095	NG Basis Swap	TETCO M2	Jul-23	MANDATORY	5/8/2023	16.0	\$ (0.8900)	\$ -	
422620	NG Basis Swap	TETCO M2	Jul-23	MANDATORY	4/11/2023	15.0	\$ (0.6880)	\$ -	
419572	NG Basis Swap	TETCO M2	Jul-23	MANDATORY	3/7/2023	15.0	\$ (0.7100)	\$ -	
418839	NG Basis Swap	TETCO M2	Jul-23	MANDATORY	2/27/2023	15.0	\$ (0.7350)	\$ -	
407998	NG OTC Swap	HENRY HUB	Jul-23	DISCRETIONARY	11/3/2022	0.1	\$ 4.8850	\$ 4,885	
405904	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	10/3/2022	2.0	\$ 4.8245	\$ 96,490	
404397	NG OTC Swap	HENRY HUB	Jul-23	DISCRETIONARY	9/2/2022	0.1	\$ 5.8710	\$ 5,871	
404381	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	9/2/2022	3.0	\$ 5.8710	\$ 176,130	
402037	NG OTC Swap	HENRY HUB	Jul-23	DISCRETIONARY	8/1/2022	0.1	\$ 4.8250	\$ 4,825	
402020	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	8/1/2022	3.0	\$ 4.8250	\$ 144,750	
400063	NG OTC Swap	HENRY HUB	Jul-23	DISCRETIONARY	7/5/2022	0.1	\$ 4.3090	\$ 4,309	
400044	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	7/5/2022	3.0	\$ 4.3090	\$ 129,270	
398555	NG OTC Swap	HENRY HUB	Jul-23	DISCRETIONARY	6/8/2022	0.1	\$ 5.8460	\$ 5,846	
398539	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	6/8/2022	3.0	\$ 5.8460	\$ 175,380	
397015	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	5/6/2022	3.0	\$ 4.8700	\$ 146,100	
395508	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	4/8/2022	3.0	\$ 4.4350	\$ 133,050	
392502	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	3/7/2022	3.0	\$ 3.5860	\$ 107,580	
389218	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	2/3/2022	3.0	\$ 3.4150	\$ 102,450	
386195	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	1/3/2022	3.0	\$ 3.1570	\$ 94,710	
383662	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	12/2/2021	3.0	\$ 3.2100	\$ 96,300	
380917	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	11/1/2021	3.0	\$ 3.2300	\$ 96,900	
379247	NG OTC Swap	HENRY HUB	Jul-23	DISCRETIONARY	10/1/2021	0.3	\$ 3.2650	\$ 9,795	
379237	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	10/1/2021	3.0	\$ 3.2650	\$ 97,950	
377840	NG OTC Swap	HENRY HUB	Jul-23	DISCRETIONARY	9/2/2021	0.2	\$ 2.8520	\$ 5,704	
377834	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	9/2/2021	3.0	\$ 2.8520	\$ 85,560	
376255	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	8/6/2021	3.0	\$ 2.8420	\$ 85,260	
374727	NG OTC Swap	HENRY HUB	Jul-23	ACCELERATED	7/7/2021	47.0	\$ 2.6500	\$ 1,245,500	
374726	NG OTC Swap	HENRY HUB	Jul-23	DISCRETIONARY	7/7/2021	1.0	\$ 2.6500	\$ 26,500	
374725	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	7/7/2021	5.0	\$ 2.6500	\$ 132,500	
							99.0	\$	3,262,465

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
427064	NG Basis Swap	TETCO M2	Aug-23	MANDATORY	7/10/2023	13.0	\$ (1.4400)	\$ -
425503	NG Basis Swap	TETCO M2	Aug-23	MANDATORY	6/5/2023	14.0	\$ (1.0800)	\$ -
424095	NG Basis Swap	TETCO M2	Aug-23	MANDATORY	5/8/2023	14.0	\$ (0.8900)	\$ -
422620	NG Basis Swap	TETCO M2	Aug-23	MANDATORY	4/11/2023	14.0	\$ (0.6880)	\$ -
419572	NG Basis Swap	TETCO M2	Aug-23	MANDATORY	3/7/2023	14.0	\$ (0.7100)	\$ -
418839	NG Basis Swap	TETCO M2	Aug-23	MANDATORY	2/27/2023	14.0	\$ (0.7350)	\$ -
419013	NG OTC Swap	HENRY HUB	Aug-23	DISCRETIONARY	3/1/2023	1.0	\$ 3.2570	\$ 32,570
407999	NG OTC Swap	HENRY HUB	Aug-23	DISCRETIONARY	11/3/2022	0.2	\$ 4.8950	\$ 9,790
407981	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	11/3/2022	1.0	\$ 4.8950	\$ 48,950
405905	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	10/3/2022	3.0	\$ 4.8325	\$ 144,975
404398	NG OTC Swap	HENRY HUB	Aug-23	DISCRETIONARY	9/2/2022	0.1	\$ 5.8830	\$ 5,883
404382	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	9/2/2022	3.0	\$ 5.8830	\$ 176,490
402038	NG OTC Swap	HENRY HUB	Aug-23	DISCRETIONARY	8/1/2022	0.1	\$ 4.8350	\$ 4,835
402021	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	8/1/2022	3.0	\$ 4.8350	\$ 145,050
400064	NG OTC Swap	HENRY HUB	Aug-23	DISCRETIONARY	7/5/2022	0.1	\$ 4.3250	\$ 4,325
400045	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	7/5/2022	3.0	\$ 4.3250	\$ 129,750
398556	NG OTC Swap	HENRY HUB	Aug-23	DISCRETIONARY	6/8/2022	0.1	\$ 5.8330	\$ 5,833
398540	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	6/8/2022	3.0	\$ 5.8330	\$ 174,990
397016	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	5/6/2022	3.0	\$ 4.8700	\$ 146,100
395509	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	4/8/2022	3.0	\$ 4.4400	\$ 133,200
392503	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	3/7/2022	3.0	\$ 3.6020	\$ 108,060
389219	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	2/3/2022	3.0	\$ 3.4250	\$ 102,750
386196	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	1/3/2022	3.0	\$ 3.1730	\$ 95,190
383663	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	12/2/2021	3.0	\$ 3.2260	\$ 96,780
380918	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	11/1/2021	3.0	\$ 3.2400	\$ 97,200
379248	NG OTC Swap	HENRY HUB	Aug-23	DISCRETIONARY	10/1/2021	0.5	\$ 3.2780	\$ 16,390
379238	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	10/1/2021	3.0	\$ 3.2780	\$ 98,340
377841	NG OTC Swap	HENRY HUB	Aug-23	DISCRETIONARY	9/2/2021	0.5	\$ 2.8630	\$ 14,315
377835	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	9/2/2021	3.0	\$ 2.8630	\$ 85,890
376646	NG OTC Swap	HENRY HUB	Aug-23	ACCELERATED	8/12/2021	50.0	\$ 2.8850	\$ 1,442,500
376645	NG OTC Swap	HENRY HUB	Aug-23	DISCRETIONARY	8/12/2021	1.0	\$ 2.8850	\$ 28,850
376644	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	8/12/2021	6.0	\$ 2.8850	\$ 173,100

102.6 \$ 3,522,106

Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
429033	NG Basis Swap	TETCO M2	Sep-23	MANDATORY	8/3/2023	14.0	\$ (1.5750)	\$ -	
427064	NG Basis Swap	TETCO M2	Sep-23	MANDATORY	7/10/2023	15.0	\$ (1.4400)	\$ -	
425503	NG Basis Swap	TETCO M2	Sep-23	MANDATORY	6/5/2023	14.0	\$ (1.0800)	\$ -	
424095	NG Basis Swap	TETCO M2	Sep-23	MANDATORY	5/8/2023	15.0	\$ (0.8900)	\$ -	
422620	NG Basis Swap	TETCO M2	Sep-23	MANDATORY	4/11/2023	14.0	\$ (0.6880)	\$ -	
419572	NG Basis Swap	TETCO M2	Sep-23	MANDATORY	3/7/2023	15.0	\$ (0.7100)	\$ -	
418839	NG Basis Swap	TETCO M2	Sep-23	MANDATORY	2/27/2023	14.0	\$ (0.7350)	\$ -	
422305	NG OTC Swap	HENRY HUB	Sep-23	DISCRETIONARY	4/5/2023	1.0	\$ 2.6600	\$ 26,600	
422286	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	4/5/2023	4.0	\$ 2.6600	\$ 106,400	
419014	NG OTC Swap	HENRY HUB	Sep-23	DISCRETIONARY	3/1/2023	2.0	\$ 3.2290	\$ 64,580	
418995	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	3/1/2023	2.0	\$ 3.2290	\$ 64,580	
416758	NG OTC Swap	HENRY HUB	Sep-23	DISCRETIONARY	2/1/2023	3.0	\$ 3.1900	\$ 95,700	
416741	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	2/1/2023	2.0	\$ 3.1900	\$ 63,800	
413652	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	1/5/2023	2.0	\$ 3.7520	\$ 75,040	
410638	NG OTC Swap	HENRY HUB	Sep-23	DISCRETIONARY	12/1/2022	0.1	\$ 5.3255	\$ 2,663	
410621	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	12/1/2022	2.0	\$ 5.3255	\$ 106,510	
408000	NG OTC Swap	HENRY HUB	Sep-23	DISCRETIONARY	11/3/2022	0.2	\$ 4.8500	\$ 9,700	
407982	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	11/3/2022	3.0	\$ 4.8500	\$ 145,500	
405906	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	10/3/2022	3.0	\$ 4.8025	\$ 144,075	
404383	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	9/2/2022	3.0	\$ 5.8670	\$ 176,010	
402039	NG OTC Swap	HENRY HUB	Sep-23	DISCRETIONARY	8/1/2022	0.1	\$ 4.8140	\$ 4,814	
402022	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	8/1/2022	3.0	\$ 4.8140	\$ 144,420	
400065	NG OTC Swap	HENRY HUB	Sep-23	DISCRETIONARY	7/5/2022	0.1	\$ 4.3160	\$ 4,316	
400046	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	7/5/2022	3.0	\$ 4.3160	\$ 129,480	
398557	NG OTC Swap	HENRY HUB	Sep-23	DISCRETIONARY	6/8/2022	0.1	\$ 5.8050	\$ 5,805	
398541	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	6/8/2022	3.0	\$ 5.8050	\$ 174,150	
397017	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	5/6/2022	3.0	\$ 4.8500	\$ 145,500	
395510	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	4/8/2022	3.0	\$ 4.4230	\$ 132,690	
392504	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	3/7/2022	3.0	\$ 3.5920	\$ 107,760	
389220	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	2/3/2022	3.0	\$ 3.4150	\$ 102,450	
386197	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	1/3/2022	3.0	\$ 3.1640	\$ 94,920	
383664	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	12/2/2021	3.0	\$ 3.2220	\$ 96,660	
380919	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	11/1/2021	3.0	\$ 3.2300	\$ 96,900	
379249	NG OTC Swap	HENRY HUB	Sep-23	DISCRETIONARY	10/1/2021	0.5	\$ 3.2740	\$ 16,370	
379239	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	10/1/2021	3.0	\$ 3.2740	\$ 98,220	
378207	NG OTC Swap	HENRY HUB	Sep-23	ACCELERATED	9/10/2021	57.0	\$ 3.0310	\$ 1,727,670	
378206	NG OTC Swap	HENRY HUB	Sep-23	DISCRETIONARY	9/10/2021	1.0	\$ 3.0310	\$ 30,310	
378205	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	9/10/2021	6.0	\$ 3.0310	\$ 181,860	
							125.1	\$	4,375,453

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
431164	NG Basis Swap	TETCO M2	Oct-23	MANDATORY	9/12/2023	11.0	\$ (1.5050)	\$ -
429033	NG Basis Swap	TETCO M2	Oct-23	MANDATORY	8/3/2023	12.0	\$ (1.5750)	\$ -
427064	NG Basis Swap	TETCO M2	Oct-23	MANDATORY	7/10/2023	11.0	\$ (1.4400)	\$ -
425503	NG Basis Swap	TETCO M2	Oct-23	MANDATORY	6/5/2023	12.0	\$ (1.0800)	\$ -
424095	NG Basis Swap	TETCO M2	Oct-23	MANDATORY	5/8/2023	12.0	\$ (0.8900)	\$ -
422620	NG Basis Swap	TETCO M2	Oct-23	MANDATORY	4/11/2023	12.0	\$ (0.6880)	\$ -
419572	NG Basis Swap	TETCO M2	Oct-23	MANDATORY	3/7/2023	12.0	\$ (0.7100)	\$ -
418839	NG Basis Swap	TETCO M2	Oct-23	MANDATORY	2/27/2023	12.0	\$ (0.7350)	\$ -
423634	NG OTC Swap	HENRY HUB	Oct-23	DISCRETIONARY	5/1/2023	2.0	\$ 2.6850	\$ 53,700
423615	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	5/1/2023	9.0	\$ 2.6850	\$ 241,650
422306	NG OTC Swap	HENRY HUB	Oct-23	DISCRETIONARY	4/5/2023	1.0	\$ 2.7500	\$ 27,500
422287	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	4/5/2023	4.0	\$ 2.7500	\$ 110,000
419015	NG OTC Swap	HENRY HUB	Oct-23	DISCRETIONARY	3/1/2023	2.0	\$ 3.3050	\$ 66,100
418996	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	3/1/2023	3.0	\$ 3.3050	\$ 99,150
416759	NG OTC Swap	HENRY HUB	Oct-23	DISCRETIONARY	2/1/2023	4.0	\$ 3.2550	\$ 130,200
416742	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	2/1/2023	3.0	\$ 3.2550	\$ 97,650
413668	NG OTC Swap	HENRY HUB	Oct-23	DISCRETIONARY	1/5/2023	1.0	\$ 3.8220	\$ 38,220
413653	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	1/5/2023	3.0	\$ 3.8220	\$ 114,660
410639	NG OTC Swap	HENRY HUB	Oct-23	DISCRETIONARY	12/1/2022	0.1	\$ 5.3740	\$ 2,687
410622	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	12/1/2022	3.0	\$ 5.3740	\$ 161,220
407983	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	11/3/2022	3.0	\$ 4.9100	\$ 147,300
405907	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	10/3/2022	3.0	\$ 4.8785	\$ 146,355
404399	NG OTC Swap	HENRY HUB	Oct-23	DISCRETIONARY	9/2/2022	0.1	\$ 5.9250	\$ 5,925
404384	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	9/2/2022	3.0	\$ 5.9250	\$ 177,750
402040	NG OTC Swap	HENRY HUB	Oct-23	DISCRETIONARY	8/1/2022	0.1	\$ 4.8650	\$ 4,865
402023	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	8/1/2022	4.0	\$ 4.8650	\$ 194,600
400066	NG OTC Swap	HENRY HUB	Oct-23	DISCRETIONARY	7/5/2022	0.1	\$ 4.3680	\$ 4,368
400047	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	7/5/2022	4.0	\$ 4.3680	\$ 174,720
398558	NG OTC Swap	HENRY HUB	Oct-23	DISCRETIONARY	6/8/2022	0.1	\$ 5.8740	\$ 5,874
398542	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	6/8/2022	4.0	\$ 5.8740	\$ 234,960
397018	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	5/6/2022	4.0	\$ 4.8800	\$ 195,200
395511	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	4/8/2022	4.0	\$ 4.4540	\$ 178,160
392505	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	3/7/2022	4.0	\$ 3.6280	\$ 145,120
389221	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	2/3/2022	4.0	\$ 3.4450	\$ 137,800
386198	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	1/3/2022	4.0	\$ 3.2030	\$ 128,120
383665	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	12/2/2021	4.0	\$ 3.2580	\$ 130,320
380920	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	11/1/2021	4.0	\$ 3.2700	\$ 130,800
379502	NG OTC Swap	HENRY HUB	Oct-23	ACCELERATED	10/7/2021	72.0	\$ 3.2670	\$ 2,352,240
379501	NG OTC Swap	HENRY HUB	Oct-23	DISCRETIONARY	10/7/2021	1.0	\$ 3.2670	\$ 32,670
379500	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	10/7/2021	8.0	\$ 3.2670	\$ 261,360
						165.5	\$	5,931,244

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
432404	NG Basis Swap	TETCO M2	Nov-23	MANDATORY	10/4/2023	11.0	\$ (0.6240)	\$ -
431165	NG Basis Swap	TETCO M2	Nov-23	MANDATORY	9/12/2023	11.0	\$ (0.6200)	\$ -
429034	NG Basis Swap	TETCO M2	Nov-23	MANDATORY	8/3/2023	20.0	\$ (0.8000)	\$ -
427065	NG Basis Swap	TETCO M2	Nov-23	MANDATORY	7/10/2023	19.0	\$ (0.7100)	\$ -
425387	NG Basis Swap	TETCO M2	Nov-23	MANDATORY	6/5/2023	19.0	\$ (0.6800)	\$ -
424096	NG Basis Swap	TETCO M2	Nov-23	MANDATORY	5/8/2023	19.0	\$ (0.7350)	\$ -
422621	NG Basis Swap	TETCO M2	Nov-23	MANDATORY	4/11/2023	19.0	\$ (0.6600)	\$ -
419573	NG Basis Swap	TETCO M2	Nov-23	MANDATORY	3/7/2023	17.0	\$ (0.7200)	\$ -
418840	NG Basis Swap	TETCO M2	Nov-23	MANDATORY	2/27/2023	17.0	\$ (0.7600)	\$ -
425210	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	6/1/2023	1.0	\$ 2.8600	\$ 28,600
423635	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	5/1/2023	1.0	\$ 3.1470	\$ 31,470
423616	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	5/1/2023	5.0	\$ 3.1470	\$ 157,350
422307	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	4/5/2023	1.0	\$ 3.1500	\$ 31,500
422288	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	4/5/2023	3.0	\$ 3.1500	\$ 94,500
419016	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	3/1/2023	1.0	\$ 3.6750	\$ 36,750
418997	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	3/1/2023	3.0	\$ 3.6750	\$ 110,250
416760	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	2/1/2023	1.0	\$ 3.6650	\$ 36,650
416743	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	2/1/2023	3.0	\$ 3.6650	\$ 109,950
413654	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	1/5/2023	3.0	\$ 4.1860	\$ 125,580
410623	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	12/1/2022	3.0	\$ 5.6270	\$ 168,810
408001	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	11/3/2022	0.1	\$ 5.2300	\$ 5,230
407984	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	11/3/2022	3.0	\$ 5.2300	\$ 156,900
405922	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	10/3/2022	0.3	\$ 5.1775	\$ 15,533
405908	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	10/3/2022	5.0	\$ 5.1775	\$ 258,875
404400	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	9/2/2022	0.3	\$ 6.1050	\$ 18,315
404385	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	9/2/2022	5.0	\$ 6.1050	\$ 305,250
402041	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	8/1/2022	0.3	\$ 5.0270	\$ 15,081
402024	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	8/1/2022	5.0	\$ 5.0270	\$ 251,350
400067	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	7/5/2022	0.3	\$ 4.5530	\$ 13,659
400048	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	7/5/2022	5.0	\$ 4.5530	\$ 227,650
398559	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	6/8/2022	0.3	\$ 6.0000	\$ 18,000
398543	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	6/8/2022	5.0	\$ 6.0000	\$ 300,000
397029	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	5/6/2022	0.3	\$ 5.0220	\$ 15,066
397019	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	5/6/2022	5.0	\$ 5.0220	\$ 251,100
395512	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	4/8/2022	5.0	\$ 4.5520	\$ 227,600
392510	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	3/7/2022	0.5	\$ 3.7450	\$ 18,725
392506	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	3/7/2022	5.0	\$ 3.7450	\$ 187,250
389229	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	2/3/2022	0.4	\$ 3.5550	\$ 14,220
389222	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	2/3/2022	5.0	\$ 3.5550	\$ 177,750
386204	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	1/3/2022	1.0	\$ 3.3200	\$ 33,200
386199	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	1/3/2022	5.0	\$ 3.3200	\$ 166,000
383666	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	12/2/2021	5.0	\$ 3.3950	\$ 169,750
381416	NG OTC Swap	HENRY HUB	Nov-23	ACCELERATED	11/5/2021	90.0	\$ 3.3290	\$ 2,996,100
381415	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	11/5/2021	1.0	\$ 3.3290	\$ 33,290
381414	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	11/5/2021	10.0	\$ 3.3290	\$ 332,900
							187.8	\$ 7,140,204

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
434856	NG Basis Swap	TETCO M2	Dec-23	MANDATORY	11/13/2023	15.0	\$ (0.5750)	\$ -
432404	NG Basis Swap	TETCO M2	Dec-23	MANDATORY	10/4/2023	16.0	\$ (0.6240)	\$ -
431165	NG Basis Swap	TETCO M2	Dec-23	MANDATORY	9/12/2023	15.0	\$ (0.6200)	\$ -
429034	NG Basis Swap	TETCO M2	Dec-23	MANDATORY	8/3/2023	22.0	\$ (0.8000)	\$ -
427065	NG Basis Swap	TETCO M2	Dec-23	MANDATORY	7/10/2023	22.0	\$ (0.7100)	\$ -
425387	NG Basis Swap	TETCO M2	Dec-23	MANDATORY	6/5/2023	22.0	\$ (0.6800)	\$ -
424096	NG Basis Swap	TETCO M2	Dec-23	MANDATORY	5/8/2023	22.0	\$ (0.7350)	\$ -
422621	NG Basis Swap	TETCO M2	Dec-23	MANDATORY	4/11/2023	22.0	\$ (0.6600)	\$ -
419573	NG Basis Swap	TETCO M2	Dec-23	MANDATORY	3/7/2023	19.0	\$ (0.7200)	\$ -
418840	NG Basis Swap	TETCO M2	Dec-23	MANDATORY	2/27/2023	19.0	\$ (0.7600)	\$ -
426850	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	7/5/2023	1.0	\$ 3.5680	\$ 35,680
426831	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	7/5/2023	1.0	\$ 3.5680	\$ 35,680
425211	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	6/1/2023	2.0	\$ 3.3400	\$ 66,800
425192	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	6/1/2023	2.0	\$ 3.3400	\$ 66,800
423636	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	5/1/2023	2.0	\$ 3.6200	\$ 72,400
423617	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	5/1/2023	7.0	\$ 3.6200	\$ 253,400
422308	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	4/5/2023	1.0	\$ 3.6200	\$ 36,200
422289	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	4/5/2023	5.0	\$ 3.6200	\$ 181,000
419017	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	3/1/2023	1.0	\$ 4.0410	\$ 40,410
418998	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	3/1/2023	4.0	\$ 4.0410	\$ 161,640
416761	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	2/1/2023	1.0	\$ 4.0800	\$ 40,800
416744	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	2/1/2023	4.0	\$ 4.0800	\$ 163,200
413669	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	1/5/2023	1.0	\$ 4.6080	\$ 46,080
413655	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	1/5/2023	4.0	\$ 4.6080	\$ 184,320
410624	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	12/1/2022	4.0	\$ 5.9850	\$ 239,400
408002	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	11/3/2022	0.5	\$ 5.5710	\$ 27,855
407985	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	11/3/2022	5.0	\$ 5.5710	\$ 278,550
405923	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	10/3/2022	0.9	\$ 5.4725	\$ 49,253
405909	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	10/3/2022	6.0	\$ 5.4725	\$ 328,350
404401	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	9/2/2022	1.0	\$ 6.3450	\$ 63,450
404386	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	9/2/2022	7.0	\$ 6.3450	\$ 444,150
402042	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	8/1/2022	1.0	\$ 5.2570	\$ 52,570
402025	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	8/1/2022	7.0	\$ 5.2570	\$ 367,990
400068	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	7/5/2022	1.0	\$ 4.8150	\$ 48,150
400049	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	7/5/2022	7.0	\$ 4.8150	\$ 337,050
398560	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	6/8/2022	1.1	\$ 6.2090	\$ 68,299
398544	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	6/8/2022	7.0	\$ 6.2090	\$ 434,630
397030	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	5/6/2022	1.0	\$ 5.2780	\$ 52,780
397020	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	5/6/2022	7.0	\$ 5.2780	\$ 369,460
395522	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	4/8/2022	1.0	\$ 4.7590	\$ 47,590
395513	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	4/8/2022	7.0	\$ 4.7590	\$ 333,130
392511	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	3/7/2022	1.0	\$ 3.9650	\$ 39,650
392507	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	3/7/2022	7.0	\$ 3.9650	\$ 277,550
389230	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	2/3/2022	1.1	\$ 3.7530	\$ 41,283
389223	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	2/3/2022	7.0	\$ 3.7530	\$ 262,710
386205	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	1/3/2022	1.0	\$ 3.5350	\$ 35,350
386200	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	1/3/2022	7.0	\$ 3.5350	\$ 247,450
384193	NG OTC Swap	HENRY HUB	Dec-23	ACCELERATED	12/8/2021	124.0	\$ 3.5600	\$ 4,414,400
384192	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	12/8/2021	2.5	\$ 3.5600	\$ 89,000
384191	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	12/8/2021	13.0	\$ 3.5600	\$ 462,800
							264.1	\$ 10,797,260

Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
437729	NG Basis Swap	TETCO M2	Jan-24	MANDATORY	12/13/2023	19.0	\$ (0.4725)	\$ -	
434856	NG Basis Swap	TETCO M2	Jan-24	MANDATORY	11/13/2023	19.0	\$ (0.5750)	\$ -	
432404	NG Basis Swap	TETCO M2	Jan-24	MANDATORY	10/4/2023	19.0	\$ (0.6240)	\$ -	
431165	NG Basis Swap	TETCO M2	Jan-24	MANDATORY	9/12/2023	19.0	\$ (0.6200)	\$ -	
429034	NG Basis Swap	TETCO M2	Jan-24	MANDATORY	8/3/2023	19.0	\$ (0.8000)	\$ -	
427065	NG Basis Swap	TETCO M2	Jan-24	MANDATORY	7/10/2023	19.0	\$ (0.7100)	\$ -	
425387	NG Basis Swap	TETCO M2	Jan-24	MANDATORY	6/5/2023	19.0	\$ (0.6800)	\$ -	
424096	NG Basis Swap	TETCO M2	Jan-24	MANDATORY	5/8/2023	19.0	\$ (0.7350)	\$ -	
422621	NG Basis Swap	TETCO M2	Jan-24	MANDATORY	4/11/2023	19.0	\$ (0.6600)	\$ -	
419573	NG Basis Swap	TETCO M2	Jan-24	MANDATORY	3/7/2023	19.0	\$ (0.7200)	\$ -	
418840	NG Basis Swap	TETCO M2	Jan-24	MANDATORY	2/27/2023	19.0	\$ (0.7600)	\$ -	
428836	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	8/1/2023	1.0	\$ 3.7300	\$ 37,300	
428817	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	8/1/2023	4.0	\$ 3.7300	\$ 149,200	
426851	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	7/5/2023	1.0	\$ 3.7930	\$ 37,930	
426832	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	7/5/2023	4.0	\$ 3.7930	\$ 151,720	
425212	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	6/1/2023	1.0	\$ 3.6000	\$ 36,000	
425193	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	6/1/2023	5.0	\$ 3.6000	\$ 180,000	
423637	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	5/1/2023	2.0	\$ 3.8500	\$ 77,000	
423618	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	5/1/2023	9.0	\$ 3.8500	\$ 346,500	
422309	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	4/5/2023	1.5	\$ 3.8400	\$ 57,600	
422290	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	4/5/2023	8.0	\$ 3.8400	\$ 307,200	
419018	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	3/1/2023	1.0	\$ 4.2330	\$ 42,330	
418999	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	3/1/2023	6.0	\$ 4.2330	\$ 253,980	
416762	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	2/1/2023	1.0	\$ 4.3100	\$ 43,100	
416745	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	2/1/2023	7.0	\$ 4.3100	\$ 301,700	
413670	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	1/5/2023	1.0	\$ 4.8930	\$ 48,930	
413656	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	1/5/2023	7.0	\$ 4.8930	\$ 342,510	
410625	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	12/1/2022	7.0	\$ 6.2090	\$ 434,630	
408003	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	11/3/2022	0.7	\$ 5.7100	\$ 39,970	
407986	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	11/3/2022	7.0	\$ 5.7100	\$ 399,700	
405924	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	10/3/2022	0.8	\$ 5.6425	\$ 45,140	
405910	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	10/3/2022	7.0	\$ 5.6425	\$ 394,975	
404402	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	9/2/2022	0.8	\$ 6.4940	\$ 51,952	
404387	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	9/2/2022	7.0	\$ 6.4940	\$ 454,580	
402043	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	8/1/2022	0.5	\$ 5.4050	\$ 27,025	
402026	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	8/1/2022	7.0	\$ 5.4050	\$ 378,350	
400069	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	7/5/2022	1.0	\$ 5.0250	\$ 50,250	
400050	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	7/5/2022	7.0	\$ 5.0250	\$ 351,750	
398561	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	6/8/2022	0.9	\$ 6.3380	\$ 57,042	
398545	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	6/8/2022	7.0	\$ 6.3380	\$ 443,660	
397031	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	5/6/2022	1.0	\$ 5.4150	\$ 54,150	
397021	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	5/6/2022	8.0	\$ 5.4150	\$ 433,200	
395523	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	4/8/2022	1.0	\$ 4.8960	\$ 48,960	
395514	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	4/8/2022	8.0	\$ 4.8960	\$ 391,680	
392512	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	3/7/2022	1.0	\$ 4.1180	\$ 41,180	
392508	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	3/7/2022	8.0	\$ 4.1180	\$ 329,440	
389231	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	2/3/2022	1.0	\$ 3.8900	\$ 38,900	
389224	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	2/3/2022	8.0	\$ 3.8900	\$ 311,200	
386209	NG OTC Swap	HENRY HUB	Jan-24	ACCELERATED	1/3/2022	137.0	\$ 3.6470	\$ 4,996,390	
386208	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	1/3/2022	2.0	\$ 3.6470	\$ 72,940	
386207	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	1/3/2022	15.0	\$ 3.6470	\$ 547,050	
							303.2	\$	12,807,114

Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
439131	NG Basis Swap	TETCO M2	Feb-24	MANDATORY	1/2/2024	17.0	\$ (0.5000)	\$ -	
437729	NG Basis Swap	TETCO M2	Feb-24	MANDATORY	12/13/2023	16.0	\$ (0.4725)	\$ -	
434856	NG Basis Swap	TETCO M2	Feb-24	MANDATORY	11/13/2023	17.0	\$ (0.5750)	\$ -	
432404	NG Basis Swap	TETCO M2	Feb-24	MANDATORY	10/4/2023	17.0	\$ (0.6240)	\$ -	
431165	NG Basis Swap	TETCO M2	Feb-24	MANDATORY	9/12/2023	17.0	\$ (0.6200)	\$ -	
429034	NG Basis Swap	TETCO M2	Feb-24	MANDATORY	8/3/2023	16.0	\$ (0.8000)	\$ -	
427065	NG Basis Swap	TETCO M2	Feb-24	MANDATORY	7/10/2023	16.0	\$ (0.7100)	\$ -	
425387	NG Basis Swap	TETCO M2	Feb-24	MANDATORY	6/5/2023	16.0	\$ (0.6800)	\$ -	
424096	NG Basis Swap	TETCO M2	Feb-24	MANDATORY	5/8/2023	17.0	\$ (0.7350)	\$ -	
422621	NG Basis Swap	TETCO M2	Feb-24	MANDATORY	4/11/2023	17.0	\$ (0.6600)	\$ -	
419573	NG Basis Swap	TETCO M2	Feb-24	MANDATORY	3/7/2023	17.0	\$ (0.7200)	\$ -	
418840	NG Basis Swap	TETCO M2	Feb-24	MANDATORY	2/27/2023	17.0	\$ (0.7600)	\$ -	
431316	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	9/13/2023	1.0	\$ 3.6170	\$ 36,170	
431297	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	9/13/2023	4.0	\$ 3.6170	\$ 144,680	
428837	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	8/1/2023	1.0	\$ 3.6700	\$ 36,700	
428818	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	8/1/2023	5.0	\$ 3.6700	\$ 183,500	
426852	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	7/5/2023	1.0	\$ 3.7250	\$ 37,250	
426833	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	7/5/2023	5.0	\$ 3.7250	\$ 186,250	
425213	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	6/1/2023	1.0	\$ 3.5300	\$ 35,300	
425194	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	6/1/2023	5.0	\$ 3.5300	\$ 176,500	
423638	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	5/1/2023	2.0	\$ 3.7600	\$ 75,200	
423619	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	5/1/2023	8.0	\$ 3.7600	\$ 300,800	
422310	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	4/5/2023	1.5	\$ 3.7400	\$ 56,100	
422291	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	4/5/2023	7.0	\$ 3.7400	\$ 261,800	
419019	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	3/1/2023	1.0	\$ 4.1060	\$ 41,060	
419000	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	3/1/2023	6.0	\$ 4.1060	\$ 246,360	
416763	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	2/1/2023	1.0	\$ 4.1750	\$ 41,750	
416746	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	2/1/2023	6.0	\$ 4.1750	\$ 250,500	
413671	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	1/5/2023	2.0	\$ 4.7160	\$ 94,320	
413657	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	1/5/2023	6.0	\$ 4.7160	\$ 282,960	
410640	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	12/1/2022	0.8	\$ 5.9270	\$ 47,416	
410626	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	12/1/2022	6.0	\$ 5.9270	\$ 355,620	
408004	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	11/3/2022	0.7	\$ 5.4410	\$ 38,087	
407987	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	11/3/2022	6.0	\$ 5.4410	\$ 326,460	
405925	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	10/3/2022	0.9	\$ 5.4475	\$ 49,028	
405911	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	10/3/2022	7.0	\$ 5.4475	\$ 381,325	
404403	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	9/2/2022	1.0	\$ 6.2460	\$ 62,460	
404388	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	9/2/2022	7.0	\$ 6.2460	\$ 437,220	
402044	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	8/1/2022	0.5	\$ 5.2400	\$ 26,200	
402027	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	8/1/2022	7.0	\$ 5.2400	\$ 366,800	
400070	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	7/5/2022	1.0	\$ 4.8850	\$ 48,850	
400051	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	7/5/2022	7.0	\$ 4.8850	\$ 341,950	
398562	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	6/8/2022	1.1	\$ 6.1380	\$ 67,518	
398546	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	6/8/2022	7.0	\$ 6.1380	\$ 429,660	
397032	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	5/6/2022	1.2	\$ 5.2070	\$ 62,484	
397022	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	5/6/2022	8.0	\$ 5.2070	\$ 416,560	
395524	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	4/8/2022	1.2	\$ 4.7330	\$ 56,796	
395515	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	4/8/2022	8.0	\$ 4.7330	\$ 378,640	
392513	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	3/7/2022	1.5	\$ 3.9900	\$ 59,850	
392509	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	3/7/2022	7.0	\$ 3.9900	\$ 279,300	
389447	NG OTC Swap	HENRY HUB	Feb-24	ACCELERATED	2/4/2022	136.0	\$ 3.7990	\$ 5,166,640	
389446	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	2/4/2022	2.5	\$ 3.7990	\$ 94,975	
389445	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	2/4/2022	15.0	\$ 3.7990	\$ 569,850	
							296.9	\$	12,550,889

Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
442252	NG Basis Swap	TETCO M2	Mar-24	MANDATORY	2/2/2024	14.0	\$ (0.4700)	\$ -	
439131	NG Basis Swap	TETCO M2	Mar-24	MANDATORY	1/2/2024	15.0	\$ (0.5000)	\$ -	
437729	NG Basis Swap	TETCO M2	Mar-24	MANDATORY	12/13/2023	14.0	\$ (0.4725)	\$ -	
434856	NG Basis Swap	TETCO M2	Mar-24	MANDATORY	11/13/2023	15.0	\$ (0.5750)	\$ -	
432404	NG Basis Swap	TETCO M2	Mar-24	MANDATORY	10/4/2023	14.0	\$ (0.6240)	\$ -	
431165	NG Basis Swap	TETCO M2	Mar-24	MANDATORY	9/12/2023	15.0	\$ (0.6200)	\$ -	
429034	NG Basis Swap	TETCO M2	Mar-24	MANDATORY	8/3/2023	14.0	\$ (0.8000)	\$ -	
427065	NG Basis Swap	TETCO M2	Mar-24	MANDATORY	7/10/2023	15.0	\$ (0.7100)	\$ -	
425387	NG Basis Swap	TETCO M2	Mar-24	MANDATORY	6/5/2023	14.0	\$ (0.6800)	\$ -	
424096	NG Basis Swap	TETCO M2	Mar-24	MANDATORY	5/8/2023	15.0	\$ (0.7350)	\$ -	
422621	NG Basis Swap	TETCO M2	Mar-24	MANDATORY	4/11/2023	15.0	\$ (0.6600)	\$ -	
419573	NG Basis Swap	TETCO M2	Mar-24	MANDATORY	3/7/2023	15.0	\$ (0.7200)	\$ -	
418840	NG Basis Swap	TETCO M2	Mar-24	MANDATORY	2/27/2023	15.0	\$ (0.7600)	\$ -	
432236	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	10/2/2023	1.0	\$ 3.1840	\$ 31,840	
432217	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	10/2/2023	3.0	\$ 3.1840	\$ 95,520	
431317	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	9/13/2023	1.0	\$ 3.3270	\$ 33,270	
431298	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	9/13/2023	3.0	\$ 3.3270	\$ 99,810	
428838	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	8/1/2023	1.0	\$ 3.4000	\$ 34,000	
428819	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	8/1/2023	3.0	\$ 3.4000	\$ 102,000	
426853	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	7/5/2023	1.0	\$ 3.4620	\$ 34,620	
426834	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	7/5/2023	4.0	\$ 3.4620	\$ 138,480	
425214	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	6/1/2023	1.0	\$ 3.2500	\$ 32,500	
425195	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	6/1/2023	4.0	\$ 3.2500	\$ 130,000	
423639	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	5/1/2023	1.0	\$ 3.4600	\$ 34,600	
423620	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	5/1/2023	6.0	\$ 3.4600	\$ 207,600	
422311	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	4/5/2023	1.0	\$ 3.4400	\$ 34,400	
422292	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	4/5/2023	5.0	\$ 3.4400	\$ 172,000	
419020	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	3/1/2023	1.0	\$ 3.7250	\$ 37,250	
419001	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	3/1/2023	4.0	\$ 3.7250	\$ 149,000	
416764	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	2/1/2023	1.0	\$ 3.7550	\$ 37,550	
416747	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	2/1/2023	4.0	\$ 3.7550	\$ 150,200	
413672	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	1/5/2023	2.0	\$ 4.1670	\$ 83,340	
413658	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	1/5/2023	4.0	\$ 4.1670	\$ 166,680	
410627	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	12/1/2022	4.0	\$ 5.1960	\$ 207,840	
408005	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	11/3/2022	0.3	\$ 4.9000	\$ 14,700	
407988	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	11/3/2022	4.0	\$ 4.9000	\$ 196,000	
405926	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	10/3/2022	0.7	\$ 4.9885	\$ 34,920	
405912	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	10/3/2022	7.0	\$ 4.9885	\$ 349,195	
404404	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	9/2/2022	0.8	\$ 5.7610	\$ 46,088	
404389	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	9/2/2022	7.0	\$ 5.7610	\$ 403,270	
402045	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	8/1/2022	0.5	\$ 4.8450	\$ 24,225	
402028	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	8/1/2022	7.0	\$ 4.8450	\$ 339,150	
400071	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	7/5/2022	1.0	\$ 4.5860	\$ 45,860	
400052	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	7/5/2022	7.0	\$ 4.5860	\$ 321,020	
398563	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	6/8/2022	0.9	\$ 5.6680	\$ 51,012	
398547	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	6/8/2022	7.0	\$ 5.6680	\$ 396,760	
397033	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	5/6/2022	0.9	\$ 4.7940	\$ 43,146	
397023	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	5/6/2022	7.0	\$ 4.7940	\$ 335,580	
395525	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	4/8/2022	0.9	\$ 4.4170	\$ 39,753	
395516	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	4/8/2022	7.0	\$ 4.4170	\$ 309,190	
392611	NG OTC Swap	HENRY HUB	Mar-24	ACCELERATED	3/8/2022	133.0	\$ 3.7175	\$ 4,944,275	
392610	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	3/8/2022	2.0	\$ 3.7175	\$ 74,350	
392609	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	3/8/2022	14.0	\$ 3.7175	\$ 520,450	
							263.0	\$	10,501,444

Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
443981	NG Basis Swap	TETCO M2	Apr-24	MANDATORY	2/21/2024	17.0	\$ (0.8100)	\$ -	
432237	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	10/2/2023	1.0	\$ 2.9650	\$ 29,650	
432218	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	10/2/2023	3.0	\$ 2.9650	\$ 88,950	
431318	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	9/13/2023	1.0	\$ 3.0540	\$ 30,540	
431299	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	9/13/2023	3.0	\$ 3.0540	\$ 91,620	
428839	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	8/1/2023	1.5	\$ 3.1100	\$ 46,650	
428820	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	8/1/2023	4.0	\$ 3.1100	\$ 124,400	
426854	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	7/5/2023	1.5	\$ 3.1650	\$ 47,475	
426835	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	7/5/2023	4.0	\$ 3.1650	\$ 126,600	
425215	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	6/1/2023	1.3	\$ 2.9700	\$ 38,610	
425196	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	6/1/2023	4.0	\$ 2.9700	\$ 118,800	
423640	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	5/1/2023	2.0	\$ 3.1970	\$ 63,940	
423621	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	5/1/2023	6.0	\$ 3.1970	\$ 191,820	
422312	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	4/5/2023	1.5	\$ 3.1500	\$ 47,250	
422293	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	4/5/2023	5.0	\$ 3.1500	\$ 157,500	
419021	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	3/1/2023	1.2	\$ 3.3440	\$ 40,128	
419002	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	3/1/2023	4.0	\$ 3.3440	\$ 133,760	
416765	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	2/1/2023	1.0	\$ 3.3400	\$ 33,400	
416748	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	2/1/2023	4.0	\$ 3.3400	\$ 133,600	
413673	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	1/5/2023	2.0	\$ 3.6670	\$ 73,340	
413659	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	1/5/2023	4.0	\$ 3.6670	\$ 146,680	
410641	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	12/1/2022	1.0	\$ 4.2823	\$ 42,823	
410628	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	12/1/2022	5.0	\$ 4.2823	\$ 214,115	
408006	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	11/3/2022	1.6	\$ 4.2000	\$ 67,200	
407989	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	11/3/2022	5.0	\$ 4.2000	\$ 210,000	
405927	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	10/3/2022	0.5	\$ 4.2905	\$ 21,453	
405913	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	10/3/2022	3.0	\$ 4.2905	\$ 128,715	
404405	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	9/2/2022	1.0	\$ 4.9380	\$ 49,380	
404390	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	9/2/2022	4.0	\$ 4.9380	\$ 197,520	
402046	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	8/1/2022	1.0	\$ 4.2750	\$ 42,750	
402029	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	8/1/2022	4.0	\$ 4.2750	\$ 171,000	
400072	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	7/5/2022	1.2	\$ 4.0730	\$ 48,876	
400053	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	7/5/2022	4.0	\$ 4.0730	\$ 162,920	
398564	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	6/8/2022	1.1	\$ 4.8680	\$ 53,548	
398548	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	6/8/2022	4.0	\$ 4.8680	\$ 194,720	
397034	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	5/6/2022	1.1	\$ 4.0550	\$ 44,605	
397024	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	5/6/2022	4.0	\$ 4.0550	\$ 162,200	
395907	NG OTC Swap	HENRY HUB	Apr-24	ACCELERATED	4/19/2022	63.0	\$ 4.0000	\$ 2,520,000	
395906	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	4/19/2022	2.0	\$ 4.0000	\$ 80,000	
395905	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	4/19/2022	7.0	\$ 4.0000	\$ 280,000	
							168.5	\$	6,456,538

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
445495	NG Basis Swap	TETCO M2	May-24	MANDATORY	3/12/2024	11.0	\$ (0.7050)	\$ -
443981	NG Basis Swap	TETCO M2	May-24	MANDATORY	2/21/2024	11.0	\$ (0.8100)	\$ -
432219	NG OTC Swap	HENRY HUB	May-24	MANDATORY	10/2/2023	3.0	\$ 2.9840	\$ 89,520
431300	NG OTC Swap	HENRY HUB	May-24	MANDATORY	9/13/2023	3.0	\$ 3.0620	\$ 91,860
428821	NG OTC Swap	HENRY HUB	May-24	MANDATORY	8/1/2023	3.0	\$ 3.0990	\$ 92,970
426836	NG OTC Swap	HENRY HUB	May-24	MANDATORY	7/5/2023	3.0	\$ 3.1500	\$ 94,500
425197	NG OTC Swap	HENRY HUB	May-24	MANDATORY	6/1/2023	3.0	\$ 2.9600	\$ 88,800
423622	NG OTC Swap	HENRY HUB	May-24	MANDATORY	5/1/2023	4.0	\$ 3.1990	\$ 127,960
422294	NG OTC Swap	HENRY HUB	May-24	MANDATORY	4/5/2023	4.0	\$ 3.1500	\$ 126,000
419003	NG OTC Swap	HENRY HUB	May-24	MANDATORY	3/1/2023	3.0	\$ 3.3170	\$ 99,510
416749	NG OTC Swap	HENRY HUB	May-24	MANDATORY	2/1/2023	3.0	\$ 3.3100	\$ 99,300
413660	NG OTC Swap	HENRY HUB	May-24	MANDATORY	1/5/2023	3.0	\$ 3.6240	\$ 108,720
410629	NG OTC Swap	HENRY HUB	May-24	MANDATORY	12/1/2022	3.0	\$ 4.2025	\$ 126,075
407990	NG OTC Swap	HENRY HUB	May-24	MANDATORY	11/3/2022	4.0	\$ 4.1260	\$ 165,040
405914	NG OTC Swap	HENRY HUB	May-24	MANDATORY	10/3/2022	4.0	\$ 4.2295	\$ 169,180
404391	NG OTC Swap	HENRY HUB	May-24	MANDATORY	9/2/2022	4.0	\$ 4.8480	\$ 193,920
402030	NG OTC Swap	HENRY HUB	May-24	MANDATORY	8/1/2022	4.0	\$ 4.2250	\$ 169,000
400054	NG OTC Swap	HENRY HUB	May-24	MANDATORY	7/5/2022	4.0	\$ 4.0320	\$ 161,280
398549	NG OTC Swap	HENRY HUB	May-24	MANDATORY	6/8/2022	4.0	\$ 4.7830	\$ 191,320
397193	NG OTC Swap	HENRY HUB	May-24	MANDATORY	5/10/2022	7.0	\$ 3.6800	\$ 257,600
432238	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	10/2/2023	1.0	\$ 2.9840	\$ 29,840
431319	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	9/13/2023	1.0	\$ 3.0620	\$ 30,620
428840	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	8/1/2023	1.0	\$ 3.0990	\$ 30,990
426855	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	7/5/2023	1.0	\$ 3.1500	\$ 31,500
425216	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	6/1/2023	0.8	\$ 2.9600	\$ 23,680
423641	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	5/1/2023	1.0	\$ 3.1990	\$ 31,990
422313	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	4/5/2023	1.0	\$ 3.1500	\$ 31,500
419022	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	3/1/2023	0.8	\$ 3.3170	\$ 26,536
416766	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	2/1/2023	1.0	\$ 3.3100	\$ 33,100
413674	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	1/5/2023	1.0	\$ 3.6240	\$ 36,240
410642	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	12/1/2022	0.2	\$ 4.2025	\$ 8,405
408007	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	11/3/2022	1.5	\$ 4.1260	\$ 61,890
405928	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	10/3/2022	0.4	\$ 4.2295	\$ 16,918
404406	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	9/2/2022	0.9	\$ 4.8480	\$ 43,632
402047	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	8/1/2022	0.6	\$ 4.2250	\$ 25,350
400073	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	7/5/2022	1.0	\$ 4.0320	\$ 40,320
398565	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	6/8/2022	1.1	\$ 4.7830	\$ 52,613
397194	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	5/10/2022	2.0	\$ 3.6800	\$ 73,600
397195	NG OTC Swap	HENRY HUB	May-24	ACCELERATED	5/10/2022	63.0	\$ 3.6800	\$ 2,318,400
							146.3	\$ 5,399,679

Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
445495	NG Basis Swap	TETCO M2	Jun-24	MANDATORY	3/12/2024	25.0	\$ (0.7050)	\$ -	
443981	NG Basis Swap	TETCO M2	Jun-24	MANDATORY	2/21/2024	25.0	\$ (0.8100)	\$ -	
436420	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	12/1/2023	1.0	\$ 2.8105	\$ 28,105	
434467	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	11/8/2023	1.0	\$ 3.1800	\$ 31,800	
432220	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	10/2/2023	3.0	\$ 3.1258	\$ 93,774	
431301	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	9/13/2023	3.0	\$ 3.1740	\$ 95,220	
428822	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	8/1/2023	3.0	\$ 3.1900	\$ 95,700	
426837	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	7/5/2023	3.0	\$ 3.2470	\$ 97,410	
425198	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	6/1/2023	3.0	\$ 3.0800	\$ 92,400	
423623	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	5/1/2023	4.0	\$ 3.3410	\$ 133,640	
422295	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	4/5/2023	4.0	\$ 3.3000	\$ 132,000	
419004	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	3/1/2023	3.0	\$ 3.4200	\$ 102,600	
416750	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	2/1/2023	3.0	\$ 3.4250	\$ 102,750	
413661	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	1/5/2023	3.0	\$ 3.7200	\$ 111,600	
410630	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	12/1/2022	3.0	\$ 4.2655	\$ 127,965	
407991	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	11/3/2022	3.0	\$ 4.1870	\$ 125,610	
405915	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	10/3/2022	3.0	\$ 4.2995	\$ 128,985	
404392	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	9/2/2022	3.0	\$ 4.9190	\$ 147,570	
402031	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	8/1/2022	3.0	\$ 4.3017	\$ 129,051	
400055	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	7/5/2022	3.0	\$ 4.1050	\$ 123,150	
398566	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	6/8/2022	6.0	\$ 4.7770	\$ 286,620	
436436	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	12/1/2023	1.0	\$ 2.8105	\$ 28,105	
434482	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	11/8/2023	0.5	\$ 3.1800	\$ 15,900	
432239	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	10/2/2023	1.0	\$ 3.1258	\$ 31,258	
431320	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	9/13/2023	1.0	\$ 3.1740	\$ 31,740	
428841	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	8/1/2023	1.1	\$ 3.1900	\$ 35,090	
426856	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	7/5/2023	1.0	\$ 3.2470	\$ 32,470	
425217	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	6/1/2023	1.0	\$ 3.0800	\$ 30,800	
423642	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	5/1/2023	1.4	\$ 3.3410	\$ 46,774	
422314	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	4/5/2023	1.4	\$ 3.3000	\$ 46,200	
419023	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	3/1/2023	1.2	\$ 3.4200	\$ 41,040	
416767	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	2/1/2023	1.0	\$ 3.4250	\$ 34,250	
413675	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	1/5/2023	1.0	\$ 3.7200	\$ 37,200	
410643	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	12/1/2022	1.5	\$ 4.2655	\$ 63,983	
408008	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	11/3/2022	1.6	\$ 4.1870	\$ 66,992	
405929	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	10/3/2022	0.1	\$ 4.2995	\$ 4,300	
404407	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	9/2/2022	1.0	\$ 4.9190	\$ 49,190	
402048	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	8/1/2022	1.1	\$ 4.3017	\$ 47,319	
400074	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	7/5/2022	1.0	\$ 4.1050	\$ 41,050	
398567	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	6/8/2022	2.0	\$ 4.7770	\$ 95,540	
398568	NG OTC Swap	HENRY HUB	Jun-24	ACCELERATED	6/8/2022	55.0	\$ 4.7770	\$ 2,627,350	
							133.9	\$	5,592,500

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
445495	NG Basis Swap	TETCO M2	Jul-24	MANDATORY	3/12/2024	13.0	\$ (0.7050)	\$ -
443981	NG Basis Swap	TETCO M2	Jul-24	MANDATORY	2/21/2024	13.0	\$ (0.8100)	\$ -
432221	NG OTC Swap	HENRY HUB	Jul-24	MANDATORY	10/2/2023	2.0	\$ 3.2550	\$ 65,100
431302	NG OTC Swap	HENRY HUB	Jul-24	MANDATORY	9/13/2023	2.0	\$ 3.2940	\$ 65,880
428823	NG OTC Swap	HENRY HUB	Jul-24	MANDATORY	8/1/2023	2.0	\$ 3.2900	\$ 65,800
426838	NG OTC Swap	HENRY HUB	Jul-24	MANDATORY	7/5/2023	2.0	\$ 3.3560	\$ 67,120
425199	NG OTC Swap	HENRY HUB	Jul-24	MANDATORY	6/1/2023	2.0	\$ 3.2000	\$ 64,000
423624	NG OTC Swap	HENRY HUB	Jul-24	MANDATORY	5/1/2023	3.0	\$ 3.4780	\$ 104,340
422296	NG OTC Swap	HENRY HUB	Jul-24	MANDATORY	4/5/2023	3.0	\$ 3.4500	\$ 103,500
419005	NG OTC Swap	HENRY HUB	Jul-24	MANDATORY	3/1/2023	2.0	\$ 3.5150	\$ 70,300
416751	NG OTC Swap	HENRY HUB	Jul-24	MANDATORY	2/1/2023	2.0	\$ 3.5350	\$ 70,700
413662	NG OTC Swap	HENRY HUB	Jul-24	MANDATORY	1/5/2023	2.0	\$ 3.8210	\$ 76,420
410631	NG OTC Swap	HENRY HUB	Jul-24	MANDATORY	12/1/2022	2.0	\$ 4.3410	\$ 86,820
407992	NG OTC Swap	HENRY HUB	Jul-24	MANDATORY	11/3/2022	2.0	\$ 4.2610	\$ 85,220
405916	NG OTC Swap	HENRY HUB	Jul-24	MANDATORY	10/3/2022	2.0	\$ 4.3805	\$ 87,610
404393	NG OTC Swap	HENRY HUB	Jul-24	MANDATORY	9/2/2022	2.0	\$ 4.9910	\$ 99,820
402032	NG OTC Swap	HENRY HUB	Jul-24	MANDATORY	8/1/2022	2.0	\$ 4.3770	\$ 87,540
400099	NG OTC Swap	HENRY HUB	Jul-24	MANDATORY	7/6/2022	4.0	\$ 4.0700	\$ 162,800
432240	NG OTC Swap	HENRY HUB	Jul-24	DISCRETIONARY	10/2/2023	0.7	\$ 3.2550	\$ 22,785
431321	NG OTC Swap	HENRY HUB	Jul-24	DISCRETIONARY	9/13/2023	0.7	\$ 3.2940	\$ 23,058
428842	NG OTC Swap	HENRY HUB	Jul-24	DISCRETIONARY	8/1/2023	0.3	\$ 3.2900	\$ 9,870
426857	NG OTC Swap	HENRY HUB	Jul-24	DISCRETIONARY	7/5/2023	0.8	\$ 3.3560	\$ 26,848
425218	NG OTC Swap	HENRY HUB	Jul-24	DISCRETIONARY	6/1/2023	0.8	\$ 3.2000	\$ 25,600
423643	NG OTC Swap	HENRY HUB	Jul-24	DISCRETIONARY	5/1/2023	1.2	\$ 3.4780	\$ 41,736
422315	NG OTC Swap	HENRY HUB	Jul-24	DISCRETIONARY	4/5/2023	1.2	\$ 3.4500	\$ 41,400
419024	NG OTC Swap	HENRY HUB	Jul-24	DISCRETIONARY	3/1/2023	0.8	\$ 3.5150	\$ 28,120
416768	NG OTC Swap	HENRY HUB	Jul-24	DISCRETIONARY	2/1/2023	1.0	\$ 3.5350	\$ 35,350
413676	NG OTC Swap	HENRY HUB	Jul-24	DISCRETIONARY	1/5/2023	1.0	\$ 3.8210	\$ 38,210
408009	NG OTC Swap	HENRY HUB	Jul-24	DISCRETIONARY	11/3/2022	0.3	\$ 4.2610	\$ 12,783
405930	NG OTC Swap	HENRY HUB	Jul-24	DISCRETIONARY	10/3/2022	0.3	\$ 4.3805	\$ 13,142
404408	NG OTC Swap	HENRY HUB	Jul-24	DISCRETIONARY	9/2/2022	0.8	\$ 4.9910	\$ 39,928
402049	NG OTC Swap	HENRY HUB	Jul-24	DISCRETIONARY	8/1/2022	0.5	\$ 4.3770	\$ 21,885
400100	NG OTC Swap	HENRY HUB	Jul-24	DISCRETIONARY	7/6/2022	2.0	\$ 4.0700	\$ 81,400
400101	NG OTC Swap	HENRY HUB	Jul-24	ACCELERATED	7/6/2022	38.0	\$ 4.0700	\$ 1,546,600

86.4 \$ 3,371,685

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
445495	NG Basis Swap	TETCO M2	Aug-24	MANDATORY	3/12/2024	13.0	\$ (0.7050)	\$ -
443981	NG Basis Swap	TETCO M2	Aug-24	MANDATORY	2/21/2024	13.0	\$ (0.8100)	\$ -
432222	NG OTC Swap	HENRY HUB	Aug-24	MANDATORY	10/2/2023	2.0	\$ 3.2850	\$ 65,700
431303	NG OTC Swap	HENRY HUB	Aug-24	MANDATORY	9/13/2023	2.0	\$ 3.3340	\$ 66,680
428824	NG OTC Swap	HENRY HUB	Aug-24	MANDATORY	8/1/2023	2.0	\$ 3.3400	\$ 66,800
426839	NG OTC Swap	HENRY HUB	Aug-24	MANDATORY	7/5/2023	2.0	\$ 3.4010	\$ 68,020
425200	NG OTC Swap	HENRY HUB	Aug-24	MANDATORY	6/1/2023	2.0	\$ 3.2400	\$ 64,800
423625	NG OTC Swap	HENRY HUB	Aug-24	MANDATORY	5/1/2023	3.0	\$ 3.5180	\$ 105,540
422297	NG OTC Swap	HENRY HUB	Aug-24	MANDATORY	4/5/2023	2.0	\$ 3.4900	\$ 69,800
419006	NG OTC Swap	HENRY HUB	Aug-24	MANDATORY	3/1/2023	2.0	\$ 3.5430	\$ 70,860
416752	NG OTC Swap	HENRY HUB	Aug-24	MANDATORY	2/1/2023	2.0	\$ 3.5700	\$ 71,400
413663	NG OTC Swap	HENRY HUB	Aug-24	MANDATORY	1/5/2023	2.0	\$ 3.8470	\$ 76,940
410632	NG OTC Swap	HENRY HUB	Aug-24	MANDATORY	12/1/2022	2.0	\$ 4.3670	\$ 87,340
407993	NG OTC Swap	HENRY HUB	Aug-24	MANDATORY	11/3/2022	2.0	\$ 4.2930	\$ 85,860
405917	NG OTC Swap	HENRY HUB	Aug-24	MANDATORY	10/3/2022	3.0	\$ 4.4155	\$ 132,465
404394	NG OTC Swap	HENRY HUB	Aug-24	MANDATORY	9/2/2022	3.0	\$ 5.0510	\$ 151,530
402204	NG OTC Swap	HENRY HUB	Aug-24	MANDATORY	8/2/2022	6.0	\$ 4.4050	\$ 264,300
432241	NG OTC Swap	HENRY HUB	Aug-24	DISCRETIONARY	10/2/2023	0.9	\$ 3.2850	\$ 29,565
431322	NG OTC Swap	HENRY HUB	Aug-24	DISCRETIONARY	9/13/2023	0.9	\$ 3.3340	\$ 30,006
428843	NG OTC Swap	HENRY HUB	Aug-24	DISCRETIONARY	8/1/2023	0.5	\$ 3.3400	\$ 16,700
426858	NG OTC Swap	HENRY HUB	Aug-24	DISCRETIONARY	7/5/2023	0.9	\$ 3.4010	\$ 30,609
425219	NG OTC Swap	HENRY HUB	Aug-24	DISCRETIONARY	6/1/2023	0.9	\$ 3.2400	\$ 29,160
423644	NG OTC Swap	HENRY HUB	Aug-24	DISCRETIONARY	5/1/2023	1.4	\$ 3.5180	\$ 49,252
422316	NG OTC Swap	HENRY HUB	Aug-24	DISCRETIONARY	4/5/2023	1.0	\$ 3.4900	\$ 34,900
419025	NG OTC Swap	HENRY HUB	Aug-24	DISCRETIONARY	3/1/2023	0.9	\$ 3.5430	\$ 31,887
416769	NG OTC Swap	HENRY HUB	Aug-24	DISCRETIONARY	2/1/2023	1.0	\$ 3.5700	\$ 35,700
413677	NG OTC Swap	HENRY HUB	Aug-24	DISCRETIONARY	1/5/2023	1.0	\$ 3.8470	\$ 38,470
410644	NG OTC Swap	HENRY HUB	Aug-24	DISCRETIONARY	12/1/2022	1.0	\$ 4.3670	\$ 43,670
408010	NG OTC Swap	HENRY HUB	Aug-24	DISCRETIONARY	11/3/2022	1.0	\$ 4.2930	\$ 42,930
405931	NG OTC Swap	HENRY HUB	Aug-24	DISCRETIONARY	10/3/2022	1.5	\$ 4.4155	\$ 66,233
404409	NG OTC Swap	HENRY HUB	Aug-24	DISCRETIONARY	9/2/2022	1.0	\$ 5.0510	\$ 50,510
402205	NG OTC Swap	HENRY HUB	Aug-24	DISCRETIONARY	8/2/2022	2.0	\$ 4.4050	\$ 88,100
402203	NG OTC Swap	HENRY HUB	Aug-24	ACCELERATED	8/2/2022	54.0	\$ 4.4050	\$ 2,378,700

106.9 \$ 4,444,427

Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
445495	NG Basis Swap	TETCO M2	Sep-24	MANDATORY	3/12/2024	14.0	\$ (0.7050)	\$ -	
443981	NG Basis Swap	TETCO M2	Sep-24	MANDATORY	2/21/2024	14.0	\$ (0.8100)	\$ -	
444925	NG OTC Swap	HENRY HUB	Sep-24	MANDATORY	3/5/2024	1.0	\$ 2.6000	\$ 26,000	
442100	NG OTC Swap	HENRY HUB	Sep-24	MANDATORY	2/1/2024	2.0	\$ 2.5560	\$ 51,120	
439594	NG OTC Swap	HENRY HUB	Sep-24	MANDATORY	1/5/2024	2.0	\$ 2.8052	\$ 56,104	
436421	NG OTC Swap	HENRY HUB	Sep-24	MANDATORY	12/1/2023	2.0	\$ 3.0000	\$ 60,000	
434468	NG OTC Swap	HENRY HUB	Sep-24	MANDATORY	11/8/2023	2.0	\$ 3.3300	\$ 66,600	
432223	NG OTC Swap	HENRY HUB	Sep-24	MANDATORY	10/2/2023	2.0	\$ 3.2640	\$ 65,280	
431304	NG OTC Swap	HENRY HUB	Sep-24	MANDATORY	9/13/2023	3.0	\$ 3.3040	\$ 99,120	
428825	NG OTC Swap	HENRY HUB	Sep-24	MANDATORY	8/1/2023	3.0	\$ 3.3160	\$ 99,480	
426840	NG OTC Swap	HENRY HUB	Sep-24	MANDATORY	7/5/2023	3.0	\$ 3.3710	\$ 101,130	
425201	NG OTC Swap	HENRY HUB	Sep-24	MANDATORY	6/1/2023	3.0	\$ 3.2100	\$ 96,300	
423626	NG OTC Swap	HENRY HUB	Sep-24	MANDATORY	5/1/2023	4.0	\$ 3.4740	\$ 138,960	
422298	NG OTC Swap	HENRY HUB	Sep-24	MANDATORY	4/5/2023	3.0	\$ 3.4500	\$ 103,500	
419007	NG OTC Swap	HENRY HUB	Sep-24	MANDATORY	3/1/2023	3.0	\$ 3.5020	\$ 105,060	
416753	NG OTC Swap	HENRY HUB	Sep-24	MANDATORY	2/1/2023	3.0	\$ 3.5150	\$ 105,450	
413664	NG OTC Swap	HENRY HUB	Sep-24	MANDATORY	1/5/2023	3.0	\$ 3.8060	\$ 114,180	
410633	NG OTC Swap	HENRY HUB	Sep-24	MANDATORY	12/1/2022	3.0	\$ 4.3360	\$ 130,080	
407994	NG OTC Swap	HENRY HUB	Sep-24	MANDATORY	11/3/2022	3.0	\$ 4.2780	\$ 128,340	
405918	NG OTC Swap	HENRY HUB	Sep-24	MANDATORY	10/3/2022	3.0	\$ 4.4005	\$ 132,015	
404996	NG OTC Swap	HENRY HUB	Sep-24	MANDATORY	9/15/2022	6.0	\$ 4.8900	\$ 293,400	
444943	NG OTC Swap	HENRY HUB	Sep-24	DISCRETIONARY	3/5/2024	0.5	\$ 2.6000	\$ 13,000	
442117	NG OTC Swap	HENRY HUB	Sep-24	DISCRETIONARY	2/1/2024	1.0	\$ 2.5560	\$ 25,560	
439610	NG OTC Swap	HENRY HUB	Sep-24	DISCRETIONARY	1/5/2024	0.9	\$ 2.8052	\$ 25,247	
436437	NG OTC Swap	HENRY HUB	Sep-24	DISCRETIONARY	12/1/2023	0.9	\$ 3.0000	\$ 27,000	
434483	NG OTC Swap	HENRY HUB	Sep-24	DISCRETIONARY	11/8/2023	0.9	\$ 3.3300	\$ 29,970	
432242	NG OTC Swap	HENRY HUB	Sep-24	DISCRETIONARY	10/2/2023	0.9	\$ 3.2640	\$ 29,376	
431323	NG OTC Swap	HENRY HUB	Sep-24	DISCRETIONARY	9/13/2023	1.3	\$ 3.3040	\$ 42,952	
428844	NG OTC Swap	HENRY HUB	Sep-24	DISCRETIONARY	8/1/2023	0.5	\$ 3.3160	\$ 16,580	
426859	NG OTC Swap	HENRY HUB	Sep-24	DISCRETIONARY	7/5/2023	1.0	\$ 3.3710	\$ 33,710	
425220	NG OTC Swap	HENRY HUB	Sep-24	DISCRETIONARY	6/1/2023	1.5	\$ 3.2100	\$ 48,150	
423645	NG OTC Swap	HENRY HUB	Sep-24	DISCRETIONARY	5/1/2023	2.0	\$ 3.4740	\$ 69,480	
422317	NG OTC Swap	HENRY HUB	Sep-24	DISCRETIONARY	4/5/2023	1.5	\$ 3.4500	\$ 51,750	
419026	NG OTC Swap	HENRY HUB	Sep-24	DISCRETIONARY	3/1/2023	1.5	\$ 3.5020	\$ 52,530	
416770	NG OTC Swap	HENRY HUB	Sep-24	DISCRETIONARY	2/1/2023	1.0	\$ 3.5150	\$ 35,150	
413678	NG OTC Swap	HENRY HUB	Sep-24	DISCRETIONARY	1/5/2023	2.0	\$ 3.8060	\$ 76,120	
410645	NG OTC Swap	HENRY HUB	Sep-24	DISCRETIONARY	12/1/2022	1.6	\$ 4.3360	\$ 69,376	
408011	NG OTC Swap	HENRY HUB	Sep-24	DISCRETIONARY	11/3/2022	1.4	\$ 4.2780	\$ 59,892	
405932	NG OTC Swap	HENRY HUB	Sep-24	DISCRETIONARY	10/3/2022	1.5	\$ 4.4005	\$ 66,008	
404997	NG OTC Swap	HENRY HUB	Sep-24	DISCRETIONARY	9/15/2022	2.0	\$ 4.8900	\$ 97,800	
404995	NG OTC Swap	HENRY HUB	Sep-24	ACCELERATED	9/15/2022	57.0	\$ 4.8900	\$ 2,787,300	
							134.9	\$	5,629,069

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
445495	NG Basis Swap	TETCO M2	Oct-24	MANDATORY	3/12/2024	12.0	\$ (0.7050)	\$ -
443981	NG Basis Swap	TETCO M2	Oct-24	MANDATORY	2/21/2024	12.0	\$ (0.8100)	\$ -
444926	NG OTC Swap	HENRY HUB	Oct-24	MANDATORY	3/5/2024	3.0	\$ 2.7000	\$ 81,000
442101	NG OTC Swap	HENRY HUB	Oct-24	MANDATORY	2/1/2024	3.0	\$ 2.6380	\$ 79,140
439595	NG OTC Swap	HENRY HUB	Oct-24	MANDATORY	1/5/2024	3.0	\$ 2.8732	\$ 86,196
436422	NG OTC Swap	HENRY HUB	Oct-24	MANDATORY	12/1/2023	3.0	\$ 3.0800	\$ 92,400
434469	NG OTC Swap	HENRY HUB	Oct-24	MANDATORY	11/8/2023	3.0	\$ 3.4100	\$ 102,300
432224	NG OTC Swap	HENRY HUB	Oct-24	MANDATORY	10/2/2023	4.0	\$ 3.3400	\$ 133,600
431305	NG OTC Swap	HENRY HUB	Oct-24	MANDATORY	9/13/2023	3.0	\$ 3.4040	\$ 102,120
428826	NG OTC Swap	HENRY HUB	Oct-24	MANDATORY	8/1/2023	3.0	\$ 3.4030	\$ 102,090
426841	NG OTC Swap	HENRY HUB	Oct-24	MANDATORY	7/5/2023	3.0	\$ 3.4430	\$ 103,290
425202	NG OTC Swap	HENRY HUB	Oct-24	MANDATORY	6/1/2023	4.0	\$ 3.2900	\$ 131,600
423627	NG OTC Swap	HENRY HUB	Oct-24	MANDATORY	5/1/2023	4.0	\$ 3.5510	\$ 142,040
422299	NG OTC Swap	HENRY HUB	Oct-24	MANDATORY	4/5/2023	4.0	\$ 3.5200	\$ 140,800
419008	NG OTC Swap	HENRY HUB	Oct-24	MANDATORY	3/1/2023	4.0	\$ 3.5710	\$ 142,840
416754	NG OTC Swap	HENRY HUB	Oct-24	MANDATORY	2/1/2023	4.0	\$ 3.5850	\$ 143,400
413665	NG OTC Swap	HENRY HUB	Oct-24	MANDATORY	1/5/2023	4.0	\$ 3.8910	\$ 155,640
410634	NG OTC Swap	HENRY HUB	Oct-24	MANDATORY	12/1/2022	4.0	\$ 4.4150	\$ 176,600
407995	NG OTC Swap	HENRY HUB	Oct-24	MANDATORY	11/3/2022	4.0	\$ 4.3580	\$ 174,320
406443	NG OTC Swap	HENRY HUB	Oct-24	MANDATORY	10/11/2022	8.0	\$ 4.4450	\$ 355,600
444944	NG OTC Swap	HENRY HUB	Oct-24	DISCRETIONARY	3/5/2024	1.6	\$ 2.7000	\$ 43,200
442118	NG OTC Swap	HENRY HUB	Oct-24	DISCRETIONARY	2/1/2024	2.0	\$ 2.6380	\$ 52,760
439611	NG OTC Swap	HENRY HUB	Oct-24	DISCRETIONARY	1/5/2024	2.0	\$ 2.8732	\$ 57,464
436438	NG OTC Swap	HENRY HUB	Oct-24	DISCRETIONARY	12/1/2023	2.0	\$ 3.0800	\$ 61,600
434484	NG OTC Swap	HENRY HUB	Oct-24	DISCRETIONARY	11/8/2023	1.3	\$ 3.4100	\$ 44,330
432243	NG OTC Swap	HENRY HUB	Oct-24	DISCRETIONARY	10/2/2023	1.6	\$ 3.3400	\$ 53,440
431324	NG OTC Swap	HENRY HUB	Oct-24	DISCRETIONARY	9/13/2023	1.2	\$ 3.4040	\$ 40,848
428845	NG OTC Swap	HENRY HUB	Oct-24	DISCRETIONARY	8/1/2023	1.2	\$ 3.4030	\$ 40,836
426860	NG OTC Swap	HENRY HUB	Oct-24	DISCRETIONARY	7/5/2023	1.5	\$ 3.4430	\$ 51,645
425221	NG OTC Swap	HENRY HUB	Oct-24	DISCRETIONARY	6/1/2023	1.3	\$ 3.2900	\$ 42,770
423646	NG OTC Swap	HENRY HUB	Oct-24	DISCRETIONARY	5/1/2023	1.3	\$ 3.5510	\$ 46,163
422318	NG OTC Swap	HENRY HUB	Oct-24	DISCRETIONARY	4/5/2023	1.5	\$ 3.5200	\$ 52,800
419027	NG OTC Swap	HENRY HUB	Oct-24	DISCRETIONARY	3/1/2023	1.3	\$ 3.5710	\$ 46,423
416771	NG OTC Swap	HENRY HUB	Oct-24	DISCRETIONARY	2/1/2023	1.0	\$ 3.5850	\$ 35,850
413679	NG OTC Swap	HENRY HUB	Oct-24	DISCRETIONARY	1/5/2023	2.0	\$ 3.8910	\$ 77,820
410646	NG OTC Swap	HENRY HUB	Oct-24	DISCRETIONARY	12/1/2022	0.5	\$ 4.4150	\$ 22,075
408012	NG OTC Swap	HENRY HUB	Oct-24	DISCRETIONARY	11/3/2022	1.5	\$ 4.3580	\$ 65,370
406444	NG OTC Swap	HENRY HUB	Oct-24	DISCRETIONARY	10/11/2022	2.0	\$ 4.4450	\$ 88,900
406445	NG OTC Swap	HENRY HUB	Oct-24	ACCELERATED	10/11/2022	70.0	\$ 4.4450	\$ 3,111,500

164.8 \$ 6,480,770

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
445496	NG Basis Swap	TETCO M2	Nov-24	MANDATORY	3/12/2024	13.0	\$ (0.6100)	\$ -
443982	NG Basis Swap	TETCO M2	Nov-24	MANDATORY	2/21/2024	13.0	\$ (0.7150)	\$ -
444927	NG OTC Swap	HENRY HUB	Nov-24	MANDATORY	3/5/2024	4.0	\$ 3.0700	\$ 122,800
442102	NG OTC Swap	HENRY HUB	Nov-24	MANDATORY	2/1/2024	4.0	\$ 3.0350	\$ 121,400
439596	NG OTC Swap	HENRY HUB	Nov-24	MANDATORY	1/5/2024	4.0	\$ 3.2112	\$ 128,448
436423	NG OTC Swap	HENRY HUB	Nov-24	MANDATORY	12/1/2023	5.0	\$ 3.4700	\$ 173,500
434470	NG OTC Swap	HENRY HUB	Nov-24	MANDATORY	11/8/2023	5.0	\$ 3.7800	\$ 189,000
432225	NG OTC Swap	HENRY HUB	Nov-24	MANDATORY	10/2/2023	4.0	\$ 3.7000	\$ 148,000
431306	NG OTC Swap	HENRY HUB	Nov-24	MANDATORY	9/13/2023	4.0	\$ 3.7840	\$ 151,360
428827	NG OTC Swap	HENRY HUB	Nov-24	MANDATORY	8/1/2023	4.0	\$ 3.7620	\$ 150,480
426842	NG OTC Swap	HENRY HUB	Nov-24	MANDATORY	7/5/2023	4.0	\$ 3.7680	\$ 150,720
425203	NG OTC Swap	HENRY HUB	Nov-24	MANDATORY	6/1/2023	5.0	\$ 3.6700	\$ 183,500
423628	NG OTC Swap	HENRY HUB	Nov-24	MANDATORY	5/1/2023	5.0	\$ 3.9550	\$ 197,750
422300	NG OTC Swap	HENRY HUB	Nov-24	MANDATORY	4/5/2023	5.0	\$ 3.9160	\$ 195,800
419009	NG OTC Swap	HENRY HUB	Nov-24	MANDATORY	3/1/2023	5.0	\$ 3.9100	\$ 195,500
416755	NG OTC Swap	HENRY HUB	Nov-24	MANDATORY	2/1/2023	5.0	\$ 4.0000	\$ 200,000
413666	NG OTC Swap	HENRY HUB	Nov-24	MANDATORY	1/5/2023	5.0	\$ 4.2560	\$ 212,800
410635	NG OTC Swap	HENRY HUB	Nov-24	MANDATORY	12/1/2022	5.0	\$ 4.7170	\$ 235,850
408277	NG OTC Swap	HENRY HUB	Nov-24	MANDATORY	11/8/2022	10.0	\$ 4.7550	\$ 475,500
444945	NG OTC Swap	HENRY HUB	Nov-24	DISCRETIONARY	3/5/2024	1.7	\$ 3.0700	\$ 52,190
442119	NG OTC Swap	HENRY HUB	Nov-24	DISCRETIONARY	2/1/2024	2.0	\$ 3.0350	\$ 60,700
439612	NG OTC Swap	HENRY HUB	Nov-24	DISCRETIONARY	1/5/2024	1.5	\$ 3.2112	\$ 48,168
436439	NG OTC Swap	HENRY HUB	Nov-24	DISCRETIONARY	12/1/2023	1.8	\$ 3.4700	\$ 62,460
434485	NG OTC Swap	HENRY HUB	Nov-24	DISCRETIONARY	11/8/2023	2.0	\$ 3.7800	\$ 75,600
432244	NG OTC Swap	HENRY HUB	Nov-24	DISCRETIONARY	10/2/2023	1.5	\$ 3.7000	\$ 55,500
431325	NG OTC Swap	HENRY HUB	Nov-24	DISCRETIONARY	9/13/2023	1.5	\$ 3.7840	\$ 56,760
428846	NG OTC Swap	HENRY HUB	Nov-24	DISCRETIONARY	8/1/2023	1.5	\$ 3.7620	\$ 56,430
426861	NG OTC Swap	HENRY HUB	Nov-24	DISCRETIONARY	7/5/2023	1.5	\$ 3.7680	\$ 56,520
425222	NG OTC Swap	HENRY HUB	Nov-24	DISCRETIONARY	6/1/2023	1.7	\$ 3.6700	\$ 62,390
423647	NG OTC Swap	HENRY HUB	Nov-24	DISCRETIONARY	5/1/2023	1.6	\$ 3.9550	\$ 63,280
422319	NG OTC Swap	HENRY HUB	Nov-24	DISCRETIONARY	4/5/2023	2.0	\$ 3.9160	\$ 78,320
419028	NG OTC Swap	HENRY HUB	Nov-24	DISCRETIONARY	3/1/2023	1.6	\$ 3.9100	\$ 62,560
416772	NG OTC Swap	HENRY HUB	Nov-24	DISCRETIONARY	2/1/2023	1.6	\$ 4.0000	\$ 64,000
413680	NG OTC Swap	HENRY HUB	Nov-24	DISCRETIONARY	1/5/2023	2.0	\$ 4.2560	\$ 85,120
410647	NG OTC Swap	HENRY HUB	Nov-24	DISCRETIONARY	12/1/2022	2.0	\$ 4.7170	\$ 94,340
408278	NG OTC Swap	HENRY HUB	Nov-24	DISCRETIONARY	11/8/2022	2.0	\$ 4.7550	\$ 95,100
408279	NG OTC Swap	HENRY HUB	Nov-24	ACCELERATED	11/8/2022	87.0	\$ 4.7550	\$ 4,136,850

199.5 \$ 8,498,696

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
445496	NG Basis Swap	TETCO M2	Dec-24	MANDATORY	3/12/2024	20.0	\$ (0.6100)	\$ -
443982	NG Basis Swap	TETCO M2	Dec-24	MANDATORY	2/21/2024	20.0	\$ (0.7150)	\$ -
444928	NG OTC Swap	HENRY HUB	Dec-24	MANDATORY	3/5/2024	4.0	\$ 3.5400	\$ 141,600
442103	NG OTC Swap	HENRY HUB	Dec-24	MANDATORY	2/1/2024	5.0	\$ 3.5260	\$ 176,300
439597	NG OTC Swap	HENRY HUB	Dec-24	MANDATORY	1/5/2024	5.0	\$ 3.6452	\$ 182,260
436424	NG OTC Swap	HENRY HUB	Dec-24	MANDATORY	12/1/2023	5.0	\$ 3.9500	\$ 197,500
434471	NG OTC Swap	HENRY HUB	Dec-24	MANDATORY	11/8/2023	5.0	\$ 4.2600	\$ 213,000
432226	NG OTC Swap	HENRY HUB	Dec-24	MANDATORY	10/2/2023	6.0	\$ 4.1200	\$ 247,200
431307	NG OTC Swap	HENRY HUB	Dec-24	MANDATORY	9/13/2023	6.0	\$ 4.2140	\$ 252,840
428828	NG OTC Swap	HENRY HUB	Dec-24	MANDATORY	8/1/2023	6.0	\$ 4.1900	\$ 251,400
426843	NG OTC Swap	HENRY HUB	Dec-24	MANDATORY	7/5/2023	6.0	\$ 4.1830	\$ 250,980
425204	NG OTC Swap	HENRY HUB	Dec-24	MANDATORY	6/1/2023	6.0	\$ 4.1300	\$ 247,800
423629	NG OTC Swap	HENRY HUB	Dec-24	MANDATORY	5/1/2023	7.0	\$ 4.4430	\$ 311,010
422301	NG OTC Swap	HENRY HUB	Dec-24	MANDATORY	4/5/2023	7.0	\$ 4.3800	\$ 306,600
419010	NG OTC Swap	HENRY HUB	Dec-24	MANDATORY	3/1/2023	6.0	\$ 4.3110	\$ 258,660
416756	NG OTC Swap	HENRY HUB	Dec-24	MANDATORY	2/1/2023	6.0	\$ 4.4650	\$ 267,900
413667	NG OTC Swap	HENRY HUB	Dec-24	MANDATORY	1/5/2023	7.0	\$ 4.7610	\$ 333,270
410749	NG OTC Swap	HENRY HUB	Dec-24	MANDATORY	12/2/2022	13.0	\$ 5.0950	\$ 662,350
444946	NG OTC Swap	HENRY HUB	Dec-24	DISCRETIONARY	3/5/2024	1.6	\$ 3.5400	\$ 56,640
442120	NG OTC Swap	HENRY HUB	Dec-24	DISCRETIONARY	2/1/2024	2.0	\$ 3.5260	\$ 70,520
439613	NG OTC Swap	HENRY HUB	Dec-24	DISCRETIONARY	1/5/2024	1.9	\$ 3.6452	\$ 69,259
436440	NG OTC Swap	HENRY HUB	Dec-24	DISCRETIONARY	12/1/2023	2.0	\$ 3.9500	\$ 79,000
434486	NG OTC Swap	HENRY HUB	Dec-24	DISCRETIONARY	11/8/2023	2.1	\$ 4.2600	\$ 89,460
432245	NG OTC Swap	HENRY HUB	Dec-24	DISCRETIONARY	10/2/2023	2.3	\$ 4.1200	\$ 94,760
431326	NG OTC Swap	HENRY HUB	Dec-24	DISCRETIONARY	9/13/2023	2.5	\$ 4.2140	\$ 105,350
428847	NG OTC Swap	HENRY HUB	Dec-24	DISCRETIONARY	8/1/2023	2.3	\$ 4.1900	\$ 96,370
426862	NG OTC Swap	HENRY HUB	Dec-24	DISCRETIONARY	7/5/2023	2.5	\$ 4.1830	\$ 104,575
425223	NG OTC Swap	HENRY HUB	Dec-24	DISCRETIONARY	6/1/2023	2.0	\$ 4.1300	\$ 82,600
423648	NG OTC Swap	HENRY HUB	Dec-24	DISCRETIONARY	5/1/2023	2.5	\$ 4.4430	\$ 111,075
422320	NG OTC Swap	HENRY HUB	Dec-24	DISCRETIONARY	4/5/2023	2.5	\$ 4.3800	\$ 109,500
419029	NG OTC Swap	HENRY HUB	Dec-24	DISCRETIONARY	3/1/2023	2.1	\$ 4.3110	\$ 90,531
416773	NG OTC Swap	HENRY HUB	Dec-24	DISCRETIONARY	2/1/2023	2.0	\$ 4.4650	\$ 89,300
413681	NG OTC Swap	HENRY HUB	Dec-24	DISCRETIONARY	1/5/2023	3.0	\$ 4.7610	\$ 142,830
410750	NG OTC Swap	HENRY HUB	Dec-24	DISCRETIONARY	12/2/2022	3.5	\$ 5.0950	\$ 178,325
410751	NG OTC Swap	HENRY HUB	Dec-24	ACCELERATED	12/2/2022	117.0	\$ 5.0950	\$ 5,961,150

253.8 \$ 11,831,915

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
445496	NG Basis Swap	TETCO M2	Jan-25	MANDATORY	3/12/2024	20.0	\$ (0.6100)	\$ -
443982	NG Basis Swap	TETCO M2	Jan-25	MANDATORY	2/21/2024	20.0	\$ (0.7150)	\$ -
444929	NG OTC Swap	HENRY HUB	Jan-25	MANDATORY	3/5/2024	6.0	\$ 3.8100	\$ 228,600
442104	NG OTC Swap	HENRY HUB	Jan-25	MANDATORY	2/1/2024	6.0	\$ 3.7920	\$ 227,520
439598	NG OTC Swap	HENRY HUB	Jan-25	MANDATORY	1/5/2024	7.0	\$ 3.9025	\$ 273,175
436425	NG OTC Swap	HENRY HUB	Jan-25	MANDATORY	12/1/2023	7.0	\$ 4.2500	\$ 297,500
434472	NG OTC Swap	HENRY HUB	Jan-25	MANDATORY	11/8/2023	7.0	\$ 4.5400	\$ 317,800
432227	NG OTC Swap	HENRY HUB	Jan-25	MANDATORY	10/2/2023	7.0	\$ 4.3900	\$ 307,300
431308	NG OTC Swap	HENRY HUB	Jan-25	MANDATORY	9/13/2023	7.0	\$ 4.4740	\$ 313,180
428829	NG OTC Swap	HENRY HUB	Jan-25	MANDATORY	8/1/2023	7.0	\$ 4.4710	\$ 312,970
426844	NG OTC Swap	HENRY HUB	Jan-25	MANDATORY	7/5/2023	7.0	\$ 4.4610	\$ 312,270
425205	NG OTC Swap	HENRY HUB	Jan-25	MANDATORY	6/1/2023	7.0	\$ 4.4240	\$ 309,680
423630	NG OTC Swap	HENRY HUB	Jan-25	MANDATORY	5/1/2023	8.0	\$ 4.7730	\$ 381,840
422302	NG OTC Swap	HENRY HUB	Jan-25	MANDATORY	4/5/2023	8.0	\$ 4.6600	\$ 372,800
419011	NG OTC Swap	HENRY HUB	Jan-25	MANDATORY	3/1/2023	8.0	\$ 4.5680	\$ 365,440
416757	NG OTC Swap	HENRY HUB	Jan-25	MANDATORY	2/1/2023	8.0	\$ 4.7100	\$ 376,800
414353	NG OTC Swap	HENRY HUB	Jan-25	MANDATORY	1/11/2023	15.0	\$ 4.9000	\$ 735,000
444947	NG OTC Swap	HENRY HUB	Jan-25	DISCRETIONARY	3/5/2024	1.6	\$ 3.8100	\$ 60,960
442121	NG OTC Swap	HENRY HUB	Jan-25	DISCRETIONARY	2/1/2024	2.0	\$ 3.7920	\$ 75,840
439614	NG OTC Swap	HENRY HUB	Jan-25	DISCRETIONARY	1/5/2024	2.0	\$ 3.9025	\$ 78,050
436441	NG OTC Swap	HENRY HUB	Jan-25	DISCRETIONARY	12/1/2023	2.0	\$ 4.2500	\$ 85,000
434487	NG OTC Swap	HENRY HUB	Jan-25	DISCRETIONARY	11/8/2023	2.0	\$ 4.5400	\$ 90,800
432246	NG OTC Swap	HENRY HUB	Jan-25	DISCRETIONARY	10/2/2023	1.7	\$ 4.3900	\$ 74,630
431327	NG OTC Swap	HENRY HUB	Jan-25	DISCRETIONARY	9/13/2023	2.0	\$ 4.4740	\$ 89,480
428848	NG OTC Swap	HENRY HUB	Jan-25	DISCRETIONARY	8/1/2023	2.0	\$ 4.4710	\$ 89,420
426863	NG OTC Swap	HENRY HUB	Jan-25	DISCRETIONARY	7/5/2023	1.5	\$ 4.4610	\$ 66,915
425224	NG OTC Swap	HENRY HUB	Jan-25	DISCRETIONARY	6/1/2023	1.5	\$ 4.4240	\$ 66,360
423649	NG OTC Swap	HENRY HUB	Jan-25	DISCRETIONARY	5/1/2023	1.7	\$ 4.7730	\$ 81,141
422321	NG OTC Swap	HENRY HUB	Jan-25	DISCRETIONARY	4/5/2023	1.7	\$ 4.6600	\$ 79,220
419030	NG OTC Swap	HENRY HUB	Jan-25	DISCRETIONARY	3/1/2023	1.7	\$ 4.5680	\$ 77,656
416774	NG OTC Swap	HENRY HUB	Jan-25	DISCRETIONARY	2/1/2023	1.7	\$ 4.7100	\$ 80,070
414354	NG OTC Swap	HENRY HUB	Jan-25	DISCRETIONARY	1/11/2023	3.0	\$ 4.9000	\$ 147,000
414355	NG OTC Swap	HENRY HUB	Jan-25	ACCELERATED	1/11/2023	137.0	\$ 4.9000	\$ 6,713,000

280.1 \$ 13,087,417

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
445496	NG Basis Swap	TETCO M2	Feb-25	MANDATORY	3/12/2024	16.0	\$ (0.6100)	\$ -
443982	NG Basis Swap	TETCO M2	Feb-25	MANDATORY	2/21/2024	16.0	\$ (0.7150)	\$ -
444930	NG OTC Swap	HENRY HUB	Feb-25	MANDATORY	3/5/2024	6.0	\$ 3.6500	\$ 219,000
442105	NG OTC Swap	HENRY HUB	Feb-25	MANDATORY	2/1/2024	6.0	\$ 3.6210	\$ 217,260
439599	NG OTC Swap	HENRY HUB	Feb-25	MANDATORY	1/5/2024	6.0	\$ 3.7732	\$ 226,392
436426	NG OTC Swap	HENRY HUB	Feb-25	MANDATORY	12/1/2023	6.0	\$ 4.1510	\$ 249,060
434473	NG OTC Swap	HENRY HUB	Feb-25	MANDATORY	11/8/2023	6.0	\$ 4.4350	\$ 266,100
432228	NG OTC Swap	HENRY HUB	Feb-25	MANDATORY	10/2/2023	7.0	\$ 4.2800	\$ 299,600
431309	NG OTC Swap	HENRY HUB	Feb-25	MANDATORY	9/13/2023	6.0	\$ 4.3640	\$ 261,840
428830	NG OTC Swap	HENRY HUB	Feb-25	MANDATORY	8/1/2023	6.0	\$ 4.3760	\$ 262,560
426845	NG OTC Swap	HENRY HUB	Feb-25	MANDATORY	7/5/2023	7.0	\$ 4.3630	\$ 305,410
425206	NG OTC Swap	HENRY HUB	Feb-25	MANDATORY	6/1/2023	7.0	\$ 4.3100	\$ 301,700
423631	NG OTC Swap	HENRY HUB	Feb-25	MANDATORY	5/1/2023	8.0	\$ 4.6490	\$ 371,920
422303	NG OTC Swap	HENRY HUB	Feb-25	MANDATORY	4/5/2023	7.0	\$ 4.5400	\$ 317,800
419012	NG OTC Swap	HENRY HUB	Feb-25	MANDATORY	3/1/2023	7.0	\$ 4.4170	\$ 309,190
417393	NG OTC Swap	HENRY HUB	Feb-25	MANDATORY	2/8/2023	13.0	\$ 4.4250	\$ 575,250
444948	NG OTC Swap	HENRY HUB	Feb-25	DISCRETIONARY	3/5/2024	1.6	\$ 3.6500	\$ 58,400
442122	NG OTC Swap	HENRY HUB	Feb-25	DISCRETIONARY	2/1/2024	2.0	\$ 3.6210	\$ 72,420
439615	NG OTC Swap	HENRY HUB	Feb-25	DISCRETIONARY	1/5/2024	1.5	\$ 3.7732	\$ 56,598
436442	NG OTC Swap	HENRY HUB	Feb-25	DISCRETIONARY	12/1/2023	1.5	\$ 4.1510	\$ 62,265
432247	NG OTC Swap	HENRY HUB	Feb-25	DISCRETIONARY	10/2/2023	2.0	\$ 4.2800	\$ 85,600
431328	NG OTC Swap	HENRY HUB	Feb-25	DISCRETIONARY	9/13/2023	2.0	\$ 4.3640	\$ 87,280
428849	NG OTC Swap	HENRY HUB	Feb-25	DISCRETIONARY	8/1/2023	2.0	\$ 4.3760	\$ 87,520
426864	NG OTC Swap	HENRY HUB	Feb-25	DISCRETIONARY	7/5/2023	2.0	\$ 4.3630	\$ 87,260
425225	NG OTC Swap	HENRY HUB	Feb-25	DISCRETIONARY	6/1/2023	2.0	\$ 4.3100	\$ 86,200
423650	NG OTC Swap	HENRY HUB	Feb-25	DISCRETIONARY	5/1/2023	1.9	\$ 4.6490	\$ 88,331
422322	NG OTC Swap	HENRY HUB	Feb-25	DISCRETIONARY	4/5/2023	1.7	\$ 4.5400	\$ 77,180
419031	NG OTC Swap	HENRY HUB	Feb-25	DISCRETIONARY	3/1/2023	1.7	\$ 4.4170	\$ 75,089
417394	NG OTC Swap	HENRY HUB	Feb-25	DISCRETIONARY	2/8/2023	3.0	\$ 4.4250	\$ 132,750
417395	NG OTC Swap	HENRY HUB	Feb-25	ACCELERATED	2/8/2023	122.0	\$ 4.4250	\$ 5,398,500

244.9 \$ 10,638,475

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
445496	NG Basis Swap	TETCO M2	Mar-25	MANDATORY	3/12/2024	2.0	\$ (0.6100)	\$ -
443982	NG Basis Swap	TETCO M2	Mar-25	MANDATORY	2/21/2024	2.0	\$ (0.7150)	\$ -
444931	NG OTC Swap	HENRY HUB	Mar-25	MANDATORY	3/5/2024	5.0	\$ 3.2900	\$ 164,500
442106	NG OTC Swap	HENRY HUB	Mar-25	MANDATORY	2/1/2024	5.0	\$ 3.2300	\$ 161,500
439600	NG OTC Swap	HENRY HUB	Mar-25	MANDATORY	1/5/2024	5.0	\$ 3.4672	\$ 173,360
436427	NG OTC Swap	HENRY HUB	Mar-25	MANDATORY	12/1/2023	5.0	\$ 3.8150	\$ 190,750
434474	NG OTC Swap	HENRY HUB	Mar-25	MANDATORY	11/8/2023	5.0	\$ 4.0570	\$ 202,850
432229	NG OTC Swap	HENRY HUB	Mar-25	MANDATORY	10/2/2023	6.0	\$ 3.9000	\$ 234,000
431310	NG OTC Swap	HENRY HUB	Mar-25	MANDATORY	9/13/2023	6.0	\$ 3.9840	\$ 239,040
428831	NG OTC Swap	HENRY HUB	Mar-25	MANDATORY	8/1/2023	6.0	\$ 3.9880	\$ 239,280
426846	NG OTC Swap	HENRY HUB	Mar-25	MANDATORY	7/5/2023	6.0	\$ 3.9830	\$ 238,980
425207	NG OTC Swap	HENRY HUB	Mar-25	MANDATORY	6/1/2023	6.0	\$ 3.9299	\$ 235,794
423632	NG OTC Swap	HENRY HUB	Mar-25	MANDATORY	5/1/2023	7.0	\$ 4.2590	\$ 298,130
422304	NG OTC Swap	HENRY HUB	Mar-25	MANDATORY	4/5/2023	7.0	\$ 4.1800	\$ 292,600
419759	NG OTC Swap	HENRY HUB	Mar-25	MANDATORY	3/8/2023	13.0	\$ 4.2980	\$ 558,740
444949	NG OTC Swap	HENRY HUB	Mar-25	DISCRETIONARY	3/5/2024	0.7	\$ 3.2900	\$ 23,030
442123	NG OTC Swap	HENRY HUB	Mar-25	DISCRETIONARY	2/1/2024	1.0	\$ 3.2300	\$ 32,300
439616	NG OTC Swap	HENRY HUB	Mar-25	DISCRETIONARY	1/5/2024	1.0	\$ 3.4672	\$ 34,672
436443	NG OTC Swap	HENRY HUB	Mar-25	DISCRETIONARY	12/1/2023	0.6	\$ 3.8150	\$ 22,890
432248	NG OTC Swap	HENRY HUB	Mar-25	DISCRETIONARY	10/2/2023	0.9	\$ 3.9000	\$ 35,100
431329	NG OTC Swap	HENRY HUB	Mar-25	DISCRETIONARY	9/13/2023	1.0	\$ 3.9840	\$ 39,840
428850	NG OTC Swap	HENRY HUB	Mar-25	DISCRETIONARY	8/1/2023	1.0	\$ 3.9880	\$ 39,880
426865	NG OTC Swap	HENRY HUB	Mar-25	DISCRETIONARY	7/5/2023	1.0	\$ 3.9830	\$ 39,830
425226	NG OTC Swap	HENRY HUB	Mar-25	DISCRETIONARY	6/1/2023	0.6	\$ 3.9299	\$ 23,579
423651	NG OTC Swap	HENRY HUB	Mar-25	DISCRETIONARY	5/1/2023	0.6	\$ 4.2590	\$ 25,554
422323	NG OTC Swap	HENRY HUB	Mar-25	DISCRETIONARY	4/5/2023	1.0	\$ 4.1800	\$ 41,800
419760	NG OTC Swap	HENRY HUB	Mar-25	DISCRETIONARY	3/8/2023	1.0	\$ 4.2980	\$ 42,980
419761	NG OTC Swap	HENRY HUB	Mar-25	ACCELERATED	3/8/2023	116.0	\$ 4.2980	\$ 4,985,680

208.4 \$ 8,616,659

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
444932	NG OTC Swap	HENRY HUB	Apr-25	MANDATORY	3/5/2024	3.0	\$ 3.0700	\$ 92,100
442107	NG OTC Swap	HENRY HUB	Apr-25	MANDATORY	2/1/2024	3.0	\$ 2.9950	\$ 89,850
439601	NG OTC Swap	HENRY HUB	Apr-25	MANDATORY	1/5/2024	3.0	\$ 3.1942	\$ 95,826
436428	NG OTC Swap	HENRY HUB	Apr-25	MANDATORY	12/1/2023	3.0	\$ 3.4840	\$ 104,520
434475	NG OTC Swap	HENRY HUB	Apr-25	MANDATORY	11/8/2023	3.0	\$ 3.6840	\$ 110,520
432230	NG OTC Swap	HENRY HUB	Apr-25	MANDATORY	10/2/2023	4.0	\$ 3.5000	\$ 140,000
431311	NG OTC Swap	HENRY HUB	Apr-25	MANDATORY	9/13/2023	4.0	\$ 3.5340	\$ 141,360
428832	NG OTC Swap	HENRY HUB	Apr-25	MANDATORY	8/1/2023	4.0	\$ 3.5540	\$ 142,160
426847	NG OTC Swap	HENRY HUB	Apr-25	MANDATORY	7/5/2023	4.0	\$ 3.5500	\$ 142,000
425208	NG OTC Swap	HENRY HUB	Apr-25	MANDATORY	6/1/2023	4.0	\$ 3.5002	\$ 140,008
423633	NG OTC Swap	HENRY HUB	Apr-25	MANDATORY	5/1/2023	4.0	\$ 3.8400	\$ 153,600
422752	NG OTC Swap	HENRY HUB	Apr-25	MANDATORY	4/13/2023	8.0	\$ 3.6650	\$ 293,200
444950	NG OTC Swap	HENRY HUB	Apr-25	DISCRETIONARY	3/5/2024	0.8	\$ 3.0700	\$ 24,560
442124	NG OTC Swap	HENRY HUB	Apr-25	DISCRETIONARY	2/1/2024	1.0	\$ 2.9950	\$ 29,950
439617	NG OTC Swap	HENRY HUB	Apr-25	DISCRETIONARY	1/5/2024	1.0	\$ 3.1942	\$ 31,942
436444	NG OTC Swap	HENRY HUB	Apr-25	DISCRETIONARY	12/1/2023	0.7	\$ 3.4840	\$ 24,388
432249	NG OTC Swap	HENRY HUB	Apr-25	DISCRETIONARY	10/2/2023	0.9	\$ 3.5000	\$ 31,500
431330	NG OTC Swap	HENRY HUB	Apr-25	DISCRETIONARY	9/13/2023	1.0	\$ 3.5340	\$ 35,340
428851	NG OTC Swap	HENRY HUB	Apr-25	DISCRETIONARY	8/1/2023	1.0	\$ 3.5540	\$ 35,540
426866	NG OTC Swap	HENRY HUB	Apr-25	DISCRETIONARY	7/5/2023	1.0	\$ 3.5500	\$ 35,500
425227	NG OTC Swap	HENRY HUB	Apr-25	DISCRETIONARY	6/1/2023	0.5	\$ 3.5002	\$ 17,501
423652	NG OTC Swap	HENRY HUB	Apr-25	DISCRETIONARY	5/1/2023	0.5	\$ 3.8400	\$ 19,200
422753	NG OTC Swap	HENRY HUB	Apr-25	DISCRETIONARY	4/13/2023	1.0	\$ 3.6650	\$ 36,650
422754	NG OTC Swap	HENRY HUB	Apr-25	ACCELERATED	4/13/2023	71.0	\$ 3.6650	\$ 2,602,150

127.4	\$	4,569,365
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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
444933	NG OTC Swap	HENRY HUB	May-25	MANDATORY	3/5/2024	3.0	\$ 3.1070	\$ 93,210
442108	NG OTC Swap	HENRY HUB	May-25	MANDATORY	2/1/2024	4.0	\$ 3.0240	\$ 120,960
439602	NG OTC Swap	HENRY HUB	May-25	MANDATORY	1/5/2024	4.0	\$ 3.2122	\$ 128,488
436429	NG OTC Swap	HENRY HUB	May-25	MANDATORY	12/1/2023	4.0	\$ 3.4790	\$ 139,160
434476	NG OTC Swap	HENRY HUB	May-25	MANDATORY	11/8/2023	4.0	\$ 3.6740	\$ 146,960
432231	NG OTC Swap	HENRY HUB	May-25	MANDATORY	10/2/2023	3.0	\$ 3.4800	\$ 104,400
431312	NG OTC Swap	HENRY HUB	May-25	MANDATORY	9/13/2023	3.0	\$ 3.4940	\$ 104,820
428833	NG OTC Swap	HENRY HUB	May-25	MANDATORY	8/1/2023	3.0	\$ 3.5310	\$ 105,930
426848	NG OTC Swap	HENRY HUB	May-25	MANDATORY	7/5/2023	4.0	\$ 3.5250	\$ 141,000
425209	NG OTC Swap	HENRY HUB	May-25	MANDATORY	6/1/2023	4.0	\$ 3.4703	\$ 138,812
423829	NG OTC Swap	HENRY HUB	May-25	MANDATORY	5/2/2023	7.0	\$ 3.7700	\$ 263,900
444951	NG OTC Swap	HENRY HUB	May-25	DISCRETIONARY	3/5/2024	0.6	\$ 3.1070	\$ 18,642
442125	NG OTC Swap	HENRY HUB	May-25	DISCRETIONARY	2/1/2024	1.0	\$ 3.0240	\$ 30,240
439618	NG OTC Swap	HENRY HUB	May-25	DISCRETIONARY	1/5/2024	0.6	\$ 3.2122	\$ 19,273
436445	NG OTC Swap	HENRY HUB	May-25	DISCRETIONARY	12/1/2023	0.6	\$ 3.4790	\$ 20,874
432250	NG OTC Swap	HENRY HUB	May-25	DISCRETIONARY	10/2/2023	0.5	\$ 3.4800	\$ 17,400
431331	NG OTC Swap	HENRY HUB	May-25	DISCRETIONARY	9/13/2023	0.5	\$ 3.4940	\$ 17,470
428852	NG OTC Swap	HENRY HUB	May-25	DISCRETIONARY	8/1/2023	0.5	\$ 3.5310	\$ 17,655
426867	NG OTC Swap	HENRY HUB	May-25	DISCRETIONARY	7/5/2023	0.6	\$ 3.5250	\$ 21,150
425228	NG OTC Swap	HENRY HUB	May-25	DISCRETIONARY	6/1/2023	0.6	\$ 3.4703	\$ 20,822
423830	NG OTC Swap	HENRY HUB	May-25	DISCRETIONARY	5/2/2023	1.0	\$ 3.7700	\$ 37,700
423831	NG OTC Swap	HENRY HUB	May-25	ACCELERATED	5/2/2023	60.0	\$ 3.7700	\$ 2,262,000

109.5 \$ 3,970,866

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
444934	NG OTC Swap	HENRY HUB	Jun-25	MANDATORY	3/5/2024	3.0	\$ 3,2700	\$ 98,100
442109	NG OTC Swap	HENRY HUB	Jun-25	MANDATORY	2/1/2024	3.0	\$ 3,1810	\$ 95,430
439603	NG OTC Swap	HENRY HUB	Jun-25	MANDATORY	1/5/2024	3.0	\$ 3,3492	\$ 100,476
436430	NG OTC Swap	HENRY HUB	Jun-25	MANDATORY	12/1/2023	3.0	\$ 3,6080	\$ 108,240
434477	NG OTC Swap	HENRY HUB	Jun-25	MANDATORY	11/8/2023	3.0	\$ 3,8070	\$ 114,210
432232	NG OTC Swap	HENRY HUB	Jun-25	MANDATORY	10/2/2023	3.0	\$ 3,6200	\$ 108,600
431313	NG OTC Swap	HENRY HUB	Jun-25	MANDATORY	9/13/2023	3.0	\$ 3,6140	\$ 108,420
428834	NG OTC Swap	HENRY HUB	Jun-25	MANDATORY	8/1/2023	3.0	\$ 3,6520	\$ 109,560
426849	NG OTC Swap	HENRY HUB	Jun-25	MANDATORY	7/5/2023	3.0	\$ 3,6470	\$ 109,410
425610	NG OTC Swap	HENRY HUB	Jun-25	MANDATORY	6/8/2023	6.0	\$ 3,6420	\$ 218,520
444952	NG OTC Swap	HENRY HUB	Jun-25	DISCRETIONARY	3/5/2024	0.6	\$ 3,2700	\$ 19,620
442126	NG OTC Swap	HENRY HUB	Jun-25	DISCRETIONARY	2/1/2024	0.5	\$ 3,1810	\$ 15,905
439619	NG OTC Swap	HENRY HUB	Jun-25	DISCRETIONARY	1/5/2024	0.5	\$ 3,3492	\$ 16,746
436446	NG OTC Swap	HENRY HUB	Jun-25	DISCRETIONARY	12/1/2023	0.7	\$ 3,6080	\$ 25,256
432251	NG OTC Swap	HENRY HUB	Jun-25	DISCRETIONARY	10/2/2023	0.5	\$ 3,6200	\$ 18,100
431332	NG OTC Swap	HENRY HUB	Jun-25	DISCRETIONARY	9/13/2023	0.5	\$ 3,6140	\$ 18,070
428853	NG OTC Swap	HENRY HUB	Jun-25	DISCRETIONARY	8/1/2023	0.5	\$ 3,6520	\$ 18,260
426868	NG OTC Swap	HENRY HUB	Jun-25	DISCRETIONARY	7/5/2023	0.5	\$ 3,6470	\$ 18,235
425611	NG OTC Swap	HENRY HUB	Jun-25	DISCRETIONARY	6/8/2023	1.0	\$ 3,6420	\$ 36,420
425612	NG OTC Swap	HENRY HUB	Jun-25	ACCELERATED	6/8/2023	49.0	\$ 3,6420	\$ 1,784,580

87.3	\$	3,142,158
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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
444935	NG OTC Swap	HENRY HUB	Jul-25	MANDATORY	3/5/2024	1.0	\$ 3,4300	\$ 34,300
442110	NG OTC Swap	HENRY HUB	Jul-25	MANDATORY	2/1/2024	1.0	\$ 3,3370	\$ 33,370
439604	NG OTC Swap	HENRY HUB	Jul-25	MANDATORY	1/5/2024	1.0	\$ 3,4832	\$ 34,832
436431	NG OTC Swap	HENRY HUB	Jul-25	MANDATORY	12/1/2023	1.0	\$ 3,7430	\$ 37,430
434478	NG OTC Swap	HENRY HUB	Jul-25	MANDATORY	11/8/2023	1.0	\$ 3,9270	\$ 39,270
432233	NG OTC Swap	HENRY HUB	Jul-25	MANDATORY	10/2/2023	3.0	\$ 3,7600	\$ 112,800
431314	NG OTC Swap	HENRY HUB	Jul-25	MANDATORY	9/13/2023	3.0	\$ 3,7440	\$ 112,320
428835	NG OTC Swap	HENRY HUB	Jul-25	MANDATORY	8/1/2023	3.0	\$ 3,7780	\$ 113,340
427281	NG OTC Swap	HENRY HUB	Jul-25	MANDATORY	7/12/2023	5.0	\$ 3,7350	\$ 186,750
444953	NG OTC Swap	HENRY HUB	Jul-25	DISCRETIONARY	3/5/2024	0.3	\$ 3,4300	\$ 10,290
442127	NG OTC Swap	HENRY HUB	Jul-25	DISCRETIONARY	2/1/2024	0.5	\$ 3,3370	\$ 16,685
439620	NG OTC Swap	HENRY HUB	Jul-25	DISCRETIONARY	1/5/2024	0.2	\$ 3,4832	\$ 6,966
436447	NG OTC Swap	HENRY HUB	Jul-25	DISCRETIONARY	12/1/2023	0.3	\$ 3,7430	\$ 11,229
432252	NG OTC Swap	HENRY HUB	Jul-25	DISCRETIONARY	10/2/2023	0.6	\$ 3,7600	\$ 22,560
431333	NG OTC Swap	HENRY HUB	Jul-25	DISCRETIONARY	9/13/2023	0.6	\$ 3,7440	\$ 22,464
428854	NG OTC Swap	HENRY HUB	Jul-25	DISCRETIONARY	8/1/2023	0.6	\$ 3,7780	\$ 22,668
427282	NG OTC Swap	HENRY HUB	Jul-25	DISCRETIONARY	7/12/2023	1.0	\$ 3,7350	\$ 37,350
427283	NG OTC Swap	HENRY HUB	Jul-25	ACCELERATED	7/12/2023	48.0	\$ 3,7350	\$ 1,792,800

71.1	\$	2,647,424
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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
444936	NG OTC Swap	HENRY HUB	Aug-25	MANDATORY	3/5/2024	3.0	\$ 3,4700	\$ 104,100
442111	NG OTC Swap	HENRY HUB	Aug-25	MANDATORY	2/1/2024	3.0	\$ 3,3800	\$ 101,400
439605	NG OTC Swap	HENRY HUB	Aug-25	MANDATORY	1/5/2024	3.0	\$ 3,5112	\$ 105,336
436432	NG OTC Swap	HENRY HUB	Aug-25	MANDATORY	12/1/2023	3.0	\$ 3,7750	\$ 113,250
434479	NG OTC Swap	HENRY HUB	Aug-25	MANDATORY	11/8/2023	3.0	\$ 3,9670	\$ 119,010
432234	NG OTC Swap	HENRY HUB	Aug-25	MANDATORY	10/2/2023	3.0	\$ 3,8100	\$ 114,300
431315	NG OTC Swap	HENRY HUB	Aug-25	MANDATORY	9/13/2023	3.0	\$ 3,7840	\$ 113,520
428913	NG OTC Swap	HENRY HUB	Aug-25	MANDATORY	8/2/2023	6.0	\$ 3,8100	\$ 228,600
444954	NG OTC Swap	HENRY HUB	Aug-25	DISCRETIONARY	3/5/2024	0.6	\$ 3,4700	\$ 20,820
442128	NG OTC Swap	HENRY HUB	Aug-25	DISCRETIONARY	2/1/2024	0.5	\$ 3,3800	\$ 16,900
439621	NG OTC Swap	HENRY HUB	Aug-25	DISCRETIONARY	1/5/2024	0.5	\$ 3,5112	\$ 17,556
436448	NG OTC Swap	HENRY HUB	Aug-25	DISCRETIONARY	12/1/2023	0.8	\$ 3,7750	\$ 30,200
432253	NG OTC Swap	HENRY HUB	Aug-25	DISCRETIONARY	10/2/2023	0.5	\$ 3,8100	\$ 19,050
431334	NG OTC Swap	HENRY HUB	Aug-25	DISCRETIONARY	9/13/2023	0.5	\$ 3,7840	\$ 18,920
428914	NG OTC Swap	HENRY HUB	Aug-25	DISCRETIONARY	8/2/2023	1.0	\$ 3,8100	\$ 38,100
428915	NG OTC Swap	HENRY HUB	Aug-25	ACCELERATED	8/2/2023	53.0	\$ 3,8100	\$ 2,019,300

84.4	\$	3,180,362
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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
444937	NG OTC Swap	HENRY HUB	Sep-25	MANDATORY	3/5/2024	3.0	\$ 3.4270	\$ 102,810
442112	NG OTC Swap	HENRY HUB	Sep-25	MANDATORY	2/1/2024	3.0	\$ 3.3420	\$ 100,260
439606	NG OTC Swap	HENRY HUB	Sep-25	MANDATORY	1/5/2024	3.0	\$ 3.4752	\$ 104,256
436433	NG OTC Swap	HENRY HUB	Sep-25	MANDATORY	12/1/2023	3.0	\$ 3.7500	\$ 112,500
434480	NG OTC Swap	HENRY HUB	Sep-25	MANDATORY	11/8/2023	3.0	\$ 3.9580	\$ 118,740
432235	NG OTC Swap	HENRY HUB	Sep-25	MANDATORY	10/2/2023	3.0	\$ 3.7800	\$ 113,400
431448	NG OTC Swap	HENRY HUB	Sep-25	MANDATORY	9/15/2023	6.0	\$ 3.7200	\$ 223,200
444955	NG OTC Swap	HENRY HUB	Sep-25	DISCRETIONARY	3/5/2024	0.6	\$ 3.4270	\$ 20,562
442129	NG OTC Swap	HENRY HUB	Sep-25	DISCRETIONARY	2/1/2024	0.5	\$ 3.3420	\$ 16,710
439622	NG OTC Swap	HENRY HUB	Sep-25	DISCRETIONARY	1/5/2024	0.4	\$ 3.4752	\$ 13,901
432254	NG OTC Swap	HENRY HUB	Sep-25	DISCRETIONARY	10/2/2023	0.5	\$ 3.7800	\$ 18,900
431449	NG OTC Swap	HENRY HUB	Sep-25	DISCRETIONARY	9/15/2023	1.0	\$ 3.7200	\$ 37,200
431450	NG OTC Swap	HENRY HUB	Sep-25	ACCELERATED	9/15/2023	55.0	\$ 3.7200	\$ 2,046,000

82.0	\$	3,028,439
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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
444938	NG OTC Swap	HENRY HUB	Oct-25	MANDATORY	3/5/2024	3.0	\$ 3.4800	\$ 104,400
442113	NG OTC Swap	HENRY HUB	Oct-25	MANDATORY	2/1/2024	4.0	\$ 3.3990	\$ 135,960
439607	NG OTC Swap	HENRY HUB	Oct-25	MANDATORY	1/5/2024	4.0	\$ 3.5342	\$ 141,368
436434	NG OTC Swap	HENRY HUB	Oct-25	MANDATORY	12/1/2023	4.0	\$ 3.8190	\$ 152,760
434481	NG OTC Swap	HENRY HUB	Oct-25	MANDATORY	11/8/2023	4.0	\$ 4.0350	\$ 161,400
432744	NG OTC Swap	HENRY HUB	Oct-25	MANDATORY	10/11/2023	8.0	\$ 3.9480	\$ 315,840
444956	NG OTC Swap	HENRY HUB	Oct-25	DISCRETIONARY	3/5/2024	0.2	\$ 3.4800	\$ 6,960
442130	NG OTC Swap	HENRY HUB	Oct-25	DISCRETIONARY	2/1/2024	0.5	\$ 3.3990	\$ 16,995
439623	NG OTC Swap	HENRY HUB	Oct-25	DISCRETIONARY	1/5/2024	0.5	\$ 3.5342	\$ 17,671
436449	NG OTC Swap	HENRY HUB	Oct-25	DISCRETIONARY	12/1/2023	0.5	\$ 3.8190	\$ 19,095
432745	NG OTC Swap	HENRY HUB	Oct-25	DISCRETIONARY	10/11/2023	1.0	\$ 3.9480	\$ 39,480
432746	NG OTC Swap	HENRY HUB	Oct-25	ACCELERATED	10/11/2023	70.0	\$ 3.9480	\$ 2,763,600

99.7 \$ 3,875,529



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
444939	NG OTC Swap	HENRY HUB	Nov-25	MANDATORY	3/5/2024	5.0	\$ 3.8060	\$ 190,300
442114	NG OTC Swap	HENRY HUB	Nov-25	MANDATORY	2/1/2024	5.0	\$ 3.7490	\$ 187,450
439608	NG OTC Swap	HENRY HUB	Nov-25	MANDATORY	1/5/2024	5.0	\$ 3.8352	\$ 191,760
436435	NG OTC Swap	HENRY HUB	Nov-25	MANDATORY	12/1/2023	5.0	\$ 4.1370	\$ 206,850
435155	NG OTC Swap	HENRY HUB	Nov-25	MANDATORY	11/16/2023	9.0	\$ 4.3470	\$ 391,230
444957	NG OTC Swap	HENRY HUB	Nov-25	DISCRETIONARY	3/5/2024	0.6	\$ 3.8060	\$ 22,836
442131	NG OTC Swap	HENRY HUB	Nov-25	DISCRETIONARY	2/1/2024	1.0	\$ 3.7490	\$ 37,490
439624	NG OTC Swap	HENRY HUB	Nov-25	DISCRETIONARY	1/5/2024	0.7	\$ 3.8352	\$ 26,846
436450	NG OTC Swap	HENRY HUB	Nov-25	DISCRETIONARY	12/1/2023	0.8	\$ 4.1370	\$ 33,096
435156	NG OTC Swap	HENRY HUB	Nov-25	DISCRETIONARY	11/16/2023	1.0	\$ 4.3470	\$ 43,470
435157	NG OTC Swap	HENRY HUB	Nov-25	ACCELERATED	11/16/2023	83.0	\$ 4.3470	\$ 3,608,010

116.1 \$ 4,939,338



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
444940	NG OTC Swap	HENRY HUB	Dec-25	MANDATORY	3/5/2024	6.0	\$ 4.2180	\$ 253,080
442115	NG OTC Swap	HENRY HUB	Dec-25	MANDATORY	2/1/2024	6.0	\$ 4.2090	\$ 252,540
439609	NG OTC Swap	HENRY HUB	Dec-25	MANDATORY	1/5/2024	6.0	\$ 4.2312	\$ 253,872
437024	NG OTC Swap	HENRY HUB	Dec-25	MANDATORY	12/6/2023	12.0	\$ 4.1930	\$ 503,160
444958	NG OTC Swap	HENRY HUB	Dec-25	DISCRETIONARY	3/5/2024	0.8	\$ 4.2180	\$ 33,744
442132	NG OTC Swap	HENRY HUB	Dec-25	DISCRETIONARY	2/1/2024	0.5	\$ 4.2090	\$ 21,045
439625	NG OTC Swap	HENRY HUB	Dec-25	DISCRETIONARY	1/5/2024	0.4	\$ 4.2312	\$ 16,925
437025	NG OTC Swap	HENRY HUB	Dec-25	DISCRETIONARY	12/6/2023	2.0	\$ 4.1930	\$ 83,860
437026	NG OTC Swap	HENRY HUB	Dec-25	ACCELERATED	12/6/2023	113.0	\$ 4.1930	\$ 4,738,090

146.7	\$	6,156,316
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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
444941	NG OTC Swap	HENRY HUB	Jan-26	MANDATORY	3/5/2024	8.0	\$ 4.4680	\$ 357,440
442116	NG OTC Swap	HENRY HUB	Jan-26	MANDATORY	2/1/2024	8.0	\$ 4.4490	\$ 355,920
439810	NG OTC Swap	HENRY HUB	Jan-26	MANDATORY	1/8/2024	15.0	\$ 4.5180	\$ 677,700
444959	NG OTC Swap	HENRY HUB	Jan-26	DISCRETIONARY	3/5/2024	1.2	\$ 4.4680	\$ 53,616
442133	NG OTC Swap	HENRY HUB	Jan-26	DISCRETIONARY	2/1/2024	1.2	\$ 4.4490	\$ 53,388
439811	NG OTC Swap	HENRY HUB	Jan-26	DISCRETIONARY	1/8/2024	2.0	\$ 4.5180	\$ 90,360
439812	NG OTC Swap	HENRY HUB	Jan-26	ACCELERATED	1/8/2024	138.0	\$ 4.5180	\$ 6,234,840

173.4	\$	7,823,264
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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
444942	NG OTC Swap	HENRY HUB	Feb-26	MANDATORY	3/5/2024	7.0	\$ 4.2650	\$ 298,550
442877	NG OTC Swap	HENRY HUB	Feb-26	MANDATORY	2/9/2024	13.0	\$ 4.2550	\$ 553,150
444960	NG OTC Swap	HENRY HUB	Feb-26	DISCRETIONARY	3/5/2024	1.1	\$ 4.2650	\$ 46,915
442878	NG OTC Swap	HENRY HUB	Feb-26	DISCRETIONARY	2/9/2024	2.0	\$ 4.2550	\$ 85,100
442879	NG OTC Swap	HENRY HUB	Feb-26	ACCELERATED	2/9/2024	123.0	\$ 4.2550	\$ 5,233,650

146.1	\$	6,217,365
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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
445240	NG OTC Swap	HENRY HUB	Mar-26	MANDATORY	3/8/2024	12.0	\$ 3.6880	\$ 442,560
445241	NG OTC Swap	HENRY HUB	Mar-26	DISCRETIONARY	3/8/2024	1.0	\$ 3.6880	\$ 36,880
445242	NG OTC Swap	HENRY HUB	Mar-26	ACCELERATED	3/8/2024	114.0	\$ 3.6880	\$ 4,204,320

127.0	\$	4,683,760
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Attachment GPIP-3

Financial hedge (including Storage Deferral) discounted mark-to-market (MTM) as of
August 1, 2024

GPIP-3: Financial hedge (including Storage Deferral) discounted mark-to-market (MTM) as of August 1, 2024

GPIP-3: Financial hedge (including Storage Deferral) discounted mark-to-market (MTM) as of August 1, 2024*

	Nov-2024	Dec-2024	Jan-2025	Feb-2025	Mar-2025	Apr-2025	May-2025	Jun-2025	Jul-2025	Aug-2025	Sep-2025	Oct-2025	Total
NYMEX Hedge MTM	\$ 3,404,655	\$ 3,916,968	\$ 3,539,943	\$ 2,669,431	\$ 2,530,691	\$ 1,047,278	\$ 891,995	\$ 561,260	\$ 411,091	\$ 504,653	\$ 464,949	\$ 683,649	\$ 20,626,563
Storage Deferral	\$ 170,246	\$ 1,814,011	\$ 2,079,064	\$ 1,887,053	\$ 1,131,739	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,082,113
Basis Hedge MTM	\$ 311,961	\$ 113,042	\$ (214,946)	\$ (226,583)	\$ (12,946)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (29,472)
Impact of Financial Hedges (includes Storage Deferral)	\$ 3,886,862	\$ 5,844,021	\$ 5,404,061	\$ 4,329,901	\$ 3,649,483	\$ 1,047,278	\$ 891,995	\$ 561,260	\$ 411,091	\$ 504,653	\$ 464,949	\$ 683,649	\$ 27,679,204

* Positive dollar values denote a cost to the customer, while negative dollar values denote a benefit to the customer at market settlement prices on selected valuation date.

PRE-FILED DIRECT TESTIMONY

OF

JAMES M. STEPHENS

(NATURAL GAS PORTFOLIO MANAGEMENT PLAN)

AUGUST 30, 2024

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I. Introduction..... 1

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1 **I. Introduction**

2 **Q. Please state your name and business address.**

3 A. My name is James M. Stephens. My business address is 1595 Mendon Road,
4 Cumberland, Rhode Island 02864.

5

6 **Q. By whom are you employed and in what capacity?**

7 A. I am the Director of Gas Procurement and Gas Control for The Narragansett Electric
8 Company d/b/a Rhode Island Energy (“Rhode Island Energy” or the “Company”).

9

10 **Q. What are your principal responsibilities in that position?**

11 A. In this position, I am responsible for leading the planning, contracting, and procurement
12 of natural gas commodity, pipeline and storage capacity, and peaking resources to meet
13 the short- and long-term requirements of the Company’s gas customers. As part of my
14 gas procurement role, I have responsibility and oversight for the Company’s Natural Gas
15 Portfolio Management Plan (“NGPMP”). I am also responsible for Rhode Island
16 Energy’s Customer Choice program and Gas Control operations.

17

18 **Q. Please summarize your educational background and your professional experience.**

19 A. I hold a Bachelor of Science degree in Management and a Master of Business
20 Administration with a concentration in Operations Management from Bentley College.

21 In 2022, I joined Rhode Island Energy as the Director of Gas Procurement; and in 2023, I

1 assumed additional responsibility for the Company’s Gas Control operations. Prior to
2 joining Rhode Island Energy, I have held management positions at consulting firms and
3 natural gas local distribution companies.

4
5 **Q. Have you previously testified before the Rhode Island Public Utilities Commission**
6 **(“PUC”)?**

7 A. Yes. I have testified before the PUC in Docket Nos. 22-20-NG and 23-23-NG in support
8 of the Company’s 2022 and 2023 Gas Cost Recovery (“GCR”) filings, respectively. I
9 also supported the development of the Company’s Gas Long-Range Resource and
10 Requirements Plan for the Forecast Period 2023/24 to 2027/28 dated June 30, 2023, and
11 the Gas Long-Range Resource and Requirements Plan for the Forecast Period 2024/25 to
12 2028/29 dated June 28, 2024.

13
14 **II. Purpose and Structure of Testimony**

15 **Q. What is the purpose of your testimony in this proceeding?**

16 A. The purpose of my testimony is to discuss the results of the Company’s NGPMP for the
17 twelve-month period April 1, 2023, through March 31, 2024.

18
19 **Q. How is your testimony structured?**

20 A. Section I provides an introduction including my background and qualifications. Section
21 II explains the purpose and structure of my testimony and identifies the attachments that I

1 am sponsoring. Section III provides the results of the NGPMP for the twelve-month
2 period ending March 31, 2024. Section IV is the conclusion.

3
4 **Q. Are you sponsoring attachments to your testimony?**

5 A. Yes. I am sponsoring the following attachments that accompany my testimony:

6 Attachment NGPMP-1 National Grid Natural Gas Portfolio Management Plan
7 Effective April 1, 2016

8 Attachment NGPMP-2 Rhode Island Energy Natural Gas Portfolio Management
9 Plan Report, Plan Results for April 1, 2023 to March 31,
10 2024

11
12 **III. Natural Gas Portfolio Management Plan**

13 **Q. What is the NGPMP?**

14 A. In Docket No. 4038, the PUC approved the NGPMP, which implemented changes to the
15 management of the Company's gas resource portfolio. The changes were designed to
16 provide various financial, regulatory, and risk management benefits over previous asset
17 management arrangements ("AMAs"). The Company changed the management of the
18 gas resource portfolio from an external third-party asset manager to a portfolio managed
19 primarily by the Company.¹ The Company uses its gas resource portfolio of

¹ As discussed in the 2023 GCR filing in Docket No. 23-23-NG, the Company had AMAs for certain capacity paths for the 2023/24 gas year. Please see my Pre-Filed Direct Testimony on the Company's Gas Supply Plan in this filing for the AMAs for certain capacity paths for the 2024/25 gas year.

1 transportation contracts, underground storage contracts, peaking supplies, and supply
2 contracts to first purchase gas supplies to economically and reliably serve sales
3 customers. The Company then makes additional purchases and sales that generate
4 revenue by extracting value from any resources that are not required to serve customers
5 on any day. The mix of supply, transportation, and storage contracts creates flexibility
6 and opportunities for optimization to create value for the Company's customers. The
7 potential optimization value is subject to the following market variables: the fluctuation
8 of gas pricing, the value of temporarily unused resources, the existence of excess
9 transportation and storage capacity, and the opportunities to optimize delivered supplies
10 as storage fill opportunities arise. The NGPMP effective for the period April 1, 2023,
11 through March 31, 2024, is included as Attachment NGPMP-1.

12
13 **Q. What were the results of the NGPMP for the twelve-month period ending March 31,**
14 **2024?**

15 A. As required by Order No. 19627 in Docket No. 4038, the Company has filed quarterly
16 and annual reports that detail the results of the optimization activity. On June 2, 2024,
17 the Company submitted the annual report showing the results of the NGPMP for the
18 period April 1, 2023, through March 31, 2024 (included as Attachment NGPMP-2),
19 which shows that the NGPMP produced total savings of \$13,189,090.58. Under the
20 provisions of the NGPMP, customers receive 100 percent of the first \$2 million of annual
21 gas cost optimization benefits, eighty percent of all net proceeds between \$2 million and

1 \$5 million, and ninety percent of all net proceeds between \$5 million and \$10 million,
2 and ninety-four percent of all net proceeds above \$10 million. As a result, total customer
3 savings for Fiscal Year 2024 is \$11,897,745.15.

4
5 **Q. Does the Company's incentive include revenue from AMAs?**

6 A. No, the Company's incentive does not include any revenue from AMAs. In Order No.
7 21449, issued in Docket No. 4436 regarding the Company's 2013 GCR filing, the PUC
8 denied revenue sharing associated with AMA fees. AMA fees are recorded as a credit on
9 the pipeline demand charges and customers receive 100 percent of this benefit.

10
11 **Q. Does the Company propose any changes to the NGPMP in this filing?**

12 A. No. The Company is not proposing any changes to the NGPMP in this filing.

13
14 **Q. What is the Company seeking approval for in this filing?**

15 A. The Company is seeking approval from the PUC of an NGPMP incentive of
16 \$1,291,345.43, which is twenty percent of the net proceeds between \$2 million and \$5
17 million, ten percent of the net proceeds between \$5 million and \$10 million, and six
18 percent of the net proceeds between \$10 million to \$13,189,090.58. The Company's
19 incentive, as specified in Attachment NGPMP-1, is calculated using the following
20 formula: (1) no sharing with the Company from \$0 million to \$2 million; (2) twenty
21 percent sharing of the savings to the Company from \$2 million to \$5 million; (3) ten

1 percent sharing of the savings to the Company from \$5 million to \$10 million; and (4) six
2 percent sharing of the savings to the Company for values above \$10 million.

3

4 **Q. Will the Company continue to operate the gas resource portfolio under the**
5 **NGPMP?**

6 A. Yes. Unless otherwise directed by the PUC, the Company will continue to manage its
7 gas resource portfolio as specified in the NGPMP.

8

9 **IV. Conclusion**

10 **Q. Does this conclude your testimony?**

11 A. Yes.

Attachments

Attachment NGPMP-1	National Grid Natural Gas Portfolio Management Plan Effective April 1, 2016
Attachment NGPMP-2	Rhode Island Energy Natural Gas Portfolio Management Plan Report, Plan Results for April 1, 2023 to March 31, 2024

Attachment NGPMP-1

National Grid
Natural Gas Portfolio Management Plan Effective April 1, 2016

National Grid
Natural Gas Portfolio Management Plan

Effective April 1, 2016

I. Objectives

To encourage the Company to minimize gas costs to customers by coupling a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the gas supply portfolio resources.

II. Structure of the Incentive Plan (Plan)

- A. This Plan will become effective April 1, 2016. It will be reviewed with each Gas Cost Recovery (GCR) filing. The Company will file its Report on the Plan on June 1st each year showing the results of the Plan for the prior year, April 1 to March 31.
- B. Under this Plan, the Company will discontinue contracting with an asset manager as a full outsource supplier and will undertake the functions previously performed by the asset manager using Company resources.
- C. To measure the Company's performance under the Plan and the benefits to customers, the Company will operate under the Plan in a way that parallels previous asset management contracts with outsource suppliers (e.g., Merrill Lynch, ConocoPhillips).
- D. The starting point for the measurement of the optimization benefits will be based on a least cost dispatch order of the available resources in the supply portfolio coupled with a one-seventh ratable storage refill plan. The Company will receive a sharing of the benefits under this incentive plan to the extent it reduces costs below the level obtainable through purchasing under the least cost purchase dispatch order and ratable storage fill plan.
- E. This Plan will not be affected by or interact with the Gas Purchase Incentive Plan (GPIP) in any way. Because GPIP utilizes the purchase of future contracts for hedging, the GPIP does not affect the direct purchasing of supplies or the use of storage in any way, making the two plans entirely independent. The Company will operate under the Plan in a way that parallels the current practice; therefore the effectiveness of the GPIP will not be affected in any way.

III. Revenue Sharing

A. Rhode Island Customer Threshold

The Rhode Island customers will receive 100% of the first \$2,000,000 of annual gas cost optimization benefits. If the total annual gas cost optimization benefits do not exceed \$2,000,000 then the Rhode Island customers will only receive 100% of the actual total benefit.

B. Sharing of Net Proceeds between \$2,000,000 and \$5,000,000

Rhode Island customers will receive 80% of all net proceeds between \$2,000,000 and \$5,000,000 and the Company will receive 20% of the net proceeds between \$2,000,000 and \$5,000,000.

C. Sharing of Net Proceeds between \$5,000,000 and \$10,000,000

Rhode Island customers will receive 90% of all net proceeds between \$5,000,000 and \$10,000,000 and the Company will receive 10% of the net proceeds between \$5,000,000 and \$10,000,000.

D. Sharing of Net Proceeds above \$10,000,000

Rhode Island customers will receive 94% of all net proceeds above the \$10,000,000 and the Company will receive 6% of the net proceeds above \$10,000,000.

E. Calculation of Optimization Benefits

The optimization benefit will be calculated annually for the optimization activity executed during the year. The optimization benefit for revenue sharing will be calculated as the positive value of; the revenue from sales to the Rhode Island customers at the citygate and storage facilities, plus the revenue from sales to third parties, less the costs to procure all supplies as well as all variable costs associated with the purchase, delivery and storage.

IV. Description of the Least Cost Dispatch Order

- A. The least cost dispatch order, by which natural gas will be priced for Rhode Island customers for baseload and daily nominations will be based on published index prices. An index price is a published price for gas supply at a particular location, in this case, the point of receipt for the Company's pipeline capacity where it purchases supply to transport on its pipeline transportation capacity. Each year, the

Company will analyze the historic and forward reference index price for each receipt point and each asset path's delivered price to the citygate. Based on these historical and forward index prices and the delivered cost of each path, the Company will establish an order from the least cost to the highest cost path. To establish a least cost dispatch, the Company will match the index price order with the available assets for each month. This process will be performed more frequently if changes occur to the portfolio (e.g., new pipeline services are added to the portfolio) or changes occur in the wholesale market that would impact the least cost dispatch. The Company will notify the Division of the least cost dispatch order prior to the start of the year and inform it of any changes during the year.

- B. An index price formula will not be used in non-standard transactions. Examples of non-standard transactions are intraday purchases, non-ratable weekend purchases, fixed price, fixed basis transactions at a location that does not have a published index, or other Additional Company Assets described below in section VI. For non-standard transactions, the actual purchase price, plus variable costs to deliver, will be charged to the Rhode Island customers.
- C. The Index Pricing formula uses Platts "Inside FERC's Gas Market Report, Prices of Spot Gas Delivered to Pipelines", for baseload gas purchases for any month (FOM). The Index Pricing formula uses Platts "Gas Daily, Daily price survey", Midpoint prices for gas purchased for next day or ratable deliveries over the weekend (Gas Daily).

V. Baseload and Daily Nominations

- A. Baseload Nominations - Each month, at least six business days prior to the start of the month of flow, the Company will nominate a separate baseload volume for deliveries at the Tennessee Gas Pipeline citygates and the Algonquin Gas Transmission citygates as under the current practice. This volume will be priced to the Rhode Island customers based on the least cost dispatch as described above in Section IV.
- B. Daily Nominations – Each day, prior to 8:30AM EST, the Company will nominate a separate, incremental daily volume for deliveries at the Tennessee Gas Pipeline (TGP) citygates and the Algonquin Gas Transmission (AGT) citygates as under the current practice. To fill this incremental daily need, the Company will dispatch supply from any or any combination of the available sources below:
 - a. Transportation capacity – The Company nominates volumes from the remaining transportation capacity at each pipeline citygate. This volume is

priced to the Rhode Island customers based on the next available asset path under a least cost dispatch as described in Section IV.

- b. Storage – The Company may nominate supply from each storage facility subject to contractual limitations. Intraday injections or withdrawals will be subjected to the remaining capabilities of each storage facility and may be affected by certain pipeline and/or storage facility restrictions;
- c. Citygate purchases – At times, the Company may nominate volumes to be purchased at its citygates. This volume will be priced to the Rhode Island customers based on the actual purchase price and will be a direct pass through; and
- d. Additional Company Assets – The Company may nominate volumes from any other available asset at its disposal. These include, but are not limited to peaking supplies or any liquid/vapor contracts. This volume will be priced to the Rhode Island customers based on the actual contract price or inventory cost plus variable delivery costs.

C. Storage Injections

- a. During the months of April through and including October, Storage injection quantities will be calculated as 97% of the total storage Maximum Storage Quantity (MSQ), less the ending inventory on March 31. As is the practice today, this quantity will be deemed to be injected ratably over the seven month period. Any Rhode Island customer withdrawals in April will be deemed to be injected ratably over the next six months, May through October period; and
- b. The price of the April through October injections is set in accordance with the Index Pricing formula using the FOM index pricing for each of the seven injection months.

VI. The Company as Gas Portfolio Manager

A. Optimizing the Gas Portfolio

As asset manager, the Company will dedicate the resources to recognize and realize arbitrage and optimization opportunities by structuring a combination of transactions using the portfolio of assets and its flexibility to take advantage of opportunities that arise in the marketplace to reduce gas costs. Optimization of the assets will be performed as a secondary process after the Company has met the load

requirements of the Rhode Island customers through the least cost dispatch of all required assets.

- B. Typical optimization strategies are:
- a. Transportation capacity – the Company will lock-in the price difference between two locations with the use of temporarily idle transportation capacity;
 - b. Citygate exchanges – the Company will use its citygate receipt flexibility to capture price differences between the two delivering upstream pipelines, Tennessee Gas Pipeline and Algonquin Gas Transmission;
 - c. Storage – The Company will use the temporarily idle capacity, injections or withdrawal rights to capture the price difference between two time periods; and
 - d. Purchase Replacement – The Company will look to resource purchase obligations to effectuate a lower delivered price.

VII. Reporting Requirements

- A. Quarterly reports – The Company will provide quarterly reports showing the realized and unrealized margins associated with the portfolio optimization value. Reports will be provided on the first business day in the second month following the end of each fiscal quarter.
- B. Annual Report – The Company will provide an annual report showing the total realized and unrealized margins generated through portfolio optimization in addition to the distribution of the sharing between the Rhode Island customers and National Grid. This report will be provided on the first business day following June 1 of each year.

Attachment NGPMP-2

Rhode Island Energy
Natural Gas Portfolio Management Plan Report
Plan Results for April 1, 2023 to March 31, 2024

REDACTED



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Also admitted in Massachusetts

June 3, 2024

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4038 – Rhode Island Energy Natural Gas Portfolio Management Plan Annual Report – April 1, 2023 to March 31, 2024

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (“Rhode Island Energy” or the “Company”), enclosed please find 6 copies of the quarterly report of activity relating to the Natural Gas Portfolio Management Plan (“NGPMP”). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.3(H) of the Public Utilities Commission’s (“PUC”) Rules of Practice and Procedure and R.I. Gen. Laws § 38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Accordingly, the Company has provided the PUC with one un-redacted copy of the confidential materials for its review, and has otherwise included redacted copies of the report.

In Docket No. 4038, the PUC approved the NGPMP, which implemented changes in the management of the Company’s Rhode Island gas portfolio. In March 2016, changes to the Company’s incentive calculation were approved by the PUC, effective beginning fiscal year 2017, to provide various financial, regulatory, and risk management benefits over the asset management arrangement that they replaced. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company’s performance.

Robinson+Cole

June 3, 2024
Page 2

The enclosed NGPMP Annual Report covers the period of April 1, 2023 through March 31, 2024. The Annual Report provides a Monthly Summary Report at Attachment 1, which calculates the savings achieved based on supporting data contained in Attachments 2 through 9. The Monthly Summary Report demonstrates that the preliminary estimate of savings for the period April 1, 2023, to March 31, 2024 of the optimization program is \$13,189,090.58. The total savings to the customers is \$11,897,745.15. At this time, the incentive to the Company is \$1,291,345.43.

The NGPMP Annual Report also includes a written discussion of the Monthly Summary Report by section, which describes the entries in the Monthly Summary Report and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3337 and I will direct your questions to James M. Stephens, Terry J. Crupi Jr. and/or John Protano as appropriate.

Very truly yours,



Leticia C. Pimentel

Enclosures

cc: Docket 4038 Service List
Christy Hetherington, Esq.
Leo Wold, Esq.
John Bell, Division
Al Mancini, Division (w/confidential attachments)

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J. Seddon

June 3, 2024

Date

Rhode Island Gas Compliance Reporting Dockets
Docket 4038 – Natural Gas Portfolio Management Plan (NGPMP)
Docket 3436 – Gas Procurement Incentive Plan (GPIP)
Docket 3476 – Gas Service Quality Plan (SQP)
Service List as of 4/30/2024

Name/Address	E-Mail	Telephone
The Narragansett Electric Co. d/b/a Rhode Island Energy Celia B. O'Brien, Esq. Rhode Island Energy 280 Melrose St. Providence, RI 02907 Robinson & Cole LLP Steven Boyajian, Esq. One Financial Plaza, 14th Floor Providence, RI 02903	COBrien@pplweb.com ;	401-578-2700
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<p>Public Utilities Commission Luly Massaro, Commission Clerk RI Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888</p>	<p>Luly.Massaro@puc.ri.gov;</p>	<p>401-780-2107</p>
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STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

RHODE ISLAND PUBLIC UTILITIES COMMISSION

Natural Gas Portfolio Management Plan)	Docket No. 4038
Annual Report)	
April 1, 2023 – March 31, 2024)	

**MOTION OF THE NARRAGANSETT ELECTRIC
COMPANY D/B/A RHODE ISLAND ENERGY FOR PROTECTIVE
TREATMENT OF CONFIDENTIAL INFORMATION**

The Narragansett Electric Company d/b/a Rhode Island Energy (“Rhode Island Energy” or the “Company”) hereby requests that the Rhode Island Public Utilities Commission (“PUC”) grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by PUC Rule 810-RICR-00-00-1.3(H)(3) (Rule 1.3(H)) and R.I. Gen. Laws § 38-2-2(4)(B). The Company also hereby requests that, pending entry of that finding, the PUC preliminarily grant the Company’s request for confidential treatment pursuant to Rule 1.3(H)(2).

I. BACKGROUND

On June 3, 2024, the Company submitted its annual report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan (“NGPMP”) approved by the PUC in Order No. 19627. The annual report covers transactions executed during the period of April 1, 2023 through March 31, 2024. This filing discloses the names of the suppliers and the prices paid for supplies purchased. These references are contained in Attachment 2 (Flowing Transaction Deal), Attachment 5 (Storage Summary), Attachment 7 (Realized Financial Transactions) and Attachment 8 (Mark to Market) to the filing. The Company is seeking

protective treatment with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

Therefore, the Company requests that, pursuant to Rule 1.3(H), the PUC afford confidential treatment to the gas cost pricing information contained in Attachment 2, Attachment 5, Attachment 7 and Attachment 8 to the NGPMP annual report.

II. LEGAL STANDARD

Rule 1.3(H) of the PUC's Rules of Practice and Procedure provides that access to public records shall be granted in accordance with the Access to Public Records Act (APRA), R.I. Gen. Laws § 38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I. Gen. Laws § 38-2-2(4). To the extent that information provided to the PUC falls within one of the designated exceptions to the public records law, the PUC has the authority under the terms of APRA to deem such information as confidential and to protect that information from public disclosure.

In that regard, R.I. Gen. Laws § 38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where the disclosure of information would be likely either (1) to impair the government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive

position of the person from whom the information was obtained. *Providence Journal Company v. Convention Center Authority*, 774 A.2d 40 (R.I. 2001).

The first prong of the test is satisfied when information is provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. *Providence Journal*, 774 A.2d at 47.

III. BASIS FOR CONFIDENTIALITY

The Company has redacted the names of the companies from which it made purchases in order to protect the confidential pricing information for those companies. If such information were revealed, those companies could be harmed in future negotiations with other parties and may be dissuaded from transacting future business with Rhode Island Energy or offering Rhode Island Energy favorable pricing. For these reasons, the Company would not customarily release this information to the public. *See Providence Journal*, 774 A.2d at 47. Thus, the absence of confidential treatment would negatively influence the Company's ability to negotiate with these and other similar companies and to receive least cost pricing. Accordingly, the Company seeks protection for such confidential information.

IV. CONCLUSION

For the foregoing reasons, the Company respectfully requests that the PUC grant its Motion for Protective Treatment of Confidential Information.

Respectfully submitted,

**THE NARRAGANSETT ELECTRIC
COMPANY d/b/a RHODE ISLAND ENERGY**

By its attorney,

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Rhode Island Energy
Natural Gas Portfolio Management Plan Report
Plan Results for April 1, 2023 to March 31, 2024

Introduction

In Docket No. 4038, the Rhode Island Public Utilities Commission (“PUC”) approved The Narragansett Electric Company’s (the “Company”)¹ Natural Gas Portfolio Management Plan (“NGPMP”). The filing required the Company to file the results of the NGPMP each quarter and annually with sufficient detail and transparency for the PUC and Rhode Island Division of Public Utilities and Carriers (“Division”) to determine the reasonableness and appropriateness of the costs associated with asset management transactions. In a March 2016 filing, the PUC approved a change to the incentive calculation beginning with the incentive year ending March 2017.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. To measure the impact of the Company’s efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least-cost dispatch and focuses on the optimization of flowing supply. It provides that, as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month so that it utilizes the lowest-cost flowing supplies available from its existing supply portfolio (Attachment 6).

The second benchmark is used to measure the effectiveness of the Company’s efforts to minimize the cost-of-supply injected into storage. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule, it provides savings to customers. To be certain customers will benefit from the injection optimization transactions despite significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and are completely unrelated to the hedge positions utilized in the execution of the Gas Procurement Incentive Plan (“GPIP”).

¹ Then known as National Grid and now d/b/a Rhode Island Energy.

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Monthly Summary Report

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1), which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply, while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into three parts, with Section 2a showing the injection cost and Sections 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are unrealized.

Section 1 Flowing Supply/Storage Withdrawals

This section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all-flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers and is calculated using the least-cost dispatch for the monthly and daily supplies delivered to the Rhode Island gas system. The difference is the earnings generated by the optimization transactions executed during each month as flowing supplies were purchased, and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs, including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third-party sales and the gas supplies delivered to the city gate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs, and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance, volumes that were purchased to meet a third-party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing, or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply ("WACOG") based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail ("FTD") report (Attachment 2). Third-party sales are the aggregate monthly sales volume and revenue associated with off-system sales. The revenue for each deal is also listed in the FTD report.

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For each month, the FTD report shows all gas purchases and storage withdrawals. In the March section of the FTD report, the total of 3,925,129 dekatherms (“Dth”) and \$6,078,691.49 of purchases are shown as the Final Close Total for the month and can also be found in the Monthly Summary Report under the Actual Flowing Cost for March. The FTD report shows city gate purchases, those purchases entered into as part of optimization transactions, and any storage withdrawals. The FTD report ties directly to the Company’s booked gas cost payable amount. The second part of the FTD report shows the revenue from off-system sales, which is also shown on the Monthly Summary Report under the “3rd Party Sales” column.

The Customer Costs, or dispatch costs, are calculated as the product of the price and volume received each day by the firm sales customers based on the least-cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachment 3) for the months of April 2023 through March 2024. For example, the volume and cost shown in the Customer Costs section of Attachment 1 for March 2024 are from Attachment 3, which shows that the total delivered volume was 3,221,574 Dth, and the total delivered cost was \$4,977,496.21. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases, and storage withdrawals.

Section 2a Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill, and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach. The cost for the purchase of supply for injection is the actual weighted average costs for all purchases in the month. The actual cost of injections allocated into the storage fields is shown on the Storage Injection Transaction Detail report (Attachment 4).

The Customer Inventory Costs are the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill.

Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in the actual costs in Section 1. The Realized Financial Transactions are listed in Attachment 7.

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Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not yet settled or delivered physically. Attachment 5 lists the actual customer and inventory costs by storage field. The storage long/short position is the gas from storage that was withdrawn and sold and needs to be injected back into the field if the position is short. If the actual storage inventory is greater than (or long) the benchmark inventory, the excess will be sold in the future. The unrealized Mark to Market (“MTM”) value of the transactions calculated at the end of fiscal year 2023 (March 31, 2023) was booked to earnings for the April 2022 through March 2023 period. As these transactions were realized in the fiscal year 2023 (April 1, 2022, through March 31, 2023), the unrealized MTM value from March 31, 2023, that was booked to earnings in the prior fiscal year (April 1, 2022 through March 31, 2023) must be reversed from the April 1, 2023 through March 31, 2024 earnings so that it is not double-counted. This value is \$1,115,627.18. The MTM is the mark-to-market position of the financial and physical transactions that were executed to lock in savings (Attachment 8). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the benchmark inventory (Attachment 5). The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory than the benchmark inventory, or the forecasted replacement cost when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the prevailing futures markets. The carry cost on storage inventory is the difference between the actual carry cost incurred, or saved, due to the optimization transactions (Attachment 9). The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges. Cost of carry is based on the current tariff rate of 8.14² percent. The total unrealized value is the net value of the future activity, financial hedges, cost of excess gas in storage, and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

Position and Margin Sharing

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the NGPMP and any incentive earned by the Company. This total is the sum of the Earnings from Section 1 and the Total Unrealized Value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity that includes the impact of any optimization hedges for months where the NYMEX contract has closed.

² Pre-tax weighted-average cost-of-capital (“WACC”) based upon the return on equity (“ROE”) approved in latest rate case and the most recent cost of long- and short-debt from the Earning Sharing Filing. The pretax WACC from Docket 4770 is the 8.14%.

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The final value of the savings from all optimization transactions, as shown in Attachment 1 at page 2, is \$13,189,090.58. The Company's incentive is calculated using the following formula: (1) no sharing with the Company from \$0 million to \$2 million; (2) 20 percent sharing of the savings to the Company from \$2 million to \$5 million; (3) 10 percent sharing of the savings to the Company from \$5 million to \$10 million; and (4) 6 percent sharing of the savings to the Company for values above \$10 million. Using this methodology, the Company's share of the savings is \$1,291,345.43 and the customers' total savings is \$11,897,745.15.

	A	B	C	D	E	F	G	H	I	J	K
1	Narragansett Monthly Summary										
2	Rhode Island Energy Natural Gas Portfolio Management Plan										
3	As of March 31, 2024										
4											
5	1) FLOWING SUPPLY /STORAGE WITHDRAWAL										
6											
7	Month	Actual Flowing Cost			3rd Party Sales		Customer Costs		Earnings		
8		VOLUME	\$		VOLUME	\$	VOLUME	\$			
9											
10	Apr-23	2,393,319	\$ 4,893,437.70		754,388	\$ 1,933,240.45	1,638,931	\$ 3,427,966.19		\$ 467,768.94	
11											
12	May-23	1,045,272	\$ 1,822,104.53		54,300	\$ 489,875.73	990,972	\$ 1,727,743.74		\$ 395,514.94	
13											
14	Jun-23	971,105	\$ 1,422,349.29		261,507	\$ 1,047,981.24	709,598	\$ 1,072,131.37		\$ 697,763.33	
15											
16	Jul-23	1,234,622	\$ 1,941,499.33		665,407	\$ 2,662,381.87	569,215	\$ 854,437.99		\$ 1,575,320.54	
17											
18	Aug-23	999,499	\$ 1,268,271.07		378,300	\$ 1,118,332.85	621,199	\$ 801,965.17		\$ 652,026.94	
19											
20	Sep-23	1,194,930	\$ 1,576,082.25		524,190	\$ 1,367,228.25	670,740	\$ 849,529.60		\$ 640,675.59	
21											
22	Oct-23	1,573,951	\$ 2,353,688.11		553,566	\$ 1,190,220.76	1,020,385	\$ 1,616,269.62		\$ 452,802.26	
23											
24	Nov-23	4,133,921	\$ 9,464,159.32		1,077,525	\$ 3,912,594.42	3,056,396	\$ 6,983,505.67		\$ 1,431,940.76	
25											
26	Dec-23	4,657,371	\$ 10,524,416.46		1,093,052	\$ 3,680,329.75	3,564,319	\$ 8,040,815.43		\$ 1,196,728.72	
27											
28	Jan-24	5,627,539	\$ 19,597,294.17		817,283	\$ 5,184,547.33	4,810,256	\$ 15,977,039.02		\$ 1,564,292.18	
29											
30	Feb-24	4,954,254	\$ 10,061,728.35		981,742	\$ 4,214,283.84	3,972,512	\$ 7,741,634.69		\$ 1,894,190.17	
31											
32	Mar-24	3,925,129	\$ 6,078,691.49		703,554	\$ 1,593,661.94	3,221,574	\$ 4,977,496.21		\$ 492,466.66	
33											
34											
35	Total	32,710,912	\$ 71,003,722.08		7,864,814	\$ 28,394,678.43	24,846,097	\$ 54,070,534.69		\$ 11,461,491.05	(a)
36											
37	2a) STORAGE INJECTION										
38											
39	Month	Actual Storage Costs			Customer Inventory Costs						
40		VOLUME	\$		VOLUME	\$					
41											
42	Apr-23	(320,734)	\$ (630,938.79)				248,621	\$ 428,934.66			
43											
44	May-23	(318,899)	\$ (533,804.13)				152,141	\$ 252,697.75			
45											
46	Jun-23	(297,306)	\$ (407,822.88)				144,930	\$ 191,903.80			
47											
48	Jul-23	(278,501)	\$ (411,407.66)				157,542	\$ 214,233.28			
49											
50	Aug-23	(272,728)	\$ (337,947.79)				157,759	\$ 193,350.70			
51											
52	Sep-23	(297,690)	\$ (389,848.10)				158,040	\$ 172,181.25			
53											
54	Oct-23	(258,543)	\$ (373,377.82)				202,985	\$ 288,824.31			
55											
56	Nov-23	(151,772)	\$ (343,131.93)				82,271	\$ 159,204.47			
57											
58	Dec-23	(162,574)	\$ (359,917.75)				98,623	\$ 212,496.88			
59											
60	Jan-24	(92,409)	\$ (325,505.66)				46,181	\$ 102,083.95			
61											
62	Feb-24	(78,876)	\$ (149,175.59)				22,634	\$ 46,073.59			
63											
64	Mar-24	(243,901)	\$ (367,018.96)				67,571	\$ 90,946.04			
65											
66											
67											
68											
69											
70	Total	(2,773,933)	\$ (4,629,897.07)				1,539,298	\$ 2,352,930.68			(b)

	A	B	C	D	E	F	G	H	I	J	K
71											
72	2b) REALIZED HEDGING										
73											
74	Month	Hedging Gain/(Loss)*									
75											
76											
77	Apr-23		\$	-							
78											
79	May-23		\$	(291,600.00)							
80											
81	Jun-23		\$	(368,200.00)							
82											
83	Jul-23		\$	(176,895.00)							
84											
85	Aug-23		\$	(352,845.00)							
86											
87	Sep-23		\$	(332,600.00)							
88											
89	Oct-23		\$	-							
90											
91	Nov-23		\$	-							
92											
93	Dec-23		\$	-							
94											
95	Jan-24		\$	223,200.00							
96											
97	Feb-24		\$	175,650.00							
98											
99	Mar-24		\$	-							
100											
101	Total		\$	(1,123,290.00) (c)							
102											
103	* Realized hedging gains and losses are included monthly in 3rd party sales dollars										
104											
105	2c) UNREALIZED ACTIVITY										
106											
107		Storage position long/(short) (dt)			(326,286)						
108		Contract Year 2022-2023 Value Booked to Earnings (MTM at 3/31/2023)	\$			1,115,627.18	(d)				
109		MTM as of March 31, 2024	\$			(190,994.20)	(e)				
110		Physical Storage Value as of March 31, 2024	\$			1,407,800.30	(f)				
111		Forward Storage Value (purchase)/sale	\$			(518,769.53)	(g)				
112		Carry Cost Estimate and Cost of Collateral - March 2024	\$			(86,064.22)	(h)				
113											
114											
115	TOTAL UNREALIZED VALUE									\$ 1,727,599.53	(i)
116											
117											
118	TOTAL REALIZED AND UNREALIZED VALUE									\$ 13,189,090.58	(j)
119											
120	MARGIN SHARING										
121											
122		Customer Threshold	\$			2,000,000.00	(k)				
123		Customer Excess Earnings (excludes AMA revenue)	\$			11,897,745.15	(l)				
124		Rhode Island Energy's Incentive (excludes AMA revenue)	\$			1,291,345.43	(m)				
125		Customer Total Value (excludes AMA revenue)	\$			11,897,745.15	(n)				
126											

	A	B	C	D	E	F	G	H	I	J	K
127	Footnotes:										
128	(a)	Total to date realized cost and revenue, Attachment 2 and 3									
129	(b)	Total to date storage costs, included in (a)									
130	(c)	Total to date realized financial transaction settlements, included in (a), Attachment 7									
131	(d)	March 31, 2023 MTM booked in FY2023									
132	(e)	Detail in Attachment 8									
133	(f)	Detail in Attachment 5									
134	(g)	Forward storage value estimate									
135	(h)	Detail in Attachment 9									
136	(i)	equals the sum of (d) through (h)									
137	(j)	equals the sum of (a) and (i)									
138	(k)	Threshold									
139	(l)	equals \$3,000,000 times 80% + \$5,000,000 times 90% + ((j)-10,000,000) times 94%									
140	(m)	equals \$3,000,000 times 20% + \$5,000,000 times 10% + ((j)-10,000,000) times 6%									
141	(n)	equals (k) + (l)									

REDACTED

	A	B	C	D	E	F	G	H	I	J	K
1	Flowing Transaction Detail ("FTD")										
2	Rhode Island Energy Natural Gas Portfolio Management Plan										
3	As of March 31, 2024										
4											
5											
6											
7	Date	COMPANY_NAME		DESCRIPTION	PROXY/ OSS VOLUME	REVENUE		PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$		MARGIN \$
8											
9	APRIL										
10											
11	4/1/2023							9,233	\$16,554.00		
12	4/1/2023							148,015	\$268,650.06		
13	4/1/2023							68,694	\$151,245.98		
14	4/1/2023							88,504	\$173,085.31		
15	4/1/2023							196	\$393.00		
16	4/1/2023							2,349	\$4,559.37		
17	4/1/2023							2,582	\$4,133.28		
18	4/1/2023							3,439	\$6,123.04		
19	4/1/2023							4,878	\$9,200.00		
20	4/1/2023							6,171	\$11,189.44		
21	4/1/2023							7,549	\$13,643.70		
22	4/1/2023							7,603	\$13,995.34		
23	4/1/2023							7,757	\$15,340.22		
24	4/1/2023							8,160	\$15,838.41		
25	4/1/2023							9,990	\$15,937.43		
26	4/1/2023							10,951	\$18,841.81		
27	4/1/2023							281,822	\$610,833.43		
28	4/1/2023							48	\$82.81		
29	4/1/2023							7,819	\$12,663.00		
30	4/1/2023							24,639	\$46,438.52		
31	4/1/2023							1,944	\$3,947.39		
32	4/1/2023							4,936	\$9,120.72		
33	4/1/2023							4,978	\$9,226.38		
34	4/1/2023							13,999	\$27,522.30		
35	4/1/2023							386	\$528.00		
36	4/1/2023							5,156	\$7,020.00		
37	4/1/2023							1,993	\$3,850.56		
38	4/1/2023							1,997	\$3,689.28		
39	4/1/2023							4,992	\$10,157.62		
40	4/1/2023							28,205	\$50,268.00		
41	4/1/2023							29,698	\$58,500.00		
42	4/1/2023							1,664	\$3,179.00		
43	4/1/2023							7,265	\$13,303.50		
44	4/1/2023							8,760	\$16,018.50		
45	4/1/2023							20,434	\$36,233.12		
46	4/1/2023							2,096	\$3,981.78		
47	4/1/2023							2,606	\$4,388.51		
48	4/1/2023							2,946	\$5,625.00		
49	4/1/2023							3,706	\$6,099.00		
50	4/1/2023							7,540	\$13,167.00		
51	4/1/2023							32,462	\$50,358.00		
52	4/1/2023							121,708	\$203,847.56		
53	4/1/2023							2,929	\$5,760.00		
54	4/1/2023							4,845	\$9,582.70		
55	4/1/2023							4,936	\$7,850.00		
56	4/1/2023							14,644	\$28,500.00		
57	4/1/2023							7,961	\$13,353.30		
58	4/1/2023							4,305	\$8,344.80		
59	4/1/2023							6,321	\$11,424.04		
60	4/1/2023							8,693	\$15,301.56		
61	4/1/2023							12,301	\$21,937.50		
62	4/1/2023							2,503	\$4,522.98		

REDACTED

	A	B	C	D	E	F	G	H	I	J	K
1	Flowing Transaction Detail ("FTD")										
2	Rhode Island Energy Natural Gas Portfolio Management Plan										
3	As of March 31, 2024										
4											
5											
6											
7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$		VOL	MARGIN \$	
63	4/1/2023					2,941	\$5,155.65				
64	4/1/2023					3,663	\$6,448.44				
65	4/1/2023					7,948	\$15,405.20				
66	4/1/2023					8,816	\$14,912.91				
67	4/1/2023					12,289	\$25,000.00				
68	4/1/2023					148,914	\$235,500.00				
69	4/1/2023					2,482	\$3,625.00				
70	4/1/2023					454,970	\$728,932.50				
71	4/1/2023					3,719	\$7,543.00				
72	4/1/2023					7,634	\$15,327.00				
73	4/1/2023					97,547	\$156,363.60				
74	4/1/2023					13,904	\$24,850.00				
75	4/1/2023					11,155	\$20,078.40				
76	4/1/2023					140,053	\$252,101.40				
77	4/1/2023					2,384	\$3,666.00				
78	4/1/2023					1,695	\$3,348.93				
79	4/1/2023					12,085	\$19,215.00				
80	4/1/2023					29	\$55.20				
81	4/1/2023					2,049	\$3,864.00				
82	4/1/2023					489	\$930.00				
83	4/1/2023					6,459	\$12,144.00				
84	4/1/2023					7,287	\$13,328.34				
85	4/1/2023					9,932	\$17,505.30				
86	4/1/2023					11,639	\$22,180.45				
87	4/1/2023					47,804	\$91,103.43				
88	4/1/2023					12,580	\$23,976.44				
89	4/1/2023					13,135	\$24,025.38				
90	4/1/2023					18,269	\$34,722.48				
91	4/1/2023					54,807	\$103,047.36				
92	4/1/2023					13	\$23.66				
93	4/1/2023					99	\$181.00				
94	4/1/2023					1,022	\$1,844.08				
95	4/1/2023					2,471	\$4,727.20				
96	4/1/2023					2,471	\$4,254.48				
97	4/1/2023					2,995	\$6,083.17				
98	4/1/2023					3,902	\$6,500.01				
99	4/1/2023					7,413	\$13,696.44				
100	4/1/2023					7,403	\$13,575.00				
101	4/1/2023					7,403	\$13,575.00				
102	4/1/2023					13,031	\$26,339.69				
103	4/1/2023					39,932	\$76,057.28				
104	4/1/2023					669	\$892.16				
105	4/1/2023					11,316	\$18,639.00				
106	4/1/2023					999	\$1,708.59				
107	4/1/2023					2,430	\$4,184.37				
108	4/1/2023					2,471	\$4,117.64				
109	4/1/2023					2,471	\$3,868.84				
110	4/1/2023					2,471	\$4,465.96				
111	4/1/2023					7,413	\$10,897.44				
112	4/1/2023					9,020	\$17,682.59				
113	4/1/2023					9,884	\$17,465.76				
114	4/1/2023					11,904	\$18,237.36				
115	4/1/2023					4,373	\$8,261.01				
116	4/1/2023					1,705	\$2,843.29				
117	4/1/2023					2,344	\$4,711.20				

REDACTED

	A	B	C	D	E	F	G	H	I	J	K
1	Flowing Transaction Detail ("FTD")										
2	Rhode Island Energy Natural Gas Portfolio Management Plan										
3	As of March 31, 2024										
4											
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6											
7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$		VOL	MARGIN \$	
227											
228		FINAL CLOSE TOTAL		2,393,319	\$5,361,206.64	2,393,319	\$ 4,893,437.70		0	\$467,768.94	
229											
230											
231	MAY										
232	5/1/2023					185,845	\$324,065.91				
233	5/1/2023					742	\$1,567.50				
234	5/1/2023					2,717	\$4,198.32				
235	5/1/2023					3,626	\$5,491.50				
236	5/1/2023					7,602	\$11,354.59				
237	5/1/2023					9,081	\$9,740.64				
238	5/1/2023					10,736	\$17,735.89				
239	5/1/2023					11,238	\$17,008.50				
240	5/1/2023					80	\$167.00				
241	5/1/2023					4,967	\$9,500.00				
242	5/1/2023					164	\$285.45				
243	5/1/2023					1,083	\$1,888.70				
244	5/1/2023					2,175	\$3,850.00				
245	5/1/2023					5,613	\$10,013.00				
246	5/1/2023					8,495	\$14,914.10				
247	5/1/2023					11,284	\$17,807.02				
248	5/1/2023					21,703	\$40,006.43				
249	5/1/2023					10	\$12.95				
250	5/1/2023					1,018	\$1,295.25				
251	5/1/2023					58,752	\$77,711.42				
252	5/1/2023					1,564	\$2,584.00				
253	5/1/2023					2,507	\$3,879.96				
254	5/1/2023					3,879	\$5,869.53				
255	5/1/2023					4,384	\$8,372.00				
256	5/1/2023					4,492	\$5,428.00				
257	5/1/2023					5,584	\$7,794.75				
258	5/1/2023					6,924	\$9,260.23				
259	5/1/2023					7,499	\$11,439.00				
260	5/1/2023					7,499	\$11,133.96				
261	5/1/2023					8,027	\$11,270.14				
262	5/1/2023					9,081	\$13,440.21				
263	5/1/2023					9,863	\$18,650.00				
264	5/1/2023					9,888	\$20,900.00				
265	5/1/2023					9,770	\$16,875.00				
266	5/1/2023					9,910	\$15,000.00				
267	5/1/2023					9,893	\$14,800.00				
268	5/1/2023					18,115	\$25,880.10				
269	5/1/2023					86	\$127.46				
270	5/1/2023					2,384	\$3,516.00				
271	5/1/2023					2,371	\$4,745.16				
272	5/1/2023					2,470	\$3,593.72				
273	5/1/2023					2,470	\$3,469.37				
274	5/1/2023					2,470	\$2,884.92				
275	5/1/2023					3,872	\$6,513.00				
276	5/1/2023					9,910	\$16,875.00				
277	5/1/2023					779	\$1,094.00				
278	5/1/2023					8,175	\$13,926.94				
279	5/1/2023					16,091	\$21,569.94				
280	5/1/2023					18,051	\$28,619.50				
281	5/1/2023					18,091	\$27,536.36				

REDACTED

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	A	B	C	D	E	F	G	H	I	J	K
1	Flowing Transaction Detail ("FTD")										
2	Rhode Island Energy Natural Gas Portfolio Management Plan										
3	As of March 31, 2024										
4											
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7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$			MARGIN VOL	\$
282	5/1/2023	[REDACTED]					507	\$864.41			
283	5/1/2023					1,021	\$1,385.23				
284	5/1/2023					1,450	\$2,572.83				
285	5/1/2023					2,241	\$3,625.60				
286	5/1/2023					2,384	\$3,240.00				
287	5/1/2023					2,470	\$3,606.15				
288	5/1/2023					2,470	\$2,922.23				
289	5/1/2023					2,470	\$3,413.41				
290	5/1/2023					2,998	\$4,610.16				
291	5/1/2023					3,617	\$7,478.64				
292	5/1/2023					3,622	\$6,855.42				
293	5/1/2023					3,625	\$6,048.90				
294	5/1/2023					4,313	\$7,503.13				
295	5/1/2023					4,397	\$7,301.25				
296	5/1/2023					4,967	\$9,550.00				
297	5/1/2023					4,989	\$10,316.28				
298	5/1/2023					6,361	\$13,153.92				
299	5/1/2023					6,369	\$12,057.76				
300	5/1/2023					10,375	\$18,416.98				
301	5/1/2023					94,729	\$139,820.85				
302	5/1/2023					405,652	\$597,412.16				
303	5/1/2023					17,269	\$23,925.00				
304	5/1/2023					2,470	\$4,178.16				
305	5/1/2023					1,384	\$2,226.00				
306	5/1/2023					373	\$706.86				
307	5/1/2023					374	\$548.10				
308	5/1/2023					1,000	\$1,310.40				
309	5/1/2023					998	\$1,951.23				
310	5/1/2023					1,986	\$2,700.00				
311	5/1/2023					2,000	\$3,024.00				
312	5/1/2023					2,200	\$4,628.00				
313	5/1/2023					2,744	\$5,772.00				
314	5/1/2023				3,609	\$6,834.85					
315	5/1/2023				3,618	\$5,299.75					
316	5/1/2023				3,991	\$8,233.61					
317	5/1/2023				4,944	\$10,400.00					
318	5/1/2023				4,944	\$10,400.00					
319	5/1/2023				4,807	\$7,814.17					
320	5/1/2023				6,000	\$7,257.60					
321	5/1/2023				5,994	\$10,625.41					
322	5/1/2023				116,003	\$173,431.05					
323	5/1/2023										
324	5/1/2023										
325	5/1/2023										
326	5/1/2023										
327	5/1/2023										
328											
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REDACTED

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7	Date	COMPANY_NAME	DESCRIPTION		PROXY/ OSS VOLUME	REVENUE		PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
330											
331		Storage Injections						(318,899)	(\$497,166.27)		
332		Enduse and Sendout Adjustments						1,684	\$2,625.37		
333		Misc Adjust						362	\$564.36		
334											
335		Commodity pipeline charges							\$ 85,521.17		
336											
337			Sub-Total					1,003,912	\$ 1,650,628.56		
338											
339			OBA								
340			ESTIMATE								
341			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES					41,360	\$177,890.07		
342											
343			SUB-TOTAL					1,045,272	\$ 1,828,518.63		
344											
345	5/1/2023				3,500	\$7,385.00					
346	5/1/2023				10,000	\$22,500.00					
347	5/1/2023				12,900	\$31,347.00					
348	5/1/2023				10,900	\$18,857.00					
349	5/1/2023				14,000	\$23,310.00					
350	5/1/2023				3,000	\$6,322.50					
351	5/1/2023										
352	5/1/2023										
353	5/1/2023										
354	5/1/2023										
355	5/1/2023										
356	5/1/2023										
357	5/1/2023										
358	5/1/2023										
359											
360											
361			Sub-Total		54,300	\$109,721.50					
362											
363											
364		CAPACITY RELEASE OSS				\$ 575,105.06					
365		CAPACITY RELEASE OSS PPA									
366		Off System Sales Revenue-PPA									
367		PPA - OPTIMIZATION TRUE UP				\$ 96,649.17					
368		HEDGING GAIN/LOSS				\$ (291,600.00)					
369											
370											
371		Total 3rd Party Sales			54,300	\$489,875.73					
372											
373		PROXY GAS COST RECOVERY			990,972	\$1,727,743.74					
374											
375		STORAGE CARRY ADJUSTMENT							\$ (6,414.10)		
376											
377		FINAL CLOSE TOTAL			1,045,272	\$2,217,619.47		1,045,272	\$ 1,822,104.53	0	\$395,514.94
378											
379											
380	JUNE										
381	6/1/2023							1,983	\$2,454.64		
382	6/1/2023							3,022	\$4,112.95		
383	6/1/2023							9,978	\$13,724.38		

REDACTED

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7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$		VOL	MARGIN \$	
384	6/1/2023					9,986	\$13,377.72				
385	6/1/2023					4,951	\$7,500.00				
386	6/1/2023					14,944	\$20,521.04				
387	6/1/2023					1,700	\$2,310.00				
388	6/1/2023					118,933	\$132,000.00				
389	6/1/2023					3,965	\$5,840.00				
390	6/1/2023					4,599	\$6,691.20				
391	6/1/2023					8,259	\$11,668.80				
392	6/1/2023					11,259	\$14,040.90				
393	6/1/2023					21,999	\$34,998.00				
394	6/1/2023					11	\$17.60				
395	6/1/2023					989	\$1,600.00				
396	6/1/2023					8	\$11.16				
397	6/1/2023					8	\$10.96				
398	6/1/2023					986	\$1,322.89				
399	6/1/2023					3,948	\$5,372.04				
400	6/1/2023					4,516	\$6,041.11				
401	6/1/2023					5,482	\$7,800.84				
402	6/1/2023					5,482	\$7,661.04				
403	6/1/2023					5,485	\$7,868.00				
404	6/1/2023					5,489	\$8,218.00				
405	6/1/2023					5,489	\$7,406.00				
406	6/1/2023					5,545	\$8,022.00				
407	6/1/2023					5,546	\$7,560.00				
408	6/1/2023					7,976	\$11,704.50				
409	6/1/2023					13,484	\$16,456.50				
410	6/1/2023					21,978	\$29,871.96				
411	6/1/2023					1,036	\$1,514.16				
412	6/1/2023					5,064	\$5,172.86				
413	6/1/2023					15,078	\$15,397.08				
414	6/1/2023					3,012	\$3,968.51				
415	6/1/2023					16,847	\$20,844.60				
416	6/1/2023					1,000	\$1,496.28				
417	6/1/2023					1,615	\$2,021.25				
418	6/1/2023					1,768	\$2,647.72				
419	6/1/2023					2,455	\$3,176.52				
420	6/1/2023					4,894	\$6,156.25				
421	6/1/2023					6,906	\$9,800.00				
422	6/1/2023					98,719	\$110,622.60				
423	6/1/2023					392,559	\$438,827.40				
424	6/1/2023					995	\$1,562.40				
425	6/1/2023					997	\$1,501.92				
426	6/1/2023					994	\$1,552.32				
427	6/1/2023					995	\$1,406.16				
428	6/1/2023					1,000	\$1,446.48				
429	6/1/2023					999	\$1,486.80				
430	6/1/2023					1,000	\$1,411.20				
431	6/1/2023					1,000	\$1,552.32				
432	6/1/2023					1,000	\$1,552.32				
433	6/1/2023					2,000	\$3,336.48				
434	6/1/2023					2,000	\$3,024.00				
435	6/1/2023					3,000	\$4,097.53				
436	6/1/2023					5,992	\$8,406.72				
437	6/1/2023					7,982	\$11,975.04				
438	6/1/2023					9,000	\$13,925.55				

REDACTED

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7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
439	6/1/2023					991	\$1,337.98				
440	6/1/2023					1,964	\$2,630.00				
441	6/1/2023					4,056	\$5,760.51				
442	6/1/2023					6,501	\$8,770.02				
443	6/1/2023					59,898	\$90,124.80				
444	6/1/2023					79	\$110.40				
445	6/1/2023					2,455	\$3,349.56				
446	6/1/2023					2,455	\$3,392.82				
447	6/1/2023					2,455	\$3,145.62				
448	6/1/2023					2,455	\$2,904.60				
449	6/1/2023					2,455	\$3,386.64				
450	6/1/2023					2,455	\$3,201.24				
451	6/1/2023					2,455	\$3,065.28				
452	6/1/2023					2,455	\$3,170.34				
453	6/1/2023					2,767	\$4,186.00				
454	6/1/2023					3,000	\$4,156.58				
455	6/1/2023					3,015	\$4,570.50				
456	6/1/2023					3,042	\$4,000.10				
457	6/1/2023					4,393	\$6,753.36				
458	6/1/2023					4,600	\$6,374.61				
459	6/1/2023					4,836	\$7,316.54				
460	6/1/2023					5,391	\$8,193.00				
461	6/1/2023					5,607	\$8,619.92				
462	6/1/2023					6,607	\$9,356.20				
463	6/1/2023					7,365	\$8,194.68				
464	6/1/2023					7,365	\$7,564.32				
465	6/1/2023					9,820	\$11,618.40				
466	6/1/2023					9,963	\$14,887.32				
467	6/1/2023					39,000	\$59,959.44				
468	6/1/2023					4,980	\$6,961.50				
469	6/1/2023					2,969	\$3,022.50				
470	6/1/2023					2,972	\$4,162.50				
471	6/1/2023					393	\$621.31				
472	6/1/2023					891	\$1,354.50				
473	6/1/2023					1,179	\$1,828.20				
474	6/1/2023					1,606	\$2,437.50				
475	6/1/2023					2,041	\$2,891.00				
476	6/1/2023					2,247	\$3,412.50				
477	6/1/2023					4,940	\$7,500.00				
478	6/1/2023					4,994	\$7,332.65				
479	6/1/2023					5,669	\$8,973.72				
480	6/1/2023					6,126	\$7,743.75				
481	6/1/2023					6,578	\$9,979.13				
482	6/1/2023					7,438	\$11,735.88				
483	6/1/2023					7,594	\$11,541.00				
484	6/1/2023					8,874	\$13,778.16				
485	6/1/2023					10,039	\$13,957.32				
486	6/1/2023					11,958	\$20,561.50				
487	6/1/2023					13,579	\$20,607.00				
488	6/1/2023					13,821	\$21,459.33				
489	6/1/2023										
490	6/1/2023										
491											
492											
493	6/1/2023	Storage Injections- NGLNG Liquifaction				(6,000)	(\$7,608.21)				

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7	Date	COMPANY_NAME	DESCRIPTION		PROXY/ OSS VOLUME	REVENUE		PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
545											
546			Sub-Total		261,507	\$644,352.80					
547											
548											
549		CAPACITY RELEASE OSS				\$768,473.61					
550		CAPACITY RELEASE OSS PPA									
551		Off System Sales Revenue-PPA									
552		PPA - OPTIMIZATION TRUE UP				\$3,354.83					
553		HEDGING GAIN/LOSS				(\$368,200.00)					
554											
555											
556		Total 3rd Party Sales			261,507	\$ 1,047,981.24					
557											
558		PROXY GAS COST RECOVERY			709,598	\$1,072,131.37					
559											
560		STORAGE CARRY ADJUSTMENT							(\$4,867.08)		
561											
562		FINAL CLOSE TOTAL			971,105	\$2,120,112.61		971,105	\$1,422,349.29	0	\$697,763.33
563											
564		JULY									
565											
566	7/1/2023							199	\$302.00		
567	7/1/2023							3,000	\$5,430.86		
568	7/1/2023							4,831	\$8,500.30		
569	7/1/2023							6,119	\$12,093.96		
570	7/1/2023							6,501	\$11,769.25		
571	7/1/2023							570	\$924.14		
572	7/1/2023							1,713	\$2,307.18		
573	7/1/2023							1,973	\$3,340.00		
574	7/1/2023							9,561	\$15,497.86		
575	7/1/2023							15,102	\$20,491.44		
576	7/1/2023							15,623	\$26,706.77		
577	7/1/2023							15,792	\$23,921.30		
578	7/1/2023							16,610	\$22,369.68		
579	7/1/2023							4,873	\$9,850.00		
580	7/1/2023							196	\$355.50		
581	7/1/2023							14,431	\$23,100.00		
582	7/1/2023							15,025	\$24,024.00		
583	7/1/2023							397	\$590.00		
584	7/1/2023							2,447	\$3,400.32		
585	7/1/2023							2,447	\$3,449.60		
586	7/1/2023							2,447	\$3,092.32		
587	7/1/2023							16,013	\$28,050.75		
588	7/1/2023							90	\$155.50		
589	7/1/2023							1,838	\$2,480.00		
590	7/1/2023							3,596	\$5,111.40		
591	7/1/2023							6,290	\$8,938.62		
592	7/1/2023							12,462	\$17,285.29		
593	7/1/2023							13,432	\$16,938.71		
594	7/1/2023							22,205	\$35,938.30		
595	7/1/2023							15,195	\$21,190.50		
596	7/1/2023							2,483	\$3,756.25		
597	7/1/2023							3,970	\$6,800.00		
598	7/1/2023							4,881	\$9,431.30		

REDACTED

	A	B	C	D	E	F	G	H	I	J	K
1	Flowing Transaction Detail ("FTD")										
2	Rhode Island Energy Natural Gas Portfolio Management Plan										
3	As of March 31, 2024										
4											
5											
6											
7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
599	7/1/2023					556	\$1,117.20				
600	7/1/2023					3,293	\$6,895.00				
601	7/1/2023					4,914	\$9,858.80				
602	7/1/2023					570	\$868.18				
603	7/1/2023					557	\$952.84				
604	7/1/2023					561	\$955.94				
605	7/1/2023					563	\$862.56				
606	7/1/2023					816	\$1,266.30				
607	7/1/2023					1,711	\$2,255.82				
608	7/1/2023					1,940	\$2,791.58				
609	7/1/2023					2,605	\$3,681.41				
610	7/1/2023					2,966	\$4,980.00				
611	7/1/2023					3,015	\$4,333.43				
612	7/1/2023					3,507	\$4,893.48				
613	7/1/2023					4,113	\$6,271.20				
614	7/1/2023					5,036	\$7,654.19				
615	7/1/2023					5,137	\$8,819.97				
616	7/1/2023					5,156	\$8,640.30				
617	7/1/2023					6,837	\$10,320.77				
618	7/1/2023					7,295	\$10,268.60				
619	7/1/2023					7,862	\$8,827.47				
620	7/1/2023					9,094	\$11,990.43				
621	7/1/2023					10,058	\$16,851.10				
622	7/1/2023					25,387	\$28,506.09				
623	7/1/2023					59	\$122.13				
624	7/1/2023					716	\$985.18				
625	7/1/2023					1,486	\$1,864.96				
626	7/1/2023					3,003	\$4,599.54				
627	7/1/2023					3,084	\$4,509.50				
628	7/1/2023					3,608	\$5,016.00				
629	7/1/2023					4,958	\$8,850.00				
630	7/1/2023					5,029	\$7,692.21				
631	7/1/2023					6,771	\$9,840.96				
632	7/1/2023					7,548	\$11,476.00				
633	7/1/2023					9,049	\$12,544.14				
634	7/1/2023					10,139	\$11,751.79				
635	7/1/2023					18,885	\$21,744.33				
636	7/1/2023					149,981	\$171,527.03				
637	7/1/2023					343,222	\$392,312.75				
638	7/1/2023					5,874	\$11,666.25				
639	7/1/2023					570	\$866.74				
640	7/1/2023					4,952	\$8,287.50				
641	7/1/2023					10,156	\$15,441.26				
642	7/1/2023					14,876	\$18,750.00				
643	7/1/2023					1,994	\$3,648.96				
644	7/1/2023					2,999	\$5,140.80				
645	7/1/2023					3,000	\$4,883.76				
646	7/1/2023					3,999	\$6,573.79				
647	7/1/2023					4,001	\$6,251.15				
648	7/1/2023					4,001	\$6,614.12				
649	7/1/2023					4,001	\$7,178.74				
650	7/1/2023					4,001	\$6,190.66				
651	7/1/2023					4,001	\$5,686.53				
652	7/1/2023					8,993	\$14,515.20				
653	7/1/2023					12,003	\$17,422.56				

REDACTED

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3	As of March 31, 2024										
4											
5											
6											
7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$		VOL	MARGIN \$	
654	7/1/2023	[REDACTED]				173	\$257.52				
655	7/1/2023					298	\$334.50				
656	7/1/2023					497	\$751.25				
657	7/1/2023					587	\$928.50				
658	7/1/2023					9,959	\$14,838.48				
659	7/1/2023					29,493	\$33,115.50				
660	7/1/2023					61,958	\$87,798.20				
661	7/1/2023					1,061	\$1,486.11				
662	7/1/2023					1,932	\$3,224.10				
663	7/1/2023					2,447	\$3,788.40				
664	7/1/2023					2,447	\$3,917.76				
665	7/1/2023					2,447	\$3,905.44				
666	7/1/2023					2,447	\$3,726.80				
667	7/1/2023					2,447	\$3,486.56				
668	7/1/2023					2,447	\$3,338.72				
669	7/1/2023					2,447	\$3,424.96				
670	7/1/2023					2,447	\$3,338.72				
671	7/1/2023					2,447	\$2,938.32				
672	7/1/2023					3,596	\$6,493.84				
673	7/1/2023					3,596	\$5,557.04				
674	7/1/2023					4,000	\$6,675.90				
675	7/1/2023					4,996	\$7,332.65				
676	7/1/2023					7,341	\$10,311.84				
677	7/1/2023					7,341	\$8,759.52				
678	7/1/2023					7,341	\$8,611.68				
679	7/1/2023					13,403	\$24,197.47				
680	7/1/2023					16,342	\$25,248.05				
681	7/1/2023					20,983	\$31,222.80				
682	7/1/2023					35,551	\$52,897.95				
683	7/1/2023					199	\$300.50				
684	7/1/2023					1,519	\$2,648.00				
685	7/1/2023					9,655	\$17,800.00				
686	7/1/2023					10,010	\$16,339.20				
687	7/1/2023					10,041	\$16,492.39				
688	7/1/2023					17,134	\$19,558.56				
689	7/1/2023					19,799	\$23,498.82				
690	7/1/2023					29,523	\$41,100.00				
691	7/1/2023					4,952	\$8,275.00				
692	7/1/2023					622	\$1,065.90				
693	7/1/2023					1,665	\$2,778.60				
694	7/1/2023				1,761	\$2,529.02					
695	7/1/2023				2,782	\$4,732.56					
696	7/1/2023				2,939	\$4,608.15					
697	7/1/2023				3,595	\$5,820.80					
698	7/1/2023				4,499	\$8,169.05					
699	7/1/2023				5,398	\$9,244.60					
700	7/1/2023				9,313	\$13,659.00					
701	7/1/2023				9,799	\$15,864.00					
702	7/1/2023				10,989	\$17,022.78					
703	7/1/2023				11,099	\$17,401.85					
704	7/1/2023				11,862	\$18,612.40					
705	7/1/2023				15,403	\$25,705.35					
706	7/1/2023										
707	7/1/2023										
708	7/1/2023										

REDACTED

	A	B	C	D	E	F	G	H	I	J	K
1											
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6											
7	Date	COMPANY_NAME		DESCRIPTION	PROXY/ OSS VOLUME	REVENUE		PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
709	7/1/2023										
710	7/1/2023										
711											
712	7/1/2023			Storage Injections- actual days				(278,501)	(\$381,651.73)		
713	7/1/2023			Enduse and Sendout Adjustments				254	\$348.08		
714	7/1/2023			Misc Adjust				239	\$327.52		
715											
716	7/1/2023			Commodity pipeline charges					\$123,490.75		
717											
718				Sub-Total				1,181,841	\$1,743,060.03		
719											
720				OBA							
721				ESTIMATE							
722				STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES				52,781	\$203,062.88		
723											
724				SUB-TOTAL				1,234,622	\$ 1,946,122.91		
725											
726	7/1/2023				5,000	\$20,550.00					
727	7/1/2023				5,000	\$19,050.00					
728	7/1/2023				5,000	\$19,050.00					
729	7/1/2023				7,000	\$29,750.00					
730	7/1/2023				5,000	\$17,500.00					
731	7/1/2023				823	\$1,522.55					
732	7/1/2023				7,000	\$26,250.00					
733	7/1/2023				5,000	\$22,500.00					
734	7/1/2023				8,600	\$47,300.00					
735	7/1/2023				4,200	\$10,500.00					
736	7/1/2023				21,000	\$43,050.00					
737	7/1/2023				3,500	\$11,375.00					
738	7/1/2023				12,490	\$26,291.46					
739	7/1/2023				19,000	\$36,100.00					
740	7/1/2023				10,000	\$19,475.00					
741	7/1/2023				75,000	\$124,500.00					
742	7/1/2023				3,500	\$7,000.00					
743	7/1/2023				6,872	\$37,796.00					
744	7/1/2023				5,000	\$9,750.00					
745	7/1/2023				30,006	\$52,210.44					
746	7/1/2023				3,400	\$6,494.00					
747	7/1/2023				10,000	\$19,200.00					
748	7/1/2023				10,000	\$17,500.00					
749	7/1/2023				11,000	\$41,910.00					
750	7/1/2023				5,000	\$30,625.00					
751	7/1/2023				3,300	\$9,619.50					
752	7/1/2023				5,000	\$10,650.00					
753	7/1/2023				3,600	\$7,236.00					
754	7/1/2023				10,000	\$19,500.00					
755	7/1/2023				6,800	\$12,308.00					
756	7/1/2023				16,500	\$30,360.00					
757	7/1/2023				15,000	\$27,000.00					
758	7/1/2023				10,000	\$19,000.00					
759	7/1/2023				10,000	\$21,250.00					
760	7/1/2023				10,000	\$20,500.00					
761	7/1/2023				10,043	\$18,177.83					
762	7/1/2023				15,000	\$27,075.00					
763	7/1/2023				39,000	\$65,715.03					

REDACTED

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4											
5											
6											
7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
764	7/1/2023			15,000	\$34,575.00						
765	7/1/2023			9,500	\$21,375.00						
766	7/1/2023			20,000	\$91,600.00						
767	7/1/2023			10,000	\$46,100.00						
768	7/1/2023			20,000	\$122,700.02						
769	7/1/2023			20,000	\$128,600.00						
770	7/1/2023			7,000	\$32,795.00						
771	7/1/2023			5,000	\$28,650.00						
772	7/1/2023			15,000	\$26,400.00						
773	7/1/2023			5,000	\$11,450.00						
774	7/1/2023			5,000	\$11,450.00						
775	7/1/2023			4,700	\$18,330.00						
776	7/1/2023			5,000	\$14,575.00						
777	7/1/2023			5,000	\$14,575.00						
778	7/1/2023			5,000	\$14,575.01						
779	7/1/2023			4,900	\$14,283.52						
780	7/1/2023			1,000	\$3,722.50						
781	7/1/2023			1,200	\$7,500.00						
782	7/1/2023			4,100	\$17,015.00						
783	7/1/2023			5,000	\$11,125.00						
784	7/1/2023			2,600	\$12,480.00						
785	7/1/2023			17,400	\$19,836.00						
786	7/1/2023			63	\$71.82						
787	7/1/2023			10,133	\$55,731.50						
788	7/1/2023			3,800	\$23,750.00						
789	7/1/2023			31,377	\$65,891.70						
790	7/1/2023										
791	7/1/2023										
792	7/1/2023										
793	7/1/2023										
794	7/1/2023										
795											
796											
797											
798											
799											
800											
801											
802											
803											
804											
805											
806											
807											
808											
809											
810											
811											
812											
813											
814											
815											
816											
817	AUGUST										

REDACTED

	A	B	C	D	E	F	G	H	I	J	K
1	Flowing Transaction Detail ("FTD")										
2	Rhode Island Energy Natural Gas Portfolio Management Plan										
3	As of March 31, 2024										
4											
5											
6											
7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$			MARGIN VOL	\$
818	8/1/2023						2,980	\$3,840.00			
819	8/1/2023						86	\$127.60			
820	8/1/2023						1,292	\$1,905.92			
821	8/1/2023						2,879	\$4,380.70			
822	8/1/2023						3,341	\$4,493.75			
823	8/1/2023						3,393	\$4,964.00			
824	8/1/2023						4,936	\$7,250.00			
825	8/1/2023						10,020	\$12,807.18			
826	8/1/2023						51,483	\$47,800.44			
827	8/1/2023						22,112	\$30,729.37			
828	8/1/2023						8,315	\$7,707.00			
829	8/1/2023						2,337	\$3,082.43			
830	8/1/2023						2,337	\$2,788.31			
831	8/1/2023						2,443	\$3,222.60			
832	8/1/2023						7,329	\$8,819.10			
833	8/1/2023						13,866	\$15,092.35			
834	8/1/2023						4,936	\$7,275.00			
835	8/1/2023						4,936	\$7,275.00			
836	8/1/2023						99	\$99.50			
837	8/1/2023						4,967	\$4,975.00			
838	8/1/2023						1,619	\$2,029.35			
839	8/1/2023						2,106	\$2,697.96			
840	8/1/2023						11,292	\$14,155.65			
841	8/1/2023						15,486	\$18,029.55			
842	8/1/2023						17,801	\$22,650.51			
843	8/1/2023						18,595	\$21,034.53			
844	8/1/2023						5,949	\$6,685.25			
845	8/1/2023						161	\$409.20			
846	8/1/2023						1,054	\$1,321.53			
847	8/1/2023						1,604	\$1,829.68			
848	8/1/2023						2,626	\$2,913.91			
849	8/1/2023						3,595	\$4,615.50			
850	8/1/2023						4,468	\$4,678.09			
851	8/1/2023						4,603	\$5,826.00			
852	8/1/2023						4,621	\$5,347.15			
853	8/1/2023						4,702	\$5,440.30			
854	8/1/2023						4,735	\$5,528.22			
855	8/1/2023						4,736	\$5,981.94			
856	8/1/2023						5,024	\$5,930.73			
857	8/1/2023						5,133	\$6,303.00			
858	8/1/2023						5,636	\$6,025.04			
859	8/1/2023						6,035	\$5,747.49			
860	8/1/2023						6,035	\$6,294.87			
861	8/1/2023						7,029	\$8,812.11			
862	8/1/2023						10,067	\$12,923.40			
863	8/1/2023						10,047	\$10,509.31			
864	8/1/2023						13,786	\$15,045.66			
865	8/1/2023						18,105	\$18,200.40			
866	8/1/2023						18,917	\$19,571.23			
867	8/1/2023						103,211	\$105,691.09			
868	8/1/2023						173,154	\$177,147.95			
869	8/1/2023						1,150	\$1,690.50			
870	8/1/2023						2,817	\$4,140.00			
871	8/1/2023						239,720	\$244,559.26			
872	8/1/2023										

REDACTED

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5											
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7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$		VOL	MARGIN \$	
873	8/1/2023					188	\$207.00				
874	8/1/2023					4,000	\$4,516.96				
875	8/1/2023					4,500	\$5,467.09				
876	8/1/2023					4,500	\$5,671.25				
877	8/1/2023					4,497	\$5,943.47				
878	8/1/2023					4,998	\$6,376.87				
879	8/1/2023					7,500	\$8,884.18				
880	8/1/2023					7,498	\$9,678.08				
881	8/1/2023					7,500	\$10,358.57				
882	8/1/2023					7,500	\$10,509.79				
883	8/1/2023					7,500	\$11,228.09				
884	8/1/2023					11,997	\$12,885.45				
885	8/1/2023					22,484	\$30,395.22				
886	8/1/2023					61,939	\$86,230.53				
887	8/1/2023					56	\$69.68				
888	8/1/2023					92	\$108.81				
889	8/1/2023					92	\$118.11				
890	8/1/2023					1,570	\$1,734.05				
891	8/1/2023					1,539	\$1,674.63				
892	8/1/2023					1,927	\$2,462.53				
893	8/1/2023					2,337	\$2,764.78				
894	8/1/2023					2,337	\$2,923.60				
895	8/1/2023					2,443	\$2,484.60				
896	8/1/2023					2,443	\$3,167.25				
897	8/1/2023					2,443	\$3,142.65				
898	8/1/2023					2,443	\$2,927.40				
899	8/1/2023					2,443	\$2,927.40				
900	8/1/2023					2,443	\$2,865.90				
901	8/1/2023					2,443	\$2,460.00				
902	8/1/2023					2,443	\$2,460.00				
903	8/1/2023					2,443	\$2,908.95				
904	8/1/2023					2,443	\$3,204.15				
905	8/1/2023					2,443	\$3,118.05				
906	8/1/2023					3,632	\$4,406.69				
907	8/1/2023					3,632	\$3,922.13				
908	8/1/2023					4,801	\$4,477.83				
909	8/1/2023					7,329	\$8,523.90				
910	8/1/2023					7,329	\$6,273.00				
911	8/1/2023					8,338	\$9,818.64				
912	8/1/2023					10,896	\$10,998.42				
913	8/1/2023					16,536	\$20,063.25				
914	8/1/2023					16,536	\$17,857.13				
915	8/1/2023					49,607	\$50,074.89				
916	8/1/2023					4,966	\$6,375.00				
917	8/1/2023					1,908	\$2,354.60				
918	8/1/2023					3,000	\$3,792.50				
919	8/1/2023					3,000	\$3,640.80				
920	8/1/2023					3,092	\$3,908.75				
921	8/1/2023					3,800	\$5,188.05				
922	8/1/2023					4,995	\$6,321.25				
923	8/1/2023					8,184	\$10,472.42				
924	8/1/2023					12,365	\$15,670.19				
925											
926											
927											

REDACTED

	A	B	C	D	E	F	G	H	I	J	K
1	Flowing Transaction Detail ("FTD")										
2	Rhode Island Energy Natural Gas Portfolio Management Plan										
3	As of March 31, 2024										
4											
5											
6											
7	Date	COMPANY_NAME	DESCRIPTION		PROXY/ OSS VOLUME	REVENUE		PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
983	8/1/2023				2,500	\$3,900.00					
984	8/1/2023				3,000	\$4,050.00					
985	8/1/2023				3,800	\$6,080.00					
986	8/1/2023				2,500	\$3,125.00					
987	8/1/2023				15,000	\$23,400.00					
988	8/1/2023				10,000	\$15,150.00					
989	8/1/2023				20,000	\$29,700.01					
990	8/1/2023				20,000	\$26,600.00					
991											
992											
993											
994											
995											
996											
997											
998											
999						\$952,215.03					
1000						(\$659.64)					
1001											
1002											
1003						\$5,903.92					
1004						(\$352,845.00)					
1005											
1006											
1007											
1008											
1009											
1010									\$11,847.07		
1011											
1012											
1013											
1014											
1015											
1016											
1017											
1018	9/1/2023							813	\$1,830.00		
1019	9/1/2023							986	\$1,330.00		
1020	9/1/2023							4,430	\$5,422.50		
1021	9/1/2023							104	\$154.35		
1022	9/1/2023							400	\$731.84		
1023	9/1/2023							1,623	\$2,144.12		
1024	9/1/2023							2,112	\$3,697.01		
1025	9/1/2023							4,999	\$6,500.00		
1026	9/1/2023							10,933	\$14,439.83		
1027	9/1/2023							17,623	\$26,173.35		
1028	9/1/2023							39,199	\$69,037.84		
1029	9/1/2023							3,519	\$4,324.54		
1030	9/1/2023							4,004	\$5,357.88		
1031	9/1/2023							4,495	\$5,580.00		
1032	9/1/2023							11,992	\$19,830.88		
1033	9/1/2023							7,902	\$14,040.00		
1034	9/1/2023							2,508	\$3,132.00		
1035	9/1/2023							8,201	\$9,744.00		
1036	9/1/2023							22,131	\$24,624.00		
1006					378,300	\$ 1,118,332.85					
1008					621,199	\$801,965.17					
1012					999,499	\$ 1,920,298.02		999,499	\$ 1,268,271.07	0	\$ 652,026.94
1015	SEPTEMBER										

REDACTED

	A	B	C	D	E	F	G	H	I	J	K
1	Flowing Transaction Detail ("FTD")										
2	Rhode Island Energy Natural Gas Portfolio Management Plan										
3	As of March 31, 2024										
4											
5											
6											
7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$		VOL	MARGIN \$	
1037	9/1/2023					451	\$692.20				
1038	9/1/2023					465	\$723.16				
1039	9/1/2023					82,422	\$89,168.93				
1040	9/1/2023					9,914	\$16,575.00				
1041	9/1/2023					318,767	\$298,530.00				
1042	9/1/2023					3,247	\$2,563.08				
1043	9/1/2023					10,749	\$18,818.94				
1044	9/1/2023					12,309	\$24,875.00				
1045	9/1/2023					12,348	\$20,812.50				
1046	9/1/2023					16,514	\$13,036.92				
1047	9/1/2023					1,545	\$2,610.56				
1048	9/1/2023					1,992	\$3,230.00				
1049	9/1/2023					2,355	\$3,416.27				
1050	9/1/2023					2,603	\$3,773.77				
1051	9/1/2023					2,608	\$3,905.72				
1052	9/1/2023					3,426	\$5,746.55				
1053	9/1/2023					3,610	\$6,054.85				
1054	9/1/2023					4,616	\$7,733.90				
1055	9/1/2023					7,817	\$11,420.28				
1056	9/1/2023					11,404	\$16,630.59				
1057	9/1/2023					73,648	\$69,108.30				
1058	9/1/2023					225,405	\$211,147.20				
1059	9/1/2023					2,441	\$4,620.00				
1060	9/1/2023					13,093	\$20,817.87				
1061	9/1/2023					31,711	\$46,122.51				
1062	9/1/2023					23,343	\$41,418.00				
1063	9/1/2023					4,493	\$6,782.83				
1064	9/1/2023					7,656	\$12,545.00				
1065	9/1/2023					10,344	\$17,004.04				
1066	9/1/2023					30	\$43.50				
1067	9/1/2023					90	\$94.50				
1068	9/1/2023					209	\$315.00				
1069	9/1/2023					1,035	\$1,187.88				
1070	9/1/2023					1,412	\$1,621.08				
1071	9/1/2023					2,000	\$3,337.95				
1072	9/1/2023					2,417	\$3,529.30				
1073	9/1/2023					2,447	\$3,190.88				
1074	9/1/2023					2,447	\$4,102.56				
1075	9/1/2023					2,447	\$4,201.12				
1076	9/1/2023					2,447	\$3,905.44				
1077	9/1/2023					2,447	\$3,585.12				
1078	9/1/2023					2,447	\$3,745.28				
1079	9/1/2023					2,447	\$3,572.80				
1080	9/1/2023					2,447	\$2,759.68				
1081	9/1/2023					2,447	\$2,568.72				
1082	9/1/2023					2,447	\$1,958.88				
1083	9/1/2023					2,447	\$3,055.36				
1084	9/1/2023					2,447	\$3,190.88				
1085	9/1/2023					2,447	\$3,092.32				
1086	9/1/2023					3,952	\$6,720.00				
1087	9/1/2023					4,894	\$3,646.72				
1088	9/1/2023					5,351	\$4,224.48				
1089	9/1/2023					6,581	\$11,914.24				
1090	9/1/2023					7,251	\$7,667.10				
1091	9/1/2023					7,341	\$10,348.80				

REDACTED

	A	B	C	D	E	F	G	H	I	J	K
1	Flowing Transaction Detail ("FTD")										
2	Rhode Island Energy Natural Gas Portfolio Management Plan										
3	As of March 31, 2024										
4											
5											
6											
7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE		PURCHASED VOLUME DELIVERED		ACTUAL EXPENSE \$	VOL	MARGIN \$
1092	9/1/2023							7,341	\$4,952.64		
1093	9/1/2023							9,788	\$14,981.12		
1094	9/1/2023							2,000	\$3,277.26		
1095	9/1/2023							631	\$737.76		
1096	9/1/2023							630	\$534.24		
1097	9/1/2023							1,865	\$1,440.54		
1098	9/1/2023							1,970	\$2,303.76		
1099	9/1/2023							2,095	\$2,827.36		
1100	9/1/2023							2,273	\$2,504.87		
1101	9/1/2023							3,248	\$3,524.58		
1102	9/1/2023							3,611	\$4,824.60		
1103	9/1/2023							8,546	\$10,011.54		
1104	9/1/2023							9,773	\$10,791.00		
1105	9/1/2023							11,391	\$11,348.40		
1106	9/1/2023							28,692	\$31,831.65		
1107	9/1/2023							813	\$2,032.50		
1108	9/1/2023							20	\$31.00		
1109	9/1/2023							1,044	\$1,659.49		
1110	9/1/2023							1,064	\$1,667.80		
1111	9/1/2023							1,497	\$2,093.46		
1112	9/1/2023							2,497	\$3,919.95		
1113	9/1/2023							2,893	\$3,959.55		
1114	9/1/2023							3,000	\$4,854.40		
1115	9/1/2023							2,987	\$2,730.60		
1116	9/1/2023							4,002	\$10,032.50		
1117	9/1/2023							4,932	\$6,650.00		
1118	9/1/2023							4,999	\$6,321.25		
1119	9/1/2023							4,993	\$7,838.35		
1120	9/1/2023							4,994	\$7,079.80		
1121	9/1/2023							5,579	\$14,000.00		
1122	9/1/2023							7,221	\$11,381.76		
1123	9/1/2023							7,500	\$7,167.75		
1124	9/1/2023							7,595	\$12,598.48		
1125	9/1/2023							7,624	\$11,953.60		
1126	9/1/2023							7,954	\$9,254.05		
1127	9/1/2023							8,341	\$13,835.04		
1128	9/1/2023							8,419	\$15,241.85		
1129	9/1/2023							9,280	\$10,902.00		
1130	9/1/2023							12,376	\$21,277.20		
1131	9/1/2023							15,192	\$23,242.32		
1132	9/1/2023							15,701	\$30,966.00		
1133	9/1/2023							17,813	\$27,958.32		
1134	9/1/2023							22,766	\$35,951.76		
1135	9/1/2023							59,929	\$70,157.70		
1136	9/1/2023										
1137	9/1/2023										
1138	9/1/2023										
1139	9/1/2023		Storage Injections					(297,690)	(\$359,977.09)		
1140	9/1/2023		Enduse and Sendout Adjustments					660	\$798.09		
1141	9/1/2023		Misc Adjust					794	\$960.13		
1142	9/1/2023										
1143	9/1/2023		Commodity pipeline charges						\$83,384.63		
1144											
1145											
1146											

REDACTED

	A	B	C	D	E	F	G	H	I	J	K
1											
2											
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5											
6											
7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$			MARGIN \$	
1147											
1148											
1149			Sub-Total			1,174,287	\$ 1,503,373.27				
1150											
1151			OBA								
1152			ESTIMATE								
1153			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			20,643	\$74,314.30				
1154											
1155			SUB-TOTAL			1,194,930	\$ 1,577,687.57				
1156											
1157											
1158											
1159	9/1/2023				6,700		\$16,850.50				
1160	9/1/2023				30,000		\$51,900.00				
1161	9/1/2023				10,000		\$21,000.00				
1162	9/1/2023				2,900		\$4,350.00				
1163	9/1/2023				5,000		\$8,000.00				
1164	9/1/2023				2,000		\$4,370.00				
1165	9/1/2023				20,000		\$35,000.00				
1166	9/1/2023				33,000		\$56,100.00				
1167	9/1/2023				5,000		\$7,500.00				
1168	9/1/2023				5,000		\$6,750.00				
1169	9/1/2023				6,000		\$6,720.00				
1170	9/1/2023				2,000		\$4,900.00				
1171	9/1/2023				14,280		\$37,556.40				
1172	9/1/2023				6,850		\$14,350.76				
1173	9/1/2023				6,978		\$16,851.88				
1174	9/1/2023				5,000		\$8,500.00				
1175	9/1/2023				5,000		\$6,250.00				
1176	9/1/2023				11,000		\$16,665.00				
1177	9/1/2023				22,000		\$21,450.00				
1178	9/1/2023				17,700		\$27,789.00				
1179	9/1/2023				70,800		\$135,228.00				
1180	9/1/2023				13,980		\$36,627.60				
1181	9/1/2023				15,280		\$37,894.40				
1182	9/1/2023				45,900		\$81,472.50				
1183	9/1/2023				8,935		\$18,986.88				
1184	9/1/2023				8,827		\$21,317.21				
1185	9/1/2023				15,000		\$26,850.00				
1186	9/1/2023				6,000		\$7,830.00				
1187	9/1/2023				9,840		\$12,841.20				
1188	9/1/2023				1,500		\$1,875.00				
1189	9/1/2023				1,500		\$1,875.00				
1190	9/1/2023				1,500		\$1,725.00				
1191	9/1/2023				9,000		\$22,635.01				
1192	9/1/2023				5,000		\$10,825.00				
1193	9/1/2023				4,700		\$6,862.00				
1194	9/1/2023				3,000		\$7,500.00				
1195	9/1/2023				15,000		\$37,500.00				
1196	9/1/2023				5,000		\$8,000.00				
1197	9/1/2023				5,000		\$7,300.00				
1198	9/1/2023				20		\$35.00				
1199	9/1/2023				10,000		\$15,500.00				
1200	9/1/2023				2,000		\$5,200.00				
1201	9/1/2023				30,000		\$37,650.03				

REDACTED

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5											
6											
7	Date	COMPANY_NAME	DESCRIPTION		PROXY/ OSS VOLUME	REVENUE		PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
1202	9/1/2023				10,000	\$14,500.00					
1203	9/1/2023				10,000	\$13,850.01					
1204	9/1/2023										
1205	9/1/2023										
1206	9/1/2023										
1207	9/1/2023										
1208	9/1/2023										
1209											
1210											
1211											
1212											
1213											
1214			Sub-Total		524,190	\$ 944,733.38					
1215											
1216											
1217		CAPACITY RELEASE OSS				\$754,460.48					
1218		Off System Sales Revenue-PPA									
1219		CAPACITY RELEASE OSS PPA									
1220		PPA-OPTIMIZATION				\$634.39					
1221		PPA - OPTIMIZATION TRUE UP									
1222		HEDGING GAIN/LOSS				(\$332,600.00)					
1223											
1224		Total 3rd party Sales			524,190	\$ 1,367,228.25					
1225											
1226		PROXY GAS COST RECOVERY			670,740	\$849,529.60					
1227											
1228		STORAGE CARRY ADJUSTMENT							(\$1,605.32)		
1229											
1230		FINAL CLOSE TOTAL			1,194,930	\$ 2,216,757.85		1,194,930	\$ 1,576,082.25	0	\$ 640,675.59
1231											
1232	OCTOBER										
1233	10/1/2023							13,119	\$18,104.55		
1234	10/1/2023							2,477	\$3,822.00		
1235	10/1/2023							7,578	\$10,320.75		
1236	10/1/2023							9,111	\$11,667.49		
1237	10/1/2023							12,839	\$16,064.20		
1238	10/1/2023							24,308	\$21,720.57		
1239	10/1/2023							4,274	\$10,780.00		
1240	10/1/2023							10,375	\$13,391.36		
1241	10/1/2023							678	\$1,683.99		
1242	10/1/2023							5,094	\$6,730.50		
1243	10/1/2023							3,628	\$9,008.01		
1244	10/1/2023							2,446	\$2,105.87		
1245	10/1/2023							1,225	\$1,956.25		
1246	10/1/2023							1,928	\$2,536.96		
1247	10/1/2023							2,529	\$3,341.00		
1248	10/1/2023							2,556	\$4,074.95		
1249	10/1/2023							4,964	\$5,937.50		
1250	10/1/2023							3,313	\$4,577.46		
1251	10/1/2023							4,272	\$5,903.64		
1252	10/1/2023							5,113	\$6,521.78		
1253	10/1/2023							11,527	\$14,703.30		
1254	10/1/2023							18,414	\$26,720.14		
1255	10/1/2023							601	\$791.04		

REDACTED

	A	B	C	D	E	F	G	H	I	J	K
1	Flowing Transaction Detail ("FTD")										
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3	As of March 31, 2024										
4											
5											
6											
7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
1256	10/1/2023					2,507	\$3,146.00				
1257	10/1/2023					2,529	\$3,588.00				
1258	10/1/2023					7,586	\$6,727.50				
1259	10/1/2023					7,586	\$7,137.00				
1260	10/1/2023					149,331	\$183,981.42				
1261	10/1/2023					3,859	\$3,964.74				
1262	10/1/2023					5,244	\$13,395.00				
1263	10/1/2023					8,967	\$8,012.79				
1264	10/1/2023					12,420	\$14,262.54				
1265	10/1/2023					3,277	\$6,270.00				
1266	10/1/2023					29,782	\$41,100.00				
1267	10/1/2023					2,500	\$4,018.75				
1268	10/1/2023					8,347	\$10,668.55				
1269	10/1/2023					10,338	\$11,889.06				
1270	10/1/2023					12,283	\$15,430.53				
1271	10/1/2023					12,248	\$16,312.50				
1272	10/1/2023					12,236	\$16,187.50				
1273	10/1/2023					12,389	\$17,343.75				
1274	10/1/2023					12,322	\$19,406.25				
1275	10/1/2023					24,768	\$21,500.00				
1276	10/1/2023					35,471	\$31,695.39				
1277	10/1/2023					105	\$131.97				
1278	10/1/2023					1,670	\$1,492.11				
1279	10/1/2023					2,053	\$2,360.94				
1280	10/1/2023					4,049	\$5,175.20				
1281	10/1/2023					8,941	\$8,584.83				
1282	10/1/2023					4,666	\$5,405.00				
1283	10/1/2023					9,951	\$8,637.84				
1284	10/1/2023					17,567	\$22,562.40				
1285	10/1/2023					503	\$481.65				
1286	10/1/2023					106	\$113.42				
1287	10/1/2023					822	\$2,443.14				
1288	10/1/2023					1,650	\$4,906.86				
1289	10/1/2023					2,621	\$3,366.00				
1290	10/1/2023					3,476	\$7,726.25				
1291	10/1/2023					4,634	\$6,720.48				
1292	10/1/2023					4,956	\$14,700.00				
1293	10/1/2023					7,866	\$7,999.20				
1294	10/1/2023					8,055	\$11,433.69				
1295	10/1/2023					10,882	\$14,003.97				
1296	10/1/2023					13,089	\$17,261.87				
1297	10/1/2023					14,336	\$31,865.26				
1298	10/1/2023					408,915	\$506,480.79				
1299	10/1/2023					32	\$32.00				
1300	10/1/2023					2,383	\$2,400.00				
1301	10/1/2023					400	\$495.69				
1302	10/1/2023					954	\$1,182.03				
1303	10/1/2023					10,282	\$12,735.42				
1304	10/1/2023					25,028	\$30,999.69				
1305	10/1/2023					67,450	\$83,542.83				
1306	10/1/2023					3,034	\$7,610.50				
1307	10/1/2023					4,918	\$7,662.50				
1308	10/1/2023					4,918	\$7,662.50				
1309	10/1/2023					4,918	\$7,662.50				
1310	10/1/2023					4,964	\$5,125.00				

REDACTED

	A	B	C	D	E	F	G	H	I	J	K
1	Flowing Transaction Detail ("FTD")										
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3	As of March 31, 2024										
4											
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6											
7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
1311	10/1/2023					9,927	\$10,250.00				
1312	10/1/2023					935	\$1,143.59				
1313	10/1/2023					1,594	\$1,950.41				
1314	10/1/2023					391	\$467.88				
1315	10/1/2023					4,964	\$5,937.50				
1316	10/1/2023					8,935	\$10,687.50				
1317	10/1/2023					10,132	\$14,356.50				
1318	10/1/2023					7,216	\$16,921.04				
1319	10/1/2023					914	\$1,108.60				
1320	10/1/2023					1,094	\$1,549.80				
1321	10/1/2023					2,091	\$3,177.00				
1322	10/1/2023					2,443	\$3,548.55				
1323	10/1/2023					2,446	\$3,035.65				
1324	10/1/2023					2,446	\$3,682.19				
1325	10/1/2023					2,446	\$2,660.04				
1326	10/1/2023					2,513	\$5,090.00				
1327	10/1/2023					3,849	\$5,450.20				
1328	10/1/2023					4,937	\$10,000.00				
1329	10/1/2023					5,000	\$6,866.23				
1330	10/1/2023					6,586	\$9,803.43				
1331	10/1/2023					7,552	\$10,552.32				
1332	10/1/2023					8,982	\$11,436.82				
1333	10/1/2023					14,292	\$16,508.61				
1334	10/1/2023					14,883	\$22,614.00				
1335	10/1/2023					17,511	\$20,188.26				
1336	10/1/2023					24,983	\$32,896.44				
1337	10/1/2023					1,141	\$2,677.28				
1338	10/1/2023					1,406	\$2,150.78				
1339	10/1/2023					1,532	\$1,859.32				
1340	10/1/2023					1,668	\$1,559.55				
1341	10/1/2023					1,999	\$2,744.87				
1342	10/1/2023					2,042	\$2,554.58				
1343	10/1/2023					2,446	\$3,017.18				
1344	10/1/2023					2,446	\$2,666.20				
1345	10/1/2023					2,446	\$2,974.07				
1346	10/1/2023					2,446	\$3,047.96				
1347	10/1/2023					2,446	\$3,097.22				
1348	10/1/2023					2,446	\$2,696.99				
1349	10/1/2023					2,446	\$3,355.84				
1350	10/1/2023					2,446	\$3,288.11				
1351	10/1/2023					2,446	\$3,780.71				
1352	10/1/2023					2,446	\$5,566.38				
1353	10/1/2023					2,501	\$2,883.06				
1354	10/1/2023					2,989	\$4,854.40				
1355	10/1/2023					4,001	\$5,684.64				
1356	10/1/2023					4,406	\$7,380.05				
1357	10/1/2023					4,493	\$6,803.76				
1358	10/1/2023					4,892	\$4,359.52				
1359	10/1/2023					5,482	\$6,397.45				
1360	10/1/2023					5,589	\$7,306.51				
1361	10/1/2023					6,041	\$8,441.58				
1362	10/1/2023					6,608	\$11,035.55				
1363	10/1/2023					6,594	\$10,470.33				
1364	10/1/2023					6,594	\$10,086.86				
1365	10/1/2023					7,338	\$5,892.72				

REDACTED

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3	As of March 31, 2024										
4											
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7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
1366	10/1/2023					7,338	\$7,684.56				
1367	10/1/2023					7,338	\$10,289.19				
1368	10/1/2023					7,338	\$6,816.36				
1369	10/1/2023					7,406	\$12,590.20				
1370	10/1/2023					8,500	\$13,940.00				
1371	10/1/2023					8,989	\$15,018.30				
1372	10/1/2023					11,973	\$22,333.92				
1373	10/1/2023					19,439	\$22,680.30				
1374	10/1/2023					26,964	\$51,198.78				
1375	10/1/2023					2,383	\$3,276.00				
1376	10/1/2023					14,845	\$13,800.00				
1377	10/1/2023					9,887	\$29,400.00				
1378	10/1/2023					2,526	\$4,004.00				
1379	10/1/2023					2,462	\$3,601.00				
1380	10/1/2023					2,529	\$2,938.00				
1381	10/1/2023					1,159	\$1,000.36				
1382	10/1/2023					1,985	\$2,040.00				
1383	10/1/2023					3,200	\$2,761.66				
1384	10/1/2023					2,447	\$6,137.50				
1385	10/1/2023					92,880	\$151,803.28				
1386	10/1/2023					2,393	\$4,975.35				
1387	10/1/2023					3,402	\$4,650.75				
1388	10/1/2023					5,000	\$15,171.00				
1389	10/1/2023					14,968	\$22,254.33				
1390	10/1/2023					9,473	\$14,835.98				
1391	10/1/2023					14,334	\$22,448.03				
1392	10/1/2023					995	\$1,262.50				
1393	10/1/2023					1,498	\$2,279.29				
1394	10/1/2023					3,490	\$4,823.25				
1395	10/1/2023					6,001	\$8,860.74				
1396	10/1/2023					8,556	\$25,962.00				
1397	10/1/2023										
1398	10/1/2023										
1399	10/1/2023										
1400	10/1/2023										
1401	10/1/2023										
1402	10/1/2023										
1403	10/1/2023										
1404	10/1/2023		Storage Injections- actual NGLNG			(500)	(\$674.96)				
1405	10/1/2023		Storage Injections			(258,043)	(\$348,335.70)				
1406	10/1/2023		Enduse and Sendout Adjustments			(964)	(\$1,301.28)				
1407	10/1/2023		Misc Adjust			1,391	\$1,877.70				
1408	10/1/2023										
1409	10/1/2023		Commodity pipeline charges				\$103,460.58				
1410											
1411											
1412			Sub-Total			1,512,973	\$2,145,843.11				
1413											
1414			OBA								
1415			ESTIMATE								
1416			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			60,978	\$209,437.67				
1417											
1418			SUB-TOTAL			1,573,951	\$2,355,280.77				
1419											
1420											

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7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
1421	10/1/2023			2,400	\$3,120.00						
1422	10/1/2023			5,000	\$8,000.00						
1423	10/1/2023			5,000	\$8,000.00						
1424	10/1/2023			15,000	\$25,500.00						
1425	10/1/2023			15,000	\$25,500.00						
1426	10/1/2023			15,000	\$25,500.00						
1427	10/1/2023			5,000	\$8,575.00						
1428	10/1/2023			30	\$49.50						
1429	10/1/2023			1,100	\$1,815.00						
1430	10/1/2023			7,500	\$18,750.00						
1431	10/1/2023			5,000	\$15,175.00						
1432	10/1/2023			5,000	\$7,375.00						
1433	10/1/2023			5,000	\$8,375.00						
1434	10/1/2023			20,000	\$29,300.01						
1435	10/1/2023			15,000	\$25,125.00						
1436	10/1/2023			20,000	\$30,900.00						
1437	10/1/2023			24,700	\$30,504.51						
1438	10/1/2023			27,000	\$41,310.00						
1439	10/1/2023			10,000	\$18,350.01						
1440	10/1/2023			10,400	\$15,288.00						
1441	10/1/2023			60,000	\$56,100.03						
1442	10/1/2023			35,000	\$52,325.00						
1443	10/1/2023			31,800	\$49,608.00						
1444	10/1/2023			13,900	\$21,197.50						
1445	10/1/2023			36,000	\$36,540.00						
1446	10/1/2023			20,000	\$34,000.00						
1447	10/1/2023			17,000	\$28,050.00						
1448	10/1/2023			17,436	\$25,979.64						
1449	10/1/2023			9,000	\$8,865.00						
1450	10/1/2023			7,600	\$12,540.00						
1451	10/1/2023			11,300	\$17,967.00						
1452	10/1/2023			23,000	\$27,657.51						
1453	10/1/2023			2,400	\$6,240.00						
1454	10/1/2023			6,000	\$18,480.00						
1455	10/1/2023			15,000	\$25,800.00						
1456	10/1/2023			5,000	\$8,375.00						
1457	10/1/2023			5,000	\$8,375.00						
1458	10/1/2023			10,000	\$12,700.00						
1459	10/1/2023			10,000	\$12,700.00						
1460	10/1/2023			5,000	\$8,575.00						
1461	10/1/2023										
1462	10/1/2023										
1463	10/1/2023										
1464	10/1/2023										
1465											
1466											
1467				Sub-Total	553,566 \$		818,586.71				
1468											
1469											
1470				CAPACITY RELEASE OSS			\$370,583.77				
1471				CAPACITY RELEASE OSS PPA							
1472				Off System Sales Revenue-PPA							
1473				PPA-OPTIMIZATION			\$1,050.28				
1474											
1475				HEDGING GAIN/LOSS			\$0.00				

REDACTED

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7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
1476											
1477		Total 3rd Party Sales		553,566	\$ 1,190,220.76						
1478											
1479		PROXY GAS COST RECOVERY		1,020,385	\$1,616,269.62						
1480											
1481		STORAGE CARRY ADJUSTMENT					(\$1,592.66)				
1482											
1483		FINAL CLOSE TOTAL		1,573,951	\$ 2,806,490.38	1,573,951	\$2,353,688.11	0	\$	452,802.26	
1484											
1485											
1486		NOVEMBER									
1487											
1488	11/1/2023					2,966	\$7,020.00				
1489	11/1/2023					12,934	\$28,001.25				
1490	11/1/2023					600	\$2,070.00				
1491	11/1/2023					123,209	\$321,282.12				
1492	11/1/2023					239,894	\$525,267.90				
1493	11/1/2023					22,170	\$69,491.09				
1494	11/1/2023					24,171	\$68,307.86				
1495	11/1/2023					24,171	\$61,969.81				
1496	11/1/2023					7,500	\$16,223.46				
1497	11/1/2023					11,000	\$21,018.44				
1498	11/1/2023					24,171	\$45,563.66				
1499	11/1/2023					24,171	\$54,263.64				
1500	11/1/2023					94,159	\$214,775.65				
1501	11/1/2023					24,171	\$63,585.20				
1502	11/1/2023					24,171	\$66,941.16				
1503	11/1/2023					24,171	\$64,206.58				
1504	11/1/2023					4,806	\$12,072.00				
1505	11/1/2023					24,171	\$63,585.20				
1506	11/1/2023					48,342	\$120,956.34				
1507	11/1/2023					9,165	\$22,932.50				
1508	11/1/2023					14,742	\$35,612.40				
1509	11/1/2023					24,171	\$61,472.69				
1510	11/1/2023					24,171	\$60,478.18				
1511	11/1/2023					24,171	\$62,839.63				
1512	11/1/2023					8,165	\$21,227.84				
1513	11/1/2023					16,169	\$42,035.27				
1514	11/1/2023					8,165	\$21,227.84				
1515	11/1/2023					4,163	\$10,974.03				
1516	11/1/2023					1,687	\$3,995.00				
1517	11/1/2023					89	\$211.50				
1518	11/1/2023					4,163	\$10,952.63				
1519	11/1/2023					22,170	\$57,865.26				
1520	11/1/2023					7,718	\$17,684.57				
1521	11/1/2023					7,437	\$13,256.25				
1522	11/1/2023					9,873	\$18,150.00				
1523	11/1/2023					588	\$1,259.72				
1524	11/1/2023					1,280	\$4,550.00				
1525	11/1/2023					2,745	\$10,351.40				
1526	11/1/2023					88,853	\$200,289.80				
1527	11/1/2023					1,241	\$4,743.40				
1528	11/1/2023					1,355	\$5,950.00				

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7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$		VOL	MARGIN \$	
1529	11/1/2023					27,598	\$62,745.00				
1530	11/1/2023					50	\$113.49				
1531	11/1/2023					22,812	\$31,235.40				
1532	11/1/2023					11,744	\$26,340.00				
1533	11/1/2023					715	\$1,568.00				
1534	11/1/2023					3,896	\$8,698.49				
1535	11/1/2023					3,896	\$7,733.09				
1536	11/1/2023					5,524	\$8,832.86				
1537	11/1/2023					801	\$1,097.46				
1538	11/1/2023					6,892	\$10,282.78				
1539	11/1/2023					7,871	\$11,783.00				
1540	11/1/2023					7,871	\$12,888.91				
1541	11/1/2023					31,484	\$56,783.60				
1542	11/1/2023					7,871	\$17,191.91				
1543	11/1/2023					11,926	\$26,138.97				
1544	11/1/2023					72,994	\$169,307.95				
1545	11/1/2023					14,680	\$35,325.00				
1546	11/1/2023					4,322	\$10,377.60				
1547	11/1/2023					23,895	\$54,203.52				
1548	11/1/2023					3,817	\$8,433.75				
1549	11/1/2023					15,401	\$28,314.00				
1550	11/1/2023					7,629	\$16,669.94				
1551	11/1/2023					2,190	\$4,424.46				
1552	11/1/2023					7,629	\$16,861.99				
1553	11/1/2023					7,629	\$15,095.13				
1554	11/1/2023					7,629	\$12,291.20				
1555	11/1/2023					22,885	\$31,224.62				
1556	11/1/2023					7,629	\$11,523.00				
1557	11/1/2023					7,629	\$12,060.74				
1558	11/1/2023					7,629	\$11,983.92				
1559	11/1/2023					30,516	\$52,083.96				
1560	11/1/2023					7,629	\$17,399.73				
1561	11/1/2023					7,629	\$17,169.27				
1562	11/1/2023					7,629	\$16,861.99				
1563	11/1/2023					7,629	\$15,095.13				
1564	11/1/2023					22,887	\$53,005.80				
1565	11/1/2023					7,629	\$17,322.91				
1566	11/1/2023					38,145	\$87,190.70				
1567	11/1/2023					7,629	\$18,398.39				
1568	11/1/2023					7,629	\$18,398.39				
1569	11/1/2023					7,629	\$17,630.19				
1570	11/1/2023					2,813	\$6,692.63				
1571	11/1/2023					9,939	\$23,100.00				
1572	11/1/2023					7,625	\$16,412.63				
1573	11/1/2023					7,534	\$17,922.84				
1574	11/1/2023					29,649	\$70,350.03				
1575	11/1/2023					1,831	\$4,264.23				
1576	11/1/2023					8,056	\$18,760.78				
1577	11/1/2023					1,831	\$4,342.94				
1578	11/1/2023					8,056	\$19,107.07				
1579	11/1/2023					9,151	\$22,038.80				
1580	11/1/2023					40,267	\$96,961.20				
1581	11/1/2023					46,486	\$106,875.00				

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1582	11/1/2023					1,831	\$4,852.24				
1583	11/1/2023					8,055	\$21,347.76				
1584	11/1/2023					1,830	\$4,583.70				
1585	11/1/2023					8,050	\$20,166.30				
1586	11/1/2023					1,831	\$4,454.06				
1587	11/1/2023					8,056	\$19,595.94				
1588	11/1/2023					3,856	\$10,315.50				
1589	11/1/2023					98	\$219.25				
1590	11/1/2023					395	\$710.00				
1591	11/1/2023					245,512	\$522,460.90				
1592	11/1/2023					5,000	\$20,000.00				
1593	11/1/2023					7,000	\$24,500.00				
1594	11/1/2023					29,682	\$42,280.20				
1595	11/1/2023					9,763	\$22,574.20				
1596	11/1/2023					603,586	\$1,058,250.60				
1597	11/1/2023					7,829	\$17,160.00				
1598	11/1/2023					1,000	\$3,215.36				
1599	11/1/2023					1,000	\$2,623.90				
1600	11/1/2023					4,998	\$13,402.47				
1601	11/1/2023					1,000	\$2,716.51				
1602	11/1/2023					999	\$2,711.37				
1603	11/1/2023					1,000	\$2,690.79				
1604	11/1/2023					999	\$2,711.33				
1605	11/1/2023					2,999	\$7,748.25				
1606	11/1/2023					4,770	\$10,713.90				
1607	11/1/2023					6,025	\$9,502.68				
1608	11/1/2023					12,069	\$18,852.65				
1609	11/1/2023					3,756	\$6,536.00				
1610	11/1/2023					3,242	\$5,576.00				
1611	11/1/2023					1,998	\$4,807.04				
1612	11/1/2023					1,776	\$4,143.85				
1613	11/1/2023					18,693	\$40,471.60				
1614	11/1/2023					18,439	\$35,725.82				
1615	11/1/2023					35,207	\$43,804.23				
1616	11/1/2023					2,336	\$4,065.00				
1617	11/1/2023					18,505	\$27,975.00				
1618	11/1/2023					2,750	\$4,905.00				
1619	11/1/2023					2,721	\$4,845.00				
1620	11/1/2023					6,437	\$10,054.85				
1621	11/1/2023					956	\$2,330.00				
1622	11/1/2023					18,493	\$39,559.16				
1623	11/1/2023					393	\$939.69				
1624	11/1/2023					18,681	\$43,718.74				
1625	11/1/2023					7,416	\$19,837.50				
1626	11/1/2023					979	\$1,457.50				
1627	11/1/2023					14,215	\$26,136.00				
1628	11/1/2023					2,980	\$6,272.70				
1629	11/1/2023					12,918	\$29,403.00				
1630	11/1/2023					29,359	\$66,822.77				
1631	11/1/2023					9,787	\$21,625.00				
1632	11/1/2023					10,293	\$22,769.31				
1633	11/1/2023					587	\$1,284.00				
1634	11/1/2023					9,216	\$22,177.04				

REDACTED

	A	B	C	D	E	F	G	H	I	J	K
1	Flowing Transaction Detail ("FTD")										
2	Rhode Island Energy Natural Gas Portfolio Management Plan										
3	As of March 31, 2024										
4											
5											
6											
7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
1635	11/1/2023					4,893	\$10,262.50				
1636	11/1/2023					6,225	\$14,017.20				
1637	11/1/2023					2,645	\$6,048.32				
1638	11/1/2023					9,831	\$24,261.40				
1639	11/1/2023					1,254	\$4,055.47				
1640	11/1/2023					3,864	\$12,494.90				
1641	11/1/2023					13,949	\$34,426.10				
1642	11/1/2023					494	\$952.50				
1643	11/1/2023					43	\$83.82				
1644	11/1/2023					15,023	\$29,702.40				
1645	11/1/2023					4,962	\$11,000.00				
1646	11/1/2023					4,962	\$11,000.00				
1647	11/1/2023					4,962	\$11,000.00				
1648	11/1/2023					1,846	\$2,953.16				
1649	11/1/2023					502	\$802.85				
1650	11/1/2023					7,732	\$16,550.50				
1651	11/1/2023					2,838	\$6,162.50				
1652	11/1/2023					19,573	\$46,800.00				
1653	11/1/2023					700	\$2,450.00				
1654	11/1/2023					5,399	\$52,650.00				
1655	11/1/2023					400	\$1,400.00				
1656	11/1/2023					7,681	\$16,649.20				
1657	11/1/2023					14,199	\$19,962.45				
1658	11/1/2023					2,869	\$4,801.72				
1659	11/1/2023					2,685	\$4,456.31				
1660	11/1/2023					240	\$388.80				
1661	11/1/2023					46,967	\$86,632.20				
1662	11/1/2023					5,683	\$12,603.80				
1663	11/1/2023					953	\$2,092.80				
1664	11/1/2023					771	\$1,823.25				
1665	11/1/2023					2,538	\$5,563.65				
1666	11/1/2023					3,651	\$8,844.68				
1667	11/1/2023					156	\$380.70				
1668	11/1/2023					1,055	\$2,577.95				
1669	11/1/2023					1,167	\$2,634.24				
1670	11/1/2023					1,395	\$3,308.80				
1671	11/1/2023					1,103	\$2,555.64				
1672	11/1/2023					1,160	\$2,798.88				
1673	11/1/2023					1,160	\$2,845.92				
1674	11/1/2023					3,355	\$7,438.20				
1675	11/1/2023					2,349	\$6,171.92				
1676	11/1/2023					1,831	\$4,898.54				
1677	11/1/2023					13,589	\$36,355.53				
1678	11/1/2023					10,578	\$24,141.98				
1679	11/1/2023					537	\$1,185.92				
1680	11/1/2023					1,828	\$3,963.28				
1681	11/1/2023					4,210	\$9,127.10				
1682	11/1/2023					5,485	\$10,000.80				
1683	11/1/2023					12,489	\$22,771.80				
1684	11/1/2023					18,784	\$23,371.14				
1685	11/1/2023					4,187	\$5,886.90				
1686	11/1/2023					1,830	\$3,315.08				
1687	11/1/2023					9,279	\$16,804.52				

REDACTED

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7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
1688	11/1/2023					73,949	\$130,051.36				
1689	11/1/2023					1,828	\$4,074.40				
1690	11/1/2023					19,140	\$42,653.60				
1691	11/1/2023					18,678	\$39,718.64				
1692	11/1/2023					212	\$466.52				
1693	11/1/2023					1,831	\$4,329.05				
1694	11/1/2023					17,169	\$40,590.70				
1695	11/1/2023					1,831	\$4,426.28				
1696	11/1/2023					15,169	\$36,667.38				
1697	11/1/2023					4,178	\$8,811.57				
1698	11/1/2023					5,491	\$12,973.26				
1699	11/1/2023					44,904	\$106,090.74				
1700	11/1/2023					15,322	\$33,586.35				
1701	11/1/2023					16,805	\$39,178.09				
1702	11/1/2023					15,410	\$36,549.18				
1703	11/1/2023					83,988	\$202,264.30				
1704	11/1/2023					16,803	\$44,574.64				
1705	11/1/2023					18,681	\$43,859.92				
1706	11/1/2023					16,792	\$42,195.06				
1707	11/1/2023					16,805	\$40,877.79				
1708	11/1/2023					440	\$974.60				
1709	11/1/2023					3,484	\$15,300.00				
1710	11/1/2023					2,471	\$4,418.75				
1711	11/1/2023					2,278	\$4,207.46				
1712	11/1/2023					2,625	\$4,319.84				
1713	11/1/2023					7,706	\$18,280.40				
1714	11/1/2023					6,259	\$14,621.10				
1715	11/1/2023					2,718	\$6,350.30				
1716	11/1/2023					6,249	\$14,144.33				
1717	11/1/2023					7,695	\$17,684.31				
1718	11/1/2023					38,472	\$92,792.94				
1719	11/1/2023					15	\$45.68				
1720	11/1/2023					6,248	\$15,161.45				
1721	11/1/2023					7,695	\$18,955.99				
1722	11/1/2023					7,878	\$11,254.32				
1723	11/1/2023					7,623	\$12,994.98				
1724	11/1/2023					7,625	\$12,756.55				
1725	11/1/2023					30,179	\$58,497.28				
1726	11/1/2023					7,558	\$18,677.80				
1727	11/1/2023					7,625	\$18,399.63				
1728	11/1/2023					5,018	\$11,503.05				
1729	11/1/2023					6,076	\$13,000.07				
1730	11/1/2023					1,762	\$4,014.00				
1731	11/1/2023					41,828	\$99,562.80				
1732	11/1/2023					31,065	\$73,797.70				
1733	11/1/2023					6,259	\$22,249.50				
1734	11/1/2023					7,707	\$27,818.00				
1735	11/1/2023					1,438	\$5,113.50				
1736	11/1/2023					6,249	\$19,357.07				
1737	11/1/2023					7,681	\$24,155.99				
1738	11/1/2023					571	\$1,766.10				
1739	11/1/2023					3,955	\$9,360.00				
1740	11/1/2023					29	\$135.00				

REDACTED

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7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
1794	11/1/2023			37,500	\$176,250.00						
1795	11/1/2023			74,796	\$359,020.80						
1796	11/1/2023			10,000	\$42,500.00						
1797	11/1/2023			8,300	\$87,150.00						
1798	11/1/2023			25,000	\$69,375.02						
1799	11/1/2023			15,000	\$51,750.00						
1800	11/1/2023			3,000	\$9,300.00						
1801	11/1/2023			6,671	\$20,013.00						
1802	11/1/2023			8,000	\$22,400.00						
1803	11/1/2023			3,171	\$6,976.20						
1804	11/1/2023			12,000	\$23,340.00						
1805	11/1/2023			20,000	\$33,900.00						
1806	11/1/2023			10,000	\$21,000.00						
1807	11/1/2023			22,500	\$34,762.50						
1808	11/1/2023			19,171	\$53,678.80						
1809	11/1/2023			8,300	\$24,900.00						
1810	11/1/2023			1,000	\$4,000.00						
1811	11/1/2023			6,000	\$24,000.00						
1812	11/1/2023			5,000	\$18,250.00						
1813	11/1/2023			1,718	\$5,154.00						
1814	11/1/2023			20,000	\$70,000.00						
1815	11/1/2023			2,001	\$11,505.75						
1816	11/1/2023			12,170	\$69,977.50						
1817	11/1/2023			1,000	\$10,000.00						
1818	11/1/2023			4,163	\$41,630.00						
1819	11/1/2023			6,500	\$30,875.00						
1820	11/1/2023			1,000	\$10,000.00						
1821	11/1/2023			4,163	\$41,630.00						
1822	11/1/2023			1,000	\$2,600.00						
1823	11/1/2023			8,165	\$36,742.50						
1824	11/1/2023			16,169	\$64,676.00						
1825	11/1/2023			8,165	\$36,742.50						
1826	11/1/2023			5,000	\$27,500.00						
1827	11/1/2023			1,000	\$2,580.00						
1828	11/1/2023			5,071	\$17,748.50						
1829	11/1/2023			4,400	\$13,200.00						
1830	11/1/2023			600	\$1,800.00						
1831	11/1/2023			15,000	\$56,250.00						
1832	11/1/2023			27,495	\$103,106.25						
1833	11/1/2023			9,453	\$27,413.70						
1834	11/1/2023			5,000	\$12,650.00						
1835	11/1/2023			5,000	\$13,250.00						
1836	11/1/2023			12,053	\$36,159.00						
1837	11/1/2023			9,171	\$27,513.00						
1838	11/1/2023			6,759	\$18,587.25						
1839	11/1/2023			15,000	\$45,000.00						
1840	11/1/2023			47,036	\$117,590.00						
1841	11/1/2023			72,684	\$199,881.00						
1842	11/1/2023			4,000	\$7,800.00						
1843	11/1/2023			10,000	\$19,350.00						
1844	11/1/2023			5,000	\$11,250.00						
1845	11/1/2023			5,000	\$9,750.00						
1846	11/1/2023			5,000	\$10,750.00						
1847	11/1/2023			13,500	\$27,675.00						
1848	11/1/2023			7,692	\$21,960.66						

REDACTED

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7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
1849	11/1/2023			2,599	\$11,045.75						
1850	11/1/2023			1,400	\$4,060.00						
1851	11/1/2023			10,000	\$57,500.00						
1852	11/1/2023			5,000	\$18,250.00						
1853	11/1/2023			2,500	\$9,125.00						
1854	11/1/2023			2,500	\$7,500.00						
1855	11/1/2023			6,000	\$18,000.00						
1856	11/1/2023			2,500	\$7,375.00						
1857	11/1/2023			13,475	\$37,056.25						
1858	11/1/2023			6,000	\$13,200.00						
1859	11/1/2023			2,500	\$5,125.00						
1860	11/1/2023			1,000	\$2,300.00						
1861	11/1/2023			7,500	\$17,250.00						
1862	11/1/2023			5,000	\$15,000.00						
1863	11/1/2023			6,000	\$20,700.00						
1864	11/1/2023			4,700	\$18,800.00						
1865	11/1/2023			25,000	\$125,000.00						
1866	11/1/2023			5,000	\$13,500.00						
1867	11/1/2023			20,000	\$50,400.00						
1868	11/1/2023			1,000	\$2,900.00						
1869	11/1/2023			15,000	\$23,100.00						
1870	11/1/2023			13,171	\$52,684.00						
1871	11/1/2023			9,100	\$34,125.00						
1872	11/1/2023			1,000	\$3,750.00						
1873	11/1/2023			5,671	\$21,266.25						
1874	11/1/2023			30,012	\$94,537.80						
1875	11/1/2023			8,171	\$27,781.40						
1876	11/1/2023			15,000	\$24,075.00						
1877	11/1/2023			2,500	\$7,050.00						
1878	11/1/2023			3,759	\$10,525.20						
1879	11/1/2023			5,000	\$14,000.00						
1880	11/1/2023			7,000	\$36,750.00						
1881	11/1/2023			2,800	\$13,300.00						
1882	11/1/2023			5,000	\$50,000.00						
1883	11/1/2023			10,000	\$40,000.00						
1884	11/1/2023			14,718	\$44,154.00						
1885	11/1/2023			6,000	\$18,000.00						
1886	11/1/2023			10,000	\$23,000.00						
1887	11/1/2023			11,671	\$25,676.20						
1888	11/1/2023			5,000	\$10,500.00						
1889	11/1/2023			1,700	\$5,865.00						
1890	11/1/2023			11,470	\$45,880.00						
1891	11/1/2023			402	\$4,020.00						
1892	11/1/2023			7,900	\$23,700.00						
1893	11/1/2023			2,500	\$4,562.50						
1894	11/1/2023			3,784	\$11,219.57						
1895	11/1/2023			5,000	\$14,500.00						
1896	11/1/2023			5,000	\$47,500.00						
1897	11/1/2023			32,485	\$97,455.00						
1898	11/1/2023			7,000	\$14,350.00						
1899	11/1/2023			7,800	\$14,235.01						
1900	11/1/2023										
1901	11/1/2023										
1902	11/1/2023										
1903											

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7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
1904											
1905											
1906											
1907											
1908			Sub-Total	1,077,525	\$3,709,950.36						
1909											
1910											
1911		CAPACITY RELEASE OSS			\$193,123.24						
1912		CAPACITY RELEASE OSS PPA									
1913		Off System Sales Revenue-PPA									
1914		PPA-OPTIMIZATION			\$9,520.82						
1915											
1916		HEDGING GAIN/LOSS			\$0.00						
1917											
1918		Total 3rd Party Sales		1,077,525	\$ 3,912,594.42						
1919											
1920		PROXY GAS COST RECOVERY		3,056,396	\$6,983,505.67						
1921											
1922		STORAGE CARRY ADJUSTMENT					(\$1,379.57)				
1923											
1924		FINAL CLOSE TOTAL		4,133,921	\$ 10,896,100.09	4,133,921	\$9,464,159.32	0	\$	1,431,940.76	
1925											
1926											
1927											
1928											
1929											
1930											
1931											
1932	DECEMBER										
1933											
1934											
1935	12/1/2023					6,810	\$16,625.00				
1936	12/1/2023					10,379	\$19,005.00				
1937	12/1/2023					29,655	\$54,300.00				
1938	12/1/2023					253,141	\$588,330.48				
1939	12/1/2023					195,314	\$403,612.12				
1940	12/1/2023					2,900	\$11,600.00				
1941	12/1/2023					1,252	\$2,873.82				
1942	12/1/2023					3,141	\$8,357.88				
1943	12/1/2023					3,141	\$8,115.19				
1944	12/1/2023					4,516	\$10,360.56				
1945	12/1/2023					6,700	\$15,827.76				
1946	12/1/2023					7,142	\$15,987.44				
1947	12/1/2023					10,143	\$22,497.13				
1948	12/1/2023					10,143	\$21,974.99				
1949	12/1/2023					10,143	\$22,236.67				
1950	12/1/2023					11,143	\$28,503.49				
1951	12/1/2023					15,000	\$32,651.10				
1952	12/1/2023					15,004	\$34,282.60				
1953	12/1/2023					15,145	\$38,895.66				
1954	12/1/2023					15,144	\$36,087.20				
1955	12/1/2023					17,146	\$40,941.87				
1956	12/1/2023					18,147	\$39,500.30				
1957	12/1/2023					18,426	\$40,486.68				

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7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$			MARGIN VOL	\$
1958	12/1/2023					21,247	\$47,015.87				
1959	12/1/2023					24,149	\$63,013.75				
1960	12/1/2023					24,148	\$57,540.61				
1961	12/1/2023					24,149	\$49,955.61				
1962	12/1/2023					24,149	\$53,189.36				
1963	12/1/2023					32,572	\$65,701.32				
1964	12/1/2023					48,300	\$124,037.32				
1965	12/1/2023					818	\$2,512.09				
1966	12/1/2023					1,742	\$3,814.10				
1967	12/1/2023					2,737	\$6,768.18				
1968	12/1/2023					2,737	\$5,414.54				
1969	12/1/2023					6,193	\$14,151.18				
1970	12/1/2023					6,236	\$18,724.31				
1971	12/1/2023					6,234	\$15,418.15				
1972	12/1/2023					6,234	\$12,334.52				
1973	12/1/2023					6,213	\$10,907.64				
1974	12/1/2023					7,734	\$19,550.36				
1975	12/1/2023					7,734	\$15,640.28				
1976	12/1/2023					17,818	\$31,281.36				
1977	12/1/2023					4,998	\$28,250.00				
1978	12/1/2023					1,268	\$3,500.00				
1979	12/1/2023					1,772	\$3,661.80				
1980	12/1/2023					2,303	\$5,919.20				
1981	12/1/2023					5,923	\$14,428.56				
1982	12/1/2023					9,881	\$18,100.00				
1983	12/1/2023					11,055	\$21,147.21				
1984	12/1/2023					8,685	\$19,123.47				
1985	12/1/2023					2,895	\$6,293.15				
1986	12/1/2023					2,895	\$6,714.66				
1987	12/1/2023					2,895	\$6,263.57				
1988	12/1/2023					2,740	\$5,986.70				
1989	12/1/2023					4,235	\$9,457.32				
1990	12/1/2023					72	\$155.49				
1991	12/1/2023					73	\$156.51				
1992	12/1/2023					216	\$420.48				
1993	12/1/2023					216	\$388.74				
1994	12/1/2023					225	\$472.16				
1995	12/1/2023					1,167	\$2,504.88				
1996	12/1/2023					1,168	\$2,212.76				
1997	12/1/2023					1,168	\$2,401.08				
1998	12/1/2023					1,168	\$2,165.68				
1999	12/1/2023					7,439	\$13,369.66				
2000	12/1/2023					72	\$164.25				
2001	12/1/2023					72	\$139.43				
2002	12/1/2023					72	\$137.24				
2003	12/1/2023					72	\$121.91				
2004	12/1/2023					72	\$148.92				
2005	12/1/2023					72	\$134.32				
2006	12/1/2023					72	\$141.99				
2007	12/1/2023					72	\$136.88				
2008	12/1/2023					216	\$340.56				
2009	12/1/2023					288	\$497.88				
2010	12/1/2023					1,168	\$2,289.27				
2011	12/1/2023					1,168	\$2,206.88				
2012	12/1/2023					1,241	\$2,368.75				

REDACTED

	A	B	C	D	E	F	G	H	I	J	K
1	Flowing Transaction Detail ("FTD")										
2	Rhode Island Energy Natural Gas Portfolio Management Plan										
3	As of March 31, 2024										
4											
5											
6											
7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
2013	12/1/2023					1,241	\$2,243.75				
2014	12/1/2023					7,399	\$15,496.00				
2015	12/1/2023					7,624	\$16,582.32				
2016	12/1/2023					7,624	\$17,465.18				
2017	12/1/2023					7,624	\$16,121.70				
2018	12/1/2023					7,624	\$14,355.99				
2019	12/1/2023					7,624	\$13,933.76				
2020	12/1/2023					7,624	\$13,933.76				
2021	12/1/2023					7,624	\$13,549.91				
2022	12/1/2023					7,624	\$12,513.51				
2023	12/1/2023					7,624	\$15,238.85				
2024	12/1/2023					7,624	\$14,317.61				
2025	12/1/2023					7,624	\$14,931.77				
2026	12/1/2023					7,624	\$14,202.45				
2027	12/1/2023					7,624	\$11,592.27				
2028	12/1/2023					7,624	\$12,398.36				
2029	12/1/2023					15,433	\$27,740.69				
2030	12/1/2023					22,871	\$39,266.16				
2031	12/1/2023					22,872	\$43,067.97				
2032	12/1/2023					22,872	\$35,582.91				
2033	12/1/2023					30,496	\$50,668.20				
2034	12/1/2023					2,895	\$5,317.01				
2035	12/1/2023					2,895	\$5,701.55				
2036	12/1/2023					2,895	\$5,812.47				
2037	12/1/2023					2,895	\$5,516.67				
2038	12/1/2023					11,580	\$20,232.72				
2039	12/1/2023					175,267	\$353,815.50				
2040	12/1/2023					9,770	\$20,070.80				
2041	12/1/2023					9,773	\$18,538.10				
2042	12/1/2023					9,677	\$16,954.40				
2043	12/1/2023					9,671	\$17,567.40				
2044	12/1/2023					29,306	\$66,649.50				
2045	12/1/2023					612,667	\$1,221,400.00				
2046	12/1/2023					1,212	\$2,572.00				
2047	12/1/2023					1,263	\$3,349.72				
2048	12/1/2023					1,774	\$3,266.90				
2049	12/1/2023					2,125	\$5,636.84				
2050	12/1/2023					2,425	\$3,682.50				
2051	12/1/2023					4,256	\$7,891.20				
2052	12/1/2023					7,471	\$13,083.99				
2053	12/1/2023					1,772	\$3,590.00				
2054	12/1/2023					1,826	\$4,844.95				
2055	12/1/2023					1,823	\$3,809.52				
2056	12/1/2023					3,891	\$8,260.00				
2057	12/1/2023					3,935	\$8,220.96				
2058	12/1/2023					5,761	\$12,531.75				
2059	12/1/2023					7,639	\$11,598.00				
2060	12/1/2023					12,874	\$28,751.00				
2061	12/1/2023					12,884	\$24,287.00				
2062	12/1/2023					13,859	\$28,078.00				
2063	12/1/2023					19,009	\$34,341.62				
2064	12/1/2023					19,024	\$37,902.80				
2065	12/1/2023					866	\$2,669.52				
2066	12/1/2023					1,000	\$2,648.55				
2067	12/1/2023					999	\$2,751.99				

REDACTED

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1	Flowing Transaction Detail ("FTD")										
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3	As of March 31, 2024										
4											
5											
6											
7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
2068	12/1/2023					999	\$2,674.40				
2069	12/1/2023					1,000	\$2,477.86				
2070	12/1/2023					999	\$2,265.79				
2071	12/1/2023					1,000	\$2,307.18				
2072	12/1/2023					1,000	\$2,255.49				
2073	12/1/2023					998	\$2,302.06				
2074	12/1/2023					998	\$2,327.93				
2075	12/1/2023					997	\$2,281.39				
2076	12/1/2023					1,143	\$3,314.70				
2077	12/1/2023					31,045	\$56,437.64				
2078	12/1/2023					39,545	\$65,400.00				
2079	12/1/2023					1,174	\$2,150.28				
2080	12/1/2023					1,185	\$2,328.00				
2081	12/1/2023					2,721	\$5,140.96				
2082	12/1/2023					5,133	\$10,166.00				
2083	12/1/2023					6,121	\$13,671.00				
2084	12/1/2023					6,126	\$11,547.50				
2085	12/1/2023					6,758	\$12,380.40				
2086	12/1/2023					7,959	\$13,366.50				
2087	12/1/2023					9,129	\$17,461.71				
2088	12/1/2023					18,997	\$39,103.27				
2089	12/1/2023					3,426	\$6,839.43				
2090	12/1/2023					16,791	\$30,489.87				
2091	12/1/2023					2,371	\$4,344.00				
2092	12/1/2023					2,895	\$6,359.70				
2093	12/1/2023					2,895	\$5,464.91				
2094	12/1/2023					470	\$832.80				
2095	12/1/2023					5,873	\$10,396.16				
2096	12/1/2023					6,761	\$11,971.52				
2097	12/1/2023					30,913	\$55,950.29				
2098	12/1/2023					3,508	\$7,817.42				
2099	12/1/2023					6,242	\$13,606.12				
2100	12/1/2023					18,581	\$32,895.60				
2101	12/1/2023					16,636	\$33,896.64				
2102	12/1/2023					1,999	\$11,300.00				
2103	12/1/2023					4,998	\$28,250.00				
2104	12/1/2023					151,683	\$310,000.00				
2105	12/1/2023					303,397	\$616,900.00				
2106	12/1/2023					2,895	\$5,457.51				
2107	12/1/2023					2,895	\$5,708.94				
2108	12/1/2023					1,996	\$6,000.00				
2109	12/1/2023					3,000	\$10,050.00				
2110	12/1/2023					3,716	\$8,267.60				
2111	12/1/2023					4,997	\$15,900.00				
2112	12/1/2023					6,000	\$19,080.00				
2113	12/1/2023					262	\$579.69				
2114	12/1/2023					422	\$708.23				
2115	12/1/2023					799	\$1,650.36				
2116	12/1/2023					1,168	\$2,471.70				
2117	12/1/2023					1,168	\$2,283.38				
2118	12/1/2023					1,999	\$4,673.13				
2119	12/1/2023					1,929	\$5,464.80				
2120	12/1/2023					3,157	\$8,942.40				
2121	12/1/2023					3,265	\$7,119.84				
2122	12/1/2023					4,458	\$10,235.43				

REDACTED

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7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
2123	12/1/2023					5,000	\$15,700.00				
2124	12/1/2023					5,000	\$15,700.00				
2125	12/1/2023					14,991	\$35,462.22				
2126	12/1/2023					17,621	\$29,160.23				
2127	12/1/2023					42,971	\$73,188.75				
2128	12/1/2023					72	\$153.48				
2129	12/1/2023					561	\$925.63				
2130	12/1/2023					3,835	\$6,440.53				
2131	12/1/2023					6,119	\$10,784.34				
2132	12/1/2023					10,238	\$18,000.52				
2133	12/1/2023					11,267	\$21,857.97				
2134	12/1/2023					11,296	\$20,457.91				
2135	12/1/2023					13,774	\$33,411.56				
2136	12/1/2023					13,765	\$33,376.73				
2137	12/1/2023					13,767	\$31,948.29				
2138	12/1/2023					13,779	\$26,025.49				
2139	12/1/2023					13,779	\$24,388.00				
2140	12/1/2023					13,778	\$28,777.84				
2141	12/1/2023					13,753	\$27,035.84				
2142	12/1/2023					13,749	\$28,255.25				
2143	12/1/2023					14,047	\$23,925.15				
2144	12/1/2023					14,771	\$30,253.50				
2145	12/1/2023					14,763	\$28,386.00				
2146	12/1/2023					14,769	\$30,141.46				
2147	12/1/2023					27,080	\$64,059.18				
2148	12/1/2023					33,873	\$63,859.56				
2149	12/1/2023					741	\$1,792.80				
2150	12/1/2023					992	\$2,020.00				
2151	12/1/2023					3,968	\$8,120.00				
2152	12/1/2023					3,966	\$7,620.01				
2153	12/1/2023					3,967	\$8,080.00				
2154	12/1/2023					4,364	\$9,988.00				
2155	12/1/2023					4,957	\$11,950.00				
2156	12/1/2023					4,954	\$11,975.00				
2157	12/1/2023					4,956	\$11,475.00				
2158	12/1/2023					4,960	\$9,375.01				
2159	12/1/2023					4,960	\$8,800.00				
2160	12/1/2023					4,960	\$10,375.01				
2161	12/1/2023					4,951	\$9,750.00				
2162	12/1/2023					4,949	\$10,150.00				
2163	12/1/2023					7,417	\$14,362.50				
2164	12/1/2023					7,439	\$12,262.50				
2165	12/1/2023					7,436	\$13,387.50				
2166	12/1/2023					11,897	\$27,960.00				
2167	12/1/2023					14,878	\$26,250.00				
2168	12/1/2023					22,299	\$41,625.00				
2169	12/1/2023					29,740	\$51,900.00				
2170	12/1/2023					1,251	\$2,531.70				
2171	12/1/2023					1,288	\$2,140.55				
2172	12/1/2023					2,493	\$4,530.48				
2173	12/1/2023					4,640	\$9,214.98				
2174	12/1/2023					6,182	\$13,542.54				
2175	12/1/2023					6,065	\$9,854.90				
2176	12/1/2023					7,666	\$17,172.06				
2177	12/1/2023					7,713	\$17,494.54				

REDACTED

	A	B	C	D	E	F	G	H	I	J	K
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7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
2178	12/1/2023					7,665	\$15,882.14				
2179	12/1/2023					7,689	\$16,688.34				
2180	12/1/2023					9,292	\$17,876.04				
2181	12/1/2023					18,487	\$35,573.05				
2182	12/1/2023					23,097	\$45,106.91				
2183	12/1/2023					22,945	\$42,567.36				
2184	12/1/2023					2,736	\$5,414.54				
2185	12/1/2023					2,737	\$5,665.73				
2186	12/1/2023					2,737	\$4,842.39				
2187	12/1/2023					2,721	\$5,777.37				
2188	12/1/2023					2,710	\$6,544.90				
2189	12/1/2023					4,014	\$8,813.28				
2190	12/1/2023					5,138	\$9,336.16				
2191	12/1/2023					6,219	\$13,796.86				
2192	12/1/2023					6,234	\$12,334.52				
2193	12/1/2023					6,181	\$12,525.26				
2194	12/1/2023					6,234	\$12,906.74				
2195	12/1/2023					6,236	\$11,031.13				
2196	12/1/2023					6,200	\$13,161.06				
2197	12/1/2023					6,173	\$14,909.51				
2198	12/1/2023					6,155	\$10,935.76				
2199	12/1/2023					6,481	\$13,108.58				
2200	12/1/2023					7,734	\$16,365.86				
2201	12/1/2023					7,736	\$13,987.57				
2202	12/1/2023					7,655	\$18,905.40				
2203	12/1/2023					18,662	\$36,526.74				
2204	12/1/2023					18,503	\$33,570.24				
2205	12/1/2023					18,604	\$37,099.30				
2206	12/1/2023					6,830	\$11,471.25				
2207	12/1/2023					2,472	\$5,675.00				
2208	12/1/2023					22	\$59.52				
2209	12/1/2023					1,993	\$5,456.00				
2210	12/1/2023					222,287	\$532,271.86				
2211	12/1/2023					304,564	\$728,839.13				
2212	12/1/2023					1,066	\$2,636.20				
2213	12/1/2023					9,000	\$20,936.90				
2214	12/1/2023					17,663	\$43,791.30				
2215	12/1/2023					1,026	\$2,262.98				
2216	12/1/2023					1,472	\$3,223.35				
2217	12/1/2023					2,771	\$6,070.43				
2218	12/1/2023					2,755	\$5,498.27				
2219	12/1/2023					3,058	\$6,441.76				
2220	12/1/2023					3,076	\$6,738.15				
2221	12/1/2023					3,058	\$6,103.06				
2222	12/1/2023					3,069	\$10,923.50				
2223	12/1/2023					5,033	\$11,074.80				
2224	12/1/2023					5,895	\$12,413.44				
2225	12/1/2023					6,182	\$13,637.91				
2226	12/1/2023					7,666	\$17,292.99				
2227	12/1/2023					10,753	\$21,461.18				
2228	12/1/2023					1,302	\$3,091.54				
2229	12/1/2023					1,315	\$2,846.60				
2230	12/1/2023					1,688	\$3,723.72				
2231	12/1/2023					2,494	\$4,976.22				
2232	12/1/2023					2,579	\$5,648.48				

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7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
2233	12/1/2023					2,737	\$8,219.50				
2234	12/1/2023					2,895	\$5,516.67				
2235	12/1/2023					2,895	\$5,960.37				
2236	12/1/2023					4,084	\$9,697.26				
2237	12/1/2023					4,124	\$8,928.95				
2238	12/1/2023					6,697	\$14,104.48				
2239	12/1/2023					6,917	\$21,230.52				
2240	12/1/2023					9,442	\$16,917.54				
2241	12/1/2023					19,010	\$38,095.20				
2242	12/1/2023					19,010	\$36,026.90				
2243	12/1/2023					19,182	\$34,369.86				
2244	12/1/2023					7,935	\$15,434.88				
2245	12/1/2023					9,871	\$19,300.00				
2246	12/1/2023										
2247	12/1/2023										
2248	12/1/2023										
2249	12/1/2023										
2250	12/1/2023										
2251	12/1/2023										
2252	12/1/2023										
2253	12/1/2023										
2254	12/1/2023										
2255	12/1/2023										
2256	12/1/2023										
2257											
2258											
2259											
2260			Storage Injections- actual days			(162,574)	(\$341,936.57)				
2261			Enduse and Sendout Adjustments			(2,134)	(\$4,487.34)				
2262			Misc Adjust			3,205	\$6,739.94				
2263											
2264			Commodity pipeline charges				\$434,865.83				
2265											
2266											
2267			Sub-Total			4,421,251	\$ 9,733,938.21				
2268											
2269			OBA								
2270			ESTIMATE								
2271			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			236,120	\$791,992.45				
2272											
2273			SUB-TOTAL			4,657,371	\$ 10,525,930.66				
2274											
2275											
2276											
2277											
2278	12/1/2023				2,100	\$8,400.00					
2279	12/1/2023				1,200	\$3,924.00					
2280	12/1/2023				5,000	\$13,625.00					
2281	12/1/2023				3,100	\$32,550.00					
2282	12/1/2023				2,000	\$24,000.00					
2283	12/1/2023				5,000	\$13,000.00					
2284	12/1/2023				96,000	\$198,240.03					
2285	12/1/2023				10,000	\$18,425.00					
2286	12/1/2023				2,149	\$5,050.15					
2287	12/1/2023				3,469	\$7,805.25					

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7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
2288	12/1/2023			10,000	\$18,475.00						
2289	12/1/2023			120,000	\$225,000.16						
2290	12/1/2023			32,572	\$81,430.00						
2291	12/1/2023			16,358	\$50,137.27						
2292	12/1/2023			8,000	\$22,400.00						
2293	12/1/2023			20,000	\$41,500.00						
2294	12/1/2023			5,000	\$20,250.00						
2295	12/1/2023			10,665	\$34,661.25						
2296	12/1/2023			10,000	\$32,600.00						
2297	12/1/2023			1,600	\$6,400.00						
2298	12/1/2023			4,000	\$16,000.00						
2299	12/1/2023			59,935	\$149,837.50						
2300	12/1/2023			15,000	\$36,750.00						
2301	12/1/2023			15,000	\$36,750.00						
2302	12/1/2023			15,000	\$36,750.00						
2303	12/1/2023			14,469	\$61,493.25						
2304	12/1/2023			12,841	\$34,734.91						
2305	12/1/2023			4,180	\$16,720.00						
2306	12/1/2023			5,300	\$66,250.00						
2307	12/1/2023			400	\$5,200.00						
2308	12/1/2023			10,000	\$18,500.00						
2309	12/1/2023			1,000	\$5,000.00						
2310	12/1/2023			8,643	\$43,215.00						
2311	12/1/2023			1,000	\$4,750.00						
2312	12/1/2023			7,142	\$33,924.50						
2313	12/1/2023			10,000	\$29,500.00						
2314	12/1/2023			14,006	\$59,525.50						
2315	12/1/2023			5,143	\$21,857.75						
2316	12/1/2023			992	\$3,124.80						
2317	12/1/2023			1,000	\$3,750.00						
2318	12/1/2023			143	\$536.25						
2319	12/1/2023			66,840	\$157,074.00						
2320	12/1/2023			18,746	\$68,422.90						
2321	12/1/2023			18,746	\$68,422.90						
2322	12/1/2023			9,004	\$32,864.60						
2323	12/1/2023			9,742	\$35,558.30						
2324	12/1/2023			4,200	\$13,440.00						
2325	12/1/2023			1,000	\$10,000.00						
2326	12/1/2023			3,141	\$31,410.00						
2327	12/1/2023			1,000	\$13,000.00						
2328	12/1/2023			3,141	\$40,833.00						
2329	12/1/2023			1,000	\$6,000.00						
2330	12/1/2023			11,143	\$66,858.00						
2331	12/1/2023			15,435	\$54,022.50						
2332	12/1/2023			6,000	\$15,600.00						
2333	12/1/2023			3,100	\$17,825.00						
2334	12/1/2023			15,000	\$49,500.00						
2335	12/1/2023			2,000	\$14,500.00						
2336	12/1/2023			11,387	\$65,987.67						
2337	12/1/2023			5,000	\$16,250.00						
2338	12/1/2023			6,300	\$28,350.00						
2339	12/1/2023			5,500	\$22,000.00						
2340	12/1/2023			15,426	\$38,565.00						
2341	12/1/2023			20,000	\$50,000.00						
2342	12/1/2023			6,680	\$16,700.00						

REDACTED

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1	Flowing Transaction Detail ("FTD")										
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4											
5											
6											
7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$			
2343	12/1/2023			3,001	\$9,753.25						
2344	12/1/2023			11,048	\$35,906.00						
2345	12/1/2023			4,700	\$15,275.00						
2346	12/1/2023			15,000	\$39,000.00						
2347	12/1/2023			6,002	\$27,009.00						
2348	12/1/2023			7,847	\$35,311.50						
2349	12/1/2023			1,600	\$8,000.00						
2350	12/1/2023			2,469	\$12,345.00						
2351	12/1/2023			500	\$4,875.00						
2352	12/1/2023			6,500	\$12,025.00						
2353	12/1/2023			3,000	\$12,750.00						
2354	12/1/2023			3,000	\$13,050.00						
2355	12/1/2023			300	\$3,300.00						
2356	12/1/2023			300	\$2,925.00						
2357	12/1/2023			13,000	\$30,550.00						
2358	12/1/2023			10,804	\$37,814.00						
2359	12/1/2023			5,400	\$27,000.00						
2360	12/1/2023			7,680	\$38,400.00						
2361	12/1/2023			12,005	\$80,433.50						
2362	12/1/2023			18,008	\$57,625.60						
2363	12/1/2023			30,000	\$112,500.00						
2364	12/1/2023			3,000	\$7,500.00						
2365	12/1/2023			2,000	\$5,060.00						
2366	12/1/2023			1,000	\$2,300.00						
2367	12/1/2023			1,500	\$7,500.00						
2368	12/1/2023			2,900	\$10,150.00						
2369	12/1/2023			2,100	\$7,350.00						
2370	12/1/2023			3,000	\$9,300.00						
2371	12/1/2023			2,000	\$7,000.00						
2372	12/1/2023			15,000	\$38,250.00						
2373	12/1/2023			2,000	\$8,500.00						
2374	12/1/2023			2,000	\$9,000.00						
2375	12/1/2023			4,000	\$18,000.00						
2376	12/1/2023			7,000	\$35,000.00						
2377	12/1/2023			1,500	\$6,150.00						
2378	12/1/2023			6,450	\$62,565.00						
2379	12/1/2023			13,000	\$104,000.00						
2380	12/1/2023			5,000	\$28,975.00						
2381	12/1/2023			10,000	\$18,500.00						
2382	12/1/2023			3,500	\$6,475.00						
2383	12/1/2023			15,000	\$39,750.00						
2384	12/1/2023										
2385	12/1/2023										
2386	12/1/2023										
2387	12/1/2023										
2388	12/1/2023										
2389	12/1/2023										
2390	12/1/2023										
2391	12/1/2023										
2392	12/1/2023										
2393	12/1/2023										
2394	12/1/2023										
2395											
2396											
2397											

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7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
2398											
2399			Sub-Total	1,093,052	\$ 3,522,399.29						
2400											
2401											
2402		CAPACITY RELEASE OSS			\$ 203,913.56						
2403		CAPACITY RELEASE OSS PPA									
2404		Off System Sales Revenue-PPA									
2405		PPA-OPTIMIZATION			\$ (45,983.10)						
2406											
2407		HEDGING GAIN/LOSS			\$ -						
2408											
2409		Total 3rd Party Sales		1,093,052	\$ 3,680,329.75						
2410											
2411		PROXY GAS COST RECOVERY		3,564,319	\$8,040,815.43						
2412											
2413		STORAGE CARRY ADJUSTMENT					(\$1,514.20)				
2414											
2415		FINAL CLOSE TOTAL		4,657,371	\$ 11,721,145.18	4,657,371	\$ 10,524,416.46	0	\$ 1,196,728.72		
2416	JANUARY										
2417											
2418											
2419											
2420	1/1/2024		439383			1,915	\$5,060.00				
2421	1/1/2024		439384			2,829	\$7,477.50				
2422	1/1/2024		421934			445,321	\$1,676,866.27				
2423	1/1/2024		440557			4,001	\$10,837.92				
2424	1/1/2024		440791			9,004	\$19,927.55				
2425	1/1/2024		440340			19,979	\$255,000.00				
2426	1/1/2024		439336			519	\$2,208.25				
2427	1/1/2024		440135			625	\$1,723.46				
2428	1/1/2024		439839			976	\$2,502.47				
2429	1/1/2024		439335			1,136	\$4,832.60				
2430	1/1/2024		439452			1,173	\$4,369.20				
2431	1/1/2024		439453			1,414	\$5,266.80				
2432	1/1/2024		440280			1,641	\$4,345.65				
2433	1/1/2024		441180			2,426	\$4,091.12				
2434	1/1/2024		440285			2,322	\$6,707.81				
2435	1/1/2024		440880			2,704	\$6,244.44				
2436	1/1/2024		441839			3,067	\$6,515.68				
2437	1/1/2024		438960			4,000	\$8,875.64				
2438	1/1/2024		440057			4,371	\$12,056.00				
2439	1/1/2024		441536			5,001	\$10,965.15				
2440	1/1/2024		439464			6,002	\$16,011.88				
2441	1/1/2024		441404			6,002	\$13,284.36				
2442	1/1/2024		439845			6,280	\$15,899.84				
2443	1/1/2024		439223			7,002	\$17,559.18				
2444	1/1/2024		439571			7,002	\$18,029.26				
2445	1/1/2024		441009			7,713	\$15,039.38				
2446	1/1/2024		441179			7,654	\$13,194.55				
2447	1/1/2024		440319			9,004	\$96,361.41				
2448	1/1/2024		440000			9,885	\$29,999.66				
2449	1/1/2024		439570			11,002	\$28,327.66				
2450	1/1/2024		440036			11,004	\$33,503.48				

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7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
2451	1/1/2024		441665			11,004	\$23,105.04				
2452	1/1/2024		439113			11,005	\$25,835.03				
2453	1/1/2024		441518			12,789	\$21,987.84				
2454	1/1/2024		439569			14,006	\$36,063.64				
2455	1/1/2024		440025			16,006	\$50,964.13				
2456	1/1/2024		441481			15,572	\$31,643.22				
2457	1/1/2024		441221			18,007	\$42,458.66				
2458	1/1/2024		439749			23,009	\$61,144.30				
2459	1/1/2024		440205			24,009	\$71,984.41				
2460	1/1/2024		440930			24,009	\$52,519.40				
2461	1/1/2024		441106			24,009	\$56,114.74				
2462	1/1/2024		441403			32,012	\$70,851.40				
2463	1/1/2024		441840			266	\$565.48				
2464	1/1/2024		439450			294	\$908.96				
2465	1/1/2024		439841			293	\$750.49				
2466	1/1/2024		441181			296	\$498.44				
2467	1/1/2024		439646			878	\$2,215.59				
2468	1/1/2024		441483			878	\$1,744.68				
2469	1/1/2024		439647			1,041	\$2,623.14				
2470	1/1/2024		440056			1,163	\$3,208.54				
2471	1/1/2024		440382			2,742	\$31,832.00				
2472	1/1/2024		441010			2,742	\$5,231.25				
2473	1/1/2024		441011			4,026	\$7,678.13				
2474	1/1/2024		439451			4,876	\$15,090.56				
2475	1/1/2024		439840			5,216	\$13,375.79				
2476	1/1/2024		439448			6,214	\$19,231.04				
2477	1/1/2024		441008			6,218	\$11,861.25				
2478	1/1/2024		441178			6,172	\$10,406.27				
2479	1/1/2024		441482			7,460	\$15,159.33				
2480	1/1/2024		439449			7,706	\$24,383.84				
2481	1/1/2024		440281			10,470	\$27,731.25				
2482	1/1/2024		439644			18,577	\$46,875.66				
2483	1/1/2024		441480			18,571	\$36,912.21				
2484	1/1/2024		439645			23,038	\$59,435.61				
2485	1/1/2024		440325			39,626	\$462,800.00				
2486	1/1/2024		438413			16,641	\$33,633.71				
2487	1/1/2024		440629			987	\$2,622.50				
2488	1/1/2024		441717			3,999	\$20,400.00				
2489	1/1/2024		441330			16,811	\$27,052.26				
2490	1/1/2024		440758			872	\$7,629.00				
2491	1/1/2024		440759			3,862	\$33,781.86				
2492	1/1/2024		440760			8,162	\$71,390.97				
2493	1/1/2024		440756			18,454	\$161,407.90				
2494	1/1/2024		440757			22,884	\$204,655.85				
2495	1/1/2024		440276			9,030	\$24,566.89				
2496	1/1/2024		439329			9,030	\$21,821.86				
2497	1/1/2024		439444			9,030	\$21,914.13				
2498	1/1/2024		439842			9,030	\$21,960.26				
2499	1/1/2024		439995			9,030	\$26,158.55				
2500	1/1/2024		440152			9,030	\$25,074.37				
2501	1/1/2024		440497			9,030	\$28,926.65				
2502	1/1/2024		440561			9,030	\$24,705.29				
2503	1/1/2024		440664			9,030	\$24,705.29				

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7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
2504	1/1/2024		441176				9,030		\$15,962.71		
2505	1/1/2024		441323				9,030		\$15,247.62		
2506	1/1/2024		441580				9,030		\$15,708.97		
2507	1/1/2024		441829				9,030		\$15,847.37		
2508	1/1/2024		439643				27,090		\$64,150.71		
2509	1/1/2024		440752				27,090		\$66,918.81		
2510	1/1/2024		441478				27,090		\$47,957.34		
2511	1/1/2024		440053				11,328		\$31,337.50		
2512	1/1/2024		440330				5,782		\$82,712.00		
2513	1/1/2024		440374				9,485		\$135,688.00		
2514	1/1/2024		330225				55,609		\$808,632.52		
2515	1/1/2024		439996				7,587		\$21,121.84		
2516	1/1/2024		438941				15,174		\$27,576.80		
2517	1/1/2024		440381				30,348		\$295,170.96		
2518	1/1/2024		438715				350,038		\$768,761.56		
2519	1/1/2024		439385				12,118		\$29,887.55		
2520	1/1/2024		440384				2,063		\$29,406.60		
2521	1/1/2024		440491				2,621		\$7,138.50		
2522	1/1/2024		440558				7,587		\$17,913.46		
2523	1/1/2024		440654				7,587		\$16,385.66		
2524	1/1/2024		440872				7,587		\$13,406.45		
2525	1/1/2024		441005				7,587		\$12,260.60		
2526	1/1/2024		441177				7,587		\$11,916.84		
2527	1/1/2024		441324				7,587		\$11,878.65		
2528	1/1/2024		441588				7,587		\$12,260.60		
2529	1/1/2024		441834				7,587		\$12,069.62		
2530	1/1/2024		439165				9,030		\$19,099.89		
2531	1/1/2024		440871				9,030		\$17,023.82		
2532	1/1/2024		441006				9,030		\$15,962.71		
2533	1/1/2024		440753				22,761		\$49,500.72		
2534	1/1/2024		441484				22,761		\$34,948.44		
2535	1/1/2024		439937				2,500		\$10,000.00		
2536	1/1/2024		431671				301,541		\$672,876.70		
2537	1/1/2024		440003				2,407		\$9,796.49		
2538	1/1/2024		439939				2,500		\$10,175.00		
2539	1/1/2024		440320				19,082		\$240,775.00		
2540	1/1/2024		440322				19,813		\$250,000.00		
2541	1/1/2024		438678				365,963		\$773,610.89		
2542	1/1/2024		441971				2,283		\$5,157.85		
2543	1/1/2024		440404				10,065		\$26,174.20		
2544	1/1/2024		439654				216		\$481.80		
2545	1/1/2024		439447				1,764		\$4,145.66		
2546	1/1/2024		440666				2,962		\$7,867.50		
2547	1/1/2024		439655				3,504		\$7,768.20		
2548	1/1/2024		439331				9,879		\$23,900.00		
2549	1/1/2024		439648				52,466		\$121,139.13		
2550	1/1/2024		422034				5,000		\$13,783.09		
2551	1/1/2024		439112				1,000		\$2,432.68		
2552	1/1/2024		439222				999		\$2,593.11		
2553	1/1/2024		439463				998		\$2,753.54		
2554	1/1/2024		439748				998		\$2,743.18		
2555	1/1/2024		440035				1,000		\$3,131.31		
2556	1/1/2024		440204				999		\$3,084.74		

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2557	1/1/2024		440556			1,000	\$2,794.90				
2558	1/1/2024		440790			1,000	\$2,298.09				
2559	1/1/2024		441220			1,000	\$2,443.00				
2560	1/1/2024		441535			1,000	\$2,277.41				
2561	1/1/2024		441664			1,000	\$2,184.26				
2562	1/1/2024		438959			1,996	\$4,606.64				
2563	1/1/2024		439568			2,999	\$7,981.16				
2564	1/1/2024		441402			2,999	\$6,894.30				
2565	1/1/2024		440315			3,996	\$43,224.45				
2566	1/1/2024		440929			1,000	\$2,272.22				
2567	1/1/2024		440284			464	\$1,348.04				
2568	1/1/2024		440157			443	\$1,760.49				
2569	1/1/2024		441012			2,803	\$5,928.96				
2570	1/1/2024		440870			3,791	\$7,259.49				
2571	1/1/2024		441487			4,022	\$9,713.25				
2572	1/1/2024		441004			4,936	\$8,680.55				
2573	1/1/2024		441972			5,093	\$11,241.30				
2574	1/1/2024		441486			8,556	\$20,661.75				
2575	1/1/2024		439332			1,763	\$4,284.00				
2576	1/1/2024		440560			1,763	\$4,618.69				
2577	1/1/2024		440655			1,762	\$4,694.55				
2578	1/1/2024		439649			3,622	\$9,989.58				
2579	1/1/2024		439846			4,843	\$12,497.45				
2580	1/1/2024		439651			5,294	\$12,222.78				
2581	1/1/2024		440751			5,290	\$12,423.60				
2582	1/1/2024		439650			6,686	\$18,439.98				
2583	1/1/2024		440656			10,951	\$29,171.96				
2584	1/1/2024		440490			12,533	\$39,472.12				
2585	1/1/2024		441003			12,544	\$22,059.30				
2586	1/1/2024		440869			13,134	\$25,150.23				
2587	1/1/2024		439163			14,877	\$31,460.77				
2588	1/1/2024		439442			17,479	\$41,220.03				
2589	1/1/2024		440559			17,470	\$45,778.05				
2590	1/1/2024		441589			17,460	\$29,634.10				
2591	1/1/2024		441479			51,972	\$89,802.54				
2592	1/1/2024		440750			52,430	\$123,136.32				
2593	1/1/2024		440331			18,790	\$270,720.00				
2594	1/1/2024		441696			5,237	\$8,692.00				
2595	1/1/2024		440324			7,925	\$100,000.00				
2596	1/1/2024		441836			91	\$150.88				
2597	1/1/2024		440461			6,616	\$20,669.50				
2598	1/1/2024		441695			12,154	\$20,172.00				
2599	1/1/2024		439843			7,680	\$20,172.82				
2600	1/1/2024		440379			1,163	\$16,128.08				
2601	1/1/2024		440378			24,611	\$341,224.44				
2602	1/1/2024		440380			26,061	\$369,489.02				
2603	1/1/2024		440875			7,722	\$15,961.79				
2604	1/1/2024		440876			2,745	\$5,552.10				
2605	1/1/2024		440877			2,817	\$5,697.37				
2606	1/1/2024		440451			4,966	\$13,525.00				
2607	1/1/2024		440630			4,944	\$14,500.00				
2608	1/1/2024		440874			6,226	\$12,588.74				
2609	1/1/2024		440699			14,822	\$36,337.50				

REDACTED

	A	B	C	D	E	F	G	H	I	J	K
1	Flowing Transaction Detail ("FTD")										
2	Rhode Island Energy Natural Gas Portfolio Management Plan										
3	As of March 31, 2024										
4											
5											
6											
7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
2610	1/1/2024		441331			2,991	\$5,356.75				
2611	1/1/2024		440904			3,524	\$15,858.00				
2612	1/1/2024		438412			151,692	\$327,825.00				
2613	1/1/2024		438411			303,385	\$655,650.00				
2614	1/1/2024		440168			3,000	\$8,070.44				
2615	1/1/2024		439656			8,997	\$47,700.00				
2616	1/1/2024		440498			72	\$191.26				
2617	1/1/2024		440383			288	\$2,482.00				
2618	1/1/2024		440499			1,168	\$3,083.74				
2619	1/1/2024		440789			4,944	\$10,012.50				
2620	1/1/2024		430535			48,431	\$127,034.60				
2621	1/1/2024		438575			110,285	\$232,128.00				
2622	1/1/2024		440336			595	\$4,825.96				
2623	1/1/2024		441720			603	\$945.50				
2624	1/1/2024		439375			1,100	\$2,359.56				
2625	1/1/2024		441229			2,400	\$5,976.00				
2626	1/1/2024		441232			2,600	\$6,474.00				
2627	1/1/2024		438938			4,222	\$7,593.46				
2628	1/1/2024		441708			7,396	\$38,094.55				
2629	1/1/2024		440061			10,004	\$41,516.60				
2630	1/1/2024		440955			433	\$712.85				
2631	1/1/2024		441121			733	\$1,267.11				
2632	1/1/2024		440879			1,168	\$2,118.60				
2633	1/1/2024		441013			1,168	\$1,853.78				
2634	1/1/2024		441332			1,168	\$1,839.06				
2635	1/1/2024		441838			1,168	\$1,836.12				
2636	1/1/2024		440954			1,567	\$2,991.69				
2637	1/1/2024		441120			1,567	\$3,106.60				
2638	1/1/2024		441490			3,504	\$5,473.05				
2639	1/1/2024		438939			23,960	\$46,370.98				
2640	1/1/2024		439333			72	\$164.25				
2641	1/1/2024		439445			72	\$158.05				
2642	1/1/2024		439997			72	\$202.94				
2643	1/1/2024		440158			72	\$195.64				
2644	1/1/2024		440283			72	\$186.15				
2645	1/1/2024		440657			72	\$162.06				
2646	1/1/2024		440873			72	\$129.94				
2647	1/1/2024		441007			72	\$115.16				
2648	1/1/2024		441182			72	\$120.45				
2649	1/1/2024		441329			72	\$114.61				
2650	1/1/2024		441586			72	\$110.96				
2651	1/1/2024		441835			72	\$114.06				
2652	1/1/2024		440754			216	\$431.43				
2653	1/1/2024		441485			216	\$339.45				
2654	1/1/2024		439334			1,168	\$2,648.25				
2655	1/1/2024		439446			1,168	\$2,548.21				
2656	1/1/2024		440658			1,168	\$2,612.94				
2657	1/1/2024		441587			1,168	\$1,789.04				
2658	1/1/2024		441231			1,581	\$3,022.11				
2659	1/1/2024		440577			1,596	\$4,190.93				
2660	1/1/2024		440828			1,597	\$3,234.04				
2661	1/1/2024		440755			3,504	\$6,956.07				
2662	1/1/2024		440701			4,788	\$11,761.23				

REDACTED

	A	B	C	D	E	F	G	H	I	J	K
1	Flowing Transaction Detail ("FTD")										
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3	As of March 31, 2024										
4											
5											
6											
7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
2663	1/1/2024		440953				4,975		\$9,496.02		
2664	1/1/2024		441119				4,973		\$9,860.76		
2665	1/1/2024		439105				5,648		\$12,282.95		
2666	1/1/2024		439801				5,635		\$14,411.04		
2667	1/1/2024		440060				5,649		\$15,382.26		
2668	1/1/2024		440245				5,645		\$15,439.39		
2669	1/1/2024		441538				6,540		\$12,008.04		
2670	1/1/2024		441707				6,541		\$11,908.80		
2671	1/1/2024		439164				7,587		\$14,628.69		
2672	1/1/2024		439330				7,587		\$17,550.60		
2673	1/1/2024		439443				7,587		\$16,767.61		
2674	1/1/2024		439844				7,587		\$17,646.09		
2675	1/1/2024		440156				7,587		\$20,243.35		
2676	1/1/2024		440282				7,587		\$19,403.06		
2677	1/1/2024		439254				8,117		\$19,483.77		
2678	1/1/2024		439499				8,115		\$19,792.06		
2679	1/1/2024		438940				10,961		\$21,212.46		
2680	1/1/2024		439627				19,323		\$47,697.12		
2681	1/1/2024		441397				19,618		\$36,123.36		
2682	1/1/2024		439652				22,761		\$51,563.25		
2683	1/1/2024		438937				24,164		\$49,404.56		
2684	1/1/2024		440562				72		\$168.27		
2685	1/1/2024		440563				1,168		\$2,712.99		
2686	1/1/2024		440555				4,942		\$12,937.50		
2687	1/1/2024		439921				5,000		\$14,400.00		
2688	1/1/2024		439870				5,999		\$17,214.00		
2689	1/1/2024		441230				4,960		\$9,575.00		
2690	1/1/2024		438936				6,908		\$14,165.34		
2691	1/1/2024		439253				7,428		\$17,887.50		
2692	1/1/2024		439498				7,426		\$18,150.00		
2693	1/1/2024		440471				9,016		\$29,074.51		
2694	1/1/2024		440576				9,022		\$24,024.00		
2695	1/1/2024		440634				9,026		\$26,253.51		
2696	1/1/2024		440827				9,026		\$18,427.51		
2697	1/1/2024		439104				9,918		\$21,600.00		
2698	1/1/2024		439800				9,894		\$25,300.00		
2699	1/1/2024		440001				9,919		\$29,000.00		
2700	1/1/2024		440059				9,919		\$27,000.00		
2701	1/1/2024		440244				9,913		\$27,100.00		
2702	1/1/2024		440323				19,813		\$250,000.00		
2703	1/1/2024		440700				27,059		\$66,885.00		
2704	1/1/2024		439626				27,366		\$67,482.00		
2705	1/1/2024		440334				36,066		\$520,702.00		
2706	1/1/2024		440952				72,191		\$136,454.52		
2707	1/1/2024		441488				11,916		\$22,560.00		
2708	1/1/2024		439923				593		\$1,830.00		
2709	1/1/2024		440155				295		\$825.24		
2710	1/1/2024		440279				295		\$781.89		
2711	1/1/2024		441832				1,651		\$3,639.92		
2712	1/1/2024		439325				2,960		\$10,407.30		
2713	1/1/2024		440153				6,232		\$17,459.76		
2714	1/1/2024		440277				6,234		\$16,542.50		
2715	1/1/2024		439993				7,679		\$23,180.69		

REDACTED

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6											
7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
2716	1/1/2024		440154			7,730	\$22,137.96				
2717	1/1/2024		440278			7,744	\$20,974.93				
2718	1/1/2024		438942			15,200	\$32,485.06				
2719	1/1/2024		438945			62	\$129.60				
2720	1/1/2024		439161			293	\$648.83				
2721	1/1/2024		439327			295	\$1,013.61				
2722	1/1/2024		439994			293	\$864.11				
2723	1/1/2024		438944			579	\$1,210.96				
2724	1/1/2024		439162			2,475	\$5,474.91				
2725	1/1/2024		441327			2,743	\$4,645.35				
2726	1/1/2024		441583			2,724	\$6,570.45				
2727	1/1/2024		441833			2,736	\$5,900.86				
2728	1/1/2024		441585			2,990	\$7,208.66				
2729	1/1/2024		440878			3,590	\$7,279.76				
2730	1/1/2024		441584			4,038	\$9,737.93				
2731	1/1/2024		441328			4,686	\$7,935.40				
2732	1/1/2024		439326			4,774	\$16,783.89				
2733	1/1/2024		441831			6,043	\$13,324.51				
2734	1/1/2024		439159			6,206	\$13,727.42				
2735	1/1/2024		439324			6,234	\$21,445.14				
2736	1/1/2024		439992			6,192	\$18,282.14				
2737	1/1/2024		441325			6,221	\$10,532.79				
2738	1/1/2024		441581			6,178	\$14,897.74				
2739	1/1/2024		441830			6,204	\$13,379.49				
2740	1/1/2024		439160			7,696	\$17,405.57				
2741	1/1/2024		441326			7,716	\$13,354.97				
2742	1/1/2024		441582			7,662	\$18,889.46				
2743	1/1/2024		438943			12,258	\$25,620.32				
2744	1/1/2024		439328			13,359	\$45,951.45				
2745	1/1/2024		438419			269,593	\$588,566.01				
2746	1/1/2024		440459			4,938	\$15,450.00				
2747	1/1/2024		440625			395	\$1,049.00				
2748	1/1/2024		440624			2,172	\$5,769.50				
2749	1/1/2024		439029			20	\$35.60				
2750	1/1/2024		440246			2,001	\$5,363.60				
2751	1/1/2024		439876			1,999	\$5,563.25				
2752	1/1/2024		438949			2,336	\$4,313.70				
2753	1/1/2024		441846			2,976	\$8,456.00				
2754	1/1/2024		439166			4,200	\$9,174.76				
2755	1/1/2024		440288			4,228	\$11,278.40				
2756	1/1/2024		439728			4,967	\$12,600.00				
2757	1/1/2024		439729			4,967	\$12,600.00				
2758	1/1/2024		438950			6,073	\$12,568.16				
2759	1/1/2024		440287			8,711	\$23,240.50				
2760	1/1/2024		438948			144	\$267.54				
2761	1/1/2024		440494			291	\$5,824.52				
2762	1/1/2024		440566			290	\$2,239.51				
2763	1/1/2024		440661			291	\$2,504.13				
2764	1/1/2024		440495			1,289	\$25,791.52				
2765	1/1/2024		440567			1,285	\$9,916.76				
2766	1/1/2024		440662			1,289	\$11,088.50				
2767	1/1/2024		440472			1,595	\$5,006.50				
2768	1/1/2024		440635			1,597	\$4,610.83				

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7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
2769	1/1/2024		440663			2,714	\$23,341.13				
2770	1/1/2024		440496			2,725	\$54,505.04				
2771	1/1/2024		440568			2,715	\$20,957.02				
2772	1/1/2024		439998			3,208	\$9,302.40				
2773	1/1/2024		441489			3,890	\$7,561.74				
2774	1/1/2024		440002			5,649	\$16,567.70				
2775	1/1/2024		440492			6,162	\$123,230.48				
2776	1/1/2024		440564			6,139	\$47,381.74				
2777	1/1/2024		440659			6,162	\$52,980.26				
2778	1/1/2024		440565			7,222	\$57,006.39				
2779	1/1/2024		440493			7,640	\$156,249.08				
2780	1/1/2024		440660			7,641	\$67,175.88				
2781	1/1/2024		439999			10,000	\$29,194.30				
2782	1/1/2024		438947			12,914	\$26,723.64				
2783	1/1/2024		438946			18,060	\$36,538.92				
2784	1/1/2024		440335			26,140	\$383,728.00				
2785	1/1/2024		441837			3,793	\$6,602.75				
2786	1/1/2024										
2787											
2788											
2789	1/1/2024	Storage Injections- actual days				(92,409)	(\$313,455.71)				
2790	1/1/2024	Enduse and Sendout Adjustments				(772)	(\$2,618.99)				
2791	1/1/2024	Misc Adjust				(118)	(\$399.94)				
2792											
2793	1/1/2024	Commodity pipeline charges					\$536,643.95				
2794											
2795											
2796											
2797											
2798						4,985,750	\$17,448,544.53				
2799											
2800											
2801											
2802											
2803											
2804											
2805											
2806											
2807											
2808											
2809											
2810	1/1/2024		441114		2,300		\$5,635.00				
2811	1/1/2024		440926		3,000		\$8,400.00				
2812	1/1/2024		440578		5,000		\$70,000.00				
2813	1/1/2024		440209		500		\$1,650.00				
2814	1/1/2024		440009		5,000		\$14,750.00				
2815	1/1/2024		439877		2,000		\$11,500.00				
2816	1/1/2024		441973		2,700		\$20,925.00				
2817	1/1/2024		440051		5,000		\$20,000.00				
2818	1/1/2024		440050		5,000		\$20,000.00				
2819	1/1/2024		439901		5,000		\$19,000.00				
2820	1/1/2024		439388		4,999		\$19,996.00				
2821	1/1/2024		441850		1,385		\$9,418.00				

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7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$		MARGIN VOL		\$
2822	1/1/2024		441841	900	\$4,680.00						
2823	1/1/2024		441714	3,000	\$17,550.00						
2824	1/1/2024		441713	5,000	\$26,000.00						
2825	1/1/2024		441710	1,000	\$6,000.00						
2826	1/1/2024		441709	11,004	\$66,024.00						
2827	1/1/2024		441522	13,000	\$30,940.00						
2828	1/1/2024		440905	3,500	\$20,650.00						
2829	1/1/2024		440831	1,000	\$5,000.00						
2830	1/1/2024		440830	4,004	\$20,020.00						
2831	1/1/2024		440403	10,000	\$32,000.00						
2832	1/1/2024		440386	28,080	\$421,200.00						
2833	1/1/2024		440338	4,000	\$58,000.00						
2834	1/1/2024		440337	36,016	\$522,232.00						
2835	1/1/2024		440286	25,000	\$80,625.00						
2836	1/1/2024		440065	10,000	\$52,500.00						
2837	1/1/2024		440007	10,000	\$38,000.00						
2838	1/1/2024		440004	6,006	\$27,027.00						
2839	1/1/2024		439871	6,000	\$34,500.00						
2840	1/1/2024		439847	10,000	\$33,550.01						
2841	1/1/2024		439802	9,009	\$33,783.75						
2842	1/1/2024		439629	3,000	\$14,250.00						
2843	1/1/2024		439628	21,006	\$99,778.50						
2844	1/1/2024		439387	10,000	\$40,000.00						
2845	1/1/2024		438953	40,000	\$126,800.00						
2846	1/1/2024		440796	300	\$1,425.00						
2847	1/1/2024		441974	5,000	\$38,750.00						
2848	1/1/2024		441845	3,000	\$23,250.00						
2849	1/1/2024		440243	2,500	\$8,125.00						
2850	1/1/2024		441492	17,700	\$81,420.00						
2851	1/1/2024		441183	10,266	\$25,562.34						
2852	1/1/2024		441016	4,227	\$11,624.25						
2853	1/1/2024		441015	7,700	\$20,944.00						
2854	1/1/2024		440356	1,000	\$4,500.00						
2855	1/1/2024		440251	1,005	\$3,165.75						
2856	1/1/2024		440250	12,309	\$49,236.00						
2857	1/1/2024		440169	3,000	\$9,900.00						
2858	1/1/2024		440008	10,000	\$39,500.00						
2859	1/1/2024		439848	10,000	\$33,550.02						
2860	1/1/2024		439805	1,000	\$3,750.00						
2861	1/1/2024		439804	4,000	\$15,000.00						
2862	1/1/2024		439572	9,000	\$47,250.00						
2863	1/1/2024		439367	1,100	\$5,005.00						
2864	1/1/2024		439256	1,000	\$6,750.00						
2865	1/1/2024		439255	7,002	\$47,263.50						
2866	1/1/2024		439106	8,000	\$28,000.00						
2867	1/1/2024		438954	7,878	\$25,603.50						
2868	1/1/2024		441014	5,000	\$13,600.00						
2869	1/1/2024		440160	5,000	\$19,750.00						
2870	1/1/2024		440159	5,000	\$20,000.00						
2871	1/1/2024		439337	4,900	\$34,300.00						
2872	1/1/2024		439167	4,200	\$12,390.00						
2873	1/1/2024		441540	1,000	\$9,000.00						
2874	1/1/2024		441539	5,001	\$45,009.00						

REDACTED

	A	B	C	D	E	F	G	H	I	J	K
1	Flowing Transaction Detail ("FTD")										
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3	As of March 31, 2024										
4											
5											
6											
7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
2875	1/1/2024		440249	3,200	\$13,600.00						
2876	1/1/2024		440326	38,633	\$496,434.05						
2877	1/1/2024		440799	2,100	\$9,975.00						
2878	1/1/2024		440798	5,000	\$23,750.00						
2879	1/1/2024		440797	4,700	\$22,325.00						
2880	1/1/2024		440289	12,938	\$41,401.60						
2881	1/1/2024		441721	1,605	\$8,827.50						
2882	1/1/2024		441399	3,000	\$17,250.00						
2883	1/1/2024		441398	18,006	\$103,534.50						
2884	1/1/2024		441233	14,009	\$52,533.75						
2885	1/1/2024		441123	509	\$1,781.50						
2886	1/1/2024		440064	3,005	\$16,527.50						
2887	1/1/2024		440063	10,004	\$55,022.00						
2888	1/1/2024		439454	2,900	\$15,950.00						
2889	1/1/2024		440354	20,000	\$265,000.00						
2890	1/1/2024		441711	7,400	\$42,550.00						
2891	1/1/2024		441400	20,008	\$75,030.00						
2892	1/1/2024		440957	18,009	\$63,031.50						
2893	1/1/2024		440829	5,000	\$27,500.00						
2894	1/1/2024		440006	8,000	\$42,000.00						
2895	1/1/2024		439631	4,002	\$15,207.60						
2896	1/1/2024		439630	7,003	\$26,611.40						
2897	1/1/2024		439501	1,000	\$6,000.00						
2898	1/1/2024		439500	6,002	\$36,012.00						
2899	1/1/2024		441235	6,002	\$22,207.40						
2900	1/1/2024		441234	3,998	\$14,792.60						
2901	1/1/2024		441122	23,500	\$78,725.00						
2902	1/1/2024		440956	6,000	\$22,500.00						
2903	1/1/2024		440339	596	\$9,834.00						
2904	1/1/2024		440248	5,000	\$22,000.00						
2905	1/1/2024		440247	3,500	\$15,750.00						
2906	1/1/2024		440062	1,000	\$5,750.00						
2907	1/1/2024		440005	10,000	\$43,000.00						
2908	1/1/2024		439803	10,000	\$37,500.00						
2909	1/1/2024		439108	1,000	\$3,500.00						
2910	1/1/2024		439107	3,004	\$10,514.00						
2911	1/1/2024		438952	6,250	\$20,312.50						
2912	1/1/2024		438951	4,000	\$13,000.00						
2913	1/1/2024		441491	15,000	\$71,250.00						
2914	1/1/2024		441333	11,700	\$28,665.00						
2915	1/1/2024		440881	4,200	\$19,740.00						
2916	1/1/2024		439386	2,100	\$8,400.00						
2917	1/1/2024		441969	703	\$4,218.00						
2918	1/1/2024		441334	4,200	\$10,416.00						
2919	1/1/2024		441256	5,000	\$12,375.00						
2920	1/1/2024		439713	5,000	\$16,775.00						
2921	1/1/2024										
2922											
2923											
2924				Sub-Total	817,283 \$	4,685,087.02					
2925											
2926											
2927				CAPACITY RELEASE OSS		\$264,963.32					

REDACTED

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6											
7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
2928											
2929		Off System Sales Revenue-PPA									
2930		PPA-OPTIMIZATION			\$11,296.99						
2931											
2932		HEDGING GAIN/LOSS			\$223,200.00						
2933											
2934		Total 3rd Party Sales		817,283	\$ 5,184,547.33						
2935											
2936		PROXY GAS COST RECOVERY		4,810,256	\$15,977,039.02						
2937											
2938		STORAGE CARRY ADJUSTMENT					(\$5,012.95)				
2939											
2940		FINAL CLOSE TOTAL		5,627,539	\$ 21,161,586.35	5,627,539	\$19,597,294.17	0	\$	1,564,292.18	
2941											
2942											
2943		FEBRUARY									
2944											
2945											
2946	2/1/2024		441453			100,260	\$218,162.65				
2947	2/1/2024		441452			280,901	\$611,081.60				
2948	2/1/2024		443690			979	\$1,200.00				
2949	2/1/2024		421934			255,320	\$464,433.16				
2950	2/1/2024		443362			24	\$32.24				
2951	2/1/2024		442406			73	\$189.44				
2952	2/1/2024		444567			284	\$452.60				
2953	2/1/2024		441899			725	\$1,310.08				
2954	2/1/2024		443507			793	\$1,022.35				
2955	2/1/2024		442038			3,016	\$5,387.36				
2956	2/1/2024		443368			3,006	\$4,101.74				
2957	2/1/2024		443506			3,012	\$3,887.47				
2958	2/1/2024		441898			3,025	\$5,466.38				
2959	2/1/2024		444566			2,986	\$4,760.05				
2960	2/1/2024		443367			3,793	\$4,889.50				
2961	2/1/2024		443430			6,005	\$10,208.38				
2962	2/1/2024		442397			7,566	\$20,031.48				
2963	2/1/2024		443867			8,942	\$15,982.84				
2964	2/1/2024		443307			8,984	\$15,318.80				
2965	2/1/2024		442484			9,977	\$20,705.67				
2966	2/1/2024		442599			9,977	\$19,936.14				
2967	2/1/2024		443132			9,977	\$17,473.52				
2968	2/1/2024		443750			9,977	\$16,293.74				
2969	2/1/2024		444499			9,977	\$17,268.29				
2970	2/1/2024		443126			9,716	\$15,905.86				
2971	2/1/2024		442971			11,964	\$22,306.88				
2972	2/1/2024		442292			14,943	\$31,856.83				
2973	2/1/2024		441991			14,944	\$31,474.91				
2974	2/1/2024		441883			17,924	\$38,120.23				
2975	2/1/2024		444273			22,621	\$37,757.15				
2976	2/1/2024		442935			23,847	\$44,463.44				
2977	2/1/2024		442747			23,883	\$45,021.61				
2978	2/1/2024		444016			23,883	\$41,582.93				
2979	2/1/2024		444365			23,883	\$40,232.10				
2980	2/1/2024		444272			27,902	\$46,572.06				
2981	2/1/2024		443581			39,908	\$65,996.14				

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7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
2982	2/1/2024		442143			44,829	\$93,957.27				
2983	2/1/2024		442934			47,766	\$89,061.16				
2984	2/1/2024		442398			288	\$745.92				
2985	2/1/2024		443178			288	\$599.40				
2986	2/1/2024		443363			287	\$367.04				
2987	2/1/2024		442405			902	\$2,347.52				
2988	2/1/2024		442826			1,660	\$2,757.38				
2989	2/1/2024		442825			2,313	\$3,112.56				
2990	2/1/2024		443364			2,508	\$3,205.40				
2991	2/1/2024		443180			2,526	\$5,258.93				
2992	2/1/2024		443179			2,976	\$6,198.53				
2993	2/1/2024		442824			3,105	\$4,271.52				
2994	2/1/2024		443505			3,741	\$4,826.00				
2995	2/1/2024		442037			3,837	\$6,853.44				
2996	2/1/2024		442658			5,402	\$8,419.18				
2997	2/1/2024		442396			6,103	\$15,802.92				
2998	2/1/2024		443176			6,097	\$12,698.78				
2999	2/1/2024		443360			6,083	\$7,776.04				
3000	2/1/2024		442221			7,444	\$13,516.29				
3001	2/1/2024		443361			7,515	\$9,824.52				
3002	2/1/2024		443177			7,558	\$16,096.73				
3003	2/1/2024		441344			2,088	\$3,852.94				
3004	2/1/2024		443092			1,168	\$1,647.80				
3005	2/1/2024		442994			5,000	\$29,575.00				
3006	2/1/2024		443932			2,674	\$3,890.22				
3007	2/1/2024		444357			9,005	\$10,920.00				
3008	2/1/2024		442653			6,913	\$10,596.00				
3009	2/1/2024		442662			3,874	\$5,937.00				
3010	2/1/2024		444356			5,101	\$6,228.34				
3011	2/1/2024		443081			7,830	\$11,260.00				
3012	2/1/2024		441892			9,787	\$16,800.00				
3013	2/1/2024		442035			9,787	\$16,625.00				
3014	2/1/2024		443174			9,787	\$13,375.00				
3015	2/1/2024		443503			9,809	\$12,427.28				
3016	2/1/2024		444089			9,808	\$12,928.38				
3017	2/1/2024		444453			12,149	\$15,857.61				
3018	2/1/2024		442394			12,745	\$21,811.85				
3019	2/1/2024		442531			14,702	\$23,772.32				
3020	2/1/2024		443358			14,702	\$19,153.05				
3021	2/1/2024		443823			19,595	\$24,026.40				
3022	2/1/2024		443926			19,595	\$25,528.05				
3023	2/1/2024		444558			19,595	\$28,531.35				
3024	2/1/2024		444237			58,785	\$76,584.15				
3025	2/1/2024		443604			78,381	\$100,510.44				
3026	2/1/2024		444246			17,568	\$25,200.00				
3027	2/1/2024		442617			9,796	\$15,050.01				
3028	2/1/2024		444145			11,451	\$14,946.75				
3029	2/1/2024		441513			218,080	\$404,041.92				
3030	2/1/2024		444457			4,159	\$5,571.72				
3031	2/1/2024		442217			9,081	\$16,629.48				
3032	2/1/2024		442218			6,818	\$12,481.59				
3033	2/1/2024		443359			8,710	\$11,369.75				
3034	2/1/2024		444090			13,604	\$17,965.75				
3035	2/1/2024		443175			13,625	\$18,655.48				
3036	2/1/2024		442211			29,361	\$50,550.00				
3037	2/1/2024		443229			999	\$5,850.00				

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7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
3038	2/1/2024		443227			4,997	\$29,250.00				
3039	2/1/2024		443228			4,997	\$29,250.00				
3040	2/1/2024		431670			222,656	\$335,438.10				
3041	2/1/2024		444525			12,986	\$32,760.00				
3042	2/1/2024		443424			16,997	\$39,010.41				
3043	2/1/2024		442652			9,708	\$15,626.00				
3044	2/1/2024		442796			9,825	\$14,604.30				
3045	2/1/2024		444069			9,697	\$13,531.40				
3046	2/1/2024		442936			29,419	\$41,360.40				
3047	2/1/2024		440895			286,549	\$536,500.00				
3048	2/1/2024		443985			5,171	\$8,154.00				
3049	2/1/2024		444704			6,876	\$12,020.70				
3050	2/1/2024		444093			2,219	\$2,905.08				
3051	2/1/2024		444464			3,817	\$5,567.25				
3052	2/1/2024		441882			1,000	\$2,216.72				
3053	2/1/2024		441990			1,000	\$2,196.03				
3054	2/1/2024		442291			999	\$2,221.86				
3055	2/1/2024		442483			1,000	\$2,165.01				
3056	2/1/2024		442598			1,000	\$2,087.47				
3057	2/1/2024		444498			999	\$1,818.65				
3058	2/1/2024		442142			2,999	\$6,557.05				
3059	2/1/2024		442746			999	\$1,973.75				
3060	2/1/2024		442970			1,000	\$1,953.05				
3061	2/1/2024		443131			999	\$1,839.33				
3062	2/1/2024		443306			1,000	\$1,792.82				
3063	2/1/2024		443429			1,000	\$1,787.65				
3064	2/1/2024		443749			1,000	\$1,720.44				
3065	2/1/2024		443866			1,000	\$1,875.53				
3066	2/1/2024		444015			1,000	\$1,829.00				
3067	2/1/2024		444271			2,998	\$5,269.89				
3068	2/1/2024		443580			3,998	\$6,964.51				
3069	2/1/2024		443986			205	\$324.00				
3070	2/1/2024		444087			471	\$581.91				
3071	2/1/2024		443935			1,915	\$3,120.15				
3072	2/1/2024		443980			2,085	\$3,150.00				
3073	2/1/2024		441897			8,113	\$13,484.93				
3074	2/1/2024		443931			9,079	\$11,233.55				
3075	2/1/2024		444242			27,216	\$35,354.67				
3076	2/1/2024		442399			3,458	\$5,565.00				
3077	2/1/2024		444088			8,622	\$10,651.64				
3078	2/1/2024		442036			9,078	\$15,024.02				
3079	2/1/2024		443181			9,072	\$12,106.51				
3080	2/1/2024		443365			9,080	\$11,026.80				
3081	2/1/2024		443502			9,078	\$10,521.41				
3082	2/1/2024		443824			9,080	\$11,095.72				
3083	2/1/2024		444559			9,080	\$13,278.11				
3084	2/1/2024		442210			27,239	\$45,072.06				
3085	2/1/2024		443603			36,320	\$45,761.24				
3086	2/1/2024		443933			2,903	\$4,162.96				
3087	2/1/2024		441345			325,606	\$606,329.68				
3088	2/1/2024		444458			8,373	\$10,830.08				
3089	2/1/2024		442400			5,621	\$9,045.51				
3090	2/1/2024		442536			9,078	\$13,714.58				
3091	2/1/2024		442820			9,078	\$11,922.73				
3092	2/1/2024		443089			9,071	\$13,025.41				
3093	2/1/2024		443091			1,159	\$1,937.00				
3094	2/1/2024		444563			2,743	\$4,140.19				
3095	2/1/2024		444562			3,215	\$4,959.91				
3096	2/1/2024		444564			6,011	\$9,071.87				
3097	2/1/2024		441199			15,571	\$26,976.96				
3098	2/1/2024		442528			7,584	\$14,029.99				

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3099	2/1/2024		442530			82	\$148.26				
3100	2/1/2024		442529			289	\$522.44				
3101	2/1/2024		442861			867	\$1,172.16				
3102	2/1/2024		443088			1,355	\$2,333.28				
3103	2/1/2024		442527			6,117	\$11,068.32				
3104	2/1/2024		442859			18,366	\$24,833.16				
3105	2/1/2024		442860			22,771	\$31,478.04				
3106	2/1/2024		444705			2,431	\$4,350.00				
3107	2/1/2024		442588			797	\$1,289.18				
3108	2/1/2024		442589			430	\$691.72				
3109	2/1/2024		442402			3,055	\$5,287.21				
3110	2/1/2024		443879			987	\$1,286.48				
3111	2/1/2024		443844			2,829	\$3,686.03				
3112	2/1/2024		443691			2,838	\$3,480.00				
3113	2/1/2024		442401			4,866	\$12,550.00				
3114	2/1/2024		443510			15,267	\$19,656.00				
3115	2/1/2024		442818			5,101	\$7,244.68				
3116	2/1/2024		442819			8,524	\$12,106.90				
3117	2/1/2024		442532			8,710	\$13,973.00				
3118	2/1/2024		442395			10,667	\$17,767.00				
3119	2/1/2024		442654			12,625	\$19,221.00				
3120	2/1/2024		443504			13,603	\$16,332.50				
3121	2/1/2024		441891			13,625	\$23,249.74				
3122	2/1/2024		442034			13,625	\$23,040.91				
3123	2/1/2024		443082			15,582	\$22,211.19				
3124	2/1/2024		442862			32,346	\$42,966.30				
3125	2/1/2024		442209			40,875	\$69,749.22				
3126	2/1/2024		443745			1,000	\$1,263.75				
3127	2/1/2024		443872			1,000	\$1,339.58				
3128	2/1/2024		444024			1,000	\$1,329.47				
3129	2/1/2024		444025			2,000	\$3,845.00				
3130	2/1/2024		442557			3,196	\$16,000.00				
3131	2/1/2024		443873			4,000	\$8,990.00				
3132	2/1/2024		441877			5,000	\$16,500.00				
3133	2/1/2024		443152			4,997	\$29,750.00				
3134	2/1/2024		442636			7,000	\$16,170.00				
3135	2/1/2024		443746			6,999	\$21,006.00				
3136	2/1/2024		442057			8,000	\$39,200.00				
3137	2/1/2024		443297			8,999	\$28,581.35				
3138	2/1/2024		442473			13,000	\$54,600.00				
3139	2/1/2024		443543			51,971	\$152,880.00				
3140	2/1/2024		444189			600	\$772.65				
3141	2/1/2024		441900			1,161	\$1,918.51				
3142	2/1/2024		442039			1,168	\$1,883.20				
3143	2/1/2024		442404			1,168	\$1,883.20				
3144	2/1/2024		442537			1,168	\$1,753.73				
3145	2/1/2024		443366			1,168	\$1,341.78				
3146	2/1/2024		443508			1,168	\$1,388.86				
3147	2/1/2024		443934			1,168	\$1,541.87				
3148	2/1/2024		444565			1,161	\$1,647.80				
3149	2/1/2024		442283			2,000	\$3,388.53				
3150	2/1/2024		444359			2,080	\$2,694.40				
3151	2/1/2024		442870			2,506	\$3,489.75				
3152	2/1/2024		442216			3,504	\$5,658.42				
3153	2/1/2024		444243			3,504	\$4,484.37				
3154	2/1/2024		442868			3,540	\$5,301.36				
3155	2/1/2024		442751			3,997	\$5,765.55				
3156	2/1/2024		442869			12,481	\$18,701.28				
3157	2/1/2024		443182			1,168	\$1,559.53				
3158	2/1/2024		443831			1,168	\$1,447.71				
3159	2/1/2024		444430			4,073	\$5,841.12				

REDACTED

	A	B	C	D	E	F	G	H	I	J	K
1	Flowing Transaction Detail ("FTD")										
2	Rhode Island Energy Natural Gas Portfolio Management Plan										
3	As of March 31, 2024										
4											
5											
6											
7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$		VOL	MARGIN \$	
3160	2/1/2024		441876			5,294	\$9,384.64				
3161	2/1/2024		442282			9,332	\$17,108.12				
3162	2/1/2024		442472			9,345	\$15,430.39				
3163	2/1/2024		442635			9,345	\$14,981.43				
3164	2/1/2024		442750			9,338	\$13,965.33				
3165	2/1/2024		443002			9,345	\$15,997.52				
3166	2/1/2024		443151			9,339	\$13,965.34				
3167	2/1/2024		443296			9,341	\$12,972.88				
3168	2/1/2024		443423			9,344	\$12,949.24				
3169	2/1/2024		443744			9,341	\$12,547.54				
3170	2/1/2024		443871			9,345	\$13,374.58				
3171	2/1/2024		444023			9,345	\$12,901.98				
3172	2/1/2024		444524			9,335	\$14,059.86				
3173	2/1/2024		442056			10,238	\$18,690.78				
3174	2/1/2024		442168			28,029	\$52,458.60				
3175	2/1/2024		444188			28,018	\$38,280.60				
3176	2/1/2024		443542			37,359	\$53,592.88				
3177	2/1/2024		443614			4,672	\$6,120.40				
3178	2/1/2024		444372			2,918	\$3,767.04				
3179	2/1/2024		442855			5,752	\$8,591.40				
3180	2/1/2024		441854			4,943	\$8,737.50				
3181	2/1/2024		444371			6,997	\$9,032.96				
3182	2/1/2024		441875			9,026	\$16,152.51				
3183	2/1/2024		442055			9,026	\$16,562.00				
3184	2/1/2024		443001			9,919	\$17,000.00				
3185	2/1/2024		443150			9,913	\$15,000.00				
3186	2/1/2024		443295			9,915	\$13,950.00				
3187	2/1/2024		443422			9,918	\$13,900.00				
3188	2/1/2024		444373			19,807	\$29,250.00				
3189	2/1/2024		442854			23,979	\$35,808.60				
3190	2/1/2024		442167			29,751	\$55,950.03				
3191	2/1/2024		442281			39,654	\$65,900.00				
3192	2/1/2024		443541			99,145	\$139,700.02				
3193	2/1/2024		443230			7,500	\$39,375.00				
3194	2/1/2024		442535			73	\$127.65				
3195	2/1/2024		443085			783	\$1,394.99				
3196	2/1/2024		442033			1,052	\$1,924.18				
3197	2/1/2024		444245			1,097	\$1,586.25				
3198	2/1/2024		444456			1,759	\$2,403.72				
3199	2/1/2024		444455			2,693	\$3,680.16				
3200	2/1/2024		442533			2,986	\$5,280.23				
3201	2/1/2024		443087			2,976	\$5,188.40				
3202	2/1/2024		444454			6,058	\$8,277.72				
3203	2/1/2024		442220			6,724	\$12,757.74				
3204	2/1/2024		444240			7,184	\$10,495.98				
3205	2/1/2024		442032			7,564	\$14,149.22				
3206	2/1/2024		444244			8,990	\$12,990.33				
3207	2/1/2024		441896			86	\$154.86				
3208	2/1/2024		443828			95	\$137.26				
3209	2/1/2024		442657			290	\$426.24				
3210	2/1/2024		442822			290	\$390.72				
3211	2/1/2024		443086			288	\$501.72				
3212	2/1/2024		443500			288	\$370.00				
3213	2/1/2024		444241			867	\$1,238.76				
3214	2/1/2024		442214			867	\$1,608.27				
3215	2/1/2024		443829			1,025	\$1,477.26				
3216	2/1/2024		443930			1,056	\$1,409.56				

REDACTED

	A	B	C	D	E	F	G	H	I	J	K
1	Flowing Transaction Detail ("FTD")										
2	Rhode Island Energy Natural Gas Portfolio Management Plan										
3	As of March 31, 2024										
4											
5											
6											
7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
3217	2/1/2024		443601			1,149	\$1,805.60				
3218	2/1/2024		442050			1,661	\$3,038.46				
3219	2/1/2024		443501			1,729	\$2,225.00				
3220	2/1/2024		441895			2,711	\$4,851.12				
3221	2/1/2024		443827			2,736	\$3,945.02				
3222	2/1/2024		443929			2,736	\$3,652.28				
3223	2/1/2024		444561			4,436	\$6,890.46				
3224	2/1/2024		442215			4,530	\$8,404.08				
3225	2/1/2024		442823			4,521	\$6,221.16				
3226	2/1/2024		442863			6,018	\$8,261.10				
3227	2/1/2024		442534			6,074	\$10,741.58				
3228	2/1/2024		441893			6,098	\$10,911.54				
3229	2/1/2024		442031			6,101	\$11,162.38				
3230	2/1/2024		442655			6,143	\$9,030.24				
3231	2/1/2024		442821			6,150	\$8,277.72				
3232	2/1/2024		443083			6,098	\$10,629.35				
3233	2/1/2024		443498			6,091	\$7,838.75				
3234	2/1/2024		443825			6,155	\$8,873.47				
3235	2/1/2024		443927			6,153	\$8,215.01				
3236	2/1/2024		444091			6,086	\$7,964.17				
3237	2/1/2024		444560			6,170	\$9,375.15				
3238	2/1/2024		443084			6,778	\$12,078.58				
3239	2/1/2024		441894			7,559	\$13,831.26				
3240	2/1/2024		442656			7,616	\$11,446.56				
3241	2/1/2024		443499			7,550	\$9,936.25				
3242	2/1/2024		443826			7,632	\$11,247.84				
3243	2/1/2024		443928			7,630	\$10,413.19				
3244	2/1/2024		444092			7,545	\$10,095.23				
3245	2/1/2024		443602			10,820	\$17,000.72				
3246	2/1/2024		444239			15,581	\$22,770.60				
3247	2/1/2024		442213			15,963	\$30,286.11				
3248	2/1/2024		442212			18,300	\$33,957.48				
3249	2/1/2024		444238			18,361	\$26,244.15				
3250	2/1/2024		443599			24,349	\$38,253.14				
3251	2/1/2024		443600			30,183	\$48,488.92				
3252	2/1/2024		441455			30,927	\$69,896.96				
3253	2/1/2024		441454			51,710	\$117,187.84				
3254	2/1/2024		443371			2,998	\$12,750.00				
3255	2/1/2024		442871			4,000	\$7,282.80				
3256	2/1/2024		442429			18	\$43.20				
3257	2/1/2024		442140			1,568	\$2,616.90				
3258	2/1/2024		442427			2,563	\$6,240.00				
3259	2/1/2024		443613			12,033	\$18,549.68				
3260	2/1/2024										
3261											
3262											
3263	2/1/2024	Storage Injections				(78,876)	(\$139,949.33)				
3264	2/1/2024	Enduse and Sendout Adjustments				4,535	\$8,046.35				
3265	2/1/2024	Misc Adjust				278	\$493.33				
3266	2/1/2024										
3267	2/1/2024	Commodity pipeline charges					\$427,699.86				
3268											
3269											
3270											
3271											

REDACTED

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1	Flowing Transaction Detail ("FTD")										
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3	As of March 31, 2024										
4											
5											
6											
7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$		VOL	MARGIN \$	
3272											
3273											
3274											
3275			Sub-Total			4,402,335	\$ 8,238,742.91				
3276											
3277			OBA								
3278			ESTIMATE								
3279			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			551,919	\$1,832,839.07				
3280											
3281			SUB-TOTAL			4,954,254	\$ 10,071,581.98				
3282											
3283											
3284	2/1/2024		444568		4,500		\$11,250.00				
3285	2/1/2024		442864		15,099		\$27,782.16				
3286	2/1/2024		442615		2,500		\$5,925.00				
3287	2/1/2024		442558		4,005		\$24,030.00				
3288	2/1/2024		442477		13,006		\$65,030.00				
3289	2/1/2024		442408		1,700		\$10,200.00				
3290	2/1/2024		444706		8,000		\$18,400.00				
3291	2/1/2024		444460		5,000		\$7,450.00				
3292	2/1/2024		444248		18,000		\$59,400.00				
3293	2/1/2024		444247		18,000		\$55,800.00				
3294	2/1/2024		443989		2,300		\$7,475.00				
3295	2/1/2024		443938		2,000		\$5,900.00				
3296	2/1/2024		443937		2,800		\$6,790.00				
3297	2/1/2024		443936		5,000		\$11,750.00				
3298	2/1/2024		443846		5,000		\$11,775.00				
3299	2/1/2024		443615		16,800		\$49,560.00				
3300	2/1/2024		444309		5,000		\$7,050.00				
3301	2/1/2024		443127		10,000		\$20,000.00				
3302	2/1/2024		443034		5,000		\$35,000.00				
3303	2/1/2024		442847		14,700		\$27,195.00				
3304	2/1/2024		442659		5,000		\$11,750.00				
3305	2/1/2024		442222		7,500		\$52,500.00				
3306	2/1/2024		442058		5,000		\$26,250.00				
3307	2/1/2024		441879		10,001		\$45,004.50				
3308	2/1/2024		444186		600		\$1,887.02				
3309	2/1/2024		444155		3,000		\$9,435.00				
3310	2/1/2024		444013		400		\$842.00				
3311	2/1/2024		443988		5,000		\$16,500.00				
3312	2/1/2024		443369		6,500		\$21,125.00				
3313	2/1/2024		444523		3,000		\$8,700.00				
3314	2/1/2024		443370		1,500		\$5,025.00				
3315	2/1/2024		443231		11,000		\$67,650.00				
3316	2/1/2024		442538		12,000		\$51,000.00				
3317	2/1/2024		442407		7,800		\$44,928.00				
3318	2/1/2024		442333		2,500		\$15,000.00				
3319	2/1/2024		442219		19,500		\$135,817.53				
3320	2/1/2024		442040		8,800		\$40,172.01				
3321	2/1/2024		444707		1,507		\$3,466.10				
3322	2/1/2024		444094		5,000		\$10,450.00				
3323	2/1/2024		442661		1,800		\$4,140.00				
3324	2/1/2024		442041		4,200		\$18,060.00				
3325	2/1/2024		444526		7,000		\$21,000.00				
3326	2/1/2024		444361		5,000		\$11,250.00				

REDACTED

Attachment 2 (Redacted)
Docket 4038 – NGPMP Annual Report
April 1, 2023 to March 31, 2024
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	A	B	C	D	E	F	G	H	I	J	K
1	Flowing Transaction Detail ("FTD")										
2	Rhode Island Energy Natural Gas Portfolio Management Plan										
3	As of March 31, 2024										
4											
5											
6											
7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
3327	2/1/2024		443298	6,000	\$31,500.00						
3328	2/1/2024		442640	6,250	\$25,000.00						
3329	2/1/2024		442284	3,300	\$20,625.00						
3330	2/1/2024		442171	3,000	\$18,000.00						
3331	2/1/2024		442170	15,000	\$90,000.00						
3332	2/1/2024		444144	13,000	\$40,950.00						
3333	2/1/2024		444143	17,000	\$53,550.00						
3334	2/1/2024		442616	2,500	\$5,925.00						
3335	2/1/2024		442287	2,000	\$14,500.00						
3336	2/1/2024		442141	2,000	\$8,000.00						
3337	2/1/2024		444529	9,055	\$29,428.75						
3338	2/1/2024		444360	19,055	\$52,401.25						
3339	2/1/2024		444190	40,882	\$194,189.50						
3340	2/1/2024		444029	4,002	\$13,006.50						
3341	2/1/2024		444028	12,253	\$39,822.25						
3342	2/1/2024		443875	10,049	\$35,171.50						
3343	2/1/2024		443874	9,006	\$31,521.00						
3344	2/1/2024		443748	9,006	\$36,024.00						
3345	2/1/2024		443747	10,049	\$40,196.00						
3346	2/1/2024		443545	28,024	\$105,090.00						
3347	2/1/2024		443544	40,196	\$150,735.00						
3348	2/1/2024		443427	4,496	\$20,232.00						
3349	2/1/2024		443426	7,007	\$31,531.50						
3350	2/1/2024		443425	6,048	\$27,216.00						
3351	2/1/2024		443395	3,000	\$14,550.00						
3352	2/1/2024		443300	10,006	\$55,033.00						
3353	2/1/2024		443299	3,049	\$16,769.50						
3354	2/1/2024		443156	6,002	\$37,512.50						
3355	2/1/2024		443155	762	\$4,762.50						
3356	2/1/2024		443006	6,002	\$37,512.50						
3357	2/1/2024		443005	2,965	\$18,531.25						
3358	2/1/2024		442872	45,000	\$119,250.00						
3359	2/1/2024		442752	15,000	\$45,000.00						
3360	2/1/2024		442637	14,005	\$63,022.50						
3361	2/1/2024		442475	6,049	\$33,269.50						
3362	2/1/2024		442286	1,000	\$6,500.00						
3363	2/1/2024		442285	11,751	\$76,381.50						
3364	2/1/2024		442169	30,153	\$180,918.00						
3365	2/1/2024		442061	9,004	\$45,020.00						
3366	2/1/2024		442060	51	\$255.00						
3367	2/1/2024		441878	8,053	\$36,238.50						
3368	2/1/2024		442876	9,300	\$17,670.00						
3369	2/1/2024		442756	4,000	\$8,200.00						
3370	2/1/2024		442755	1,000	\$2,050.00						
3371	2/1/2024		443987	400	\$1,320.00						
3372	2/1/2024		443154	7,500	\$45,000.00						
3373	2/1/2024		443004	7,500	\$46,875.00						
3374	2/1/2024		444191	10,004	\$27,511.00						
3375	2/1/2024		444026	5,001	\$13,002.60						
3376	2/1/2024		443876	5,000	\$16,250.00						
3377	2/1/2024		443232	8,503	\$49,317.40						
3378	2/1/2024		442754	4,055	\$11,759.50						
3379	2/1/2024		442059	10,000	\$50,000.00						
3380	2/1/2024		444528	4,951	\$16,090.75						
3381	2/1/2024		444527	49	\$159.25						

REDACTED

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	Flowing Transaction Detail ("FTD")										
	Rhode Island Energy Natural Gas Portfolio Management Plan										
	As of March 31, 2024										
1											
2											
3											
4											
5											
6											
7	Date	COMPANY_NAME		DESCRIPTION		PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
3382	2/1/2024			444027		2,800	\$7,700.00				
3383	2/1/2024			443546		28,000	\$105,000.00				
3384	2/1/2024			443428		6,500	\$27,625.00				
3385	2/1/2024			443153		1,782	\$12,028.50				
3386	2/1/2024			443003		582	\$3,783.00				
3387	2/1/2024			442874		9,055	\$23,995.75				
3388	2/1/2024			442873		18,110	\$47,991.50				
3389	2/1/2024			442753		5,000	\$15,000.00				
3390	2/1/2024			442639		1,753	\$7,012.00				
3391	2/1/2024			442638		2,047	\$8,188.00				
3392	2/1/2024			442474		5,000	\$27,500.00				
3393	2/1/2024			441901		8,000	\$26,480.00				
3394	2/1/2024			441880		6,002	\$27,009.00				
3395	2/1/2024			444095		5,000	\$10,475.00				
3396	2/1/2024			442660		5,000	\$11,750.00				
3397	2/1/2024			441902		5,000	\$16,125.00				
3398	2/1/2024			444459		10,000	\$14,900.00				
3399	2/1/2024			443878		4,200	\$9,870.00				
3400	2/1/2024			443562		5,000	\$9,750.00				
3401	2/1/2024			442858		15,000	\$26,325.00				
3402	2/1/2024			442734		5,000	\$9,637.50				
3403	2/1/2024			442733		5,000	\$9,637.50				
3404	2/1/2024			442732		5,000	\$9,637.50				
3405	2/1/2024			442428		2,600	\$15,600.00				
3406	2/1/2024										
3407	2/1/2024										
3408	2/1/2024										
3409	2/1/2024										
3410											
3411											
3412											
3413											
3414						981,742	\$3,783,081.57				
3415		CAPACITY RELEASE OSS					\$252,197.94				
3416											
3417		Off System Sales Revenue-PPA									
3418		PPA-OPTIMIZATION					\$3,354.33				
3419											
3420		HEDGING GAIN/LOSS					\$175,650.00				
3421											
3422		Total 3rd Party Sales				981,742	\$ 4,214,283.84				
3423											
3424		PROXY GAS COST RECOVERY				3,972,512	\$7,741,634.69				
3425											
3426		STORAGE CARRY ADJUSTMENT							(\$9,853.63)		
3427											
3428		FINAL CLOSE TOTAL				4,954,254	\$ 11,955,918.53	4,954,254	\$10,061,728.35	0	\$ 1,894,190.17
3429											
3430											
3431	MARCH										
3432											
3433	3/1/2024			444377				299,947	\$400,443.12		
3434	3/1/2024			444378				69,962	\$93,461.28		
3435	3/1/2024			445675				4,952	\$5,200.00		

REDACTED

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	A	B	C	D	E	F	G	H	I	J	K
1	Flowing Transaction Detail ("FTD")										
2	Rhode Island Energy Natural Gas Portfolio Management Plan										
3	As of March 31, 2024										
4											
5											
6											
7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
3436	3/1/2024		421934			70,016	\$114,298.41				
3437	3/1/2024		444617			15,853	\$27,408.16				
3438	3/1/2024		444768			71,568	\$120,054.25				
3439	3/1/2024		444780			6,831	\$8,901.00				
3440	3/1/2024		444861			23,856	\$43,693.68				
3441	3/1/2024		444921			23,856	\$44,061.63				
3442	3/1/2024		445073			14,852	\$28,042.27				
3443	3/1/2024		445145			23,856	\$43,081.74				
3444	3/1/2024		445265			55,562	\$94,917.61				
3445	3/1/2024		445554			6,105	\$8,170.61				
3446	3/1/2024		445555			774	\$1,034.87				
3447	3/1/2024		445556			5,046	\$6,904.76				
3448	3/1/2024		445572			5,000	\$7,925.23				
3449	3/1/2024		445731			8,579	\$8,832.18				
3450	3/1/2024		445782			9,087	\$14,592.33				
3451	3/1/2024		445960			1,441	\$2,454.17				
3452	3/1/2024		446101			10,851	\$18,591.71				
3453	3/1/2024		446159			3,008	\$5,016.18				
3454	3/1/2024		446160			2,559	\$4,267.35				
3455	3/1/2024		446220			23,856	\$39,650.70				
3456	3/1/2024		446331			3,254	\$5,145.00				
3457	3/1/2024		446437			41,866	\$61,295.85				
3458	3/1/2024		446595			71,568	\$117,113.37				
3459	3/1/2024		446596			23,856	\$37,934.93				
3460	3/1/2024		446862			20,000	\$32,316.84				
3461	3/1/2024		444270			2,232	\$2,783.49				
3462	3/1/2024		444724			14,883	\$20,100.00				
3463	3/1/2024		444726			14,883	\$20,100.00				
3464	3/1/2024		444728			110	\$269.34				
3465	3/1/2024		445574			8,323	\$8,778.00				
3466	3/1/2024		446680			4,026	\$5,908.75				
3467	3/1/2024		444268			253,522	\$316,671.51				
3468	3/1/2024		444906			4,651	\$6,201.36				
3469	3/1/2024		444987			4,651	\$6,486.48				
3470	3/1/2024		445116			4,651	\$6,819.12				
3471	3/1/2024		445284			13,953	\$19,495.08				
3472	3/1/2024		445413			4,651	\$5,987.52				
3473	3/1/2024		445552			4,651	\$5,963.76				
3474	3/1/2024		445585			4,651	\$4,930.20				
3475	3/1/2024		445716			4,651	\$5,025.24				
3476	3/1/2024		445822			13,953	\$16,679.52				
3477	3/1/2024		446027			4,651	\$6,807.24				
3478	3/1/2024		446149			4,651	\$6,973.56				
3479	3/1/2024		446326			4,651	\$6,355.80				
3480	3/1/2024		446431			13,953	\$18,924.84				
3481	3/1/2024		446576			4,651	\$6,545.88				
3482	3/1/2024		446670			4,651	\$6,438.96				
3483	3/1/2024		446724			18,603	\$24,187.68				
3484	3/1/2024		444905			7,509	\$10,509.79				
3485	3/1/2024		445288			22,527	\$33,457.44				
3486	3/1/2024		445412			7,509	\$9,753.69				
3487	3/1/2024		445553			7,509	\$9,337.84				
3488	3/1/2024		445588			878	\$972.40				
3489	3/1/2024		445589			6,631	\$7,344.70				
3490	3/1/2024		445882			7,509	\$10,623.21				

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7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
3491	3/1/2024		444665			7,509	\$10,698.82				
3492	3/1/2024		444778			22,527	\$29,487.90				
3493	3/1/2024		445217			4,651	\$6,486.48				
3494	3/1/2024		445887			4,651	\$6,486.48				
3495	3/1/2024		446028			7,509	\$11,417.11				
3496	3/1/2024		446329			6,523	\$9,456.48				
3497	3/1/2024		431670			302,391	\$417,224.80				
3498	3/1/2024		445121			7,509	\$11,492.72				
3499	3/1/2024		445720			3,367	\$3,570.00				
3500	3/1/2024		446157			7,509	\$11,946.38				
3501	3/1/2024		446582			7,509	\$10,963.45				
3502	3/1/2024		446729			30,036	\$40,375.76				
3503	3/1/2024		444127			306,869	\$378,200.00				
3504	3/1/2024		444667			19,786	\$27,550.00				
3505	3/1/2024		445398			8,329	\$10,626.00				
3506	3/1/2024		422034			3,000	\$5,132.19				
3507	3/1/2024		444616			1,000	\$1,802.94				
3508	3/1/2024		445072			1,000	\$1,961.76				
3509	3/1/2024		445144			1,000	\$1,879.80				
3510	3/1/2024		446100			1,000	\$1,787.58				
3511	3/1/2024		446219			1,000	\$1,736.34				
3512	3/1/2024		444379			33,060	\$45,197.38				
3513	3/1/2024		444661			4,600	\$6,403.75				
3514	3/1/2024		444668			4,216	\$6,347.46				
3515	3/1/2024		444772			13,953	\$18,140.76				
3516	3/1/2024		444990			8,320	\$11,256.00				
3517	3/1/2024		445120			11,997	\$17,517.72				
3518	3/1/2024		445212			10,074	\$13,898.43				
3519	3/1/2024		445289			5,455	\$8,216.22				
3520	3/1/2024		445305			17,123	\$25,790.40				
3521	3/1/2024		445881			5,734	\$7,981.88				
3522	3/1/2024		446032			5,462	\$8,017.05				
3523	3/1/2024		446154			2,451	\$4,075.00				
3524	3/1/2024		446327			10,065	\$13,854.32				
3525	3/1/2024		446328			4,822	\$6,638.16				
3526	3/1/2024		446435			22,283	\$32,625.00				
3527	3/1/2024		446580			7,310	\$11,250.00				
3528	3/1/2024		446581			5,030	\$7,063.76				
3529	3/1/2024		446728			17,696	\$23,459.48				
3530	3/1/2024		444779			16,038	\$21,060.00				
3531	3/1/2024		446202			7,706	\$10,608.00				
3532	3/1/2024		446029			773	\$1,217.26				
3533	3/1/2024		446030			6,104	\$9,610.64				
3534	3/1/2024		446031			7,569	\$12,184.84				
3535	3/1/2024		446155			19,758	\$32,600.00				
3536	3/1/2024		445291			54,401	\$81,801.00				
3537	3/1/2024		444615			4,947	\$6,950.00				
3538	3/1/2024		444618			3,660	\$5,143.00				
3539	3/1/2024		445458			4,960	\$6,000.00				
3540	3/1/2024		445459			3,373	\$4,080.00				
3541	3/1/2024		444137			326,524	\$403,720.13				
3542	3/1/2024		430535			52,969	\$85,612.79				
3543	3/1/2024		445146			12,495	\$20,187.50				
3544	3/1/2024		445266			37,457	\$60,562.56				
3545	3/1/2024		445961			6,488	\$10,494.28				

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2	Rhode Island Energy Natural Gas Portfolio Management Plan										
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7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
3546	3/1/2024		446221			5,495	\$8,877.66				
3547	3/1/2024		444269			16,535	\$20,068.16				
3548	3/1/2024		444620			12,292	\$17,653.44				
3549	3/1/2024		444621			7,000	\$12,600.00				
3550	3/1/2024		444631			2,636	\$4,050.00				
3551	3/1/2024		444730			12,227	\$16,966.08				
3552	3/1/2024		444863			4,078	\$5,913.36				
3553	3/1/2024		444977			1,080	\$1,617.64				
3554	3/1/2024		445060			12,292	\$18,927.72				
3555	3/1/2024		445061			8,000	\$16,360.00				
3556	3/1/2024		445171			12,292	\$17,777.76				
3557	3/1/2024		445172			8,000	\$13,040.00				
3558	3/1/2024		445218			7,509	\$10,736.62				
3559	3/1/2024		445259			36,854	\$55,944.00				
3560	3/1/2024		445393			8,076	\$11,421.77				
3561	3/1/2024		445479			7,081	\$9,328.51				
3562	3/1/2024		445616			3,081	\$3,544.45				
3563	3/1/2024		445709			7,081	\$8,128.87				
3564	3/1/2024		445781			12,239	\$15,139.44				
3565	3/1/2024		445874			12,292	\$17,839.93				
3566	3/1/2024		445963			17,229	\$26,128.38				
3567	3/1/2024		446069			17,243	\$26,739.06				
3568	3/1/2024		446070			12,489	\$35,048.48				
3569	3/1/2024		446158			1,168	\$1,836.12				
3570	3/1/2024		446233			13,185	\$18,970.46				
3571	3/1/2024		446234			6,000	\$10,530.00				
3572	3/1/2024		446330			7,509	\$10,585.40				
3573	3/1/2024		446436			22,527	\$31,302.54				
3574	3/1/2024		446439			39,518	\$56,711.34				
3575	3/1/2024		446584			13,176	\$18,737.09				
3576	3/1/2024		444619			9,919	\$14,300.00				
3577	3/1/2024		444729			29,719	\$41,250.03				
3578	3/1/2024		444862			9,911	\$14,550.01				
3579	3/1/2024		444976			9,913	\$15,000.00				
3580	3/1/2024		445059			128,913	\$177,350.07				
3581	3/1/2024		445962			4,954	\$7,550.00				
3582	3/1/2024		446068			4,958	\$7,750.00				
3583	3/1/2024		446232			9,026	\$13,104.00				
3584	3/1/2024		446438			27,053	\$39,175.53				
3585	3/1/2024		446583			9,020	\$12,922.00				
3586	3/1/2024		446673			4,960	\$7,200.00				
3587	3/1/2024		446730			19,831	\$26,500.04				
3588	3/1/2024		444662			6,128	\$8,953.23				
3589	3/1/2024		444663			340	\$496.21				
3590	3/1/2024		444664			3,439	\$5,136.56				
3591	3/1/2024		444666			4,161	\$6,214.78				
3592	3/1/2024		444773			870	\$1,181.04				
3593	3/1/2024		444774			6,371	\$8,652.98				
3594	3/1/2024		444775			12,024	\$16,264.39				
3595	3/1/2024		444776			22,815	\$31,553.55				
3596	3/1/2024		444777			6,375	\$8,654.31				
3597	3/1/2024		444901			6,128	\$8,640.18				
3598	3/1/2024		444902			6,679	\$9,628.26				
3599	3/1/2024		444903			920	\$1,326.18				
3600	3/1/2024		444904			290	\$408.48				

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3601	3/1/2024		444988			292	\$438.08				
3602	3/1/2024		444989			1,146	\$1,718.28				
3603	3/1/2024		445117			6,089	\$9,579.33				
3604	3/1/2024		445118			7,550	\$12,145.14				
3605	3/1/2024		445119			288	\$452.88				
3606	3/1/2024		445213			6,127	\$9,047.15				
3607	3/1/2024		445214			290	\$427.72				
3608	3/1/2024		445215			7,598	\$11,470.42				
3609	3/1/2024		445216			3,868	\$5,710.64				
3610	3/1/2024		445285			18,456	\$27,611.01				
3611	3/1/2024		445286			873	\$1,305.36				
3612	3/1/2024		445287			22,890	\$35,006.58				
3613	3/1/2024		445290			15,432	\$23,321.94				
3614	3/1/2024		445414			6,110	\$8,217.56				
3615	3/1/2024		445415			774	\$1,040.81				
3616	3/1/2024		445416			6,032	\$8,295.00				
3617	3/1/2024		445586			758	\$884.20				
3618	3/1/2024		445587			5,445	\$6,352.16				
3619	3/1/2024		445718			6,985	\$7,971.02				
3620	3/1/2024		445719			5,423	\$6,189.01				
3621	3/1/2024		445819			14,777	\$18,030.21				
3622	3/1/2024		445820			6,219	\$7,575.81				
3623	3/1/2024		445821			16,301	\$19,881.51				
3624	3/1/2024		445883			776	\$1,161.75				
3625	3/1/2024		445884			6,125	\$9,172.37				
3626	3/1/2024		445885			7,596	\$11,629.17				
3627	3/1/2024		445886			3,672	\$5,498.15				
3628	3/1/2024		446150			2,753	\$4,528.88				
3629	3/1/2024		446151			6,185	\$10,174.13				
3630	3/1/2024		446152			7,672	\$12,899.25				
3631	3/1/2024		446153			3,238	\$5,326.76				
3632	3/1/2024		446323			2,733	\$3,999.35				
3633	3/1/2024		446324			6,141	\$8,984.54				
3634	3/1/2024		446325			7,616	\$11,391.03				
3635	3/1/2024		446432			8,200	\$12,039.84				
3636	3/1/2024		446433			18,424	\$27,047.52				
3637	3/1/2024		446434			22,849	\$34,292.16				
3638	3/1/2024		446577			2,733	\$4,138.70				
3639	3/1/2024		446578			6,141	\$9,297.59				
3640	3/1/2024		446579			7,616	\$11,787.94				
3641	3/1/2024		446671			2,764	\$4,013.28				
3642	3/1/2024		446672			5,671	\$8,232.48				
3643	3/1/2024		446725			10,934	\$14,548.16				
3644	3/1/2024		446726			24,565	\$32,682.44				
3645	3/1/2024		446727			30,466	\$41,436.39				
3646	3/1/2024		446685			20,159	\$26,622.00				
3647	3/1/2024		446674			8,040	\$11,547.44				
3648	3/1/2024		444727			2,079	\$2,698.50				
3649	3/1/2024		444632			4,882	\$7,500.00				
3650	3/1/2024		444864			4,996	\$7,282.08				
3651	3/1/2024		445730			731	\$880.80				
3652	3/1/2024		446071			11,994	\$34,440.00				
3653	3/1/2024		446156			3,867	\$5,910.14				
3654											
3655											

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3656											
3657	3/1/2024		Storage Injections				(243,901)		(\$344,477.45)		
3658	3/1/2024		Enduse and Sendout Adjustments				(4,566)		(\$6,449.54)		
3659	3/1/2024		Misc Adjust				3,664		\$5,174.91		
3660											
3661			Commodity pipeline charges						\$249,343.13		
3662											
3663											
3664											
3665											
3666											
3667			Sub-Total				3,759,266	\$	5,558,801.21		
3668											
3669			OBA								
3670			ESTIMATE				-		\$0.00		
3671			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHA				165,863		\$528,996.54		
3672											
3673			SUB-TOTAL				3,925,129	\$	6,087,797.75		
3674											
3675											
3676											
3677	3/1/2024		446196		2,000				\$4,000.00		
3678	3/1/2024		445177		9,000				\$16,200.00		
3679	3/1/2024		445178		3,495				\$6,291.00		
3680	3/1/2024		445264		24,306				\$43,750.80		
3681	3/1/2024		445948		5,000				\$8,850.00		
3682	3/1/2024		445949		800				\$1,416.00		
3683	3/1/2024		445965		695				\$1,216.25		
3684	3/1/2024		446241		6,195				\$12,390.00		
3685	3/1/2024		446443		26,145				\$49,675.50		
3686	3/1/2024		446641		5,000				\$8,750.00		
3687	3/1/2024		446676		10,000				\$18,000.00		
3688	3/1/2024		444719		15,000				\$26,250.00		
3689	3/1/2024		444733		48,945				\$85,653.75		
3690	3/1/2024		444818		5,000				\$8,500.00		
3691	3/1/2024		444865		15,000				\$32,250.00		
3692	3/1/2024		444979		15,856				\$29,333.60		
3693	3/1/2024		445176		9,915				\$18,838.50		
3694	3/1/2024		446161		6,800				\$19,380.00		
3695	3/1/2024		445732		5,000				\$6,750.00		
3696	3/1/2024		445733		8,500				\$11,475.00		
3697	3/1/2024		444669		7,648				\$13,001.60		
3698	3/1/2024		446073		9,140				\$27,420.00		
3699	3/1/2024		446074		13,005				\$39,015.00		
3700	3/1/2024		446131		270				\$756.00		
3701	3/1/2024		446587		6,913				\$13,134.70		
3702	3/1/2024		445263		13,179				\$23,722.20		
3703	3/1/2024		446332		10,000				\$18,050.01		
3704	3/1/2024		446236		4,600				\$10,350.00		
3705	3/1/2024		446442		8,400				\$15,540.00		
3706	3/1/2024		445292		60,000				\$101,700.00		
3707	3/1/2024		446076		2,495				\$7,485.00		
3708	3/1/2024		444623		14,453				\$33,241.90		
3709	3/1/2024		444624		5,000				\$11,500.00		
3710	3/1/2024		444867		3,500				\$7,525.00		

REDACTED

	A	B	C	D	E	F	G	H	I	J	K
1	Flowing Transaction Detail ("FTD")										
2	Rhode Island Energy Natural Gas Portfolio Management Plan										
3	As of March 31, 2024										
4											
5											
6											
7	Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$		
3711	3/1/2024		445062	10,500	\$22,575.00						
3712	3/1/2024		445173	7,000	\$14,350.00						
3713	3/1/2024		445262	16,233	\$31,654.35						
3714	3/1/2024		446237	15,000	\$33,750.00						
3715	3/1/2024		446195	300	\$600.00						
3716	3/1/2024		444626	2,962	\$6,368.30						
3717	3/1/2024		444732	3,300	\$6,600.00						
3718	3/1/2024		444866	3,915	\$8,417.25						
3719	3/1/2024		444978	8,000	\$15,200.00						
3720	3/1/2024		445064	3,411	\$7,163.10						
3721	3/1/2024		445065	9,004	\$18,908.40						
3722	3/1/2024		445175	5,500	\$11,000.00						
3723	3/1/2024		445261	6,000	\$11,100.00						
3724	3/1/2024		445783	9,087	\$15,902.25						
3725	3/1/2024		446238	3,315	\$7,127.25						
3726	3/1/2024		446441	34,200	\$68,400.00						
3727	3/1/2024		446586	12,000	\$22,200.00						
3728	3/1/2024		444622	1,441	\$3,602.50						
3729	3/1/2024		444731	4,323	\$8,646.00						
3730	3/1/2024		444868	1,441	\$3,098.15						
3731	3/1/2024		445063	941	\$2,023.15						
3732	3/1/2024		445174	1,441	\$2,809.95						
3733	3/1/2024		445260	16,323	\$31,829.85						
3734	3/1/2024		445617	5,000	\$8,400.00						
3735	3/1/2024		445964	1,441	\$2,809.95						
3736	3/1/2024		446072	1,441	\$4,683.25						
3737	3/1/2024		446075	10,000	\$30,200.00						
3738	3/1/2024		446235	941	\$2,352.50						
3739	3/1/2024		446239	3,195	\$6,390.00						
3740	3/1/2024		446240	805	\$1,610.00						
3741	3/1/2024		446440	2,823	\$5,928.30						
3742	3/1/2024		446585	941	\$1,787.90						
3743	3/1/2024		446675	5,000	\$9,500.00						
3744	3/1/2024		444723	15,000	\$22,500.00						
3745	3/1/2024		444725	15,000	\$22,500.00						
3746	3/1/2024		444781	63,696	\$95,384.79						
3747	3/1/2024		444907	14,079	\$23,089.56						
3748	3/1/2024		445563	7,300	\$8,705.25						
3749											
3750											
3751			Sub-Total	703,554	\$1,330,578.81						
3752											
3753			CAPACITY RELEASE OSS		\$264,335.61						
3754			CAPACITY RELEASE OSS PPA		(\$2.60)						
3755											
3756			PPA-OPTIMIZATION		(\$1,249.88)						
3757											
3758			HEDGING GAIN/LOSS		\$0.00						
3759											
3760			Total 3rd Party Sales	703,554	\$ 1,593,661.94						
3761											
3762			PROXY GAS COST RECOVERY	3,221,574	\$4,977,496.21						
3763											
3764			STORAGE CARRY ADJUSTMENT								(\$9,106.26)

REDACTED

Attachment 2 (Redacted)
Docket 4038 – NGPMP Annual Report
April 1, 2023 to March 31, 2024
Page 70 of 70

	A	B	C	D	E	F	G	H	I	J	K
1	Flowing Transaction Detail ("FTD")										
2	Rhode Island Energy Natural Gas Portfolio Management Plan										
3	As of March 31, 2024										
4											
5											
6											
7	Date	COMPANY_NAME	DESCRIPTION		PROXY/ OSS VOLUME	REVENUE		PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
3765											
3766		FINAL CLOSE TOTAL			3,925,128	\$ 6,571,158.15		3,925,129	\$ 6,078,691.49	-	\$ 492,466.66
3767											
3768											

	A	B	C	D	E	F	G	H	I	J
1										
2										
3		AGT								
4		Baseload			Swing			Storage Withdrawals		
5		Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6	4/1/23	14,840	\$ 1.7504	\$ 25,976.30	33,000	\$ 1.9633	\$ 64,787.29	-	\$ -	\$ -
7	4/2/23	13,999	\$ 1.7504	\$ 24,503.86	33,000	\$ 1.9633	\$ 64,787.29	5,516	\$ 4.2972	\$ 23,703.60
8	4/3/23	20,000	\$ 1.7505	\$ 35,010.54	33,000	\$ 1.9633	\$ 64,787.29	-	\$ -	\$ -
9	4/4/23	13,975	\$ 1.7504	\$ 24,461.84	23,000	\$ 1.9767	\$ 45,465.11	-	\$ -	\$ -
10	4/5/23	20,000	\$ 1.7505	\$ 35,010.54	33,000	\$ 1.9295	\$ 63,674.23	9,000	\$ 4.2705	\$ 38,434.25
11	4/6/23	20,000	\$ 1.7505	\$ 35,010.54	10,000	\$ 1.9637	\$ 19,636.86	7,000	\$ 4.2666	\$ 29,866.33
12	4/7/23	20,000	\$ 1.7505	\$ 35,010.54	42,000	\$ 1.9742	\$ 82,918.14	-	\$ -	\$ -
13	4/8/23	13,999	\$ 1.7504	\$ 24,503.86	42,000	\$ 1.9742	\$ 82,918.14	5,516	\$ 4.2583	\$ 23,488.69
14	4/9/23	13,999	\$ 1.7504	\$ 24,503.86	42,000	\$ 1.9742	\$ 82,918.14	4,000	\$ 4.2475	\$ 16,990.03
15	4/10/23	7,428	\$ 1.7500	\$ 12,999.21	41,507	\$ 1.9742	\$ 81,942.47	-	\$ -	\$ -
16	4/11/23	20,000	\$ 1.7505	\$ 35,010.54	-	\$ -	\$ -	-	\$ -	\$ -
17	4/12/23	20,000	\$ 1.7505	\$ 35,010.54	-	\$ -	\$ -	-	\$ -	\$ -
18	4/13/23	20,000	\$ 1.7505	\$ 35,010.54	-	\$ -	\$ -	-	\$ -	\$ -
19	4/14/23	20,000	\$ 1.7505	\$ 35,010.54	-	\$ -	\$ -	-	\$ -	\$ -
20	4/15/23	7,560	\$ 1.7500	\$ 13,230.32	15,000	\$ 1.4058	\$ 21,087.59	-	\$ -	\$ -
21	4/16/23	7,404	\$ 1.7500	\$ 12,957.19	15,000	\$ 1.4058	\$ 21,087.59	-	\$ -	\$ -
22	4/17/23	20,000	\$ 1.7505	\$ 35,010.54	15,000	\$ 1.4058	\$ 21,087.59	-	\$ -	\$ -
23	4/18/23	20,000	\$ 1.7505	\$ 35,010.54	11,000	\$ 1.6618	\$ 18,279.84	5,000	\$ 4.1633	\$ 20,816.66
24	4/19/23	20,000	\$ 1.7505	\$ 35,010.54	15,000	\$ 1.8619	\$ 27,928.37	10,000	\$ 4.1596	\$ 41,596.11
25	4/20/23	20,000	\$ 1.7505	\$ 35,010.54	11,000	\$ 1.7541	\$ 19,294.64	-	\$ -	\$ -
26	4/21/23	20,000	\$ 1.7505	\$ 35,010.54	13,000	\$ 1.6938	\$ 22,019.97	-	\$ -	\$ -
27	4/22/23	16,000	\$ 1.7505	\$ 28,007.25	13,000	\$ 1.6211	\$ 21,074.82	5,000	\$ 4.1479	\$ 20,739.63
28	4/23/23	20,000	\$ 1.7505	\$ 35,010.54	13,000	\$ 1.6211	\$ 21,074.82	8,000	\$ 4.1410	\$ 33,127.81
29	4/24/23	20,000	\$ 1.7505	\$ 35,010.54	13,000	\$ 1.6211	\$ 21,074.82	4,000	\$ 4.1382	\$ 16,552.98
30	4/25/23	14,000	\$ 1.7504	\$ 24,505.61	24,971	\$ 2.0049	\$ 50,065.01	-	\$ -	\$ -
31	4/26/23	20,000	\$ 1.7505	\$ 35,010.54	17,959	\$ 1.8930	\$ 33,997.00	-	\$ -	\$ -
32	4/27/23	20,000	\$ 1.7505	\$ 35,010.54	16,000	\$ 1.7889	\$ 28,622.52	-	\$ -	\$ -
33	4/28/23	20,000	\$ 1.7505	\$ 35,010.54	9,008	\$ 1.5856	\$ 14,282.86	2,000	\$ 4.1159	\$ 8,231.77
34	4/29/23	20,000	\$ 1.7505	\$ 35,010.54	9,008	\$ 1.5856	\$ 14,282.86	7,000	\$ 4.1118	\$ 28,782.90
35	4/30/23	16,000	\$ 1.7505	\$ 28,007.25	9,008	\$ 1.5856	\$ 14,282.86	5,000	\$ 4.1083	\$ 20,541.30
36										
37	Total	519,204	\$ 1.7505	\$ 908,856.86	552,461	\$ 1.8524	\$ 1,023,378.17	77,032	\$ 4.1914	\$322,872.05

	A	K	L	M	N	O	P	Q	R	S
1	Rhode Island Gas Summary: April 2023									
2										
3	TGP									
4	Baseload			Swing			Storage			
5	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
6	4/1/23	10,000	\$ 1.7974	\$ 17,973.69	12,000	\$ 2.0660	\$ 24,791.67	-	\$ -	\$ -
7	4/2/23	8,600	\$ 1.7979	\$ 15,462.06	35,667	\$ 2.1979	\$ 78,393.12	-	\$ -	\$ -
8	4/3/23	10,000	\$ 1.7974	\$ 17,973.69	12,000	\$ 2.0660	\$ 24,791.67	-	\$ -	\$ -
9	4/4/23	8,600	\$ 1.7979	\$ 15,462.06	6,000	\$ 2.0609	\$ 12,365.49	-	\$ -	\$ -
10	4/5/23	10,000	\$ 1.7974	\$ 17,973.69	12,000	\$ 1.9395	\$ 23,274.53	-	\$ -	\$ -
11	4/6/23	10,000	\$ 1.7974	\$ 17,973.69	-	\$ -	\$ -	-	\$ -	\$ -
12	4/7/23	10,000	\$ 1.7974	\$ 17,973.69	18,000	\$ 2.1297	\$ 38,333.85	-	\$ -	\$ -
13	4/8/23	8,600	\$ 1.7979	\$ 15,462.06	23,000	\$ 2.1557	\$ 49,580.77	-	\$ -	\$ -
14	4/9/23	8,600	\$ 1.7979	\$ 15,462.06	21,000	\$ 2.1468	\$ 45,082.01	-	\$ -	\$ -
15	4/10/23	5,648	\$ 1.8000	\$ 10,166.13	8,000	\$ 1.9800	\$ 15,840.01	-	\$ -	\$ -
16	4/11/23	10,000	\$ 1.7974	\$ 17,973.69	-	\$ -	\$ -	-	\$ -	\$ -
17	4/12/23	10,000	\$ 1.7974	\$ 17,973.69	-	\$ -	\$ -	-	\$ -	\$ -
18	4/13/23	10,000	\$ 1.7974	\$ 17,973.69	-	\$ -	\$ -	-	\$ -	\$ -
19	4/14/23	10,000	\$ 1.7974	\$ 17,973.69	-	\$ -	\$ -	-	\$ -	\$ -
20	4/15/23	5,646	\$ 1.8000	\$ 10,162.54	4,000	\$ 1.6260	\$ 6,504.00	-	\$ -	\$ -
21	4/16/23	5,648	\$ 1.8000	\$ 10,166.31	4,000	\$ 1.6260	\$ 6,504.00	-	\$ -	\$ -
22	4/17/23	10,000	\$ 1.7974	\$ 17,973.69	6,000	\$ 1.6589	\$ 9,953.27	-	\$ -	\$ -
23	4/18/23	10,000	\$ 1.7974	\$ 17,973.69	-	\$ -	\$ -	5,000	\$ 4.5429	\$ 22,714.46
24	4/19/23	10,000	\$ 1.7974	\$ 17,973.69	2,000	\$ 2.0154	\$ 4,030.80	5,000	\$ 4.5453	\$ 22,726.29
25	4/20/23	10,000	\$ 1.7974	\$ 17,973.69	-	\$ -	\$ -	5,000	\$ 4.5476	\$ 22,737.91
26	4/21/23	10,000	\$ 1.7974	\$ 17,973.69	1,000	\$ 1.8131	\$ 1,813.12	-	\$ -	\$ -
27	4/22/23	10,000	\$ 1.7974	\$ 17,973.69	-	\$ -	\$ -	-	\$ -	\$ -
28	4/23/23	10,000	\$ 1.7974	\$ 17,973.69	1,000	\$ 2.2185	\$ 2,218.52	8,000	\$ 4.5502	\$ 36,401.88
29	4/24/23	10,000	\$ 1.7974	\$ 17,973.69	4,000	\$ 2.2185	\$ 8,874.07	-	\$ -	\$ -
30	4/25/23	5,646	\$ 1.8000	\$ 10,162.54	9,000	\$ 2.0710	\$ 18,639.27	-	\$ -	\$ -
31	4/26/23	10,000	\$ 1.7974	\$ 17,973.69	5,000	\$ 2.1216	\$ 10,608.01	-	\$ -	\$ -
32	4/27/23	10,000	\$ 1.7974	\$ 17,973.69	2,000	\$ 1.9345	\$ 3,868.97	-	\$ -	\$ -
33	4/28/23	10,000	\$ 1.7974	\$ 17,973.69	-	\$ -	\$ -	-	\$ -	\$ -
34	4/29/23	10,000	\$ 1.7974	\$ 17,973.69	-	\$ -	\$ -	-	\$ -	\$ -
35	4/30/23	10,000	\$ 1.7974	\$ 17,973.69	-	\$ -	\$ -	-	\$ -	\$ -
36										
37	Total	276,988	\$ 1.7976	\$ 497,926.87	185,667	\$ 2.0761	\$ 385,467.15	23,000	\$ 4.5470	\$ 104,581

	A	T	U	V	W	X	Y	Z	AA	AB		
1												
2												
3	501 Swing-On-Storage Activity											
4	INJECTIONS						WITHDRAWALS			Total Delivered Volume	Total Delivered Amount	
5	Volume	Price	Amount	Volume	Price	Amount				Amount Due		
6	4/1/23	(975) \$	2.0660 \$	(2,014.32)	-	\$ -	\$ -	68,865	\$	131,514.62	\$ 131,514.62	
7	4/2/23	(9,084) \$	2.1979 \$	(19,965.88)	-	\$ -	\$ -	87,698	\$	186,884.05	\$ 186,884.05	
8	4/3/23	- \$	- \$	-	6,420	\$ 4.3703	\$ 28,057.40	81,420	\$	170,620.59	\$ 170,620.59	
9	4/4/23	(5,793) \$	2.0609 \$	(11,938.88)	-	\$ -	\$ -	45,782	\$	85,815.62	\$ 85,815.62	
10	4/5/23	- \$	- \$	-	6,513	\$ 4.3456	\$ 28,302.93	90,513	\$	206,670.17	\$ 206,670.17	
11	4/6/23	- \$	- \$	-	6,658	\$ 4.3456	\$ 28,933.04	53,658	\$	131,420.45	\$ 131,420.45	
12	4/7/23	(702) \$	2.1297 \$	(1,495.02)	-	\$ -	\$ -	89,298	\$	172,741.20	\$ 172,741.20	
13	4/8/23	(5,218) \$	2.1557 \$	(11,248.37)	-	\$ -	\$ -	87,897	\$	184,705.17	\$ 184,705.17	
14	4/9/23	(4,318) \$	2.1468 \$	(9,269.72)	-	\$ -	\$ -	85,281	\$	175,686.38	\$ 175,686.38	
15	4/10/23	(3,443) \$	1.9800 \$	(6,817.14)	-	\$ -	\$ -	59,140	\$	114,130.68	\$ 114,130.68	
16	4/11/23	- \$	- \$	-	2,181	\$ 4.2892	\$ 9,354.78	32,181	\$	62,339.01	\$ 62,339.01	
17	4/12/23	(2,074) \$	1.7974 \$	(3,727.74)	-	\$ -	\$ -	27,926	\$	49,256.49	\$ 49,256.49	
18	4/13/23	(3,093) \$	1.7974 \$	(5,559.26)	-	\$ -	\$ -	26,907	\$	47,424.97	\$ 47,424.97	
19	4/14/23	(1,940) \$	1.7974 \$	(3,486.90)	-	\$ -	\$ -	28,060	\$	49,497.33	\$ 49,497.33	
20	4/15/23	(11,212) \$	1.7379 \$	(19,485.28)	-	\$ -	\$ -	20,994	\$	31,499.18	\$ 31,499.18	
21	4/16/23	(7,646) \$	1.7090 \$	(13,066.75)	-	\$ -	\$ -	24,406	\$	37,648.35	\$ 37,648.35	
22	4/17/23	(7,908) \$	1.6923 \$	(13,382.65)	-	\$ -	\$ -	43,092	\$	70,642.44	\$ 70,642.44	
23	4/18/23	- \$	- \$	-	8,855	\$ 4.1376	\$ 36,638.21	59,855	\$	151,433.40	\$ 151,433.40	
24	4/19/23	- \$	- \$	-	8,581	\$ 4.1376	\$ 35,504.51	70,581	\$	184,770.31	\$ 184,770.31	
25	4/20/23	- \$	- \$	-	5,748	\$ 4.1376	\$ 23,782.77	51,748	\$	118,799.55	\$ 118,799.55	
26	4/21/23	- \$	- \$	-	1,658	\$ 4.1376	\$ 6,860.10	45,658	\$	83,677.41	\$ 83,677.41	
27	4/22/23	- \$	- \$	-	8,404	\$ 4.1376	\$ 34,772.16	52,404	\$	122,567.55	\$ 122,567.55	
28	4/23/23	- \$	- \$	-	6,061	\$ 4.1376	\$ 25,077.83	66,061	\$	170,885.08	\$ 170,885.08	
29	4/24/23	(1,300) \$	2.2185 \$	(2,884.07)	-	\$ -	\$ -	49,700	\$	96,602.02	\$ 96,602.02	
30	4/25/23	(4,772) \$	2.0710 \$	(9,882.95)	-	\$ -	\$ -	48,845	\$	93,489.48	\$ 93,489.48	
31	4/26/23	(4,363) \$	2.1216 \$	(9,256.55)	-	\$ -	\$ -	48,596	\$	88,332.69	\$ 88,332.69	
32	4/27/23	- \$	- \$	-	6,069	\$ 4.0991	\$ 24,877.37	54,069	\$	110,353.10	\$ 110,353.10	
33	4/28/23	- \$	- \$	-	1,644	\$ 4.0991	\$ 6,738.90	42,652	\$	82,237.77	\$ 82,237.77	
34	4/29/23	- \$	- \$	-	6,663	\$ 4.0991	\$ 27,312.23	52,671	\$	123,362.22	\$ 123,362.22	
35	4/30/23	- \$	- \$	-	2,965	\$ 4.0991	\$ 12,153.80	42,973	\$	92,958.90	\$ 92,958.90	
36												
37	Total	(73,841) \$	1.9431 \$	(143,481.48)	78,420	\$ 4.1873	\$ 328,366.03	1,638,931	\$	3,427,966.19	\$ 3,427,966.19	

	A	B	C	D	E	F	G	H	I	J
1										
2										
3		AGT								
4		Baseload			Swing			Storage Withdrawals		
5		Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6	5/1/23	13,000	\$ 1.6494	\$ 21,442.24	15,000	\$ 1.8774	\$ 28,160.74	-	\$ -	\$ -
7	5/2/23	13,000	\$ 1.6494	\$ 21,442.24	24,934	\$ 2.0548	\$ 51,235.29	-	\$ -	\$ -
8	5/3/23	13,000	\$ 1.6494	\$ 21,442.24	25,000	\$ 1.8406	\$ 46,014.93	-	\$ -	\$ -
9	5/4/23	13,000	\$ 1.6494	\$ 21,442.24	29,000	\$ 1.6811	\$ 48,752.27	5,000	\$ 4.0886	\$ 20,443.10
10	5/5/23	13,000	\$ 1.6494	\$ 21,442.24	22,000	\$ 1.6409	\$ 36,099.37	-	\$ -	\$ -
11	5/6/23	13,000	\$ 1.6494	\$ 21,442.24	8,000	\$ 1.4908	\$ 11,926.52	-	\$ -	\$ -
12	5/7/23	13,000	\$ 1.6494	\$ 21,442.24	8,000	\$ 1.4908	\$ 11,926.52	-	\$ -	\$ -
13	5/8/23	13,000	\$ 1.6494	\$ 21,442.24	8,000	\$ 1.4908	\$ 11,926.52	-	\$ -	\$ -
14	5/9/23	10,000	\$ 1.6494	\$ 16,493.86	22,000	\$ 1.4674	\$ 32,282.98	-	\$ -	\$ -
15	5/10/23	13,000	\$ 1.6494	\$ 21,442.24	7,000	\$ 1.3265	\$ 9,285.77	-	\$ -	\$ -
16	5/11/23	13,000	\$ 1.6494	\$ 21,442.24	7,000	\$ 1.2391	\$ 8,673.92	-	\$ -	\$ -
17	5/12/23	13,000	\$ 1.6494	\$ 21,442.24	6,000	\$ 1.1877	\$ 7,126.30	-	\$ -	\$ -
18	5/13/23	13,000	\$ 1.6494	\$ 21,442.24	8,000	\$ 1.0557	\$ 8,445.54	-	\$ -	\$ -
19	5/14/23	13,000	\$ 1.6494	\$ 21,442.24	8,000	\$ 1.0557	\$ 8,445.54	-	\$ -	\$ -
20	5/15/23	13,000	\$ 1.6494	\$ 21,442.24	8,000	\$ 1.0557	\$ 8,445.54	-	\$ -	\$ -
21	5/16/23	13,000	\$ 1.6494	\$ 21,442.24	8,000	\$ 1.4168	\$ 11,334.01	-	\$ -	\$ -
22	5/17/23	13,000	\$ 1.6494	\$ 21,442.24	16,000	\$ 1.5777	\$ 25,243.85	-	\$ -	\$ -
23	5/18/23	13,000	\$ 1.6494	\$ 21,442.24	20,000	\$ 1.5076	\$ 30,152.88	-	\$ -	\$ -
24	5/19/23	13,000	\$ 1.6494	\$ 21,442.24	13,000	\$ 1.4479	\$ 18,822.14	-	\$ -	\$ -
25	5/20/23	13,000	\$ 1.6494	\$ 21,442.24	11,000	\$ 1.4196	\$ 15,616.11	-	\$ -	\$ -
26	5/21/23	13,000	\$ 1.6494	\$ 21,442.24	11,000	\$ 1.4196	\$ 15,616.11	-	\$ -	\$ -
27	5/22/23	13,000	\$ 1.6494	\$ 21,442.24	11,000	\$ 1.4196	\$ 15,616.11	-	\$ -	\$ -
28	5/23/23	13,000	\$ 1.6494	\$ 21,442.24	16,000	\$ 1.4456	\$ 23,129.60	-	\$ -	\$ -
29	5/24/23	13,000	\$ 1.6494	\$ 21,442.24	10,000	\$ 1.5293	\$ 15,292.67	-	\$ -	\$ -
30	5/25/23	13,000	\$ 1.6494	\$ 21,442.24	10,000	\$ 1.4917	\$ 14,916.56	-	\$ -	\$ -
31	5/26/23	13,000	\$ 1.6494	\$ 21,442.24	1,000	\$ 1.4191	\$ 1,419.09	-	\$ -	\$ -
32	5/27/23	13,000	\$ 1.6494	\$ 21,442.24	-	\$ -	\$ -	3,000	\$ 3.9981	\$ 11,994.28
33	5/28/23	13,000	\$ 1.6494	\$ 21,442.24	-	\$ -	\$ -	-	\$ -	\$ -
34	5/29/23	13,000	\$ 1.6494	\$ 21,442.24	-	\$ -	\$ -	-	\$ -	\$ -
35	5/30/23	13,000	\$ 1.6494	\$ 21,442.24	-	\$ -	\$ -	-	\$ -	\$ -
36	5/31/23	13,000	\$ 1.6494	\$ 21,442.24	5,000	\$ 1.2443	\$ 6,221.37	-	\$ -	\$ -
37	Total	400,000	\$ 1.6494	\$ 659,761.02	337,934	\$ 1.5451	\$ 522,128.26	8,000	\$ 4.0547	\$ 32,437.38

	A	K	L	M	N	O	P	Q	R	S
1	Rhode Island Gas Summary: May 2023									
2										
3	TGP									
4	Baseload			Swing			Storage			
5		Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6	5/1/23	6,000	\$ 1.7637	\$ 10,582.03	4,000	\$ 1.9137	\$ 7,654.80	-	\$ -	\$ -
7	5/2/23	6,000	\$ 1.7637	\$ 10,582.03	10,000	\$ 2.1244	\$ 21,244.12	-	\$ -	\$ -
8	5/3/23	6,000	\$ 1.7637	\$ 10,582.03	10,000	\$ 1.9626	\$ 19,625.84	-	\$ -	\$ -
9	5/4/23	6,000	\$ 1.7637	\$ 10,582.03	14,000	\$ 1.8505	\$ 25,907.33	-	\$ -	\$ -
10	5/5/23	6,000	\$ 1.7637	\$ 10,582.03	8,000	\$ 1.6814	\$ 13,450.81	-	\$ -	\$ -
11	5/6/23	6,000	\$ 1.7637	\$ 10,582.03	1,000	\$ 1.5513	\$ 1,551.27	-	\$ -	\$ -
12	5/7/23	6,000	\$ 1.7637	\$ 10,582.03	1,000	\$ 1.5513	\$ 1,551.27	-	\$ -	\$ -
13	5/8/23	6,000	\$ 1.7637	\$ 10,582.03	1,000	\$ 1.5513	\$ 1,551.27	-	\$ -	\$ -
14	5/9/23	3,000	\$ 1.7637	\$ 5,291.02	8,000	\$ 1.7269	\$ 13,814.92	-	\$ -	\$ -
15	5/10/23	6,000	\$ 1.7637	\$ 10,582.03	4,000	\$ 1.5546	\$ 6,218.57	-	\$ -	\$ -
16	5/11/23	6,000	\$ 1.7637	\$ 10,582.03	2,000	\$ 1.3692	\$ 2,738.43	-	\$ -	\$ -
17	5/12/23	6,000	\$ 1.7637	\$ 10,582.03	1,000	\$ 1.3945	\$ 1,394.50	-	\$ -	\$ -
18	5/13/23	6,000	\$ 1.7637	\$ 10,582.03	2,000	\$ 1.3186	\$ 2,637.29	-	\$ -	\$ -
19	5/14/23	6,000	\$ 1.7637	\$ 10,582.03	2,000	\$ 1.3186	\$ 2,637.29	-	\$ -	\$ -
20	5/15/23	6,000	\$ 1.7637	\$ 10,582.03	2,000	\$ 1.3186	\$ 2,637.29	-	\$ -	\$ -
21	5/16/23	6,000	\$ 1.7637	\$ 10,582.03	2,000	\$ 1.5664	\$ 3,132.89	-	\$ -	\$ -
22	5/17/23	6,000	\$ 1.7637	\$ 10,582.03	4,000	\$ 1.6912	\$ 6,764.74	-	\$ -	\$ -
23	5/18/23	6,000	\$ 1.7637	\$ 10,582.03	-	\$ -	\$ -	-	\$ -	\$ -
24	5/19/23	6,000	\$ 1.7637	\$ 10,582.03	-	\$ -	\$ -	-	\$ -	\$ -
25	5/20/23	6,000	\$ 1.7637	\$ 10,582.03	-	\$ -	\$ -	-	\$ -	\$ -
26	5/21/23	6,000	\$ 1.7637	\$ 10,582.03	-	\$ -	\$ -	-	\$ -	\$ -
27	5/22/23	6,000	\$ 1.7637	\$ 10,582.03	-	\$ -	\$ -	-	\$ -	\$ -
28	5/23/23	6,000	\$ 1.7637	\$ 10,582.03	-	\$ -	\$ -	-	\$ -	\$ -
29	5/24/23	1,581	\$ 1.7637	\$ 2,788.37	-	\$ -	\$ -	-	\$ -	\$ -
30	5/25/23	6,000	\$ 1.7637	\$ 10,582.03	-	\$ -	\$ -	-	\$ -	\$ -
31	5/26/23	6,000	\$ 1.7637	\$ 10,582.03	-	\$ -	\$ -	-	\$ -	\$ -
32	5/27/23	6,000	\$ 1.7637	\$ 10,582.03	-	\$ -	\$ -	-	\$ -	\$ -
33	5/28/23	6,000	\$ 1.7637	\$ 10,582.03	-	\$ -	\$ -	-	\$ -	\$ -
34	5/29/23	6,000	\$ 1.7637	\$ 10,582.03	-	\$ -	\$ -	-	\$ -	\$ -
35	5/30/23	6,000	\$ 1.7637	\$ 10,582.03	-	\$ -	\$ -	-	\$ -	\$ -
36	5/31/23	6,000	\$ 1.7637	\$ 10,582.03	-	\$ -	\$ -	-	\$ -	\$ -
37	Total	178,581	\$ 1.7637	\$ 314,958.39	76,000	\$ 1.7699	\$ 134,512.63	-	\$ -	\$ -

	A	T	U	V	W	X	Y	Z	AA	AB		
1												
2												
3	501 Swing-On-Storage Activity											
4	INJECTIONS						WITHDRAWALS			Total Delivered Volume	Total Delivered Amount	
5	Volume	Price	Amount	Volume	Price	Amount				Amount Due		
6	5/1/23	- \$	- \$	-	6,568	\$ 4.0991	\$ 26,922.82	44,568	\$ 94,762.63	\$ 94,762.63		
7	5/2/23	- \$	- \$	-	6,093	\$ 4.0991	\$ 24,975.75	60,027	\$ 129,479.44	\$ 129,479.44		
8	5/3/23	- \$	- \$	-	1,363	\$ 4.0991	\$ 5,587.06	55,363	\$ 103,252.10	\$ 103,252.10		
9	5/4/23	(270)	\$ 1.8505	\$ (499.64)	-	\$ -	\$ -	66,730	\$ 126,627.33	\$ 126,627.33		
10	5/5/23	(340)	\$ 1.6814	\$ (571.66)	-	\$ -	\$ -	48,660	\$ 81,002.79	\$ 81,002.79		
11	5/6/23	- \$	- \$	-	812	\$ 4.0963	\$ 3,326.18	28,812	\$ 48,828.24	\$ 48,828.24		
12	5/7/23	(902)	\$ 1.5513	\$ (1,399.25)	-	\$ -	\$ -	27,098	\$ 44,102.82	\$ 44,102.82		
13	5/8/23	- \$	- \$	-	819	\$ 4.0917	\$ 3,351.14	28,819	\$ 48,853.20	\$ 48,853.20		
14	5/9/23	(7,653)	\$ 1.7269	\$ (13,215.70)	-	\$ -	\$ -	35,347	\$ 54,667.08	\$ 54,667.08		
15	5/10/23	- \$	- \$	-	2,138	\$ 4.0567	\$ 8,673.20	32,138	\$ 56,201.82	\$ 56,201.82		
16	5/11/23	(615)	\$ 1.3692	\$ (842.07)	-	\$ -	\$ -	27,385	\$ 42,594.56	\$ 42,594.56		
17	5/12/23	(2,033)	\$ 1.5821	\$ (3,216.37)	-	\$ -	\$ -	23,967	\$ 37,328.70	\$ 37,328.70		
18	5/13/23	(4,977)	\$ 1.5848	\$ (7,887.74)	-	\$ -	\$ -	24,023	\$ 35,219.36	\$ 35,219.36		
19	5/14/23	(703)	\$ 1.3186	\$ (927.01)	-	\$ -	\$ -	28,297	\$ 42,180.10	\$ 42,180.10		
20	5/15/23	(2,171)	\$ 1.3537	\$ (2,938.88)	-	\$ -	\$ -	26,829	\$ 40,168.23	\$ 40,168.23		
21	5/16/23	(3,007)	\$ 1.6325	\$ (4,908.91)	-	\$ -	\$ -	25,993	\$ 41,582.27	\$ 41,582.27		
22	5/17/23	- \$	- \$	-	2,401	\$ 3.9919	\$ 9,584.46	41,401	\$ 73,617.33	\$ 73,617.33		
23	5/18/23	- \$	- \$	-	2,863	\$ 3.9919	\$ 11,428.70	41,863	\$ 73,605.85	\$ 73,605.85		
24	5/19/23	(3,402)	\$ 1.7637	\$ (6,000.01)	-	\$ -	\$ -	28,598	\$ 44,846.40	\$ 44,846.40		
25	5/20/23	(2,008)	\$ 1.7637	\$ (3,541.45)	-	\$ -	\$ -	27,992	\$ 44,098.93	\$ 44,098.93		
26	5/21/23	(620)	\$ 1.7637	\$ (1,093.48)	-	\$ -	\$ -	29,380	\$ 46,546.91	\$ 46,546.91		
27	5/22/23	(4,639)	\$ 1.7637	\$ (8,181.68)	-	\$ -	\$ -	25,361	\$ 39,458.71	\$ 39,458.71		
28	5/23/23	(5,217)	\$ 1.7637	\$ (9,201.08)	-	\$ -	\$ -	29,783	\$ 45,952.80	\$ 45,952.80		
29	5/24/23	(1,555)	\$ 1.7637	\$ (2,742.51)	-	\$ -	\$ -	23,026	\$ 36,780.76	\$ 36,780.76		
30	5/25/23	(2,693)	\$ 1.7637	\$ (4,749.57)	-	\$ -	\$ -	26,307	\$ 42,191.27	\$ 42,191.27		
31	5/26/23	- \$	- \$	-	3,003	\$ 3.9097	\$ 11,740.93	23,003	\$ 45,184.29	\$ 45,184.29		
32	5/27/23	- \$	- \$	-	1,177	\$ 3.9097	\$ 4,601.76	23,177	\$ 48,620.31	\$ 48,620.31		
33	5/28/23	(119)	\$ 1.7637	\$ (209.88)	-	\$ -	\$ -	18,881	\$ 31,814.40	\$ 31,814.40		
34	5/29/23	- \$	- \$	-	3,661	\$ 3.9093	\$ 14,311.84	22,661	\$ 46,336.11	\$ 46,336.11		
35	5/30/23	- \$	- \$	-	3,351	\$ 3.9093	\$ 13,099.97	22,351	\$ 45,124.24	\$ 45,124.24		
36	5/31/23	(868)	\$ 1.7637	\$ (1,530.87)	-	\$ -	\$ -	23,132	\$ 36,714.77	\$ 36,714.77		
37	Total	(43,792)	\$ 1.6820	\$ (73,657.74)	34,249	\$ 4.0177	\$ 137,603.80	990,972	\$ 1,727,743.74	\$ 1,727,743.74		

	A	B	C	D	E	F	G	H	I	J
1										
2										
3		AGT								
4		Baseload			Swing			Storage Withdrawals		
5		Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6	6/1/23	13,000	\$ 1.2948	\$ 16,832.41	3,000	\$ 1.5380	\$ 4,613.87	-	\$ -	\$ -
7	6/2/23	13,000	\$ 1.2948	\$ 16,832.41	3,000	\$ 1.4873	\$ 4,461.83	-	\$ -	\$ -
8	6/3/23	13,000	\$ 1.2948	\$ 16,832.41	8,000	\$ 1.4163	\$ 11,330.57	4,000	\$ 3.9719	\$ 15,887.70
9	6/4/23	13,000	\$ 1.2948	\$ 16,832.41	8,000	\$ 1.4163	\$ 11,330.57	8,000	\$ 3.9677	\$ 31,741.95
10	6/5/23	13,000	\$ 1.2948	\$ 16,832.41	8,000	\$ 1.4163	\$ 11,330.57	-	\$ -	\$ -
11	6/6/23	13,000	\$ 1.2948	\$ 16,832.41	8,000	\$ 1.5785	\$ 12,628.03	-	\$ -	\$ -
12	6/7/23	13,000	\$ 1.2948	\$ 16,832.41	8,000	\$ 1.5075	\$ 12,060.39	-	\$ -	\$ -
13	6/8/23	13,000	\$ 1.2948	\$ 16,832.41	8,000	\$ 1.5633	\$ 12,506.39	-	\$ -	\$ -
14	6/9/23	13,000	\$ 1.2948	\$ 16,832.41	8,000	\$ 1.4873	\$ 11,898.21	-	\$ -	\$ -
15	6/10/23	13,000	\$ 1.2948	\$ 16,832.41	7,000	\$ 1.2998	\$ 9,098.27	-	\$ -	\$ -
16	6/11/23	13,000	\$ 1.2948	\$ 16,832.41	7,000	\$ 1.2998	\$ 9,098.27	-	\$ -	\$ -
17	6/12/23	13,000	\$ 1.2948	\$ 16,832.41	7,000	\$ 1.2998	\$ 9,098.27	-	\$ -	\$ -
18	6/13/23	13,000	\$ 1.2948	\$ 16,832.41	8,000	\$ 1.5228	\$ 12,182.03	-	\$ -	\$ -
19	6/14/23	13,000	\$ 1.2948	\$ 16,832.41	8,000	\$ 1.4822	\$ 11,857.66	-	\$ -	\$ -
20	6/15/23	13,000	\$ 1.2948	\$ 16,832.41	8,000	\$ 1.4619	\$ 11,695.48	-	\$ -	\$ -
21	6/16/23	13,000	\$ 1.2948	\$ 16,832.41	8,000	\$ 1.4518	\$ 11,614.39	-	\$ -	\$ -
22	6/17/23	13,000	\$ 1.2948	\$ 16,832.41	8,000	\$ 1.4518	\$ 11,614.39	-	\$ -	\$ -
23	6/18/23	13,000	\$ 1.2948	\$ 16,832.41	8,000	\$ 1.4518	\$ 11,614.39	-	\$ -	\$ -
24	6/19/23	13,000	\$ 1.2948	\$ 16,832.41	8,000	\$ 1.4518	\$ 11,614.39	-	\$ -	\$ -
25	6/20/23	13,000	\$ 1.2948	\$ 16,832.41	8,000	\$ 1.4518	\$ 11,614.39	-	\$ -	\$ -
26	6/21/23	13,000	\$ 1.2948	\$ 16,832.41	9,000	\$ 1.3910	\$ 12,518.82	-	\$ -	\$ -
27	6/22/23	13,000	\$ 1.2948	\$ 16,832.41	9,000	\$ 1.3960	\$ 12,564.44	-	\$ -	\$ -
28	6/23/23	13,000	\$ 1.2948	\$ 16,832.41	8,000	\$ 1.2136	\$ 9,708.75	-	\$ -	\$ -
29	6/24/23	13,000	\$ 1.2948	\$ 16,832.41	5,000	\$ 1.2237	\$ 6,118.65	-	\$ -	\$ -
30	6/25/23	13,000	\$ 1.2948	\$ 16,832.41	5,000	\$ 1.2237	\$ 6,118.65	-	\$ -	\$ -
31	6/26/23	13,000	\$ 1.2948	\$ 16,832.41	5,000	\$ 1.2237	\$ 6,118.65	-	\$ -	\$ -
32	6/27/23	13,000	\$ 1.2948	\$ 16,832.41	4,000	\$ 1.6596	\$ 6,638.38	-	\$ -	\$ -
33	6/28/23	13,000	\$ 1.2948	\$ 16,832.41	4,000	\$ 1.5988	\$ 6,395.10	-	\$ -	\$ -
34	6/29/23	13,000	\$ 1.2948	\$ 16,832.41	3,000	\$ 1.5785	\$ 4,735.51	-	\$ -	\$ -
35	6/30/23	13,000	\$ 1.2948	\$ 16,832.41	1,000	\$ 1.6190	\$ 1,619.05	-	\$ -	\$ -
36										
37	Total	390,000	\$ 1.2948	\$ 504,972.29	200,000	\$ 1.4290	\$ 285,798.33	12,000	\$ 3.9691	\$ 47,629.65

	A	K	L	M	N	O	P	Q	R	S
1	Rhode Island Gas Summary: June 2023									
2										
3	TGP									
4	Baseload			Swing			Storage			
5		Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6	6/1/23	2,000	\$ 1.5209	\$ 3,041.86	2,000	\$ 1.6878	\$ 3,375.63	-	\$ -	\$ -
7	6/2/23	2,000	\$ 1.5209	\$ 3,041.86	1,000	\$ 1.6575	\$ 1,657.47	-	\$ -	\$ -
8	6/3/23	2,000	\$ 1.5209	\$ 3,041.86	2,000	\$ 1.4198	\$ 2,839.57	-	\$ -	\$ -
9	6/4/23	2,000	\$ 1.5209	\$ 3,041.86	2,000	\$ 1.4198	\$ 2,839.57	-	\$ -	\$ -
10	6/5/23	2,000	\$ 1.5209	\$ 3,041.86	2,000	\$ 1.4198	\$ 2,839.57	-	\$ -	\$ -
11	6/6/23	2,000	\$ 1.5209	\$ 3,041.86	1,000	\$ 1.5816	\$ 1,581.62	-	\$ -	\$ -
12	6/7/23	2,000	\$ 1.5209	\$ 3,041.86	1,000	\$ 1.5209	\$ 1,520.93	-	\$ -	\$ -
13	6/8/23	2,000	\$ 1.5209	\$ 3,041.86	1,000	\$ 1.5715	\$ 1,571.50	-	\$ -	\$ -
14	6/9/23	2,000	\$ 1.5209	\$ 3,041.86	1,000	\$ 1.4248	\$ 1,424.84	-	\$ -	\$ -
15	6/10/23	2,000	\$ 1.5209	\$ 3,041.86	-	\$ -	\$ -	-	\$ -	\$ -
16	6/11/23	2,000	\$ 1.5209	\$ 3,041.86	-	\$ -	\$ -	-	\$ -	\$ -
17	6/12/23	2,000	\$ 1.5209	\$ 3,041.86	-	\$ -	\$ -	-	\$ -	\$ -
18	6/13/23	2,000	\$ 1.5209	\$ 3,041.86	1,000	\$ 1.5260	\$ 1,525.99	-	\$ -	\$ -
19	6/14/23	2,000	\$ 1.5209	\$ 3,041.86	1,000	\$ 1.4653	\$ 1,465.30	-	\$ -	\$ -
20	6/15/23	2,000	\$ 1.5209	\$ 3,041.86	1,048	\$ 1.5058	\$ 1,578.03	-	\$ -	\$ -
21	6/16/23	2,000	\$ 1.5209	\$ 3,041.86	1,000	\$ 1.4299	\$ 1,429.90	-	\$ -	\$ -
22	6/17/23	2,000	\$ 1.5209	\$ 3,041.86	2,000	\$ 1.5159	\$ 3,031.74	-	\$ -	\$ -
23	6/18/23	2,000	\$ 1.5209	\$ 3,041.86	2,000	\$ 1.5159	\$ 3,031.74	-	\$ -	\$ -
24	6/19/23	2,000	\$ 1.5209	\$ 3,041.86	2,000	\$ 1.5159	\$ 3,031.74	-	\$ -	\$ -
25	6/20/23	2,000	\$ 1.5209	\$ 3,041.86	2,000	\$ 1.5159	\$ 3,031.74	-	\$ -	\$ -
26	6/21/23	2,000	\$ 1.5209	\$ 3,041.86	3,000	\$ 1.3844	\$ 4,153.16	-	\$ -	\$ -
27	6/22/23	2,000	\$ 1.5209	\$ 3,041.86	3,000	\$ 1.4248	\$ 4,274.53	-	\$ -	\$ -
28	6/23/23	2,000	\$ 1.5209	\$ 3,041.86	2,000	\$ 1.5310	\$ 3,062.09	-	\$ -	\$ -
29	6/24/23	2,000	\$ 1.5209	\$ 3,041.86	3,000	\$ 1.5664	\$ 4,699.33	-	\$ -	\$ -
30	6/25/23	2,000	\$ 1.5209	\$ 3,041.86	3,000	\$ 1.5664	\$ 4,699.33	-	\$ -	\$ -
31	6/26/23	2,000	\$ 1.5209	\$ 3,041.86	3,000	\$ 1.5664	\$ 4,699.33	-	\$ -	\$ -
32	6/27/23	2,000	\$ 1.5209	\$ 3,041.86	1,000	\$ 1.5715	\$ 1,571.50	-	\$ -	\$ -
33	6/28/23	2,000	\$ 1.5209	\$ 3,041.86	1,000	\$ 1.5715	\$ 1,571.50	-	\$ -	\$ -
34	6/29/23	2,000	\$ 1.5209	\$ 3,041.86	-	\$ -	\$ -	-	\$ -	\$ -
35	6/30/23	2,000	\$ 1.5209	\$ 3,041.86	-	\$ -	\$ -	-	\$ -	\$ -
36										
37	Total	60,000	\$ 1.5209	\$ 91,255.77	44,048	\$ 1.5099	\$ 66,507.69	-		

	A	T	U	V	W	X	Y	Z	AA	AB	
1											
2											
3	501 Swing-On-Storage Activity							Total	Total		
4	INJECTIONS			WITHDRAWALS			Delivered	Delivered			
5	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	Amount Due		
6	6/1/23	(2,435) \$ 1.6580	\$ (4,037.23)	-	\$ -	\$ -	17,565	\$ 23,826.54	\$ 23,826.54		
7	6/2/23	(840) \$ 1.6575	\$ (1,392.28)	-	\$ -	\$ -	18,160	\$ 24,601.29	\$ 24,601.29		
8	6/3/23	(277) \$ 1.4198	\$ (393.28)	-	\$ -	\$ -	28,723	\$ 49,538.83	\$ 49,538.83		
9	6/4/23	- \$ -	\$ -	2,206	\$ 3.8908	\$ 8,583.20	35,206	\$ 74,369.57	\$ 74,369.57		
10	6/5/23	(66) \$ 1.4198	\$ (93.71)	-	\$ -	\$ -	24,934	\$ 33,950.71	\$ 33,950.71		
11	6/6/23	- \$ -	\$ -	2,201	\$ 3.8905	\$ 8,563.07	26,201	\$ 42,646.98	\$ 42,646.98		
12	6/7/23	- \$ -	\$ -	3,847	\$ 3.8905	\$ 14,966.90	27,847	\$ 48,422.49	\$ 48,422.49		
13	6/8/23	- \$ -	\$ -	3,142	\$ 3.8905	\$ 12,224.07	27,142	\$ 46,176.23	\$ 46,176.23		
14	6/9/23	- \$ -	\$ -	2,519	\$ 3.8905	\$ 9,800.26	26,519	\$ 42,997.58	\$ 42,997.58		
15	6/10/23	- \$ -	\$ -	1,416	\$ 3.8905	\$ 5,509.00	23,416	\$ 34,481.54	\$ 34,481.54		
16	6/11/23	- \$ -	\$ -	2,780	\$ 3.8905	\$ 10,815.70	24,780	\$ 39,788.23	\$ 39,788.23		
17	6/12/23	- \$ -	\$ -	2,098	\$ 3.8905	\$ 8,162.35	24,098	\$ 37,134.89	\$ 37,134.89		
18	6/13/23	- \$ -	\$ -	769	\$ 3.8905	\$ 2,991.82	24,769	\$ 36,574.10	\$ 36,574.10		
19	6/14/23	(732) \$ 1.4653	\$ (1,072.60)	-	\$ -	\$ -	23,268	\$ 32,124.63	\$ 32,124.63		
20	6/15/23	- \$ -	\$ -	1,725	\$ 3.8871	\$ 6,705.22	25,773	\$ 39,853.00	\$ 39,853.00		
21	6/16/23	(124) \$ 1.4299	\$ (177.31)	-	\$ -	\$ -	23,876	\$ 32,741.25	\$ 32,741.25		
22	6/17/23	(927) \$ 1.5159	\$ (1,405.21)	-	\$ -	\$ -	24,073	\$ 33,115.19	\$ 33,115.19		
23	6/18/23	- \$ -	\$ -	572	\$ 3.8822	\$ 2,220.63	25,572	\$ 36,741.03	\$ 36,741.03		
24	6/19/23	- \$ -	\$ -	1,798	\$ 3.8822	\$ 6,980.22	26,798	\$ 41,500.62	\$ 41,500.62		
25	6/20/23	- \$ -	\$ -	1,964	\$ 3.8822	\$ 7,624.66	26,964	\$ 42,145.07	\$ 42,145.07		
26	6/21/23	(1,769) \$ 1.3844	\$ (2,448.98)	-	\$ -	\$ -	25,231	\$ 34,097.27	\$ 34,097.27		
27	6/22/23	(2,326) \$ 1.4248	\$ (3,314.19)	-	\$ -	\$ -	24,674	\$ 33,399.05	\$ 33,399.05		
28	6/23/23	(3,117) \$ 1.5274	\$ (4,760.97)	-	\$ -	\$ -	21,883	\$ 27,884.14	\$ 27,884.14		
29	6/24/23	(4,192) \$ 1.5535	\$ (6,512.28)	-	\$ -	\$ -	18,808	\$ 24,179.97	\$ 24,179.97		
30	6/25/23	(4,157) \$ 1.5538	\$ (6,459.05)	-	\$ -	\$ -	18,843	\$ 24,233.20	\$ 24,233.20		
31	6/26/23	(4,113) \$ 1.5541	\$ (6,392.13)	-	\$ -	\$ -	18,887	\$ 24,300.12	\$ 24,300.12		
32	6/27/23	(1,364) \$ 1.5580	\$ (2,125.12)	-	\$ -	\$ -	18,636	\$ 25,959.03	\$ 25,959.03		
33	6/28/23	(100) \$ 1.5715	\$ (157.15)	-	\$ -	\$ -	19,900	\$ 27,683.72	\$ 27,683.72		
34	6/29/23	- \$ -	\$ -	1,840	\$ 3.7883	\$ 6,970.55	19,840	\$ 31,580.33	\$ 31,580.33		
35	6/30/23	- \$ -	\$ -	1,212	\$ 3.7883	\$ 4,591.47	17,212	\$ 26,084.79	\$ 26,084.79		
36											
37	Total	(26,539) \$ 1.5352	\$ (40,741.47)	30,089	\$ 3.8788	\$ 116,709.12	709,598	\$ 1,072,131.37	\$ 1,072,131.37		

	A	B	C	D	E	F	G	H	I	J
1										
2										
3		AGT								
4		Baseload			Swing			Storage Withdrawals		
5		Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6	7/1/23	11,000	\$ 1.3351	\$ 14,686.08	3,000	\$ 1.4518	\$ 4,355.40	-	\$ -	\$ -
7	7/2/23	11,000	\$ 1.3351	\$ 14,686.08	3,000	\$ 1.4518	\$ 4,355.40	-	\$ -	\$ -
8	7/3/23	11,000	\$ 1.3351	\$ 14,686.08	3,000	\$ 1.4518	\$ 4,355.40	-	\$ -	\$ -
9	7/4/23	11,000	\$ 1.3351	\$ 14,686.08	3,000	\$ 1.4518	\$ 4,355.40	-	\$ -	\$ -
10	7/5/23	11,000	\$ 1.3351	\$ 14,686.08	3,000	\$ 1.4518	\$ 4,355.40	-	\$ -	\$ -
11	7/6/23	11,000	\$ 1.3351	\$ 14,686.08	3,000	\$ 1.7001	\$ 5,100.42	-	\$ -	\$ -
12	7/7/23	11,000	\$ 1.3351	\$ 14,686.08	3,000	\$ 1.6089	\$ 4,826.74	-	\$ -	\$ -
13	7/8/23	11,000	\$ 1.3351	\$ 14,686.08	3,000	\$ 1.5633	\$ 4,689.90	-	\$ -	\$ -
14	7/9/23	11,000	\$ 1.3351	\$ 14,686.08	3,000	\$ 1.5633	\$ 4,689.90	-	\$ -	\$ -
15	7/10/23	11,000	\$ 1.3351	\$ 14,686.08	3,000	\$ 1.5633	\$ 4,689.90	-	\$ -	\$ -
16	7/11/23	11,000	\$ 1.3351	\$ 14,686.08	3,000	\$ 1.7458	\$ 5,237.26	-	\$ -	\$ -
17	7/12/23	11,000	\$ 1.3351	\$ 14,686.08	3,000	\$ 1.9434	\$ 5,830.24	-	\$ -	\$ -
18	7/13/23	11,000	\$ 1.3351	\$ 14,686.08	3,000	\$ 1.8471	\$ 5,541.35	-	\$ -	\$ -
19	7/14/23	11,000	\$ 1.3351	\$ 14,686.08	3,000	\$ 1.6849	\$ 5,054.81	-	\$ -	\$ -
20	7/15/23	11,000	\$ 1.3351	\$ 14,686.08	3,000	\$ 1.5380	\$ 4,613.87	-	\$ -	\$ -
21	7/16/23	11,000	\$ 1.3351	\$ 14,686.08	3,000	\$ 1.5380	\$ 4,613.87	-	\$ -	\$ -
22	7/17/23	11,000	\$ 1.3351	\$ 14,686.08	3,000	\$ 1.5380	\$ 4,613.87	-	\$ -	\$ -
23	7/18/23	11,000	\$ 1.3351	\$ 14,686.08	3,000	\$ 1.6900	\$ 5,070.01	-	\$ -	\$ -
24	7/19/23	11,000	\$ 1.3351	\$ 14,686.08	3,000	\$ 1.7964	\$ 5,389.31	-	\$ -	\$ -
25	7/20/23	11,000	\$ 1.3351	\$ 14,686.08	3,000	\$ 1.6697	\$ 5,009.19	-	\$ -	\$ -
26	7/21/23	11,000	\$ 1.3351	\$ 14,686.08	3,000	\$ 1.7001	\$ 5,100.42	-	\$ -	\$ -
27	7/22/23	11,000	\$ 1.3351	\$ 14,686.08	3,000	\$ 1.5025	\$ 4,507.44	-	\$ -	\$ -
28	7/23/23	11,000	\$ 1.3351	\$ 14,686.08	3,000	\$ 1.5025	\$ 4,507.44	-	\$ -	\$ -
29	7/24/23	11,000	\$ 1.3351	\$ 14,686.08	3,000	\$ 1.5025	\$ 4,507.44	-	\$ -	\$ -
30	7/25/23	11,000	\$ 1.3351	\$ 14,686.08	3,000	\$ 1.8420	\$ 5,526.15	-	\$ -	\$ -
31	7/26/23	11,000	\$ 1.3351	\$ 14,686.08	7,543	\$ 1.8775	\$ 14,162.18	-	\$ -	\$ -
32	7/27/23	11,000	\$ 1.3351	\$ 14,686.08	6,500	\$ 1.6900	\$ 10,985.02	-	\$ -	\$ -
33	7/28/23	11,000	\$ 1.3351	\$ 14,686.08	5,000	\$ 1.5785	\$ 7,892.52	-	\$ -	\$ -
34	7/29/23	11,000	\$ 1.3351	\$ 14,686.08	5,000	\$ 1.3048	\$ 6,524.10	-	\$ -	\$ -
35	7/30/23	11,000	\$ 1.3351	\$ 14,686.08	5,000	\$ 1.3048	\$ 6,524.10	-	\$ -	\$ -
36	7/31/23	11,000	\$ 1.3351	\$ 14,686.08	5,000	\$ 1.3048	\$ 6,524.10	-	\$ -	\$ -
37	Total	341,000	\$ 1.3351	\$ 455,268.54	109,043	\$ 1.5912	\$ 173,508.55	-		\$ 0.00

	A	K	L	M	N	O	P	Q	R	S
1	Rhode Island Gas Summary: July 2023									
2										
3	TGP									
4	Baseload			Swing			Storage			
5	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
6	7/1/23	2,000	\$ 1.4400	\$ 2,880.03	-	\$ -	\$ -	-	\$ -	\$ -
7	7/2/23	2,000	\$ 1.4400	\$ 2,880.03	-	\$ -	\$ -	-	\$ -	\$ -
8	7/3/23	2,000	\$ 1.4400	\$ 2,880.03	-	\$ -	\$ -	-	\$ -	\$ -
9	7/4/23	2,000	\$ 1.4400	\$ 2,880.03	-	\$ -	\$ -	-	\$ -	\$ -
10	7/5/23	2,000	\$ 1.4400	\$ 2,880.03	-	\$ -	\$ -	-	\$ -	\$ -
11	7/6/23	2,000	\$ 1.4400	\$ 2,880.03	-	\$ -	\$ -	-	\$ -	\$ -
12	7/7/23	2,000	\$ 1.4400	\$ 2,880.03	-	\$ -	\$ -	-	\$ -	\$ -
13	7/8/23	2,000	\$ 1.4400	\$ 2,880.03	-	\$ -	\$ -	-	\$ -	\$ -
14	7/9/23	2,000	\$ 1.4400	\$ 2,880.03	-	\$ -	\$ -	-	\$ -	\$ -
15	7/10/23	2,000	\$ 1.4400	\$ 2,880.03	-	\$ -	\$ -	-	\$ -	\$ -
16	7/11/23	2,000	\$ 1.4400	\$ 2,880.03	-	\$ -	\$ -	-	\$ -	\$ -
17	7/12/23	2,000	\$ 1.4400	\$ 2,880.03	2,000	\$ 1.8446	\$ 3,689.17	-	\$ -	\$ -
18	7/13/23	2,000	\$ 1.4400	\$ 2,880.03	3,000	\$ 1.7333	\$ 5,199.99	-	\$ -	\$ -
19	7/14/23	2,000	\$ 1.4400	\$ 2,880.03	3,000	\$ 1.6474	\$ 4,942.07	-	\$ -	\$ -
20	7/15/23	2,000	\$ 1.4400	\$ 2,880.03	3,000	\$ 1.6322	\$ 4,896.56	-	\$ -	\$ -
21	7/16/23	2,000	\$ 1.4400	\$ 2,880.03	3,000	\$ 1.6322	\$ 4,896.56	-	\$ -	\$ -
22	7/17/23	2,000	\$ 1.4400	\$ 2,880.03	3,000	\$ 1.6322	\$ 4,896.56	-	\$ -	\$ -
23	7/18/23	2,000	\$ 1.4400	\$ 2,880.03	4,000	\$ 1.6625	\$ 6,650.12	-	\$ -	\$ -
24	7/19/23	2,000	\$ 1.4400	\$ 2,880.03	4,000	\$ 1.6828	\$ 6,731.03	-	\$ -	\$ -
25	7/20/23	2,000	\$ 1.4400	\$ 2,880.03	4,000	\$ 1.5816	\$ 6,326.46	-	\$ -	\$ -
26	7/21/23	2,000	\$ 1.4400	\$ 2,880.03	4,000	\$ 1.6726	\$ 6,690.58	-	\$ -	\$ -
27	7/22/23	2,000	\$ 1.4400	\$ 2,880.03	4,000	\$ 1.4704	\$ 5,881.43	-	\$ -	\$ -
28	7/23/23	2,000	\$ 1.4400	\$ 2,880.03	4,000	\$ 1.4704	\$ 5,881.43	-	\$ -	\$ -
29	7/24/23	2,000	\$ 1.4400	\$ 2,880.03	4,000	\$ 1.4704	\$ 5,881.43	-	\$ -	\$ -
30	7/25/23	2,000	\$ 1.4400	\$ 2,880.03	4,500	\$ 1.8294	\$ 8,232.37	-	\$ -	\$ -
31	7/26/23	2,000	\$ 1.4400	\$ 2,880.03	-	\$ -	\$ -	-	\$ -	\$ -
32	7/27/23	2,000	\$ 1.4400	\$ 2,880.03	-	\$ -	\$ -	-	\$ -	\$ -
33	7/28/23	2,000	\$ 1.4400	\$ 2,880.03	-	\$ -	\$ -	-	\$ -	\$ -
34	7/29/23	2,000	\$ 1.4400	\$ 2,880.03	-	\$ -	\$ -	-	\$ -	\$ -
35	7/30/23	2,000	\$ 1.4400	\$ 2,880.03	-	\$ -	\$ -	-	\$ -	\$ -
36	7/31/23	2,000	\$ 1.4400	\$ 2,880.03	-	\$ -	\$ -	-	\$ -	\$ -
37	Total	62,000	\$ 1.4400	\$ 89,280.94	49,500	\$ 1.6322	\$ 80,795.77	-	\$ -	\$ -

	A	T	U	V	W	X	Y	Z	AA	AB	
1											
2											
3	501 Swing-On-Storage Activity							Total	Total		
4	INJECTIONS			WITHDRAWALS			Delivered	Delivered			
5	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	Amount Due		
6	7/1/23	- \$	- \$	-	386 \$	3.7883 \$	1,462.30	16,386 \$	23,383.81	\$ 23,383.81	
7	7/2/23	- \$	- \$	-	466 \$	3.7883 \$	1,765.37	16,466 \$	23,686.87	\$ 23,686.87	
8	7/3/23	(23) \$	1.4400 \$	(33.12)	- \$	- \$	-	15,977 \$	21,888.39	\$ 21,888.39	
9	7/4/23	- \$	- \$	-	7 \$	3.7882 \$	26.52	16,007 \$	21,948.03	\$ 21,948.03	
10	7/5/23	- \$	- \$	-	177 \$	3.7882 \$	670.52	16,177 \$	22,592.03	\$ 22,592.03	
11	7/6/23	- \$	- \$	-	1,564 \$	3.7882 \$	5,924.80	17,564 \$	28,591.34	\$ 28,591.34	
12	7/7/23	- \$	- \$	-	1,433 \$	3.7882 \$	5,428.54	17,433 \$	27,821.39	\$ 27,821.39	
13	7/8/23	- \$	- \$	-	1,169 \$	3.7882 \$	4,428.45	17,169 \$	26,684.46	\$ 26,684.46	
14	7/9/23	- \$	- \$	-	1,479 \$	3.7882 \$	5,602.80	17,479 \$	27,858.81	\$ 27,858.81	
15	7/10/23	- \$	- \$	-	2,894 \$	3.7882 \$	10,963.16	18,894 \$	33,219.17	\$ 33,219.17	
16	7/11/23	- \$	- \$	-	4,010 \$	3.7882 \$	15,190.83	20,010 \$	37,994.21	\$ 37,994.21	
17	7/12/23	- \$	- \$	-	1,577 \$	3.7882 \$	5,974.05	19,577 \$	33,059.58	\$ 33,059.58	
18	7/13/23	- \$	- \$	-	684 \$	3.7882 \$	2,591.15	19,684 \$	30,898.61	\$ 30,898.61	
19	7/14/23	- \$	- \$	-	30 \$	3.7882 \$	113.65	19,030 \$	27,676.64	\$ 27,676.64	
20	7/15/23	(201) \$	1.6322 \$	(328.07)	- \$	- \$	-	18,799 \$	26,748.48	\$ 26,748.48	
21	7/16/23	- \$	- \$	-	713 \$	3.7874 \$	2,700.42	19,713 \$	29,776.96	\$ 29,776.96	
22	7/17/23	- \$	- \$	-	1,826 \$	3.7874 \$	6,915.79	20,826 \$	33,992.34	\$ 33,992.34	
23	7/18/23	- \$	- \$	-	807 \$	3.7874 \$	3,056.43	20,807 \$	32,342.67	\$ 32,342.67	
24	7/19/23	(225) \$	1.6828 \$	(378.62)	- \$	- \$	-	19,775 \$	29,307.83	\$ 29,307.83	
25	7/20/23	(564) \$	1.5816 \$	(892.03)	- \$	- \$	-	19,436 \$	28,009.73	\$ 28,009.73	
26	7/21/23	(1,576) \$	1.6726 \$	(2,636.09)	- \$	- \$	-	18,424 \$	26,721.02	\$ 26,721.02	
27	7/22/23	(1,179) \$	1.4704 \$	(1,733.55)	- \$	- \$	-	18,821 \$	26,221.43	\$ 26,221.43	
28	7/23/23	(117) \$	1.4704 \$	(172.03)	- \$	- \$	-	19,883 \$	27,782.95	\$ 27,782.95	
29	7/24/23	(107) \$	1.4704 \$	(157.33)	- \$	- \$	-	19,893 \$	27,797.66	\$ 27,797.66	
30	7/25/23	(3,099) \$	1.8294 \$	(5,669.36)	- \$	- \$	-	17,401 \$	25,655.27	\$ 25,655.27	
31	7/26/23	(1,644) \$	1.4400 \$	(2,367.38)	- \$	- \$	-	18,899 \$	29,360.91	\$ 29,360.91	
32	7/27/23	(462) \$	1.4400 \$	(665.29)	- \$	- \$	-	19,038 \$	27,885.85	\$ 27,885.85	
33	7/28/23	(1,067) \$	1.4400 \$	(1,536.50)	- \$	- \$	-	16,933 \$	23,922.13	\$ 23,922.13	
34	7/29/23	(1,587) \$	1.4400 \$	(2,285.30)	- \$	- \$	-	16,413 \$	21,804.91	\$ 21,804.91	
35	7/30/23	- \$	- \$	-	518 \$	3.7385 \$	1,936.57	18,518 \$	26,026.79	\$ 26,026.79	
36	7/31/23	(217) \$	1.4400 \$	(312.48)	- \$	- \$	-	17,783 \$	23,777.73	\$ 23,777.73	
37	Total	(12,068) \$	1.5883 \$	(19,167.15)	19,740 \$	3.7868 \$	74,751.36	569,215 \$	854,437.99	\$ 854,437.99	

	A	B	C	D	E	F	G	H	I	J
1										
2										
3		AGT								
4		Baseload			Swing			Storage Withdrawals		
5		Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6	8/1/23	11,000	\$ 1.2030	\$ 13,233.24	5,000	\$ 1.1949	\$ 5,974.61	-	\$ -	\$ -
7	8/2/23	11,000	\$ 1.2030	\$ 13,233.24	6,000	\$ 1.0921	\$ 6,552.34	-	\$ -	\$ -
8	8/3/23	11,000	\$ 1.2030	\$ 13,233.24	6,000	\$ 1.1478	\$ 6,886.85	-	\$ -	\$ -
9	8/4/23	11,000	\$ 1.2030	\$ 13,233.24	6,000	\$ 1.2390	\$ 7,434.21	-	\$ -	\$ -
10	8/5/23	11,000	\$ 1.2030	\$ 13,233.24	6,000	\$ 1.1934	\$ 7,160.53	-	\$ -	\$ -
11	8/6/23	11,000	\$ 1.2030	\$ 13,233.24	6,000	\$ 1.1934	\$ 7,160.53	-	\$ -	\$ -
12	8/7/23	11,000	\$ 1.2030	\$ 13,233.24	6,000	\$ 1.1934	\$ 7,160.53	-	\$ -	\$ -
13	8/8/23	11,000	\$ 1.2030	\$ 13,233.24	7,000	\$ 1.2340	\$ 8,637.82	-	\$ -	\$ -
14	8/9/23	11,000	\$ 1.2030	\$ 13,233.24	7,000	\$ 1.3286	\$ 9,300.44	-	\$ -	\$ -
15	8/10/23	11,000	\$ 1.2030	\$ 13,233.24	7,000	\$ 1.4200	\$ 9,939.71	-	\$ -	\$ -
16	8/11/23	11,000	\$ 1.2030	\$ 13,233.24	7,000	\$ 1.3060	\$ 9,141.80	-	\$ -	\$ -
17	8/12/23	11,000	\$ 1.2030	\$ 13,233.24	7,000	\$ 1.2661	\$ 8,862.80	-	\$ -	\$ -
18	8/13/23	11,000	\$ 1.2030	\$ 13,233.24	7,000	\$ 1.2661	\$ 8,862.80	-	\$ -	\$ -
19	8/14/23	11,000	\$ 1.2030	\$ 13,233.24	7,000	\$ 1.2661	\$ 8,862.80	-	\$ -	\$ -
20	8/15/23	11,000	\$ 1.2030	\$ 13,233.24	7,000	\$ 1.4200	\$ 9,939.71	-	\$ -	\$ -
21	8/16/23	11,000	\$ 1.2030	\$ 13,233.24	6,000	\$ 1.4132	\$ 8,479.01	-	\$ -	\$ -
22	8/17/23	11,000	\$ 1.2030	\$ 13,233.24	6,055	\$ 1.3666	\$ 8,274.64	-	\$ -	\$ -
23	8/18/23	11,000	\$ 1.2030	\$ 13,233.24	6,000	\$ 1.2533	\$ 7,519.89	-	\$ -	\$ -
24	8/19/23	11,000	\$ 1.2030	\$ 13,233.24	6,000	\$ 1.2024	\$ 7,214.36	-	\$ -	\$ -
25	8/20/23	11,000	\$ 1.2030	\$ 13,233.24	6,000	\$ 1.2024	\$ 7,214.36	-	\$ -	\$ -
26	8/21/23	11,000	\$ 1.2030	\$ 13,233.24	6,000	\$ 1.2024	\$ 7,214.36	-	\$ -	\$ -
27	8/22/23	11,000	\$ 1.2030	\$ 13,233.24	7,000	\$ 1.3009	\$ 9,106.15	-	\$ -	\$ -
28	8/23/23	11,000	\$ 1.2030	\$ 13,233.24	7,500	\$ 1.3393	\$ 10,045.05	-	\$ -	\$ -
29	8/24/23	11,000	\$ 1.2030	\$ 13,233.24	8,000	\$ 1.1817	\$ 9,453.64	-	\$ -	\$ -
30	8/25/23	11,000	\$ 1.2030	\$ 13,233.24	4,000	\$ 1.0826	\$ 4,330.33	-	\$ -	\$ -
31	8/26/23	11,000	\$ 1.2030	\$ 13,233.24	4,000	\$ 0.9201	\$ 3,680.29	-	\$ -	\$ -
32	8/27/23	11,000	\$ 1.2030	\$ 13,233.24	4,000	\$ 0.9201	\$ 3,680.29	-	\$ -	\$ -
33	8/28/23	11,000	\$ 1.2030	\$ 13,233.24	4,000	\$ 0.9201	\$ 3,680.29	-	\$ -	\$ -
34	8/29/23	11,000	\$ 1.2030	\$ 13,233.24	4,000	\$ 1.2707	\$ 5,082.77	-	\$ -	\$ -
35	8/30/23	11,000	\$ 1.2030	\$ 13,233.24	4,000	\$ 1.3893	\$ 5,557.22	-	\$ -	\$ -
36	8/31/23	11,000	\$ 1.2030	\$ 13,233.24	4,500	\$ 1.3809	\$ 6,213.93	-	\$ -	\$ -
37	Total	341,000	\$ 1.2030	\$410,230.51	184,055	\$ 1.2422	\$ 228,624.04	-	\$ -	\$0.00

	A	K	L	M	N	O	P	Q	R	S
1	Rhode Island Gas Summary: August 2023									
2										
3	TGP									
4	Baseload			Swing			Storage			
5	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
6	8/1/23	2,000	\$ 1.4097	\$ 2,819.34	-	\$ -	\$ -	-	\$ -	\$ -
7	8/2/23	2,000	\$ 1.4097	\$ 2,819.34	-	\$ -	\$ -	-	\$ -	\$ -
8	8/3/23	2,000	\$ 1.4097	\$ 2,819.34	-	\$ -	\$ -	-	\$ -	\$ -
9	8/4/23	2,000	\$ 1.4097	\$ 2,819.34	-	\$ -	\$ -	-	\$ -	\$ -
10	8/5/23	2,000	\$ 1.4097	\$ 2,819.34	-	\$ -	\$ -	-	\$ -	\$ -
11	8/6/23	2,000	\$ 1.4097	\$ 2,819.34	-	\$ -	\$ -	-	\$ -	\$ -
12	8/7/23	2,000	\$ 1.4097	\$ 2,819.34	-	\$ -	\$ -	-	\$ -	\$ -
13	8/8/23	2,000	\$ 1.4097	\$ 2,819.34	-	\$ -	\$ -	-	\$ -	\$ -
14	8/9/23	2,000	\$ 1.4097	\$ 2,819.34	-	\$ -	\$ -	-	\$ -	\$ -
15	8/10/23	2,000	\$ 1.4097	\$ 2,819.34	-	\$ -	\$ -	-	\$ -	\$ -
16	8/11/23	2,000	\$ 1.4097	\$ 2,819.34	-	\$ -	\$ -	-	\$ -	\$ -
17	8/12/23	2,000	\$ 1.4097	\$ 2,819.34	-	\$ -	\$ -	-	\$ -	\$ -
18	8/13/23	2,000	\$ 1.4097	\$ 2,819.34	-	\$ -	\$ -	-	\$ -	\$ -
19	8/14/23	2,000	\$ 1.4097	\$ 2,819.34	-	\$ -	\$ -	-	\$ -	\$ -
20	8/15/23	2,000	\$ 1.4097	\$ 2,819.34	-	\$ -	\$ -	-	\$ -	\$ -
21	8/16/23	2,000	\$ 1.4097	\$ 2,819.34	-	\$ -	\$ -	-	\$ -	\$ -
22	8/17/23	2,000	\$ 1.4097	\$ 2,819.34	-	\$ -	\$ -	-	\$ -	\$ -
23	8/18/23	2,000	\$ 1.4097	\$ 2,819.34	-	\$ -	\$ -	-	\$ -	\$ -
24	8/19/23	2,000	\$ 1.4097	\$ 2,819.34	-	\$ -	\$ -	-	\$ -	\$ -
25	8/20/23	2,000	\$ 1.4097	\$ 2,819.34	-	\$ -	\$ -	-	\$ -	\$ -
26	8/21/23	2,000	\$ 1.4097	\$ 2,819.34	-	\$ -	\$ -	-	\$ -	\$ -
27	8/22/23	2,000	\$ 1.4097	\$ 2,819.34	-	\$ -	\$ -	-	\$ -	\$ -
28	8/23/23	2,000	\$ 1.4097	\$ 2,819.34	-	\$ -	\$ -	-	\$ -	\$ -
29	8/24/23	2,000	\$ 1.4097	\$ 2,819.34	-	\$ -	\$ -	-	\$ -	\$ -
30	8/25/23	2,000	\$ 1.4097	\$ 2,819.34	4,000	\$ 1.1467	\$ 4,586.80	-	\$ -	\$ -
31	8/26/23	2,000	\$ 1.4097	\$ 2,819.34	4,000	\$ 1.0911	\$ 4,364.29	-	\$ -	\$ -
32	8/27/23	2,000	\$ 1.4097	\$ 2,819.34	4,000	\$ 1.0911	\$ 4,364.29	-	\$ -	\$ -
33	8/28/23	2,000	\$ 1.4097	\$ 2,819.34	4,000	\$ 1.0911	\$ 4,364.29	-	\$ -	\$ -
34	8/29/23	2,000	\$ 1.4097	\$ 2,819.34	4,500	\$ 1.2327	\$ 5,547.02	-	\$ -	\$ -
35	8/30/23	2,000	\$ 1.4097	\$ 2,819.34	4,500	\$ 1.2782	\$ 5,751.84	-	\$ -	\$ -
36	8/31/23	2,000	\$ 1.4097	\$ 2,819.34	4,500	\$ 1.3389	\$ 6,024.92	-	\$ -	\$ -
37	Total	62,000	\$ 1.4097	\$ 87,399.68	29,500	\$ 1.1866	\$ 35,003.46	-	\$ -	\$ -

	A	T	U	V	W	X	Y	Z	AA	AB		
1												
2												
3	501 Swing-On-Storage Activity											
4	INJECTIONS						WITHDRAWALS			Total Delivered	Total Delivered	
5		Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	Amount Due		
6	8/1/23	(836)	\$ 1.4097	\$ (1,178.49)	-	\$ -	\$ -	17,164	\$ 20,848.71	\$ 20,848.71		
7	8/2/23	-	\$ -	\$ -	258	\$ 3.7339	\$ 963.34	19,258	\$ 23,568.27	\$ 23,568.27		
8	8/3/23	(532)	\$ 1.4097	\$ (749.95)	-	\$ -	\$ -	18,468	\$ 22,189.49	\$ 22,189.49		
9	8/4/23	-	\$ -	\$ -	376	\$ 3.7315	\$ 1,403.04	19,376	\$ 24,889.84	\$ 24,889.84		
10	8/5/23	-	\$ -	\$ -	820	\$ 3.7315	\$ 3,059.82	19,820	\$ 26,272.93	\$ 26,272.93		
11	8/6/23	-	\$ -	\$ -	336	\$ 3.7315	\$ 1,253.78	19,336	\$ 24,466.89	\$ 24,466.89		
12	8/7/23	-	\$ -	\$ -	1,305	\$ 3.7315	\$ 4,869.59	20,305	\$ 28,082.70	\$ 28,082.70		
13	8/8/23	(587)	\$ 1.4097	\$ (827.48)	-	\$ -	\$ -	19,413	\$ 23,862.93	\$ 23,862.93		
14	8/9/23	(340)	\$ 1.4097	\$ (479.29)	-	\$ -	\$ -	19,660	\$ 24,873.74	\$ 24,873.74		
15	8/10/23	(567)	\$ 1.4097	\$ (799.28)	-	\$ -	\$ -	19,433	\$ 25,193.01	\$ 25,193.01		
16	8/11/23	(1,370)	\$ 1.4097	\$ (1,931.25)	-	\$ -	\$ -	18,630	\$ 23,263.14	\$ 23,263.14		
17	8/12/23	(1,199)	\$ 1.4097	\$ (1,690.20)	-	\$ -	\$ -	18,801	\$ 23,225.19	\$ 23,225.19		
18	8/13/23	(883)	\$ 1.4097	\$ (1,244.74)	-	\$ -	\$ -	19,117	\$ 23,670.64	\$ 23,670.64		
19	8/14/23	(1,073)	\$ 1.4097	\$ (1,512.58)	-	\$ -	\$ -	18,927	\$ 23,402.81	\$ 23,402.81		
20	8/15/23	(167)	\$ 1.4097	\$ (235.42)	-	\$ -	\$ -	19,833	\$ 25,756.88	\$ 25,756.88		
21	8/16/23	-	\$ -	\$ -	694	\$ 3.7041	\$ 2,570.65	19,694	\$ 27,102.25	\$ 27,102.25		
22	8/17/23	-	\$ -	\$ -	414	\$ 3.7041	\$ 1,533.50	19,469	\$ 25,860.73	\$ 25,860.73		
23	8/18/23	(13)	\$ 1.4097	\$ (18.33)	-	\$ -	\$ -	18,987	\$ 23,554.15	\$ 23,554.15		
24	8/19/23	-	\$ -	\$ -	2,488	\$ 3.7041	\$ 9,215.68	21,488	\$ 32,482.63	\$ 32,482.63		
25	8/20/23	-	\$ -	\$ -	3,344	\$ 3.7041	\$ 12,386.35	22,344	\$ 35,653.30	\$ 35,653.30		
26	8/21/23	-	\$ -	\$ -	734	\$ 3.7041	\$ 2,718.77	19,734	\$ 25,985.72	\$ 25,985.72		
27	8/22/23	-	\$ -	\$ -	1,117	\$ 3.7041	\$ 4,137.43	21,117	\$ 29,296.17	\$ 29,296.17		
28	8/23/23	-	\$ -	\$ -	1,580	\$ 3.7041	\$ 5,852.40	22,080	\$ 31,950.04	\$ 31,950.04		
29	8/24/23	-	\$ -	\$ -	57	\$ 3.7041	\$ 211.13	21,057	\$ 25,717.36	\$ 25,717.36		
30	8/25/23	(134)	\$ 1.1467	\$ (153.66)	-	\$ -	\$ -	20,866	\$ 24,816.06	\$ 24,816.06		
31	8/26/23	(1,080)	\$ 1.0911	\$ (1,178.36)	-	\$ -	\$ -	19,920	\$ 22,918.80	\$ 22,918.80		
32	8/27/23	-	\$ -	\$ -	142	\$ 3.6978	\$ 525.09	21,142	\$ 24,622.26	\$ 24,622.26		
33	8/28/23	-	\$ -	\$ -	371	\$ 3.6978	\$ 1,371.90	21,371	\$ 25,469.06	\$ 25,469.06		
34	8/29/23	(1,175)	\$ 1.2327	\$ (1,448.39)	-	\$ -	\$ -	20,325	\$ 25,233.99	\$ 25,233.99		
35	8/30/23	-	\$ -	\$ -	30	\$ 3.6922	\$ 110.77	21,530	\$ 27,472.42	\$ 27,472.42		
36	8/31/23	-	\$ -	\$ -	534	\$ 3.6922	\$ 1,971.64	22,534	\$ 30,263.08	\$ 30,263.08		
37	Total	(9,956)	\$ 1.3507	\$ (13,447.40)	14,600	\$ 3.7092	\$ 54,154.88	621,199	\$ 801,965.17	\$ 801,965.17		

	A	B	C	D	E	F	G	H	I	J
1										
2										
3		AGT								
4		Baseload			Swing			Storage Withdrawals		
5		Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6	9/1/23	13,000	\$ 1.0925	\$ 14,203.12	2,500	\$ 1.5279	\$ 3,819.81	-	\$ -	\$ -
7	9/2/23	13,000	\$ 1.0925	\$ 14,203.12	2,500	\$ 1.8422	\$ 4,605.38	-	\$ -	\$ -
8	9/3/23	13,000	\$ 1.0925	\$ 14,203.12	2,500	\$ 1.8422	\$ 4,605.38	-	\$ -	\$ -
9	9/4/23	13,000	\$ 1.0925	\$ 14,203.12	2,500	\$ 1.8422	\$ 4,605.38	-	\$ -	\$ -
10	9/5/23	13,000	\$ 1.0925	\$ 14,203.12	2,500	\$ 1.8422	\$ 4,605.38	-	\$ -	\$ -
11	9/6/23	13,000	\$ 1.0925	\$ 14,203.12	7,000	\$ 1.8371	\$ 12,859.57	-	\$ -	\$ -
12	9/7/23	13,000	\$ 1.0925	\$ 14,203.12	6,000	\$ 1.8320	\$ 10,992.08	-	\$ -	\$ -
13	9/8/23	13,000	\$ 1.0925	\$ 14,203.12	5,000	\$ 1.8219	\$ 9,109.39	-	\$ -	\$ -
14	9/9/23	13,000	\$ 1.0925	\$ 14,203.12	5,000	\$ 1.6191	\$ 8,095.75	-	\$ -	\$ -
15	9/10/23	13,000	\$ 1.0925	\$ 14,203.12	5,000	\$ 1.6191	\$ 8,095.75	-	\$ -	\$ -
16	9/11/23	13,000	\$ 1.0925	\$ 14,203.12	5,000	\$ 1.6191	\$ 8,095.75	-	\$ -	\$ -
17	9/12/23	13,000	\$ 1.0925	\$ 14,203.12	4,500	\$ 1.7661	\$ 7,947.57	-	\$ -	\$ -
18	9/13/23	13,000	\$ 1.0925	\$ 14,203.12	4,500	\$ 1.8472	\$ 8,312.48	-	\$ -	\$ -
19	9/14/23	13,000	\$ 1.0925	\$ 14,203.12	5,000	\$ 1.6749	\$ 8,374.50	-	\$ -	\$ -
20	9/15/23	13,000	\$ 1.0925	\$ 14,203.12	5,000	\$ 1.6546	\$ 8,273.13	-	\$ -	\$ -
21	9/16/23	13,000	\$ 1.0925	\$ 14,203.12	5,000	\$ 1.2137	\$ 6,068.47	-	\$ -	\$ -
22	9/17/23	13,000	\$ 1.0925	\$ 14,203.12	5,000	\$ 1.2137	\$ 6,068.47	-	\$ -	\$ -
23	9/18/23	13,000	\$ 1.0925	\$ 14,203.12	5,000	\$ 1.2137	\$ 6,068.47	-	\$ -	\$ -
24	9/19/23	13,000	\$ 1.0925	\$ 14,203.12	6,000	\$ 1.2897	\$ 7,738.30	-	\$ -	\$ -
25	9/20/23	13,000	\$ 1.0925	\$ 14,203.12	8,000	\$ 1.3049	\$ 10,439.37	-	\$ -	\$ -
26	9/21/23	13,000	\$ 1.0925	\$ 14,203.12	8,000	\$ 1.1681	\$ 9,344.64	-	\$ -	\$ -
27	9/22/23	13,000	\$ 1.0925	\$ 14,203.12	8,000	\$ 1.0769	\$ 8,614.82	-	\$ -	\$ -
28	9/23/23	13,000	\$ 1.0925	\$ 14,203.12	8,000	\$ 0.9248	\$ 7,398.46	-	\$ -	\$ -
29	9/24/23	13,000	\$ 1.0925	\$ 14,203.12	8,000	\$ 0.9248	\$ 7,398.46	-	\$ -	\$ -
30	9/25/23	13,000	\$ 1.0925	\$ 14,203.12	8,000	\$ 0.9248	\$ 7,398.46	-	\$ -	\$ -
31	9/26/23	13,000	\$ 1.0925	\$ 14,203.12	11,000	\$ 1.3911	\$ 15,301.89	-	\$ -	\$ -
32	9/27/23	13,000	\$ 1.0925	\$ 14,203.12	9,500	\$ 1.4519	\$ 13,793.04	-	\$ -	\$ -
33	9/28/23	13,000	\$ 1.0925	\$ 14,203.12	9,000	\$ 1.4266	\$ 12,839.02	-	\$ -	\$ -
34	9/29/23	13,000	\$ 1.0925	\$ 14,203.12	9,000	\$ 0.9400	\$ 8,460.10	-	\$ -	\$ -
35	9/30/23	13,000	\$ 1.0925	\$ 14,203.12	9,000	\$ 0.9400	\$ 8,460.10	-	\$ -	\$ -
36										
37	Total	390,000	\$ 1.0925	\$ 426,093.60	181,000	\$ 1.3690	\$ 247,789.36	-		\$0.00
38										

	A	K	L	M	N	O	P	Q	R	S
1	Rhode Island Gas Summary: September 2023									
2										
3	TGP									
4	Baseload			Swing				Storage		
5		Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6	9/1/23	2,000	\$ 1.1872	\$ 2,374.32	4,500	\$ 1.5260	\$ 6,866.94	-	\$ -	\$ -
7	9/2/23	2,000	\$ 1.1872	\$ 2,374.32	4,500	\$ 1.6575	\$ 7,458.63	-	\$ -	\$ -
8	9/3/23	2,000	\$ 1.1872	\$ 2,374.32	4,500	\$ 1.6575	\$ 7,458.63	-	\$ -	\$ -
9	9/4/23	2,000	\$ 1.1872	\$ 2,374.32	4,500	\$ 1.6575	\$ 7,458.63	-	\$ -	\$ -
10	9/5/23	2,000	\$ 1.1872	\$ 2,374.32	4,500	\$ 1.6575	\$ 7,458.63	-	\$ -	\$ -
11	9/6/23	2,000	\$ 1.1872	\$ 2,374.32	-	\$ -	\$ -	-	\$ -	\$ -
12	9/7/23	2,000	\$ 1.1872	\$ 2,374.32	-	\$ -	\$ -	-	\$ -	\$ -
13	9/8/23	2,000	\$ 1.1872	\$ 2,374.32	-	\$ -	\$ -	-	\$ -	\$ -
14	9/9/23	2,000	\$ 1.1872	\$ 2,374.32	-	\$ -	\$ -	-	\$ -	\$ -
15	9/10/23	2,000	\$ 1.1872	\$ 2,374.32	-	\$ -	\$ -	-	\$ -	\$ -
16	9/11/23	2,000	\$ 1.1872	\$ 2,374.32	-	\$ -	\$ -	-	\$ -	\$ -
17	9/12/23	2,000	\$ 1.1872	\$ 2,374.32	-	\$ -	\$ -	-	\$ -	\$ -
18	9/13/23	2,000	\$ 1.1872	\$ 2,374.32	-	\$ -	\$ -	-	\$ -	\$ -
19	9/14/23	2,000	\$ 1.1872	\$ 2,374.32	-	\$ -	\$ -	-	\$ -	\$ -
20	9/15/23	2,000	\$ 1.1872	\$ 2,374.32	-	\$ -	\$ -	-	\$ -	\$ -
21	9/16/23	2,000	\$ 1.1872	\$ 2,374.32	-	\$ -	\$ -	-	\$ -	\$ -
22	9/17/23	2,000	\$ 1.1872	\$ 2,374.32	-	\$ -	\$ -	-	\$ -	\$ -
23	9/18/23	2,000	\$ 1.1872	\$ 2,374.32	-	\$ -	\$ -	-	\$ -	\$ -
24	9/19/23	2,000	\$ 1.1872	\$ 2,374.32	-	\$ -	\$ -	-	\$ -	\$ -
25	9/20/23	2,000	\$ 1.1872	\$ 2,374.32	-	\$ -	\$ -	-	\$ -	\$ -
26	9/21/23	2,000	\$ 1.1872	\$ 2,374.32	-	\$ -	\$ -	-	\$ -	\$ -
27	9/22/23	2,000	\$ 1.1872	\$ 2,374.32	-	\$ -	\$ -	-	\$ -	\$ -
28	9/23/23	2,000	\$ 1.1872	\$ 2,374.32	1,500	\$ 1.4198	\$ 2,129.68	-	\$ -	\$ -
29	9/24/23	2,000	\$ 1.1872	\$ 2,374.32	1,500	\$ 1.4198	\$ 2,129.68	-	\$ -	\$ -
30	9/25/23	2,000	\$ 1.1872	\$ 2,374.32	1,500	\$ 1.4198	\$ 2,129.68	-	\$ -	\$ -
31	9/26/23	2,000	\$ 1.1872	\$ 2,374.32	2,500	\$ 1.5412	\$ 3,852.90	-	\$ -	\$ -
32	9/27/23	2,000	\$ 1.1872	\$ 2,374.32	2,000	\$ 1.5917	\$ 3,183.46	-	\$ -	\$ -
33	9/28/23	2,000	\$ 1.1872	\$ 2,374.32	1,500	\$ 1.5664	\$ 2,349.67	-	\$ -	\$ -
34	9/29/23	2,000	\$ 1.1872	\$ 2,374.32	1,500	\$ 1.0405	\$ 1,560.75	-	\$ -	\$ -
35	9/30/23	2,000	\$ 1.1872	\$ 2,374.32	1,500	\$ 1.0405	\$ 1,560.75	-	\$ -	\$ -
36										
37	Total	60,000	\$ 1.1872	\$ 71,229.47	36,000	\$ 1.5444	\$ 55,598.00	-		-
38										

	A	T	U	V	W	X	Y	Z	AA	AB		
1												
2												
3	501 Swing-On-Storage Activity											
4	INJECTIONS						WITHDRAWALS			Total Delivered	Total Delivered	
5	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	Amount Due			
6	9/1/23	- \$	- \$	-	1,278	\$ 3.6922	\$ 4,718.63	23,278	\$ 31,982.82	\$ 31,982.82		
7	9/2/23	(1,011) \$	1.6575 \$	(1,675.70)	-	\$ -	\$ -	20,989	\$ 26,965.73	\$ 26,965.73		
8	9/3/23	(3,220) \$	1.6575 \$	(5,337.06)	-	\$ -	\$ -	18,780	\$ 23,304.38	\$ 23,304.38		
9	9/4/23	(1,897) \$	1.6575 \$	(3,144.23)	-	\$ -	\$ -	20,103	\$ 25,497.21	\$ 25,497.21		
10	9/5/23	(1,125) \$	1.6575 \$	(1,864.66)	-	\$ -	\$ -	20,875	\$ 26,776.78	\$ 26,776.78		
11	9/6/23	(1,105) \$	1.1872 \$	(1,311.81)	-	\$ -	\$ -	20,895	\$ 28,125.20	\$ 28,125.20		
12	9/7/23	(1,803) \$	1.1872 \$	(2,140.45)	-	\$ -	\$ -	19,197	\$ 25,429.07	\$ 25,429.07		
13	9/8/23	(1,792) \$	1.1872 \$	(2,127.39)	-	\$ -	\$ -	18,208	\$ 23,559.44	\$ 23,559.44		
14	9/9/23	(548) \$	1.1872 \$	(650.56)	-	\$ -	\$ -	19,452	\$ 24,022.62	\$ 24,022.62		
15	9/10/23	- \$	- \$	-	36	\$ 3.6394	\$ 131.02	20,036	\$ 24,804.20	\$ 24,804.20		
16	9/11/23	(514) \$	1.1872 \$	(610.20)	-	\$ -	\$ -	19,486	\$ 24,062.98	\$ 24,062.98		
17	9/12/23	(1,039) \$	1.1872 \$	(1,233.46)	-	\$ -	\$ -	18,461	\$ 23,291.55	\$ 23,291.55		
18	9/13/23	(287) \$	1.1872 \$	(340.71)	-	\$ -	\$ -	19,213	\$ 24,549.20	\$ 24,549.20		
19	9/14/23	- \$	- \$	-	550	\$ 3.6308	\$ 1,996.94	20,550	\$ 26,948.88	\$ 26,948.88		
20	9/15/23	(361) \$	1.1872 \$	(428.56)	-	\$ -	\$ -	19,639	\$ 24,422.01	\$ 24,422.01		
21	9/16/23	- \$	- \$	-	1,998	\$ 3.6291	\$ 7,250.99	21,998	\$ 29,896.90	\$ 29,896.90		
22	9/17/23	- \$	- \$	-	1,061	\$ 3.6291	\$ 3,850.50	21,061	\$ 26,496.41	\$ 26,496.41		
23	9/18/23	- \$	- \$	-	986	\$ 3.6291	\$ 3,578.32	20,986	\$ 26,224.22	\$ 26,224.22		
24	9/19/23	- \$	- \$	-	1,376	\$ 3.6291	\$ 4,993.68	22,376	\$ 29,309.42	\$ 29,309.42		
25	9/20/23	(256) \$	1.1872 \$	(303.91)	-	\$ -	\$ -	22,744	\$ 26,712.90	\$ 26,712.90		
26	9/21/23	- \$	- \$	-	154	\$ 3.6279	\$ 558.70	23,154	\$ 26,480.78	\$ 26,480.78		
27	9/22/23	- \$	- \$	-	89	\$ 3.6279	\$ 322.89	23,089	\$ 25,515.14	\$ 25,515.14		
28	9/23/23	(956) \$	1.4198 \$	(1,357.32)	-	\$ -	\$ -	23,544	\$ 24,748.26	\$ 24,748.26		
29	9/24/23	- \$	- \$	-	936	\$ 3.6239	\$ 3,391.98	25,436	\$ 29,497.55	\$ 29,497.55		
30	9/25/23	- \$	- \$	-	432	\$ 3.6239	\$ 1,565.53	24,932	\$ 27,671.10	\$ 27,671.10		
31	9/26/23	- \$	- \$	-	1,797	\$ 3.6239	\$ 6,512.16	30,297	\$ 42,244.38	\$ 42,244.38		
32	9/27/23	- \$	- \$	-	2,657	\$ 3.6239	\$ 9,628.72	29,157	\$ 43,182.66	\$ 43,182.66		
33	9/28/23	- \$	- \$	-	844	\$ 3.6239	\$ 3,058.58	26,344	\$ 34,824.70	\$ 34,824.70		
34	9/29/23	- \$	- \$	-	2,077	\$ 3.6239	\$ 7,526.86	27,577	\$ 34,125.15	\$ 34,125.15		
35	9/30/23	- \$	- \$	-	3,383	\$ 3.6239	\$ 12,259.68	28,883	\$ 38,857.97	\$ 38,857.97		
36												
37	Total	(15,914) \$	1.4155 \$	(22,526.01)	19,654	\$ 3.6301	\$ 71,345.18	670,740	\$ 849,529.60	\$ 849,529.60		
38												

	A	B	C	D	E	F	G	H	I	J
1										
2										
3		AGT								
4		Baseload			Swing			Storage Withdrawals		
5		Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6	10/1/23	18,000	\$ 1.3032	\$ 23,457.98	4,000	\$ 0.8993	\$ 3,597.06	-	\$ -	\$ -
7	10/2/23	18,000	\$ 1.3032	\$ 23,457.98	4,000	\$ 0.8993	\$ 3,597.06	-	\$ -	\$ -
8	10/3/23	18,000	\$ 1.3032	\$ 23,457.98	2,500	\$ 1.2895	\$ 3,223.79	-	\$ -	\$ -
9	10/4/23	18,000	\$ 1.3032	\$ 23,457.98	-	\$ -	\$ -	-	\$ -	\$ -
10	10/5/23	18,000	\$ 1.3032	\$ 23,457.98	1,500	\$ 1.3706	\$ 2,055.91	-	\$ -	\$ -
11	10/6/23	18,000	\$ 1.3032	\$ 23,457.98	2,500	\$ 1.2439	\$ 3,109.76	-	\$ -	\$ -
12	10/7/23	15,000	\$ 1.2826	\$ 19,239.73	5,500	\$ 1.0513	\$ 5,782.21	-	\$ -	\$ -
13	10/8/23	12,202	\$ 1.2543	\$ 15,305.50	5,500	\$ 1.0513	\$ 5,782.21	-	\$ -	\$ -
14	10/9/23	18,000	\$ 1.3032	\$ 23,457.98	5,500	\$ 1.0513	\$ 5,782.21	-	\$ -	\$ -
15	10/10/23	18,000	\$ 1.3032	\$ 23,457.98	9,000	\$ 1.3757	\$ 12,381.08	-	\$ -	\$ -
16	10/11/23	18,000	\$ 1.3032	\$ 23,457.98	4,000	\$ 1.3807	\$ 5,522.98	-	\$ -	\$ -
17	10/12/23	18,000	\$ 1.3032	\$ 23,457.98	3,000	\$ 1.3503	\$ 4,051.00	-	\$ -	\$ -
18	10/13/23	18,000	\$ 1.3032	\$ 23,457.98	7,000	\$ 1.2490	\$ 8,742.80	-	\$ -	\$ -
19	10/14/23	18,000	\$ 1.3032	\$ 23,457.98	8,000	\$ 0.9905	\$ 7,923.94	-	\$ -	\$ -
20	10/15/23	18,000	\$ 1.3032	\$ 23,457.98	8,000	\$ 0.9905	\$ 7,923.94	-	\$ -	\$ -
21	10/16/23	18,000	\$ 1.3032	\$ 23,457.98	8,000	\$ 0.9905	\$ 7,923.94	6,000	\$ 3.4673	\$ 20,803.80
22	10/17/23	18,000	\$ 1.3032	\$ 23,457.98	11,000	\$ 1.4162	\$ 15,578.43	-	\$ -	\$ -
23	10/18/23	12,378	\$ 1.2565	\$ 15,552.97	13,000	\$ 1.4922	\$ 19,399.17	-	\$ -	\$ -
24	10/19/23	13,000	\$ 1.2637	\$ 16,427.56	8,000	\$ 1.5885	\$ 12,708.32	-	\$ -	\$ -
25	10/20/23	18,000	\$ 1.3032	\$ 23,457.98	5,000	\$ 1.4568	\$ 7,283.83	-	\$ -	\$ -
26	10/21/23	18,000	\$ 1.3032	\$ 23,457.98	6,000	\$ 1.4720	\$ 8,831.83	-	\$ -	\$ -
27	10/22/23	18,000	\$ 1.3032	\$ 23,457.98	6,000	\$ 1.4720	\$ 8,831.83	-	\$ -	\$ -
28	10/23/23	18,000	\$ 1.3032	\$ 23,457.98	6,000	\$ 1.4720	\$ 8,831.83	-	\$ -	\$ -
29	10/24/23	18,000	\$ 1.3032	\$ 23,457.98	7,000	\$ 1.6189	\$ 11,332.64	-	\$ -	\$ -
30	10/25/23	18,000	\$ 1.3032	\$ 23,457.98	2,000	\$ 1.3250	\$ 2,649.99	-	\$ -	\$ -
31	10/26/23	18,000	\$ 1.3032	\$ 23,457.98	-	\$ -	\$ -	-	\$ -	\$ -
32	10/27/23	18,000	\$ 1.3032	\$ 23,457.98	-	\$ -	\$ -	-	\$ -	\$ -
33	10/28/23	14,000	\$ 1.2738	\$ 17,833.64	5,000	\$ 1.2034	\$ 6,016.79	-	\$ -	\$ -
34	10/29/23	18,000	\$ 1.3032	\$ 23,457.98	5,000	\$ 1.2034	\$ 6,016.79	5,000	\$ 3.4229	\$ 17,114.36
35	10/30/23	18,000	\$ 1.3032	\$ 23,457.98	5,000	\$ 1.2034	\$ 6,016.79	5,000	\$ 3.4200	\$ 17,099.77
36	10/31/23	12,202	\$ 1.2543	\$ 15,305.50	44,022	\$ 2.4452	\$ 107,644.28	-	\$ -	\$ -
37	Total	#####	\$ 1.2975	\$ 686,114.49	201,022	\$ 1.5349	\$ 308,542.41	16,000	\$ 3.4386	\$ 55,017.93

	A	K	L	M	N	O	P	Q	R	S
1	Rhode Island Gas Summary: October 2023									
2										
3	TGP									
4	Baseload			Swing			Storage			
5	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
6	10/1/23	3,000 \$ 1.6422	\$ 4,926.60	500 \$ 1.3034	\$	651.69	-	\$ -	\$ -	-
7	10/2/23	3,000 \$ 1.6422	\$ 4,926.60	500 \$ 1.3034	\$	651.69	-	\$ -	\$ -	-
8	10/3/23	3,000 \$ 1.6422	\$ 4,926.60	-	\$ -	\$ -	-	\$ -	\$ -	-
9	10/4/23	3,000 \$ 1.6422	\$ 4,926.60	1,500 \$ 1.5309	\$	2,296.42	-	\$ -	\$ -	-
10	10/5/23	3,000 \$ 1.6422	\$ 4,926.60	2,000 \$ 1.3944	\$	2,788.80	-	\$ -	\$ -	-
11	10/6/23	3,000 \$ 1.6422	\$ 4,926.60	2,500 \$ 1.1820	\$	2,955.00	-	\$ -	\$ -	-
12	10/7/23	3,000 \$ 1.6422	\$ 4,926.60	5,500 \$ 0.9747	\$	5,360.62	-	\$ -	\$ -	-
13	10/8/23	1,901 \$ 1.6422	\$ 3,121.82	5,500 \$ 0.9747	\$	5,360.62	-	\$ -	\$ -	-
14	10/9/23	3,000 \$ 1.6422	\$ 4,926.60	5,500 \$ 0.9747	\$	5,360.62	-	\$ -	\$ -	-
15	10/10/23	3,000 \$ 1.6422	\$ 4,926.60	5,500 \$ 1.3388	\$	7,363.25	-	\$ -	\$ -	-
16	10/11/23	3,000 \$ 1.6422	\$ 4,926.60	4,500 \$ 1.5309	\$	6,889.25	-	\$ -	\$ -	-
17	10/12/23	3,000 \$ 1.6422	\$ 4,926.60	3,500 \$ 1.4045	\$	4,915.80	-	\$ -	\$ -	-
18	10/13/23	3,000 \$ 1.6422	\$ 4,926.60	5,500 \$ 1.1769	\$	6,473.19	-	\$ -	\$ -	-
19	10/14/23	3,000 \$ 1.6422	\$ 4,926.60	6,500 \$ 1.1769	\$	7,650.13	-	\$ -	\$ -	-
20	10/15/23	3,000 \$ 1.6422	\$ 4,926.60	6,500 \$ 1.1769	\$	7,650.13	-	\$ -	\$ -	-
21	10/16/23	3,000 \$ 1.6422	\$ 4,926.60	6,500 \$ 1.1769	\$	7,650.13	2,000	\$ 4.0524	\$	8,104.82
22	10/17/23	3,000 \$ 1.6422	\$ 4,926.60	11,000 \$ 1.6934	\$	18,627.20	-	\$ -	\$ -	-
23	10/18/23	313 \$ 1.6422	\$ 514.01	14,000 \$ 1.7302	\$	24,223.01	-	\$ -	\$ -	-
24	10/19/23	3,000 \$ 1.6422	\$ 4,926.60	11,000 \$ 1.6378	\$	18,015.28	-	\$ -	\$ -	-
25	10/20/23	3,000 \$ 1.6422	\$ 4,926.60	8,000 \$ 1.5569	\$	12,454.86	-	\$ -	\$ -	-
26	10/21/23	3,000 \$ 1.6422	\$ 4,926.60	9,000 \$ 1.8837	\$	16,953.22	-	\$ -	\$ -	-
27	10/22/23	3,000 \$ 1.6422	\$ 4,926.60	9,000 \$ 1.8837	\$	16,953.22	-	\$ -	\$ -	-
28	10/23/23	3,000 \$ 1.6422	\$ 4,926.60	9,000 \$ 1.8837	\$	16,953.22	-	\$ -	\$ -	-
29	10/24/23	3,000 \$ 1.6422	\$ 4,926.60	9,000 \$ 1.7067	\$	15,360.22	-	\$ -	\$ -	-
30	10/25/23	3,000 \$ 1.6422	\$ 4,926.60	6,000 \$ 1.4905	\$	8,942.92	-	\$ -	\$ -	-
31	10/26/23	3,000 \$ 1.6422	\$ 4,926.60	4,000 \$ 1.4349	\$	5,739.43	-	\$ -	\$ -	-
32	10/27/23	3,000 \$ 1.6422	\$ 4,926.60	3,000 \$ 1.6321	\$	4,896.26	-	\$ -	\$ -	-
33	10/28/23	3,000 \$ 1.6422	\$ 4,926.60	4,000 \$ 1.8698	\$	7,479.09	-	\$ -	\$ -	-
34	10/29/23	3,000 \$ 1.6422	\$ 4,926.60	4,000 \$ 1.8698	\$	7,479.09	-	\$ -	\$ -	-
35	10/30/23	3,000 \$ 1.6422	\$ 4,926.60	4,000 \$ 1.8698	\$	7,479.09	-	\$ -	\$ -	-
36	10/31/23	1,901 \$ 1.6422	\$ 3,121.82	27,000 \$ 3.0250	\$	81,675.09	-	\$ -	\$ -	-
37	Total	88,115 \$ 1.6422	\$ 144,702.53	194,000 \$ 1.7384	\$	337,248.54	2,000	\$ 4.0524	\$	8,105

	A	T	U	V	W	X	Y	Z	AA	AB		
1												
2												
3	501 Swing-On-Storage Activity											
4	INJECTIONS						WITHDRAWALS			Total Delivered	Total Delivered	
5	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	Amount Due			
6	10/1/23	- \$	- \$	- \$	2,879	\$ 3.6238	\$ 10,432.94	28,379	\$ 43,066.28	\$ 43,066.28		
7	10/2/23	- \$	- \$	- \$	565	\$ 3.6220	\$ 2,046.45	26,065	\$ 34,679.79	\$ 34,679.79		
8	10/3/23	- \$	- \$	- \$	1,657	\$ 3.6203	\$ 5,998.79	25,157	\$ 37,607.17	\$ 37,607.17		
9	10/4/23	- \$	- \$	- \$	546	\$ 3.6185	\$ 1,975.70	23,046	\$ 32,656.71	\$ 32,656.71		
10	10/5/23	(328) \$	1.3944 \$	(457.36) \$	-	- \$	- \$	24,172	\$ 32,771.94	\$ 32,771.94		
11	10/6/23	(2,047) \$	1.1820 \$	(2,419.56) \$	-	- \$	- \$	23,953	\$ 32,029.79	\$ 32,029.79		
12	10/7/23	(5,379) \$	0.9747 \$	(5,242.68) \$	-	- \$	- \$	23,621	\$ 30,066.48	\$ 30,066.48		
13	10/8/23	(3,076) \$	0.9747 \$	(2,998.05) \$	-	- \$	- \$	22,027	\$ 26,572.11	\$ 26,572.11		
14	10/9/23	(5,219) \$	0.9747 \$	(5,086.74) \$	-	- \$	- \$	26,781	\$ 34,440.68	\$ 34,440.68		
15	10/10/23	(1,608) \$	1.3388 \$	(2,152.75) \$	-	- \$	- \$	33,892	\$ 45,976.17	\$ 45,976.17		
16	10/11/23	- \$	- \$	- \$	3,837	\$ 3.5197	\$ 13,505.00	33,337	\$ 54,301.81	\$ 54,301.81		
17	10/12/23	- \$	- \$	- \$	2,284	\$ 3.5181	\$ 8,035.26	29,784	\$ 45,386.65	\$ 45,386.65		
18	10/13/23	- \$	- \$	- \$	3,661	\$ 3.5164	\$ 12,873.70	37,161	\$ 56,474.27	\$ 56,474.27		
19	10/14/23	- \$	- \$	- \$	2,444	\$ 3.5148	\$ 8,590.21	37,944	\$ 52,548.87	\$ 52,548.87		
20	10/15/23	- \$	- \$	- \$	6,463	\$ 3.5132	\$ 22,705.69	41,963	\$ 66,664.35	\$ 66,664.35		
21	10/16/23	- \$	- \$	- \$	3,615	\$ 3.5115	\$ 12,694.17	47,115	\$ 85,561.45	\$ 85,561.45		
22	10/17/23	(5,248) \$	1.6934 \$	(8,886.87) \$	-	- \$	- \$	37,752	\$ 53,703.35	\$ 53,703.35		
23	10/18/23	(4,013) \$	1.7302 \$	(6,943.35) \$	-	- \$	- \$	35,678	\$ 52,745.82	\$ 52,745.82		
24	10/19/23	(2,464) \$	1.6378 \$	(4,035.42) \$	-	- \$	- \$	32,536	\$ 48,042.34	\$ 48,042.34		
25	10/20/23	(8,813) \$	1.5647 \$	(13,789.97) \$	-	- \$	- \$	25,187	\$ 34,333.31	\$ 34,333.31		
26	10/21/23	(5,489) \$	1.8837 \$	(10,339.58) \$	-	- \$	- \$	30,511	\$ 43,830.05	\$ 43,830.05		
27	10/22/23	- \$	- \$	- \$	6,718	\$ 3.4156	\$ 22,946.14	42,718	\$ 77,115.77	\$ 77,115.77		
28	10/23/23	(1,996) \$	1.8837 \$	(3,759.85) \$	-	- \$	- \$	34,004	\$ 50,409.79	\$ 50,409.79		
29	10/24/23	- \$	- \$	- \$	1,516	\$ 3.4071	\$ 5,165.18	38,516	\$ 60,242.63	\$ 60,242.63		
30	10/25/23	(3,304) \$	1.4905 \$	(4,924.57) \$	-	- \$	- \$	25,696	\$ 35,052.93	\$ 35,052.93		
31	10/26/23	(1,939) \$	1.4349 \$	(2,782.19) \$	-	- \$	- \$	23,061	\$ 31,341.83	\$ 31,341.83		
32	10/27/23	- \$	- \$	- \$	3,150	\$ 3.3841	\$ 10,659.86	27,150	\$ 43,940.70	\$ 43,940.70		
33	10/28/23	(1,786) \$	1.8698 \$	(3,339.41) \$	-	- \$	- \$	24,214	\$ 32,916.71	\$ 32,916.71		
34	10/29/23	- \$	- \$	- \$	7,848	\$ 3.3763	\$ 26,497.56	42,848	\$ 85,492.38	\$ 85,492.38		
35	10/30/23	- \$	- \$	- \$	4,844	\$ 3.3749	\$ 16,347.91	39,844	\$ 75,328.14	\$ 75,328.14		
36	10/31/23	(8,852) \$	3.0250 \$	(26,777.33) \$	-	- \$	- \$	76,273	\$ 180,969.37	\$ 180,969.37		
37	Total	(61,561) \$	1.6883 \$	(103,935.68) \$	52,027	\$ 3.4689	\$ 180,474.57	1,020,385	\$ 1,616,269.62	\$ 1,616,269.62		

	A	B	C	D	E	F	G	H	I	J
1										
2										
3		AGT								
4		Baseload			Swing			Storage Withdrawals		
5		Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6	11/1/23	11,686	\$ 1.9379	\$ 22,646.83	58,754	\$ 2.3127	\$ 135,881.47	-	\$ -	\$ -
7	11/2/23	20,000	\$ 1.9360	\$ 38,719.26	48,000	\$ 2.1186	\$ 101,693.66	3,000	\$ 3.4038	\$ 10,211.53
8	11/3/23	20,000	\$ 1.9360	\$ 38,719.26	24,000	\$ 1.7558	\$ 42,138.96	11,000	\$ 3.4037	\$ 37,440.28
9	11/4/23	15,000	\$ 1.9369	\$ 29,053.38	30,000	\$ 1.4344	\$ 43,032.52	5,000	\$ 3.4037	\$ 17,018.61
10	11/5/23	12,250	\$ 1.9377	\$ 23,737.14	30,000	\$ 1.4344	\$ 43,032.52	750	\$ 3.4019	\$ 2,551.44
11	11/6/23	20,000	\$ 1.9360	\$ 38,719.26	30,000	\$ 1.4344	\$ 43,032.52	-	\$ -	\$ -
12	11/7/23	20,000	\$ 1.9360	\$ 38,719.26	30,000	\$ 1.5755	\$ 47,264.52	-	\$ -	\$ -
13	11/8/23	20,000	\$ 1.9360	\$ 38,719.26	55,000	\$ 1.6572	\$ 91,147.83	-	\$ -	\$ -
14	11/9/23	20,000	\$ 1.9360	\$ 38,719.26	43,000	\$ 1.7144	\$ 73,720.52	13,000	\$ 3.3986	\$ 44,181.36
15	11/10/23	13,543	\$ 1.9373	\$ 26,236.74	52,000	\$ 1.9160	\$ 99,633.67	5,000	\$ 3.3985	\$ 16,992.37
16	11/11/23	20,000	\$ 1.9360	\$ 38,719.26	52,000	\$ 1.9160	\$ 99,633.67	-	\$ -	\$ -
17	11/12/23	20,000	\$ 1.9360	\$ 38,719.26	52,000	\$ 1.9160	\$ 99,633.67	15,108	\$ 3.3953	\$ 51,296.28
18	11/13/23	20,000	\$ 1.9360	\$ 38,719.26	52,000	\$ 1.9160	\$ 99,633.67	5,516	\$ 3.3949	\$ 18,726.27
19	11/14/23	20,000	\$ 1.9360	\$ 38,719.26	60,000	\$ 2.2975	\$ 137,848.22	-	\$ -	\$ -
20	11/15/23	20,000	\$ 1.9360	\$ 38,719.26	53,000	\$ 2.3273	\$ 123,346.58	-	\$ -	\$ -
21	11/16/23	11,686	\$ 1.9379	\$ 22,646.83	34,661	\$ 2.2828	\$ 79,122.66	-	\$ -	\$ -
22	11/17/23	18,000	\$ 1.9363	\$ 34,852.91	15,000	\$ 2.1663	\$ 32,494.71	-	\$ -	\$ -
23	11/18/23	20,000	\$ 1.9360	\$ 38,719.26	56,000	\$ 2.3819	\$ 133,384.64	-	\$ -	\$ -
24	11/19/23	20,000	\$ 1.9360	\$ 38,719.26	56,000	\$ 2.3819	\$ 133,384.64	-	\$ -	\$ -
25	11/20/23	20,000	\$ 1.9360	\$ 38,719.26	56,000	\$ 2.3819	\$ 133,384.64	2,000	\$ 3.3908	\$ 6,781.58
26	11/21/23	20,000	\$ 1.9360	\$ 38,719.26	57,000	\$ 2.3575	\$ 134,375.82	-	\$ -	\$ -
27	11/22/23	20,000	\$ 1.9360	\$ 38,719.26	33,000	\$ 2.3122	\$ 76,302.41	-	\$ -	\$ -
28	11/23/23	8,070	\$ 1.9401	\$ 15,656.46	49,829	\$ 2.4255	\$ 120,860.45	-	\$ -	\$ -
29	11/24/23	20,000	\$ 1.9360	\$ 38,719.26	51,000	\$ 2.4257	\$ 123,711.75	5,516	\$ 3.3851	\$ 18,672.34
30	11/25/23	20,000	\$ 1.9360	\$ 38,719.26	51,000	\$ 2.4257	\$ 123,711.75	22,584	\$ 3.3856	\$ 76,459.49
31	11/26/23	13,356	\$ 1.9373	\$ 25,875.23	51,000	\$ 2.4257	\$ 123,711.75	-	\$ -	\$ -
32	11/27/23	11,804	\$ 1.9379	\$ 22,874.94	51,000	\$ 2.4257	\$ 123,711.75	2,068	\$ 3.3825	\$ 6,994.96
33	11/28/23	20,000	\$ 1.9360	\$ 38,719.26	80,000	\$ 2.7788	\$ 222,303.22	5,000	\$ 3.3791	\$ 16,895.39
34	11/29/23	20,000	\$ 1.9360	\$ 38,719.26	75,000	\$ 2.6725	\$ 200,437.60	7,000	\$ 3.3788	\$ 23,651.51
35	11/30/23	17,000	\$ 1.9365	\$ 32,919.73	57,000	\$ 2.4130	\$ 137,541.94	-	\$ -	\$ -
36										
37	Total	532,395	\$ 1.9363	\$ 1,030,885.37	1,443,244	\$ 2.2028	\$ 3,179,113.72	102,542	\$ 3.3925	\$347,873.40

	A	K	L	M	N	O	P	Q	R	S
1	Rhode Island Gas Summary: November 2023									
2										
3	TGP									
4	Baseload			Swing				Storage		
5		Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6	11/1/23	4,967	\$ 2.1985	\$ 10,919.88	29,759	\$ 2.7986	\$ 83,283.66	-	\$ -	\$ -
7	11/2/23	8,000	\$ 2.1985	\$ 17,587.90	19,000	\$ 2.2596	\$ 42,932.12	3,000	\$ 3.9602	\$ 11,880.46
8	11/3/23	8,000	\$ 2.1985	\$ 17,587.90	3,000	\$ 1.7784	\$ 5,335.24	4,000	\$ 3.9629	\$ 15,851.72
9	11/4/23	8,000	\$ 2.1985	\$ 17,587.90	6,000	\$ 1.8919	\$ 11,351.10	-	\$ -	\$ -
10	11/5/23	4,967	\$ 2.1985	\$ 10,919.88	6,000	\$ 1.8919	\$ 11,351.10	-	\$ -	\$ -
11	11/6/23	8,000	\$ 2.1985	\$ 17,587.90	6,000	\$ 1.8919	\$ 11,351.10	-	\$ -	\$ -
12	11/7/23	8,000	\$ 2.1985	\$ 17,587.90	6,000	\$ 1.7351	\$ 10,410.47	-	\$ -	\$ -
13	11/8/23	8,000	\$ 2.1985	\$ 17,587.90	21,000	\$ 1.8912	\$ 39,716.03	-	\$ -	\$ -
14	11/9/23	8,000	\$ 2.1985	\$ 17,587.90	14,000	\$ 1.7609	\$ 24,652.42	10,000	\$ 3.9525	\$ 39,525.44
15	11/10/23	8,000	\$ 2.1985	\$ 17,587.90	16,000	\$ 1.9292	\$ 30,867.91	5,000	\$ 3.9538	\$ 19,768.80
16	11/11/23	8,000	\$ 2.1985	\$ 17,587.90	16,000	\$ 1.9292	\$ 30,867.91	-	\$ -	\$ -
17	11/12/23	8,000	\$ 2.1985	\$ 17,587.90	16,000	\$ 1.9292	\$ 30,867.91	5,385	\$ 3.9568	\$ 21,307.27
18	11/13/23	8,000	\$ 2.1985	\$ 17,587.90	16,000	\$ 1.9292	\$ 30,867.91	3,385	\$ 3.9583	\$ 13,398.71
19	11/14/23	8,000	\$ 2.1985	\$ 17,587.90	21,000	\$ 2.3059	\$ 48,424.44	-	\$ -	\$ -
20	11/15/23	8,000	\$ 2.1985	\$ 17,587.90	19,000	\$ 2.4619	\$ 46,775.55	-	\$ -	\$ -
21	11/16/23	8,000	\$ 2.1985	\$ 17,587.90	17,000	\$ 2.4963	\$ 42,436.26	-	\$ -	\$ -
22	11/17/23	8,000	\$ 2.1985	\$ 17,587.90	9,000	\$ 2.3410	\$ 21,068.79	-	\$ -	\$ -
23	11/18/23	8,000	\$ 2.1985	\$ 17,587.90	27,759	\$ 2.4600	\$ 68,287.95	-	\$ -	\$ -
24	11/19/23	8,000	\$ 2.1985	\$ 17,587.90	27,759	\$ 2.4600	\$ 68,287.95	-	\$ -	\$ -
25	11/20/23	8,000	\$ 2.1985	\$ 17,587.90	42,759	\$ 2.4873	\$ 106,355.70	-	\$ -	\$ -
26	11/21/23	8,000	\$ 2.1985	\$ 17,587.90	28,759	\$ 2.4246	\$ 69,727.92	-	\$ -	\$ -
27	11/22/23	8,000	\$ 2.1985	\$ 17,587.90	25,000	\$ 2.4640	\$ 61,598.82	-	\$ -	\$ -
28	11/23/23	6,598	\$ 2.1985	\$ 14,505.62	27,759	\$ 2.5026	\$ 69,470.54	-	\$ -	\$ -
29	11/24/23	8,000	\$ 2.1985	\$ 17,587.90	43,759	\$ 2.5513	\$ 111,640.46	-	\$ -	\$ -
30	11/25/23	8,000	\$ 2.1985	\$ 17,587.90	51,920	\$ 2.5645	\$ 133,149.75	-	\$ -	\$ -
31	11/26/23	6,598	\$ 2.1985	\$ 14,505.62	35,759	\$ 2.5324	\$ 90,555.50	-	\$ -	\$ -
32	11/27/23	3,565	\$ 2.1985	\$ 7,837.61	43,759	\$ 2.5513	\$ 111,640.46	-	\$ -	\$ -
33	11/28/23	8,000	\$ 2.1985	\$ 17,587.90	47,759	\$ 2.7147	\$ 129,651.57	5,000	\$ 3.9021	\$ 19,510.41
34	11/29/23	8,000	\$ 2.1985	\$ 17,587.90	47,759	\$ 2.6304	\$ 125,623.84	-	\$ -	\$ -
35	11/30/23	8,000	\$ 2.1985	\$ 17,587.90	29,759	\$ 2.5357	\$ 75,458.81	-	\$ -	\$ -
36										
37	Total	226,695	\$ 2.1985	\$ 498,386.00	721,028	\$ 2.4188	\$ 1,744,009.21	35,770	\$ 3.9486	141,243

	A	T	U	V	W	X	Y	Z	AA	AB		
1												
2												
3	501 Swing-On-Storage Activity											
4	INJECTIONS						WITHDRAWALS			Total Delivered Volume	Total Delivered Amount	
5	Volume	Price	Amount	Volume	Price	Amount				Amount Due		
6	11/1/23	(624) \$	2.7986 \$	(1,746.33)	-	\$ -	\$ -	104,542	\$ 250,985.51	\$ 250,985.51		
7	11/2/23	-	\$ -	\$ -	5,499	\$ 3.3683	\$ 18,522.14	106,499	\$ 241,547.07	\$ 241,547.07		
8	11/3/23	-	\$ -	\$ -	7,341	\$ 3.3683	\$ 24,726.50	77,341	\$ 181,799.87	\$ 181,799.87		
9	11/4/23	(4,706)	\$ 1.8919	\$ (8,903.05)	-	\$ -	\$ -	59,294	\$ 109,140.46	\$ 109,140.46		
10	11/5/23	-	\$ -	\$ -	4,432	\$ 3.3556	\$ 14,872.18	58,399	\$ 106,464.27	\$ 106,464.27		
11	11/6/23	-	\$ -	\$ -	4,579	\$ 3.3556	\$ 15,365.46	68,579	\$ 126,056.24	\$ 126,056.24		
12	11/7/23	(3,647)	\$ 1.7351	\$ (6,327.83)	-	\$ -	\$ -	60,353	\$ 107,654.32	\$ 107,654.32		
13	11/8/23	-	\$ -	\$ -	1,273	\$ 3.3446	\$ 4,257.73	105,273	\$ 191,428.75	\$ 191,428.75		
14	11/9/23	-	\$ -	\$ -	5,494	\$ 3.3446	\$ 18,375.47	113,494	\$ 256,762.36	\$ 256,762.36		
15	11/10/23	-	\$ -	\$ -	280	\$ 3.3446	\$ 936.50	99,823	\$ 212,023.89	\$ 212,023.89		
16	11/11/23	-	\$ -	\$ -	5,057	\$ 3.3446	\$ 16,913.86	101,057	\$ 203,722.59	\$ 203,722.59		
17	11/12/23	-	\$ -	\$ -	7,359	\$ 3.3446	\$ 24,613.23	123,852	\$ 284,025.51	\$ 284,025.51		
18	11/13/23	(510)	\$ 3.9583	\$ (2,018.71)	-	\$ -	\$ -	104,391	\$ 216,915.00	\$ 216,915.00		
19	11/14/23	-	\$ -	\$ -	5,631	\$ 3.3455	\$ 18,838.51	114,631	\$ 261,418.31	\$ 261,418.31		
20	11/15/23	(5,737)	\$ 2.4619	\$ (14,123.75)	-	\$ -	\$ -	94,263	\$ 212,305.53	\$ 212,305.53		
21	11/16/23	-	\$ -	\$ -	385	\$ 3.3366	\$ 1,284.60	71,732	\$ 163,078.24	\$ 163,078.24		
22	11/17/23	(7,301)	\$ 2.3410	\$ (17,091.47)	-	\$ -	\$ -	42,699	\$ 88,912.83	\$ 88,912.83		
23	11/18/23	(10,063)	\$ 2.4600	\$ (24,755.27)	-	\$ -	\$ -	101,696	\$ 233,224.47	\$ 233,224.47		
24	11/19/23	(8,162)	\$ 2.4600	\$ (20,078.76)	-	\$ -	\$ -	103,597	\$ 237,900.99	\$ 237,900.99		
25	11/20/23	-	\$ -	\$ -	3,721	\$ 3.2977	\$ 12,270.59	132,480	\$ 315,099.66	\$ 315,099.66		
26	11/21/23	-	\$ -	\$ -	2,579	\$ 3.2977	\$ 8,504.66	116,338	\$ 268,915.55	\$ 268,915.55		
27	11/22/23	(331)	\$ 2.4640	\$ (815.57)	-	\$ -	\$ -	85,669	\$ 193,392.81	\$ 193,392.81		
28	11/23/23	(7,721)	\$ 2.5026	\$ (19,322.82)	-	\$ -	\$ -	84,535	\$ 201,170.25	\$ 201,170.25		
29	11/24/23	-	\$ -	\$ -	2,589	\$ 3.2873	\$ 8,510.76	130,864	\$ 318,842.46	\$ 318,842.46		
30	11/25/23	-	\$ -	\$ -	3,541	\$ 3.2873	\$ 11,640.25	157,045	\$ 401,268.39	\$ 401,268.39		
31	11/26/23	(6,978)	\$ 2.5324	\$ (17,670.97)	-	\$ -	\$ -	99,735	\$ 236,977.13	\$ 236,977.13		
32	11/27/23	(9,249)	\$ 2.5513	\$ (23,596.58)	-	\$ -	\$ -	102,947	\$ 249,463.14	\$ 249,463.14		
33	11/28/23	(1,929)	\$ 3.9021	\$ (7,527.12)	-	\$ -	\$ -	163,830	\$ 437,140.63	\$ 437,140.63		
34	11/29/23	-	\$ -	\$ -	2,001	\$ 3.2715	\$ 6,546.33	159,760	\$ 412,566.44	\$ 412,566.44		
35	11/30/23	(81)	\$ 2.5357	\$ (205.39)	-	\$ -	\$ -	111,678	\$ 263,302.98	\$ 263,302.98		
36												
37	Total	(67,039)	\$ 2.4491	\$ (164,183.62)	61,761	\$ 3.3383	\$ 206,178.76	3,056,396	\$ 6,983,505.67	\$ 6,983,505.67		

	A	B	C	D	E	F	G	H	I	J
1										
2										
3		AGT								
4		Baseload			Swing			Storage Withdrawals		
5		Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6	12/1/23	34,366	\$ 2.1671	\$ 74,473.25	20,000	\$ 2.2400	\$ 44,799.20	-	\$ -	\$ -
7	12/2/23	30,340	\$ 2.1641	\$ 65,659.05	19,982	\$ 2.1283	\$ 42,528.18	-	\$ -	\$ -
8	12/3/23	41,000	\$ 2.1717	\$ 89,038.11	20,000	\$ 2.1285	\$ 42,569.61	-	\$ -	\$ -
9	12/4/23	34,922	\$ 2.1675	\$ 75,693.94	20,098	\$ 2.1281	\$ 42,770.30	9,501	\$ 3.4052	\$ 32,353.17
10	12/5/23	41,000	\$ 2.1717	\$ 89,038.11	48,000	\$ 2.2535	\$ 108,169.68	-	\$ -	\$ -
11	12/6/23	41,000	\$ 2.1717	\$ 89,038.11	57,000	\$ 2.6093	\$ 148,730.76	11,029	\$ 3.4029	\$ 37,530.99
12	12/7/23	41,000	\$ 2.1717	\$ 89,038.11	58,000	\$ 2.3459	\$ 136,063.54	15,100	\$ 3.4025	\$ 51,377.51
13	12/8/23	41,000	\$ 2.1717	\$ 89,038.11	49,000	\$ 2.0392	\$ 99,920.66	-	\$ -	\$ -
14	12/9/23	41,000	\$ 2.1717	\$ 89,038.11	5,086	\$ 2.0705	\$ 10,530.45	12,574	\$ 3.4021	\$ 42,777.69
15	12/10/23	34,000	\$ 2.1668	\$ 73,669.70	5,000	\$ 2.0705	\$ 10,352.39	-	\$ -	\$ -
16	12/11/23	41,000	\$ 2.1717	\$ 89,038.11	5,085	\$ 2.0705	\$ 10,528.38	12,574	\$ 3.3999	\$ 42,750.17
17	12/12/23	41,000	\$ 2.1717	\$ 89,038.11	48,000	\$ 2.0547	\$ 98,627.88	-	\$ -	\$ -
18	12/13/23	41,000	\$ 2.1717	\$ 89,038.11	64,460	\$ 2.1203	\$ 136,677.35	-	\$ -	\$ -
19	12/14/23	41,000	\$ 2.1717	\$ 89,038.11	64,460	\$ 2.0429	\$ 131,687.33	512	\$ 3.4003	\$ 1,740.94
20	12/15/23	28,366	\$ 2.1610	\$ 61,300.33	39,000	\$ 1.8709	\$ 72,964.19	-	\$ -	\$ -
21	12/16/23	41,000	\$ 2.1717	\$ 89,038.11	16,000	\$ 1.8219	\$ 29,150.89	8,017	\$ 3.3957	\$ 27,223.61
22	12/17/23	34,566	\$ 2.1672	\$ 74,912.35	16,000	\$ 1.8219	\$ 29,150.89	-	\$ -	\$ -
23	12/18/23	41,000	\$ 2.1717	\$ 89,038.11	16,000	\$ 1.8219	\$ 29,150.89	5,512	\$ 3.3933	\$ 18,704.06
24	12/19/23	37,000	\$ 2.1691	\$ 80,256.16	55,000	\$ 2.1715	\$ 119,434.82	-	\$ -	\$ -
25	12/20/23	41,000	\$ 2.1717	\$ 89,038.11	45,000	\$ 2.1240	\$ 95,578.22	10,100	\$ 3.3923	\$ 34,262.24
26	12/21/23	41,000	\$ 2.1717	\$ 89,038.11	64,460	\$ 2.2878	\$ 147,470.62	10,100	\$ 3.3922	\$ 34,260.98
27	12/22/23	41,000	\$ 2.1717	\$ 89,038.11	64,460	\$ 2.1557	\$ 138,959.25	13,534	\$ 3.3921	\$ 45,908.01
28	12/23/23	41,000	\$ 2.1717	\$ 89,038.11	25,000	\$ 1.8312	\$ 45,779.98	14,164	\$ 3.3919	\$ 48,042.60
29	12/24/23	34,366	\$ 2.1671	\$ 74,473.25	25,000	\$ 1.8312	\$ 45,779.98	5,512	\$ 3.3917	\$ 18,695.32
30	12/25/23	28,922	\$ 2.1617	\$ 62,521.02	25,000	\$ 1.8312	\$ 45,779.98	-	\$ -	\$ -
31	12/26/23	41,000	\$ 2.1717	\$ 89,038.11	25,000	\$ 1.8312	\$ 45,779.98	-	\$ -	\$ -
32	12/27/23	41,000	\$ 2.1717	\$ 89,038.11	15,000	\$ 1.7043	\$ 25,563.89	-	\$ -	\$ -
33	12/28/23	41,000	\$ 2.1717	\$ 89,038.11	19,000	\$ 1.7978	\$ 34,158.59	2,474	\$ 3.3854	\$ 8,375.50
34	12/29/23	34,566	\$ 2.1672	\$ 74,912.35	28,000	\$ 1.8972	\$ 53,122.95	-	\$ -	\$ -
35	12/30/23	41,000	\$ 2.1717	\$ 89,038.11	28,000	\$ 1.8972	\$ 53,122.95	13,503	\$ 3.3835	\$ 45,687.89
36	12/31/23	41,000	\$ 2.1717	\$ 89,038.11	28,000	\$ 1.8972	\$ 53,122.95	16,164	\$ 3.3836	\$ 54,691.81
37	Total	1,192,414	\$ 2.1701	\$ 2,587,671.61	1,018,091	\$ 2.0902	\$ 2,128,026.73	160,370	\$ 3.3945	\$544,382.47

	A	K	L	M	N	O	P	Q	R	S
1	Rhode Island Gas Summary: December 2023									
2										
3	TGP									
4	Baseload			Swing			Storage			
5	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
6	12/1/23	15,598 \$ 2.3410	\$ 36,515.38	13,000 \$ 2.3997	\$ 31,196.67	-	\$ -	\$ -	-	
7	12/2/23	13,989 \$ 2.3458	\$ 32,815.27	13,000 \$ 2.4604	\$ 31,985.59	-	\$ -	\$ -	-	
8	12/3/23	17,000 \$ 2.3376	\$ 39,739.46	13,000 \$ 2.4604	\$ 31,985.59	-	\$ -	\$ -	-	
9	12/4/23	13,598 \$ 2.3471	\$ 31,916.12	22,000 \$ 2.5192	\$ 55,421.45	-	\$ -	\$ -	-	
10	12/5/23	17,000 \$ 2.3376	\$ 39,739.46	31,739 \$ 2.5489	\$ 80,898.75	-	\$ -	\$ -	-	
11	12/6/23	17,000 \$ 2.3376	\$ 39,739.46	39,739 \$ 2.6167	\$ 103,983.07	-	\$ -	\$ -	-	
12	12/7/23	17,000 \$ 2.3376	\$ 39,739.46	39,739 \$ 2.5274	\$ 100,437.56	5,000	\$ 3.8864	\$ 19,432.11		
13	12/8/23	17,000 \$ 2.3376	\$ 39,739.46	25,739 \$ 2.2321	\$ 57,453.22	-	\$ -	\$ -	-	
14	12/9/23	17,000 \$ 2.3376	\$ 39,739.46	9,000 \$ 2.4184	\$ 21,765.82	-	\$ -	\$ -	-	
15	12/10/23	15,000 \$ 2.3427	\$ 35,140.20	-	\$ -	-	\$ -	\$ -	-	
16	12/11/23	17,000 \$ 2.3376	\$ 39,739.46	24,139 \$ 2.4184	\$ 58,378.34	1,385	\$ 3.8871	\$ 5,383.67		
17	12/12/23	17,000 \$ 2.3376	\$ 39,739.46	24,739 \$ 2.0748	\$ 51,328.40	-	\$ -	\$ -	-	
18	12/13/23	17,000 \$ 2.3376	\$ 39,739.46	32,739 \$ 2.1918	\$ 71,755.98	-	\$ -	\$ -	-	
19	12/14/23	17,000 \$ 2.3410	\$ 39,797.50	32,739 \$ 2.0845	\$ 68,243.63	-	\$ -	\$ -	-	
20	12/15/23	15,598 \$ 2.3493	\$ 36,644.49	18,739 \$ 1.8813	\$ 35,253.43	-	\$ -	\$ -	-	
21	12/16/23	12,999 \$ 2.3376	\$ 30,386.66	26,000 \$ 2.2002	\$ 57,205.91	-	\$ -	\$ -	-	
22	12/17/23	17,000 \$ 2.3376	\$ 39,739.46	7,000 \$ 1.8738	\$ 13,116.61	-	\$ -	\$ -	-	
23	12/18/23	17,000 \$ 2.3376	\$ 39,739.46	11,000 \$ 2.0362	\$ 22,398.56	-	\$ -	\$ -	-	
24	12/19/23	15,000 \$ 2.3427	\$ 35,140.20	24,739 \$ 2.2496	\$ 55,652.45	-	\$ -	\$ -	-	
25	12/20/23	17,000 \$ 2.3376	\$ 39,739.46	21,739 \$ 2.0983	\$ 45,614.99	3,385	\$ 3.8603	\$ 13,066.97		
26	12/21/23	17,000 \$ 2.3376	\$ 39,739.46	35,739 \$ 2.2120	\$ 79,056.43	3,385	\$ 3.8611	\$ 13,069.82		
27	12/22/23	17,000 \$ 2.3376	\$ 39,739.46	32,739 \$ 2.1205	\$ 69,421.59	3,385	\$ 3.8619	\$ 13,072.64		
28	12/23/23	17,000 \$ 2.3376	\$ 39,739.46	26,000 \$ 1.9760	\$ 51,375.05	3,385	\$ 3.8646	\$ 13,081.62		
29	12/24/23	15,598 \$ 2.3410	\$ 36,515.38	15,000 \$ 1.9199	\$ 28,798.01	-	\$ -	\$ -	-	
30	12/25/23	15,598 \$ 2.3410	\$ 36,515.38	15,000 \$ 1.9199	\$ 28,798.01	-	\$ -	\$ -	-	
31	12/26/23	17,000 \$ 2.3376	\$ 39,739.46	10,000 \$ 1.8536	\$ 18,535.72	10,000	\$ 3.8559	\$ 38,558.96		
32	12/27/23	17,000 \$ 2.3376	\$ 39,739.46	8,000 \$ 1.7575	\$ 14,059.89	-	\$ -	\$ -	-	
33	12/28/23	17,000 \$ 2.3376	\$ 39,739.46	18,739 \$ 1.9083	\$ 35,759.44	-	\$ -	\$ -	-	
34	12/29/23	17,000 \$ 2.3376	\$ 39,739.46	18,739 \$ 1.9746	\$ 37,001.93	-	\$ -	\$ -	-	
35	12/30/23	17,000 \$ 2.3376	\$ 39,739.46	26,739 \$ 2.0519	\$ 54,864.84	3,385	\$ 3.8526	\$ 13,041.06		
36	12/31/23	17,000 \$ 2.3376	\$ 39,739.46	36,739 \$ 2.1011	\$ 77,193.48	5,385	\$ 3.8475	\$ 20,718.61		
37	Total	506,978 \$ 2.3392	\$ 1,185,915.18	673,963 \$ 2.2092	\$ 1,488,940.43	38,695	\$ 3.8616	\$ 149,425		

	A	T	U	V	W	X	Y	Z	AA	AB
1										
2										
3										
4	501 Swing-On-Storage Activity							Total	Total	
5	INJECTIONS			WITHDRAWALS			Delivered	Delivered		
6	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	Amount Due	
6	12/1/23	(6,578) \$ 2.3997	\$ (15,785.52)	-	\$ -	\$ -	76,386	\$ 171,198.99	\$ 171,198.99	
7	12/2/23	- \$ -	\$ -	2,662	\$ 3.2623	\$ 8,684.11	79,973	\$ 181,672.20	\$ 181,672.20	
8	12/3/23	- \$ -	\$ -	3,284	\$ 3.2623	\$ 10,713.23	94,284	\$ 214,046.00	\$ 214,046.00	
9	12/4/23	(8,001) \$ 2.5192	\$ (20,155.77)	-	\$ -	\$ -	92,118	\$ 217,999.20	\$ 217,999.20	
10	12/5/23	- \$ -	\$ -	1,874	\$ 3.2531	\$ 6,096.38	139,613	\$ 323,942.39	\$ 323,942.39	
11	12/6/23	- \$ -	\$ -	2,565	\$ 3.2531	\$ 8,344.30	168,333	\$ 427,366.69	\$ 427,366.69	
12	12/7/23	- \$ -	\$ -	2,778	\$ 3.2531	\$ 9,037.22	178,617	\$ 445,125.50	\$ 445,125.50	
13	12/8/23	- \$ -	\$ -	178	\$ 3.2531	\$ 579.06	132,917	\$ 286,730.51	\$ 286,730.51	
14	12/9/23	(463) \$ 2.4184	\$ (1,119.73)	-	\$ -	\$ -	84,197	\$ 202,731.79	\$ 202,731.79	
15	12/10/23	- \$ -	\$ -	2,790	\$ 3.2525	\$ 9,074.53	56,790	\$ 128,236.82	\$ 128,236.82	
16	12/11/23	(1,827) \$ 3.5318	\$ (6,452.61)	-	\$ -	\$ -	99,356	\$ 239,365.51	\$ 239,365.51	
17	12/12/23	- \$ -	\$ -	2,122	\$ 3.2541	\$ 6,905.28	132,861	\$ 285,639.12	\$ 285,639.12	
18	12/13/23	(7,052) \$ 2.1918	\$ (15,456.28)	-	\$ -	\$ -	148,147	\$ 321,754.61	\$ 321,754.61	
19	12/14/23	(213) \$ 2.0845	\$ (443.99)	-	\$ -	\$ -	155,498	\$ 330,063.51	\$ 330,063.51	
20	12/15/23	- \$ -	\$ -	826	\$ 3.2412	\$ 2,677.22	102,529	\$ 208,839.65	\$ 208,839.65	
21	12/16/23	(641) \$ 2.2002	\$ (1,410.35)	-	\$ -	\$ -	103,375	\$ 231,594.82	\$ 231,594.82	
22	12/17/23	(2,202) \$ 1.8738	\$ (4,126.11)	-	\$ -	\$ -	72,364	\$ 152,793.19	\$ 152,793.19	
23	12/18/23	(6,474) \$ 2.0362	\$ (13,182.57)	-	\$ -	\$ -	84,038	\$ 185,848.50	\$ 185,848.50	
24	12/19/23	(316) \$ 2.2496	\$ (710.87)	-	\$ -	\$ -	131,423	\$ 289,772.75	\$ 289,772.75	
25	12/20/23	- \$ -	\$ -	3,702	\$ 3.2213	\$ 11,925.34	141,926	\$ 329,225.33	\$ 329,225.33	
26	12/21/23	- \$ -	\$ -	3,671	\$ 3.2213	\$ 11,825.48	175,355	\$ 414,460.89	\$ 414,460.89	
27	12/22/23	- \$ -	\$ -	7,315	\$ 3.2213	\$ 23,563.98	179,433	\$ 419,703.04	\$ 419,703.04	
28	12/23/23	(6,128) \$ 3.0192	\$ (18,501.69)	-	\$ -	\$ -	120,421	\$ 268,555.13	\$ 268,555.13	
29	12/24/23	(1,487) \$ 1.9199	\$ (2,854.84)	-	\$ -	\$ -	93,989	\$ 201,407.10	\$ 201,407.10	
30	12/25/23	- \$ -	\$ -	972	\$ 3.2175	\$ 3,127.43	85,492	\$ 176,741.82	\$ 176,741.82	
31	12/26/23	(917) \$ 3.8559	\$ (3,535.86)	-	\$ -	\$ -	102,083	\$ 228,116.37	\$ 228,116.37	
32	12/27/23	(599) \$ 1.7575	\$ (1,052.73)	-	\$ -	\$ -	80,401	\$ 167,348.61	\$ 167,348.61	
33	12/28/23	- \$ -	\$ -	1,212	\$ 3.2174	\$ 3,899.53	99,425	\$ 210,970.63	\$ 210,970.63	
34	12/29/23	(2,990) \$ 1.9746	\$ (5,904.04)	-	\$ -	\$ -	95,315	\$ 198,872.64	\$ 198,872.64	
35	12/30/23	(7,040) \$ 2.9177	\$ (20,540.63)	-	\$ -	\$ -	122,587	\$ 274,953.67	\$ 274,953.67	
36	12/31/23	(9,215) \$ 3.1216	\$ (28,765.94)	-	\$ -	\$ -	135,073	\$ 305,738.46	\$ 305,738.46	
37	Total	(62,143) \$ 2.5747	\$ (159,999.54)	35,951	\$ 3.2392	\$ 116,453.09	3,564,319	\$ 8,040,815.43	\$ 8,040,815.43	

	A	B	C	D	E	F	G	H	I	J
1										
3		AGT								
4		Baseload			Swing			Storage Withdrawals		
5		Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6	1/1/24	46,000	\$ 2.2634	\$ 104,116.72	35,000	\$ 2.0774	\$ 72,709.25	12,574	\$ 3.3837	\$ 42,546.48
7	1/2/24	46,000	\$ 2.2634	\$ 104,116.72	35,000	\$ 2.0774	\$ 72,709.25	12,574	\$ 3.3841	\$ 42,551.06
8	1/3/24	44,547	\$ 2.2626	\$ 100,793.45	48,000	\$ 2.2571	\$ 108,340.33	927	\$ 3.3844	\$ 3,137.36
9	1/4/24	46,000	\$ 2.2634	\$ 104,116.72	54,000	\$ 2.8932	\$ 156,234.42	7,986	\$ 3.3841	\$ 27,025.49
10	1/5/24	46,000	\$ 2.2634	\$ 104,116.72	56,000	\$ 2.7552	\$ 154,290.72	15,486	\$ 3.3851	\$ 52,421.28
11	1/6/24	39,566	\$ 2.2595	\$ 89,401.03	55,164	\$ 2.5664	\$ 141,570.20	10,000	\$ 3.3856	\$ 33,856.06
12	1/7/24	46,000	\$ 2.2634	\$ 104,116.72	55,164	\$ 2.5664	\$ 141,570.20	18,574	\$ 3.3828	\$ 62,831.68
13	1/8/24	39,922	\$ 2.2598	\$ 90,215.27	55,164	\$ 2.5664	\$ 141,570.20	6,947	\$ 3.3828	\$ 23,500.25
14	1/9/24	46,000	\$ 2.2634	\$ 104,116.72	27,000	\$ 2.5864	\$ 69,831.61	12,474	\$ 3.3810	\$ 42,174.89
15	1/10/24	41,000	\$ 2.2605	\$ 92,680.84	29,000	\$ 3.0244	\$ 87,708.41	2,474	\$ 3.3814	\$ 8,365.60
16	1/11/24	46,000	\$ 2.2634	\$ 104,116.72	29,000	\$ 2.8771	\$ 83,434.71	7,986	\$ 3.3802	\$ 26,994.06
17	1/12/24	46,000	\$ 2.2634	\$ 104,116.72	17,601	\$ 2.7765	\$ 48,868.93	2,474	\$ 3.3812	\$ 8,364.99
18	1/13/24	34,566	\$ 2.2555	\$ 77,965.16	40,000	\$ 11.9361	\$ 477,444.57	-	\$ -	\$ -
19	1/14/24	46,000	\$ 2.2634	\$ 104,116.72	40,000	\$ 11.9361	\$ 477,444.57	24,503	\$ 3.3778	\$ 82,767.33
20	1/15/24	46,000	\$ 2.2634	\$ 104,116.72	40,000	\$ 11.9361	\$ 477,444.57	13,503	\$ 3.3771	\$ 45,600.71
21	1/16/24	46,000	\$ 2.2634	\$ 104,116.72	40,000	\$ 11.9361	\$ 477,444.57	26,503	\$ 3.3771	\$ 89,503.42
22	1/17/24	46,000	\$ 2.2634	\$ 104,116.72	69,176	\$ 10.9149	\$ 755,049.67	23,164	\$ 3.3762	\$ 78,206.36
23	1/18/24	46,000	\$ 2.2634	\$ 104,116.72	55,164	\$ 4.4820	\$ 247,245.50	22,503	\$ 3.3755	\$ 75,958.63
24	1/19/24	46,000	\$ 2.2634	\$ 104,116.72	69,176	\$ 6.8921	\$ 476,767.15	14,164	\$ 3.3748	\$ 47,800.74
25	1/20/24	46,000	\$ 2.2634	\$ 104,116.72	69,176	\$ 6.3796	\$ 441,317.74	23,200	\$ 3.3746	\$ 78,291.53
26	1/21/24	46,000	\$ 2.2634	\$ 104,116.72	69,176	\$ 6.3796	\$ 441,317.74	23,164	\$ 3.3736	\$ 78,146.05
27	1/22/24	46,000	\$ 2.2634	\$ 104,116.72	55,164	\$ 4.7603	\$ 262,594.68	7,534	\$ 3.3728	\$ 25,410.99
28	1/23/24	46,000	\$ 2.2634	\$ 104,116.72	45,000	\$ 2.0756	\$ 93,399.97	10,100	\$ 3.3730	\$ 34,067.74
29	1/24/24	46,000	\$ 2.2634	\$ 104,116.72	42,000	\$ 1.9248	\$ 80,843.16	3,000	\$ 3.3729	\$ 10,118.66
30	1/25/24	46,000	\$ 2.2634	\$ 104,116.72	23,000	\$ 1.8262	\$ 42,003.45	-	\$ -	\$ -
31	1/26/24	46,000	\$ 2.2634	\$ 104,116.72	38,000	\$ 1.7855	\$ 67,849.96	-	\$ -	\$ -
32	1/27/24	39,566	\$ 2.2595	\$ 89,401.03	48,000	\$ 1.9331	\$ 92,786.50	-	\$ -	\$ -
33	1/28/24	46,000	\$ 2.2634	\$ 104,116.72	48,000	\$ 1.9331	\$ 92,786.50	5,000	\$ 3.3702	\$ 16,850.80
34	1/29/24	46,000	\$ 2.2634	\$ 104,116.72	48,000	\$ 1.9331	\$ 92,786.50	13,503	\$ 3.3694	\$ 45,496.52
35	1/30/24	46,000	\$ 2.2634	\$ 104,116.72	58,939	\$ 2.1405	\$ 126,156.64	10,100	\$ 3.3694	\$ 34,030.54
36	1/31/24	46,000	\$ 2.2634	\$ 104,116.72	53,000	\$ 1.9793	\$ 104,903.78	10,512	\$ 3.3692	\$ 35,416.99
37	Total	1,389,167	\$ 2.2628	\$ 3,143,374.77	1,447,064	\$ 4.5654	\$ 6,606,425.41	340,929	\$ 3.3773	\$1,151,436.21

	A	K	L	M	N	O	P	Q	R	S
1	Rhode Island Gas Summary: January 2024									
3	TGP									
4	Baseload			Swing			Storage			
5		Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6	1/1/24	20,000	\$ 2.2436	\$ 44,871.50	37,567	\$ 2.2047	\$ 82,825.12	3,385	\$ 3.8409	\$ 13,001.41
7	1/2/24	20,000	\$ 2.2436	\$ 44,871.50	33,567	\$ 2.1989	\$ 73,810.50	3,385	\$ 3.8395	\$ 12,996.54
8	1/3/24	19,000	\$ 2.2459	\$ 42,673.01	28,567	\$ 2.3160	\$ 66,160.58	-	\$ -	\$ -
9	1/4/24	20,000	\$ 2.2436	\$ 44,871.50	32,567	\$ 2.5189	\$ 82,032.56	-	\$ -	\$ -
10	1/5/24	20,000	\$ 2.2436	\$ 44,871.50	33,567	\$ 2.6219	\$ 88,010.21	4,500	\$ 3.8342	\$ 17,253.80
11	1/6/24	20,000	\$ 2.2436	\$ 44,871.50	25,567	\$ 2.5761	\$ 65,863.61	3,000	\$ 3.8354	\$ 11,506.15
12	1/7/24	20,000	\$ 2.2436	\$ 44,871.50	28,567	\$ 2.5797	\$ 73,694.32	4,000	\$ 3.8364	\$ 15,345.46
13	1/8/24	16,598	\$ 2.2528	\$ 37,392.24	32,567	\$ 2.5835	\$ 84,135.27	-	\$ -	\$ -
14	1/9/24	20,000	\$ 2.2436	\$ 44,871.50	16,567	\$ 2.6437	\$ 43,797.57	5,000	\$ 3.8343	\$ 19,171.52
15	1/10/24	17,000	\$ 2.2515	\$ 38,276.04	23,567	\$ 3.0816	\$ 72,624.76	-	\$ -	\$ -
16	1/11/24	20,000	\$ 2.2436	\$ 44,871.50	28,567	\$ 2.9340	\$ 83,816.56	-	\$ -	\$ -
17	1/12/24	20,000	\$ 2.2436	\$ 44,871.50	15,567	\$ 2.8177	\$ 43,862.81	-	\$ -	\$ -
18	1/13/24	18,000	\$ 2.2486	\$ 40,474.52	15,567	\$ 14.0139	\$ 218,154.75	-	\$ -	\$ -
19	1/14/24	20,000	\$ 2.2436	\$ 44,871.50	25,567	\$ 12.7351	\$ 325,598.78	3,000	\$ 3.8256	\$ 11,476.94
20	1/15/24	20,000	\$ 2.2436	\$ 44,871.50	30,567	\$ 12.4095	\$ 379,320.79	-	\$ -	\$ -
21	1/16/24	20,000	\$ 2.2436	\$ 44,871.50	30,567	\$ 12.4095	\$ 379,320.79	7,000	\$ 3.8302	\$ 26,811.45
22	1/17/24	20,000	\$ 2.2436	\$ 44,871.50	47,566	\$ 3.1558	\$ 150,107.86	-	\$ -	\$ -
23	1/18/24	20,000	\$ 2.2436	\$ 44,871.50	39,567	\$ 2.7268	\$ 107,891.05	-	\$ -	\$ -
24	1/19/24	20,000	\$ 2.2436	\$ 44,871.50	53,061	\$ 2.7954	\$ 148,327.38	-	\$ -	\$ -
25	1/20/24	20,000	\$ 2.2436	\$ 44,871.50	53,061	\$ 2.5573	\$ 135,692.53	10,836	\$ 3.8311	\$ 41,513.48
26	1/21/24	20,000	\$ 2.2436	\$ 44,871.50	53,061	\$ 2.5573	\$ 135,692.53	5,000	\$ 3.8299	\$ 19,149.55
27	1/22/24	20,000	\$ 2.2436	\$ 44,871.50	40,566	\$ 2.5281	\$ 102,555.19	-	\$ -	\$ -
28	1/23/24	20,000	\$ 2.2436	\$ 44,871.50	30,567	\$ 2.1868	\$ 66,844.90	-	\$ -	\$ -
29	1/24/24	20,000	\$ 2.2436	\$ 44,871.50	14,000	\$ 2.0085	\$ 28,119.62	7,000	\$ 3.8306	\$ 26,814.04
30	1/25/24	20,000	\$ 2.2436	\$ 44,871.50	14,000	\$ 2.0844	\$ 29,181.62	-	\$ -	\$ -
31	1/26/24	20,000	\$ 2.2436	\$ 44,871.50	21,567	\$ 2.1201	\$ 45,723.63	-	\$ -	\$ -
32	1/27/24	20,000	\$ 2.2436	\$ 44,871.50	23,567	\$ 2.0474	\$ 48,250.51	-	\$ -	\$ -
33	1/28/24	20,000	\$ 2.2436	\$ 44,871.50	23,567	\$ 2.0474	\$ 48,250.51	5,000	\$ 3.8236	\$ 19,117.75
34	1/29/24	20,000	\$ 2.2436	\$ 44,871.50	33,567	\$ 2.1073	\$ 70,735.39	-	\$ -	\$ -
35	1/30/24	20,000	\$ 2.2436	\$ 44,871.50	34,567	\$ 2.0998	\$ 72,582.34	-	\$ -	\$ -
36	1/31/24	20,000	\$ 2.2436	\$ 44,871.50	28,567	\$ 2.0174	\$ 57,632.17	-	\$ -	\$ -
37	Total	610,598	\$ 2.2443	\$ 1,370,346.20	949,923	\$ 3.5904	\$ 3,410,616.18	61,106	\$ 3.8320	\$ 234,158

	A	T	U	V	W	X	Y	Z	AA	AB	
1											
3	501 Swing-On-Storage Activity							Total	Total		
4	INJECTIONS			WITHDRAWALS			Delivered	Delivered			
5	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	Amount Due		
6	1/1/24	(4,151)	\$ 3.5390	\$ (14,690.23)	-	\$ -	\$ -	150,375	\$ 345,380.24	\$ 345,380.24	
7	1/2/24	-	\$ -	\$ -	7,151	\$ 3.2127	\$ 22,974.07	157,677	\$ 374,029.64	\$ 374,029.64	
8	1/3/24	(8,620)	\$ 2.3160	\$ (19,963.74)	-	\$ -	\$ -	132,421	\$ 301,140.98	\$ 301,140.98	
9	1/4/24	-	\$ -	\$ -	4,822	\$ 3.2008	\$ 15,434.11	165,375	\$ 429,714.80	\$ 429,714.80	
10	1/5/24	-	\$ -	\$ -	3,089	\$ 3.2008	\$ 9,887.18	178,642	\$ 470,851.40	\$ 470,851.40	
11	1/6/24	-	\$ -	\$ -	1,564	\$ 3.2008	\$ 5,006.00	154,861	\$ 392,074.56	\$ 392,074.56	
12	1/7/24	(1,761)	\$ 3.8364	\$ (6,755.84)	-	\$ -	\$ -	170,544	\$ 435,674.04	\$ 435,674.04	
13	1/8/24	-	\$ -	\$ -	2,388	\$ 3.2035	\$ 7,649.85	153,586	\$ 384,463.07	\$ 384,463.07	
14	1/9/24	-	\$ -	\$ -	3,821	\$ 3.2035	\$ 12,240.39	130,862	\$ 336,204.20	\$ 336,204.20	
15	1/10/24	(7,902)	\$ 3.0816	\$ (24,351.04)	-	\$ -	\$ -	105,139	\$ 275,304.62	\$ 275,304.62	
16	1/11/24	(2,033)	\$ 2.9340	\$ (5,964.89)	-	\$ -	\$ -	129,520	\$ 337,268.64	\$ 337,268.64	
17	1/12/24	-	\$ -	\$ -	1,999	\$ 3.2036	\$ 6,404.06	103,641	\$ 256,489.00	\$ 256,489.00	
18	1/13/24	-	\$ -	\$ -	1,237	\$ 3.2036	\$ 3,962.89	109,370	\$ 818,001.88	\$ 818,001.88	
19	1/14/24	-	\$ -	\$ -	6,817	\$ 3.2036	\$ 21,839.14	165,887	\$ 1,068,114.97	\$ 1,068,114.97	
20	1/15/24	-	\$ -	\$ -	2,075	\$ 3.2036	\$ 6,647.53	152,145	\$ 1,058,001.82	\$ 1,058,001.82	
21	1/16/24	-	\$ -	\$ -	4,198	\$ 3.2036	\$ 13,448.84	174,268	\$ 1,135,517.28	\$ 1,135,517.28	
22	1/17/24	-	\$ -	\$ -	5,866	\$ 3.2036	\$ 18,792.49	211,772	\$ 1,151,144.59	\$ 1,151,144.59	
23	1/18/24	-	\$ -	\$ -	2,151	\$ 3.2036	\$ 6,891.01	185,385	\$ 586,974.41	\$ 586,974.41	
24	1/19/24	(3,131)	\$ 2.7954	\$ (8,752.44)	-	\$ -	\$ -	199,270	\$ 813,131.05	\$ 813,131.05	
25	1/20/24	-	\$ -	\$ -	3,297	\$ 3.2021	\$ 10,557.33	225,570	\$ 856,360.82	\$ 856,360.82	
26	1/21/24	(1,231)	\$ 3.8299	\$ (4,714.62)	-	\$ -	\$ -	215,170	\$ 818,579.46	\$ 818,579.46	
27	1/22/24	-	\$ -	\$ -	256	\$ 3.2040	\$ 820.23	169,520	\$ 540,369.30	\$ 540,369.30	
28	1/23/24	(13)	\$ 2.1868	\$ (28.43)	-	\$ -	\$ -	151,654	\$ 343,272.40	\$ 343,272.40	
29	1/24/24	(661)	\$ 3.8306	\$ (2,532.01)	-	\$ -	\$ -	131,339	\$ 292,351.68	\$ 292,351.68	
30	1/25/24	-	\$ -	\$ -	608	\$ 3.2050	\$ 1,948.67	103,608	\$ 222,121.95	\$ 222,121.95	
31	1/26/24	(3,188)	\$ 2.1201	\$ (6,758.79)	-	\$ -	\$ -	122,379	\$ 255,803.00	\$ 255,803.00	
32	1/27/24	(3,063)	\$ 2.0474	\$ (6,271.11)	-	\$ -	\$ -	128,070	\$ 269,038.42	\$ 269,038.42	
33	1/28/24	-	\$ -	\$ -	5,126	\$ 3.1933	\$ 16,368.72	152,693	\$ 342,362.49	\$ 342,362.49	
34	1/29/24	(8,034)	\$ 2.1073	\$ (16,929.97)	-	\$ -	\$ -	153,036	\$ 341,076.66	\$ 341,076.66	
35	1/30/24	(488)	\$ 2.0998	\$ (1,024.68)	-	\$ -	\$ -	169,118	\$ 380,733.05	\$ 380,733.05	
36	1/31/24	(720)	\$ 2.0174	\$ (1,452.56)	-	\$ -	\$ -	157,359	\$ 345,488.60	\$ 345,488.60	
37	Total	(44,996)	\$ 2.6711	\$ (120,190.35)	56,465	\$ 3.2033	\$ 180,872.49	4,810,256	\$ 15,977,039.02	\$ 15,977,039.02	

	A	B	C	D	E	F	G	H	I	J
3	AGT									
4	Baseload			Swing			Storage Withdrawals			
5	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
6	2/1/24	37,000	\$ 2.0434	\$ 75,607.08	50,000	\$ 1.8378	\$ 91,891.59	-	\$ -	\$ -
7	2/2/24	37,000	\$ 2.0434	\$ 75,607.08	54,000	\$ 1.8363	\$ 99,158.04	-	\$ -	\$ -
8	2/3/24	33,500	\$ 2.0428	\$ 68,434.34	58,000	\$ 1.8656	\$ 108,206.28	4,474	\$ 3.3678	\$ 15,067.66
9	2/4/24	37,000	\$ 2.0434	\$ 75,607.08	58,000	\$ 1.8656	\$ 108,206.28	7,986	\$ 3.3670	\$ 26,888.80
10	2/5/24	37,000	\$ 2.0434	\$ 75,607.08	58,000	\$ 1.8656	\$ 108,206.28	10,008	\$ 3.3680	\$ 33,707.35
11	2/6/24	37,000	\$ 2.0434	\$ 75,607.08	54,609	\$ 1.9939	\$ 108,882.92	12,986	\$ 3.3688	\$ 43,747.13
12	2/7/24	37,000	\$ 2.0434	\$ 75,607.08	55,000	\$ 1.7638	\$ 97,006.28	7,986	\$ 3.3695	\$ 26,909.05
13	2/8/24	37,000	\$ 2.0434	\$ 75,607.08	46,000	\$ 1.6290	\$ 74,933.49	2,474	\$ 3.3706	\$ 8,338.85
14	2/9/24	37,000	\$ 2.0434	\$ 75,607.08	36,000	\$ 1.5288	\$ 55,036.53	2,474	\$ 3.3712	\$ 8,340.23
15	2/10/24	30,566	\$ 2.0422	\$ 62,421.53	27,000	\$ 1.4628	\$ 39,494.37	-	\$ -	\$ -
16	2/11/24	37,000	\$ 2.0434	\$ 75,607.08	27,000	\$ 1.4628	\$ 39,494.37	10,474	\$ 3.3687	\$ 35,283.76
17	2/12/24	37,000	\$ 2.0434	\$ 75,607.08	27,000	\$ 1.4628	\$ 39,494.37	12,574	\$ 3.3692	\$ 42,364.48
18	2/13/24	37,000	\$ 2.0434	\$ 75,607.08	58,225	\$ 1.6338	\$ 95,129.61	12,574	\$ 3.3696	\$ 42,369.53
19	2/14/24	37,000	\$ 2.0434	\$ 75,607.08	63,237	\$ 1.7310	\$ 109,463.29	17,503	\$ 3.3700	\$ 58,985.47
20	2/15/24	37,000	\$ 2.0434	\$ 75,607.08	59,000	\$ 1.4083	\$ 83,087.35	7,986	\$ 3.3696	\$ 26,909.81
21	2/16/24	37,000	\$ 2.0434	\$ 75,607.08	62,000	\$ 1.3842	\$ 85,820.43	7,986	\$ 3.3707	\$ 26,918.63
22	2/17/24	37,000	\$ 2.0434	\$ 75,607.08	59,225	\$ 1.4818	\$ 87,762.51	10,008	\$ 3.3718	\$ 33,745.36
23	2/18/24	37,000	\$ 2.0434	\$ 75,607.08	59,225	\$ 1.4818	\$ 87,762.51	7,986	\$ 3.3726	\$ 26,933.94
24	2/19/24	37,000	\$ 2.0434	\$ 75,607.08	59,225	\$ 1.4818	\$ 87,762.51	10,008	\$ 3.3738	\$ 33,764.69
25	2/20/24	37,000	\$ 2.0434	\$ 75,607.08	59,225	\$ 1.4818	\$ 87,762.51	13,986	\$ 3.3746	\$ 47,197.01
26	2/21/24	37,000	\$ 2.0434	\$ 75,607.08	61,225	\$ 1.4241	\$ 87,191.96	5,512	\$ 3.3753	\$ 18,604.84
27	2/22/24	37,000	\$ 2.0434	\$ 75,607.08	50,000	\$ 1.4272	\$ 71,360.35	-	\$ -	\$ -
28	2/23/24	28,695	\$ 2.0417	\$ 58,587.19	48,000	\$ 1.4350	\$ 68,877.65	-	\$ -	\$ -
29	2/24/24	37,000	\$ 2.0434	\$ 75,607.08	45,000	\$ 1.4374	\$ 64,682.28	13,503	\$ 3.3720	\$ 45,531.77
30	2/25/24	37,000	\$ 2.0434	\$ 75,607.08	45,000	\$ 1.4374	\$ 64,682.28	17,100	\$ 3.3720	\$ 57,661.85
31	2/26/24	37,000	\$ 2.0434	\$ 75,607.08	45,000	\$ 1.4374	\$ 64,682.28	-	\$ -	\$ -
32	2/27/24	37,000	\$ 2.0434	\$ 75,607.08	15,000	\$ 1.3649	\$ 20,472.97	-	\$ -	\$ -
33	2/28/24	37,000	\$ 2.0434	\$ 75,607.08	22,000	\$ 1.4361	\$ 31,594.98	8,000	\$ 3.3709	\$ 26,967.56
34	2/29/24	37,000	\$ 2.0434	\$ 75,607.08	65,000	\$ 1.6038	\$ 104,247.06	14,976	\$ 3.3702	\$ 50,472.71
35										
36										
37	Total	1,054,761	\$ 2.0433	\$ 2,155,227.25	1,426,196	\$ 1.5933	\$ 2,272,353.35	218,564	\$ 3.3707	\$ 736,710.48

	A	K	L	M	N	O	P	Q	R	S
3	TGP									
4	Baseload			Swing			Storage			
5	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
6	2/1/24	16,000	\$ 2.2636	\$ 36,217.82	25,264	\$ 1.9379	\$ 48,959.92	-	\$ -	\$ -
7	2/2/24	16,000	\$ 2.2636	\$ 36,217.82	28,264	\$ 1.9859	\$ 56,128.21	-	\$ -	\$ -
8	2/3/24	14,598	\$ 2.2670	\$ 33,093.00	28,264	\$ 2.0087	\$ 56,773.03	-	\$ -	\$ -
9	2/4/24	16,000	\$ 2.2636	\$ 36,217.82	28,264	\$ 2.0087	\$ 56,773.03	-	\$ -	\$ -
10	2/5/24	16,000	\$ 2.2636	\$ 36,217.82	28,264	\$ 2.0087	\$ 56,773.03	-	\$ -	\$ -
11	2/6/24	16,000	\$ 2.2636	\$ 36,217.82	28,264	\$ 2.0009	\$ 56,552.93	3,000	\$ 3.8009	\$ 11,402.56
12	2/7/24	16,000	\$ 2.2636	\$ 36,217.82	33,264	\$ 1.8983	\$ 63,144.71	-	\$ -	\$ -
13	2/8/24	16,000	\$ 2.2636	\$ 36,217.82	27,264	\$ 1.7954	\$ 48,950.60	-	\$ -	\$ -
14	2/9/24	16,000	\$ 2.2636	\$ 36,217.82	19,264	\$ 1.5970	\$ 30,764.51	-	\$ -	\$ -
15	2/10/24	16,000	\$ 2.2636	\$ 36,217.82	8,000	\$ 1.5787	\$ 12,629.49	-	\$ -	\$ -
16	2/11/24	16,000	\$ 2.2636	\$ 36,217.82	8,000	\$ 1.5787	\$ 12,629.49	-	\$ -	\$ -
17	2/12/24	16,000	\$ 2.2636	\$ 36,217.82	12,000	\$ 1.6809	\$ 20,171.14	-	\$ -	\$ -
18	2/13/24	16,000	\$ 2.2636	\$ 36,217.82	31,264	\$ 1.8311	\$ 57,247.93	-	\$ -	\$ -
19	2/14/24	16,000	\$ 2.2636	\$ 36,217.82	33,264	\$ 1.6725	\$ 55,635.04	2,000	\$ 3.7971	\$ 7,594.10
20	2/15/24	16,000	\$ 2.2636	\$ 36,217.82	34,264	\$ 1.5952	\$ 54,656.71	-	\$ -	\$ -
21	2/16/24	16,000	\$ 2.2636	\$ 36,217.82	37,264	\$ 1.6003	\$ 59,632.28	-	\$ -	\$ -
22	2/17/24	16,000	\$ 2.2636	\$ 36,217.82	33,264	\$ 1.5894	\$ 52,869.33	-	\$ -	\$ -
23	2/18/24	16,000	\$ 2.2636	\$ 36,217.82	33,264	\$ 1.5894	\$ 52,869.33	3,000	\$ 3.8003	\$ 11,400.83
24	2/19/24	16,000	\$ 2.2636	\$ 36,217.82	33,264	\$ 1.5894	\$ 52,869.33	-	\$ -	\$ -
25	2/20/24	16,000	\$ 2.2636	\$ 36,217.82	33,264	\$ 1.5894	\$ 52,869.33	-	\$ -	\$ -
26	2/21/24	16,000	\$ 2.2636	\$ 36,217.82	33,264	\$ 1.5318	\$ 50,954.25	-	\$ -	\$ -
27	2/22/24	16,000	\$ 2.2636	\$ 36,217.82	25,264	\$ 1.5944	\$ 40,280.39	-	\$ -	\$ -
28	2/23/24	12,967	\$ 2.2717	\$ 29,457.78	23,264	\$ 1.5271	\$ 35,526.40	-	\$ -	\$ -
29	2/24/24	16,000	\$ 2.2636	\$ 36,217.82	29,264	\$ 1.5404	\$ 45,079.51	-	\$ -	\$ -
30	2/25/24	16,000	\$ 2.2636	\$ 36,217.82	29,264	\$ 1.5404	\$ 45,079.51	7,000	\$ 3.7813	\$ 26,469.26
31	2/26/24	16,000	\$ 2.2636	\$ 36,217.82	19,264	\$ 1.4622	\$ 28,166.89	-	\$ -	\$ -
32	2/27/24	16,000	\$ 2.2636	\$ 36,217.82	7,000	\$ 1.3764	\$ 9,634.81	-	\$ -	\$ -
33	2/28/24	16,000	\$ 2.2636	\$ 36,217.82	14,000	\$ 1.5180	\$ 21,252.01	5,000	\$ 3.7804	\$ 18,901.77
34	2/29/24	16,000	\$ 2.2636	\$ 36,217.82	33,264	\$ 1.6660	\$ 55,419.44	10,000	\$ 3.7849	\$ 37,848.91
35										
36										
37	Total	459,565	\$ 2.2639	\$ 1,040,431.90	757,336	\$ 1.7037	\$ 1,290,292.58	30,000	\$ 3.7872	\$ 113,617

	A	T	U	V	W	X	Y	Z	AA	AB
3	501 Swing-On-Storage Activity							Total	Total	
4	INJECTIONS			WITHDRAWALS			Delivered	Delivered		
5	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	Amount Due	
6	2/1/24	(1,116)	\$ 1.9379	\$ (2,162.73)	-	\$ -	\$ -	127,148	\$ 250,513.69	\$ 250,513.69
7	2/2/24	(1,016)	\$ 1.9859	\$ (2,017.63)	-	\$ -	\$ -	134,248	\$ 265,093.53	\$ 265,093.53
8	2/3/24	-	\$ -	\$ -	2,360	\$ 3.1721	\$ 7,486.23	141,196	\$ 289,060.55	\$ 289,060.55
9	2/4/24	(1,864)	\$ 2.0087	\$ (3,744.16)	-	\$ -	\$ -	145,386	\$ 299,948.87	\$ 299,948.87
10	2/5/24	(6,346)	\$ 2.0087	\$ (12,747.02)	-	\$ -	\$ -	142,926	\$ 297,764.56	\$ 297,764.56
11	2/6/24	-	\$ -	\$ -	6,849	\$ 3.1563	\$ 21,617.79	158,708	\$ 354,028.23	\$ 354,028.23
12	2/7/24	(3,674)	\$ 1.8983	\$ (6,974.32)	-	\$ -	\$ -	145,576	\$ 291,910.62	\$ 291,910.62
13	2/8/24	(1,978)	\$ 1.7954	\$ (3,551.36)	-	\$ -	\$ -	126,760	\$ 240,496.49	\$ 240,496.49
14	2/9/24	-	\$ -	\$ -	2,959	\$ 3.1440	\$ 9,303.17	113,697	\$ 215,269.34	\$ 215,269.34
15	2/10/24	-	\$ -	\$ -	2,859	\$ 3.1440	\$ 8,988.76	84,425	\$ 159,751.98	\$ 159,751.98
16	2/11/24	-	\$ -	\$ -	6,976	\$ 3.1440	\$ 21,932.71	105,450	\$ 221,165.23	\$ 221,165.23
17	2/12/24	-	\$ -	\$ -	418	\$ 3.1440	\$ 1,314.20	104,992	\$ 215,169.08	\$ 215,169.08
18	2/13/24	(4,450)	\$ 1.8311	\$ (8,148.45)	-	\$ -	\$ -	150,613	\$ 298,423.52	\$ 298,423.52
19	2/14/24	-	\$ -	\$ -	3,986	\$ 3.1340	\$ 12,492.09	172,990	\$ 355,994.90	\$ 355,994.90
20	2/15/24	-	\$ -	\$ -	1,386	\$ 3.1340	\$ 4,343.71	155,636	\$ 280,822.49	\$ 280,822.49
21	2/16/24	(1,103)	\$ 1.6003	\$ (1,765.09)	-	\$ -	\$ -	159,147	\$ 282,431.15	\$ 282,431.15
22	2/17/24	-	\$ -	\$ -	3,699	\$ 3.1310	\$ 11,581.58	159,196	\$ 297,783.69	\$ 297,783.69
23	2/18/24	-	\$ -	\$ -	5,710	\$ 3.1310	\$ 17,878.03	162,185	\$ 308,669.54	\$ 308,669.54
24	2/19/24	(2,246)	\$ 1.5894	\$ (3,569.76)	-	\$ -	\$ -	153,251	\$ 282,651.67	\$ 282,651.67
25	2/20/24	-	\$ -	\$ -	2,502	\$ 3.1248	\$ 7,818.24	161,977	\$ 307,471.99	\$ 307,471.99
26	2/21/24	-	\$ -	\$ -	1,684	\$ 3.1248	\$ 5,262.16	154,685	\$ 273,838.11	\$ 273,838.11
27	2/22/24	(7,200)	\$ 1.5944	\$ (11,479.53)	-	\$ -	\$ -	121,064	\$ 211,986.11	\$ 211,986.11
28	2/23/24	(4,516)	\$ 1.5271	\$ (6,896.37)	-	\$ -	\$ -	108,410	\$ 185,552.64	\$ 185,552.64
29	2/24/24	-	\$ -	\$ -	3,742	\$ 3.0925	\$ 11,572.28	144,509	\$ 278,690.74	\$ 278,690.74
30	2/25/24	-	\$ -	\$ -	3,696	\$ 3.0925	\$ 11,430.02	155,060	\$ 317,147.82	\$ 317,147.82
31	2/26/24	(2,229)	\$ 1.4622	\$ (3,259.14)	-	\$ -	\$ -	115,035	\$ 201,414.93	\$ 201,414.93
32	2/27/24	-	\$ -	\$ -	950	\$ 3.0860	\$ 2,931.71	75,950	\$ 144,864.39	\$ 144,864.39
33	2/28/24	-	\$ -	\$ -	7,425	\$ 3.0860	\$ 22,913.60	109,425	\$ 233,454.83	\$ 233,454.83
34	2/29/24	-	\$ -	\$ -	6,627	\$ 3.0860	\$ 20,450.97	182,867	\$ 380,264.00	\$ 380,264.00
35										
36										
37	Total	(37,738)	\$ 1.7573	\$ (66,315.56)	63,828	\$ 3.1227	\$ 199,317.26	3,972,512	\$ 7,741,634.69	\$ 7,741,634.69

	A	B	C	D	E	F	G	H	I	J
3		AGT								
4		Baseload			Swing			Storage Withdrawals		
5		Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6	3/1/24	29,000	\$ 1.3813	\$ 40,058.98	60,000	\$ 1.5379	\$ 92,272.74	7,474	\$ 3.3691	\$ 25,180.79
7	3/2/24	29,000	\$ 1.3813	\$ 40,058.98	17,000	\$ 1.3981	\$ 23,767.78	8,474	\$ 3.3694	\$ 28,551.96
8	3/3/24	29,000	\$ 1.3813	\$ 40,058.98	17,000	\$ 1.3981	\$ 23,767.78	-	\$ -	\$ -
9	3/4/24	29,000	\$ 1.3813	\$ 40,058.98	17,000	\$ 1.3981	\$ 23,767.78	2,474	\$ 3.3701	\$ 8,337.52
10	3/5/24	29,000	\$ 1.3813	\$ 40,058.98	22,000	\$ 1.4341	\$ 31,550.38	7,474	\$ 3.3707	\$ 25,192.26
11	3/6/24	29,000	\$ 1.3813	\$ 40,058.98	16,000	\$ 1.4907	\$ 23,850.97	9,474	\$ 3.3704	\$ 31,931.12
12	3/7/24	29,000	\$ 1.3813	\$ 40,058.98	48,000	\$ 1.5944	\$ 76,529.78	2,474	\$ 3.3703	\$ 8,338.22
13	3/8/24	22,366	\$ 1.3675	\$ 30,586.25	50,000	\$ 1.5250	\$ 76,251.10	2,474	\$ 3.3709	\$ 8,339.71
14	3/9/24	22,566	\$ 1.3681	\$ 30,871.83	47,000	\$ 1.5384	\$ 72,304.05	5,000	\$ 3.3666	\$ 16,833.05
15	3/10/24	29,000	\$ 1.3813	\$ 40,058.98	47,000	\$ 1.5384	\$ 72,304.05	-	\$ -	\$ -
16	3/11/24	29,000	\$ 1.3813	\$ 40,058.98	47,000	\$ 1.5384	\$ 72,304.05	2,474	\$ 3.3609	\$ 8,314.90
17	3/12/24	24,000	\$ 1.3716	\$ 32,919.45	35,000	\$ 1.4016	\$ 49,055.28	1,980	\$ 3.3615	\$ 6,655.78
18	3/13/24	22,366	\$ 1.3675	\$ 30,586.25	34,000	\$ 1.3878	\$ 47,184.09	1,980	\$ 3.3583	\$ 6,649.38
19	3/14/24	17,366	\$ 1.3502	\$ 23,446.71	21,000	\$ 1.1615	\$ 24,391.69	1,980	\$ 3.3539	\$ 6,640.64
20	3/15/24	29,000	\$ 1.3813	\$ 40,058.98	27,000	\$ 1.1821	\$ 31,916.23	1,980	\$ 3.3457	\$ 6,624.56
21	3/16/24	22,566	\$ 1.3681	\$ 30,871.83	27,000	\$ 1.2901	\$ 34,832.52	-	\$ -	\$ -
22	3/17/24	26,000	\$ 1.3760	\$ 35,775.26	27,000	\$ 1.2901	\$ 34,832.52	-	\$ -	\$ -
23	3/18/24	22,366	\$ 1.3675	\$ 30,586.25	27,000	\$ 1.2901	\$ 34,832.52	1,980	\$ 3.3392	\$ 6,611.63
24	3/19/24	29,000	\$ 1.3813	\$ 40,058.98	46,000	\$ 1.5197	\$ 69,904.47	1,980	\$ 3.3349	\$ 6,603.03
25	3/20/24	29,000	\$ 1.3813	\$ 40,058.98	42,000	\$ 1.5861	\$ 66,615.88	5,000	\$ 3.3353	\$ 16,676.56
26	3/21/24	29,000	\$ 1.3813	\$ 40,058.98	68,000	\$ 1.6664	\$ 113,314.59	4,000	\$ 3.3349	\$ 13,339.41
27	3/22/24	29,000	\$ 1.3813	\$ 40,058.98	61,000	\$ 1.5168	\$ 92,525.75	-	\$ -	\$ -
28	3/23/24	22,566	\$ 1.3681	\$ 30,871.83	60,000	\$ 1.4963	\$ 89,779.45	-	\$ -	\$ -
29	3/24/24	29,000	\$ 1.3813	\$ 40,058.98	60,000	\$ 1.4963	\$ 89,779.45	10,000	\$ 3.3294	\$ 33,293.85
30	3/25/24	29,000	\$ 1.3813	\$ 40,058.98	60,000	\$ 1.4963	\$ 89,779.45	-	\$ -	\$ -
31	3/26/24	29,000	\$ 1.3813	\$ 40,058.98	51,000	\$ 1.5424	\$ 78,661.22	5,000	\$ 3.3283	\$ 16,641.32
32	3/27/24	22,656	\$ 1.3683	\$ 31,000.34	23,000	\$ 1.4804	\$ 34,049.17	-	\$ -	\$ -
33	3/28/24	19,185	\$ 1.3575	\$ 26,044.07	43,000	\$ 1.4084	\$ 60,560.22	-	\$ -	\$ -
34	3/29/24	29,000	\$ 1.3813	\$ 40,058.98	43,000	\$ 1.4084	\$ 60,560.22	-	\$ -	\$ -
35	3/30/24	19,185	\$ 1.3575	\$ 26,044.07	43,000	\$ 1.4084	\$ 60,560.22	-	\$ -	\$ -
36	3/31/24	19,184	\$ 1.3575	\$ 26,042.64	42,189	\$ 1.4088	\$ 59,434.70	-	\$ -	\$ -
37	Total	804,372	\$ 1.3759	\$ 1,106,708.48	1,228,189	\$ 1.4747	\$ 1,811,240.08	83,672	\$ 3.3554	\$280,755.72

	A	K	L	M	N	O	P	Q	R	S
3	TGP									
4	Baseload			Swing			Storage			
5	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
6	3/1/24	13,000	\$ 1.3714	\$ 17,828.79	30,211	\$ 1.5906	\$ 48,054.73	5,000	\$ 3.7893	\$ 18,946.66
7	3/2/24	13,000	\$ 1.3714	\$ 17,828.79	14,000	\$ 1.4725	\$ 20,614.81	4,000	\$ 3.7903	\$ 15,161.11
8	3/3/24	13,000	\$ 1.3714	\$ 17,828.79	14,000	\$ 1.4725	\$ 20,614.81	-	\$ -	\$ -
9	3/4/24	13,000	\$ 1.3714	\$ 17,828.79	14,000	\$ 1.4725	\$ 20,614.81	-	\$ -	\$ -
10	3/5/24	13,000	\$ 1.3714	\$ 17,828.79	14,000	\$ 1.5534	\$ 21,747.61	5,000	\$ 3.7848	\$ 18,924.21
11	3/6/24	13,000	\$ 1.3714	\$ 17,828.79	11,000	\$ 1.5989	\$ 17,588.07	7,000	\$ 3.7869	\$ 26,508.08
12	3/7/24	13,000	\$ 1.3714	\$ 17,828.79	31,211	\$ 1.7175	\$ 53,604.48	-	\$ -	\$ -
13	3/8/24	11,598	\$ 1.3742	\$ 15,937.65	31,211	\$ 1.5773	\$ 49,230.67	-	\$ -	\$ -
14	3/9/24	13,000	\$ 1.3714	\$ 17,828.79	22,211	\$ 1.6081	\$ 35,717.26	-	\$ -	\$ -
15	3/10/24	13,000	\$ 1.3714	\$ 17,828.79	28,211	\$ 1.6366	\$ 46,170.49	-	\$ -	\$ -
16	3/11/24	13,000	\$ 1.3714	\$ 17,828.79	33,211	\$ 1.6525	\$ 54,881.51	-	\$ -	\$ -
17	3/12/24	11,598	\$ 1.3742	\$ 15,937.65	18,000	\$ 1.4978	\$ 26,959.90	-	\$ -	\$ -
18	3/13/24	11,598	\$ 1.3742	\$ 15,937.65	17,000	\$ 1.4219	\$ 24,172.56	-	\$ -	\$ -
19	3/14/24	11,598	\$ 1.3742	\$ 15,937.65	13,000	\$ 1.2550	\$ 16,315.38	-	\$ -	\$ -
20	3/15/24	13,000	\$ 1.3714	\$ 17,828.79	17,000	\$ 1.2500	\$ 21,249.53	-	\$ -	\$ -
21	3/16/24	13,000	\$ 1.3714	\$ 17,828.79	14,000	\$ 1.3410	\$ 18,774.01	-	\$ -	\$ -
22	3/17/24	13,000	\$ 1.3714	\$ 17,828.79	14,000	\$ 1.3410	\$ 18,774.01	-	\$ -	\$ -
23	3/18/24	13,000	\$ 1.3714	\$ 17,828.79	29,000	\$ 1.4954	\$ 43,365.23	-	\$ -	\$ -
24	3/19/24	13,000	\$ 1.3714	\$ 17,828.79	28,211	\$ 1.5661	\$ 44,180.80	-	\$ -	\$ -
25	3/20/24	13,000	\$ 1.3714	\$ 17,828.79	28,211	\$ 1.6184	\$ 45,656.92	-	\$ -	\$ -
26	3/21/24	13,000	\$ 1.3714	\$ 17,828.79	47,706	\$ 1.6759	\$ 79,950.80	4,000	\$ 3.7486	\$ 14,994.21
27	3/22/24	13,000	\$ 1.3714	\$ 17,828.79	29,211	\$ 1.5663	\$ 45,753.79	-	\$ -	\$ -
28	3/23/24	13,000	\$ 1.3714	\$ 17,828.79	23,211	\$ 1.5416	\$ 35,782.48	4,000	\$ 3.7468	\$ 14,987.18
29	3/24/24	13,000	\$ 1.3714	\$ 17,828.79	35,706	\$ 1.5787	\$ 56,369.82	-	\$ -	\$ -
30	3/25/24	13,000	\$ 1.3714	\$ 17,828.79	30,211	\$ 1.5662	\$ 47,316.00	-	\$ -	\$ -
31	3/26/24	13,000	\$ 1.3714	\$ 17,828.79	28,211	\$ 1.5434	\$ 43,540.80	-	\$ -	\$ -
32	3/27/24	13,000	\$ 1.3714	\$ 17,828.79	13,000	\$ 1.5382	\$ 19,996.98	-	\$ -	\$ -
33	3/28/24	8,565	\$ 1.3831	\$ 11,846.48	10,000	\$ 1.4219	\$ 14,219.15	-	\$ -	\$ -
34	3/29/24	13,000	\$ 1.3714	\$ 17,828.79	23,000	\$ 1.4838	\$ 34,128.45	-	\$ -	\$ -
35	3/30/24	8,598	\$ 1.3830	\$ 11,890.99	18,000	\$ 1.4706	\$ 26,471.03	-	\$ -	\$ -
36	3/31/24	8,565	\$ 1.3831	\$ 11,846.48	18,000	\$ 1.4706	\$ 26,471.03	-	\$ -	\$ -
37	Total	384,120	\$ 1.3726	\$ 527,225.49	697,944	\$ 1.5449	\$ 1,078,287.89	29,000	\$ 3.7766	\$ 109,521

	A	T	U	V	W	X	Y	Z	AA	AB
3	501 Swing-On-Storage Activity							Total	Total	
4	INJECTIONS			WITHDRAWALS			Delivered	Delivered		
5	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	Amount Due	
6	3/1/24	(4,638)	\$ 3.7893	\$ (17,574.92)	-	\$ -	\$ -	140,047	\$ 224,767.77	\$ 224,767.77
7	3/2/24	-	\$ -	\$ -	3,170	\$ 3.0942	\$ 9,808.47	88,644	\$ 155,791.90	\$ 155,791.90
8	3/3/24	(4,277)	\$ 1.4725	\$ (6,297.82)	-	\$ -	\$ -	68,723	\$ 95,972.54	\$ 95,972.54
9	3/4/24	-	\$ -	\$ -	4,363	\$ 3.0815	\$ 13,444.40	79,837	\$ 124,052.28	\$ 124,052.28
10	3/5/24	-	\$ -	\$ -	2,923	\$ 3.0815	\$ 9,007.10	93,397	\$ 164,309.34	\$ 164,309.34
11	3/6/24	-	\$ -	\$ -	1,772	\$ 3.0815	\$ 5,460.34	87,246	\$ 163,226.35	\$ 163,226.35
12	3/7/24	(66)	\$ 1.7175	\$ (113.35)	-	\$ -	\$ -	123,619	\$ 196,246.90	\$ 196,246.90
13	3/8/24	(6,134)	\$ 1.5773	\$ (9,675.46)	-	\$ -	\$ -	111,515	\$ 170,669.91	\$ 170,669.91
14	3/9/24	-	\$ -	\$ -	4,271	\$ 3.0619	\$ 13,077.28	114,048	\$ 186,632.26	\$ 186,632.26
15	3/10/24	(2,828)	\$ 1.6366	\$ (4,628.34)	-	\$ -	\$ -	114,383	\$ 171,733.97	\$ 171,733.97
16	3/11/24	-	\$ -	\$ -	5,772	\$ 3.0534	\$ 17,624.40	130,457	\$ 211,012.64	\$ 211,012.64
17	3/12/24	-	\$ -	\$ -	1,888	\$ 3.0534	\$ 5,764.88	92,466	\$ 137,292.94	\$ 137,292.94
18	3/13/24	(2,369)	\$ 1.4219	\$ (3,368.52)	-	\$ -	\$ -	84,575	\$ 121,161.41	\$ 121,161.41
19	3/14/24	(3,184)	\$ 1.2550	\$ (3,996.01)	-	\$ -	\$ -	61,760	\$ 82,736.05	\$ 82,736.05
20	3/15/24	(69)	\$ 1.2500	\$ (86.25)	-	\$ -	\$ -	87,911	\$ 117,591.83	\$ 117,591.83
21	3/16/24	(3,370)	\$ 1.3410	\$ (4,519.17)	-	\$ -	\$ -	73,196	\$ 97,787.98	\$ 97,787.98
22	3/17/24	-	\$ -	\$ -	1,925	\$ 3.0204	\$ 5,814.19	81,925	\$ 113,024.78	\$ 113,024.78
23	3/18/24	(294)	\$ 1.4954	\$ (439.63)	-	\$ -	\$ -	93,052	\$ 132,784.78	\$ 132,784.78
24	3/19/24	(4,738)	\$ 1.5661	\$ (7,420.11)	-	\$ -	\$ -	113,453	\$ 171,155.97	\$ 171,155.97
25	3/20/24	-	\$ -	\$ -	6,772	\$ 3.0051	\$ 20,350.41	123,983	\$ 207,187.55	\$ 207,187.55
26	3/21/24	-	\$ -	\$ -	3,310	\$ 3.0051	\$ 9,946.82	169,016	\$ 289,433.62	\$ 289,433.62
27	3/22/24	(2,917)	\$ 1.5663	\$ (4,568.96)	-	\$ -	\$ -	129,294	\$ 191,598.36	\$ 191,598.36
28	3/23/24	-	\$ -	\$ -	9,209	\$ 2.9962	\$ 27,592.08	131,986	\$ 216,841.80	\$ 216,841.80
29	3/24/24	(1,324)	\$ 1.5787	\$ (2,090.23)	-	\$ -	\$ -	146,382	\$ 235,240.66	\$ 235,240.66
30	3/25/24	-	\$ -	\$ -	3,148	\$ 2.9922	\$ 9,419.36	135,359	\$ 204,402.57	\$ 204,402.57
31	3/26/24	-	\$ -	\$ -	2,433	\$ 2.9922	\$ 7,279.95	128,644	\$ 204,011.06	\$ 204,011.06
32	3/27/24	(6,298)	\$ 1.5382	\$ (9,687.77)	-	\$ -	\$ -	65,358	\$ 93,187.51	\$ 93,187.51
33	3/28/24	-	\$ -	\$ -	580	\$ 2.9724	\$ 1,724.02	81,330	\$ 114,393.94	\$ 114,393.94
34	3/29/24	-	\$ -	\$ -	2,401	\$ 2.9724	\$ 7,136.83	110,401	\$ 159,713.27	\$ 159,713.27
35	3/30/24	(9,115)	\$ 1.4706	\$ (13,404.63)	-	\$ -	\$ -	79,668	\$ 111,561.67	\$ 111,561.67
36	3/31/24	(8,039)	\$ 1.4706	\$ (11,822.25)	-	\$ -	\$ -	79,899	\$ 111,972.59	\$ 111,972.59
37	Total	(59,660)	\$ 1.6710	\$ (99,693.43)	53,937	\$ 3.0304	\$ 163,450.54	3,221,574	\$ 4,977,496.21	\$ 4,977,496.21

	A	B	C	D	E	F	G	H
1	Storage Injection Transaction Detail							
2	Rhode Island Energy Natural Gas Portfolio Management Plan							
3	As of March 31, 2024							
4								
5								
6				Allegro	PROXY		PURCHASED	ACTUAL EXPENSE
7	Date	COMPANY_NAME	DESCRIPTION	Trade	INJECT VOLUME	REVENUE	VOL. DELIVERED	\$
8								
9								
10	APRIL							
11								
12	4/1/2023		Storage Injections				(320,734)	\$ (578,091.30)
13								
14			Commodity Charges					\$ (43,570.44)
15								
16			Storage Injection Charges					\$ (9,277.05)
17								
18			PROXY		248,621	\$428,934.66		
19								
20			APRIL FINAL CLOSE TOTAL		248,621	\$ 428,934.66	(320,734)	\$ (630,938.79)
21								
22								
23	MAY							
24								
25								
26	5/1/2023		Storage Injections				(318,899)	(497,166.27)
27								
28			Commodity Charges					(26,151.60)
29								
30			Storage Injection Charges					(10,486.26)
31								
32			PROXY		152,141	\$252,697.75		
33								
34								
35			MAY FINAL CLOSE TOTAL		152,141	\$ 252,697.75	(318,899)	\$ (533,804.13)
36								
37								
38								
39	JUNE							
40								
41	6/1/2023		Storage Injections				(291,306)	\$ (369,386.24)
42			NGLNG Injections				(6,000)	\$ (7,608.21)
43								
44			Commodity Charges					(20,906.59)
45								
46			Storage Injection Charges					(9,921.84)
47								
48			PROXY		144,930	\$191,903.80		
49								
50			JUNE FINAL CLOSE TOTAL		144,930	\$ 191,903.80	(297,306)	\$ (407,822.88)
51								
52								

	A	B	C	D	E	F	G	H
1	Storage Injection Transaction Detail							
2	Rhode Island Energy Natural Gas Portfolio Management Plan							
3	As of March 31, 2024							
4								
5								
6				Allegro	PROXY		PURCHASED	ACTUAL EXPENSE
7	Date	COMPANY_NAME	DESCRIPTION	Trade	INJECT VOLUME	REVENUE	VOL. DELIVERED	\$
53								
54	JULY							
55								
56								
57	7/1/2023	Storage Injections					(278,501)	(381,651.73)
58		NGLNG Injections						
59		Commodity Charges						(20,918.37)
60								
61		Storage Injection Charges						\$ (8,837.56)
62								
63		PROXY INJECTIONS			157,542	\$214,233.28		
64								
65		July FINAL CLOSE TOTAL			157,542	\$ 214,233.28	(278,501)	\$ (411,407.66)
66								
67								
68								
69	AUGUST							
70								
71	8/1/2023	Storage Injections					(272,728)	(304,694.07)
72		NGLNG Injections						
73		Commodity Charges						(23,895.49)
74								
75		Storage Injection Charges						(9,358.23)
76								
77		PROXY INJECTIONS			157,759	\$193,350.70		
78								
79		AUGUST FINAL CLOSE TOTAL			157,759	\$ 193,350.70	-272,728	\$ (337,947.79)
80								
81								
82								
83								
84								
85								
86	SEPTEMBER							
87								
88								
89	9/1/2023	Storage Injection					(297,690)	(359,977.09)
90		NGLNG Injections						
91		Commodity charges						(19,670.04)
92								
93		Storage Injection Charges						(10,200.97)
94								
95		PROXY INJECTIONS			158,040	\$172,181.25		
96								
97		FINAL CLOSE TOTAL			158,040	\$ 172,181.25	-297,690	(389,848.10)
98								
99								
100								
101								

	A	B	C	D	E	F	G	H
1	Storage Injection Transaction Detail							
2	Rhode Island Energy Natural Gas Portfolio Management Plan							
3	As of March 31, 2024							
4								
5								
6				Allegra	PROXY		PURCHASED	ACTUAL EXPENSE
7	Date	COMPANY_NAME	DESCRIPTION	Trade	INJECT VOLUME	REVENUE	VOL. DELIVERED	\$
102								
103	OCTOBER							
104								
105	10/1/2023	NGLNG Injections					(500)	\$ (674.96)
106		Storage Injection					(258,043)	\$ (348,335.70)
107								
108		Commodity Charges						\$ (17,327.79)
109								
110		Storage Injection Charges						\$ (7,039.37)
111								
112		PROXY INJECTIONS			202,985	\$288,824.31		
113								
114								
115		FINAL CLOSE TOTAL			202,985	\$ 288,824.31	-258,543	\$ (373,377.82)
116								
117								
118								
119	NOVEMBER							
120								
121								
122	11/1/2023	Storage Injection					(151,772)	(329,030.78)
123		NGLNG Injections						
124		Commodity Charges						(10,495.12)
125								
126		Storage Injection Charges						(3,606.02)
127								
128		PROXY INJECTIONS			82,271	\$159,204.47		
129								
130								
131		TOTAL			82,271	\$ 159,204.47	-151,772	\$ (343,131.93)
132								
133								
134								
135								
136								
137	DECEMBER							
138								
139								
140								
141								
142	12/1/2023	Storage Injection					-162,574	(\$341,936.57)
143		NGLNG Injections						
144		Commodity Charges						\$ (13,900.63)
145								
146		Storage Injection Charges						\$ (4,080.55)
147								
148								
149		PROXY INJECTIONS			98,623	\$212,496.88		
150								
151								
152								
153		TOTAL			98,623	\$ 212,496.88	-162,574	\$ (359,917.75)
154								
155								
156								
157								

	A	B	C	D	E	F	G	H
1	Storage Injection Transaction Detail							
2	Rhode Island Energy Natural Gas Portfolio Management Plan							
3	As of March 31, 2024							
4								
5								
6								
7	Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
158	JANUARY							
159								
160								
161								
162	1/1/2024	Storage Injection					(92,409)	(\$313,455.71)
163		NGLNG Injections						
164		Commodity Charges						(\$9,277.96)
165								
166		Storage Injection Charges						(\$2,771.99)
167								
168		PROXY INJECTIONS			46,181	\$102,083.95		
169								
170								
171		TOTAL			46,181	\$ 102,083.95	-92,409	\$ (325,505.66)
172								
173								
174								
175								
176								
177	FEBRUARY							
178								
179								
180								
181								
182	2/1/2024	Storage Injection					(78,876)	(139,949.33)
183		NGLNG Injections						
184		Commodity Charges						(7,385.36)
185								
186		Storage Injection Charges						\$ (1,840.90)
187								
188		PROXY INJECTIONS			22,634	\$ 46,073.59		
189								
190								
191								
192		TOTAL			22,634	\$ 46,073.59	-78,876	\$ (149,175.59)
193								
194								
195	MARCH							
196								
197								
198								
199	3/1/2024	Storage Injection					(243,901)	(344,477.45)
200		NGLNG Injections						
201		Commodity Charges						(15,326.86)
202								
203		Storage Injection Charges						(7,214.65)
204								
205		PROXY INJECTIONS			67,571	\$90,946.04		
206								
207								
208		TOTAL			67,571	\$ 90,946.04	-243,901	(367,018.96)

REDACTED

	A	B	C	D	E	F	G	H	I
1	Narragansett Storage Summary								
2	Rhode Island Energy Natural Gas Portfolio Management Plan								
3	As of March 31, 2024								
4									
5	DATE/Field	PAPER				ACTUAL			Actual - Paper (dt)
6									
7	APRIL								
8	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG		
9	FSMA	501							
10	FSMA	62918							
11	FSS-1	400515							
12	GSS	300168							
13	GSS	300169							
14	GSS	300170							
15	GSS	300171							
16	GSSTE	600045							
17	SS-1	400185							
18	SS-1	400221							
19	TCO 9630 / 11230	9630							
20	Total								
21									
22									
23	MAY								
24	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG		Actual - Paper (dt)
25	FSMA	501							
26	FSMA	62918							
27	FSS-1	400515							
28	GSS	300168							
29	GSS	300169							
30	GSS	300170							
31	GSS	300171							
32	GSSTE	600045							
33	SS-1	400185							
34	SS-1	400221							
35	TCO 9630 / 11230	9630							
36	Total								
37									
38									
39	JUNE								
40	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG		Actual - Paper (dt)
41	FSMA	501							
42	FSMA	62918							
43	FSS-1	400515							
44	GSS	300168							
45	GSS	300169							
46	GSS	300170							
47	GSS	300171							
48	GSSTE	600045							
49	SS-1	400185							
50	SS-1	400221							
51	TCO 9630 / 11230	9630							
52	Total								
53									
54									

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	A	B	C	D	E	F	G	H	I
5	DATE/Field		PAPER			ACTUAL			Actual - Paper (dt)
55	JULY								
56	Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
57	FSMA	501							
58	FSMA	62918							
59	FSS-1	400515							
60	GSS	300168							
61	GSS	300169							
62	GSS	300170							
63	GSS	300171							
64	GSSTE	600045							
65	SS-1	400185							
66	SS-1	400221							
67	TCO 9630 / 11230	9630							
68	Total								
69									
70									
71	AUGUST								
72	Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
73	FSMA	501							
74	FSMA	62918							
75	FSS-1	400515							
76	GSS	300168							
77	GSS	300169							
78	GSS	300170							
79	GSS	300171							
80	GSSTE	600045							
81	SS-1	400185							
82	SS-1	400221							
83	TCO 9630 / 11230	9630							
84	Total								
85									
86									
87	SEPTEMBER								
88	Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
89	FSMA	501							
90	FSMA	62918							
91	FSS-1	400515							
92	GSS	300168							
93	GSS	300169							
94	GSS	300170							
95	GSS	300171							
96	GSSTE	600045							
97	SS-1	400185							
98	SS-1	400221							
99	TCO 9630 / 11230	9630							
100	Total								
101									
102									

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	A	B	C	D	E	F	G	H	I
5	DATE/Field		PAPER			ACTUAL			Actual - Paper (dt)
103	OCTOBER								
104	Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
105	FSMA	501							
106	FSMA	62918							
107	FSS-1	400515							
108	GSS	300168							
109	GSS	300169							
110	GSS	300170							
111	GSS	300171							
112	GSSTE	600045							
113	SS-1	400185							
114	SS-1	400221							
115	TCO 9630 / 11230	9630							
116	Total								
117									
118									
119									
120									
121									
122									
123	NOVEMBER								
124	Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
125	FSMA	501							
126	FSMA	62918							
127	FSS-1	400515							
128	GSS	300168							
129	GSS	300169							
130	GSS	300170							
131	GSS	300171							
132	GSSTE	600045							
133	SS-1	400185							
134	SS-1	400221							
135	TCO 9630 / 11230	9630							
136	Total								
137									
138									
139	DECEMBER								
140	Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
141	FSMA	501							
142	FSMA	62918							
143	FSS-1	400515							
144	GSS	300168							
145	GSS	300169							
146	GSS	300170							
147	GSS	300171							
148	GSSTE	600045							
149	SS-1	400185							
150	SS-1	400221							
151	TCO 9630 / 11230	9630							
152	Total								
153									

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	A	B	C	D	E	F	G	H	I
5	DATE/Field		PAPER			ACTUAL			Actual - Paper (dt)
154									
155	JANUARY								
156	Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
157	FSMA	501							
158	FSMA	62918							
159	FSS-1	400515							
160	GSS	300168							
161	GSS	300169							
162	GSS	300170							
163	GSS	300171							
164	GSSTE	600045							
165	SS-1	400185							
166	SS-1	400221							
167	TCO 9630 / 11230	9630							
168	Total								
169									
170									
171	FEBRUARY								
172	Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
173	FSMA	501							
174	FSMA	62918							
175	FSS-1	400515							
176	GSS	300168							
177	GSS	300169							
178	GSS	300170							
179	GSS	300171							
180	GSSTE	600045							
181	SS-1	400185							
182	SS-1	400221							
183	TCO 9630 / 11230	9630							
184	Total								
185									
186	MARCH								
187	Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
188	FSMA	501							
189	FSMA	62918							
190	FSS-1	400515							
191	GSS	300168							
192	GSS	300169							
193	GSS	300170							
194	GSS	300171							
195	GSSTE	600045							
196	SS-1	400185							
197	SS-1	400221							
198	TCO 9630 / 11230	11230							
199	Total								

	B	C	D	E
3	April 2023			
4	Rhode Island Dispatch Pricing Structure			
5	TRANSPORT TIER			
6	Tennessee Delivery Points			
7				
8	Quantity	Pipeline and Zone	Transport Costs	Comments
9	First 9,627 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
10	Next 24,349 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
11	Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
12	Next 23,667 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
13	Next 15,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
14	Next 27,003 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
15				
16	Algonquin Delivery Points			
17				
18	Quantity	Pipeline and Zone	Transport Costs	Comments
19	First 73 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
20	Next 37,900 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
21	Next 9,941 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
22	Next 23,062 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
23	Next 4,896 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	AMA supply
24	Next 2,420 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
25	Next 10,284 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
26	Next 6,188 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
27	Next 7,624 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
28	Next 1,160 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
29	Next 3,036 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
30	Next 5,000 MMBtu/day	Algonquin FOM: Algonquin, city-gate GDA: Algonquin, city-gate	Algonquin's variable transportation charges from Algonquin's HubLine to the Algonquin Delivery Point.	
31	STORAGE TIER			
32	Tennessee Receipt Point for Storage Injection Allocation			
33				
34	Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
35	9,627 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
36				
37	Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
38				
39	Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
40	23,062 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balances divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.
41				
42	Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
43				
44	Quantity	Pipeline and Zone	Transport Costs	Comments
45	37,900 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

	B	C	D	E
3	May 2023			
4	Rhode Island Dispatch Pricing Structure			
5	TRANSPORT TIER			
6				
7	Tennessee Delivery Points			
8	Quantity	Pipeline and Zone	Transport Costs	Comments
9	First 9,625 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
10	Next 24,344 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
11	Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
12	Next 65,662 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
13				
14	Algonquin Delivery Points			
15	Quantity	Pipeline and Zone	Transport Costs	Comments
16	First 73 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
17	Next 4,896 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	AMA supply
18	Next 2,419 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
19	Next 37,892 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
20	Next 10,659 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
21	Next 7,622 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
22	Next 15,560 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
23	Next 1,160 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
24	Next 2,795 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
25	Next 5,000 MMBtu/day	Algonquin FOM: Algonquin, city-gate GDA: Algonquin, city-gate	Algonquin's variable transportation charges from Algonquin's HubLine to the Algonquin Delivery Point.	
26				
27	STORAGE TIER			
28				
29	Tennessee Receipt Point for Storage Injection Allocation			
30	Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
31	9,625 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
32				
33	Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
34	Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
35	15,560 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.
36				
37	Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
38	Quantity	Pipeline and Zone	Transport Costs	Comments
39	37,892 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

	B	C	D	E
3	June 2023			
4	Rhode Island Dispatch Pricing Structure			
5	TRANSPORT TIER			
6				
7	Tennessee Delivery Points			
8	Quantity	Pipeline and Zone	Transport Costs	Comments
9	First 9,607 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
10	Next 24,296 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
11	Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
12	Next 65,581 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
13				
14	Algonquin Delivery Points			
15	Quantity	Pipeline and Zone	Transport Costs	Comments
16	First 73 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
17	Next 37,818 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
18	Next 4,896 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	AMA supply
19	Next 2,404 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
20	Next 3,194 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
21	Next 7,607 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
22	Next 15,495 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
23	Next 1,160 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
24	Next 2,312 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
25	Next 5,000 MMBtu/day	Algonquin FOM: Algonquin, city-gate GDA: Algonquin, city-gate	Algonquin's variable transportation charges from Algonquin's HubLine to the Algonquin Delivery Point.	
26				
27	STORAGE TIER			
28				
29	Tennessee Receipt Point for Storage Injection Allocation			
30	Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
31	9,607 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
32				
33	Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
34	Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
35	15,495 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.
36				
37	Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
38	Quantity	Pipeline and Zone	Transport Costs	Comments
39	37,818 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

	B	C	D	E
3	July 2023			
4	Rhode Island Dispatch Pricing Structure			
5	TRANSPORT TIER			
6				
7	Tennessee Delivery Points			
8	Quantity	Pipeline and Zone	Transport Costs	Comments
9	First 9,597 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
10	Next 24,271 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
11	Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
12	Next 65,542 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
13				
14	Algonquin Delivery Points			
15	Quantity	Pipeline and Zone	Transport Costs	Comments
16	First 73 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
17	Next 37,780 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
18	Next 4,896 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	AMA supply
19	Next 2,396 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
20	Next 3,190 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
21	Next 7,601 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
22	Next 15,462 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
23	Next 1,160 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
24	Next 2,311 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
25	Next 5,000 MMBtu/day	Algonquin FOM: Algonquin, city-gate GDA: Algonquin, city-gate	Algonquin's variable transportation charges from Algonquin's HubLine to the Algonquin Delivery Point.	
26				
27	STORAGE TIER			
28				
29	Tennessee Receipt Point for Storage Injection Allocation			
30	Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
31	9,597 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
32				
33	Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
34	Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
35	15,462 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.
36				
37	Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
38	Quantity	Pipeline and Zone	Transport Costs	Comments
39	37,780 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

	B	C	D	E
3	August 2023			
4	Rhode Island Dispatch Pricing Structure			
5	TRANSPORT TIER			
6				
7	Tennessee Delivery Points			
8	Quantity	Pipeline and Zone	Transport Costs	Comments
9	First 9,592 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
10	Next 24,258 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
11	Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
12	Next 65,519 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
13				
14	Algonquin Delivery Points			
15	Quantity	Pipeline and Zone	Transport Costs	Comments
16	First 73 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
17	Next 2,392 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
18	Next 37,757 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
19	Next 4,896 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	AMA supply
20	Next 3,190 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
21	Next 7,596 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
22	Next 15,444 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
23	Next 1,160 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
24	Next 2,310 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
25	Next 5,000 MMBtu/day	Algonquin FOM: Algonquin, city-gate GDA: Algonquin, city-gate	Algonquin's variable transportation charges from Algonquin's HubLine to the Algonquin Delivery Point.	
26				
27	STORAGE TIER			
28				
29	Tennessee Receipt Point for Storage Injection Allocation			
30	Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
31	9,592 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
32				
33	Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
34	Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
35	15,444 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.
36				
37	Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
38	Quantity	Pipeline and Zone	Transport Costs	Comments
39	37,757 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

	B	C	D	E
3	September 2023			
4	Rhode Island Dispatch Pricing Structure			
5	TRANSPORT TIER			
6				
7	Tennessee Delivery Points			
8	Quantity	Pipeline and Zone	Transport Costs	Comments
9	First 9,595 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
10	Next 24,269 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
11	Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
12	Next 65,534 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
13				
14	Algonquin Delivery Points			
15	Quantity	Pipeline and Zone	Transport Costs	Comments
16	First 73 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
17	Next 2,396 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
18	Next 37,774 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
19	Next 4,896 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	AMA supply
20	Next 3,192 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
21	Next 7,598 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
22	Next 15,457 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
23	Next 1,160 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
24	Next 2,310 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
25	Next 5,000 MMBtu/day	Algonquin FOM: Algonquin, city-gate GDA: Algonquin, city-gate	Algonquin's variable transportation charges from Algonquin's HubLine to the Algonquin Delivery Point.	
26				
27	STORAGE TIER			
28				
29	Tennessee Receipt Point for Storage Injection Allocation			
30	Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
31	9,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
32				
33	Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
34	Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
35	15,457 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.
36				
37	Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
38	Quantity	Pipeline and Zone	Transport Costs	Comments
39	37,774 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

	B	C	D	E
3	October 2023			
4	Rhode Island Dispatch Pricing Structure			
5	TRANSPORT TIER			
6				
7	Tennessee Delivery Points			
8	Quantity	Pipeline and Zone	Transport Costs	Comments
9	First 9,594 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
10	Next 24,265 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
11	Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
12	Next 65,528 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
13				
14	Algonquin Delivery Points			
15	Quantity	Pipeline and Zone	Transport Costs	Comments
16	First 73 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
17	Next 4,896 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	AMA supply
18	Next 2,395 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
19	Next 37,768 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
20	Next 9,397 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
21	Next 7,597 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
22	Next 16,759 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
23	Next 1,160 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
24	Next 2,792 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
25	Next 5,000 MMBtu/day	Algonquin FOM: Algonquin, city-gate GDA: Algonquin, city-gate	Algonquin's variable transportation charges from Algonquin's HubLine to the Algonquin Delivery Point.	
26				
27	STORAGE TIER			
28				
29	Tennessee Receipt Point for Storage Injection Allocation			
30	Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
31	9,594 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
32				
33	Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
34	Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
35	16,759 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.
36				
37	Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
38	Quantity	Pipeline and Zone	Transport Costs	Comments
39	37,768 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

	B	C	D	E
3	November 2023			
4	Rhode Island Dispatch Pricing Structure			
5	TRANSPORT TIER			
6	Tennessee Delivery Points			
7				
8	Quantity	Pipeline and Zone	Transport Costs	Comments
9	First 9,831 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
10	Next 24,861 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
11	Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
12	Next 24,161 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
13	Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
14	Next 52,365 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
15				
16	Algonquin Delivery Points			
17	Quantity	Pipeline and Zone	Transport Costs	Comments
18	First 73 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
19	Next 7,470 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
20	Next 527 MMBtu/day	Eastern, South Point FOM: EGTS, South Point GDA: EGTS, South Point	Variable transportation charges for EGTS, South Point from EGTS, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
21	Next 38,696 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
22	Next 7,029 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
23	Next 7,783 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
24	Next 9,941 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
25	Next 7,626 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
26	Next 1,160 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
27	Next 2,835 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
28	Next 14,023 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
29	Next 5,000 MMBtu/day	Algonquin FOM: Algonquin, city-gate GDA: Algonquin, city-gate	Algonquin's variable transportation charges from Algonquin's HubLine to the Algonquin Delivery Point.	
30				
31	STORAGE TIER			
32				
33	Tennessee Receipt Point for Storage Injection Allocation			
34	Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
35	9,831 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
36				
37	Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
38	Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
39	7,626 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.
40				
41	Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
42	Quantity	Pipeline and Zone	Transport Costs	Comments
43	38,696 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

	B	C	D	E
3	December 2023			
4	Rhode Island Dispatch Pricing Structure			
5	TRANSPORT TIER			
6	Tennessee Delivery Points			
7				
8	Quantity	Pipeline and Zone	Transport Costs	Comments
9	First 9,825 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
10	Next 24,847 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
11	Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
12	Next 24,139 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
13	Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
14	Next 12,495 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	Supply deal at Dracut
15	Next 10,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
16	Next 9,996 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	Supply deal at Dracut
17	Next 19,872 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
18	Algonquin Delivery Points			
19				
20	Quantity	Pipeline and Zone	Transport Costs	Comments
21	Next 9,933 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
22	Next 23,718 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
23	Next 526 MMBtu/day	Eastern, South Point FOM: EGTS, South Point GDA: EGTS, South Point	Variable transportation charges for EGTS, South Point from EGTS, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
24	Next 7,410 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Coming, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
25	First 73 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
26	Next 38,643 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
27	Next 1,159 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
28	Next 6,770 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
29	Next 6,315 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
30	Next 7,835 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
31	Next 3,078 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
32	Next 14,012 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
33	Next 5,000 MMBtu/day	Algonquin FOM: Algonquin, city-gate GDA: Algonquin, city-gate	Algonquin's variable transportation charges from Algonquin's HubLine to the Algonquin Delivery Point.	
34				
35	STORAGE TIER			
36	Tennessee Receipt Point for Storage Injection Allocation			
37				
38	Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
39	9,825 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
40				
41	Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
42				
43	Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
44	23,718 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.
45				
46	Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
47				
48	Quantity	Pipeline and Zone	Transport Costs	Comments
49	38,643 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

	B	C	D	E
3	January 2024			
4	Rhode Island Dispatch Pricing Structure			
5	TRANSPORT TIER			
6	Tennessee Delivery Points			
7				
8	Quantity	Pipeline and Zone	Transport Costs	Comments
9	First 9,776 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
10	Next 24,724 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
11	Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
12	Next 23,999 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
13	Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
14	Next 12,495 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	Supply deal at Dracut
15	Next 10,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
16	Next 9,996 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	Supply deal at Dracut
17	Next 19,807 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
18	Algonquin Delivery Points			
19				
20	Quantity	Pipeline and Zone	Transport Costs	Comments
21	Next 9,933 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
22	Next 23,551 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
23	Next 526 MMBtu/day	Eastern, South Point FOM: EGTS, South Point GDA: EGTS, South Point	Variable transportation charges for EGTS, South Point from EGTS, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
24	First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
25	Next 38,453 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
26	Next 7,374 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Coming, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
27	Next 1,160 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
28	Next 6,723 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
29	Next 6,284 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
30	Next 7,796 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
31	Next 3,067 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
32	Next 14,012 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
33	Next 5,000 MMBtu/day	Algonquin FOM: Algonquin, city-gate GDA: Algonquin, city-gate	Algonquin's variable transportation charges from Algonquin's HubLine to the Algonquin Delivery Point.	
34				
35	STORAGE TIER			
36	Tennessee Receipt Point for Storage Injection Allocation			
37				
38	Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
39	9,776 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
40	Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
41				
42	Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
43	23,551 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.
44	Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
45				
46	Quantity	Pipeline and Zone	Transport Costs	Comments
47	38,453 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

B		C		D		E	
February 2024 Rhode Island Dispatch Pricing Structure							
TRANSPORT TIER							
Tennessee Delivery Points							
Quantity	Pipeline and Zone	Transport Costs	Comments				
First 9,690 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion				
Next 24,507 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).					
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).					
Next 24,045 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply				
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply				
Next 12,495 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	Supply deal at Dracut				
Next 10,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut				
Next 9,996 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	Supply deal at Dracut				
Next 19,396 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.					
Algonquin Delivery Points							
Quantity	Pipeline and Zone	Transport Costs	Comments				
Next 526 MMBtu/day	Eastern, South Point FOM: EGTS, South Point GDA: EGTS, South Point	Variable transportation charges for EGTS, South Point from EGTS, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).					
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).					
Next 7,309 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Coming, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).					
Next 38,113 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2				
Next 9,933 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply				
Next 23,255 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).					
Next 1,160 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).					
Next 6,640 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3				
Next 6,228 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).					
Next 7,726 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO				
Next 3,050 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3				
Next 14,012 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal				
Next 5,000 MMBtu/day	Algonquin FOM: Algonquin, city-gate GDA: Algonquin, city-gate	Algonquin's variable transportation charges from Algonquin's HubLine to the Algonquin Delivery Point.					
STORAGE TIER							
Tennessee Receipt Point for Storage Injection Allocation							
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments				
9,690 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.				
Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation							
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments				
23,255 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.				
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation							
Quantity	Pipeline and Zone	Transport Costs	Comments				
38,113 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.				

	B	C	D	E
3	March 2024			
4	Rhode Island Dispatch Pricing Structure			
5	TRANSPORT TIER			
6	Tennessee Delivery Points			
7	Quantity	Pipeline and Zone	Transport Costs	Comments
8	First 9,675 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
9	Next 24,469 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
10	Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
11	Next 23,846 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
12	Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
13	Next 12,495 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	Supply deal at Dracut
14	Next 10,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
15	Next 9,996 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	Supply deal at Dracut
16	Next 19,533 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
17	Algonquin Delivery Points			
18	Quantity	Pipeline and Zone	Transport Costs	Comments
19	Next 526 MMBtu/day	Eastern, South Point FOM: EGTS, South Point GDA: EGTS, South Point	Variable transportation charges for EGTS, South Point from EGTS, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
20	First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
21	Next 7,298 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Coming, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
22	Next 9,933 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
23	Next 23,205 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
24	Next 38,054 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
25	Next 1,160 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
26	Next 6,826 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
27	Next 6,219 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
28	Next 7,715 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
29	Next 3,047 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
30	Next 14,012 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
31	Next 5,000 MMBtu/day	Algonquin FOM: Algonquin, city-gate GDA: Algonquin, city-gate	Algonquin's variable transportation charges from Algonquin's HubLine to the Algonquin Delivery Point.	
32	STORAGE TIER			
33	Tennessee Receipt Point for Storage Injection Allocation			
34	Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
35	9,675 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
36	Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
37	Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
38	23,205 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.
39	Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
40	Quantity	Pipeline and Zone	Transport Costs	Comments
41	38,054 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

REDACTED

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Realized Financial Transactions													
2	as of April 30, 2023													
3	no positions													
4														
5	as of May 31, 2023													
6	Trade	Trade Type	Company	Counterparty	Trade Date	Beg Time	Position Type	Swap Type	Market Area	Trade Book	Quantity	Deal Price	Settle Price	Settlement
7	408232	NG OTC Swap	NARRAGANSETT				5/1/2023 SWAP	BUY	TETCO M2	Optimization - NEC	40000	4.14	1.47	-106800
8	409223	NG OTC Swap	NARRAGANSETT				5/1/2023 SWAP	BUY	TETCO M2	Optimization - NEC	80000	3.78	1.47	-184800
9														
10	as of June 30, 2023													
11	Trade	Trade Type	Company	Counterparty	Trade Date	Beg Time	Position Type	Swap Type	Market Area	Trade Book	Quantity	Deal Price	Settle Price	Settlement
12	409236	NG OTC Swap	NARRAGANSETT				6/1/2023 SWAP	BUY	TETCO M2	Optimization - NEC	40000	3.88	1.12	-110400
13	410411	NG OTC Swap	NARRAGANSETT				6/1/2023 SWAP	BUY	TETCO M2	Optimization - NEC	40000	4.375	1.12	-130200
14	412008	NG OTC Swap	NARRAGANSETT				6/1/2023 SWAP	BUY	TETCO M2	Optimization - NEC	40000	4.31	1.12	-127600
15														
16	as of July 31, 2023													
17	Trade	Trade Type	Company	Counterparty	Trade Date	Beg Time	Position Type	Swap Type	Market Area	Trade Book	Quantity	Deal Price	Settle Price	Settlement
18	412934	NG OTC Swap	NARRAGANSETT				7/1/2023 SWAP	BUY	TETCO M2	Optimization - NEC	50,000	3.54	1.16	\$(119,000.00)
19	413255	NG OTC Swap	NARRAGANSETT				7/1/2023 SWAP	BUY	TETCO M2	Optimization - NEC	5,000	3.36	1.16	\$(11,000.00)
20	413480	NG OTC Swap	NARRAGANSETT				7/1/2023 SWAP	SELL	TETCO M2	Optimization - NEC	17,000	2.87	1.16	\$28,985.00
21	414200	NG OTC Swap	NARRAGANSETT				7/1/2023 SWAP	SELL	TETCO M2	Optimization - NEC	50,000	2.75	1.16	\$79,250.00
22	416119	NG OTC Swap	NARRAGANSETT				7/1/2023 SWAP	BUY	TETCO M2	Optimization - NEC	10,000	2.65	1.16	\$(14,900.00)
23	416294	NG OTC Swap	NARRAGANSETT				7/1/2023 SWAP	BUY	TETCO M2	Optimization - NEC	3,000	2.73	1.16	\$(4,710.00)
24	416463	NG OTC Swap	NARRAGANSETT				7/1/2023 SWAP	BUY	TETCO M2	Optimization - NEC	10,000	2.61	1.16	\$(14,500.00)
25	416790	NG OTC Swap	NARRAGANSETT				7/1/2023 SWAP	BUY	TETCO M2	Optimization - NEC	5,000	2.58	1.16	\$(7,100.00)
26	416903	NG OTC Swap	NARRAGANSETT				7/1/2023 SWAP	BUY	TETCO M2	Optimization - NEC	120,000	2.54	1.16	\$(165,000.00)
27	417864	NG OTC Swap	NARRAGANSETT				7/1/2023 SWAP	SELL	TETCO M2	Optimization - NEC	10,000	2.37	1.16	\$12,100.00
28	417981	NG OTC Swap	NARRAGANSETT				7/1/2023 SWAP	SELL	TETCO M2	Optimization - NEC	9,000	2.27	1.16	\$9,990.00
29	421149	NG OTC Swap	NARRAGANSETT				7/1/2023 SWAP	SELL	TETCO M2	Optimization - NEC	10,000	2.11	1.16	\$9,500.00
30	421588	NG OTC Swap	NARRAGANSETT				7/1/2023 SWAP	SELL	TETCO M2	Optimization - NEC	16,000	2.02	1.16	\$13,680.00
31	421648	NG OTC Swap	NARRAGANSETT				7/1/2023 SWAP	SELL	TETCO M2	Optimization - NEC	7,000	1.99	1.16	\$5,810.00
32														
33	as of August 31, 2023													
34	Trade	Trade Type	Company	Counterparty	Trade Date	Beg Time	Position Type	Swap Type	Market Area	Trade Book	Quantity	Deal Price	Settle Price	Settlement
35	408230	NG OTC Swap	NARRAGANSETT				8/1/2023 SWAP	BUY	TETCO M2	Optimization - NEC	60,000	4.32	1.03	\$(197,400.00)
36	412010	NG OTC Swap	NARRAGANSETT				8/1/2023 SWAP	BUY	TETCO M2	Optimization - NEC	40,000	4.40	1.03	\$(134,800.00)
37	412337	NG OTC Swap	NARRAGANSETT				8/1/2023 SWAP	BUY	TETCO M2	Optimization - NEC	8,000	4.13	1.03	\$(24,800.00)
38	413059	NG OTC Swap	NARRAGANSETT				8/1/2023 SWAP	BUY	TETCO M2	Optimization - NEC	20,000	3.38	1.03	\$(47,000.00)
39	413646	NG OTC Swap	NARRAGANSETT				8/1/2023 SWAP	SELL	TETCO M2	Optimization - NEC	80,000	2.81	1.03	\$142,400.00
40	416904	NG OTC Swap	NARRAGANSETT				8/1/2023 SWAP	BUY	TETCO M2	Optimization - NEC	80,000	2.53	1.03	\$(120,080.00)
41	421075	NG OTC Swap	NARRAGANSETT				8/1/2023 SWAP	SELL	TETCO M2	Optimization - NEC	10,000	2.18	1.03	\$11,480.00
42	421308	NG OTC Swap	NARRAGANSETT				8/1/2023 SWAP	SELL	TETCO M2	Optimization - NEC	13,000	2.06	1.03	\$13,390.00
43	422866	NG OTC Swap	NARRAGANSETT				8/1/2023 SWAP	SELL	TETCO M2	Optimization - NEC	5,000	1.82	1.03	\$3,965.00
44														
45	as of September 30, 2023													
46	Trade	Trade Type	Company	Counterparty	Trade Date	Beg Time	Position Type	Swap Type	Market Area	Trade Book	Quantity	Deal Price	Settle Price	Settlement
47	408173	NG OTC Swap	NARRAGANSETT				9/1/2023 SWAP	BUY	TETCO M2	Optimization - NEC	40,000	3.68	0.94	\$(109,400.00)
48	410458	NG OTC Swap	NARRAGANSETT				9/1/2023 SWAP	BUY	TETCO M2	Optimization - NEC	80,000	3.73	0.94	\$(223,200.00)
49														
50	as of October 31, 2023													
51														
52														
53	as of November 30, 2023													
54														
55														
56	as of December 31, 2023													
57														
58														
59	as of January 31, 2024													
60	Trade	Trade Type	Company	Counterparty	Trade Date	Beg Time	Position Type	Swap Type	Market Area	Trade Book	Quantity	Deal Price	Settle Price	Settlement
61	432580	NG OTC Swap	NARRAGANSETT				1/1/2024 SWAP	SELL	TETCO M2	Optimization - NEC	60000	3.31	2.06	75000

REDACTED

Attachment 8 (Redacted)
Docket 4038 – NGPMP Annual Report
April 1, 2023 to March 31, 2024
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	A	B	C	D	E	F	G	H	I	J	K	L	M	N	
1							332,100	DT			-\$190,994.20	Profit / Loss			
2	tradetype	trade	swaptype	company	counterparty	tradedate	begtime	tradebook	marketarea	quantity	deal_price	market_price	npv	valutetime	
3	NG OTC Swap	440456	BUY	NARRAGANSETT			05/01/2024	Optimization - NEC	TETCO M2	60000		1.85	1.34	-30324.98648	04/01/2024
4	NG OTC Swap	440467	BUY	NARRAGANSETT			06/01/2024	Optimization - NEC	TETCO M2	60000		1.88	1.472	-24154.2231	04/01/2024
5	NG OTC Swap	444370	SELL	NARRAGANSETT			07/01/2024	Optimization - NEC	TETCO M2	-9100		1.55	1.718	-1501.997751	04/01/2024
6	NG OTC Swap	444445	SELL	NARRAGANSETT			07/01/2024	Optimization - NEC	TETCO M2	-8500		1.63	1.718	-734.8863931	04/01/2024
7	NG OTC Swap	445432	SELL	NARRAGANSETT			07/01/2024	Optimization - NEC	TETCO M2	-8400		1.69	1.718	-231.0765771	04/01/2024
8	NG OTC Swap	432581	BUY	NARRAGANSETT			09/01/2024	Optimization - NEC	TETCO M2	60000		1.97	1.507	-27074.56357	04/01/2024
9	NG OTC Swap	432665	BUY	NARRAGANSETT			09/01/2024	Optimization - NEC	TETCO M2	60000		1.96	1.507	-26489.79978	04/01/2024
10	NG OTC Swap	433852	BUY	NARRAGANSETT			05/01/2024	Optimization - NEC	TETCO M2	60000		2.38	1.34	-61839.18811	04/01/2024
11	NG OTC Swap	440106	BUY	NARRAGANSETT			08/01/2024	Optimization - NEC	TETCO M2	120000		1.89	1.712	-20898.60499	04/01/2024
12	NG OTC Swap	441852	BUY	NARRAGANSETT			06/01/2024	Optimization - NEC	TETCO M2	1400		1.63	1.472	-218.2562969	04/01/2024
13	NG OTC Swap	444660	SELL	NARRAGANSETT			08/01/2024	Optimization - NEC	TETCO M2	-8700		1.685	1.712	-229.8259509	04/01/2024
14	NG OTC Swap	444749	SELL	NARRAGANSETT			08/01/2024	Optimization - NEC	TETCO M2	-25200		1.65	1.712	-1528.650769	04/01/2024
15	NG OTC Swap	444963	SELL	NARRAGANSETT			08/01/2024	Optimization - NEC	TETCO M2	-8400		1.775	1.712	-517.768809	04/01/2024
16	NG OTC Swap	445537	SELL	NARRAGANSETT			07/01/2024	Optimization - NEC	TETCO M2	-8400		1.71	1.718	-66.02187917	04/01/2024
17	NG OTC Swap	445626	SELL	NARRAGANSETT			07/01/2024	Optimization - NEC	TETCO M2	-8400		1.735	1.718	140.2964932	04/01/2024
18	NG OTC Swap	445707	SELL	NARRAGANSETT			08/01/2024	Optimization - NEC	TETCO M2	-8400		1.785	1.712	599.9543343	04/01/2024
19	NG OTC Swap	445737	BUY	NARRAGANSETT			06/01/2024	Optimization - NEC	TETCO M2	4200		1.69	1.472	-903.4153051	04/01/2024
20															
21															
22	PHYSICAL GAS DEALS VALUED FROM ALLEGRO														
23															
24	DESCRIPTION	DEAL KEY	COUNTERPARTY	Profit (Loss) USD	Liquidity Reserve (USD)			P&L (USD) (Including Liquidity Reserve)						GAIN (LOSS)	
25	Optimization - NEC	446039		\$ -	\$ -			- \$ -						LOSS	
26	Optimization - NEC	446185		\$ (162)	\$ -			- \$ (162)						LOSS	
27	Optimization - NEC	446186		\$ (260)	\$ -			- \$ (260)						LOSS	
28	Optimization - NEC	446187		\$ 318	\$ -			- \$ 318						GAIN	
29	Optimization - NEC	446188		\$ 241	\$ -			- \$ 241						GAIN	
30	Optimization - NEC	446189		\$ 67	\$ -			- \$ 67						GAIN	
31	Optimization - NEC	446190		\$ 32	\$ -			- \$ 32						GAIN	
32	Optimization - NEC	446191		\$ 18	\$ -			- \$ 18						GAIN	
33	Optimization - NEC	446192		\$ 3,152	\$ -			- \$ 3,152						GAIN	
34	Optimization - NEC	446307		\$ 158	\$ -			- \$ 158						GAIN	
35	Optimization - NEC	446308		\$ 380	\$ -			- \$ 380						GAIN	
36	Optimization - NEC	446344		\$ -	\$ -			- \$ -						LOSS	
37	Optimization - NEC	446487		\$ -	\$ -			- \$ -						LOSS	
38	Optimization - NEC	446488		\$ -	\$ -			- \$ -						LOSS	
39															
40															
41															
42				\$ 3,943	\$ -			- \$ 3,943							

A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Carry Cost plus Cost of Collateral												
2	Actual through March 31, 2024												\$ (86,064.22)
3													
4	95% MSQ	Narragansett Storage Fields- Tenn, Tetco, Algonquin, Columbia Gas and Dominion											
5	4,495,011												
6													TARIFF RATE
7	Month	Proxy		Actual		Difference							FIXED
8		End Balance Vol	End Balance \$'s	End Balance Volume	End Balance \$'s	End Balance Volume	End Balance \$'s						
9	Apr-22	3,067,446	9,587,487	3,075,079	9,949,260	(7,633)	\$ (361,772.93)					\$ -	
10	May-22	3,295,380	11,309,980	3,303,081	11,737,385	(7,701)	\$ (427,405.81)					\$ -	
11	Jun-22	3,537,414	13,382,882	3,545,152	13,752,656	(7,738)	\$ (369,774.34)					\$ -	
12	Jul-22	3,776,603	14,811,252	3,784,225	15,328,880	(7,622)	\$ (517,607.50)					\$ -	
13	Aug-22	4,012,968	16,835,765	4,020,632	17,370,505	(7,664)	\$ (534,740.16)					\$ -	
14	Sep-22	4,260,209	18,906,017	4,267,883	19,356,777	(7,674)	\$ (450,760.34)					\$ -	
15	Oct-22	4,479,743	19,974,093	4,487,754	20,439,351	(8,011)	\$ (465,258.04)					\$ -	
16	Nov-22	4,353,754	19,396,675	4,361,666	19,960,463	-2,8096%	\$ (7,912)					\$ -	
17	Dec-22	4,067,171	18,223,089	4,067,171	17,929,146	-11.3800%	\$ 201,863					\$ -	
18	Jan-23	3,844,047	17,074,920	3,844,047	16,835,765	-5.4860%	\$ 411,099					\$ -	
19	Feb-23	3,587,926	15,636,587	3,587,926	15,636,587	-6.6628%	\$ 591,512					\$ -	
20	Mar-23	3,449,943	14,733,955	3,449,943	14,733,955	-3.8458%	\$ 2,907,516					\$ -	
21													
22													
23	Apr-23	3,590,698	\$14,587,850.94	\$ 4,0627	3,065,512	\$13,620,147.71	\$ 4,4430	525,186	\$	967,703.23	\$	6,418.66	8.070000%
24	May-23	3,743,212	14,750,666.87	\$ 3,9406	3,338,005	\$ 13,976,887.19	\$ 4,1872	405,207	\$	773,779.68	\$	5,303.46	8.070000%
25	Jun-23	3,871,396	14,825,262.34	\$ 3,8294	3,585,629	\$ 14,218,539.27	\$ 3,9654	285,767	\$	606,723.07	\$	4,059.23	8.140000%
26	Jul-23	4,020,422	14,986,245.40	\$ 3,7275	3,807,810	\$ 14,428,469.58	\$ 3,7892	212,612	\$	557,775.83	\$	3,856.14	8.140000%
27	Aug-23	4,172,743	15,140,619.59	\$ 3,6285	4,061,695	\$ 14,710,672.27	\$ 3,6218	111,048	\$	429,947.32	\$	2,972.41	8.140000%
28	Sep-23	4,326,167	15,266,333.43	\$ 3,5288	4,334,241	\$ 15,026,390.45	\$ 3,4669	(8,074)	\$	239,942.98	\$	1,605.32	8.140000%
29	Oct-23	4,519,076	\$15,421,445.50	\$ 3,4125	4,527,267	\$ 15,191,073.04	\$ 3,3555	(8,191)	\$	230,372.46	\$	1,592.66	8.140000%
30	Nov-23	4,464,439	15,061,905.02	\$ 3,3738	4,472,945	\$ 14,855,704.36	\$ 3,3212	(8,506)	\$	206,200.66	\$	1,379.57	8.140000%
31	Dec-23	4,385,158	\$14,646,883.47	\$ 3,3401	4,393,675	\$ 14,427,859.92	\$ 3,2838	(8,517)	\$	219,023.55	\$	1,514.20	8.140000%
32	Jan-24	4,008,625	13,341,198.12	\$ 3,3281	3,835,184	\$ 12,616,094.33	\$ 3,2896	173,441	\$	725,103.79	\$	5,012.95	8.140000%
33	Feb-24	3,750,283	12,465,006.94	\$ 3,3238	3,353,943	\$ 10,941,422.29	\$ 3,2623	396,340	\$	1,523,584.66	\$	9,853.63	8.140000%
34	Mar-24	3,754,438	12,191,910.94	\$ 3,2473	3,428,152	\$ 10,784,110.64	\$ 3,1458	326,286	\$	1,407,800.30	\$	9,732.72	8.140000%
35													
36													
37													
38													
39	Cost of Collateral - Hedging gain / loss = Actual through March 2024												
40	Month	Hedging Gain/(Loss)		Cumm Gain/Loss		Tariff Rate	Hedging Gain/(Loss)		Cost of Collateral Outlay				
41	April-23	\$	-	\$	-	8.070%	\$	-					
42	May-23	\$	(291,600.00)	\$	(291,600.00)	8.070%	\$	(1,961.01)					
43	June-23	\$	(368,200.00)	\$	(661,761.01)	8.140%	\$	(4,488.95)					
44	July-23	\$	(176,895.00)	\$	(841,183.95)	8.140%	\$	(5,706.03)					
45	August-23	\$	(352,845.00)	\$	(1,195,246.03)	8.140%	\$	(8,107.75)					
46	September-23	\$	(332,600.00)	\$	(1,530,247.75)	8.140%	\$	(10,380.18)					
47	October-23	\$	-	\$	(1,532,520.18)	8.140%	\$	(10,395.60)					
48	November-23	\$	-	\$	(1,532,535.60)	8.140%	\$	(10,395.70)					
49	December-23	\$	-	\$	(1,532,535.70)	8.140%	\$	(10,395.70)					
50	January-24	\$	223,200.00	\$	(1,309,335.70)	8.140%	\$	(8,881.66)					
51	February-24	\$	175,650.00	\$	(1,132,171.66)	8.140%	\$	(7,679.90)					
52	March-24	\$	-	\$	(1,130,969.90)	8.140%	\$	(7,671.75)					
53	Total	\$	(1,123,290.00)				\$	(86,064.22)					