

**Application ID 247**

**GRE Station Service**

[Expand All](#) [Collapse All](#)

Field	Value
User	Celia Raymond
User Company Name	Woodard & Curran
User Email	celia@ehnspartners.com
Certification Type	Standard
Enrollment Form PDF	<a href="#">View/Print Form</a>
Docket Number	<input type="text" value="RES-24-48"/>
Certification Number	<input type="text"/>
Primary	<a href="#">+/- Expand/Collapse</a>
Backup	<a href="#">+/- Expand/Collapse</a>
Authorized Representative	<a href="#">+/- Expand/Collapse</a>
Owner	<a href="#">+/- Expand/Collapse</a>
Operator	<a href="#">+/- Expand/Collapse</a>
Location	<a href="#">+/- Expand/Collapse</a>
Generation Unit Information	<a href="#">+/- Expand/Collapse</a>
Commercial Operation, Metering and Location	<a href="#">+/- Expand/Collapse</a>
<b>Appendix C - Required of all Applicants with Generation Units at the Site of Existing Renewable Energy Resources</b>	<a href="#">+/- Expand/Collapse</a>
<b>Appendix D - Required of Applicants Seeking Eligibility for Customer-Sited and/or Off-Grid Generation Facilities, Remote Net Metered Facilities, and Associated Aggregations</b>	<a href="#">+/- Expand/Collapse</a>
D.1 Name(s) and Location(s) in Rhode Island of each Generation Unit in the aggregation:	
D.1(a) Generation Unit Name	GRE Station Service
Street	53 Ghent Road
City	Searsmont
State	ME
Zip Code	04973
D.2(a) Name and contact information of the Aggregator (or single site) Owner, to which these regulations and stipulations of certification shall apply, and who shall be the initial owner of any NEPOOL GIS Certifications so certified:	
Name	Alden Robbins
Company Name	Georges River Energy
Street	53 Ghent Road
City	Searsmont
State	ME
Zip Code	04973
Phone	(207) 342-5221
Email	arobbins@rlco.com

Company Name	Chase Systems LLC
Street	PO Box 1
City	Princeton
State	MA
Zip Code	01541
Phone	508 263 0031
Email	RChase@ChaseSystemsLLC.com
Verifier Qualifications	Richard is a registered Independent Verifier/Third Party Meter Reader per NEPOOL-GIS definition.
D.2(c) A declaration of any and all business or financial relations between Aggregator (or single site) Owner and Verifier, which the Commission will use to evaluate the independence of the Verifier.	There are no business or financial relationships between the site owner and verifier
D.2(d) Please identify the type of technology that will be included in the aggregation (or single-site generation unit), and a statement that the aggregation will include only individual Generation Units that meet all the requirements of these regulations, for example physical location, vintage, etc.	Single biomass behind-the-meter generation units.
D.2(e) Please describe the proposed operating procedures for the aggregation (or single-site generation unit), by which the Aggregation Owner shall ensure that individual Generation Units in the aggregation comply with all eligibility requirements and that the NEPOOL GIS Certificates created accurately represent generation.	N/A - single generation unit aggregation
D.2(f) Please describe how the Verifier will be compensated for its services by the aggregator. In no instances will an aggregation be certified in which the Verifier is compensated in a manner linked to the number of NEPOOL GIS Certificates created by the aggregation.	Verifier will be compensated on a lump-sum basis for their services, regardless of REC generation quantity.
D.2(g) Please confirm and describe how, no less frequently than quarterly, the Verifier will directly enter into the NEPOOL GIS the quantity of energy production in the applicable time period from each Generation Unit in the aggregation.	On a monthly basis, the gross generation data produced by the system and metered by a revenue-grade meter will be automatically distributed via email to the verifier or obtained via an FTP site. The verifier will totalize the monthly gross generation and subtract the grid-provided electricity as reported through the MSS Number in NEPOOL-GIS for the generation unit. This will calculate the behind-the-meter electrical generation which will then be reported through the verifier's NEPOOL-GIS verification account.
D.3(a) Applicant must acknowledge that any changes to or deviations from the Aggregation Agreement will be considered a change in generator status, and will require recertification by the Commission.	Yes
D.3(b) Applicant must acknowledge that the Commission will be promptly notified of any changes to or deviations from the Aggregation Agreement.	Yes
D.3(c) Applicant must acknowledge that in the event that notice of such changes or deviations is not promptly given, all Generation Units in the aggregation may be de-certified.	Yes
D.4 Applicant must certify that: If the Generation Unit (or aggregation of generation units) is a Customer-sited (behind-the-meter) or Off-grid Generation Facility, as defined in RES Rules Sections 2.3(5) and 2.3(26), respectively, or a Customer-sited (grid connected) or Remote Net Metered (grid connected) Generation Facility, the associated Generation Attributes have not otherwise been, nor will be sold, retired, claimed or represented as part of electrical energy output or sales, or used to satisfy obligations in jurisdictions other than Rhode Island.	Yes
<b>Appendix F - Required of all Applicants Proposing to Use An Eligible, including Unlisted, Biomass Fuel</b>	<a href="#">+/- Expand/Collapse</a>
F.1 The attached Fuel Source Plan includes a detailed description of the type of Eligible Biomass Fuel to be used at the Generation Unit.	Yes

Plan should include any further substantiation to demonstrate why the fuel source should be considered as clean as those clean wood sources listed in the legislation. Further substantiation attached?	
F.3 In the case of co-firing with ineligible fuels, the Fuel Source Plan must include a description of (a) how such co-firing will occur; (b) how the relative amounts of Eligible Biomass Fuel and ineligible fuel will be measured; and (c) how the eligible portion of generation output will be calculated. Description attached?	N/A
F.4 The Fuel Source Plan must provide a description of what measures will be taken to ensure that only the Eligible Biomass Fuel are used. Description provided?	Yes
F.4 Comments	Georges River Energy LLC purchases its woody biomass fuel from Robbins Lumber, whose sustainable forestry is demonstrated by its membership and active involvement in the Maine Forest Products Council. About 30% of the biomass provided will be comprised of clean lumber mill residuals and the remaining 70% will be clean sustainably harvested woody biomass chips.
5 Please include in the Fuel Source Plan an acknowledgement that the fuels stored at or brought to the Generation Unit will only be either Eligible Biomass Fuels or fossil fuels used for co-firing and that Biomass Fuels not deemed eligible will not be allowed at the premises of the certified Generation Unit. And please certify that this statement is true.	Yes
F.6 If the proposed fuel includes recycled wood waste, please submit documentation that such fuel meets the definition of Eligible Biomass Fuel and also meets material separation, storage, or handling standards acceptable to the Commission and furthermore consistent with the RES Rules. Documentation attached?	N/A
F.7 Please certify that you will file all reports and other information necessary to enable the Commission to verify the on-going eligibility of the renewable energy generators pursuant to RES Rules Section 2.6(C). Specifically, RES Rules Section 2.6(C)(1) states that Renewable Energy Resources of the type that combust fuel to generate electricity must file quarterly reports due 60 days after the end of each quarter on the fuel stream used during the quarter.	Yes
F.8 Please attach a copy of the Generation Unit's Valid Air Permit or equivalent authorization. Valid Air Permit or equivalent attached?	Yes
F.9 Effective date of Valid Air Permit or equivalent authorization:	06/30/2017
F.10 State or jurisdiction issuing Valid Air Permit or equivalent authorization:	Maine
<b>Part 1 Documents</b>	<a href="#">+/- Expand/Collapse</a>
Corporate Owner Certification	<div style="border: 1px solid #ccc; padding: 5px;"> <p><a href="#">Choose File</a> No file chosen</p> <p> <a href="#">Corporate Owner Certification</a> uploaded 2024-12-02 18:55:37</p> </div>
Verification of Commercial Operation Date	<div style="border: 1px solid #ccc; padding: 5px;"> <p><a href="#">Choose File</a> No file chosen</p> <p> <a href="#">Verification of Commercial Operation Date</a> uploaded 2024-12-02 19:04:24</p> </div>
Appendix F.1 Eligible Biomass Fuel Source Plan	<div style="border: 1px solid #ccc; padding: 5px;"> <p><a href="#">Choose File</a> No file chosen</p> <p> <a href="#">Appendix F.1 Eligible Biomass Fuel Source Plan</a> uploaded 2024-12-02 18:55:37</p> </div>
Appendix F.8 Valid Air Permit or Equivalent	<div style="border: 1px solid #ccc; padding: 5px;"> <p><a href="#">Choose File</a> No file chosen</p> <p> <a href="#">Appendix F.8 Valid Air Permit or Equivalent</a> uploaded 2024-12-02</p> </div>

Commercial Operation Date	
Proof of NEPOOL GIS ID	<input type="button" value="Choose File"/> No file chosen <div style="border: 1px solid #ccc; padding: 5px; margin-top: 5px;"> <a href="#">Proof of NEPOOL GIS ID</a> uploaded 2024-12-02 19:04:24         </div>
Optional Document	<input type="button" value="Choose File"/> No file chosen
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Optional Document	<input type="button" value="Choose File"/> No file chosen
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Optional Document	<input type="button" value="Choose File"/> No file chosen <div style="border: 1px solid #ccc; padding: 5px; margin-top: 5px;"> <a href="#">Optional Document</a> uploaded 2024-12-05 08:32:31         </div>
Corporate Owner Certification Type	A - Evidence of a Board of Directors' vote
Comments from Vendor	This Generation Unit application represents the behind-the-meter generation from the Georges River Energy power generation unit. The grid-provided power generation produced by this unit is and will continue to be accounted for under NEPOOL-GIS Unit ID MSS50121.
Original Submitted Date	Dec 05, 2024
Application Submitted Date	Dec 05, 2024
Fuel Filing Report Type	<input type="text" value="-- Specify One --"/>
Application Status	<input type="text" value="Need Info"/>
Notes	<div style="border: 1px solid #ccc; height: 40px; margin-bottom: 5px;"></div> <p>Docket email sent (Erin Reicha) <span style="float: right;">Dec 05, 2024 @ 08:32</span></p>
Info Needed <i>Anything entered here will be emailed to the Applicant</i>	<div style="border: 1px solid #ccc; height: 40px; margin-bottom: 5px;"></div> <p>The application appears to indicate that production for this system is metered with the Georges River Energy generation unit. The PUC has provided guidance that a separate revenue grade meter would need to be installed at the generation point and an independent verifier contracted to provide meter readings to a newly established NEPOOL-GIS NON account. Please advise.  <small>(Erin Reicha) <span style="float: right;">Dec 17, 2024 @ 14:40</span></small></p> <input type="checkbox"/> <input type="button" value="mark as fulfilled"/>
Lead Reviewer	
Lead Reviewer	Erin Reicha
Assign Reviewer	<input type="text" value="-- specify one --"/>

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