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October 25, 2024

VIA ELECTRONIC MAIL AND HAND DELIVERY

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket No. 24-33-EL – Town of North Kingstown Community Electricity Aggregation Plan Responses to PUC Data Requests – Set 1 (Complete Set)

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), enclosed, please find the Company’s complete set of responses to the First Set of Data Requests issued by the Public Utilities Commission in the above-referenced docket.

This transmittal contains the Company’s response to PUC 1-2 and completes the Company’s responses to PUC Set 1 in this matter.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-784-4263.

Sincerely,

A handwritten signature in blue ink, appearing to read "Andrew S. Marcaccio".

Andrew S. Marcaccio

Enclosures

cc: Docket No. 24-33-EL Service List

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 24-33-EL
In Re: Petition of Town of North Kingstown
For the Approval of the Proposed Community Electricity Aggregation Plan
Pursuant to R.I. Gen. Laws § 39-3-1.2
Responses to the Commission’s First Set of Data Requests
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PUC 1-1

Request:

Please provide for each of the last three years for North Kingstown (or another readily available historical period – identify the period):

- a. the total kWh sales for the customers in North Kingstown;
- b. the number of customers by rate class;
- c. the percentage of customers, by rate class, to all customers of RI Energy, by rate class;
- d. the percentage of total sales (kWh or MWh) made to all customers in North Kingstown compared to all other RI Energy customers;
- e. the percentage of total revenue from all customers in North Kingstown compared to all other RI Energy customers;
- f. the total standard offer service sales (kWh or MWh) by rate class;
- g. the total standard offer service revenue by rate class.

Response:

a.

North Kingstown Total kWh Sales				
	Rate	12 Months Ended July 2022	12 Months Ended July 2023	12 Months Ended July 2024
	(a)	(b)	(c)	(d)
(1)	A16	90,031,841	89,509,530	90,845,403
(2)	A60	4,995,100	5,200,390	5,145,990
(3)	C06	20,070,188	22,270,512	24,577,388
(4)	G02	42,877,228	42,571,625	43,900,211
(5)	G32	175,343,128	169,006,187	185,891,525
(6)	STL	2,009,523	(369,681)	1,246,562
(7)	Grand Total	335,327,008	328,188,563	351,607,079

The credit kWh for the streetlight rate class in the 12 month period ended July 2023 is due to cancelled bills that were subsequently rebilled.

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b.

North Kingstown Average Annual Number of Customers				
	Rate	12 Months Ended July 2022	12 Months Ended July 2023	12 Months Ended July 2024
	(a)	(b)	(c)	(d)
(1)	A16	11,594	11,587	11,547
(2)	A60	798	851	820
(3)	C06	1,491	1,505	1,425
(4)	G02	261	270	243
(5)	G32	43	45	42
(6)	STL	36	36	28
(7)	Grand Total	14,223	14,294	14,105

c.

North Kingstown Customers as a Percentage of All RI Energy Customers				
	Rate	12 Months Ended July 2022	12 Months Ended July 2023	12 Months Ended July 2024
	(a)	(b)	(c)	(d)
(1)	A16	2.86%	2.87%	2.84%
(2)	A60	2.17%	2.20%	2.38%
(3)	C06	2.85%	2.87%	2.71%
(4)	G02	3.51%	3.62%	3.44%
(5)	G32	4.43%	4.58%	4.41%
(6)	STL	1.51%	1.57%	1.26%
(7)	Grand Total	17.33%	17.72%	17.03%

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d.

North Kingstown Total Sales (kWh) as a Percentage of All RI Energy Sales (kWh)		
	(a)	(b)
(1)	12 Months Ended July 2022	4.59%
(2)	12 Months Ended July 2023	4.52%
(3)	12 Months Ended July 2024	4.84%

e.

North Kingstown Revenue as a Percentage of All RI Energy Revenue		
	(a)	(b)
(1)	12 Months Ended July 2022	4.10%
(2)	12 Months Ended July 2023	4.03%
(3)	12 Months Ended July 2024	3.45%

f.

North Kingstown Total Last Resort Service kWh Sales				
	Rate	12 Months Ended May 2022	12 Months Ended May 2023	12 Months Ended May 2024
	(a)	(b)	(c)	(d)
(1)	A16	84,336,922	84,971,072	85,131,420
(2)	A60	4,598,033	4,848,585	4,737,698
(3)	C06	14,829,731	17,349,449	16,955,541
(4)	G02	11,510,143	10,670,536	9,908,873
(5)	G32	43,067,289	23,866,380	5,805,019
(6)	STL	7,744	13,860	36,640
(7)	Grand Total	158,349,862	141,719,882	122,575,191

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g.

North Kingstown Total Last Resort Service Commodity Revenue				
	Rate	12 Months Ended July 2022	12 Months Ended July 2023	12 Months Ended July 2024
	(a)	(b)	(c)	(d)
(1)	A16	\$6,461,487	\$9,231,430	\$9,905,827
(2)	A60	\$404,544	\$613,586	\$610,052
(3)	C06	\$971,062	\$1,529,687	\$1,498,856
(4)	G02	\$991,087	\$1,414,151	\$1,431,054
(5)	G32	\$4,688,476	\$4,670,157	\$723,290
(6)	STL	\$3,683	\$11,522	\$13,642
(7)	Grand Total	\$13,520,340	\$17,470,533	\$14,182,720

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PUC 1-2

Request:

RI Energy’s Terms and Conditions for Nonregulated Power Producers (RIPUC No. 2249) states: “The Company shall issue a single bill for electric service to all Customers in its service territory; provided, however, that Customers of Suppliers may request the Supplier to provide a separate bill for generation service provided by the Supplier.”

- a. Are any customers in North Kingstown taking competitive supply receiving a separate bill from their supplier?
- b. If the response to a. is yes, how many customers taking competitive supply are receiving a bill from their supplier?
 - i. Is RI Energy able to determine the nonregulated power producer (competitive supply) kWh sales for these customers from the distribution kWh sales to these customers? If so, please provide that information.
- c. Please provide the total sales (kWh or MWh) billed to customers in North Kingstown by RI Energy on behalf of the nonregulated power producers by rate class for each of the last three years (or another readily available historical period – identify the period).
- d. Please provide the total billed to customers in North Kingstown by RI Energy on behalf of the nonregulated power producers by rate class for each of the last three years (using the same period used for PUC 1-2.c).

Response:

- a. Yes, there are customers in North Kingstown receiving a separate bill from their supplier.

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b.

North Kingstown Competitive Supply Customers Receiving a Bill from their Supplier				
	Rate	12 Months Ended July 2022	12 Months Ended July 2023	12 Months Ended July 2024
	(a)	(b)	(c)	(d)
(1)	A16	3	38	107
(2)	C06	125	111	116
(3)	G02	34	47	49
(4)	G32	5	5	6
(5)	Grand Total	168	202	278

b.i.

North Kingstown Competitive Supply kWh for Customers Receiving a Bill from their Supplier				
	Rate	12 Months Ended July 2022	12 Months Ended July 2023	12 Months Ended July 2024
	(a)	(b)	(c)	(d)
(1)	A16	47,005	228,973	475,411
(2)	C06	1,202,899	1,114,103	1,152,391
(3)	G02	8,596,864	11,262,371	12,213,703
(4)	G32	11,924,528	31,739,900	46,055,746
(5)	Grand Total	21,771,296	44,345,347	59,897,251

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c.

North Kingstown Competitive Supply kWh for Customers Receiving One Bill from RI Energy				
	Rate	12 Months Ended July 2022	12 Months Ended July 2023	12 Months Ended July 2024
	(a)	(b)	(c)	(d)
(1)	A16	6,065,226	4,758,670	4,084,750
(2)	A60	414,255	342,677	344,225
(3)	C06	4,298,072	4,069,743	4,790,401
(4)	G02	22,612,394	20,994,663	20,600,046
(5)	G32	48,195,510	25,278,125	15,674,200
(6)	Grand Total	81,585,457	55,443,878	45,493,622

d.

Total Billed to North Kingstown Competitive Customers Receiving One Bill from RI Energy				
	Rate	12 Months Ended July 2022	12 Months Ended July 2023	12 Months Ended July 2024
	(a)	(b)	(c)	(d)
(1)	A16	723,409	764,608	602,797
(2)	A60	62,598	85,078	61,938
(3)	C06	373,188	397,011	512,993
(4)	G02	1,750,793	1,729,032	1,984,192
(5)	G32	3,294,023	1,867,879	1,233,584
(6)	Grand Total	6,204,012	4,843,607	4,395,504

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PUC 1-3

Request:

What is the most recently available number of customers in North Kingstown by rate class (include a total as well)? Identify the date used for this response.

- a. How many of these customers (by rate class) are taking standard offer supply?
- b. How many of these customers (by rate class) are taking competitive supply?

Response:

The table below reflects the number of customers by rate class and supply type billed during the month of July 2024 for the Town of North Kingstown.

July 2024 North Kingstown Number of Customers				
	Rate	Competitive Supply	Last Resort Service	Grand Total
	(a)	(b)	(c)	(d)
(1)	A16	675	11,095	11,770
(2)	A60	75	757	832
(3)	C06	407	1,168	1,575
(4)	G02	169	124	293
(5)	G32	38	8	46
(6)	STL	5	20	25
(7)	Grand Total	1,369	13,172	14,541

The total customer count in this response differs from that provided in response to PUC 1-1(b) as the customer count provided in PUC 1-1(b) for the period ended July 2024 is the average of the 12 billing months in that period, while the customer count above represents only the billing month of July 2024.

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PUC 1-4

Request:

Does RI Energy have the ability to track and retain data on customer migration between standard offer service and competitive supply in North Kingstown over time? If yes, with what level of temporal granularity? Using available information, please provide a table that shows the following:

- a. month and year;
- b. number of customers migrating from standard offer service to competitive supply by rate class;
- c. number of customers migrating from competitive supply to standard offer supply by rate class;
- d. an estimate of the kWh sales that migrated from standard offer service to competitive supply by rate class; and
- e. an estimate of the kWh sales that migrated from competitive supply to standard offer service by rate class.

Response:

Although the Company does not track the migration of customers from Last Resort Service to Competitive Supply or vice versa, the Company is able to provide total number of customers and kWh sales for Last Resort Service and Competitive Supply for any particular month by rate class. Please see Attachment PUC 1-4 for a breakdown of total customers and total kWh sales by rate class and supply type for the period August 2021 through July 2024.

Page 1 of Attachment PUC 1-4 reflects total number of customers by rate class and supply type for the above-mentioned time period. Page 2 of Attachment PUC 1-4 shows the percentage of total customers by rate class on Last Resort Service and Competitive Supply for the given month.

Page 3 of Attachment PUC 1-4 reflects total kWh sales by rate class and supply type for the above-mentioned time period. Page 4 of Attachment PUC 1-4 shows the percentage of kWh sales by rate class on Last Resort Service and Competitive Supply for the given month.

On Pages 3 and 4, the credit amounts in February 2023 and May 2023 for the G32 and May 2023 and April 2024 for the Streetlight (SL) rate classes are due to cancelled bills that were subsequently rebilled.

		Customers on Last Resort Service and Competitive Supply																		
		A16			A60			C06			G02			G32			SL			
Year	Month	Last Resort Service	Competitive Supply	A16 Total	Last Resort Service	Competitive Supply	A60 Total	Last Resort Service	Competitive Supply	C06 Total	Last Resort Service	Competitive Supply	G02 Total	Last Resort Service	Competitive Supply	G32 Total	Last Resort Service	Competitive Supply	SL Total	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
(1)	2021	August	10,638	979	11,617	696	77	773	1,104	387	1,491	110	151	261	10	33	43	24	6	30
(2)	2021	September	10,655	962	11,617	690	80	770	1,096	387	1,483	108	148	256	9	33	42	24	13	37
(3)	2021	October	10,657	953	11,610	696	76	772	1,086	388	1,474	114	147	261	10	35	45	24	11	35
(4)	2021	November	10,649	925	11,574	708	75	783	1,089	385	1,474	112	145	257	12	34	46	24	11	35
(5)	2021	December	10,722	912	11,634	668	65	733	1,086	380	1,466	107	145	252	9	33	42	24	11	35
(6)	2022	January	10,711	891	11,602	712	66	778	1,110	373	1,483	112	138	250	7	32	39	24	11	35
(7)	2022	February	10,742	842	11,584	725	72	797	1,124	373	1,497	119	152	271	9	34	43	24	11	35
(8)	2022	March	10,768	836	11,604	745	74	819	1,137	373	1,510	118	156	274	10	34	44	24	11	35
(9)	2022	April	10,742	814	11,556	757	75	832	1,152	355	1,507	114	154	268	11	31	42	24	13	37
(10)	2022	May	10,763	818	11,581	754	76	830	1,159	347	1,506	120	152	272	10	33	43	25	12	37
(11)	2022	June	10,744	810	11,554	770	77	847	1,152	344	1,496	108	145	253	10	33	43	25	12	37
(12)	2022	July	10,804	794	11,598	768	76	844	1,156	343	1,499	111	146	257	10	32	42	25	17	42
(13)	2022	August	10,779	788	11,567	766	75	841	1,130	337	1,467	114	143	257	10	34	44	26	11	37
(14)	2022	September	10,817	766	11,583	761	76	837	1,155	340	1,495	112	142	254	10	32	42	26	11	37
(15)	2022	October	10,831	757	11,588	770	76	846	1,161	344	1,505	127	156	283	10	33	43	26	11	37
(16)	2022	November	10,802	793	11,595	750	71	821	1,164	341	1,505	125	157	282	11	33	44	26	13	39
(17)	2022	December	10,817	781	11,598	742	70	812	1,159	335	1,494	119	155	274	10	33	43	26	11	37
(18)	2023	January	10,844	732	11,576	754	69	823	1,274	236	1,510	125	144	269	9	37	46	32	4	36
(19)	2023	February	10,893	694	11,587	764	68	832	1,235	270	1,505	118	160	278	10	37	47	25	11	36
(20)	2023	March	10,870	682	11,552	808	70	878	1,157	363	1,520	122	162	284	9	37	46	25	11	36
(21)	2023	April	10,872	693	11,565	805	73	878	1,142	367	1,509	106	151	257	7	39	46	25	11	36
(22)	2023	May	10,917	692	11,609	810	76	886	1,156	364	1,520	104	158	262	8	39	47	27	11	38
(23)	2023	June	10,910	691	11,601	808	80	888	1,153	366	1,519	111	165	276	7	39	46	24	9	33
(24)	2023	July	10,927	691	11,618	793	80	873	1,151	365	1,516	100	160	260	7	38	45	24	9	33
(25)	2023	August	10,956	686	11,642	804	81	885	1,148	380	1,528	104	158	262	7	40	47	24	9	33
(26)	2023	September	10,995	665	11,660	802	82	884	1,154	388	1,542	102	158	260	7	38	45	24	9	33
(27)	2023	October	11,017	644	11,661	786	83	869	1,170	384	1,554	105	157	262	7	39	46	24	7	31
(28)	2023	November	11,015	642	11,657	786	84	870	1,171	387	1,558	99	157	256	7	38	45	23	8	31
(29)	2023	December	11,038	646	11,684	734	81	815	1,149	379	1,528	102	149	251	7	39	46	25	7	32
(30)	2024	January	11,085	654	11,739	686	76	762	1,159	376	1,535	103	154	257	7	38	45	23	6	29
(31)	2024	February	11,082	667	11,749	689	70	759	1,168	384	1,552	105	155	260	7	38	45	23	6	29
(32)	2024	March	11,062	669	11,731	719	73	792	1,161	393	1,554	116	163	279	8	39	47	23	6	29
(33)	2024	April	11,031	679	11,710	751	73	824	1,170	405	1,575	105	165	270	9	39	48	23	6	29
(34)	2024	May	11,035	688	11,723	752	77	829	1,156	406	1,562	112	163	275	8	38	46	20	4	24
(35)	2024	June	11,062	685	11,747	754	72	826	1,166	407	1,573	120	166	286	8	38	46	23	7	30
(36)	2024	July	11,095	675	11,770	757	75	832	1,168	407	1,575	124	169	293	8	38	46	20	5	25

			Percentage of Customers on Last Resort Service and Competitive Supply											
			A16		A60		C06		G02		G32		SL	
Year	Month	Last Resort Service	Competitive Supply	Last Resort Service	Competitive Supply	Last Resort Service	Competitive Supply	Last Resort Service	Competitive Supply	Last Resort Service	Competitive Supply	Last Resort Service	Competitive Supply	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
(1)	2021	August	91.57%	8.43%	90.04%	9.96%	74.04%	25.96%	42.15%	57.85%	23.26%	76.74%	80.00%	20.00%
(2)	2021	September	91.72%	8.28%	89.61%	10.39%	73.90%	26.10%	42.19%	57.81%	21.43%	78.57%	64.86%	35.14%
(3)	2021	October	91.79%	8.21%	90.16%	9.84%	73.68%	26.32%	43.68%	56.32%	22.22%	77.78%	68.57%	31.43%
(4)	2021	November	92.01%	7.99%	90.42%	9.58%	73.88%	26.12%	43.58%	56.42%	26.09%	73.91%	68.57%	31.43%
(5)	2021	December	92.16%	7.84%	91.13%	8.87%	74.08%	25.92%	42.46%	57.54%	21.43%	78.57%	68.57%	31.43%
(6)	2022	January	92.32%	7.68%	91.52%	8.48%	74.85%	25.15%	44.80%	55.20%	17.95%	82.05%	68.57%	31.43%
(7)	2022	February	92.73%	7.27%	90.97%	9.03%	75.08%	24.92%	43.91%	56.09%	20.93%	79.07%	68.57%	31.43%
(8)	2022	March	92.80%	7.20%	90.96%	9.04%	75.30%	24.70%	43.07%	56.93%	22.73%	77.27%	68.57%	31.43%
(9)	2022	April	92.96%	7.04%	90.99%	9.01%	76.44%	23.56%	42.54%	57.46%	26.19%	73.81%	64.86%	35.14%
(10)	2022	May	92.94%	7.06%	90.84%	9.16%	76.96%	23.04%	44.12%	55.88%	23.26%	76.74%	67.57%	32.43%
(11)	2022	June	92.99%	7.01%	90.91%	9.09%	77.01%	22.99%	42.69%	57.31%	23.26%	76.74%	67.57%	32.43%
(12)	2022	July	93.15%	6.85%	91.00%	9.00%	77.12%	22.88%	43.19%	56.81%	23.81%	76.19%	59.52%	40.48%
(13)	2022	August	93.19%	6.81%	91.08%	8.92%	77.03%	22.97%	44.36%	55.64%	22.73%	77.27%	70.27%	29.73%
(14)	2022	September	93.39%	6.61%	90.92%	9.08%	77.26%	22.74%	44.09%	55.91%	23.81%	76.19%	70.27%	29.73%
(15)	2022	October	93.47%	6.53%	91.02%	8.98%	77.14%	22.86%	44.88%	55.12%	23.26%	76.74%	70.27%	29.73%
(16)	2022	November	93.16%	6.84%	91.35%	8.65%	77.34%	22.66%	44.33%	55.67%	25.00%	75.00%	66.67%	33.33%
(17)	2022	December	93.27%	6.73%	91.38%	8.62%	77.58%	22.42%	43.43%	56.57%	23.26%	76.74%	70.27%	29.73%
(18)	2023	January	93.68%	6.32%	91.62%	8.38%	84.37%	15.63%	46.47%	53.53%	19.57%	80.43%	88.89%	11.11%
(19)	2023	February	94.01%	5.99%	91.83%	8.17%	82.06%	17.94%	42.45%	57.55%	21.28%	78.72%	69.44%	30.56%
(20)	2023	March	94.10%	5.90%	92.03%	7.97%	76.12%	23.88%	42.96%	57.04%	19.57%	80.43%	69.44%	30.56%
(21)	2023	April	94.01%	5.99%	91.69%	8.31%	75.68%	24.32%	41.25%	58.75%	15.22%	84.78%	69.44%	30.56%
(22)	2023	May	94.04%	5.96%	91.42%	8.58%	76.05%	23.95%	39.69%	60.31%	17.02%	82.98%	71.05%	28.95%
(23)	2023	June	94.04%	5.96%	90.99%	9.01%	75.91%	24.09%	40.22%	59.78%	15.22%	84.78%	72.73%	27.27%
(24)	2023	July	94.05%	5.95%	90.84%	9.16%	75.92%	24.08%	38.46%	61.54%	15.56%	84.44%	72.73%	27.27%
(25)	2023	August	94.11%	5.89%	90.85%	9.15%	75.13%	24.87%	39.69%	60.31%	14.89%	85.11%	72.73%	27.27%
(26)	2023	September	94.30%	5.70%	90.72%	9.28%	74.84%	25.16%	39.23%	60.77%	15.56%	84.44%	72.73%	27.27%
(27)	2023	October	94.48%	5.52%	90.45%	9.55%	75.29%	24.71%	40.08%	59.92%	15.22%	84.78%	77.42%	22.58%
(28)	2023	November	94.49%	5.51%	90.34%	9.66%	75.16%	24.84%	38.67%	61.33%	15.56%	84.44%	74.19%	25.81%
(29)	2023	December	94.47%	5.53%	90.06%	9.94%	75.20%	24.80%	40.64%	59.36%	15.22%	84.78%	78.13%	21.88%
(30)	2024	January	94.43%	5.57%	90.03%	9.97%	75.50%	24.50%	40.08%	59.92%	15.56%	84.44%	79.31%	20.69%
(31)	2024	February	94.32%	5.68%	90.78%	9.22%	75.26%	24.74%	40.38%	59.62%	15.56%	84.44%	79.31%	20.69%
(32)	2024	March	94.30%	5.70%	90.78%	9.22%	74.71%	25.29%	41.58%	58.42%	17.02%	82.98%	79.31%	20.69%
(33)	2024	April	94.20%	5.80%	91.14%	8.86%	74.29%	25.71%	38.89%	61.11%	18.75%	81.25%	79.31%	20.69%
(34)	2024	May	94.13%	5.87%	90.71%	9.29%	74.01%	25.99%	40.73%	59.27%	17.39%	82.61%	83.33%	16.67%
(35)	2024	June	94.17%	5.83%	91.28%	8.72%	74.13%	25.87%	41.96%	58.04%	17.39%	82.61%	76.67%	23.33%
(36)	2024	July	94.27%	5.73%	90.99%	9.01%	74.16%	25.84%	42.32%	57.68%	17.39%	82.61%	80.00%	20.00%

		Last Resort Service kWh and Competitive Supply kWh																		
Year	Month	A16			A60			C06			G02			G32			SL			
		Last Resort Service	Competitive Supply	A16 Total	Last Resort Service	Competitive Supply	A60 Total	Last Resort Service	Competitive Supply	C06 Total	Last Resort Service	Competitive Supply	G02 Total	Last Resort Service	Competitive Supply	G32 Total	Last Resort Service	Competitive Supply	SL Total	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
(1)	2021	August	9,029,383	691,462	9,720,845	413,793	36,941	450,734	1,431,119	436,086	1,867,205	1,088,935	2,533,879	3,622,814	3,651,090	11,877,392	15,528,482	4,981	7,128	12,109
(2)	2021	September	8,877,334	687,512	9,564,846	419,415	42,964	462,379	1,350,944	429,673	1,780,617	1,105,610	2,344,936	3,450,546	3,105,702	11,160,297	14,265,999	5,529	33,502	39,031
(3)	2021	October	6,140,962	463,838	6,604,800	319,931	30,871	350,802	1,048,386	392,286	1,440,672	960,268	2,904,608	3,864,876	3,634,865	10,585,182	14,220,047	6,220	12,680	18,900
(4)	2021	November	5,389,957	402,903	5,792,860	308,024	26,529	334,553	993,703	385,159	1,378,862	887,421	2,243,510	3,130,931	3,096,904	10,147,574	13,244,478	7,319	14,543	21,862
(5)	2021	December	6,433,061	456,355	6,889,416	342,217	27,798	370,015	1,074,681	466,872	1,541,553	897,097	2,480,150	3,377,247	2,988,502	12,329,150	15,317,652	7,469	14,834	22,303
(6)	2022	January	7,802,753	542,299	8,345,052	451,708	35,946	487,654	1,140,566	528,781	1,669,347	923,721	3,060,534	3,984,255	3,314,337	11,147,019	14,461,356	8,220	16,330	24,550
(7)	2022	February	7,478,320	458,375	7,936,695	462,757	39,694	502,451	1,291,324	601,602	1,892,926	1,094,715	2,920,820	4,015,535	3,152,874	11,290,874	14,443,748	6,761	13,432	20,193
(8)	2022	March	6,651,019	424,130	7,075,149	425,929	36,334	462,263	1,248,498	520,561	1,769,059	1,037,104	2,656,192	3,693,296	3,368,363	11,380,865	14,749,228	6,064	12,041	18,105
(9)	2022	April	5,463,952	331,025	5,794,977	343,364	29,000	372,364	1,244,412	412,571	1,656,983	895,664	2,871,689	3,767,353	5,243,508	10,841,444	16,084,952	6,119	1,555,976	1,562,095
(10)	2022	May	5,341,844	324,406	5,666,250	306,973	26,181	333,154	1,167,420	344,433	1,511,853	821,495	2,210,338	3,031,833	4,528,588	10,008,111	14,536,699	4,796	85,197	89,993
(11)	2022	June	6,738,618	396,610	7,135,228	347,955	28,165	376,120	1,284,314	341,186	1,625,500	794,573	2,427,544	3,222,117	3,224,064	10,826,341	14,050,405	4,574	81,166	85,740
(12)	2022	July	8,989,719	516,004	9,505,723	455,967	36,644	492,611	1,554,364	381,247	1,935,611	1,003,540	2,712,885	3,716,425	3,693,289	10,746,793	14,440,082	4,895	89,747	94,642
(13)	2022	August	11,623,594	661,783	12,285,377	574,898	43,313	618,211	1,684,694	428,888	2,113,582	1,133,774	3,192,124	4,325,898	3,986,781	11,307,003	15,293,784	5,176	90,319	95,495
(14)	2022	September	8,740,010	486,098	9,226,108	433,956	34,269	468,225	1,221,516	409,771	1,631,287	1,013,582	2,648,603	3,662,185	4,667,395	8,510,586	13,177,981	5,746	100,215	105,961
(15)	2022	October	5,761,618	320,287	6,081,905	309,662	25,298	334,960	1,006,621	341,692	1,348,313	1,054,216	3,152,403	4,206,619	3,853,659	9,762,325	13,615,984	7,159	124,866	132,025
(16)	2022	November	5,253,692	332,897	5,586,589	309,672	22,055	331,727	1,168,057	346,692	1,514,749	790,290	2,468,533	3,258,823	3,368,627	9,086,656	12,455,283	7,179	206,660	213,839
(17)	2022	December	6,314,366	373,066	6,687,432	383,200	28,561	411,761	1,068,708	393,029	1,461,737	870,360	2,424,532	3,294,892	3,259,192	9,565,156	12,824,348	7,795	135,999	143,794
(18)	2023	January	7,881,365	415,061	8,296,426	477,035	31,939	508,974	843,069	438,355	1,281,424	1,037,886	2,546,307	3,584,193	1,428,444	16,787,769	18,216,213	146,900	11,412	158,312
(19)	2023	February	6,383,547	312,774	6,696,321	411,734	25,166	436,900	2,069,872	456,257	2,526,129	889,327	2,554,603	3,443,930	(5,990,988)	(10,496,113)	(16,487,101)	7,056	123,151	130,207
(20)	2023	March	6,469,988	324,152	6,794,140	437,936	27,110	465,046	1,593,454	508,014	2,101,468	924,955	2,617,531	3,542,486	2,503,938	15,249,654	17,753,592	6,328	110,370	116,698
(21)	2023	April	5,740,522	293,145	6,033,667	392,226	26,539	418,765	2,259,066	429,177	2,688,243	772,210	2,529,409	3,301,619	5,891,138	21,649,376	27,540,514	6,386	111,413	117,799
(22)	2023	May	5,308,703	266,312	5,575,015	315,876	22,827	338,703	648,395	378,003	1,026,398	570,047	2,250,812	2,820,859	(43,175)	26,915,111	26,871,936	(128,887)	(1,482,230)	(1,611,117)
(23)	2023	June	5,868,397	295,795	6,164,192	324,807	27,237	352,044	1,868,045	366,102	2,234,147	770,836	2,558,002	3,328,838	367,205	13,389,603	13,756,808	4,573	8,603	13,176
(24)	2023	July	9,625,270	457,088	10,082,358	477,583	37,491	515,074	1,917,952	425,083	2,343,035	843,053	2,958,230	3,801,283	507,718	13,479,127	13,986,845	4,895	9,235	14,130
(25)	2023	August	9,717,652	463,624	10,181,276	497,256	37,882	535,138	2,619,490	439,058	3,058,548	1,089,452	2,823,651	3,913,103	535,050	16,125,340	16,660,390	5,088	8,710	13,798
(26)	2023	September	8,762,170	402,176	9,164,346	460,972	36,712	497,684	1,750,361	422,558	2,172,919	975,806	3,133,966	4,109,772	538,518	15,223,346	15,761,864	5,649	9,689	15,338
(27)	2023	October	5,974,974	271,798	6,246,772	330,239	27,469	357,708	1,378,899	392,151	1,771,050	781,575	2,533,273	3,314,848	469,624	13,521,312	13,990,936	7,038	10,692	17,730
(28)	2023	November	5,390,978	250,219	5,641,197	324,769	28,374	353,143	1,143,993	377,409	1,521,402	667,528	2,378,576	3,046,104	482,187	17,123,137	17,605,324	6,699	11,041	17,740
(29)	2023	December	6,845,691	311,876	7,157,567	396,427	35,256	431,683	1,236,870	487,702	1,724,572	826,749	2,478,802	3,305,551	553,437	13,521,978	14,075,415	51,807	837,791	889,598
(30)	2024	January	7,727,604	355,241	8,082,845	427,654	38,023	465,677	1,269,247	561,915	1,831,162	826,873	2,668,599	3,495,472	466,896	14,782,697	15,249,593	8,004	57,539	65,543
(31)	2024	February	6,783,611	320,947	7,104,558	389,875	31,962	421,837	1,175,612	469,090	1,644,702	837,996	2,651,017	3,489,013	501,329	13,685,543	14,186,872	6,416	45,818	52,234
(32)	2024	March	6,495,005	320,496	6,815,501	390,381	31,062	421,443	1,494,786	524,471	2,019,257	920,952	2,798,625	3,719,577	501,276	15,024,775	15,526,051	5,869	41,549	47,418
(33)	2024	April	6,240,930	299,585	6,540,515	371,545	29,853	401,398	1,503,392	532,973	2,036,365	1,040,732	2,612,682	3,653,454	616,081	14,387,254	15,003,335	(28,539)	(55,484)	(84,023)
(34)	2024	May	4,762,172	255,290	5,017,462	292,329	23,449	315,778	1,497,673	408,316	1,905,989	850,347	2,449,270	3,299,617	493,301	14,460,241	14,953,542	3,813	29,210	33,023
(35)	2024	June	7,215,690	336,303	7,551,993	363,413	25,507	388,920	1,864,981	470,086	2,335,067	1,090,823	2,956,277	4,047,100	607,867	17,540,011	18,147,878	4,133	139,732	143,865
(36)	2024	July	10,854,290	487,081	11,341,371	518,112	37,739	555,851	2,035,088	521,267	2,556,355	1,352,476	3,154,124	4,506,600	687,582	14,042,743	14,730,325	3,758	30,540	34,298

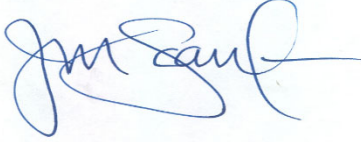
Percentage of Customers on Last Resort Service and Competitive Supply

Year	Month	A16		A60		C06		G02		G32		SL		
		Last Resort Service	Competitive Supply	Last Resort Service	Competitive Supply	Last Resort Service	Competitive Supply	Last Resort Service	Competitive Supply	Last Resort Service	Competitive Supply	Last Resort Service	Competitive Supply	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
(1)	2021	August	92.89%	7.11%	91.80%	8.20%	76.64%	23.36%	30.06%	69.94%	23.51%	76.49%	41.13%	58.87%
(2)	2021	September	92.81%	7.19%	90.71%	9.29%	75.87%	24.13%	32.04%	67.96%	21.77%	78.23%	14.17%	85.83%
(3)	2021	October	92.98%	7.02%	91.20%	8.80%	72.77%	27.23%	24.85%	75.15%	25.56%	74.44%	32.91%	67.09%
(4)	2021	November	93.04%	6.96%	92.07%	7.93%	72.07%	27.93%	28.34%	71.66%	23.38%	76.62%	33.48%	66.52%
(5)	2021	December	93.38%	6.62%	92.49%	7.51%	69.71%	30.29%	26.56%	73.44%	19.51%	80.49%	33.49%	66.51%
(6)	2022	January	93.50%	6.50%	92.63%	7.37%	68.32%	31.68%	23.18%	76.82%	22.92%	77.08%	33.48%	66.52%
(7)	2022	February	94.22%	5.78%	92.10%	7.90%	68.22%	31.78%	27.26%	72.74%	21.83%	78.17%	33.48%	66.52%
(8)	2022	March	94.01%	5.99%	92.14%	7.86%	70.57%	29.43%	28.08%	71.92%	22.84%	77.16%	33.49%	66.51%
(9)	2022	April	94.29%	5.71%	92.21%	7.79%	75.10%	24.90%	23.77%	76.23%	32.60%	67.40%	0.39%	99.61%
(10)	2022	May	94.27%	5.73%	92.14%	7.86%	77.22%	22.78%	27.10%	72.90%	31.15%	68.85%	5.33%	94.67%
(11)	2022	June	94.44%	5.56%	92.51%	7.49%	79.01%	20.99%	24.66%	75.34%	22.95%	77.05%	5.33%	94.67%
(12)	2022	July	94.57%	5.43%	92.56%	7.44%	80.30%	19.70%	27.00%	73.00%	25.58%	74.42%	5.17%	94.83%
(13)	2022	August	94.61%	5.39%	92.99%	7.01%	79.71%	20.29%	26.21%	73.79%	26.07%	73.93%	5.42%	94.58%
(14)	2022	September	94.73%	5.27%	92.68%	7.32%	74.88%	25.12%	27.68%	72.32%	35.42%	64.58%	5.42%	94.58%
(15)	2022	October	94.73%	5.27%	92.45%	7.55%	74.66%	25.34%	25.06%	74.94%	28.30%	71.70%	5.42%	94.58%
(16)	2022	November	94.04%	5.96%	93.35%	6.65%	77.11%	22.89%	24.25%	75.75%	27.05%	72.95%	3.36%	96.64%
(17)	2022	December	94.42%	5.58%	93.06%	6.94%	73.11%	26.89%	26.42%	73.58%	25.41%	74.59%	5.42%	94.58%
(18)	2023	January	95.00%	5.00%	93.72%	6.28%	65.79%	34.21%	28.96%	71.04%	7.84%	92.16%	92.79%	7.21%
(19)	2023	February	95.33%	4.67%	94.24%	5.76%	81.94%	18.06%	25.82%	74.18%	36.34%	63.66%	5.42%	94.58%
(20)	2023	March	95.23%	4.77%	94.17%	5.83%	75.83%	24.17%	26.11%	73.89%	14.10%	85.90%	5.42%	94.58%
(21)	2023	April	95.14%	4.86%	93.66%	6.34%	84.04%	15.96%	23.39%	76.61%	21.39%	78.61%	5.42%	94.58%
(22)	2023	May	95.22%	4.78%	93.26%	6.74%	83.17%	16.83%	20.21%	79.79%	-0.16%	100.16%	8.00%	92.00%
(23)	2023	June	95.20%	4.80%	92.26%	7.74%	63.61%	16.39%	23.16%	76.84%	2.67%	97.33%	34.71%	65.29%
(24)	2023	July	95.47%	4.53%	92.72%	7.28%	81.86%	18.14%	22.18%	77.82%	3.63%	96.37%	34.64%	65.36%
(25)	2023	August	95.45%	4.55%	92.92%	7.08%	85.64%	14.36%	27.84%	72.16%	3.21%	96.79%	36.87%	63.13%
(26)	2023	September	95.61%	4.39%	92.62%	7.38%	80.55%	19.45%	23.74%	76.26%	3.42%	96.58%	36.83%	63.17%
(27)	2023	October	95.65%	4.35%	92.32%	7.68%	77.86%	22.14%	23.58%	76.42%	3.36%	96.64%	39.70%	60.30%
(28)	2023	November	95.56%	4.44%	91.97%	8.03%	75.19%	24.81%	21.91%	78.09%	2.74%	97.26%	37.76%	62.24%
(29)	2023	December	95.64%	4.36%	91.83%	8.17%	71.72%	28.28%	25.01%	74.99%	3.93%	96.07%	5.82%	94.18%
(30)	2024	January	95.61%	4.39%	91.83%	8.17%	69.31%	30.69%	23.66%	76.34%	3.06%	96.94%	12.21%	87.79%
(31)	2024	February	95.48%	4.52%	92.42%	7.58%	71.48%	28.52%	24.02%	75.98%	3.53%	96.47%	12.28%	87.72%
(32)	2024	March	95.30%	4.70%	92.63%	7.37%	74.03%	25.97%	24.76%	75.24%	3.23%	96.77%	12.38%	87.62%
(33)	2024	April	95.42%	4.58%	92.63%	7.37%	73.83%	26.17%	28.49%	71.51%	4.11%	95.89%	33.97%	66.03%
(34)	2024	May	94.91%	5.09%	92.57%	7.43%	78.58%	21.42%	25.77%	74.23%	3.30%	96.70%	11.55%	88.45%
(35)	2024	June	95.55%	4.45%	93.44%	6.56%	79.87%	20.13%	26.95%	73.05%	3.35%	96.65%	2.87%	97.13%
(36)	2024	July	95.71%	4.29%	93.21%	6.79%	79.61%	20.39%	30.01%	69.99%	4.67%	95.33%	10.96%	89.04%

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

October 25, 2024

Date

Docket No. 24-33--EL – Town of North Kingstown Community Electricity Aggregation (CEA Plan)

Service List updated 9/5/2024

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