

November 15, 2024

VIA ELECTRONIC MAIL AND HAND DELIVERY

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 23-44-REG – 2024 Renewable Energy Growth Program
2024 Third Open Enrollment Report**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), enclosed, please find the Company’s Third Open Enrollment Report for the 2024 Rhode Island Renewable Energy (“RE”) Growth Program (the “Report”). This Report is being filed in accordance with R.I. Gen. Laws § 39-26.6-20(a) and (b). The Company is seeking the issuance of an order from the Public Utilities Commission (“PUC”) awarding certificates of eligibility (“COE”) to the six (6) projects detailed in Attachments 3 through 8.

In total, the Company selected fifteen (15) projects for a certificate of eligibility in the Third 2024 Open Enrollment, totaling 6,585 kW of project nameplate capacity.

The Report consists of the following attachments:

- Attachment 1 is entitled Third 2024 Rhode Island Renewable Energy Growth Program Open Enrollment Report. This attachment lists the fifteen (15) projects that the Company has selected for a certificate of eligibility (“COE”).

The list includes nine (9) medium-scale solar projects. In accordance with R.I. Gen. Laws § 39-26.6-20(a), the selected medium-scale solar projects are to be provided a COE by the Company without approval from the PUC subject to the review and consent of the Office of Energy Resources (“OER”).

This list also includes three (3) Commercial-Scale Solar I projects, two (2) Commercial-Scale Solar II projects, and one (1) Large-Scale Solar I project. In accordance with R.I. Gen. Laws § 39-26.6-20(b), these selected projects are subject to approval by the PUC. Attachments 3 through 8 contain the COEs for the projects, which contain the corresponding pricing information.

- Attachment 2 is the RE Growth Program Review and Consent Form, consistent with R.I. Gen. Laws § 39-26.6-20(a), executed by the OER, which serves to memorialize OER's consent for the selected nine (9) medium-scale solar projects.
- Attachment 3 is the COE for 100 Royal Little Drive Providence RI Solar LLC, which is a Commercial-Scale Solar I project.
- Attachment 4 is the COE for Approved Storage and Waste Hauling RI, which is a Commercial-Scale Solar I project.
- Attachment 5 is the COE for Balise Toyota Solar, which is a Commercial-Scale Solar I project.
- Attachment 6 is the COE for Ecogy Energy RI XXI LLC, which is a Commercial-Scale Solar II project.
- Attachment 7 is the COE for RIPAC, which is a Commercial-Scale Solar II project.
- Attachment 8 is the COE for 391 Church St, which is a Large-Scale Solar I project.

Thank you for your attention to this filing. If you have any questions or concerns, please do not hesitate to contact me at 401-784-4263.

Sincerely,



Andrew S. Marcaccio

Enclosures

cc: Docket No. 23-44-REG Service List

Third 2024 Rhode Island Renewable Energy Growth Program Open Enrollment Report

Rhode Island Energy selected fifteen projects for a certificate of eligibility in the Third 2024 Open Enrollment, totaling 6,585 kW of project nameplate capacity.

Distribution Company-Awarded Certificates

Pursuant to the provisions of the Rhode Island Renewable Energy Growth Program, R.I. Gen Laws § 39-26.6-20(a), Rhode Island Energy is providing the attached list of the medium-scale solar projects that have been awarded certificates of eligibility in the Third Open Enrollment that concluded in November 2024 and was subject to approval from the Rhode Island Office of Energy Resources.

Project Name	Project Location	Nameplate Capacity (kW)	Class	Price (¢/kWh)	Ceiling Price (¢/kWh)	Tariff Term
35 Hurdis St Solar	35 Hurdis St, N. Providence RI 02904	130	Medium-Scale Solar (>25-250 kW DC)	32.95	33.15	20
1160 Post Rd Solar	1160 Post Rd Warwick, RI 02888	250	Medium-Scale Solar (>25-250 kW DC)	32.95	33.15	20
235 Georgia	235 Georgia Avenue Providence, RI 02905	250	Medium-Scale Solar (>25-250 kW DC)	32.15	33.15	20
678 George Washington Hwy Solar P2	678 George Washington Hwy, Lincoln, RI 02865	250	Medium-Scale Solar (>25-250 kW DC)	32.95	33.15	20
7 Dunnell Lane Solar	7 Dunnell Lane, Pawtucket, RI 02860	250	Medium-Scale Solar (>25-250 kW DC)	32.25	33.15	20
89 Dunnell Lane Solar	89 Dunnell Lane, Pawtucket, RI 02860	250	Medium-Scale Solar (>25-250 kW DC)	32.25	33.15	20
Ecogy Energy RI IV LLC	590 Fish Rd, Tiverton, RI 02878	250	Medium-Scale Solar (>25-250 kW DC)	31.49	33.15	20
Ecogy Energy RI VI LLC	1919 Diamond Hill Rd, Woonsocket, RI, 02895	250	Medium-Scale Solar (>25-250 kW DC)	31.49	33.15	20
JT Holding	62 Airport Rd, Easterly RI 02891	220	Medium-Scale Solar (>25-250 kW DC)	31.95	33.15	20
Total:		2100				

Note: Nameplate Capacity is rounded to the nearest kW.

Rhode Island Public Utilities Commission (PUC)-Awarded Certificates

Pursuant to the provisions of the Rhode Island Renewable Energy Growth Program, R.I. Gen. Laws § 39-26.6-20(b), Rhode Island Energy must submit a list of commercial-scale and large-scale solar, and all other distributed-generation projects, selected by Rhode Island Energy with their corresponding pricing information. The Company is submitting the below list of six projects selected by Rhode Island Energy with their corresponding pricing information and is requesting PUC approval for the listed project.

Third 2024 Open Enrollment Results

Project Name	Project Location	Nameplate Capacity (kW)	Class	Price (¢/kWh)	Ceiling Price (¢/kWh)	Tariff Term
100 Royal Little Drive Providence RI Solar LLC	100 Royal Little Drive Providence, RI 02904	307	Commercial-Scale Solar I (>250-500 kW DC)	28.00	29.35	20
Approved Storage and Waste Hauling RI	60 Industrial Circle, Lincoln, RI, 02865	449	Commercial-Scale Solar I (>250-500 kW DC)	29.33	29.35	20
Balise Toyota Solar	1400 Post Rd, Warwick, RI 02886	500	Commercial-Scale Solar I (>250-500 kW DC)	29.34	29.35	20
Ecogy Energy RI XXI LLC	360 Callahan Rd, North Kingstown, RI 02852	1,000	Commercial-Scale Solar II (>500-<1000 kW DC)	23.47	24.45	20
RIPAC	275 Knight Street, Warwick, RI 02886	997	Commercial-Scale Solar II (>500-<1000 kW DC)	24.25	24.45	20
391 Church St	391 Church St Richmond, RI 02894	1,232	Large-Scale Solar I (1 to <5 MW DC)	18.65	18.65	20
Total:		4485				

Note: Nameplate Capacity is rounded to the nearest kW.

**Renewable Energy Growth Program
Review And Consent Per R.I. Gen. Laws § 39-26.6-20(a)
By the Rhode Island Office Of Energy Resources**

Program Year: 2024

Enrollment Period: Third

List of Projects for Review and Consent by the Rhode Island Office of Energy Resources (“OER”):

Project Name	Project Location	Nameplate Capacity (kW)	Class	Price (¢/kWh)	Ceiling Price (¢/kWh)	Tariff Term
35 Hurdis St Solar	35 Hurdis St, N. Providence RI 02904	130	Medium-Scale Solar (>25-250 kW DC)	32.95	33.15	20
1160 Post Rd Solar	1160 Post Rd Warwick, RI 02888	250	Medium-Scale Solar (>25-250 kW DC)	32.95	33.15	20
235 Georgia	235 Georgia Avenue Providence, RI 02905	250	Medium-Scale Solar (>25-250 kW DC)	32.15	33.15	20
678 George Washington Hwy Solar P2	678 George Washington Hwy, Lincoln, RI 02865	250	Medium-Scale Solar (>25-250 kW DC)	32.95	33.15	20
7 Dunnell Lane Solar	7 Dunnell Lane, Pawtucket, RI 02860	250	Medium-Scale Solar (>25-250 kW DC)	32.25	33.15	20
89 Dunnell Lane Solar	89 Dunnell Lane, Pawtucket, RI 02860	250	Medium-Scale Solar (>25-250 kW DC)	32.25	33.15	20
Ecogy Energy RI IV LLC	590 Fish Rd, Tiverton, RI 02878	250	Medium-Scale Solar (>25-250 kW DC)	31.49	33.15	20
Ecogy Energy RI VI LLC	1919 Diamond Hill Rd, Woonsocket, RI, 02895	250	Medium-Scale Solar (>25-250 kW DC)	31.49	33.15	20
JT Holding	62 Airport Rd, Easterly RI 02891	220	Medium-Scale Solar (>25-250 kW DC)	31.95	33.15	20
Total:		2100				

Note: Nameplate Capacity is rounded to the nearest kW.

In accordance with R.I. Gen. Laws § 39-26.6-20(a), OER has reviewed the above projects and hereby consents to The Narragansett Electric Company d/b/a Rhode Island Energy providing Certificates of Eligibility to the above projects.

Shauna Beland Digitally signed
by Shauna Beland
Date: 2024.11.13
14:16:21 -05'00'

Shauna Beland
Director, Energy Programs and Policy

Date

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a Rhode Island Energy

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the applicable Tariff for the Renewable Energy Growth Program (either the “Non-Residential Tariff” or “Residential Tariff”) that applies as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: 100 Royal Little Drive Providence RI Solar LLC

Project Owner: Gridwealth

Project Contact: Qunicy Vale

Facility Address: 100 Royal Little Drive Providence, RI 02904

Phone Number: 617-694-5181

Email Address: qvale@gridwealth.com

RI Interconnection Application ID or Case#: 195273

Renewable Technology: Solar PV - Rooftop

Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar I (>250-500 kW DC)

Small-Scale Solar I, Small-Scale Solar II, Medium-Scale Solar, Commercial-Scale Solar I, Commercial-Scale Solar II, Commercial-Scale Solar CRDG I, Commercial-Scale Solar CRDG II, Large-Scale Solar, Large-Scale Solar CRDG, Wind, Wind CRDG, Anaerobic Digestion, Hydroelectric

Nameplate Capacity (kW): 307.09

The total rated power output of all solar panels measured in DC

Maximum Hourly Output (kWh AC per hour): 225

Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 368.508

Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-K or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-K.

Performance Based Incentive (cents/kWh): 28

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: To be Determined

*This project must become operational and meet all other requirements pursuant to the Tariff by **To be Determined**; which is 24 months from receiving the Certificate of Eligibility. If the project does not meet this 24-month deadline, the project's Certificate of Eligibility will be voided.*

Payment Option: Option 1

Residential Customers automatically receive Option 2. For Non-Residential Customers, subject to the conditions set forth in Section 8.c of the Non-Residential Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: To be Determined

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: To be Determined

The standard performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) a copy of the Project's approved State of Rhode Island Solar Permit or building permit, including the responsible Rhode Island General Contractor's Number; and 5) except for small-scale and medium-scale solar, the Output Certification.

Certificate Termination Date: To be Determined

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a Rhode Island Energy

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the applicable Tariff for the Renewable Energy Growth Program (either the “Non-Residential Tariff” or “Residential Tariff”) that applies as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: Approved Storage and Waste Hauling RI

Project Owner: Solect Energy Development LLC

Project Contact: James Dumas

Facility Address: 60 Industrial Circle, Lincoln, RI, 02865

Phone Number: 508-598-3511

Email Address: Interconnections@solect.com

RI Interconnection Application ID or Case#: 530362

Renewable Technology: Solar PV - Carport

Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar I (>250-500 kW DC)

Small-Scale Solar I, Small-Scale Solar II, Medium-Scale Solar, Commercial-Scale Solar I, Commercial-Scale Solar II, Commercial-Scale Solar CRDG I, Commercial-Scale Solar CRDG II, Large-Scale Solar, Large-Scale Solar CRDG, Wind, Wind CRDG, Anaerobic Digestion, Hydroelectric

Nameplate Capacity (kW): 449.30

The total rated power output of all solar panels measured in DC

Maximum Hourly Output (kWh AC per hour): 300

Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 508

Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-K or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-K.

Performance Based Incentive (cents/kWh): 29.33

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: To be Determined

*This project must become operational and meet all other requirements pursuant to the Tariff by **To be Determined**; which is 24 months from receiving the Certificate of Eligibility. If the project does not meet this 24-month deadline, the project's Certificate of Eligibility will be voided.*

Payment Option: Option 1

Residential Customers automatically receive Option 2. For Non-Residential Customers, subject to the conditions set forth in Section 8.c of the Non-Residential Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: To be Determined

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: To be Determined

The standard performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) a copy of the Project's approved State of Rhode Island Solar Permit or building permit, including the responsible Rhode Island General Contractor's Number; and 5) except for small-scale and medium-scale solar, the Output Certification.

Certificate Termination Date: To be Determined

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a Rhode Island Energy

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the applicable Tariff for the Renewable Energy Growth Program (either the “Non-Residential Tariff” or “Residential Tariff”) that applies as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: Balise Toyota Solar
Project Owner: Revity EPC LLC
Project Contact: Ryan Palumbo
Facility Address: 1400 Post Rd, Warwick, RI 02886
Phone Number: 401-829-0893
Email Address: Ryan@revityenergy.com

RI Interconnection Application ID or Case#: 295279

Renewable Technology: Solar PV - Rooftop

Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar I (>250-500 kW DC)

Small-Scale Solar I, Small-Scale Solar II, Medium-Scale Solar, Commercial-Scale Solar I, Commercial-Scale Solar II, Commercial-Scale Solar CRDG I, Commercial-Scale Solar CRDG II, Large-Scale Solar, Large-Scale Solar CRDG, Wind, Wind CRDG, Anaerobic Digestion, Hydroelectric

Nameplate Capacity (kW): 499.990

The total rated power output of all solar panels measured in DC

Maximum Hourly Output (kWh AC per hour): 360

Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 550

Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-K or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-K.

Performance Based Incentive (cents/kWh): 29.34

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: To be Determined

*This project must become operational and meet all other requirements pursuant to the Tariff by **To be Determined**; which is 24 months from receiving the Certificate of Eligibility. If the project does not meet this 24-month deadline, the project's Certificate of Eligibility will be voided.*

Payment Option: Option 1

Residential Customers automatically receive Option 2. For Non-Residential Customers, subject to the conditions set forth in Section 8.c of the Non-Residential Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: To be Determined

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: To be Determined

The standard performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) a copy of the Project's approved State of Rhode Island Solar Permit or building permit, including the responsible Rhode Island General Contractor's Number; and 5) except for small-scale and medium-scale solar, the Output Certification.

Certificate Termination Date: To be Determined

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a Rhode Island Energy

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the applicable Tariff for the Renewable Energy Growth Program (either the “Non-Residential Tariff” or “Residential Tariff”) that applies as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: Ecogy Energy RI XXI LLC

Project Owner: Ecogy Energy RI XXI LLC

Project Contact: John Bertuzzi

Facility Address: 360 Callahan Rd, North Kingstown, RI 02852

Phone Number: 917-304-0945

Email Address: projectmanagement@ecogyenergy.com

RI Interconnection Application ID or Case#: 526092

Renewable Technology: Solar PV - Rooftop

Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar II (>500-<1000 kW DC)

Small-Scale Solar I, Small-Scale Solar II, Medium-Scale Solar, Commercial-Scale Solar I, Commercial-Scale Solar II, Commercial-Scale Solar CRDG I, Commercial-Scale Solar CRDG II, Large-Scale Solar, Large-Scale Solar CRDG, Wind, Wind CRDG, Anaerobic Digestion, Hydroelectric

Nameplate Capacity (kW): 999.54

The total rated power output of all solar panels measured in DC

Maximum Hourly Output (kWh AC per hour): 800

Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 1,118

Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-K or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-K.

Performance Based Incentive (cents/kWh): 23.47

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: To be Determined

*This project must become operational and meet all other requirements pursuant to the Tariff by **To be Determined**; which is 24 months from receiving the Certificate of Eligibility. If the project does not meet this 24-month deadline, the project's Certificate of Eligibility will be voided.*

Payment Option: Option 1

Residential Customers automatically receive Option 2. For Non-Residential Customers, subject to the conditions set forth in Section 8.c of the Non-Residential Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: To be Determined

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: To be Determined

The standard performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) a copy of the Project's approved State of Rhode Island Solar Permit or building permit, including the responsible Rhode Island General Contractor's Number; and 5) except for small-scale and medium-scale solar, the Output Certification.

Certificate Termination Date: To be Determined

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a Rhode Island Energy

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the applicable Tariff for the Renewable Energy Growth Program (either the “Non-Residential Tariff” or “Residential Tariff”) that applies as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: RIPAC

Project Owner: Warwick Solar Two, LLC

Project Contact: Joseph Moss

Facility Address: 275 Knight Street, Warwick, RI 02886

Phone Number: 803-23-0119

Email Address: jmoss@verogy.com

RI Interconnection Application ID or Case#: 526426

Renewable Technology: Solar PV - Ground Mount

Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar II (>500-<1000 kW DC)

Small-Scale Solar I, Small-Scale Solar II, Medium-Scale Solar, Commercial-Scale Solar I, Commercial-Scale Solar II, Commercial-Scale Solar CRDG I, Commercial-Scale Solar CRDG II, Large-Scale Solar, Large-Scale Solar CRDG, Wind, Wind CRDG, Anaerobic Digestion, Hydroelectric

Nameplate Capacity (kW): 997.425

The total rated power output of all solar panels measured in DC

Maximum Hourly Output (kWh AC per hour): 750

Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 1,295.53

Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-K or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-K.

Performance Based Incentive (cents/kWh): 24.25

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: To be Determined

*This project must become operational and meet all other requirements pursuant to the Tariff by **To be Determined**; which is 24 months from receiving the Certificate of Eligibility. If the project does not meet this 24-month deadline, the project's Certificate of Eligibility will be voided.*

Payment Option: Option 1

Residential Customers automatically receive Option 2. For Non-Residential Customers, subject to the conditions set forth in Section 8.c of the Non-Residential Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: To be Determined

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: To be Determined

The standard performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) a copy of the Project's approved State of Rhode Island Solar Permit or building permit, including the responsible Rhode Island General Contractor's Number; and 5) except for small-scale and medium-scale solar, the Output Certification.

Certificate Termination Date: To be Determined

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a Rhode Island Energy

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the applicable Tariff for the Renewable Energy Growth Program (either the “Non-Residential Tariff” or “Residential Tariff”) that applies as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: 391 Chruch St
Project Owner: Eric Barnhart
Project Contact: Eric Barnhart
Facility Address: 391 Church St Richmond, RI 02894
Phone Number: 949-594-1522
Email Address: interconnection@valtaenergy.com

RI Interconnection Application ID or Case#: 549756

Renewable Technology: Solar PV - Ground Mount

Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Large-Scale Solar I (1 to <5 MW DC)

Small-Scale Solar I, Small-Scale Solar II, Medium-Scale Solar, Commercial-Scale Solar I, Commercial-Scale Solar II, Commercial-Scale Solar CRDG I, Commercial-Scale Solar CRDG II, Large-Scale Solar, Large-Scale Solar CRDG, Wind, Wind CRDG, Anaerobic Digestion, Hydroelectric

Nameplate Capacity (kW): 1,232

The total rated power output of all solar panels measured in DC

Maximum Hourly Output (kWh AC per hour): 996

Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 1443.190

Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-K or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-K.

Performance Based Incentive (cents/kWh): 18.65

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: To be Determined

*This project must become operational and meet all other requirements pursuant to the Tariff by **To be Determined**; which is 24 months from receiving the Certificate of Eligibility. If the project does not meet this 24-month deadline, the project's Certificate of Eligibility will be voided.*

Payment Option: Option 1

Residential Customers automatically receive Option 2. For Non-Residential Customers, subject to the conditions set forth in Section 8.c of the Non-Residential Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: To be Determined

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: To be Determined

The standard performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) a copy of the Project's approved State of Rhode Island Solar Permit or building permit, including the responsible Rhode Island General Contractor's Number; and 5) except for small-scale and medium-scale solar, the Output Certification.

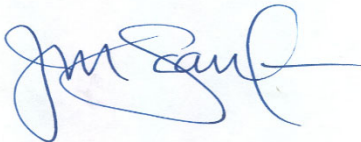
Certificate Termination Date: To be Determined

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

November 15, 2024
Date

**Docket No. 23-44-REG – Renewable Energy Growth Program for Year 2024
The Narragansett Electric Company & RI Distributed Generation Board
Service List updated 11/15/2024**

Parties' Name/Address	E-Mail	Phone
The Narragansett Electric Company d/b/a Rhode Island Energy Andrew S. Marcaccio, Esq. Celia B. O'Brien, Esq. 280 Melrose Street Providence, RI 02907	AMarcaccio@pplweb.com ;	401-784-4263
	COBrien@pplweb.com ;	
	JScanlon@pplweb.com ;	
	CAGill@RIEnergy.com ;	
	KRCastro@rienergy.com ;	
	ERussellSalk@rienergy.com ;	
	RConstable@rienergy.com ;	
	SBriggs@RIEnergy.com ;	
	KWGauntner@pplweb.com ;	
	EArmstrong@pplweb.com ;	
HDGonsalves@pplweb.com ;		
LKurdgelashvili@pplweb.com ;		
Leticia Pimentel, Esq. Robinson & Cole LLP One Financial Plaza, 14th Floor Providence, RI 02903	lpimentel@rc.com ;	401-709-3337
	hседdon@rc.com ;	
DG Board / Office of Energy Resources Albert Vitali, Esq. Division of Legal Services One Capitol Hill, 4 th Floor Providence, RI 02908	Albert.Vitali@doa.ri.gov ;	401-222-8880
	Nancy.Russolino@doa.ri.gov ;	
	Christopher.Kearns@energy.ri.gov ;	
	Shauna.Beland@energy.ri.gov ;	
	Abigail.Hasenfus@energy.ri.gov ;	

	Karen.Bradbury@energy.ri.gov ;	
	William.Owen@energy.ri.gov ;	
	Karen.Stewart@commerceri.com ;	
Jim Kennerly	jkennerly@seadvantage.com ;	
	jgifford@seadvantage.com ;	
	Tarmstrong@seadvantage.com ;	
Division of Public Utilities and Carriers Margaret L. Hogan, Esq.	John.bell@dpuc.ri.gov ;	401-780-2120
	Joel.munoz@dpuc.ri.gov ;	
	christy.hetherington@dpuc.ri.gov ;	
	Margaret.L.Hogan@dpuc.ri.gov ;	
	Kyle.J.Lynch@dpuc.ri.gov ;	
	Mark.A.Simpkins@dpuc.ri.gov ;	
	Leo.Wold@dpuc.ri.gov ;	
	Ellen.Golde@dpuc.ri.gov ;	
Mike Brennan 500 North Boundary St. Raleigh, NC 27604	mikebrennan099@gmail.com ;	919-219-2957
Gridwealth Development Seth H. Handy, Esq. Handy Law, LLC 42 Weybosset Street Providence, RI 02903	seth@handylawllc.com ;	401-626-4839
	conor@handylawllc.com ;	
	ispringsteel@gridwealth.com ;	
A. Quincy Vale, Esq. MassAmerican Energy LLC dba Gridwealth 33 Union Avenue Sudbury, MA 01776	qvale@gridwealth.com ;	617-694-5181
File an original & 9 copies w/ PUC: Stephanie De La Rosa, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	stephanie.delarosa@puc.ri.gov ;	401-780-2107
	Alan.nault@puc.ri.gov ;	
	Todd.bianco@puc.ri.gov ;	
	Cynthia.WilsonFrias@puc.ri.gov ;	
	Christopher.Caramello@puc.ri.gov ;	
Interested Parties:		
Paul Rhodes	PRhodes@gridwealth.com ;	

Matt Sullivan, Green Development	ms@green-ri.com ;	
Hannah Morini, Green Development	hm@green-ri.com ;	
Doug Sabetti	doug@newportsolarri.com ;	
Fred Unger	unger@hrtwd.com ;	
Charlie Grant, Essex Capital Partners	cgrant@essexcapitalpartners.com ;	
Stuart Flanagan, NPTRE-Newport Renewables	sflanagan@nptre.com ;	
Maya Gibbs	mgibbs@ameresco.com ;	
Paul Raducha	praducha@ameresco.com ;	