

April 3, 2018

BY HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4805 – 2018 Electric Retail Rate Filing
Docket 4783 – Electric Infrastructure, Safety, and Reliability Plan FY 2019
Docket 4692 – 2018 Renewable Energy Standard Charge and Reconciliation
Docket 4692 – Proposed Standard Offer Service Rates for the Residential Group and the Commercial Group for the Months of April 2018 through September 2018, and for the Industrial Group for the Months of April 2018 through June 2018
Compliance Filing

Dear Ms. Massaro:

On behalf of National Grid,¹ I have enclosed ten (10) copies of the Company's revised tariff sheets - RIPUC No. 2095 and RIPUC No. 2096. These revised tariff sheets reflect the Standard Offer Service Adjustment Factor, the Standard Offer Service Administrative Cost Adjustment Factor, the Renewable Energy Standard charge, Transition charges, Transmission charges, Net Metering, and the Long-Term Contracting for Renewable Energy Recovery charge, which the Rhode Island Public Utilities Commission (PUC) approved at a hearing on March 28, 2018 in Docket Nos. 4805 and 4692.

Tariff No. 2095 also reflects the Company's Infrastructure, Safety, and Reliability factor charges, which were approved at the open meeting held on March 30, 2018 in Docket 4783. Tariff No. 2096 also reflects the Standard Offer Base Charges for all rate classes, which were approved at the Open Meeting held on February 28, 2018 in Docket 4692.

All of the above rates are proposed for effect on April 1, 2018.

Thank you for your attention to this transmittal. If you have any questions, please contact me at 781-907-2121.

Very truly yours,



Raquel J. Webster

Enclosures

cc: Dockets 4805, 4783, and 4692 Service Lists
Leo Wold, Esq.

¹ The Narragansett Electric Company d/b/a National Grid (the Company).

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Reconciliation Factor	CapEx Charge	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Storm Fund Replenishment Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	RE Growth Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges
A	B	C	D	E	F	G	H	I	J	K=C+D+E+F+G+H+I+J	L	M	N=L+M	O	P	Q	R	S	T=Q+R+S	U	V	W=U+V	X	Y=K+N+O+P+T+W+X
A-16 Basic Residential Rate RIPUC No. 2100	Customer Charge kWh Charge Effective Date	\$5.00 \$0.03664 2/1/13	\$0.00175 4/1/18	(\$0.00001) 10/1/17	\$0.00355 4/1/18	(\$0.00135) 10/1/17	\$0.00118 7/1/17	(\$0.00085) 10/1/17	\$0.00288 7/1/17	\$5.00 \$0.04379 4/1/18	\$0.00043 4/1/18	\$0.00587 4/1/18	\$0.00630 10/1/17	\$0.78 10/1/17	\$0.81 1/1/17	\$0.03154 4/1/18	\$0.00076 4/1/18	\$0.00041 4/1/18	\$0.03271 4/1/18	(\$0.00083) 4/1/18	(\$0.00004) 4/1/18	(\$0.00087) 4/1/18	\$0.01002 1/11/18	\$6.59 \$0.09195
A-60 Low Income Rate RIPUC No. 2101	Customer Charge kWh Charge Effective Date	\$0.00 \$0.02317 2/1/13	\$0.00175 4/1/18	(\$0.00001) 10/1/17	\$0.00355 4/1/18	(\$0.00135) 10/1/17	\$0.00118 7/1/17	(\$0.00085) 10/1/17	\$0.00288 7/1/17	\$0.00 \$0.03032 4/1/18	\$0.00043 4/1/18	\$0.00587 4/1/18	\$0.00630 10/1/17	\$0.78 10/1/17	\$0.81 1/1/17	\$0.03154 4/1/18	\$0.00076 4/1/18	\$0.00041 4/1/18	\$0.03271 4/1/18	(\$0.00083) 4/1/18	(\$0.00004) 4/1/18	(\$0.00087) 4/1/18	\$0.01002 1/11/18	\$1.59 \$0.07848
B-32 Large Demand Back-up Service Rate RIPUC No. 2137	Customer Charge Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 on kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date	\$825.00 \$0.70 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.0083 4/1/18	(\$0.00001) 10/1/17	\$0.00000 4/1/18	(\$0.00050) 10/1/17	\$0.00118 7/1/17	(\$0.00085) 10/1/17	\$0.00288 7/1/17	\$825.00 \$0.84 \$4.57 \$0.00904 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00043 4/1/18	\$0.00587 4/1/18	\$0.00630 10/1/17	\$86.86 10/1/17	\$0.81 1/1/17	\$4.69 \$0.01159 4/1/18	(\$0.00100) 4/1/18	\$0.00029 4/1/18	\$4.69 \$0.01088 4/1/18	(\$0.00083) 4/1/18	(\$0.00004) 4/1/18	(\$0.00087) 4/1/18	\$0.01002 1/11/18	\$912.67 \$0.84 \$4.57 \$4.69 \$0.03537 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
B-62 Optional Large Demand Back-up Service Rate RIPUC No. 2138	Customer Charge Backup Service kW Charge (all kW) Supplemental Service kW Charge (all kW) kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date	\$17,000.00 \$0.30 \$2.99 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.04 4/1/18	(\$0.00001) 10/1/17	\$0.07 \$0.72 \$0.00000 4/1/18	(\$0.00038) 10/1/17	\$0.00118 7/1/17	(\$0.00085) 10/1/17	\$0.00288 7/1/17	\$17,000.00 \$0.41 \$4.12 \$0.00282 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00043 4/1/18	\$0.00587 4/1/18	\$0.00630 10/1/17	\$1,928.08 10/1/17	\$0.81 1/1/17	\$3.40 \$0.01489 4/1/18	\$0.00242 4/1/18	\$0.00032 4/1/18	\$3.40 \$0.01763 4/1/18	(\$0.00083) 4/1/18	(\$0.00004) 4/1/18	(\$0.00087) 4/1/18	\$0.01002 1/11/18	\$18,928.89 \$0.41 \$4.12 \$3.40 \$0.03590 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
C-06 Small C&I Rate RIPUC No. 2104	Customer Charge Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA) Effective Date	\$10.00 \$6.00 \$0.03253 \$1.85	\$0.00176 4/1/18	(\$0.00001) 10/1/17	\$0.00322 4/1/18	(\$0.00119) 10/1/17	\$0.00118 7/1/17	(\$0.00085) 10/1/17	\$0.00288 7/1/17	\$10.00 \$6.00 \$0.03952 \$1.85	\$0.00043 4/1/18	\$0.00587 4/1/18	\$0.00630 10/1/17	\$1.26 \$1.26 10/1/17	\$0.81 1/1/17	\$0.03167 4/1/18	(\$0.00474) 4/1/18	\$0.00033 4/1/18	\$0.02726 4/1/18	(\$0.00083) 4/1/18	(\$0.00004) 4/1/18	(\$0.00087) 4/1/18	\$0.01002 1/11/18	\$12.07 \$8.07 \$0.08223 \$1.85
G-02 General C&I Rate RIPUC No. 2139	Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount Effective Date	\$135.00 \$4.85 \$4.85 \$0.00468 (\$0.42) -1.0%	\$0.00128 4/1/18	(\$0.00001) 10/1/17	\$0.80 \$0.80 4/1/18	(\$0.00098) 10/1/17	\$0.00118 7/1/17	(\$0.00085) 10/1/17	\$0.00288 7/1/17	\$135.00 \$5.65 \$5.65 \$0.00818 (\$0.42) -1.0%	\$0.00043 4/1/18	\$0.00587 4/1/18	\$0.00630 10/1/17	\$11.85 10/1/17	\$0.81 1/1/17	\$4.37 \$0.01231 4/1/18	(\$0.00236) 4/1/18	\$0.00033 4/1/18	\$4.37 \$0.01028 4/1/18	(\$0.00083) 4/1/18	(\$0.00004) 4/1/18	(\$0.00087) 4/1/18	\$0.01002 1/11/18	\$147.66 \$5.65 \$5.65 \$4.37 \$0.03391 (\$0.42) -1.0%

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 4/1/2018
(Replacing RIPUC No. 2095 effective 1/11/18)
Issued: 4/3/2018

Column Descriptions:

A. - C. per retail delivery tariffs
D. - G. per Infrastructure, Safety and Reliability Provision, RIPUC No. 2118

H. per Revenue Decoupling Mechanism Provision, RIPUC No. 2073

I. per Pension Adjustment Mechanism Provision, RIPUC No. 2119

J. per Storm Fund Replenishment Factor, RIPUC No. 2177

K. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I + Col J

L. per Net Metering Provision, RIPUC No. 2178

M. per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175
N. Col L+ Col M

N. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2176

P. per LIHEAP Enhancement Plan Provision, RIPUC No. 2170

Q. - S. per Transmission Cost Adjustment Provision, RIPUC No. 2115

T. Col Q + Col R + Col S

U. - V. per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188
W. Col T+ Col U

per Energy Efficiency Program Provision, RIPUC No. 2172, also includes

X. \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2

Y. Col J+ Col M+ Col N+ Col S + Col V + Col W

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge			
A	B	C			
Rate S-06 <i>Decorative Street and Area Lighting Service</i> RIPUC No. 2166	<u>Fixture Charges</u>				
		<u>Full Service</u> S-06	<u>Full Service</u> S-10	<u>Full Service</u> S-14	<u>Temp-off</u> S-14
	<u>Luminaires</u>				
Rate S-10 <i>Limited Service - Private Lighting</i> RIPUC No. 2167	<u>Incandescent</u>				
	Roadway LUM INC RWY 105W	n/a	\$77.43	\$77.43	\$46.46
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$77.43	\$46.46
	<u>Mercury Vapor</u>				
Rate S-14 <i>General Street and Area Lighting Service</i> RIPUC No. 2168	Roadway LUM MV RWY 100W	n/a	\$78.06	\$78.06	\$46.84
	LUM MV RWY 175W	n/a	\$78.06	\$78.06	\$46.84
	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$120.39	\$72.23
	LUM MV RWY 400W	n/a	\$163.46	\$163.46	\$98.08
	LUM MV RWY 1000W	n/a	\$163.46	\$163.46	\$98.08
	Post-top LUM MV POST 175W (S-14 Only)	n/a	n/a	\$156.80	\$94.08
	Flood LUM MV FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	LUM MV FLD 1000W	n/a	\$181.37	\$181.37	\$108.82
	<u>Sodium Vapor</u>				
	Roadway LUM HPS RWY 50W	n/a	\$77.43	\$77.43	\$46.46
	LUM HPS RWY 70W	n/a	\$76.91	\$76.91	\$46.15
	LUM HPS RWY 100W	n/a	\$78.06	\$78.06	\$46.84
	LUM HPS RWY 150W	n/a	\$78.58	\$78.58	\$47.15
	LUM HPS RWY 250W	n/a	\$120.39	\$120.39	\$72.23
	LUM HPS RWY 400W	n/a	\$163.46	\$163.46	\$98.08
	Flood LUM HPS FLD 250W	n/a	\$146.11	\$146.11	\$87.67
	LUM HPS FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	Post-top LUM HPS POST 50W	n/a	\$155.49	\$155.49	\$93.29
	LUM HPS POST 100W	n/a	\$156.80	\$156.80	\$94.08
	WALL HPS 250W 24HR	n/a	\$172.21	\$172.21	\$103.33
	SHOEBOX - LUM HPS REC 100W-C1	n/a	\$98.99	n/a	n/a
	<u>Metal Halide</u>				
	Flood LUM MH FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	LUM MH FLD 1000W	n/a	\$181.37	\$181.37	\$108.82
	<u>Light Emitting Diode</u>				
	Roadway LUM LED RWY 20W	n/a	\$90.61	\$90.61	\$54.36
	LUM LED RWY 30W	n/a	\$89.77	\$89.77	\$53.86
	LUM LED RWY 60W	n/a	\$99.15	\$99.15	\$59.49
	LUM LED RWY 140W	n/a	\$155.03	\$155.03	\$93.01
	LUM LED RWY 275W	n/a	\$198.27	\$198.27	\$118.96
	Post-top LUM LED POST 60W	n/a	\$147.69	\$147.69	\$88.61
	DEC LED TR 60W	\$147.69	n/a	n/a	n/a
	DEC LED TR-TW 60W	\$397.90	n/a	n/a	n/a
	<u>Decorative</u>				
	DEC HPS TR 50W	\$155.49	n/a	n/a	n/a
	DEC HPS TR 100W	\$156.80	n/a	n/a	n/a
	DEC HPS AG 50W	\$292.34	n/a	n/a	n/a
	DEC HPS AG 100W	\$280.77	n/a	n/a	n/a
	DEC HPS WL 50W	\$325.35	n/a	n/a	n/a
	DEC HPS WL 100W	\$325.30	n/a	n/a	n/a
	DEC HPS TR-TW 50W	\$506.29	n/a	n/a	n/a
	DEC HPS TR-TW 100W	\$509.46	n/a	n/a	n/a
	DEC HPS AG-TW 50W	\$693.84	n/a	n/a	n/a
	DEC HPS AG-TW 100W	\$670.71	n/a	n/a	n/a
	DEC HPS WL-TW 50W	\$759.87	n/a	n/a	n/a
	DEC HPS WL-TW 100W	\$759.77	n/a	n/a	n/a
	<u>Standards</u>				
	POLE-WOOD	n/a	\$133.71	\$133.71	\$133.71
	POLE FIBER PT EMB <25' w/out foundation	n/a	\$260.22	\$260.22	\$260.22
	POLE FIBER RWY <25 w/ foundation	n/a	\$424.14	\$424.14	\$424.14
	POLE FIBER RWY => 25 w/ foundation	n/a	\$473.53	\$473.53	\$473.53
	POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$405.16	\$405.16
	POLE METAL=>25FT (with foundation)	n/a	\$484.72	\$484.72	\$484.72
	DEC VILL PT/FDN	\$566.70	n/a	n/a	n/a
	DEC WASH PT/FDN	\$575.78	n/a	n/a	n/a
	<u>Effective Date</u>	1/1/17	1/1/17	1/1/17	n/a

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 1/11/2018
(Replacing RIPUC No. 2095 effective 1/11/18)
Issued: 4/3/2018

Column Descriptions:

THE NARRAGANSETT ELECTRIC COMPANY
 Summary of Rates
 Standard Offer Service

	Standard Offer Base Charge	Standard Offer Adjustment	Standard Offer Service Admin. Cost Factor	Renewable Energy Standard Charge	Total Commodity Charges
	A	B	C	D	E=A+B+C+D
<u>Residential Group</u> A-16, A-60					
April 1, 2018	\$0.08315	\$0.00007	\$0.00160	\$0.00004	\$0.08486
May 1, 2018	\$0.08315	\$0.00007	\$0.00160	\$0.00004	\$0.08486
June 1, 2018	\$0.08315	\$0.00007	\$0.00160	\$0.00004	\$0.08486
July 1, 2018	\$0.08315	\$0.00007	\$0.00160	\$0.00004	\$0.08486
August 1, 2018	\$0.08315	\$0.00007	\$0.00160	\$0.00004	\$0.08486
September 1, 2018	\$0.08315	\$0.00007	\$0.00160	\$0.00004	\$0.08486
<i>Effective Date of Last Rate Change:</i>	<i>04/01/18</i>	<i>04/01/18</i>	<i>04/01/18</i>	<i>04/01/18</i>	<i>04/01/18</i>
<u>Commercial Group</u> C-06, G-02, S-05, S-06, S-10, S-14					
Variable Price Option:					
April 1, 2018	\$0.07720	(\$0.00041)	\$0.00159	\$0.00004	\$0.07842
May 1, 2018	\$0.07179	(\$0.00041)	\$0.00159	\$0.00004	\$0.07301
June 1, 2018	\$0.08328	(\$0.00041)	\$0.00159	\$0.00004	\$0.08450
July 1, 2018	\$0.08392	(\$0.00041)	\$0.00159	\$0.00004	\$0.08514
August 1, 2018	\$0.08295	(\$0.00041)	\$0.00159	\$0.00004	\$0.08417
September 1, 2018	\$0.08331	(\$0.00041)	\$0.00159	\$0.00004	\$0.08453
<i>Effective Date of Last Rate Change:</i>	<i>04/01/18</i>	<i>04/01/18</i>	<i>04/01/18</i>	<i>04/01/18</i>	<i>04/01/18</i>
Fixed Price Option:					
April 1, 2018	\$0.08068	(\$0.00041)	\$0.00159	\$0.00004	\$0.08190
May 1, 2018	\$0.08068	(\$0.00041)	\$0.00159	\$0.00004	\$0.08190
June 1, 2018	\$0.08068	(\$0.00041)	\$0.00159	\$0.00004	\$0.08190
July 1, 2018	\$0.08068	(\$0.00041)	\$0.00159	\$0.00004	\$0.08190
August 1, 2018	\$0.08068	(\$0.00041)	\$0.00159	\$0.00004	\$0.08190
September 1, 2018	\$0.08068	(\$0.00041)	\$0.00159	\$0.00004	\$0.08190
<i>Effective Date of Last Rate Change:</i>	<i>04/01/18</i>	<i>04/01/18</i>	<i>04/01/18</i>	<i>04/01/18</i>	<i>04/01/18</i>
<u>Industrial Group</u> B-32, G-32, B-62, G-62, X-01					
April 1, 2018	\$0.06565	(\$0.00830)	\$0.00174	\$0.00004	\$0.05913
May 1, 2018	\$0.06048	(\$0.00830)	\$0.00174	\$0.00004	\$0.05396
June 1, 2018	\$0.07426	(\$0.00830)	\$0.00174	\$0.00004	\$0.06774
<i>Effective Date of Last Rate Change:</i>	<i>04/01/18</i>	<i>04/01/18</i>	<i>04/01/18</i>	<i>04/01/18</i>	<i>04/01/18</i>

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A. Base charges in compliance with the Standard Offer Service/Renewable Energy Standard 2018 Procurement Plans
- B. per RIPUC No. 2157, Standard Offer Service Adjustment Provision
- C. per RIPUC No. 2157, Standard Offer Service Adjustment Provision
- D. The Renewable Standard Energy Charge is collected from SOS customers for the purpose of acquiring a portion of Rhode Island's energy supply from renewable energy resources, as required by R.I. General Laws section 39-26-1.
- E. Column (A) + Column (B) + Column (C) + Column (D)

(1) The Fixed Price Option will be the customary option for customers served under rate C-06. The Variable Price Option will be the customary option for customers served under rates G-02, S-05, S-06, S-10 and S-14.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Joanne M. Scanlon

April 3, 2018
Date

**National Grid – 2018 Annual Retail Rate Filing - Docket No. 4805
Service List Updated 2/19/18**

Name/Address	E-mail Distribution	Phone
Raquel Webster, Esq. National Grid. 280 Melrose St. Providence, RI 02907	Raquel.webster@nationalgrid.com ;	781-907-2121
	Celia.obrien@nationalgrid.com ;	
	Joanne.scanlon@nationalgrid.com ;	
	Adam.crary@nationalgrid.com ;	
	Polina.demers@nationalgrid.com ;	
Leo Wold, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903	lwold@riag.ri.gov ;	401-222-2424
	John.bell@dpuc.ri.gov ;	
	Al.mancini@dpuc.ri.gov ;	
	Jonathan.Schrag@dpuc.ri.gov ;	
	dmacrae@riag.ri.gov ;	
Richard Hahn Matt Loiacono Daymark Energy Advisors	rhahn@daymarkea.com ;	617-778-2467
	mloiacono@daymarkea.com ;	
File an original & 10 copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Luly.massaro@puc.ri.gov ;	401-780-2017
	Linda.george@puc.ri.gov ;	
	Sharon.ColbyCamara@puc.ri.gov ;	
	Alan.nault@puc.ri.gov ;	
	Todd.bianco@puc.ri.gov ;	
	Cynthia.WilsonFrias@puc.ri.gov ;	
Office of Energy Resources Nicholas Ucci Christopher Kearns	Nicholas.ucci@energy.ri.gov ;	
	Christopher.Kearns@energy.ri.gov ;	

Docket No. 4783 National Grid's Electric Infrastructure, Safety and Reliability Plan FY 2019 - Service List as of 2/21/18

Name/Address	E-mail Distribution	Phone
Raquel J. Webster, Esq. National Grid 280 Melrose St. Providence, RI 02907	raquel.webster@nationalgrid.com ; celia.obrien@nationalgrid.com ; Joanne.scanlon@nationalgrid.com ;	401-784-7667
National Grid Sonny Anand John Nestor Ryan Moe Adam Crary William Richer	Sonny.anand@nationalgrid.com ; Ryan.moe@nationalgrid.com ; John.nestor@nationalgrid.com ; Adam.crary@nationalgrid.com ; William.richer@nationalgrid.com ;	
Division of Public Utilities (Division) Leo Wold, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903	Lwold@riag.ri.gov ; Jmunoz@riag.ri.gov ; Dmacrae@riag.ri.gov ; Al.contente@dpuc.ri.gov ; Macky.McCleary@dpuc.ri.gov ; Jonathan.Schrag@dpuc.ri.gov ; Kevin.Lynch@dpuc.ri.gov ; Joseph.shilling@dpuc.ri.gov ; Thomas.kogut@dpuc.ri.gov ;	
David Effron Berkshire Consulting 12 Pond Path North Hampton, NH 03862-2243	Djeffron@aol.com ;	603-964-6526
Greg Booth Linda Kushner PowerServices, Inc 1616 E. Millbrook Road, Suite 210 Raleigh, NC 27609	gbooth@powerservices.com ; Lkushner@powerservices.com ;	919-256-5900
Office of Energy Resources (OER) Andrew Marcaccio, Esq. Dept. of Administration Division of Legal Services One Capitol Hill, 4 th Floor Providence, RI 02908	Andrew.marcaccio@doa.ri.gov ;	401-222-3417
Christopher Kearns, OER Danny Musher Nick Ucci	Christopher.Kearns@energy.ri.gov ; Danny.Musher@energy.ri.gov ; Nicholas.Ucci@energy.ri.gov ;	
File an original & ten copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Luly.massaro@puc.ri.gov ; Cynthia.WilsonFrias@puc.ri.gov ; Alan.nault@puc.ri.gov ; Todd.bianco@puc.ri.gov ; Danny.Musher@energy.ri.gov ;	401-780-2107

**Docket No. 4692 - National Grid – 2018 Standard Offer Service (SOS) and Renewable Energy Standard (RES) Procurement Plans
Service List updated 3/14/18**

Name/Address	E-mail Distribution	Phone
Raquel Webster, Esq. National Grid. 280 Melrose St. Providence, RI 02907	Raquel.webster@nationalgrid.com ;	781-907-2121
	margaret.janzen@nationalgrid.com ;	
	Joanne.scanlon@nationalgrid.com ;	
	James.Ruebenacker@nationalgrid.com ;	
Leo Wold, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903	Lwold@riag.ri.gov ;	401-274-4400
	John.bell@dpuc.ri.gov ;	
	Al.mancini@dpuc.ri.gov ;	
	Joseph.shilling@dpuc.ri.gov ;	
	Jonathan.Schrag@dpuc.ri.gov ;	
	dmacrae@riag.ri.gov ;	
	jmunoz@riag.ri.gov ;	
Richard Hahn Daymark Energy Advisors One Washington Mall, 9 th floor Boston, MA 02108	rhahn@daymarkea.com ;	617-778-2467
	mneal@daymarkea.com ;	
	mloiacono@daymarkea.com ;	
	cbencomo-jasso@daymarkea.com ;	
File an original & 9 copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Luly.massaro@puc.ri.gov ;	401-780-2017
	Sharon.ColbyCamara@puc.ri.gov ;	
	Alan.nault@puc.ri.gov ;	
	Todd.bianco@puc.ri.gov ;	
	Cynthia.WilsonFrias@puc.ri.gov ;	
	Linda.George@puc.ri.gov ;	
Office of Energy Resources Nicholas Ucci Christopher Kearns	Nicholas.ucci@energy.ri.gov ;	
	Christopher.Kearns@energy.ri.gov ;	
	Danny.Musher@energy.ri.gov ;	
Douglas Gablinske, TEC-RI	Doug@tecri.org ;	401-741-5101