

February 28, 2025

VIA ELECTRONIC MAIL AND HAND DELIVERY

Stephanie De La Rosa, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket No. 24-54-EL – The Narragansett Electric Company d/b/a Rhode Island Energy Proposed FY 2026 Electric Infrastructure, Safety, and Reliability Plan Supplemental Response to PUC 1-5

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the "Company"), enclosed is the Company's supplemental response to PUC 1-5 in the above-referenced matter.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-316-7429.

Very truly yours,

Jennifer Brooks Hutchinson

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Enclosure

cc: Docket No. 24-54-EL Service List

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 24-54-EL

In Re: Proposed FY 2026 Electric Infrastructure, Safety and Reliability Plan Responses to the Commission's First Set of Data Requests Issued on January 6, 2025

PUC 1-5-Supplemental¹

Request:

Please provide a schedule identifying all capital projects (and their associated capital costs) that were (i) either not eligible for ISR treatment or were not pursued through the ISR, (ii) will be installed during FY 2026 or were installed prior to FY 2026, and (iii) for which the Company will be seeking rate recovery in the rate case outside of the ISR.

Original Response:

As of the date of this response, the Company has identified the investments below as (i) either not eligible for ISR treatment or were not pursued through the ISR, (ii) will be installed during FY 2026 or were installed prior to FY 2026, and (iii) for which the Company will be seeking rate recovery in the rate case outside of the ISR.

Capital Project/Program	Estimated Capital Cost (000s)
Recloser Installations	\$3,164
Tiverton Accelerated Modifications and System Improvements (Docket 23-37 EL)	\$11,634
Weaver Hill Accelerated Modifications and System Improvements (Docket 23-38 EL)	\$14,052

Please note, the Company has not made final decisions on any other capital investments that it may include in the upcoming base distribution rate case, such as, but not limited to, facilities projects.

The Company also did not include in this response any capital investments that were previously approved in base distribution rates, such as Power Sector Transformation costs.

¹ The Company's supplemental response begins on page 2.

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 24-54-EL

In Re: Proposed FY 2026 Electric Infrastructure, Safety and Reliability Plan Responses to the Commission's First Set of Data Requests Issued on January 6, 2025

PUC 1-5-Supplemental, page 2

Supplemental Response:

The Company is providing a response under the interpretation that the question is targeting a schedule showing any plant in service that has occurred since the end of last test year. Accordingly, the Company has also included investments that have been identified as forecasted plant in service starting January 2025 through March 2027.

As of the date of this response, the Company has identified the investments below as (i) either not eligible for ISR treatment or were not pursued through the ISR, (ii) will be installed during FY 2026 - FY 2027 or were installed prior to FY 2026, and (iii) for which the Company will be seeking rate recovery in the rate case outside of the ISR.

Capital Project/Program	Actual Capital Costs (000s)	Estimated Capital Costs (000s)
Recloser Installations	\$0	\$3,164
Tiverton Accelerated Modifications and System Improvements (Docket 23-37 EL)	\$0	\$11,634
Weaver Hill Accelerated Modifications and System Improvements (Docket 23-38 EL)	\$0	\$14,052
Facilities	\$34,401	\$49,159
Information Technology	\$0	\$37,974
Non ISR (projects not pursued in the ISR)	\$3,420	\$0

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 24-54-EL

In Re: Proposed FY 2026 Electric Infrastructure, Safety and Reliability Plan Responses to the Commission's First Set of Data Requests Issued on January 6, 2025

PUC 1-5-Supplemental, page 3

Please note, the Company has not made final decisions on all capital investments that it may include in the upcoming base distribution rate case. In addition, the exact timing of forecasted in service estimates could potentially be refined.

Additionally, please note that the "Non ISR" (projects not pursued in the ISR) category consists of dozens of projects that are not easily categorized or described collectively, but all of which the Company currently has evaluated as electric infrastructure projects that are used and useful in providing safe and reliable electric distribution service to customers.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Joanne M. Scanlon

<u>February 28, 2025</u>

Date

Docket No. 24-54-EL – RI Energy's Electric ISR Plan FY 2026 Service List as of 2/21/2025

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