

February 25, 2025

**VIA ELECTRONIC MAIL AND HAND DELIVERY**

Stephanie De La Rosa, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 25-05-EL – 2025 Renewable Energy Standard Procurement Plan  
Renewable Energy Standard (“RES”) Charge and Reconciliation**

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (“Rhode Island Energy” or the “Company”) and in accordance with R.I. Gen. Laws § 39-26-1 et seq.<sup>1</sup> and 810-RICR-40-05-2,<sup>2</sup> attached is the Company’s proposed 2025 Renewable Energy Standard (“RES”) Charge and RES reconciliation. The Company respectfully requests that the Public Utilities Commission (“PUC”) approve the proposed RES Charge of \$0.01461 per kWh for usage on and after April 1, 2025. If approved, the monthly bill impact for a residential customer receiving Last Resort Service (“LRS”) who uses 500 kWh a month is an increase of \$1.36 from \$169.86 to \$171.22, or 0.8 percent.

In support of the proposed RES Charge, this filing includes three attachments which provide the calculation of the proposed RES Charge for 2025, the RES reconciliation for the compliance period ending December 31, 2024, and the typical bill impacts of the proposed RES Charge. Each attachment is described in more detail below.

**Attachment 1**

Attachment 1 shows the calculation of the proposed RES Charge for 2025. The Company proposes that the charge be in effect for the period April 1, 2025 through March 31, 2026. The RES Charge is designed: (1) to recover from customers the estimated costs associated with the 2025 RES compliance year; (2) to credit customers the estimated under-recovery of costs for the 2024 RES compliance year; and (3) to recover from customers the final under-recovery of costs to prior RES compliance years through 2023. The estimated under-recovery of costs for the 2024 RES compliance year is based on a reconciliation of actual RES revenue and expense for 2024, an estimate of remaining RES expense to satisfy the 2024 compliance year, and an estimate of remaining revenue to be billed through the current RES Charge, which is effective through March 31, 2025.

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<sup>1</sup> The Renewable Energy Standard as codified in the Rhode Island General Laws.

<sup>2</sup> PUC’s regulations entitled Implementation of a Renewable Energy Standard.

The expected cost of Renewable Energy Certificates (“RECs”) that will be procured for the 2024 and 2025 obligation years is based on the most recently available environmental broker quotes. The remaining revenue is based on the Company’s forecast of LRS kWh and the RES Charge that is currently in effect.

Attachment 1, Page 2 shows the calculation of the proposed RES adder that is a charge of \$0.00082 per kWh for the under-recovery of costs related to the 2024 and prior compliance years. This factor is carried forward to Line (9) of Page 1 of Attachment 1 and when included with the proposed RES factor for compliance year 2025 of \$0.01379 per kWh on Line (8), results in the total proposed RES Charge of \$0.01461 per kWh.

## **Attachment 2**

Attachment 2, Page 1 shows the reconciliation of the 2024 RES compliance year. The reconciliation reflects actual RES revenue and expense through January 2025. The Company will continue to incur costs for the 2024 compliance year through June 15, 2025 since the trading period for the 2024 compliance year does not end until this date. The Company estimates that the remaining 2024 compliance year expense is approximately \$6.5 million. The Company has included this cost in the reconciliation. The Company has also forecasted the expected RES revenue for the remainder of the period during which the current RES Charge will be in effect (through March 31, 2025), which results in an estimated under-recovery of \$1,785,679 (including interest) for the 2024 RES compliance year. This estimated under-recovery is then brought forward onto Attachment 1, Page 2, Line (1) and used as part of the calculation of the RES adder.

The reconciliations in Attachment 2 include the value of RECs associated with long-term contracts between the Company and renewable generators pursuant to the Long-Term Contracting Standards for Renewable Energy, R.I. Gen. Laws § 39-26.1-1 et seq. and the Distributed Generation Standard Contracts Act, R.I. Gen. Laws § 39-26.2-1 et seq. The reconciliations also include expense associated with RECs obtained from renewable generators through the Renewable Energy Growth (“RE Growth”) Program. These expenses are shown on Pages 1 and 2 of Attachment 2 in Column (d).

Attachment 2, Page 2 shows the final reconciliation of the 2023 RES compliance year. This reconciliation was shown in the 2024 RES filing in Docket No. 24-08-EL, Attachment 2, Page 1, and contained estimated revenue for February and March 2024 and estimated remaining 2023 RES compliance year expenses. This estimated revenue has been replaced with the actual revenue for February and March 2024 and actual 2023 RES compliance expenses, resulting in an actual ending under-recovery balance with interest of \$2,401,567, compared to the original estimated under-recovery of \$1,596,272.

Attachment 2, Page 3 shows the reconciliation of the recovery of the RES reconciliation under-recovery for the 2022 RES compliance year that took place during the period April 2023 through March 2024. This reconciliation was also shown in the 2024 RES filing in Docket No. 24-08-EL, Attachment 2, Page 4, and contained estimated revenue for February and March 2024.

The estimates have been replaced with the actual revenue for February and March 2024. This results in an actual ending under-recovered balance with interest of \$1,390,967 compared to the original estimated under-recovered balance of \$1,395,156.

Attachment 2, Page 4 shows the reconciliation of the final actual balances from 2022 (and prior) and 2023 RES approved in Docket No. 24-08-EL. The beginning balance of (\$3,792,534) is the combination of the actual ending balances on Pages 2 and 3 for the 2023 RES compliance year and 2022 RES compliance years. Actual revenue through January 2025 is included with estimated revenue for February and March 2025. The current estimated under-recovery for all RES obligations through the 2023 compliance year is \$928,347, driven by actual revenue in the recovery for the reconciliation of the 2023 compliance year being less than the remaining actual RES expense. This amount is shown on Attachment 1, Page 2, Line (2) and is used to calculate the 2025 RES adder.

Page 5 of Attachment 2 provides the segregation of billed RES revenue, including actual revenue for the period April 2023 through January 2025 and a forecast of revenue for February 2025 through March 2025. The revenue is split between the revenue associated with the credit or charge to customers of the over or under-recovery of prior period costs and base revenue applicable to the recovery of RES cost associated with 2024 RES compliance year.

Page 6 of Attachment 2 provides a reconciliation of RES revenue and expense by obligation year for the years 2007 through 2024 and also shows the breakdown of the cumulative estimated under recovery of \$2,714,026 through Compliance Year 2024, which is also presented on Attachment 1, Page 2, Line (3).

### **Attachment 3**

Attachment 3 contains the typical bill impacts for each of the Company's rate classes. The proposed RES Charge of \$0,01461 per kWh results in a \$1.36 or 0.8% increase for a residential customer on Last Resort Service using 500 kWh per month.

### **Underlying Workpapers**

In accordance with PUC Order No. 23252,<sup>3</sup> which was approved in Docket Nos. 4805 and 4692, the Company is also providing the underlying workpapers to the PUC and the Division of Public Utilities and Carriers ("Division") in support of the Company's 2025 RES Charge and Reconciliation filing. The workpapers consist of two Excel files, which includes the underlying calculations upon which the Company's 2025 RES Charge and Reconciliation are based.

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<sup>3</sup> In Order No. 23252, the PUC directed the Company to "submit all Excel attachments, underlying work papers, including hard-coded data, in support of the Renewable Energy Standard Charge and Reconciliation Filing to the PUC and Division in electronic form, with all formulas intact, at the same time it makes its filing with the PUC." Order No. 2352 at p. 11.

Please be advised that the Company considers the Excel file entitled “25-05-EL-Confidential\_NECO\_RES\_2025” (referred to herein as the “Confidential RES Excel File”) to be confidential. Pursuant to 810-RICR-00-00-1.3(H)(3) and R.I. Gen. Laws § 38-2-2(4)(B), the Company respectfully requests that the Commission treat the Confidential RES Excel File as confidential. In support of this request, the Company has enclosed a Motion for Protective Treatment of Confidential Information. In accordance with 810-RICR-00-00-1.3(H)(2), the Company also respectfully requests that the Commission make a preliminary finding that the Confidential RES Excel File be exempt from the mandatory public disclosure requirements of the Rhode Island Access to Public Records Act. The Company will send the referenced confidential Excel files via an encrypted link.

Thank you for your attention to this filing. If you have any questions or concerns, please do not hesitate to contact me at 401-784-4263.

Sincerely,

A handwritten signature in blue ink, appearing to read "Andrew S. Marcaccio".

Andrew S. Marcaccio

Enclosure

cc: Docket No. 25-05-EL Service List  
John Bell, Division (w/Confidential RES Excel File)

**STATE OF RHODE ISLAND  
PUBLIC UTILITIES COMMISSION**

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In Re: 2025 Renewable Energy Standard Procurement Plan	)	Docket No. 25-05-EL
Renewable Energy Standard Charge and Reconciliation	)	
	)	

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**MOTION OF THE NARRAGANSETT ELECTRIC COMPANY D/B/A  
RHODE ISLAND ENERGY FOR PROTECTIVE TREATMENT OF  
CONFIDENTIAL INFORMATION**

The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”) hereby respectfully requests that the Public Utilities Commission (“PUC”) grant protection from public disclosure certain confidential information submitted by the Company in the above referenced docket. The reasons for the protective treatment are set forth herein. The Company also requests that, pending entry of that finding, the PUC preliminarily grant the Company’s request for confidential treatment pursuant to 810-RICR-00-00-1.3(H)(2)<sup>1</sup>.

The records that is the subject of this Motion that requires protective treatment from public disclosure is an Excel file entitled “25-05-EL-Confidential\_NECO\_RES\_2025” (referred to herein as the “Confidential RES Excel File”) that was filed by the Company on February 25, 2025 as part of the Company’s Renewable Energy Standard (“RES”) charge and reconciliation filing in the above-referenced docket. The Company requests protective treatment of the Confidential RES Excel File in accordance with 810-RICR-00-00-1.3(H) and R.I. Gen. Laws § 38-2-2-(4)(B).

**I. LEGAL STANDARD**

For matters before the PUC, a claim for protective treatment of information is governed by the policy underlying the Access to Public Records Act (“APRA”), R.I. Gen. Laws § 38-2-1 et seq.

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<sup>1</sup> The PUC’s Rules of Practice and Procedure are codified as 810-RICR-00-00-1.

See 810-RICR-00-00-1.3(H)(1). Under APRA, any record received or maintained by a state or local governmental agency in connection with the transaction of official business is considered public unless such record falls into one of the exemptions specifically identified by APRA. See R.I. Gen. Laws §§ 38-2-3(a) and 38-2-2(4). Therefore, if a record provided to the PUC falls within one of the designated APRA exemptions, the PUC is authorized to deem such record confidential and withhold it from public disclosure.

## **II. BASIS FOR CONFIDENTIALITY**

The Confidential RES Excel File that is the subject of this Motion is exempt from public disclosure pursuant to R.I. Gen. Laws § 38-2-2(4)(B) as “[t]rade secrets and commercial or financial information obtained from a person, firm, or corporation that is of a privileged or confidential nature.” The Rhode Island Supreme Court has held that this confidential information exemption applies where the disclosure of information is likely either (1) to impair the government’s ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. *Providence Journal v. Convention Center Authority*, 774 A.2d 40 (R.I. 2001). The first prong of the test is satisfied when information is provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. *Providence Journal*, 774 A.2d at 47. In this case, the Company would not customarily release this information to the public. The submission of the Confidential RES Excel File to the PUC and the Division of Public Utilities and Carriers (“Division”) is needed to comply with PUC Order No. 23252. In Order No. 23252, the PUC directed the Company to “submit all Excel schedules, underlying work papers, including hardcoded data, in support of the Renewable Energy Standard Charge and Reconciliation Filing to the PUC and Division in electronic form, with all formulas intact, at the same time it makes its filing with the PUC.” See Order No. 2352 at p. 11. Accordingly, the Company is providing the

Confidential RES Excel File to fulfil its regulatory responsibilities.

In addition, the release of the Confidential RES Excel File is likely to cause substantial harm to the competitive position of the Company. The Confidential RES Excel File contains commercially sensitive market information including confidential transactions, prices, and quantities. The disclosure of which could negatively impact the Company's customers.

### **III. CONCLUSION**

For the foregoing reasons, the Company respectfully requests that the PUC grant this motion for protective treatment of the Confidential RES Excel File.

Respectfully submitted,

**The Narragansett Electric Company  
d/b/a Rhode Island Energy**

By its attorney,



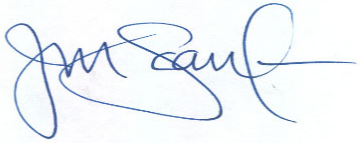
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Andrew S. Marcaccio (#8168)  
Rhode Island Energy  
280 Melrose Street  
Providence, RI 02907  
(401) 784-4263

Dated: February 25, 2025

**CERTIFICATE OF SERVICE**

I hereby certify that on February 25, 2025, I delivered a true copy of the foregoing Motion via electronic mail to the parties on the Service List for Docket No. 25-05-EL.



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Joanne M. Scanlon



**Attachment 1**

**The Narragansett Electric Company  
Renewable Energy Standard Charge**

**Section 1: Calculation of New Renewable Energy Resource Charge**

(1)	Average Compliance Year 2025 New Renewable Energy Resource REC Cost	39.75
(2)	2025 RES New Renewable Energy Resource Obligation	32.0%
(3)	Incremental Cost - \$/MWh	\$12.72

**Section 2: Calculation of Existing Renewable Energy Resource Charge**

(4)	Average Compliance Year 2025 Existing Renewable Energy Resource REC Cost	5.81
(5)	2025 RES Existing Renewable Energy Resource Obligation	2.0%
(6)	Incremental Cost - \$/MWh	\$0.12

**Section 3: Calculation of Renewable Energy Standard Charge**

(7)	New and Existing Incremental Charge for 2025 Compliance Year, \$/MWh	\$12.84
(8)	RES Adder for 2024 Compliance Year - \$/kWh	\$0.01379
(9)	RES Adder for Estimated Under Recovery through 2024 Compliance Year	\$0.00082
(10)	Proposed RES Charge Effective April 1, 2025	\$0.01461

- (1) Estimated Cost of New Renewable Energy Resource RECs based on market information
- (2) Section 4.2 of the RES Regulations
- (3) Line (1) x Line (2)
- (4) Estimated Cost of Existing Renewable Energy Resource RECs based on market information
- (5) Section 4.2 of the RES Regulations
- (6) Line (4) x Line (5)
- (7) Line (3) + Line (6)
- (8) Line (7) x 1.0746 (average RI loss factor for 12 months ending May 2024) divided by 1,000 to convert from \$/MWh to \$/kWh, truncated to 5 decimal places.
- (9) Page 2, Line (5)
- (10) Line (8) + Line (9)

**RENEWABLE ENERGY STANDARD RECONCILIATION**  
**For the Compliance Period through December 31, 2024**

(1) Estimated Over/(Under) Recovery of Expense incurred for Compliance Year 2024	(\$1,785,679)
(2) Estimated Over/(Under) Recovery of Expense through Compliance Year 2023	(\$928,347)
(3) Total Estimated Over/(Under) Recovery through Compliance Year 2024	(\$2,714,026)
(4) Forecasted LRS kWhs for the period April 1, 2025 through March 31, 2026	3,297,909,872
(5) RES Adder for Estimated Under Recovery through 2024 Compliance Year	\$0.00082

- (1) Attachment 2, Page 1, Line (16)
- (2) Attachment 2, Page 4, Line (16)
- (3) Line (1) + Line (2)
- (4) per Company forecast
- (5) Line (3) ÷ Line (4), truncated to five decimal places

**Attachment 2**

**RENEWABLE ENERGY STANDARD RECONCILIATION**  
**For the Compliance Period January 1, 2024 through December 31, 2024**

**Compliance Period:** January 1, 2024 through December 31, 2024

**Recovery Period:** April 1, 2024 through March 31, 2025

		Month	Beginning Balance (a)	RES Revenue (b)	RES Expense (c)	Market Value of Long-Term Contract / RE Growth RECs (d)	Monthly Over/(Under) (e)	Ending Balance (f)
(1)	Actual	Apr-24	\$0	\$937,240	\$0	\$0	\$937,240	\$937,240
(2)	Actual	May-24	\$937,240	\$2,255,915	\$0	\$1,980,030	\$275,885	\$1,213,125
(3)	Actual	Jun-24	\$1,213,125	\$2,641,460	\$0	\$0	\$2,641,460	\$3,854,584
(4)	Actual	Jul-24	\$3,854,584	\$3,717,937	\$0	\$8,738,136	(\$5,020,199)	(\$1,165,615)
(5)	Actual	Aug-24	(\$1,165,615)	\$4,073,585	\$0	\$0	\$4,073,585	\$2,907,970
(6)	Actual	Sep-24	\$2,907,970	\$3,397,702	\$0	\$0	\$3,397,702	\$6,305,672
(7)	Actual	Oct-24	\$6,305,672	\$2,334,634	\$0	\$9,085,196	(\$6,750,562)	(\$444,889)
(8)	Actual	Nov-24	(\$444,889)	\$1,803,641	\$0	\$0	\$1,803,641	\$1,358,752
(9)	Actual	Dec-24	\$1,358,752	\$2,599,077	\$0	\$0	\$2,599,077	\$3,957,829
(10)	Actual	Jan-25	\$3,957,829	\$3,567,543	\$127,500	\$7,605,958	(\$4,165,914)	(\$208,085)
(11)	Estimated	Feb-25	(\$208,085)	\$1,984,240	\$0	\$0	\$1,984,240	\$1,776,154
(12)	Estimated	Mar-25	\$1,776,154	\$1,939,039	\$0	\$0	\$1,939,039	\$3,715,194
(13)	Estimated	Apr-25	<u>\$3,715,194</u>	<u>\$1,040,679</u>	<u>\$156,582</u>	<u>\$6,350,120</u>	<u>(\$5,466,024)</u>	<u>(\$1,750,830)</u>
(14)		Totals	\$0	\$32,292,692	\$284,082	\$33,759,440	(\$1,750,830)	(\$1,750,830)
(15)		Interest						<u>(\$34,849)</u>
(16)		Ending Balance with Interest						(\$1,785,679)

- (a) Prior month Column (f)
- (b) Page 5, Column (e), Starting Line (1)
- (c) Purchase of RECs per company invoices
- (d) Transfer of RECs per Long-term Contracting for Renewable Energy Recovery Provision and RI RE Growth Program for 2024 Compliance Period
- (e) Column (b) - Column (c) - Column (d)
- (f) Column (a) + Column (e)

- (14) Sum of Lines (1) through (13)
- (15) [(Beginning Balance + Ending Balance) ÷ 2] x [(3.96% x 11/12) + (4.21% x 1/12)]
- (16) Line (14) + Line (15)

**RENEWABLE ENERGY STANDARD RECONCILIATION  
For the Compliance Period January 1, 2023 through December 31, 2023**

**Compliance Period:** January 1, 2023 through December 31, 2023

**Recovery Period:** April 1, 2023 through March 31, 2024

		<u>Month</u>	<u>Beginning Balance</u> (a)	<u>RES Revenue</u> (b)	<u>RES Expense</u> (c)	<u>Market Value of Long-Term Contract / RE Growth RECs</u> (d)	<u>Monthly Over/(Under)</u> (e)	<u>Ending Balance</u> (f)
(1)	Actual	Apr-23	\$0	\$973,883	\$0	\$1,906,872	(\$932,989)	(\$932,989)
(2)	Actual	May-23	(\$932,989)	\$2,151,695	\$0	\$0	\$2,151,695	\$1,218,706
(3)	Actual	Jun-23	\$1,218,706	\$1,889,159	\$0	\$0	\$1,889,159	\$3,107,865
(4)	Actual	Jul-23	\$3,107,865	\$2,709,510	\$0	\$7,629,383	(\$4,919,873)	(\$1,812,008)
(5)	Actual	Aug-23	(\$1,812,008)	\$2,941,539	\$0	\$0	\$2,941,539	\$1,129,531
(6)	Actual	Sep-23	\$1,129,531	\$2,700,734	\$0	\$0	\$2,700,734	\$3,830,266
(7)	Actual	Oct-23	\$3,830,266	\$2,047,090	\$0	\$5,667,223	(\$3,620,133)	\$210,132
(8)	Actual	Nov-23	\$210,132	\$1,842,609	\$0	\$0	\$1,842,609	\$2,052,742
(9)	Actual	Dec-23	\$2,052,742	\$1,990,392	\$62,832	\$0	\$1,927,560	\$3,980,302
(10)	Actual	Jan-24	\$3,980,302	\$2,397,156	\$7,500	\$7,420,914	(\$5,031,259)	(\$1,050,957)
(11)	Actual	Feb-24	(\$1,050,957)	\$2,087,672	\$0	\$0	\$2,087,672	\$1,036,715
(12)	Actual	Mar-24	\$1,036,715	\$2,109,204	\$284,901	\$0	\$1,824,303	\$2,861,018
(13)	Actual	Apr-24	<u>\$2,861,018</u>	<u>\$1,173,335</u>	<u>\$156,582</u>	<u>\$6,243,449</u>	<u>(\$5,226,696)</u>	<u>(\$2,365,678)</u>
(14)		Totals	\$0	\$27,013,978	\$511,815	\$28,867,841	(\$2,365,678)	(\$2,365,678)
(15)		Interest						<u>(\$35,889)</u>
(16)		Ending Balance with Interest						(\$2,401,567)
(17)		Estimated Ending Balance with Interest						(\$1,596,272)
(18)		Adjustment to Estimate						(\$805,294)
(a)	Prior month Column (f)							
(b)	Page 5, Column (e), Starting Line (1)							
(c)	Purchase of RECs per company invoices							
(d)	Transfer of RECs per Long-term Contracting for Renewable Energy Recovery Provision and RI RE Growth Program for 2023							
(e)	Column (b) - Column (c) - Column (d)							
(f)	Column (a) + Column (e)							
(14)	Sum of Lines (1) through (13)							
(15)	[(Beginning Balance + Ending Balance) ÷ 2] x [(2.95% x 11/12) + (3.96% x 1/12)]							
(16)	Line (14) + Line (15)							

**RENEWABLE ENERGY STANDARD RECONCILIATION**  
**For the Compliance Period through December 31, 2022**

**Prior Period:** through December 31, 2022  
**Recovery Period:** through March 31, 2024

		<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance</u> (a)	<u>RES Revenue/(Credit)</u> (b)	<u>Ending Balance</u> (c)
(1)	Actual	Apr-23	(\$14,256)	(\$53,141)	(\$67,397)
(2)	Actual	May-23	(\$67,397)	(\$108,470)	(\$175,867)
(3)	Actual	Jun-23	(\$175,867)	(\$97,112)	(\$272,979)
(4)	Actual	Jul-23	(\$272,979)	(\$135,364)	(\$408,342)
(5)	Actual	Aug-23	(\$408,342)	(\$147,681)	(\$556,023)
(6)	Actual	Sep-23	(\$556,023)	(\$134,649)	(\$690,672)
(7)	Actual	Oct-23	(\$690,672)	(\$103,109)	(\$793,782)
(8)	Actual	Nov-23	(\$793,782)	(\$92,572)	(\$886,354)
(9)	Actual	Dec-23	(\$886,354)	(\$98,781)	(\$985,135)
(10)	Actual	Jan-24	(\$985,135)	(\$118,382)	(\$1,103,517)
(11)	Actual	Feb-24	(\$1,103,517)	(\$104,379)	(\$1,207,896)
(12)	Actual	Mar-24	(\$1,207,896)	(\$105,751)	(\$1,313,647)
(13)	Actual	Apr-24	<u>(\$1,313,647)</u>	<u>(\$56,320)</u>	<u>(\$1,369,967)</u>
(14)	Totals		(\$14,256)	(\$1,355,711)	(\$1,369,967)
(15)	Interest				<u>(\$21,000)</u>
(16)	Ending Balance with Interest				(\$1,390,967)
(17)	Estimated Ending Balance with Interest				(\$1,395,156)
(18)	Adjustment to Estimate				\$4,189
(a)	Beginning Balance per RIPUC Docket No. 24-08-EL, 2024 Renewable Energy Standard (RES) Charge				
	Prior month Column (c)				
(b)	per Page 5, Column (d)				
(c)	Column (a) + Column (b)				
(1)(b)	prorated for kWh delivered on or after April 1, 2023				
(13)(b)	prorated for estimated kWh delivered prior to April 1, 2024				
(14)	Sum of Lines (1) through (13)				
(15)	[(Beginning Balance + Ending Balance) ÷ 2] x [(2.95% x 11/12)+(3.96% x 1/12)]				
(16)	Line (14) + Line (15)				

**RENEWABLE ENERGY STANDARD RECONCILIATION  
For the Compliance Period through December 31, 2021**

**Prior Period:** through December 31, 2023  
**Recovery Period:** through March 31, 2025

		<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance</u> (a)	<u>RES Revenue/(Credit)</u> (b)	<u>Ending Balance</u> (c)
(1)	Actual	Apr-24	(\$3,792,534)	\$93,517	(\$3,699,017)
(2)	Actual	May-24	(\$3,699,017)	\$201,593	(\$3,497,424)
(3)	Actual	Jun-24	(\$3,497,424)	\$234,222	(\$3,263,202)
(4)	Actual	Jul-24	(\$3,263,202)	\$323,410	(\$2,939,792)
(5)	Actual	Aug-24	(\$2,939,792)	\$349,551	(\$2,590,241)
(6)	Actual	Sep-24	(\$2,590,241)	\$292,737	(\$2,297,504)
(7)	Actual	Oct-24	(\$2,297,504)	\$194,980	(\$2,102,524)
(8)	Actual	Nov-24	(\$2,102,524)	\$149,962	(\$1,952,562)
(9)	Actual	Dec-24	(\$1,952,562)	\$213,910	(\$1,738,651)
(10)	Actual	Jan-25	(\$1,738,651)	\$293,648	(\$1,445,003)
(11)	Estimated	Feb-25	(\$1,445,003)	\$243,350	(\$1,201,653)
(12)	Estimated	Mar-25	(\$1,201,653)	\$237,807	(\$963,846)
(13)	Estimated	Apr-25	<u>(\$963,846)</u>	<u>\$127,630</u>	<u>(\$836,216)</u>
(14)	Totals		(\$3,792,534)	\$2,956,318	(\$836,216)
(15)	Interest				<u>(\$92,131)</u>
(16)	Ending Balance with Interest				(\$928,347)

- (a) Beginning Balance: Sum of Page 2, Line (16) and Page 3, Line (16)  
Prior month Column (c)
- (b) Per Page (5), Column (d)
- (c) Column (a) + Column (b)

- (1)(b) prorated for kWh delivered on or after April 1, 2024
- (13)(b) prorated for estimated kWh delivered prior to April 1, 2025
- (14) Sum of Lines (1) through (13)
- (15)  $[(\text{Beginning Balance} + \text{Ending Balance}) \div 2] \times [(3.96\% \times 11/12) + (4.21\% \times 1/12)]$
- (16) Line (14) + Line (15)



**RENEWABLE ENERGY STANDARD RECONCILIATION**  
**Revenue Calculation**  
**For the Recovery Period April 1, 2023 through March 31, 2025**

		<u>Month</u>	Total RES <u>Revenue</u> (a)	RES <u>kWh</u> (b)	RES PY Reconciliation <u>Factor</u> (c)	RES Prior Year <u>Revenue</u> (d)	RES Base <u>Revenue</u> (e)
(1)	Actual	Apr-23	\$920,742	126,525,556	(\$0.00042)	(\$53,141)	\$973,883
(2)	Actual	May-23	\$2,043,225	258,262,895	(\$0.00042)	(\$108,470)	\$2,151,695
(3)	Actual	Jun-23	\$1,792,047	231,217,970	(\$0.00042)	(\$97,112)	\$1,889,159
(4)	Actual	Jul-23	\$2,574,147	322,294,193	(\$0.00042)	(\$135,364)	\$2,709,510
(5)	Actual	Aug-23	\$2,793,859	351,621,050	(\$0.00042)	(\$147,681)	\$2,941,539
(6)	Actual	Sep-23	\$2,566,085	320,593,316	(\$0.00042)	(\$134,649)	\$2,700,734
(7)	Actual	Oct-23	\$1,943,980	245,498,177	(\$0.00042)	(\$103,109)	\$2,047,090
(8)	Actual	Nov-23	\$1,750,037	220,409,575	(\$0.00042)	(\$92,572)	\$1,842,609
(9)	Actual	Dec-23	\$1,891,611	235,192,631	(\$0.00042)	(\$98,781)	\$1,990,392
(10)	Actual	Jan-24	\$2,278,774	281,861,741	(\$0.00042)	(\$118,382)	\$2,397,156
(11)	Actual	Feb-24	\$1,983,293	248,521,457	(\$0.00042)	(\$104,379)	\$2,087,672
(12)	Actual	Mar-24	\$2,003,452	251,788,753	(\$0.00042)	(\$105,751)	\$2,109,204
(13)	Actual	Apr-24	\$1,117,015	134,095,442	(\$0.00042)	(\$56,320)	\$1,173,335
(14)	Actual	Apr-24	\$1,030,756	102,765,380	\$0.00091	\$93,517	\$937,240
(15)	Actual	May-24	\$2,457,508	221,530,701	\$0.00091	\$201,593	\$2,255,915
(16)	Actual	Jun-24	\$2,875,682	257,387,050	\$0.00091	\$234,222	\$2,641,460
(17)	Actual	Jul-24	\$4,041,347	355,395,631	\$0.00091	\$323,410	\$3,717,937
(18)	Actual	Aug-24	\$4,423,136	384,122,181	\$0.00091	\$349,551	\$4,073,585
(19)	Actual	Sep-24	\$3,690,439	321,689,263	\$0.00091	\$292,737	\$3,397,702
(20)	Actual	Oct-24	\$2,529,614	214,263,695	\$0.00091	\$194,980	\$2,334,634
(21)	Actual	Nov-24	\$1,953,603	164,793,351	\$0.00091	\$149,962	\$1,803,641
(22)	Actual	Dec-24	\$2,812,988	235,066,413	\$0.00091	\$213,910	\$2,599,077
(23)	Actual	Jan-25	\$3,861,192	322,690,427	\$0.00091	\$293,648	\$3,567,543
(24)	Estimated	Feb-25	\$2,227,590	267,417,781	\$0.00091	\$243,350	\$1,984,240
(25)	Estimated	Mar-25	\$2,176,846	261,326,046	\$0.00091	\$237,807	\$1,939,039
(26)	Estimated	Apr-25	\$1,168,309	140,253,179	\$0.00091	\$127,630	\$1,040,679

- (1) Prorated for kWh delivered on or after April 1, 2023
- (13) Prorated for kWh delivered prior to April 1, 2024
- (14) Prorated for kWh delivered on or after April 1, 2024
- (26) Prorated for estimated kWh delivered prior to April 1, 2025

- (a) from Company revenue reports
- (b) from Company revenue reports
- (c) Line (1) through (13) per Docket 22-43-EL, Attachment 1, Page 1, Line (9)
- (c) Line (14) through (26) per Docket 24-08-EL, Attachment 1, Page 1, Line (9)
- (d) Column (b) x Column (c)

Reconciliation of RES Revenue and Expense by Obligation Year

Revenue:

Mo/Yr	2025	2024	2023	2022	2021	2020	2019	2018	2017	2016	2015	2014-2007
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Jan	\$3,861,192	\$2,278,774	\$2,576,353	\$2,292,856	\$3,068,085	\$228,559	\$14,282	\$154,862	\$976,656	\$1,028,793	\$2,126,217	\$5,709,566
Feb	\$2,227,590	\$1,983,293	\$2,139,787	\$2,394,336	\$2,959,136	\$184,601	\$13,484	\$131,832	\$911,998	\$976,847	\$2,131,781	\$5,587,657
Mar	\$2,176,846	\$2,003,452	\$2,145,992	\$2,099,938	\$2,754,620	\$181,999	\$13,486	\$119,677	\$864,808	\$969,632	\$1,921,071	\$5,297,382
Apr	\$1,168,309	\$2,147,771	\$2,180,726	\$2,021,873	\$2,210,401	\$1,072,030	\$71,215	\$76,543	\$567,021	\$882,868	\$1,454,008	\$5,515,270
May		\$2,457,508	\$2,043,225	\$1,940,060	\$1,665,569	\$2,336,829	\$168,393	\$13,737	\$108,124	\$751,036	\$901,978	\$5,853,119
Jun		\$2,875,682	\$1,792,047	\$2,068,139	\$2,100,848	\$2,462,028	\$176,273	\$12,874	\$116,898	\$907,109	\$979,969	\$6,159,702
Jul		\$4,041,347	\$2,574,147	\$2,817,277	\$2,510,454	\$3,522,339	\$236,094	\$15,899	\$154,277	\$1,084,413	\$1,149,133	\$7,897,609
Aug		\$4,423,136	\$2,793,859	\$3,431,606	\$2,805,119	\$4,192,947	\$290,673	\$12,139	\$156,618	\$1,278,938	\$1,331,623	\$8,536,308
Sep		\$3,690,439	\$2,566,085	\$3,006,682	\$2,711,286	\$3,066,975	\$228,498	\$21,508	\$138,914	\$1,156,091	\$1,331,902	\$7,568,373
Oct		\$2,529,614	\$1,943,980	\$2,088,396	\$2,003,628	\$2,488,143	\$171,520	\$12,887	\$117,545	\$853,161	\$964,957	\$6,072,423
Nov		\$1,953,603	\$1,750,037	\$1,997,885	\$1,687,961	\$2,358,493	\$160,537	\$11,811	\$115,550	\$772,578	\$834,642	\$5,781,769
Dec		\$2,812,988	\$1,891,611	\$2,101,727	\$2,071,466	\$2,685,196	\$195,276	\$12,973	\$119,523	\$861,223	\$1,020,392	\$6,817,778
(1) Total	\$9,433,937	\$33,197,607	\$26,397,849	\$28,260,775	\$28,548,573	\$24,780,140	\$1,739,731	\$596,742	\$4,347,933	\$11,522,688	\$16,147,673	\$76,796,955
(2) Total Expense for Compliance Year		\$34,043,522	\$29,379,656	\$28,559,220	\$26,279,955	\$24,285,592	\$16,211,882	\$3,876,205	\$5,657,950	\$8,968,717	\$13,958,024	\$74,893,976
(3) Adjustments								\$8,160				\$8,000
(4) Over/(Under)	\$9,433,937	(\$845,915)	(\$2,981,807)	(\$298,445)	\$2,268,618	\$494,549	(\$14,472,151)	(\$3,271,304)	(\$1,310,018)	\$2,553,972	\$2,189,649	\$1,910,979
(5) Interest		(\$34,849)	(\$149,020)	\$1,038	\$762.00	(\$98,637.00)	(\$77,675.00)	\$152,962.00	\$194,547.00	\$255,168.00	\$326,722.00	\$1,042,893.00
(6) Over/(Under) with Interest	\$9,433,937	(\$880,764)	(\$3,130,827)	(\$297,407)	\$2,269,380	\$395,912	(\$14,549,826)	(\$3,118,342)	(\$1,115,471)	\$2,809,140	\$2,516,371	\$2,953,872
(7) Balance Ending December 31, 2024												(\$2,714,026)

- (1) Sum of annual calendar year RES revenue billed to customers
- (2) Sum of RES expenses related to obligation year (2024 expense is year-to-date and estimated for Feb - Apr)
- (3) Adjustments: 2008; adjustment of \$8,000 to correct for data entry error. 2018; adjustment of \$8,160 to correct for data entry error
- (4) Line 1 - Line 2 + Line 3
- (5) Interest charged/(credited) to reconciliation
- (6) Line 4 + Line 5
- (7) Sum of Line 6

**Attachment 3**

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates Effective January 1, 2025				Proposed Rates Effective April 1, 2025				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (r)
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)	
	150	\$31.90	\$24.58	\$2.35	\$58.83	\$31.90	\$24.97	\$2.37	\$59.24	\$0.00	\$0.39	\$0.02	\$0.41	0.0%	0.7%	0.0%	
300	\$53.00	\$49.16	\$4.26	\$106.42	\$53.00	\$49.94	\$4.29	\$107.23	\$0.00	\$0.78	\$0.03	\$0.81	0.0%	0.7%	0.0%	0.8%	12.9%
400	\$67.06	\$65.55	\$5.53	\$138.14	\$67.06	\$66.59	\$5.57	\$139.22	\$0.00	\$1.04	\$0.04	\$1.08	0.0%	0.8%	0.0%	0.8%	11.6%
500	\$81.13	\$81.94	\$6.79	\$169.86	\$81.13	\$83.24	\$6.85	\$171.22	\$0.00	\$1.30	\$0.06	\$1.36	0.0%	0.8%	0.0%	0.8%	9.6%
600	\$95.19	\$98.32	\$8.06	\$201.57	\$95.19	\$99.89	\$8.13	\$203.21	\$0.00	\$1.57	\$0.07	\$1.64	0.0%	0.8%	0.0%	0.8%	7.7%
700	\$109.25	\$114.71	\$9.33	\$233.29	\$109.25	\$116.54	\$9.41	\$235.20	\$0.00	\$1.83	\$0.08	\$1.91	0.0%	0.8%	0.0%	0.8%	19.0%
1,200	\$179.57	\$196.64	\$15.68	\$391.89	\$179.57	\$199.78	\$15.81	\$395.16	\$0.00	\$3.14	\$0.13	\$3.27	0.0%	0.8%	0.0%	0.8%	6.8%
2,000	\$292.07	\$327.74	\$25.83	\$645.64	\$292.07	\$332.96	\$26.04	\$651.07	\$0.00	\$5.22	\$0.21	\$5.43	0.0%	0.8%	0.0%	0.8%	2.3%

	Rates Effective January 1, 2025 (s)	Proposed Rates Effective April 1, 2025 (t)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$4.02	\$4.02	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00227	\$0.00227	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00010	\$0.00010	
(7) CapEx Factor Charge	\$0.00709	\$0.00709	
(8) CapEx Reconciliation Factor	\$0.00010	\$0.00010	
(9) Revenue Decoupling Adjustment Factor	\$0.00123	\$0.00123	
(10) Pension Adjustment Factor	(\$0.00274)	(\$0.00274)	Distribution Energy Charge
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00009	\$0.00009	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00277	\$0.00277	
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00000	\$0.00000	
(16) Long-term Contracting for Renewable Energy Charge	\$0.01092	\$0.01092	
(17) Net Metering Charge	\$0.01253	\$0.01253	Renewable Energy Distribution Charge
(18) Base Transmission Charge	\$0.03686	\$0.03686	
(19) Transmission Adjustment Factor	\$0.00421	\$0.00421	Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00054	\$0.00054	
(21) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(22) Transition Adjustment	\$0.00000	\$0.00000	
(23) Energy Efficiency Program Charge	\$0.01098	\$0.01098	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.14918	\$0.14918	
(25) LRS Adjustment Factor	\$0.00000	\$0.00000	
(26) LRS Administrative Cost Adjustment Factor	\$0.00269	\$0.00269	Supply Services Energy Charge
(27) Renewable Energy Standard Charge	\$0.01200	\$0.01461	
Line Item on Bill			
(28) Customer Charge	\$6.00	\$6.00	
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(30) RE Growth Program	\$4.02	\$4.02	
(31) Transmission Charge	kWh x \$0.04161	\$0.04161	
(32) Distribution Energy Charge	kWh x \$0.06459	\$0.06459	
(33) Transition Charge	kWh x \$0.00000	\$0.00000	
(34) Energy Efficiency Programs	kWh x \$0.01098	\$0.01098	
(35) Renewable Energy Distribution Charge	kWh x \$0.02345	\$0.02345	
(36) Supply Services Energy Charge	kWh x \$0.16648	\$0.16648	

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2025

Column (t): Line (27) per Attachment 1, Page 1, Line (10). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2025

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective January 1, 2025						Proposed Rates Effective April 1, 2025						\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers
	Delivery Services	Supply Services	Low Income Discount (d) = [(b)+(c)] x .25	Discounted Total (e) = (b) + (c) + (d)	GET	Total (g) = (e) + (f)	Delivery Services	Supply Services	Low Income Discount (j) = [(b)+(i)] x .25	Discounted Total (k) = (b) + (i) + (j)	GET	Total (m) = (k) + (l)	Delivery Services (n) = [(h)+(j)] - [(b)+(d)]	Supply Services (o) = (i) - (c)	GET (p) = (l) - (f)	Total (q) = (n) + (o) + (p)	Delivery Services (r) = (n) / (g)	Supply Services (s) = (o) / (g)	GET (t) = (p) / (g)	Total (u) = (q) / (g)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)
150	\$31.49	\$24.58	(\$14.02)	\$42.05	\$1.75	\$43.80	\$31.49	\$24.97	(\$14.12)	\$42.34	\$1.76	\$44.10	(\$0.10)	\$0.39	\$0.01	\$0.30	-0.2%	0.9%	0.0%	0.7%	32.1%
300	\$52.17	\$49.16	(\$25.33)	\$76.00	\$3.17	\$79.17	\$52.17	\$49.94	(\$25.53)	\$76.58	\$3.19	\$79.77	(\$0.20)	\$0.78	\$0.02	\$0.60	-0.3%	1.0%	0.0%	0.8%	15.4%
400	\$65.95	\$65.55	(\$32.88)	\$98.62	\$4.11	\$102.73	\$65.95	\$66.59	(\$33.14)	\$99.40	\$4.14	\$103.54	(\$0.26)	\$1.04	\$0.03	\$0.81	-0.3%	1.0%	0.0%	0.8%	12.5%
500	\$79.74	\$81.94	(\$40.42)	\$121.26	\$5.05	\$126.31	\$79.74	\$83.24	(\$40.75)	\$122.23	\$5.09	\$127.32	(\$0.33)	\$1.30	\$0.04	\$1.01	-0.3%	1.0%	0.0%	0.8%	9.6%
600	\$93.53	\$98.32	(\$47.96)	\$143.89	\$6.00	\$149.89	\$93.53	\$99.89	(\$48.36)	\$145.06	\$6.04	\$151.10	(\$0.40)	\$1.57	\$0.04	\$1.21	-0.3%	1.0%	0.0%	0.8%	7.2%
700	\$107.31	\$114.71	(\$55.51)	\$166.51	\$6.94	\$173.45	\$107.31	\$116.54	(\$55.96)	\$167.89	\$7.00	\$174.89	(\$0.45)	\$1.83	\$0.06	\$1.44	-0.3%	1.1%	0.0%	0.8%	16.4%
1,200	\$176.24	\$196.64	(\$93.22)	\$279.66	\$11.65	\$291.31	\$176.24	\$199.78	(\$94.01)	\$282.01	\$11.75	\$293.76	(\$0.79)	\$3.14	\$0.10	\$2.45	-0.3%	1.1%	0.0%	0.8%	5.2%
2,000	\$286.53	\$327.74	(\$153.57)	\$460.70	\$19.20	\$479.90	\$286.53	\$332.96	(\$154.87)	\$464.62	\$19.36	\$483.98	(\$1.30)	\$5.22	\$0.16	\$4.08	-0.3%	1.1%	0.0%	0.9%	1.6%

	Rates Effective January 1, 2025 (w)	Proposed Rates Effective April 1, 2025 (x)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$4.02	\$4.02	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00227	\$0.00227	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00010	\$0.00010	
(7) CapEx Factor Charge	\$0.00709	\$0.00709	
(8) CapEx Reconciliation Factor	\$0.00010	\$0.00010	
(9) Revenue Decoupling Adjustment Factor	\$0.00123	\$0.00123	
(10) Pension Adjustment Factor	(\$0.00274)	(\$0.00274)	Distribution Energy Charge
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00009	\$0.00009	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00000	\$0.00000	
(16) Long-term Contracting for Renewable Energy Charge	\$0.01092	\$0.01092	Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.01253	\$0.01253	
(18) Base Transmission Charge	\$0.03686	\$0.03686	
(19) Transmission Adjustment Factor	\$0.00421	\$0.00421	Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00054	\$0.00054	
(21) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(22) Transition Adjustment	\$0.00000	\$0.00000	
(23) Energy Efficiency Program Charge	\$0.01098	\$0.01098	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.14918	\$0.14918	
(25) LRS Adjustment Factor	\$0.00000	\$0.00000	
(26) LRS Administrative Cost Adjustment Factor	\$0.00269	\$0.00269	Supply Services Energy Charge
(27) Renewable Energy Standard Charge	\$0.01200	\$0.01461	
Line Item on Bill			
(28) Customer Charge	\$6.00	\$6.00	
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(30) RE Growth Program	\$4.02	\$4.02	
(31) Transmission Charge	\$0.04161	\$0.04161	
(32) Distribution Energy Charge	\$0.06182	\$0.06182	
(33) Transition Charge	\$0.00000	\$0.00000	
(34) Energy Efficiency Programs	\$0.01098	\$0.01098	
(35) Renewable Energy Distribution Charge	\$0.02345	\$0.02345	
(36) Supply Services Energy Charge	\$0.16387	\$0.16648	
(37) Discount percentage	25%	25%	

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2025  
Column (x): Line (27) per Attachment 1, Page 1, Line (10). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2025

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective January 1, 2025						Proposed Rates Effective April 1, 2025						\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers
	Delivery Services	Supply Services	Low Income Discount (d) = [(b)+(c)] x-.30	Discounted Total (e) = (b) + (c)	GET	Total (g) = (e) + (f)	Delivery Services	Supply Services	Low Income Discount (j) = [(b)+(i)] x-.30	Discounted Total (k) = (b) + (i)	GET	Total (m) = (k) + (l)	Delivery Services (n) = [(h)+(j)] - [(b)+(d)]	Supply Services (o) = (i) - (c)	GET (p) = (l) - (f)	Total (q) = (n) + (o) + (p)	Delivery Services (r) = (n) / (g)	Supply Services (s) = (o) / (g)	GET (t) = (p) / (g)	Total (u) = (q) / (g)	
150	\$31.49	\$24.58	(\$16.82)	\$39.25	\$1.64	\$40.89	\$31.49	\$24.97	(\$16.94)	\$39.52	\$1.65	\$41.17	(\$0.12)	\$0.39	\$0.01	\$0.28	-0.3%	1.0%	0.0%	0.7%	32.1%
300	\$52.17	\$49.16	(\$30.40)	\$70.93	\$2.96	\$73.89	\$52.17	\$49.94	(\$30.63)	\$71.48	\$2.98	\$74.46	(\$0.23)	\$0.78	\$0.02	\$0.57	-0.3%	1.1%	0.0%	0.8%	15.4%
400	\$65.95	\$65.55	(\$39.45)	\$92.05	\$3.84	\$95.89	\$65.95	\$66.59	(\$39.76)	\$92.78	\$3.87	\$96.65	(\$0.31)	\$1.04	\$0.03	\$0.76	-0.3%	1.1%	0.0%	0.8%	12.5%
500	\$79.74	\$81.94	(\$48.50)	\$113.18	\$4.72	\$117.90	\$79.74	\$83.24	(\$48.89)	\$114.09	\$4.75	\$118.84	(\$0.39)	\$1.30	\$0.03	\$0.94	-0.3%	1.1%	0.0%	0.8%	9.6%
600	\$93.53	\$98.32	(\$57.56)	\$134.29	\$5.60	\$139.89	\$93.53	\$99.89	(\$58.03)	\$135.39	\$5.64	\$141.03	(\$0.47)	\$1.57	\$0.04	\$1.14	-0.3%	1.1%	0.0%	0.8%	7.2%
700	\$107.31	\$114.71	(\$66.61)	\$155.41	\$6.48	\$161.89	\$107.31	\$116.54	(\$67.16)	\$156.69	\$6.53	\$163.22	(\$0.55)	\$1.83	\$0.05	\$1.33	-0.3%	1.1%	0.0%	0.8%	16.4%
1,200	\$176.24	\$196.64	(\$111.86)	\$261.02	\$10.88	\$271.90	\$176.24	\$199.78	(\$112.81)	\$263.21	\$10.97	\$274.18	(\$0.95)	\$3.14	\$0.09	\$2.28	-0.3%	1.2%	0.0%	0.8%	5.2%
2,000	\$286.53	\$327.74	(\$184.28)	\$429.99	\$17.92	\$447.91	\$286.53	\$332.96	(\$185.85)	\$433.64	\$18.07	\$451.71	(\$1.57)	\$5.22	\$0.15	\$3.80	-0.4%	1.2%	0.0%	0.8%	1.6%

	Rates Effective January 1, 2025 (w)	Proposed Rates Effective April 1, 2025 (x)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$4.02	\$4.02	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00227	\$0.00227	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00010	\$0.00010	
(7) CapEx Factor Charge	\$0.00709	\$0.00709	
(8) CapEx Reconciliation Factor	\$0.00010	\$0.00010	
(9) Revenue Decoupling Adjustment Factor	\$0.00123	\$0.00123	
(10) Pension Adjustment Factor	(\$0.00274)	(\$0.00274)	Distribution Energy Charge
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00009	\$0.00009	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00000	\$0.00000	
(16) Long-term Contracting for Renewable Energy Charge	\$0.01092	\$0.01092	Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.01253	\$0.01253	
(18) Base Transmission Charge	\$0.03686	\$0.03686	
(19) Transmission Adjustment Factor	\$0.00421	\$0.00421	Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00054	\$0.00054	
(21) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(22) Transition Adjustment	\$0.00000	\$0.00000	
(23) Energy Efficiency Program Charge	\$0.01098	\$0.01098	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.14918	\$0.14918	
(25) LRS Adjustment Factor	\$0.00000	\$0.00000	
(26) LRS Administrative Cost Adjustment Factor	\$0.00269	\$0.00269	Supply Services Energy Charge
(27) Renewable Energy Standard Charge	\$0.01200	\$0.01461	
Line Item on Bill			
(28) Customer Charge	\$6.00	\$6.00	
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(30) RE Growth Program	\$4.02	\$4.02	
(31) Transmission Charge	\$0.04161	\$0.04161	
(32) Distribution Energy Charge	\$0.06182	\$0.06182	
(33) Transition Charge	\$0.00000	\$0.00000	
(34) Energy Efficiency Programs	\$0.01098	\$0.01098	
(35) Renewable Energy Distribution Charge	\$0.02345	\$0.02345	
(36) Supply Services Energy Charge	\$0.16387	\$0.16648	
(37) Discount percentage	30%	30%	

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2025  
Column (x): Line (27) per Attachment 1, Page 1, Line (10). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Rates Effective January 1, 2025				Proposed Rates Effective April 1, 2025				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (r)
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)	
	250	\$47.02	\$39.86	\$3.62	\$90.50	\$47.02	\$40.51	\$3.65	\$91.18	\$0.00	\$0.65	\$0.03	\$0.68	0.0%	0.7%	0.0%	
500	\$77.05	\$79.72	\$6.53	\$163.30	\$77.05	\$81.02	\$6.59	\$164.66	\$0.00	\$1.30	\$0.06	\$1.36	0.0%	0.8%	0.0%	0.8%	16.9%
1,000	\$137.12	\$159.43	\$12.36	\$308.91	\$137.12	\$162.04	\$12.47	\$311.63	\$0.00	\$2.61	\$0.11	\$2.72	0.0%	0.8%	0.0%	0.9%	8.1%
1,500	\$197.19	\$239.15	\$18.18	\$454.52	\$197.19	\$243.06	\$18.34	\$458.59	\$0.00	\$3.91	\$0.16	\$4.07	0.0%	0.9%	0.0%	0.9%	5.0%
2,000	\$257.26	\$318.86	\$24.01	\$600.13	\$257.26	\$324.08	\$24.22	\$605.56	\$0.00	\$5.22	\$0.21	\$5.43	0.0%	0.9%	0.0%	0.9%	13.6%

	Rates Effective January 1, 2025 (s)	Proposed Rates Effective April 1, 2025 (t)	Line Item on Bill
(1) Distribution Customer Charge	\$10.00	\$10.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$6.19	\$6.19	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04482	\$0.04482	
(5) Operating & Maintenance Expense Charge	\$0.00223	\$0.00223	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00010	\$0.00010	
(7) CapEx Factor Charge	\$0.00595	\$0.00595	
(8) CapEx Reconciliation Factor	\$0.00074	\$0.00074	
(9) Revenue Decoupling Adjustment Factor	\$0.00123	\$0.00123	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00274)	(\$0.00274)	
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00009	\$0.00009	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00277	\$0.00277	
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00000	\$0.00000	
(16) Long-term Contracting for Renewable Energy Charge	\$0.01092	\$0.01092	Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.01253	\$0.01253	
(18) Base Transmission Charge	\$0.02668	\$0.02668	
(19) Transmission Adjustment Factor	(\$0.00427)	(\$0.00427)	Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00023	\$0.00023	
(21) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(22) Transition Adjustment	\$0.00000	\$0.00000	
(23) Energy Efficiency Program Charge	\$0.01098	\$0.01098	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.14432	\$0.14432	
(25) LRS Adjustment Factor	\$0.00000	\$0.00000	Supply Services Energy Charge
(26) LRS Administrative Cost Adjustment Factor	\$0.00311	\$0.00311	
(27) Renewable Energy Standard Charge	\$0.01200	\$0.01461	
Line Item on Bill			
(28) Customer Charge	\$10.00	\$10.00	
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(30) RE Growth Program	\$6.19	\$6.19	
(31) Transmission Charge	\$0.02264	\$0.02264	
(32) Distribution Energy Charge	\$0.06307	\$0.06307	
(33) Transition Charge	\$0.00000	\$0.00000	
(34) Energy Efficiency Programs	\$0.01098	\$0.01098	
(35) Renewable Energy Distribution Charge	\$0.02345	\$0.02345	
(36) Supply Services Energy Charge	\$0.15943	\$0.16204	

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2025  
Column (t): Line (27) per Attachment 1, Page 1, Line (10). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/20

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-02 Rate Customers

kW	Monthly Power Hours Use (a)	kWh	Rates Effective January 1, 2025				Proposed Rates Effective April 1, 2025				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
			Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)
20	200	4,000	\$626.96	\$637.72	\$52.70	\$1,317.38	\$626.96	\$648.16	\$53.13	\$1,328.25	\$0.00	\$10.44	\$0.43	\$10.87	0.0%	0.8%	0.0%	0.8%
50	200	10,000	\$1,385.84	\$1,594.30	\$124.17	\$3,104.31	\$1,385.84	\$1,620.40	\$125.26	\$3,131.50	\$0.00	\$26.10	\$1.09	\$27.19	0.0%	0.8%	0.0%	0.9%
100	200	20,000	\$2,650.64	\$3,188.60	\$243.30	\$6,082.54	\$2,650.64	\$3,240.80	\$245.48	\$6,136.92	\$0.00	\$52.20	\$2.18	\$54.38	0.0%	0.9%	0.0%	0.9%
150	200	30,000	\$3,915.44	\$4,782.90	\$362.43	\$9,060.77	\$3,915.44	\$4,861.20	\$365.69	\$9,142.33	\$0.00	\$78.30	\$3.26	\$81.56	0.0%	0.9%	0.0%	0.9%
20	300	6,000	\$741.42	\$956.58	\$70.75	\$1,768.75	\$741.42	\$972.24	\$71.40	\$1,785.06	\$0.00	\$15.66	\$0.65	\$16.31	0.0%	0.9%	0.0%	0.9%
50	300	15,000	\$1,671.99	\$2,391.45	\$169.31	\$4,232.75	\$1,671.99	\$2,430.60	\$170.94	\$4,273.53	\$0.00	\$39.15	\$1.63	\$40.78	0.0%	0.9%	0.0%	1.0%
100	300	30,000	\$3,222.94	\$4,782.90	\$333.58	\$8,339.42	\$3,222.94	\$4,861.20	\$336.84	\$8,420.98	\$0.00	\$78.30	\$3.26	\$81.56	0.0%	0.9%	0.0%	1.0%
150	300	45,000	\$4,773.89	\$7,174.35	\$497.84	\$12,446.08	\$4,773.89	\$7,291.80	\$502.74	\$12,568.43	\$0.00	\$117.45	\$4.90	\$122.35	0.0%	0.9%	0.0%	1.0%
20	400	8,000	\$855.88	\$1,275.44	\$88.81	\$2,220.13	\$855.88	\$1,296.32	\$89.68	\$2,241.88	\$0.00	\$20.88	\$0.87	\$21.75	0.0%	0.9%	0.0%	1.0%
50	400	20,000	\$1,958.14	\$3,188.60	\$214.45	\$5,361.19	\$1,958.14	\$3,240.80	\$216.62	\$5,415.56	\$0.00	\$52.20	\$2.17	\$54.37	0.0%	1.0%	0.0%	1.0%
100	400	40,000	\$3,795.24	\$6,377.20	\$423.85	\$10,596.29	\$3,795.24	\$6,481.60	\$428.20	\$10,705.04	\$0.00	\$104.40	\$4.35	\$108.75	0.0%	1.0%	0.0%	1.0%
150	400	60,000	\$5,632.34	\$9,565.80	\$633.26	\$15,831.40	\$5,632.34	\$9,722.40	\$639.78	\$15,994.52	\$0.00	\$156.60	\$6.52	\$163.12	0.0%	1.0%	0.0%	1.0%
20	500	10,000	\$970.34	\$1,594.30	\$106.86	\$2,671.50	\$970.34	\$1,620.40	\$107.95	\$2,698.69	\$0.00	\$26.10	\$1.09	\$27.19	0.0%	1.0%	0.0%	1.0%
50	500	25,000	\$2,244.29	\$3,985.75	\$259.59	\$6,489.63	\$2,244.29	\$4,051.00	\$262.30	\$6,557.59	\$0.00	\$65.25	\$2.71	\$67.96	0.0%	1.0%	0.0%	1.0%
100	500	50,000	\$4,367.54	\$7,971.50	\$514.13	\$12,853.17	\$4,367.54	\$8,102.00	\$519.56	\$12,989.10	\$0.00	\$130.50	\$5.43	\$135.93	0.0%	1.0%	0.0%	1.1%
150	500	75,000	\$6,490.79	\$11,957.25	\$768.67	\$19,216.71	\$6,490.79	\$12,153.00	\$776.82	\$19,420.61	\$0.00	\$195.75	\$8.15	\$203.90	0.0%	1.0%	0.0%	1.1%
20	600	12,000	\$1,084.80	\$1,913.16	\$124.92	\$3,122.88	\$1,084.80	\$1,944.48	\$126.22	\$3,155.50	\$0.00	\$31.32	\$1.30	\$32.62	0.0%	1.0%	0.0%	1.0%
50	600	30,000	\$2,530.44	\$4,782.90	\$304.72	\$7,618.06	\$2,530.44	\$4,861.20	\$307.99	\$7,699.63	\$0.00	\$78.30	\$3.27	\$81.57	0.0%	1.0%	0.0%	1.1%
100	600	60,000	\$4,939.84	\$9,565.80	\$604.40	\$15,110.04	\$4,939.84	\$9,722.40	\$610.93	\$15,273.17	\$0.00	\$156.60	\$6.53	\$163.13	0.0%	1.0%	0.0%	1.1%
150	600	90,000	\$7,349.24	\$14,348.70	\$904.08	\$22,602.02	\$7,349.24	\$14,583.60	\$913.87	\$22,846.71	\$0.00	\$234.90	\$9.79	\$244.69	0.0%	1.0%	0.0%	1.1%

	Rates Effective January 1, 2025 (r)	Proposed Rates Effective April 1, 2025 (s)	Line Item on Bill
(1) Distribution Customer Charge	\$145.00	\$145.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$63.55	\$63.55	RE Growth Program
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90	\$6.90	
(5) CapEx Factor Demand Charge (per kW > 10kW)	\$1.93	\$1.93	Distribution Demand Charge
(6) Distribution Charge (per kWh)	\$0.00476	\$0.00476	
(7) Operating & Maintenance Expense Charge	\$0.00201	\$0.00201	
(8) Operating & Maintenance Expense Reconciliation Factor	\$0.00010	\$0.00010	
(9) CapEx Reconciliation Factor	(\$0.00032)	(\$0.00032)	
(10) Revenue Decoupling Adjustment Factor	\$0.00123	\$0.00123	
(11) Pension Adjustment Factor	(\$0.00274)	(\$0.00274)	Distribution Energy Charge
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(13) Arrearage Management Adjustment Factor	\$0.00009	\$0.00009	
(14) Performance Incentive Factor	\$0.00000	\$0.00000	
(15) Low Income Discount Recovery Factor	\$0.00277	\$0.00277	
(16) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00000	\$0.00000	
(17) Long-term Contracting for Renewable Energy Charge	\$0.01092	\$0.01092	Renewable Energy Distribution Charge
(18) Net Metering Charge	\$0.01253	\$0.01253	
(19) Transmission Demand Charge	\$5.02	\$5.02	Transmission Demand Charge
(20) Base Transmission Charge	\$0.01007	\$0.01007	
(21) Transmission Adjustment Factor	(\$0.00338)	(\$0.00338)	Transmission Adjustment
(22) Transmission Uncollectible Factor	\$0.00033	\$0.00033	
(23) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(24) Transition Adjustment	\$0.00000	\$0.00000	
(25) Energy Efficiency Program Charge	\$0.01098	\$0.01098	Energy Efficiency Programs
(26) Last Resort Service Base Charge	\$0.14432	\$0.14432	
(27) LRS Adjustment Factor	\$0.00000	\$0.00000	
(28) LRS Administrative Cost Adjustment Factor	\$0.00311	\$0.00311	Supply Services Energy Charge
(29) Renewable Energy Standard Charge	\$0.01200	\$0.01461	
Line Item on Bill			
(30) Customer Charge	\$145.00	\$145.00	
(32) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(31) RE Growth Program	\$63.55	\$63.55	
(33) Transmission Adjustment	\$0.00702	\$0.00702	
(34) Distribution Energy Charge	\$0.01578	\$0.01578	
(35) Distribution Demand Charge	\$8.83	\$8.83	
(36) Transmission Demand Charge	\$5.02	\$5.02	
(35) Transition Charge	\$0.00000	\$0.00000	
(36) Energy Efficiency Programs	\$0.01098	\$0.01098	
(37) Renewable Energy Distribution Charge	\$0.02345	\$0.02345	
(38) Supply Services Energy Charge	\$0.15943	\$0.16204	

Column (r): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2025  
Column (s): Line (29) per Attachment 1, Page 1, Line (10). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2025:

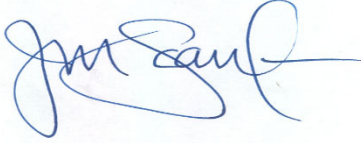




Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



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Joanne M. Scanlon

February 25, 2025

Date

**Docket No. 25-05-EL – Narragansett Electric Co. d/b/a Rhode Island Energy  
– 2025 Renewable Energy Standard Factor Filing  
Service List updated 2/24/2025**

<b>Name/Address</b>	<b>E-mail Distribution</b>	<b>Phone</b>
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	<a href="mailto:COBrien@pplweb.com">COBrien@pplweb.com</a> ;	
	<a href="mailto:JScanlon@pplweb.com">JScanlon@pplweb.com</a> ;	
	<a href="mailto:SBriggs@pplweb.com">SBriggs@pplweb.com</a> ;	
	<a href="mailto:JOliveira@pplweb.com">JOliveira@pplweb.com</a> ;	
	<a href="mailto:ACastanaro@pplweb.com">ACastanaro@pplweb.com</a> ;	
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