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October 3, 2024

VIA HAND DELIVERY & ELECTRONIC MAIL

Stephanie De La Rosa, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: BTU Content Factor Filing for the Six Months Ending April 30, 2025

Dear Ms. De La Rosa:

Rhode Island Energy's¹ currently effective gas tariff, RIPUC NG-GAS No. 101, Section 1, Schedule B, Sheet 1 (definition of British thermal unit (BTU) content factor) requires Rhode Island Energy to calculate the seasonal BTU content of natural gas based upon the prior six-month experience for the equivalent season, which Rhode Island Energy would then propose to take effect for the applicable May 1 and November 1. Such BTU content factors are used to convert volumetric meter readings into therms. Based on Rhode Island Energy's actual gas sendout data for the six months ending April 2024, the actual weighted average system BTU content factor is 1.030. Thus, for the period of November 2024 through April 2025, Rhode Island Energy proposes to use a BTU content factor of 1.030 to convert volumetric meter readings to therms. By way of example, a meter reading of 100 ccf will equate to 103 therms (100 x 1.030). The proposed 1.030 BTU content factor reflects a change from the current BTU content factor of 1.027 that is in effect through the end of October 2024.

Attached please find the cumulative sendout data for the period of November 1, 2023 through April 30, 2024, supporting the proposed 1.030 BTU content factor calculation. The attachment contains volumetric and thermal equivalent sendout data for each gate station and production facility for the six months ending April 30, 2024. The Company sent out 30,384,630 Dths with a volume of 29,499,845 Mcfs, resulting in the proposed semi-annual weighted average BTU content factor of 1.030.

¹ The Narragansett Electric Company d/b/a Rhode Island Energy ("Rhode Island Energy").

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Stephanie De La Rosa, Commission Clerk BTU Content Factor Filing October 3, 2024 Page 2

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3359.

Sincerely,

Steven J. Boyajian

cc: Docket No. 24-29-NG Service List

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Hadde

Heidi J. Seddon

October 3, 2024 Date

Docket No. 24-29-NG – Narragansett Electric Co. d/b/a Rhode Island Energy 2024 Gas Cost Recovery Filing (GCR) and 2024 Distribution Adjustment Clause (DAC) Service List as of 7/31/2024

Name/Address	E-mail	Phone
The Narragansett Electric Company d/b/d Rhode Island Energy	COBrien@pplweb.com; JHutchinson@pplweb.com;	401-578-2700
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	mbedell@riag.ri.gov;	
James Crowley, Esq. Conservation Law Foundation	jcrowley@clf.org;	

Rhode Island BTU Content Factor Report November 1, 2023 Through April 30, 2024

	MCF	BTU	DTH	
Tennessee Gate Station				
Scott Road	2,295,251		2,368,047	
Cranston	5,373,424		5,545,542	
Lincoln	2,005,154		2,069,259	
Smithfield	1,773,928		1,830,774	
Sinuncia	1,775,928		1,030,774	
	11,447,757	1.032	11,813,622	
Algonquin Gate Stations				
Wampanog Trail	7,234,066		7,439,424	
Dey Street	3,132,900		3,222,276	
Barrington	-		-	
Portsmouth	1,694,205		1,742,532	
Tiverton	85,326		87,764	
Westerly	321,113		330,180	
Burriville	64,848		66,671	
Warren	910,237		936,233	
Diamond Hill	110,482		113,618	
Providence	3,629,219		3,733,466	
	17,182,396	1.029	17,672,164	
Yankee				
Montville	145,646	1.028	149,724	
LNG				
Providence NGLNG ¹	454,257		475,589	
Exeter	2,362		2,530	
Cumberland	3,389		3,494	
Newport	-		-	
Westerly	-		-	
	460,008	1.047	481,613	
Boiloff				
Providence NGLNG ¹	229,555		232,540	
Exeter	34,483		34,968	
Cumberland	-		-	
	264,038	1.013	267,508	
Daily Weighted Average Factor	29,499,845	1.030	30,384,630	

¹ Represents all the gas that goes into the RI systems