

September 19, 2024

VIA ELECTRONIC MAIL AND HAND DELIVERY

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 24-38-GE - Rhode Island Energy Tariff Advice Filing to Amend
General Terms and Conditions, R.I.P.U.C. NG-GAS No. 101
Gas AMR Meter Opt-Out**

Dear Ms. De La Rosa:

Pursuant to Commission Rule 1.9(c), I enclose ten (10) copies of Rhode Island Energy's¹ tariff advice filing to request approval of the Company's gas tariff, entitled General Terms and Conditions, R.I.P.U.C. NG-GAS No. 101, Section 1, Schedule A, Eleventh Revision, effective January 1, 2025. This tariff would supersede the Company's General Terms and Conditions, R.I.P.U.C. NG-GAS No. 101, Section 1, Schedule A, Tenth Revision. The appropriate tariff pages marked to identify the additions to the gas tariff currently in effect are contained in this filing as Attachment 1. A clean copy of the amended tariff is attached as Attachment 2.

In this filing, Rhode Island Energy seeks to amend Section 7.0 (Billing and Reading of Meters) of the General Terms and Conditions of its gas tariff to update the charges for customers who choose to replace their automated meter reading ("AMR") meter equipped with a radio frequency ("RF") transmitter with a manual, non-communicating that does not utilize a RF transmitter.

Simultaneously with this tariff advice filing, the Company is a filing a tariff advice to request approval of changes to its electric tariff to allow customers to opt-out of an advanced metering functionality ("AMF") meter upon deployment of the Company's AMF project, which the Rhode Island Public Utilities Commission ("PUC") approved with conditions at its Open Meeting on September 27, 2023 in Docket No. 22-49-EL.² As part of the Company's electric tariff advice filing, the Company is updating the fees associated with the Company's cost to remove the existing AMR or AMF meter, as applicable, and replace it with a manual, non-communicating meter, and the incremental labor costs for Company employees to manually read the meters. To ensure consistent opt-out fees for all customers, the Company has made similar updates to the opt-out fees in the proposed revisions to its gas tariff.

¹ The Narragansett Electric Company d/b/a Rhode Island Energy ("Rhode Island Energy" or the "Company").

² PUC Open Meeting and Votes on September 27, 2023, Docket No. 22-49-EL, para. 1, 3. The conditions did not relate to opting out of AMF.

Because automated metering technology has been in place for over two decades, the Company's current rate structure reflects the costs of reading meters utilizing this technology. In Docket No. 4342, the Commission approved the Company's request to amend its gas tariff to address situations where customers request the removal of their AMR meters in favor of a manual, non-communicating meter without an RF transmitter and approved the opt-out fees in the current gas tariff, finding that the proposed tariff revisions struck an "appropriate balance between allowing customers with real concerns to have their meters replaced with appropriately compensating the Company for the additional estimated costs."³ In this filing, the Company has updated the previously approved gas opt-out fees from Docket No. 4342 to reflect the Company's current costs.

Gas AMR opt-out customers will be required to pay a one-time meter exchange fee of \$66.00 (rounded to the nearest dollar and decreased from \$74.00 in Docket No. 4342), which includes the Company's cost to remove the existing AMR meter and replace it with a manual, non-communicating gas meter. Also, gas AMR opt-out customers' monthly bill will reflect an increased monthly rate equal to \$20.00 (rounded to the nearest dollar and increased from \$13.00 in Docket No. 4342) to offset the incremental labor costs associated with Company employees manually reading their meter, as compared to the costs associated with automated meter reading. The Company followed a similar methodology for its cost calculations as approved in Docket No. 4342, specifically using a straight time calculation and a single, uniform meter reading fee that is equally applicable to a gas opt-out customer, an electric opt-out customer, or a combined gas and electric opt-out customer. The Company has provided the meter reading and meter change cost calculations to support the proposed gas tariff changes in Attachment 3.

Although the Company is proposing a January 1, 2025 effective date for the revised tariff, the Company proposes to hold AMR opt-out customers harmless from the change in the opt-out fees reflected in the proposed tariff revisions until commencement of the deployment of the AMF project, currently anticipated to occur in March 2025. The reason is to ensure consistent treatment between all gas and electric opt-out customers and to provide reasonable notice of the change in opt-out fees to existing AMR opt-out customers.

The Company will separately notify existing AMR opt-out customers of the change in the fees beginning in January 2025 when it notifies electric customers regarding AMF deployment. Between now and the start of deployment of AMF, existing gas AMR opt-out customers will continue to pay the previously approved opt-out fees (\$74.00 meter exchange fee and \$13.00 monthly reading fee). If the PUC approves this tariff advice filing, the Company requests that the PUC include in its decision authorization for the Company to continue to charge the current opt-out fees until the start of deployment of AMF, at which time gas AMR opt-out customers will be subject to the updated opt-out fees as reflected in the proposed tariff revisions.

³ Order No. 20928, Docket No. 4342 at 7 (January 10, 2013).

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Also, the Company is proposing to eliminate the reinstallation fee for customers who choose to switch back to an AMR meter, together with other miscellaneous changes to align its gas tariff with the Company's proposed revisions to its electric tariff to ensure consistent treatment for all customers.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-316-7429.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosures

cc: Docket No. 22-49-EL Service List
John Bell, Division
Nick Vaz, Special Assistant Attorney General

THE NARRAGANSETT ELECTRIC COMPANY

Rhode Island Public Utilities Commission Tariff

RIPUC RIE-GAS No. 101

THE NARRAGANSETT ELECTRIC COMPANY**RIPUC RIE-GAS No. 101****Table of Contents**

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GENERAL TERMS AND CONDITIONS**1.0 APPLICABILITY:**

The following terms and conditions shall apply to and be a part of each Rate Classification now or hereafter in effect except as they may be expressly modified or superseded by Rhode Island Public Utilities Commission order.

2.0 RATES AND TARIFFS:

The Company furnishes natural gas service under rates and/or special contracts (Schedule of Rates) promulgated in accordance with the provisions of the Rhode Island General Laws and the regulations of the Rhode Island Public Utilities Commission (“PUC”) and the Rhode Island Division of Public Utilities and Carriers (“Division”), all as may be in effect from time to time. Such Schedule of Rates, which includes these Terms and Conditions, is available for public inspection during normal business hours at the administrative offices of the Company and at the offices of the PUC and the Division or on the Company’s website.

The Schedule of Rates may be revised, amended, supplemented or supplanted in whole or in part from time to time according to the procedures provided in the General Laws and the PUC regulations. When effective, all such revisions, amendments, supplements or replacements will appropriately supersede the present Schedule of Rates. In case of conflict between these Terms and Conditions and any orders or regulations of the PUC or the Division, said orders or regulations shall govern.

The provisions of these Terms and Conditions apply on a non-discriminatory and non-preferential basis to all persons, partnerships, corporations or others (hereinafter Customers or the Customer) who obtain natural gas distribution service from the Company pursuant to the Schedule of Rates.

No representative of the Company has the authority to modify orally any provision or rate contained in the Schedule of Rates or to bind the Company to any promise or representation contrary thereto. Any such modification to the Schedule of Rates or these Terms and Conditions shall be in writing and made in accordance with the provisions of the General Laws and pursuant to regulations of the PUC and Division.

The Company will advise all new residential customers as to the least expensive rate available for the service based on the information in our records. Non-residential customers will be advised of the applicable rate based on a review of the available information in the existing records or as a result of a field inspection by the Company when the customer provides information which is inconsistent with Company records. The Customer is responsible for accurately describing its gas burning equipment and updating the Company as changes occur.

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A Customer is entitled to change its customer account from one rate classification to another upon written application to the Company; provided, however that the customer account's use complies with the conditions specified in the requested rate classification. Once an election to change rate classifications has been made by the Customer, the customer account must remain on that rate for a period of not less than twelve months. In cases where the Customer requests a rate reclassification, no rebate will be granted for service rendered during the period the customer account was served under the previous rate classification, except in instances where the previous rate classification was due to an error by the Company.

3.0 OBTAINING SERVICE FROM THE COMPANY:

The Company shall furnish service to applicants under the filed rates and in accordance with these Terms and Conditions and the rules and regulations of the PUC and the Division. The furnishing of service and acceptance by the Customer constitutes a contract under these provisions. The Company may require at least one person on behalf of all parties who will receive service to sign an application or contract. Application for gas service within the territory served by the Company will be received through any duly authorized representative of the Company. By accepting distribution service from the Company pursuant to the terms of this tariff, a Customer expressly consents to the Company, or anyone working on the Company's behalf, contacting the Customer regarding issues related to distribution service and billing and payment, by any method including telephone, autodialed and prerecorded/artificial voice calls, email, text messages, and/or letter. By contacting the Company, a Customer may opt-out of receiving non-emergency communications through certain methods.

The Company may accept oral or written application for residential service. Residential service may commence upon receipt by the Company of oral application, except that the Company reserves the right to require residential customers to show identification and proof of residency before commencing service. If residential service is commenced upon the receipt of oral application, then all residents at that address who have attained the age of majority may choose to execute a written application, thereby becoming parties to the contract. Non-residential service may commence upon oral application for an interim period pending the receipt of a duly executed written application and security deposit.

The Company reserves the right to refuse service, at any location, to an individual who is indebted to the Company for any service not in dispute before the Division, furnished to such individual at any location, or to such applicant or customer under another name. The Company will commence service if a reasonable payment plan for said indebtedness made in accordance with PUC and Division regulations is agreed to by the Customer and the Company. The Company reserves the right to refuse service to any non-residential applicant who has not paid a deposit as required by the Company.

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A Customer shall be and remains the customer of record and shall be liable for service taken until such time as the Customer requests termination of service and a final meter reading is recorded by the Company. The bill rendered by the Company based on such final meter reading shall be payable upon receipt. Such meter reading and final bill shall not be unduly delayed by the Company. In the event that the Customer of record fails to give notice of termination of service to the Company or fails to provide access to the meter, the customer of record shall continue to be liable for service taken until the Company either disconnects the meter or a new party becomes a customer of the Company by taking service at such service location. Failure to make application for service shall not relieve a party from the obligation to apply and/or pay for service previously used.

The Company shall undertake to furnish service to the Customer for use only for his/her own purposes and only on the premises occupied through ownership or lease by the Customer, except as provided below. In cases where the Customer is a condominium association or the owner or manager of a commercial or residential rental property with over six (6) units, the Customer may allocate the Company charges for gas service to other gas users on the premises through any reasonable means, including properly installed submetering. In such situations where the Customer is allocating the Company charges for service to others, the burden is on the Customer, when requested by the Company, to demonstrate that the allocated charges are no greater than the Customer's bill from the Company. When allocating such charges, the Customer may separately include reasonable administrative fees. Natural gas sold by the Company to authorized natural gas vehicle filling stations may be re-metered or submetered by the Customer for resale to another or others.

On an annual basis the Company may notify all customers that if they are the owners of property and their tenants move out, the owner must provide written notification in advance that he/she wants gas left on at that premises in his/her name. If the Company does not receive advance written notice, the service may be terminated, and the Company will not be liable for any damages to the premises resulting from the termination of gas service.

3.1 BILLING TERMINATION ("Soft-Off"):

Where a customer has requested termination of service and an estimated or actual final meter reading is recorded, and the account is not subject to a shut-off order or request, the Company may choose to utilize a Soft-Off termination.

In the event of a termination of an account for which there is no unbilled consumption, a landlord may initiate an application for service in the landlord's name at that premises by either oral or written request in accordance with Section 1, Schedule A, Paragraph 3.0 of this tariff; provided however, that in the event of a termination of an account for which there is any unbilled consumption, a landlord may initiate an application for service in the landlord's

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name only upon providing the Company with a signed authorization. In addition, where the landlord has previously provided the Company a signed agreement, the Company may record the landlord as the customer of record for that account without further authorization.

When gas consumption at a premises where a Soft Off termination has been implemented exceeds 13 ccf in a month the Company will send a notification to the premises indicating that service will be terminated pursuant to the PUC's and Division's rules and regulations governing the termination of service if an account is not established.

Once metered gas consumption at that premises exceeds an aggregate of 35 ccf or the account is still in a Soft-Off status for a consecutive period of 90 days, whichever occurs first, the Company will commence a termination action for the account, provided however that where such a termination action would affect the statutory and/or termination rights of other gas customers at that location, service will be terminated at the Soft Off premises as soon as the Company is able to accomplish the termination so as not to conflict with the rights provided under the PUC's and the Division's rules and regulations governing the termination of service for the other customers.

4.0 SECURITY DEPOSITS:

Security deposits, letters of credit or bonds may be required and taken in accordance with rules and procedures promulgated by the PUC or other body having authority to regulate the Company. The Company reserves the right to refuse service to an applicant who has not paid a deposit as required by the Company. The rate of interest paid on deposits shall be adjusted annually on March 1. The interest rate in effect in any year shall be based on the average rate over the prior calendar year for 10-year constant maturity Treasury Bonds as reported by the Federal Reserve Board.

5.0 SERVICE SUPPLIED:

The Company shall take reasonable care in providing regular and uninterrupted service to its firm customers, but whenever the Company deems that the situation warrants any interruption or limitation in the service to be rendered, such interruption or limitation shall not constitute a breach of the contract, and shall not render the Company liable for any damages suffered thereby by any person, or excuse the customer from further fulfillment of the contract.

The Company may refuse to supply service to loads of unusual characteristics which, in its sole judgment, might adversely affect the quality of service supplied to other customers, the public safety, or the safety of the Company's personnel. In lieu of such refusal, the Company

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may require a customer to install any necessary regulating and protective equipment in accordance with the requirements and specifications of the Company.

Whenever the estimated expenditures necessary to supply gas to a customer(s) or to resume service to a customer following relocation of Company equipment for reasons other than the needs of the Company shall be of such an amount that the income to be derived from gas service at the applicable rates will, in the opinion of the Company, be insufficient to warrant such expenditure, the Company will require the Customer(s) to pay a Contribution in Aid of Construction (“CIAC”) for meter relocation or for main and service extension. See Section 8, Service and Main Extension Policies. The level of the CIAC will be based on an economic analysis looking at appropriate impacts associated with the capital expenditures. A detailed written cost estimate will be provided to the Customer upon request.

The Company shall make application in a reasonable time for any necessary locations or other street permits required by public bodies for its pipes, mains, and other apparatus, and shall not be required to supply service until a reasonable time after such approvals are obtained. The applicant for service shall obtain all other permits, certificates, licenses, easements and the like necessary to give the Company access to the applicant’s equipment and to enable its pipes to be connected thereto.

The Customer shall notify the Company in writing before making any significant change in the Customer’s gas equipment which would affect the capacity or other characteristics of the Company’s facilities required to serve the Customer. The Customer shall be liable for any damage to the Company’s property caused by Customer’s additional or changed installation if made without prior notification to the Company.

All piping, equipment, and apparatus on the premises of the Customer, except meters, underground service pipe, and governors, shall be furnished and put in place by the Customer, and shall conform to the requirements and regulations of the Company, and the Company shall not be required to supply gas unless such piping, equipment, and apparatus at all times conform to the requirements and regulations of the State, City, and Town ordinances and laws and policies of the Company. The Company shall be under no obligation to make any inspection to ascertain whether the foregoing condition has been conformed with and shall be under no liability for any damages occasioned by any defect in such piping, equipment, or apparatus or other property on the premises.

If temporary service is rendered, the Customer shall pay the cost of service under the rate plus the cost of installing and removing all equipment and connections.

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The Company will furnish, install, connect, and maintain such meter(s) as are necessary for metering gas service for Company billing purposes.

All gas service to be provided under a single service classification to a customer in a building will be rendered through a single meter except in the instances described in (1) and (2) below:

- (1) The Company may elect to install more than one meter for gas service provided under a single service classification:
 - i. when the use of more than one meter is necessary to provide safe gas service;
 - ii. when the use of more than one meter is required by a municipal ordinance;
 - iii. when one meter cannot correctly measure the total gas service rendered;
 - iv. when the characteristics of gas service of the Customer are such that at the time the service line was installed there was no single meter commercially available to measure the gas service correctly;
 - v. when more than one meter is required in order to render proper and reliable gas service without interruption; or
 - vi. in other comparable circumstances where service cannot practically be rendered through a single meter.

Pursuant to (i) through (vi), when more than one meter is installed to measure the gas service of a single customer at a premise or building under a single service classification under the above listed circumstances, the registrations of the meters will be combined under one customer account and the bill computed as if all service had been rendered through a single meter.

- (2) At the Customer's written request and at the Customer's expense, the Company will install more than one meter for a building or premise under a single service classification, in which case the quantity of gas supplied through each meter will be measured separately and the bills for each computed separately under the appropriate service classification(s).

Gas service provided to commercial and industrial customers for use by emergency back-up natural gas generators of more than 12 kW shall be separately metered

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subject to the Company's technical determination that more than one meter is required to correctly measure the total gas service rendered. Should the Company determine that this service be separately metered, the Company will issue a separate bill pursuant to a rate schedule applicable for the usage on the separate meter. Otherwise, if so determined by the Company to be technically feasible, the Company shall allow gas usage for emergency back-up natural gas generators to be measured by the Customer's existing meter.

For residential gas services provided pursuant to prior tariff provisions that required that gas service for use by emergency back-up natural gas generators be separately metered and billed, when both meters are served under a single residential service classification, the registrations of the meters will be combined under one customer account and the bill computed as if all service had been rendered through a single meter. Should a residential customer request the removal of one of the meters, the Customer shall bear the cost of removing the meter and the cost of piping through the remaining meter. If the Company, at its sole discretion, decides to remove the additional meter, the Company will bear the cost of the removal of the meter and any piping cost.

7.0 BILLING AND READING OF METERS:

Bills are calculated and rendered on the basis of a customer account which shall have a unique identification number established for the billing of service provided through an individual meter, except for multiple metered customer accounts established pursuant to section (1) of Item 6.0 above, or aggregation pools established pursuant to the Company's Transportation Terms and Conditions, Section 6, Schedule C of the tariff. A single Customer may have more than one customer account.

All bills are due within 25 days from the date of the bill. A late payment charge shall accrue on non-residential bills after 25 days in accordance with regulations of the PUC and the Division.

Customers receiving bills may elect to receive their bill electronically. Customers electing to receive their bills electronically will receive a paperless billing credit as identified in Section 1, Schedule A, Item 12.0.

Whenever a check or draft presented for payment of service is not accepted by the institution on which it is written, the Customer shall be charged a returned check fee, as identified in Item 12.0, per check or draft written. Such returned check charge shall be waived for customers receiving gas service on low income rate classes Rate 11 and Rate 13.

The Customer shall be responsible for all charges for distribution and gas service furnished

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by the Company under the applicable rates as filed from time to time with the PUC, from the time service is commenced until it is terminated.

Annually in August, the Company will review the gas consumption of each non-residential firm customer account for the just ended September through August period to determine if any customer account qualifies for a different rate class. If any such customer account does qualify for a different rate class based on this billing information, then commencing with the September billing month, that customer account will be billed under that new rate class.

Properly authorized representatives of the Company shall have the right to access the Customer's premises at all reasonable times and intervals for the purpose of reading, installing, examining, repairing, replacing, or removing the Company's meters, meter reading devices, pipes, and other gas equipment and appliances, in accordance with the General Laws, public regulations, and Company policy in effect from time to time. The Customer shall be responsible for providing accessibility to the above metering and other equipment belonging to the Company.

Readings taken by an Automated Meter Reading ("AMR") technology will be considered actual readings for billing purposes.

The Company shall maintain the accuracy of all metering equipment installed pursuant hereto by regular testing and calibration in comparison to recognized standards and in accordance with PUC and Division regulations. A meter shall be deemed to be registering correctly if it appears from examination or test that it does not vary more than two percent (2%) from the standard approved by the Division.

In the event that the Company obtains inaccurate meter readings for any reason or in case any meter shall for any reason fail to register the full amount of gas supplied or the maximum demand of any customer account for any period of time, the amount of the bill of such customer account shall be estimated by the Company from available data. Such estimated bills shall be payable as rendered unless a customer disputes such estimate in accordance with procedures established by the Division.

The Company will notify the Customer whenever it obtains information indicating that gas is being diverted from the Customer's service or that the meter has been tampered with. The Customer will be held responsible to the Company for any leakage or other use of gas which may occur beyond the point of the meter installation.

Unless otherwise determined by the Company, all residential premises shall be equipped with a meter that employs Automatic Meter Reading ("AMR") technology utilizing radio frequency transmitters to allow the Company to obtain meter readings remotely. However,

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residential customers may choose to “opt-out” by having their AMR meter replaced with a manual, non-communicating~~AMR~~ meter.

Customers who choose to opt-out will be assessed the following charges:

1. charged an~~A one-time opt-out meter exchange initial~~ fee per service delivery point, as identified in Item 12.0, for the removal of the existing AMR gas meter and the installation of the manual, non-communicating~~AMR~~ gas meter.

2. Customers who choose to opt-out will also be charged a~~A~~ monthly opt-out meter reading fee ~~for the~~ manual, non-communicating~~AMR~~ gas meter, as identified in Item 12.0. The meter reading fee is applicable to Customers who receive gas and electric service, or receive gas-only service, from the Company. The Company has the sole discretion to determine the alternative metering to be used for opted-out meters.

The Company, at its option, may choose to read the manual, non-communicating~~AMR~~ meter less frequently than once per month. In that case, or if the Company is unable for any reason to read the meter on the regularly scheduled monthly read date, the Company shall make a reasonable estimate of the consumption of gas during those months when the meter is not read, based on available data, and such estimated bills shall be payable as rendered.

A Customer will not be assessed the one-time meter exchange fee~~initial~~ or monthly fee until after the Company has installed the manual, non-communicating~~AMR~~ gas meter.

The Company has the right to refuse an opt-out request if:

(a) a Customer has a history of meter tampering or unauthorized use of electricity at the current or any prior location;

(b) The service creates a safety hazard to consumers or their premises, the public, or the Company’s personnel or facilities; or

(c) The Customer prevents the Company’s employees or agents access to the meter at the customer’s premises for maintenance, connection/disconnection, or meter-reading. ~~Any opt-out Customer who subsequently wishes to have an AMR gas meter re-installed will be charged a “re-installation fee” as identified in Item 12.0. The re-installation fee will be charged for the removal of the non-AMR gas meter and the installation of the AMR gas meter.~~

~~Any Customer electing re-installation will no longer be assessed the special monthly gas meter reading fee after the AMR meter has been re-installed.~~

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8.0 DISCONTINUANCE OF SERVICE:

Subject to the applicable regulations of the PUC and the Division, the Company shall have the right to discontinue gas service to the Customer and to remove or disconnect its meters and piping for nonpayment of bills for gas service. The customer shall be responsible for paying the cost of reconnecting gas service if the service is disconnected for nonpayment of bills or an account restoration charge, as identified in Item 12.0, in the case of a turn-on after a shut-off for nonpayment of bills. Such account restoration charge shall be waived for Customers receiving service on low income rate classes Rate 11 and Rate 13.

The Company reserves the right to disconnect its service at any time without notice or to refuse to connect its service if, to its knowledge and in its judgment, the Customer's installation has become or is unsafe, defective, or in violation of the Company's policies or any ordinances, laws, codes, or regulations.

In the event that any action by the Customer or others shall cause a condition in the premises occupied by any customer whereby life or property is endangered, the Company may discontinue service to said premises regardless of the number of occupants or tenants of said premises.

Whenever the Company shall have proof that any customer is diverting and/or stealing service, the Company may discontinue its service to such customer and remove the meter.

9.0 COMPANY INSTALLATION AND PROPERTY:

All meters, services, and other gas equipment owned by the Company shall be and will remain the property of the Company and no one other than an employee or authorized agent of the Company shall be permitted to remove, operate, or maintain such property. The Customer shall be responsible for all damage to, or loss of, such property unless occasioned by circumstances beyond the Customer's control. Such property shall be installed at points most convenient for the Company's access and service and in conformance with public regulations in force from time to time. The costs of relocating such property shall be borne by the Customer when done at the Customer's request, or for his convenience, or if necessary to remedy any violation of public law or regulation caused by the Customer.

The Company shall provide and maintain the necessary housing, fencing, barriers, and foundations for the protection of the equipment to be installed upon the Customer's premises. Such space, housing, fencing, barriers, and foundations shall be in conformity with applicable laws and regulations and subject to the Company's specifications and approval.

GENERAL TERMS AND CONDITIONS**10.0 SUPPLY OF GAS:**

The Company shall make every reasonable effort to maintain an uninterrupted supply of gas for all firm customers, but it shall not be liable for loss or damage caused by reason of any interruption or reduction of the supply, or by reason of any abnormal pressure or quality of the gas, whether as a result of accident, labor difficulties, condition of fuel supply, the actions of any public authority, failure to receive any gas for which in any manner it has contracted, the implementation in accordance with good utility practice of an emergency load reduction program by the Company or one with whom it has contracted for a supply of gas, or inability for any other reason beyond the Company's control to maintain normal pressure or quality, or uninterrupted and continuous service.

Whenever the integrity of the Company's system or the supply of gas is believed to be threatened by conditions on its system or upon the systems with which it is directly or indirectly interconnected, the Company may, in its sole judgment, curtail or interrupt gas service or reduce pressure and such action shall not be construed to constitute a default nor shall the Company be liable therefore in any respect. The Company will use reasonable efforts under the circumstances to overcome the cause of such curtailment, interruption, or reduction and to resume full performance.

The Company shall be excused from performing under the Schedule of Rates and shall not be liable in damages or otherwise if and to the extent that it shall be unable to do so or prevented from doing so by statute or regulation or by action of any court or public authority having or purporting to have jurisdiction in the premises; or by loss, diminution, or impairment of gas supply from its suppliers or the systems of others with which it is interconnected; or by reason of storm, flood, fire, earthquake, explosion, civil disturbance, labor dispute, act of God or public enemy, failure of any supplier to perform, restraint by any court or regulatory agency, or any other intervening cause, whether or not similar thereto; the Company shall use reasonable efforts under the circumstances to overcome such cause and to resume full performance.

The foregoing shall not alter the Company's liability under applicable legal standards for damages in the case of its negligent or intentionally wrongful conduct with respect to any act or failure to act by the Company.

11.0 COMPANY LIABILITY:

The Company shall not be liable for any loss or damage resulting from the use of gas or the presence of the Company's appliances and equipment on the Customer's premises unless such loss or damage results directly and solely from the Company's negligence.

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The Company shall not, in any event except that of its own negligent acts or omissions, be liable to any party for any direct, consequential, indirect, or special damages, whether arising in tort, contract or otherwise, by reason of any services performed, or undertaken to be performed, or actions taken by the Company, or its agents or employees, under the Schedule of Rates or in accordance with or required by law, including, without limitation, termination of the customer’s service.

The Customer assumes full responsibility for the proper use of gas furnished by the Company and for the condition, suitability, and safety of any and all equipment on the Customer’s premises, or owned or controlled by the Customer which is not the Company’s property. The Customer shall indemnify and save harmless the Company from and against any and all claims, expenses, legal fees, losses, suits, awards, or judgments for injuries to or deaths of persons or damage of any kind, whether to property or otherwise, arising directly or indirectly by reason of (1) the routine presence in or use of gas from pipes owned or controlled by the Customer; or (2) the failure of the Customer to perform any of his or her duties and obligations as set forth in the Schedule of Rates where such failure creates safety hazards; or (3) the Customer’s improper use of gas or gas appliances. Except as otherwise provided by law, the Company shall be liable for damages claimed to have resulted from the Company’s conduct of its business only when the Company, its employees, or agents have acted in a negligent or intentionally wrongful manner.

12.0 SCHEDULE OF AMINISTRATIVE FEES AND CHARGES:

Account Restoration Charge:	\$96.00
Paperless Billing Credit:	\$0.37/bill/month
Return Check Charge:	\$8.00

Daily Metered Equipment Fee: A customer will be charged for the cost of equipment installed by the Company to provide FT-1 Distribution Service through wireless readings of the Company’s meter pursuant to Section 7, Schedule C, Item 2.02.0. The initial lump sum charge is \$1,239.00

Daily Metered Data Plan Fee: A customer will be charged annually for the data plan associated with FT-1 Distribution Service pursuant to Section 7, Schedule C, Item 2.02.0. The annual data plan fee is \$17.00

AMR Opt-Out Fees:

<u>Removal of AMR Meter/Installation of Non-AMR Meter:</u>	<u>\$6674.00</u>
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The Narragansett Electric Company
RIPUC RIE-GAS No. 101

Section 1
General Rules and Regulations
Schedule A, Sheet 13
Eleventh~~Tenth~~ Revision

GENERAL TERMS AND CONDITIONS

<u>Monthly Meter Reading Fee:</u>	<u>\$20.00</u> \$13.00
<u>Reinstallation of AMR Meter:</u>	\$74.00

THE NARRAGANSETT ELECTRIC COMPANY

Rhode Island Public Utilities Commission Tariff

RIPUC RIE-GAS No. 101

THE NARRAGANSETT ELECTRIC COMPANY**RIPUC RIE-GAS No. 101****Table of Contents**

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GENERAL TERMS AND CONDITIONS**1.0 APPLICABILITY:**

The following terms and conditions shall apply to and be a part of each Rate Classification now or hereafter in effect except as they may be expressly modified or superseded by Rhode Island Public Utilities Commission order.

2.0 RATES AND TARIFFS:

The Company furnishes natural gas service under rates and/or special contracts (Schedule of Rates) promulgated in accordance with the provisions of the Rhode Island General Laws and the regulations of the Rhode Island Public Utilities Commission (“PUC”) and the Rhode Island Division of Public Utilities and Carriers (“Division”), all as may be in effect from time to time. Such Schedule of Rates, which includes these Terms and Conditions, is available for public inspection during normal business hours at the administrative offices of the Company and at the offices of the PUC and the Division or on the Company’s website.

The Schedule of Rates may be revised, amended, supplemented or supplanted in whole or in part from time to time according to the procedures provided in the General Laws and the PUC regulations. When effective, all such revisions, amendments, supplements or replacements will appropriately supersede the present Schedule of Rates. In case of conflict between these Terms and Conditions and any orders or regulations of the PUC or the Division, said orders or regulations shall govern.

The provisions of these Terms and Conditions apply on a non-discriminatory and non-preferential basis to all persons, partnerships, corporations or others (hereinafter Customers or the Customer) who obtain natural gas distribution service from the Company pursuant to the Schedule of Rates.

No representative of the Company has the authority to modify orally any provision or rate contained in the Schedule of Rates or to bind the Company to any promise or representation contrary thereto. Any such modification to the Schedule of Rates or these Terms and Conditions shall be in writing and made in accordance with the provisions of the General Laws and pursuant to regulations of the PUC and Division.

The Company will advise all new residential customers as to the least expensive rate available for the service based on the information in our records. Non-residential customers will be advised of the applicable rate based on a review of the available information in the existing records or as a result of a field inspection by the Company when the customer provides information which is inconsistent with Company records. The Customer is responsible for accurately describing its gas burning equipment and updating the Company as changes occur.

GENERAL TERMS AND CONDITIONS

A Customer is entitled to change its customer account from one rate classification to another upon written application to the Company; provided, however that the customer account's use complies with the conditions specified in the requested rate classification. Once an election to change rate classifications has been made by the Customer, the customer account must remain on that rate for a period of not less than twelve months. In cases where the Customer requests a rate reclassification, no rebate will be granted for service rendered during the period the customer account was served under the previous rate classification, except in instances where the previous rate classification was due to an error by the Company.

3.0 OBTAINING SERVICE FROM THE COMPANY:

The Company shall furnish service to applicants under the filed rates and in accordance with these Terms and Conditions and the rules and regulations of the PUC and the Division. The furnishing of service and acceptance by the Customer constitutes a contract under these provisions. The Company may require at least one person on behalf of all parties who will receive service to sign an application or contract. Application for gas service within the territory served by the Company will be received through any duly authorized representative of the Company. By accepting distribution service from the Company pursuant to the terms of this tariff, a Customer expressly consents to the Company, or anyone working on the Company's behalf, contacting the Customer regarding issues related to distribution service and billing and payment, by any method including telephone, autodialed and prerecorded/artificial voice calls, email, text messages, and/or letter. By contacting the Company, a Customer may opt-out of receiving non-emergency communications through certain methods.

The Company may accept oral or written application for residential service. Residential service may commence upon receipt by the Company of oral application, except that the Company reserves the right to require residential customers to show identification and proof of residency before commencing service. If residential service is commenced upon the receipt of oral application, then all residents at that address who have attained the age of majority may choose to execute a written application, thereby becoming parties to the contract. Non-residential service may commence upon oral application for an interim period pending the receipt of a duly executed written application and security deposit.

The Company reserves the right to refuse service, at any location, to an individual who is indebted to the Company for any service not in dispute before the Division, furnished to such individual at any location, or to such applicant or customer under another name. The Company will commence service if a reasonable payment plan for said indebtedness made in accordance with PUC and Division regulations is agreed to by the Customer and the Company. The Company reserves the right to refuse service to any non-residential applicant who has not paid a deposit as required by the Company.

GENERAL TERMS AND CONDITIONS

A Customer shall be and remains the customer of record and shall be liable for service taken until such time as the Customer requests termination of service and a final meter reading is recorded by the Company. The bill rendered by the Company based on such final meter reading shall be payable upon receipt. Such meter reading and final bill shall not be unduly delayed by the Company. In the event that the Customer of record fails to give notice of termination of service to the Company or fails to provide access to the meter, the customer of record shall continue to be liable for service taken until the Company either disconnects the meter or a new party becomes a customer of the Company by taking service at such service location. Failure to make application for service shall not relieve a party from the obligation to apply and/or pay for service previously used.

The Company shall undertake to furnish service to the Customer for use only for his/her own purposes and only on the premises occupied through ownership or lease by the Customer, except as provided below. In cases where the Customer is a condominium association or the owner or manager of a commercial or residential rental property with over six (6) units, the Customer may allocate the Company charges for gas service to other gas users on the premises through any reasonable means, including properly installed submetering. In such situations where the Customer is allocating the Company charges for service to others, the burden is on the Customer, when requested by the Company, to demonstrate that the allocated charges are no greater than the Customer's bill from the Company. When allocating such charges, the Customer may separately include reasonable administrative fees. Natural gas sold by the Company to authorized natural gas vehicle filling stations may be re-metered or submetered by the Customer for resale to another or others.

On an annual basis the Company may notify all customers that if they are the owners of property and their tenants move out, the owner must provide written notification in advance that he/she wants gas left on at that premises in his/her name. If the Company does not receive advance written notice, the service may be terminated, and the Company will not be liable for any damages to the premises resulting from the termination of gas service.

3.1 BILLING TERMINATION ("Soft-Off"):

Where a customer has requested termination of service and an estimated or actual final meter reading is recorded, and the account is not subject to a shut-off order or request, the Company may choose to utilize a Soft-Off termination.

In the event of a termination of an account for which there is no unbilled consumption, a landlord may initiate an application for service in the landlord's name at that premises by either oral or written request in accordance with Section 1, Schedule A, Paragraph 3.0 of this tariff; provided however, that in the event of a termination of an account for which there is any unbilled consumption, a landlord may initiate an application for service in the landlord's

GENERAL TERMS AND CONDITIONS

name only upon providing the Company with a signed authorization. In addition, where the landlord has previously provided the Company a signed agreement, the Company may record the landlord as the customer of record for that account without further authorization.

When gas consumption at a premises where a Soft Off termination has been implemented exceeds 13 ccf in a month the Company will send a notification to the premises indicating that service will be terminated pursuant to the PUC's and Division's rules and regulations governing the termination of service if an account is not established.

Once metered gas consumption at that premises exceeds an aggregate of 35 ccf or the account is still in a Soft-Off status for a consecutive period of 90 days, whichever occurs first, the Company will commence a termination action for the account, provided however that where such a termination action would affect the statutory and/or termination rights of other gas customers at that location, service will be terminated at the Soft Off premises as soon as the Company is able to accomplish the termination so as not to conflict with the rights provided under the PUC's and the Division's rules and regulations governing the termination of service for the other customers.

4.0 SECURITY DEPOSITS:

Security deposits, letters of credit or bonds may be required and taken in accordance with rules and procedures promulgated by the PUC or other body having authority to regulate the Company. The Company reserves the right to refuse service to an applicant who has not paid a deposit as required by the Company. The rate of interest paid on deposits shall be adjusted annually on March 1. The interest rate in effect in any year shall be based on the average rate over the prior calendar year for 10-year constant maturity Treasury Bonds as reported by the Federal Reserve Board.

5.0 SERVICE SUPPLIED:

The Company shall take reasonable care in providing regular and uninterrupted service to its firm customers, but whenever the Company deems that the situation warrants any interruption or limitation in the service to be rendered, such interruption or limitation shall not constitute a breach of the contract, and shall not render the Company liable for any damages suffered thereby by any person, or excuse the customer from further fulfillment of the contract.

The Company may refuse to supply service to loads of unusual characteristics which, in its sole judgment, might adversely affect the quality of service supplied to other customers, the public safety, or the safety of the Company's personnel. In lieu of such refusal, the Company

GENERAL TERMS AND CONDITIONS

may require a customer to install any necessary regulating and protective equipment in accordance with the requirements and specifications of the Company.

Whenever the estimated expenditures necessary to supply gas to a customer(s) or to resume service to a customer following relocation of Company equipment for reasons other than the needs of the Company shall be of such an amount that the income to be derived from gas service at the applicable rates will, in the opinion of the Company, be insufficient to warrant such expenditure, the Company will require the Customer(s) to pay a Contribution in Aid of Construction (“CIAC”) for meter relocation or for main and service extension. See Section 8, Service and Main Extension Policies. The level of the CIAC will be based on an economic analysis looking at appropriate impacts associated with the capital expenditures. A detailed written cost estimate will be provided to the Customer upon request.

The Company shall make application in a reasonable time for any necessary locations or other street permits required by public bodies for its pipes, mains, and other apparatus, and shall not be required to supply service until a reasonable time after such approvals are obtained. The applicant for service shall obtain all other permits, certificates, licenses, easements and the like necessary to give the Company access to the applicant’s equipment and to enable its pipes to be connected thereto.

The Customer shall notify the Company in writing before making any significant change in the Customer’s gas equipment which would affect the capacity or other characteristics of the Company’s facilities required to serve the Customer. The Customer shall be liable for any damage to the Company’s property caused by Customer’s additional or changed installation if made without prior notification to the Company.

All piping, equipment, and apparatus on the premises of the Customer, except meters, underground service pipe, and governors, shall be furnished and put in place by the Customer, and shall conform to the requirements and regulations of the Company, and the Company shall not be required to supply gas unless such piping, equipment, and apparatus at all times conform to the requirements and regulations of the State, City, and Town ordinances and laws and policies of the Company. The Company shall be under no obligation to make any inspection to ascertain whether the foregoing condition has been conformed with and shall be under no liability for any damages occasioned by any defect in such piping, equipment, or apparatus or other property on the premises.

If temporary service is rendered, the Customer shall pay the cost of service under the rate plus the cost of installing and removing all equipment and connections.

GENERAL TERMS AND CONDITIONS**6.0 INSTALLATION OF METERS:**

The Company will furnish, install, connect, and maintain such meter(s) as are necessary for metering gas service for Company billing purposes.

All gas service to be provided under a single service classification to a customer in a building will be rendered through a single meter except in the instances described in (1) and (2) below:

- (1) The Company may elect to install more than one meter for gas service provided under a single service classification:
 - i. when the use of more than one meter is necessary to provide safe gas service;
 - ii. when the use of more than one meter is required by a municipal ordinance;
 - iii. when one meter cannot correctly measure the total gas service rendered;
 - iv. when the characteristics of gas service of the Customer are such that at the time the service line was installed there was no single meter commercially available to measure the gas service correctly;
 - v. when more than one meter is required in order to render proper and reliable gas service without interruption; or
 - vi. in other comparable circumstances where service cannot practically be rendered through a single meter.

Pursuant to (i) through (vi), when more than one meter is installed to measure the gas service of a single customer at a premise or building under a single service classification under the above listed circumstances, the registrations of the meters will be combined under one customer account and the bill computed as if all service had been rendered through a single meter.

- (2) At the Customer's written request and at the Customer's expense, the Company will install more than one meter for a building or premise under a single service classification, in which case the quantity of gas supplied through each meter will be measured separately and the bills for each computed separately under the appropriate service classification(s).

Gas service provided to commercial and industrial customers for use by emergency back-up natural gas generators of more than 12 kW shall be separately metered

GENERAL TERMS AND CONDITIONS

subject to the Company's technical determination that more than one meter is required to correctly measure the total gas service rendered. Should the Company determine that this service be separately metered, the Company will issue a separate bill pursuant to a rate schedule applicable for the usage on the separate meter. Otherwise, if so determined by the Company to be technically feasible, the Company shall allow gas usage for emergency back-up natural gas generators to be measured by the Customer's existing meter.

For residential gas services provided pursuant to prior tariff provisions that required that gas service for use by emergency back-up natural gas generators be separately metered and billed, when both meters are served under a single residential service classification, the registrations of the meters will be combined under one customer account and the bill computed as if all service had been rendered through a single meter. Should a residential customer request the removal of one of the meters, the Customer shall bear the cost of removing the meter and the cost of piping through the remaining meter. If the Company, at its sole discretion, decides to remove the additional meter, the Company will bear the cost of the removal of the meter and any piping cost.

7.0 BILLING AND READING OF METERS:

Bills are calculated and rendered on the basis of a customer account which shall have a unique identification number established for the billing of service provided through an individual meter, except for multiple metered customer accounts established pursuant to section (1) of Item 6.0 above, or aggregation pools established pursuant to the Company's Transportation Terms and Conditions, Section 6, Schedule C of the tariff. A single Customer may have more than one customer account.

All bills are due within 25 days from the date of the bill. A late payment charge shall accrue on non-residential bills after 25 days in accordance with regulations of the PUC and the Division.

Customers receiving bills may elect to receive their bill electronically. Customers electing to receive their bills electronically will receive a paperless billing credit as identified in Section 1, Schedule A, Item 12.0.

Whenever a check or draft presented for payment of service is not accepted by the institution on which it is written, the Customer shall be charged a returned check fee, as identified in Item 12.0, per check or draft written. Such returned check charge shall be waived for customers receiving gas service on low income rate classes Rate 11 and Rate 13.

The Customer shall be responsible for all charges for distribution and gas service furnished

GENERAL TERMS AND CONDITIONS

by the Company under the applicable rates as filed from time to time with the PUC, from the time service is commenced until it is terminated.

Annually in August, the Company will review the gas consumption of each non-residential firm customer account for the just ended September through August period to determine if any customer account qualifies for a different rate class. If any such customer account does qualify for a different rate class based on this billing information, then commencing with the September billing month, that customer account will be billed under that new rate class.

Properly authorized representatives of the Company shall have the right to access the Customer's premises at all reasonable times and intervals for the purpose of reading, installing, examining, repairing, replacing, or removing the Company's meters, meter reading devices, pipes, and other gas equipment and appliances, in accordance with the General Laws, public regulations, and Company policy in effect from time to time. The Customer shall be responsible for providing accessibility to the above metering and other equipment belonging to the Company.

Readings taken by an Automated Meter Reading ("AMR") technology will be considered actual readings for billing purposes.

The Company shall maintain the accuracy of all metering equipment installed pursuant hereto by regular testing and calibration in comparison to recognized standards and in accordance with PUC and Division regulations. A meter shall be deemed to be registering correctly if it appears from examination or test that it does not vary more than two percent (2%) from the standard approved by the Division.

In the event that the Company obtains inaccurate meter readings for any reason or in case any meter shall for any reason fail to register the full amount of gas supplied or the maximum demand of any customer account for any period of time, the amount of the bill of such customer account shall be estimated by the Company from available data. Such estimated bills shall be payable as rendered unless a customer disputes such estimate in accordance with procedures established by the Division.

The Company will notify the Customer whenever it obtains information indicating that gas is being diverted from the Customer's service or that the meter has been tampered with. The Customer will be held responsible to the Company for any leakage or other use of gas which may occur beyond the point of the meter installation.

Unless otherwise determined by the Company, all residential premises shall be equipped with a meter that employs Automatic Meter Reading ("AMR") technology utilizing radio frequency transmitters to allow the Company to obtain meter readings remotely. However,

GENERAL TERMS AND CONDITIONS

residential customers may choose to “opt-out” by having their AMR meter replaced with a manual, non-communicating meter.

Customers who choose to opt-out will be assessed the following charges:

1. A one-time opt-out meter exchange fee per service delivery point, as identified in Item 12.0, for the removal of the existing AMR gas meter and the installation of the manual, non-communicating gas meter.

2. A monthly opt-out meter reading fee for the manual, non-communicating gas meter, as identified in Item 12.0. The meter reading fee is applicable to Customers who receive gas and electric service, or receive gas-only service, from the Company. The Company has the sole discretion to determine the alternative metering to be used for opted-out meters.

The Company, at its option, may choose to read the manual, non-communicating meter less frequently than once per month. In that case, or if the Company is unable for any reason to read the meter on the regularly scheduled monthly read date, the Company shall make a reasonable estimate of the consumption of gas during those months when the meter is not read, based on available data, and such estimated bills shall be payable as rendered.

A Customer will not be assessed the one-time meter exchange fee or monthly fee until after the Company has installed the manual, non-communicating gas meter.

The Company has the right to refuse an opt-out request if:

(a) a Customer has a history of meter tampering or unauthorized use of electricity at the current or any prior location;

(b) The service creates a safety hazard to consumers or their premises, the public, or the Company’s personnel or facilities; or

(c) The Customer prevents the Company’s employees or agents access to the meter at the customer’s premises for maintenance, connection/disconnection, or meter-reading.

8.0 DISCONTINUANCE OF SERVICE:

Subject to the applicable regulations of the PUC and the Division, the Company shall have the right to discontinue gas service to the Customer and to remove or disconnect its meters and piping for nonpayment of bills for gas service. The customer shall be responsible for paying the cost of reconnecting gas service if the service is disconnected for nonpayment of

GENERAL TERMS AND CONDITIONS

bills or an account restoration charge, as identified in Item 12.0, in the case of a turn-on after a shut-off for nonpayment of bills. Such account restoration charge shall be waived for Customers receiving service on low income rate classes Rate 11 and Rate 13.

The Company reserves the right to disconnect its service at any time without notice or to refuse to connect its service if, to its knowledge and in its judgment, the Customer's installation has become or is unsafe, defective, or in violation of the Company's policies or any ordinances, laws, codes, or regulations.

In the event that any action by the Customer or others shall cause a condition in the premises occupied by any customer whereby life or property is endangered, the Company may discontinue service to said premises regardless of the number of occupants or tenants of said premises.

Whenever the Company shall have proof that any customer is diverting and/or stealing service, the Company may discontinue its service to such customer and remove the meter.

9.0 COMPANY INSTALLATION AND PROPERTY:

All meters, services, and other gas equipment owned by the Company shall be and will remain the property of the Company and no one other than an employee or authorized agent of the Company shall be permitted to remove, operate, or maintain such property. The Customer shall be responsible for all damage to, or loss of, such property unless occasioned by circumstances beyond the Customer's control. Such property shall be installed at points most convenient for the Company's access and service and in conformance with public regulations in force from time to time. The costs of relocating such property shall be borne by the Customer when done at the Customer's request, or for his convenience, or if necessary to remedy any violation of public law or regulation caused by the Customer.

The Company shall provide and maintain the necessary housing, fencing, barriers, and foundations for the protection of the equipment to be installed upon the Customer's premises. Such space, housing, fencing, barriers, and foundations shall be in conformity with applicable laws and regulations and subject to the Company's specifications and approval.

10.0 SUPPLY OF GAS:

The Company shall make every reasonable effort to maintain an uninterrupted supply of gas for all firm customers, but it shall not be liable for loss or damage caused by reason of any interruption or reduction of the supply, or by reason of any abnormal pressure or quality of the gas, whether as a result of accident, labor difficulties, condition of fuel supply, the actions

GENERAL TERMS AND CONDITIONS

of any public authority, failure to receive any gas for which in any manner it has contracted, the implementation in accordance with good utility practice of an emergency load reduction program by the Company or one with whom it has contracted for a supply of gas, or inability for any other reason beyond the Company's control to maintain normal pressure or quality, or uninterrupted and continuous service.

Whenever the integrity of the Company's system or the supply of gas is believed to be threatened by conditions on its system or upon the systems with which it is directly or indirectly interconnected, the Company may, in its sole judgment, curtail or interrupt gas service or reduce pressure and such action shall not be construed to constitute a default nor shall the Company be liable therefore in any respect. The Company will use reasonable efforts under the circumstances to overcome the cause of such curtailment, interruption, or reduction and to resume full performance.

The Company shall be excused from performing under the Schedule of Rates and shall not be liable in damages or otherwise if and to the extent that it shall be unable to do so or prevented from doing so by statute or regulation or by action of any court or public authority having or purporting to have jurisdiction in the premises; or by loss, diminution, or impairment of gas supply from its suppliers or the systems of others with which it is interconnected; or by reason of storm, flood, fire, earthquake, explosion, civil disturbance, labor dispute, act of God or public enemy, failure of any supplier to perform, restraint by any court or regulatory agency, or any other intervening cause, whether or not similar thereto; the Company shall use reasonable efforts under the circumstances to overcome such cause and to resume full performance.

The foregoing shall not alter the Company's liability under applicable legal standards for damages in the case of its negligent or intentionally wrongful conduct with respect to any act or failure to act by the Company.

11.0 COMPANY LIABILITY:

The Company shall not be liable for any loss or damage resulting from the use of gas or the presence of the Company's appliances and equipment on the Customer's premises unless such loss or damage results directly and solely from the Company's negligence.

The Company shall not, in any event except that of its own negligent acts or omissions, be liable to any party for any direct, consequential, indirect, or special damages, whether arising in tort, contract or otherwise, by reason of any services performed, or undertaken to be performed, or actions taken by the Company, or its agents or employees, under the Schedule of Rates or in accordance with or required by law, including, without limitation, termination of the customer's service.

GENERAL TERMS AND CONDITIONS

The Customer assumes full responsibility for the proper use of gas furnished by the Company and for the condition, suitability, and safety of any and all equipment on the Customer’s premises, or owned or controlled by the Customer which is not the Company’s property. The Customer shall indemnify and save harmless the Company from and against any and all claims, expenses, legal fees, losses, suits, awards, or judgments for injuries to or deaths of persons or damage of any kind, whether to property or otherwise, arising directly or indirectly by reason of (1) the routine presence in or use of gas from pipes owned or controlled by the Customer; or (2) the failure of the Customer to perform any of his or her duties and obligations as set forth in the Schedule of Rates where such failure creates safety hazards; or (3) the Customer’s improper use of gas or gas appliances. Except as otherwise provided by law, the Company shall be liable for damages claimed to have resulted from the Company’s conduct of its business only when the Company, its employees, or agents have acted in a negligent or intentionally wrongful manner.

12.0 SCHEDULE OF AMINISTRATIVE FEES AND CHARGES:

Account Restoration Charge:	\$96.00
Paperless Billing Credit:	\$0.37/bill/month
Return Check Charge:	\$8.00

Daily Metered Equipment Fee: A customer will be charged for the cost of equipment installed by the Company to provide FT-1 Distribution Service through wireless readings of the Company’s meter pursuant to Section 7, Schedule C, Item 2.02.0. The initial lump sum charge is \$1,239.00

Daily Metered Data Plan Fee: A customer will be charged annually for the data plan associated with FT-1 Distribution Service pursuant to Section 7, Schedule C, Item 2.02.0. The annual data plan fee is \$17.00

AMR Opt-Out Fees:

<u>Removal of AMR Meter/Installation of Non-AMR Meter:</u>	\$66.00
<u>Monthly Meter Reading Fee:</u>	\$20.00

Job Cost Calculations: Gas

Narragansett Electric Company						
Labor Times(minutes)						
Job	Travel (a)	Wrench Time (b)	Total Time (c)	Average Hourly Rate (d)	Loadings (e)	Cost Per Job (f)
Read Gas Meter	12	8	20	\$41.23	46.50%	\$ 20.13
Exchange Gas Meter - Field	12	45	57	\$41.23	46.50%	\$ 57.38
Process Opt-Out Account	0	17.5	17.5	\$21.25	46.50%	\$ 9.08
Exchange Gas Meter Total Fee						\$ 66.46

(a) Assumes approximately even distribution of opted out customers state wide amongst commodity service territory.

(b) Based on physical access, testing and completion time per job.

(c) Equal to (a) + (b)

(d) From current 2024 union contract

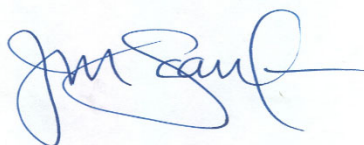
(e) Based on overheads as calculated by Finance.

(f) Equal to (c)/60 times (d) times (1+e)

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

September 19, 2024
Date

The Narragansett Electric Company d/b/a Rhode Island Energy
Docket No. 22-49-EL Advanced Meter Functionality (AMF)
Service list updated 7/24/2023

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