

February 24, 2025

**VIA HAND DELIVERY AND ELECTRONIC MAIL**

Stephanie De La Rosa, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket No. 25-06-EL – Purchase of Receivables Program  
Standard Complete Billing Percentages; Reconciliation of Over or Under Recovery  
and Historical Payment Periods for effect April 1, 2025**

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), and in accordance with R.I. Gen. Laws 39-1-27.3, Section 8B(2)(b) of the Company’s Terms and Conditions for Municipal Aggregators, R.I.P.U.C. No. 2248, and Section 2.1.1(2)(b) of the Company’s Terms and Conditions for Nonregulated Power Producers, R.I.P.U.C. No. 2249, enclosed please find the following:

**Standard Complete Billing Percentages (“SCBP”)** – The SCBPs, which are summarized below, to be effective April 1, 2025.

- Residential: 0.94%
- Commercial: -0.15%
- Industrial: 0.06%

Attachment 1 presents the calculation of the SCBP which consists of the Uncollectible Percentage (“UP”), the Administrative Cost Percentage (“ACP”), and the Prior Period Reconciliation Percentage (“PPRP”). The calculation of the UP, the ACP and the PPRP are presented in Attachments 2, 3, and 4, respectively. Also, the Company is providing the status of the reconciliation of the net over-recovery balance incurred through December 2023 that was approved to be credited to competitive suppliers from April 1, 2024 through March 31, 2025 (see Attachment 5); and the final reconciliation of the net under-recovery balance incurred through December 2022 that was approved to be charged to competitive suppliers from April 1, 2023 through March 31, 2024 (see Attachment 6).

**Payment Periods** – In accordance with Section 8B(2)(a) of the Company’s Terms and Conditions for Municipal Aggregators, R.I.P.U.C. No. 2248, and Section 2.1.1(2)(a) of the Company’s Terms and Conditions for Nonregulated Power Producers, R.I.P.U.C. No. 2249, the Company is also providing the average historical payment periods for the Purchase of

Receivables (“POR”) Program that will be in place beginning April 1, 2025. The payment periods are as follows:

- Residential: 35 days
- Commercial: 33 days
- Industrial: 31 days

**Requested Rulings**

The Company respectfully requests that the Public Utilities Commission approve the SCBPs, reconciliation, and payment periods as presented in this filing in advance of an April 1, 2025 effective date.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-784-4263.

Sincerely,



Andrew S. Marcaccio

Enclosures

cc: Docket No. 25-06-EL Service List

The Narragansett Electric Company  
d/b/a Rhode Island Energy

## **2025 Purchase of Receivables Program Filing**

February 24, 2025

Submitted to:  
Rhode Island Public Utilities Commission  
RIPUC Docket No. 25-06-EL

Submitted by:



**Rhode Island Energy™**  
a PPL company

**Attachment 1**  
**Calculation of Standard Complete Billing Percentage**

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Calculation of Standard Complete Billing Percentage

	<u>Total</u> (a)	<u>Residential</u> (b)	<u>Commercial</u> (c)	<u>Industrial</u> (d)
<b><u>Calculation of Standard Complete Billing Percentage (SCBPcg)</u></b>				
(1) Uncollectible Percentage (UPcg)	0.74%	1.09%	0.55%	0.03%
(2) Administrative Cost Percentage (ACPcg)	0.00%	0.00%	0.00%	0.00%
(3) Prior Period Reconciliation Percentage (PPRPcg)	<u>-0.29%</u>	<u>-0.15%</u>	<u>-0.70%</u>	<u>0.03%</u>
(4) Standard Complete Billing Percentage (SCBPcg)	0.45%	0.94%	-0.15%	0.06%

- (1) Attachment 2, Page 1, Line (5)
- (2) Attachment 3, Page 1, Line (5)
- (3) Attachment 4, Page 1, Line (6)
- (4) Line (1) + Line (2) + Line (3)

**Attachment 2**  
**Calculation of Uncollectible Percentage**

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Calculation of Uncollectible Percentage

	<u>Total</u> (a)	<u>Residential</u> (b)	<u>Commercial</u> (c)	<u>Industrial</u> (d)
<b><u>Calculation of Uncollectible Percentage (UPcg)</u></b>				
(1) Total Uncollectible Expense	\$11,118,730	\$9,295,325	\$1,717,954	\$105,451
(2) Uncollectible Expense Related to Purchase of Existing Receivable	\$683	\$677	\$6	\$0
(3) Net Uncollectible Expense	\$11,118,047	\$9,294,648	\$1,717,948	\$105,451
(4) Total Revenue	<u>\$1,493,943,486</u>	<u>\$853,447,471</u>	<u>\$314,128,953</u>	<u>\$326,367,062</u>
(5) Uncollectible Percentage	0.74%	1.09%	0.55%	0.03%

- (1) Page 3, Line (37)
- (2) per Attachment 4, Page 3, Line (13), Column (b)
- (3) Line (1) - Line (2)
- (4) per Company Customer Service System
- (5) Line (3) ÷ Line (4)

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Uncollectibles Expense  
Calculation of Net Charge-Offs - (January 2024 - December 2024)

	Bad Debt Reserve at Beginning of <u>Month</u> (a)	Plus Additions to Reserve During <u>Month</u> (b)	Less Bad Debt Reserve At End <u>of Month</u> (c)	<u>Net Charge-Offs</u> (d)
(1) January 24	\$30,184,098	\$2,870,012	\$30,971,920	\$2,082,189
(2) February	\$30,971,920	\$2,747,005	\$32,095,943	\$1,622,983
(3) March	\$32,095,943	\$2,604,701	\$33,692,312	\$1,008,332
(4) April	\$33,692,312	\$1,159,192	\$33,785,906	\$1,065,598
(5) May	\$33,785,906	\$1,539,773	\$34,409,675	\$916,005
(6) June	\$34,409,675	\$2,240,695	\$35,317,998	\$1,332,371
(7) July	\$35,317,998	\$2,851,610	\$35,969,829	\$2,199,779
(8) August	\$35,969,829	\$4,631,083	\$39,253,108	\$1,347,803
(9) September	\$39,253,108	\$4,444,523	\$43,803,510	(\$105,879)
(10) October	\$43,803,510	\$2,557,423	\$46,458,253	(\$97,319)
(11) November	\$46,458,253	\$3,171,623	\$49,739,765	(\$109,889)
(12) December	<u>\$49,739,765</u>	<u>\$3,376,961</u>	<u>\$53,259,969</u>	<u>(\$143,243)</u>
(13) Total	\$30,184,098	\$34,194,602	\$53,259,969	\$11,118,730

(a) - (c) Per Company general ledger  
(d) Column (a) + Column (b) - Column (c)



The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Allocation of Net Charge-Offs to Customer Groups - (January 2023 - December 2023)

	<u>Total</u>	<u>Residential</u> <u>(A-16, A-60)</u>	<u>Commercial</u> <u>(C-06, G-02, SL)</u>	<u>Industrial</u> <u>(B-32, G-32, X-01)</u>
	(a)	(b)	(c)	(d)
<b><u>Net Charge-Offs per Billing System</u></b>				
(1) January 24	\$2,082,651	\$1,693,869	\$388,782	\$0
(2) February	\$1,692,340	\$1,274,937	\$417,404	\$0
(3) March	\$1,117,160	\$762,968	\$320,152	\$34,040
(4) April	\$1,167,878	\$830,733	\$283,248	\$53,898
(5) May	\$977,324	\$843,195	\$97,199	\$36,930
(6) June	\$1,304,128	\$888,629	\$415,499	\$0
(7) July	\$1,543,238	\$1,584,099	(\$36,607)	(\$4,253)
(8) August	\$1,541,178	\$1,619,858	(\$75,249)	(\$3,430)
(9) September	(\$90,157)	(\$87,806)	(\$2,351)	\$0
(10) October	(\$129,916)	(\$126,575)	(\$3,342)	\$0
(11) November	(\$146,092)	(\$142,548)	(\$3,544)	\$0
(12) December	(\$117,433)	(\$110,773)	(\$6,660)	\$0
<b><u>Allocator Based on</u></b>				
<b><u>Net Charge-Offs per Billing System</u></b>				
(13) January 24	100.00%	81.33%	18.67%	0.00%
(14) February	100.00%	75.34%	24.66%	0.00%
(15) March	100.00%	68.30%	28.66%	3.05%
(16) April	100.00%	71.13%	24.25%	4.62%
(17) May	100.00%	86.28%	9.95%	3.78%
(18) June	100.00%	68.14%	31.86%	0.00%
(19) July	100.00%	102.65%	-2.37%	-0.28%
(20) August	100.00%	105.11%	-4.88%	-0.22%
(21) September	100.00%	97.39%	2.61%	0.00%
(22) October	100.00%	97.43%	2.57%	0.00%
(23) November	100.00%	97.57%	2.43%	0.00%
(24) December	100.00%	94.33%	5.67%	0.00%
<b><u>Allocation of Net Charge-Offs</u></b>				
<b><u>to Rate Classes and Customer Groups</u></b>				
(25) January 24	\$2,082,189	\$1,693,493	\$388,696	\$0
(26) February	\$1,622,983	\$1,222,686	\$400,297	\$0
(27) March	\$1,008,332	\$688,643	\$288,964	\$30,724
(28) April	\$1,065,598	\$757,979	\$258,442	\$49,177
(29) May	\$916,005	\$790,292	\$91,101	\$34,613
(30) June	\$1,332,371	\$907,874	\$424,498	\$0
(31) July	\$2,199,779	\$2,258,024	(\$52,181)	(\$6,063)
(32) August	\$1,347,803	\$1,416,610	(\$65,808)	(\$3,000)
(33) September	(\$105,879)	(\$103,118)	(\$2,761)	\$0
(34) October	(\$97,319)	(\$94,816)	(\$2,503)	\$0
(35) November	(\$109,889)	(\$107,224)	(\$2,666)	\$0
(36) December	(\$143,243)	(\$135,119)	(\$8,124)	\$0
(37) Calendar 2024	\$11,118,730	\$9,295,325	\$1,717,954	\$105,451

(1) - (12) Per Company reports of charge offs processed in Company Customer Service System

(13) - (24) Lines (1) through (12), each customer group as a percent of the total

(25) - (36) Column (a): Page 2, Lines (1) through (12), Column (d)

Columns (b), (c), (d): Column (a) x Lines (13) through (24) for each customer group

**Attachment 3**  
**Calculation of Administrative Cost Percentage**

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Calculation of Administrative Cost Percentage

**Calculation of Administrative Cost Percentage (ACPcg)**

(1) Actual Development and Implementation of Changes to Billing, Information and Accounting Systems	\$823,000
(2) Total Estimated Administrative Costs Billed through March 2025	<u>\$831,124</u>
(3) Net Administrative Cost	(\$8,124)
(4) Total Amounts Billed for Generation Service	<u>\$299,294,647</u>
(5) Administrative Cost Percentage (ACPcg)	0.00%

- (1) Rhode Island Purchase of Receivables Program Actual IT Spend - \$0.823M
- (2) 33 Months actual (Apr 2022 - Dec 2024) and 3 Months estimated (Jan - Mar 2025) ACP discount revenue
- (3) Line (1) - Line (2)
- (4) Per Company Customer Service System for twelve month period ending December 2024
- (5) If Line (3) > 0, Line (3) ÷ Line (4)

**Attachment 4**  
**Calculation of Prior Period Reconciliation Percentage**

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Calculation of Prior Period Reconciliation Percentage

	<u>Total</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>
<u>Calculation of Prior Period Reconciliation Percentage (PPRP<sub>o</sub>)</u>	(a)	(b)	(c)	(d)
(1) Uncollectible Expense Reconciliation Over/(Under) Recovery Balance through 2024	\$914,165	\$293,646	\$636,377	(\$15,859)
(2) Existing Receivable Reconciliation Over/(Under) Recovery Balance through 2024	(\$707)	(\$701)	(\$6)	\$0
(3) Final 2022 Uncollectible Expense Reconociliation Over/(Under) Recovery Balance	(\$56,426)	(\$132,784)	\$87,963	(\$11,605)
(4) Total Over/(Under) Recovery Balance	\$857,031	\$160,161	\$724,334	(\$27,464)
(5) The total amounts billed to Customers in the Customer Class under Standard Complete Billing	<u>\$299,294,647</u>	<u>\$107,388,592</u>	<u>\$103,513,721</u>	<u>\$88,392,335</u>
(6) Prior Period Reconciliation Percentage	-0.29%	-0.15%	-0.70%	0.03%

- (1) Page 2, Line (12), Column (l)
- (2) Page 3, Line (24), Column (g)
- (3) Attachment 6, Page 1,
- (4) Line (1) + Line (2) + Line (3)
- (5) per Company Customer Service System for twelve month period ending December 2024
- (6) (-1 x Line (4)) ÷ Line (5)

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Calculation of Prior Period Reconciliation Percentage

**Uncollectible Expense Reconciliation**

													Residential		Ending (Under)/Over Recovery Balance With Interest	
	Beginning Balance	Standard Complete Billing Amount	Actual UP	Actual Uncollectible Expense	Estimate UP	Estimated Uncollectible Expense	Uncollectible Expense Difference	(Under)/Over Recovery Balance	Balance Subject to Interest	Interest Rate	Monthly Interest	Ending (Under)/Over Recovery Balance With Interest				
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)				
(1) Jan-2024	\$0	\$14,121,341	1.09%	\$153,923	1.46%	\$206,172	(\$52,249)	\$52,249	\$26,124	2.95%	\$63	\$52,312				
(2) Feb-2024	\$52,312	\$10,740,969	1.09%	\$117,077	1.46%	\$156,818	(\$39,742)	\$92,054	\$72,183	2.95%	\$175	\$92,229				
(3) Mar-2024	\$92,229	\$8,885,727	1.09%	\$96,854	1.46%	\$129,732	(\$32,877)	\$125,106	\$108,668	3.96%	\$352	\$125,458				
(4) Apr-2024	\$125,458	\$9,992,624	1.09%	\$108,920	1.31%	\$130,903	(\$21,984)	\$147,442	\$136,450	3.96%	\$442	\$147,885				
(5) May-2024	\$147,885	\$9,365,056	1.09%	\$102,079	1.31%	\$122,682	(\$20,603)	\$168,488	\$158,186	3.96%	\$513	\$169,000				
(6) Jun-2024	\$169,000	\$5,822,586	1.09%	\$63,466	1.31%	\$76,276	(\$12,810)	\$181,810	\$175,405	3.96%	\$569	\$182,379				
(7) Jul-2024	\$182,379	\$8,485,363	1.09%	\$92,490	1.31%	\$111,158	(\$18,668)	\$201,047	\$191,713	3.96%	\$621	\$201,668				
(8) Aug-2024	\$201,668	\$10,474,630	1.09%	\$114,173	1.31%	\$137,218	(\$23,044)	\$224,712	\$213,190	3.96%	\$691	\$225,403				
(9) Sep-2024	\$225,403	\$7,965,446	1.09%	\$86,823	1.31%	\$104,347	(\$17,524)	\$242,927	\$234,165	3.96%	\$759	\$243,686				
(10) Oct-2024	\$243,686	\$6,092,779	1.09%	\$66,411	1.31%	\$79,815	(\$13,404)	\$257,090	\$250,388	3.96%	\$812	\$257,902				
(11) Nov-2024	\$257,902	\$5,851,001	1.09%	\$63,776	1.31%	\$76,648	(\$12,872)	\$270,774	\$264,338	3.96%	\$857	\$271,631				
(12) Dec-2024	\$271,631	<u>\$9,591,069</u>	1.09%	\$104,543	1.31%	\$125,643	(\$21,100)	\$292,731	\$282,181	3.96%	\$915	\$293,646				
(13)		\$107,388,592														

													Commercial		Ending (Under)/Over Recovery Balance With Interest	
	Beginning Balance	Standard Complete Billing Amount	Actual UP	Actual Uncollectible Expense	Estimate UP	Estimated Uncollectible Expense	Uncollectible Expense Difference	(Under)/Over Recovery Balance	Balance Subject to Interest	Interest Rate	Monthly Interest	Ending (Under)/Over Recovery Balance With Interest				
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)				
(1) Jan-2024	\$0	\$9,931,797	0.55%	\$54,625	1.05%	\$104,284	(\$49,659)	\$49,659	\$24,829	2.95%	\$60	\$49,719				
(2) Feb-2024	\$49,719	\$8,885,915	0.55%	\$48,873	1.05%	\$93,302	(\$44,430)	\$94,149	\$71,934	2.95%	\$174	\$94,323				
(3) Mar-2024	\$94,323	\$8,354,227	0.55%	\$45,948	1.05%	\$87,719	(\$41,771)	\$136,094	\$115,209	3.96%	\$373	\$136,468				
(4) Apr-2024	\$136,468	\$8,867,833	0.55%	\$48,773	1.19%	\$105,527	(\$56,754)	\$193,222	\$164,845	3.96%	\$534	\$193,756				
(5) May-2024	\$193,756	\$8,503,901	0.55%	\$46,771	1.19%	\$101,196	(\$54,425)	\$248,181	\$220,969	3.96%	\$716	\$248,898				
(6) Jun-2024	\$248,898	\$7,387,824	0.55%	\$40,633	1.19%	\$87,915	(\$47,282)	\$296,180	\$272,539	3.96%	\$883	\$297,063				
(7) Jul-2024	\$297,063	\$9,291,579	0.55%	\$51,104	1.19%	\$110,570	(\$59,466)	\$356,529	\$326,796	3.96%	\$1,059	\$357,589				
(8) Aug-2024	\$357,589	\$10,533,522	0.55%	\$57,934	1.19%	\$125,349	(\$67,415)	\$425,003	\$391,296	3.96%	\$1,268	\$426,272				
(9) Sep-2024	\$426,272	\$9,076,175	0.55%	\$49,919	1.19%	\$108,006	(\$58,088)	\$484,359	\$455,315	3.96%	\$1,476	\$485,835				
(10) Oct-2024	\$485,835	\$6,110,595	0.55%	\$33,608	1.19%	\$72,716	(\$39,108)	\$524,943	\$505,389	3.96%	\$1,638	\$526,581				
(11) Nov-2024	\$526,581	\$7,433,827	0.55%	\$40,886	1.19%	\$88,463	(\$47,576)	\$574,158	\$550,369	3.96%	\$1,784	\$575,942				
(12) Dec-2024	\$575,942	<u>\$9,136,525</u>	0.55%	\$50,251	1.19%	\$108,725	(\$58,474)	\$634,415	\$605,179	3.96%	\$1,962	\$636,377				
(13)		\$103,513,721														

													Industrial		Ending (Under)/Over Recovery Balance With Interest	
	Beginning Balance	Standard Complete Billing Amount	Actual UP	Actual Uncollectible Expense	Estimate UP	Estimated Uncollectible Expense	Uncollectible Expense Difference	(Under)/Over Recovery Balance	Balance Subject to Interest	Interest Rate	Monthly Interest	Ending (Under)/Over Recovery Balance With Interest				
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)				
(1) Jan-2024	\$0	\$7,472,365	0.03%	\$2,242	0.02%	\$1,494	\$747	(\$747)	(\$374)	2.95%	(\$1)	(\$748)				
(2) Feb-2024	(\$748)	\$6,764,607	0.03%	\$2,029	0.02%	\$1,353	\$676	(\$1,425)	(\$1,086)	2.95%	(\$3)	(\$1,427)				
(3) Mar-2024	(\$1,427)	\$6,703,116	0.03%	\$2,011	0.02%	\$1,341	\$670	(\$2,098)	(\$1,762)	3.96%	(\$6)	(\$2,103)				
(4) Apr-2024	(\$2,103)	\$7,791,991	0.03%	\$2,338	0.01%	\$779	\$1,558	(\$3,662)	(\$2,882)	3.96%	(\$9)	(\$3,671)				
(5) May-2024	(\$3,671)	\$7,423,230	0.03%	\$2,227	0.01%	\$742	\$1,485	(\$5,156)	(\$4,413)	3.96%	(\$14)	(\$5,170)				
(6) Jun-2024	(\$5,170)	\$7,545,099	0.03%	\$2,264	0.01%	\$755	\$1,509	(\$6,679)	(\$5,924)	3.96%	(\$19)	(\$6,698)				
(7) Jul-2024	(\$6,698)	\$8,366,918	0.03%	\$2,510	0.01%	\$837	\$1,673	(\$8,372)	(\$7,535)	3.96%	(\$24)	(\$8,396)				
(8) Aug-2024	(\$8,396)	\$8,018,248	0.03%	\$2,405	0.01%	\$802	\$1,604	(\$10,000)	(\$9,198)	3.96%	(\$30)	(\$10,029)				
(9) Sep-2024	(\$10,029)	\$7,565,187	0.03%	\$2,270	0.01%	\$757	\$1,513	(\$11,542)	(\$10,786)	3.96%	(\$35)	(\$11,577)				
(10) Oct-2024	(\$11,577)	\$7,030,980	0.03%	\$2,109	0.01%	\$703	\$1,406	(\$12,984)	(\$12,281)	3.96%	(\$40)	(\$13,023)				
(11) Nov-2024	(\$13,023)	\$6,290,569	0.03%	\$1,887	0.01%	\$629	\$1,258	(\$14,282)	(\$13,653)	3.96%	(\$44)	(\$14,326)				
(12) Dec-2024	(\$14,326)	<u>\$7,420,026</u>	0.03%	\$2,226	0.01%	\$742	\$1,484	(\$15,810)	(\$15,068)	3.96%	(\$49)	(\$15,859)				
(13)		\$88,392,335														

- (a) Column (l) previous row
- (b) per Customer Service System report
- (c) Attachment 2, Page 1, Line (3)
- (d) Column (b) x Column (c)
- (e) RIPUC Docket No. 5073 and 23-06-EL, Attachment 1, Page 1, Line (1)
- (f) Column (b) x Column (e)
- (g) Column (d) - Column (f)
- (h) Column (a) - Column (g)
- (i) (Column (a) + Column (h)) ÷ 2
- (j) Customer Deposit Rate
- (k) Column (i) x [ ( 1 + Column (j) ) ^ ( 1 ÷ 12) - 1 ]
- (l) Column (h) + Column (k)

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Calculation of Prior Period Reconciliation Percentage

**Purchase of Existing Receivable Expense Reconciliation**

**Residential**

		Beginning Balance (a)	Actual Uncollectible Expense (b)	(Under)/Over Recovery Balance (c)	Balance Subject to Interest (d)	Interest Rate (e)	Monthly Interest (f)	Ending (Under)/Over Recovery Balance With Interest (g)
(1)	Jan-2024	\$0	\$195	(\$195)	(\$97)	2.95%	(\$0)	(\$195)
(2)	Feb-2024	(\$195)	\$482	(\$677)	(\$436)	2.95%	(\$1)	(\$678)
(3)	Mar-2024	(\$678)	\$0	(\$678)	(\$678)	3.96%	(\$2)	(\$681)
(4)	Apr-2024	(\$681)	\$0	(\$681)	(\$681)	3.96%	(\$2)	(\$683)
(5)	May-2024	(\$683)	\$0	(\$683)	(\$683)	3.96%	(\$2)	(\$685)
(6)	Jun-2024	(\$685)	\$0	(\$685)	(\$685)	3.96%	(\$2)	(\$687)
(7)	Jul-2024	(\$687)	\$0	(\$687)	(\$687)	3.96%	(\$2)	(\$690)
(8)	Aug-2024	(\$690)	\$0	(\$690)	(\$690)	3.96%	(\$2)	(\$692)
(9)	Sep-2024	(\$692)	\$0	(\$692)	(\$692)	3.96%	(\$2)	(\$694)
(10)	Oct-2024	(\$694)	\$0	(\$694)	(\$694)	3.96%	(\$2)	(\$696)
(11)	Nov-2024	(\$696)	\$0	(\$696)	(\$696)	3.96%	(\$2)	(\$699)
(12)	Dec-2024	(\$699)	\$0	(\$699)	(\$699)	3.96%	(\$2)	(\$701)
(13)			\$677					

**Commercial**

		Beginning Balance (a)	Actual Uncollectible Expense (b)	(Under)/Over Recovery Balance (c)	Balance Subject to Interest (d)	Interest Rate (e)	Monthly Interest (f)	Ending (Under)/Over Recovery Balance With Interest (g)
(1)	Jan-2024	\$0	\$0	\$0	\$0	2.95%	\$0	\$0
(2)	Feb-2024	\$0	\$6	(\$6)	(\$3)	2.95%	(\$0)	(\$6)
(3)	Mar-2024	(\$6)	\$0	(\$6)	(\$6)	3.96%	(\$0)	(\$6)
(4)	Apr-2024	(\$6)	\$0	(\$6)	(\$6)	3.96%	(\$0)	(\$6)
(5)	May-2024	(\$6)	\$0	(\$6)	(\$6)	3.96%	(\$0)	(\$6)
(6)	Jun-2024	(\$6)	\$0	(\$6)	(\$6)	3.96%	(\$0)	(\$6)
(7)	Jul-2024	(\$6)	\$0	(\$6)	(\$6)	3.96%	(\$0)	(\$6)
(8)	Aug-2024	(\$6)	\$0	(\$6)	(\$6)	3.96%	(\$0)	(\$6)
(9)	Sep-2024	(\$6)	\$0	(\$6)	(\$6)	3.96%	(\$0)	(\$6)
(10)	Oct-2024	(\$6)	\$0	(\$6)	(\$6)	3.96%	(\$0)	(\$6)
(11)	Nov-2024	(\$6)	\$0	(\$6)	(\$6)	3.96%	(\$0)	(\$6)
(12)	Dec-2024	(\$6)	\$0	(\$6)	(\$6)	3.96%	(\$0)	(\$6)
(13)			\$6					

**Industrial**

		Beginning Balance (a)	Actual Uncollectible Expense (b)	(Under)/Over Recovery Balance (c)	Balance Subject to Interest (d)	Interest Rate (e)	Monthly Interest (f)	Ending (Under)/Over Recovery Balance With Interest (g)
(1)	Jan-2022	\$0	\$0	\$0	\$0	2.95%	\$0	\$0
(2)	Feb-2022	\$0	\$0	\$0	\$0	2.95%	\$0	\$0
(3)	Mar-2022	\$0	\$0	\$0	\$0	3.96%	\$0	\$0
(4)	Apr-2022	\$0	\$0	\$0	\$0	3.96%	\$0	\$0
(5)	May-2022	\$0	\$0	\$0	\$0	3.96%	\$0	\$0
(6)	Jun-2022	\$0	\$0	\$0	\$0	3.96%	\$0	\$0
(7)	Jul-2022	\$0	\$0	\$0	\$0	3.96%	\$0	\$0
(8)	Aug-2022	\$0	\$0	\$0	\$0	3.96%	\$0	\$0
(9)	Sep-2022	\$0	\$0	\$0	\$0	3.96%	\$0	\$0
(10)	Oct-2022	\$0	\$0	\$0	\$0	3.96%	\$0	\$0
(11)	Nov-2022	\$0	\$0	\$0	\$0	3.96%	\$0	\$0
(12)	Dec-2022	\$0	\$0	\$0	\$0	3.96%	\$0	\$0
(13)			\$0					

- (a) Beginning Balance: \$0  
Column (g) previous row
- (b) Per Customer Service System
- (c) Column (a) - Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Customer Deposit Rate
- (f) Column (d) x [ ( 1 + Column (e) ) ^ ( 1 ÷ 12) - 1 ]
- (g) Column (c) + Column (f)

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 25-06-EL  
Purchase of Receivables

**Attachment 5**  
**2023 Prior Period Reconciliation**



The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Calculation of Prior Period Reconciliation Percentage

**Prior Period Reconciliation**

		Residential							Ending (Under)/Over Recovery
	Beginning Balance (a)	Standard Complete Billing Amount (b)	PPRP (c)	PPRP Revenue (d)	(Under)/Over Recovery Balance (e)	Balance Subject to Interest (f)	Interest Rate (g)	Monthly Interest (h)	Balance With Recovery Interest (i)
(1)	Jan-2024	\$273,707	\$14,121,341		\$0	\$273,707	2.95%	\$664	\$274,371
(2)	Feb-2024	\$274,371	\$10,740,969		\$0	\$274,371	2.95%	\$666	\$275,036
(3)	Mar-2024	\$275,036	\$8,885,727		\$0	\$275,036	3.96%	\$892	\$275,928
(4)	Apr-2024	\$275,928	\$9,992,624	-0.39%	(\$38,971)	\$236,957	3.96%	\$831	\$237,788
(5)	May-2024	\$237,788	\$9,365,056	-0.39%	(\$36,524)	\$201,264	3.96%	\$712	\$201,976
(6)	Jun-2024	\$201,976	\$5,822,586	-0.39%	(\$22,708)	\$179,268	3.96%	\$618	\$179,886
(7)	Jul-2024	\$179,886	\$8,485,363	-0.39%	(\$33,093)	\$146,793	3.96%	\$529	\$147,322
(8)	Aug-2024	\$147,322	\$10,474,630	-0.39%	(\$40,851)	\$106,471	3.96%	\$411	\$106,883
(9)	Sep-2024	\$106,883	\$7,965,446	-0.39%	(\$31,065)	\$75,817	3.96%	\$296	\$76,113
(10)	Oct-2024	\$76,113	\$6,092,779	-0.39%	(\$23,762)	\$52,352	3.96%	\$208	\$52,560
(11)	Nov-2024	\$52,560	\$5,851,001	-0.39%	(\$22,819)	\$29,741	3.96%	\$133	\$29,874
(12)	Dec-2024	\$29,874	\$9,591,069	-0.39%	(\$37,405)	(\$7,531)	3.96%	\$36	(\$7,495)
(13)	Jan-2025	(\$7,495)	\$0	-0.39%	\$0	(\$7,495)	3.96%	(\$24)	(\$7,519)
(14)	Feb-2025	(\$7,519)	\$0	-0.39%	\$0	(\$7,519)	3.96%	(\$24)	(\$7,543)
(15)	Mar-2025	(\$7,543)	\$0	-0.39%	\$0	(\$7,543)	3.96%	(\$24)	(\$7,568)

		Commercial							Ending (Under)/Over Recovery
	Beginning Balance (a)	Standard Complete Billing Amount (b)	Actual UP (c)	Actual Uncollectible Expense (d)	(Under)/Over Recovery Balance (e)	Balance Subject to Interest (f)	Interest Rate (g)	Monthly Interest (h)	Balance With Recovery Interest (i)
(1)	Jan-2024	\$363,786	\$9,931,797		\$0	\$363,786	2.95%	\$882	\$364,668
(2)	Feb-2024	\$364,668	\$8,885,915		\$0	\$364,668	2.95%	\$885	\$365,553
(3)	Mar-2024	\$365,553	\$8,354,227		\$0	\$365,553	3.96%	\$1,185	\$366,738
(4)	Apr-2024	\$366,738	\$8,867,833	-0.45%	(\$39,905)	\$326,832	3.96%	\$1,124	\$327,956
(5)	May-2024	\$327,956	\$8,503,901	-0.45%	(\$38,268)	\$289,689	3.96%	\$1,001	\$290,690
(6)	Jun-2024	\$290,690	\$7,387,824	-0.45%	(\$33,245)	\$257,445	3.96%	\$888	\$258,333
(7)	Jul-2024	\$258,333	\$9,291,579	-0.45%	(\$41,812)	\$216,521	3.96%	\$770	\$217,291
(8)	Aug-2024	\$217,291	\$10,533,522	-0.45%	(\$47,401)	\$169,890	3.96%	\$628	\$170,517
(9)	Sep-2024	\$170,517	\$9,076,175	-0.45%	(\$40,843)	\$129,047	3.96%	\$487	\$130,161
(10)	Oct-2024	\$130,161	\$6,110,595	-0.45%	(\$27,498)	\$102,663	3.96%	\$377	\$103,041
(11)	Nov-2024	\$103,041	\$7,433,827	-0.45%	(\$33,452)	\$69,589	3.96%	\$280	\$69,868
(12)	Dec-2024	\$69,868	\$9,136,525	-0.45%	(\$41,114)	\$28,754	3.96%	\$160	\$28,914
(13)	Jan-2025	\$28,914	\$0	-0.45%	\$0	\$28,914	3.96%	\$94	\$29,008
(14)	Feb-2025	\$29,008	\$0	-0.45%	\$0	\$29,008	3.96%	\$94	\$29,102
(15)	Mar-2025	\$29,102	\$0	-0.45%	\$0	\$29,102	3.96%	\$94	\$29,196

		Industrial							Ending (Under)/Over Recovery
	Beginning Balance (a)	Standard Complete Billing Amount (b)	Actual UP (c)	Actual Uncollectible Expense (d)	(Under)/Over Recovery Balance (e)	Balance Subject to Interest (f)	Interest Rate (g)	Monthly Interest (h)	Balance With Recovery Interest (i)
(1)	Jan-2024	\$135,461	\$7,472,365		\$0	\$135,461	2.95%	\$329	\$135,790
(2)	Feb-2024	\$135,790	\$6,764,607		\$0	\$135,790	2.95%	\$329	\$136,119
(3)	Mar-2024	\$136,119	\$6,703,116		\$0	\$136,119	3.96%	\$441	\$136,560
(4)	Apr-2024	\$136,560	\$7,791,991	-0.16%	(\$12,467)	\$124,093	3.96%	\$422	\$124,516
(5)	May-2024	\$124,516	\$7,423,230	-0.16%	(\$11,877)	\$112,639	3.96%	\$384	\$113,023
(6)	Jun-2024	\$113,023	\$7,545,099	-0.16%	(\$12,072)	\$100,951	3.96%	\$347	\$101,298
(7)	Jul-2024	\$101,298	\$8,366,918	-0.16%	(\$13,387)	\$87,911	3.96%	\$307	\$88,217
(8)	Aug-2024	\$88,217	\$8,018,248	-0.16%	(\$12,829)	\$75,388	3.96%	\$265	\$75,653
(9)	Sep-2024	\$75,653	\$7,565,187	-0.16%	(\$12,104)	\$63,549	3.96%	\$226	\$63,775
(10)	Oct-2024	\$63,775	\$7,030,980	-0.16%	(\$11,250)	\$52,525	3.96%	\$189	\$52,713
(11)	Nov-2024	\$52,713	\$6,290,569	-0.16%	(\$10,065)	\$42,649	3.96%	\$155	\$42,803
(12)	Dec-2024	\$42,803	\$7,420,026	-0.16%	(\$11,872)	\$30,931	3.96%	\$120	\$31,051
(13)	Jan-2025	\$31,051	\$0	-0.16%	\$0	\$31,051	3.96%	\$101	\$31,151
(14)	Feb-2025	\$31,151	\$0	-0.16%	\$0	\$31,151	3.96%	\$101	\$31,252
(15)	Mar-2025	\$31,252	\$0	-0.16%	\$0	\$31,252	3.96%	\$101	\$31,354

- (a) Beginning balance - RIPUC Docket No. 24-09-EL, Attachment 4, Page 1, Line (3)
- Column (i) prior month
- (b) per Customer Service System report
- (c) Beginning balance - RIPUC Docket No. 24-09-EL, Attachment 4, Page 1, Line (5)
- (d) Column (b) x Column (c)
- (e) Column (a) + Column (d)
- (f) (Column (a) + Column (e)) ÷ 2
- (g) Customer Deposit Rate
- (h) Column (f) x [ ( 1 + Column (g) ) ^ ( 1 ÷ 12) - 1 ]
- (i) Column (e) + Column (h)

**Attachment 6**  
**2022 Prior Period Reconciliation**

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Calculation of Prior Period Reconciliation Percentage

**Prior Period Reconciliation**

		Residential								Ending
		Beginning	Standard	PPRP	PPRP	(Under)/Over	Balance	Interest	Monthly	(Under)/Over
		Balance	Complete Billing		Revenue	Recovery	Subject to	Rate	Interest	Recovery
		(a)	Amount	(c)	(d)	Balance	Interest	(g)	(h)	Balance With
						(e)	(f)			Interest
										(i)
(1)	Jan-2023	\$73,258	\$3,820,632		\$0	\$73,258	\$73,258	1.45%	\$88	\$73,346
(2)	Feb-2023	\$73,346	\$3,115,776		\$0	\$73,346	\$73,346	1.45%	\$88	\$73,434
(3)	Mar-2023	\$73,434	\$3,260,077		\$0	\$73,434	\$73,434	2.95%	\$178	\$73,612
(4)	Apr-2023	\$73,612	\$2,433,997	-0.22%	(\$5,355)	\$68,257	\$70,934	2.95%	\$172	\$68,429
(5)	May-2023	\$68,429	\$2,513,081	-0.22%	(\$5,529)	\$62,900	\$65,665	2.95%	\$159	\$63,060
(6)	Jun-2023	\$63,060	\$7,060,154	-0.22%	(\$15,532)	\$47,527	\$55,293	2.95%	\$134	\$47,661
(7)	Jul-2023	\$47,661	\$6,900,152	-0.22%	(\$15,180)	\$32,481	\$40,071	2.95%	\$97	\$32,578
(8)	Aug-2023	\$32,578	\$11,761,177	-0.22%	(\$25,875)	\$6,704	\$19,641	2.95%	\$48	\$6,751
(9)	Sep-2023	\$6,751	\$8,124,514	-0.22%	(\$17,874)	(\$11,123)	(\$2,186)	2.95%	(\$5)	(\$11,128)
(10)	Oct-2023	(\$11,128)	\$6,011,677	-0.22%	(\$13,226)	(\$24,354)	(\$17,741)	2.95%	(\$43)	(\$24,397)
(11)	Nov-2023	(\$24,397)	\$4,699,213	-0.22%	(\$10,338)	(\$34,735)	(\$29,566)	2.95%	(\$72)	(\$34,807)
(12)	Dec-2023	(\$34,807)	\$10,363,730	-0.22%	(\$22,800)	(\$57,607)	(\$46,207)	2.95%	(\$112)	(\$57,719)
(13)	Jan-2024	(\$57,719)	\$14,121,341	-0.22%	(\$31,067)	(\$88,786)	(\$73,252)	2.95%	(\$178)	(\$88,964)
(14)	Feb-2024	(\$88,964)	\$10,740,969	-0.22%	(\$23,630)	(\$112,594)	(\$100,779)	2.95%	(\$244)	(\$112,838)
(15)	Mar-2024	(\$112,838)	\$8,885,727	-0.22%	(\$19,549)	(\$132,387)	(\$122,612)	3.96%	(\$397)	(\$132,784)

**Commercial**

		Commercial								Ending
		Beginning	Standard	Actual	(Under)/Over	Balance	Interest	Monthly	(Under)/Over	
		Balance	Complete Billing	Uncollectible	Recovery	Subject to	Rate	Interest	Recovery	
		(a)	Amount	Expense	Balance	Interest	(g)	(h)	Balance With	
				(c)	(e)	(f)			Interest	
									(i)	
(1)	Jan-2023	(\$166,281)	\$5,531,374		\$0	(\$166,281)	(\$166,281)	1.45%	(\$200)	(\$166,481)
(2)	Feb-2023	(\$166,481)	\$4,885,740		\$0	(\$166,481)	(\$166,481)	1.45%	(\$200)	(\$166,681)
(3)	Mar-2023	(\$166,681)	\$5,632,717		\$0	(\$166,681)	(\$166,681)	2.95%	(\$404)	(\$167,085)
(4)	Apr-2023	(\$167,085)	\$4,587,307	0.28%	\$12,844	(\$154,241)	(\$160,663)	2.95%	(\$390)	(\$154,630)
(5)	May-2023	(\$154,630)	\$5,310,049	0.28%	\$14,868	(\$139,762)	(\$147,196)	2.95%	(\$357)	(\$140,119)
(6)	Jun-2023	(\$140,119)	\$7,366,209	0.28%	\$20,625	(\$119,494)	(\$129,806)	2.95%	(\$315)	(\$119,809)
(7)	Jul-2023	(\$119,809)	\$7,354,527	0.28%	\$20,593	(\$99,216)	(\$109,512)	2.95%	(\$266)	(\$99,482)
(8)	Aug-2023	(\$99,482)	\$9,675,625	0.28%	\$27,092	(\$72,390)	(\$85,936)	2.95%	(\$208)	(\$72,598)
(9)	Sep-2023	(\$72,598)	\$8,799,240	0.28%	\$24,638	(\$47,960)	(\$60,279)	2.95%	(\$146)	(\$48,107)
(10)	Oct-2023	(\$48,107)	\$7,233,862	0.28%	\$20,255	(\$27,852)	(\$37,979)	2.95%	(\$92)	(\$27,944)
(11)	Nov-2023	(\$27,944)	\$5,920,440	0.28%	\$16,577	(\$11,367)	(\$19,655)	2.95%	(\$48)	(\$11,414)
(12)	Dec-2023	(\$11,414)	\$8,165,232	0.28%	\$22,863	\$11,448	\$17	2.95%	\$0	\$11,448
(13)	Jan-2024	\$11,448	\$9,931,797	0.28%	\$27,809	\$39,257	\$25,353	2.95%	\$62	\$39,319
(14)	Feb-2024	\$39,319	\$8,885,915	0.28%	\$24,881	\$64,199	\$51,759	2.95%	\$126	\$64,325
(15)	Mar-2024	\$64,325	\$8,354,227	0.28%	\$23,392	\$87,717	\$76,021	3.96%	\$246	\$87,963

**Industrial**

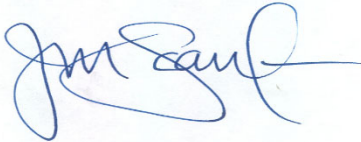
		Industrial								Ending
		Beginning	Standard	Actual	(Under)/Over	Balance	Interest	Monthly	(Under)/Over	
		Balance	Complete Billing	Uncollectible	Recovery	Subject to	Rate	Interest	Recovery	
		(a)	Amount	Expense	Balance	Interest	(g)	(h)	Balance With	
				(c)	(e)	(f)			Interest	
									(i)	
(1)	Jan-2023	\$82,077	\$5,995,517		\$0	\$82,077	\$82,077	1.45%	\$99	\$82,176
(2)	Feb-2023	\$82,176	\$5,977,391		\$0	\$82,176	\$82,176	1.45%	\$99	\$82,274
(3)	Mar-2023	\$82,274	\$7,458,578		\$0	\$82,274	\$82,274	2.95%	\$200	\$82,474
(4)	Apr-2023	\$82,474	\$5,617,635	-0.11%	(\$6,179)	\$76,295	\$79,384	2.95%	\$193	\$76,487
(5)	May-2023	\$76,487	\$6,365,175	-0.11%	(\$7,002)	\$69,485	\$72,986	2.95%	\$177	\$69,663
(6)	Jun-2023	\$69,663	\$7,176,396	-0.11%	(\$7,894)	\$61,768	\$65,715	2.95%	\$159	\$61,928
(7)	Jul-2023	\$61,928	\$7,131,496	-0.11%	(\$7,845)	\$54,083	\$58,006	2.95%	\$141	\$54,224
(8)	Aug-2023	\$54,224	\$9,071,618	-0.11%	(\$9,979)	\$44,245	\$49,235	2.95%	\$119	\$44,365
(9)	Sep-2023	\$44,365	\$8,199,756	-0.11%	(\$9,020)	\$35,345	\$39,855	2.95%	\$97	\$35,442
(10)	Oct-2023	\$35,442	\$7,849,570	-0.11%	(\$8,635)	\$26,807	\$31,124	2.95%	\$76	\$26,883
(11)	Nov-2023	\$26,883	\$6,354,016	-0.11%	(\$6,989)	\$19,893	\$23,388	2.95%	\$57	\$19,950
(12)	Dec-2023	\$19,950	\$7,772,786	-0.11%	(\$8,550)	\$11,400	\$15,675	2.95%	\$38	\$11,438
(13)	Jan-2024	\$11,438	\$7,472,365	-0.11%	(\$8,220)	\$3,218	\$7,328	2.95%	\$18	\$3,236
(14)	Feb-2024	\$3,236	\$6,764,607	-0.11%	(\$7,441)	(\$4,205)	(\$485)	2.95%	(\$1)	(\$4,206)
(15)	Mar-2024	(\$4,206)	\$6,703,116	-0.11%	(\$7,373)	(\$11,580)	(\$7,893)	3.96%	(\$26)	(\$11,605)

- (a) Beginning balance - RIPUC Docket No. 5073 and 23-06-EL, Attachment 4, Page 1, Line (1) Column (i) prior month
- (b) per Customer Service System report
- (c) Beginning balance - RIPUC Docket No. 5073 and 23-06-EL, Attachment 4, Page 1, Line (3)
- (d) Column (b) x Column (c)
- (e) Column (a) + Column (d)
- (f) (Column (a) + Column (e)) ÷ 2
- (g) Customer Deposit Rate
- (h) Column (f) x [(1 + Column (g)) ^ (1 ÷ 12) - 1]
- (i) Column (e) + Column (h)

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



\_\_\_\_\_  
Joanne M. Scanlon

February 24, 2025  
Date

**Docket No. 25-06-EL RI Energy - 2025 Purchase of Receivables - Standard Complete Billing Percentage (SCBP) Filing - Service List updated 2/24/2025**

<b>Name/Address</b>	<b>E-mail Distribution</b>	<b>Phone</b>
<b>Rhode Island Energy</b> Andrew Marcaccio, Esq. 280 Melrose Street Providence, RI 02907	<a href="mailto:AMarcaccio@pplweb.com">AMarcaccio@pplweb.com</a> ;	401-784-4263
	<a href="mailto:COBrien@pplweb.com">COBrien@pplweb.com</a> ;	
	<a href="mailto:JScanlon@pplweb.com">JScanlon@pplweb.com</a> ;	
	<a href="mailto:JOliveira@pplweb.com">JOliveira@pplweb.com</a> ;	
	<a href="mailto:SBriggs@RIEnergy.com">SBriggs@RIEnergy.com</a> ;	
<b>Good Energy, Inc.</b> Laura S. Olton, Esq. Patrick Roche	<a href="mailto:laura@lsoenergyadvisors.com">laura@lsoenergyadvisors.com</a> ;	
	<a href="mailto:philip.carr@goodenergy.com">philip.carr@goodenergy.com</a> ;	
	<a href="mailto:dawn@goodenergy.com">dawn@goodenergy.com</a> ;	
	<a href="mailto:stefano@goodenergy.com">stefano@goodenergy.com</a> ;	
	<a href="mailto:patrick@goodenergy.com">patrick@goodenergy.com</a> ;	
<b>Division of Public Utilities</b> Leo Wold, Esq. Division of Public Utilities and Carriers	<a href="mailto:Leo.wold@dpuc.ri.gov">Leo.wold@dpuc.ri.gov</a> ;	
	<a href="mailto:Margaret.L.Hogan@dpuc.ri.gov">Margaret.L.Hogan@dpuc.ri.gov</a> ;	
	<a href="mailto:John.bell@dpuc.ri.gov">John.bell@dpuc.ri.gov</a> ;	
	<a href="mailto:Joel.Munoz@dpuc.ri.gov">Joel.Munoz@dpuc.ri.gov</a> ;	
	<a href="mailto:Ellen.golde@dpuc.ri.gov">Ellen.golde@dpuc.ri.gov</a> ;	
	<a href="mailto:mark.a.simpkins@dpuc.ri.gov">mark.a.simpkins@dpuc.ri.gov</a> ;	
	<a href="mailto:kyle.j.lynch@dpuc.ri.gov">kyle.j.lynch@dpuc.ri.gov</a> ;	
	<a href="mailto:gregory.schultz@dpuc.ri.gov">gregory.schultz@dpuc.ri.gov</a> ;	
<b>File an original &amp; 9 copies w/:</b> Stephanie De La Rosa, Commission Clerk Cynthia Wilson-Frias, Counsel <b>Public Utilities Commission</b>	<a href="mailto:stephanie.delarosa@puc.ri.gov">stephanie.delarosa@puc.ri.gov</a> ;	401-780-2017
	<a href="mailto:Alan.nault@puc.ri.gov">Alan.nault@puc.ri.gov</a> ;	
	<a href="mailto:Cynthia.WilsonFrias@puc.ri.gov">Cynthia.WilsonFrias@puc.ri.gov</a> ;	
	<a href="mailto:Todd.bianco@puc.ri.gov">Todd.bianco@puc.ri.gov</a> ;	

89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Kristen.L.Masse@puc.ri.gov">Kristen.L.Masse@puc.ri.gov</a> ;	
<b>Interested Parties:</b>		
Office of Energy Resources Adam Fague, Esq. Christopher Kearns	<a href="mailto:adam.fague@doa.ri.gov">adam.fague@doa.ri.gov</a> ; <a href="mailto:Christopher.Kearns@energy.ri.gov">Christopher.Kearns@energy.ri.gov</a> ; <a href="mailto:Nathan.Cleveland@energy.ri.gov">Nathan.Cleveland@energy.ri.gov</a> ;	
NRG Energy, Inc. Craig Waksler, Esq. Eckert Seamans Cherin & Mellott, LLC	<a href="mailto:CWaksler@eckertseamans.com">CWaksler@eckertseamans.com</a> ; <a href="mailto:Kmoury@eckertseamans.com">Kmoury@eckertseamans.com</a> ; <a href="mailto:DODell@eckertseamans.com">DODell@eckertseamans.com</a> ;	
Direct Energy Business LLC Joseph A. Farside, Jr. Locke Lord LLP	<a href="mailto:Joseph.Farside@lockelord.com">Joseph.Farside@lockelord.com</a> ;	401-274-9200
Michael McElroy, Esq. McElroy & Donaldson	<a href="mailto:Michael@mcelroylawoffice.com">Michael@mcelroylawoffice.com</a> ;	