

March 31, 2025

VIA ELECTRONIC MAIL AND HAND DELIVERY

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: The Narragansett Electric Company d/b/a Rhode Island Energy
Docket No. 25-03-EL – Last Resort Service Rates
Docket No. 25-04-EL – Annual Retail Rate Filing
Docket No. 25-05-EL – Renewable Energy Standard Charge and Reconciliation
Compliance Filing – Electric Rates Effective April 1, 2025

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), I am attaching the following documents representing the Company’s compliance filing for electric rates effective April 1, 2025, which reflect the Public Utilities Commission’s decisions at its Open Meeting on March 28, 2025:

- **Summary Schedule** – a summary schedule that shows the typical 500 kWh monthly bill impact as of April 1, 2025, for residential customers on Last Resort Service (“LRS”) in each of the A-16 and A-60 rate classes, reflecting all the approved electric rates to take effect on April 1, 2025. The aggregate monthly bill impact for a typical LRS customer for all electric rates that take effect on April 1, 2025, is a decrease of \$28.51, or 16.8 percent.
- **Revised Tariff Sheet 2095** – This revised tariff sheet reflects the customer charge, Non-Bypassable Transition Charges, Transmission Service Cost Adjustment Factors, Net Metering Charge, the Long-Term Contracting for Renewable Energy Recovery Factor, Energy Efficiency Program Charge, and the Electric Infrastructure, Safety, and Reliability Factors for effect April 1, 2025.
- **Revised Tariff Sheet 2096** – This revised tariff sheet reflects the LRS Administrative Cost Adjustment Factors, the base LRS rates, LRS Adjustment Factors, and the Renewable Energy Standard Charge.

Stephanie De La Rosa, Commission Clerk
Compliance Filing
March 31, 2025
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Thank you for your attention to this matter. If you have any questions, please contact me at 401-578-2700.

Very truly yours,



Celia B. O'Brien

Attachments

cc: Docket No. 25-03-EL Service List
Docket No. 25-04-EL Service List
Docket No. 25-05-EL Service List

The Narragansett Electric Company
d/b/a Rhode Island Energy
Summary of Bill Impacts April 1, 2025 Rates
Page 1 of 7

(1)	(a)	(b)	(c)	(d)
(2)		A-16	A-60 (25%)	A-60 (30%)
	Current Bill (Rates Effective January 1, 2025) (Including GET)	\$169.86	\$126.31	\$117.90
(3)	April 1, 2025 Rate Changes (Including GET):			
(4)	Annual Retail Rate Filing Rate (RIPUC Docket No. 25-04-EL)	\$0.07	\$0.05	\$0.05
(5)	Last Resort Service (RIPUC Docket No. 25-03-EL)	(\$32.35)	(\$24.26)	(\$22.65)
(6)	Infrastructure, Safety, and Reliability Plan Filing (RIPUC Docket No. 24-54-EL)	\$0.62	\$0.47	\$0.44
(7)	Renewable Energy Standard (RES) Charge (RIPUC Docket No. 25-05-EL)	\$1.36	\$1.02	\$0.95
(8)	Renewable Energy Growth Program Charge (RIPUC Docket No. 24-48-EL)	\$1.81	\$1.35	\$1.26
(9) *	Proposed Bill (Rates Effective April 1, 2025) (Including GET)	\$141.37	\$104.94	\$97.95
(10)	Increase (Decrease) (\$)	(\$28.49)	(\$21.37)	(\$19.95)
(11)	Increase (Decrease) (%)	-16.8%	-16.9%	-16.9%

Notes:

* Total proposed bill may differ slightly from pages 2, 3, and 4 due to rounding.

The Narragansett Electric Company
d/b/a Rhode Island Energy
Summary of Bill Impacts April 1, 2025 Rates
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The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates Effective January 1, 2025			Proposed Rates Effective April 1, 2025			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (t)		
	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Delivery Services (i) = (f) + (g) + (h)	Supply Services (k) = (g) + (c)	GET (l) = (h) - (d)	Delivery Services (m) = (i) + (k) + (l)	Supply Services (n) = (j) + (c)	GET (p) = (l) / (c)		Total (q) = (m) / (c)	
150	\$31.90	\$24.58	\$2.35	\$34.38	\$15.10	\$2.06	\$51.54	\$2.48	(\$9.48)	(\$7.29)	4.2%	-16.1%	-0.5%	-12.4%	30.1%
300	\$53.00	\$49.16	\$4.26	\$56.23	\$30.20	\$3.60	\$90.03	\$3.23	(\$18.96)	(\$16.39)	3.0%	-17.8%	-0.6%	-12.9%	12.9%
400	\$67.06	\$65.55	\$5.53	\$70.79	\$40.27	\$4.63	\$115.69	\$3.73	(\$25.28)	(\$22.45)	2.7%	-18.3%	-0.7%	-16.3%	11.6%
500	\$81.13	\$81.94	\$6.79	\$85.36	\$50.34	\$5.65	\$141.35	\$4.23	(\$31.60)	(\$28.51)	2.5%	-18.6%	-0.7%	-17.1%	9.6%
600	\$95.19	\$98.32	\$8.06	\$99.92	\$60.41	\$6.68	\$167.01	\$4.73	(\$37.91)	(\$34.56)	2.3%	-18.8%	-0.7%	-17.1%	7.7%
700	\$109.25	\$114.71	\$9.33	\$114.48	\$70.48	\$7.71	\$192.67	\$5.23	(\$44.23)	(\$40.62)	2.2%	-19.0%	-0.7%	-17.4%	19.0%
1,200	\$179.57	\$196.64	\$15.68	\$187.30	\$120.82	\$12.84	\$320.96	\$7.73	(\$75.82)	(\$70.93)	2.0%	-19.3%	-0.7%	-18.1%	6.8%
2,000	\$292.07	\$327.74	\$25.83	\$303.80	\$201.36	\$21.05	\$526.21	\$11.73	(\$126.38)	(\$119.43)	1.8%	-19.6%	-0.7%	-18.5%	2.3%

Rates Effective January 1, 2025

(s)	(t)
(1) Distribution Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$4.02
(4) Distribution Charge (per kWh)	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00223
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00010
(7) CapEx Factor Charge	\$0.00832
(8) CapEx Reconciliation Factor	\$0.00010
(9) Revenue Decoupling Adjustment Factor	\$0.00123
(10) Pension Adjustment Factor	(\$0.00274)
(11) Storm Fund Replenishment Factor	\$0.00788
(12) Arraage Management Adjustment Factor	\$0.00009
(13) Performance Incentive Factor	\$0.00000
(14) Low Income Discount Recovery Factor	\$0.00277
(15) LRS Adjustment Factor	\$0.00000
(16) Long-term Contracting for Renewable Energy Charge	\$0.01092
(17) Net Metering Charge	\$0.01253
(18) Base Transmission Charge	\$0.03686
(19) Transmission Adjustment Factor	\$0.00421
(20) Transmission Uncollectible Factor	\$0.00054
(21) Base Transition Charge	\$0.00000
(22) Transition Adjustment	\$0.01098
(23) Energy Efficiency Program Charge	\$0.14918
(24) Last Resort Service Base Charge	\$0.00000
(25) LRS Adjustment Factor	\$0.00000
(26) LRS Administrative Cost Adjustment Factor	\$0.00269
(27) Renewable Energy Standard Charge	\$0.01200

Proposed Rates Effective April 1, 2025

Line Item on Bill	Customer Charge	LIHEAP Enhancement Charge	RE Growth Program	Distribution Energy Charge	Renewable Energy Distribution Charge	Transmission Charge	Transition Charge	Energy Efficiency Programs	Supply Services Energy Charge
(1) Distribution Customer Charge	\$6.00								
(2) LIHEAP Enhancement Charge	\$0.79								
(3) Renewable Energy Growth Program Charge	\$4.02								
(4) Distribution Charge (per kWh)	\$0.04580								
(5) Operating & Maintenance Expense Charge	\$0.00223								
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00010								
(7) CapEx Factor Charge	\$0.00832								
(8) CapEx Reconciliation Factor	\$0.00010								
(9) Revenue Decoupling Adjustment Factor	\$0.00123								
(10) Pension Adjustment Factor	(\$0.00274)								
(11) Storm Fund Replenishment Factor	\$0.00788								
(12) Arraage Management Adjustment Factor	\$0.00009								
(13) Performance Incentive Factor	\$0.00000								
(14) Low Income Discount Recovery Factor	\$0.00277								
(15) LRS Adjustment Factor	\$0.00000								
(16) Long-term Contracting for Renewable Energy Charge	\$0.01092								
(17) Net Metering Charge	\$0.01253								
(18) Base Transmission Charge	\$0.03686								
(19) Transmission Adjustment Factor	\$0.00421								
(20) Transmission Uncollectible Factor	\$0.00054								
(21) Base Transition Charge	\$0.00000								
(22) Transition Adjustment	\$0.01098								
(23) Energy Efficiency Program Charge	\$0.14918								
(24) Last Resort Service Base Charge	\$0.00000								
(25) LRS Adjustment Factor	\$0.00000								
(26) LRS Administrative Cost Adjustment Factor	\$0.00269								
(27) Renewable Energy Standard Charge	\$0.01200								

Line Item on Bill

(28) Customer Charge	\$6.00
(29) LIHEAP Enhancement Charge	\$0.79
(30) RE Growth Program	\$4.02
(31) Transmission Charge	\$0.04773
(32) Distribution Energy Charge	\$0.06578
(33) Transition Charge	\$0.00001
(34) Energy Efficiency Programs	\$0.01098
(35) Renewable Energy Distribution Charge	\$0.02345
(36) Supply Services Energy Charge	\$0.16387

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 1/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2006, effective 1/1/2025
Column (t): Lines (15) through (22) and (26) per Schedule NECCO-1. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 1/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2006, effective 1/1/2025

The Narragansett Electric Company
d/b/a Rhode Island Energy
Summary of Bill Impacts April 1, 2025 Rates
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The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective January 1, 2025				Proposed Rates Effective April 1, 2025				Increase (Decrease) % of Total Bill				Percentage of Customers (v)				
	Delivery Services (b)	Supply Services (c)	Low-Income Discount (d) = (b) + (c) + (e) + (f)	Total (g) = (b) + (c) + (d)	Delivery Services (h)	Supply Services (i)	Low-Income Discount (j) = (h) + (i) + (k) + (l)	Total (m) = (h) + (i) + (j)	Delivery Services (n) = (h) + (i) + (k)	Supply Services (o) = (j) + (l) + (m)	GET (p) = (n) + (o) + (r)	Total (q) = (n) + (o) + (p) + (r)					
150	\$31.49	\$24.58	(\$14.02)	\$42.05	\$33.97	\$15.10	(\$12.27)	\$36.80	\$1.53	\$4.23	(\$9.48)	(\$9.22)	9.7%	-21.6%	-0.5%	-12.8%	32.1%
300	\$52.17	\$49.16	(\$23.33)	\$76.00	\$35.40	\$16.20	(\$21.40)	\$64.88	\$2.68	\$7.16	(\$18.90)	(\$9.49)	9.0%	-23.9%	-0.6%	-15.5%	15.4%
400	\$65.95	\$65.55	(\$32.88)	\$98.62	\$69.68	\$20.27	(\$27.49)	\$82.46	\$3.44	\$9.12	(\$25.28)	(\$9.67)	8.9%	-24.6%	-0.7%	-16.4%	12.5%
500	\$79.74	\$81.94	(\$40.42)	\$121.26	\$83.97	\$30.34	(\$33.85)	\$100.73	\$4.20	\$11.07	(\$31.60)	(\$9.85)	8.8%	-25.0%	-0.7%	-16.9%	9.6%
600	\$93.53	\$98.32	(\$47.90)	\$143.89	\$98.26	\$40.41	(\$39.67)	\$119.00	\$4.96	\$13.02	(\$37.91)	(\$1.04)	8.7%	-25.3%	-0.7%	-17.3%	7.2%
700	\$107.31	\$114.71	(\$55.51)	\$166.51	\$112.54	\$50.48	(\$45.76)	\$137.26	\$5.72	\$14.98	(\$44.23)	(\$1.22)	8.6%	-25.5%	-0.7%	-17.6%	16.4%
1,200	\$176.24	\$196.64	(\$93.22)	\$279.66	\$183.97	\$120.82	(\$76.20)	\$238.59	\$9.52	\$24.75	(\$75.82)	(\$2.13)	8.5%	-26.0%	-0.7%	-18.2%	5.2%
2,000	\$286.53	\$327.74	(\$153.57)	\$460.70	\$298.26	\$201.36	(\$124.91)	\$374.71	\$15.61	\$40.39	(\$126.38)	(\$3.59)	8.4%	-26.3%	-0.7%	-18.7%	1.6%

Rates Effective January 1, 2025 (w)

(1) Distribution Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$4.02
(4) Distribution Charge (per kWh)	\$0.04580
(5) Operating & Maintenance Expense Recalculation Factor	\$0.00227
(6) Capital Factor Charge	\$0.00010
(7) Capital Recalculation Factor	\$0.00096
(8) Rate Adjusting Factor	\$0.00023
(9) Season Adjustment Factor	\$0.00074
(10) Storm Fund Replenishment Factor	\$0.00788
(11) Average Management Adjustment Factor	\$0.00099
(12) Performance Incentive Factor	\$0.00000
(13) Low Income Discount Recovery Factor	\$0.00000
(14) LRS Adjustment Factor	\$0.00000
(15) Long-term Contracting for Renewable Energy Charge	\$0.01092
(16) Net Metering Charge	\$0.01253
(17) Base Transmission Charge	\$0.03686
(18) Transmission Adjustment Factor	\$0.00421
(19) Transmission Uncollectible Factor	\$0.00054
(20) Base Transition Charge	\$0.00000
(21) Transition Adjustment	\$0.00000
(22) Energy Efficiency Program Charge	\$0.01998
(23) Last Resort Service Base Charge	\$0.14918
(24) LRS Adjustment Factor	\$0.00000
(25) Administrative Cost Adjustment Factor	\$0.00269
(26) Renewable Energy Standard Charge	\$0.01200
(27) Customer Charge	\$6.00
(28) LIHEAP Enhancement Charge	\$0.79
(29) RE Growth Program	\$4.02
(30) Transmission Charge	\$0.04161
(31) Distribution Energy Charge	\$0.06182
(32) Transition Charge	\$0.00000
(33) Energy Efficiency Programs	\$0.01998
(34) Renewable Energy Distribution Charge	\$0.02345
(35) Supply Services Energy Charge	\$0.16387
(36) Discount percentage	25%

Proposed Rates Effective April 1, 2025 (x)

Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$4.02
Distribution Energy Charge	\$0.04580
Operating & Maintenance Expense Recalculation Factor	\$0.00227
Capital Factor Charge	\$0.00010
Capital Recalculation Factor	\$0.00096
Rate Adjusting Factor	\$0.00023
Season Adjustment Factor	\$0.00074
Storm Fund Replenishment Factor	\$0.00788
Average Management Adjustment Factor	\$0.00099
Performance Incentive Factor	\$0.00000
Low Income Discount Recovery Factor	\$0.00000
LRS Adjustment Factor	\$0.00000
Long-term Contracting for Renewable Energy Charge	\$0.00656
Net Metering Charge	\$0.01457
Base Transmission Charge	\$0.04411
Transmission Charge	\$0.00300
Transmission Uncollectible Factor	\$0.00062
Base Transition Charge	\$0.00000
Transition Adjustment	\$0.00001
Energy Efficiency Programs	\$0.01998
Last Resort Service Base Charge	\$0.08706
LRS Adjustment Factor	\$0.00353
Administrative Cost Adjustment Factor	\$0.00256
Renewable Energy Standard Charge	\$0.01461
Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$4.02
Transmission Charge	\$0.04773
Distribution Energy Charge	\$0.06301
Transition Charge	\$0.00001
Energy Efficiency Programs	\$0.01998
Renewable Energy Distribution Charge	\$0.02113
Supply Services Energy Charge	\$0.16068
Discount percentage	25%

List Item on Bill

Column (w) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 1/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2006, effective 1/1/2025.
Column (x) Lines (15) through (22) and (26) per Schedule NEECO-1, All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 1/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2006, effective 1/1/2025.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective January 1, 2025				Proposed Rates Effective April 1, 2025				Increase (Decrease) % of Total Bill				Percentage of Customers (v)					
	Delivery Services (b)	Supply Services (c)	Low-Income Discount (d) = (b) + (c) + (e) + (f)	Total (g) = (b) + (c) + (d)	Delivery Services (d)	Supply Services (e)	Low-Income Discount (f) = (b) + (c) + (e) + (f)	Total (m) = (d) + (e) + (f)	Delivery Services (n) = (b) + (d)	Supply Services (o) = (c) + (e)	GET (p) = (n) + (m)	Total (q) = (n) + (p)		GET (r) = (q) - (m)				
150	\$31.49	\$24.58	(\$16.82)	\$39.25	\$33.97	\$15.10	(\$14.72)	\$34.35	\$55.78	\$4.58	(\$9.48)	(\$0.21)	(\$5.11)	11.2%	-23.2%	-0.5%	-12.5%	32.1%
300	\$52.17	\$49.16	(\$30.40)	\$70.93	\$55.40	\$30.20	(\$25.08)	\$59.92	\$62.42	\$7.95	(\$18.90)	(\$0.46)	(\$1.47)	10.8%	-25.7%	-0.6%	-15.5%	15.4%
400	\$65.95	\$65.55	(\$39.45)	\$92.05	\$69.68	\$40.27	(\$32.99)	\$76.96	\$80.17	\$10.19	(\$25.28)	(\$0.63)	(\$1.72)	10.6%	-26.4%	-0.7%	-16.4%	12.5%
500	\$79.74	\$81.94	(\$48.50)	\$113.18	\$83.97	\$50.34	(\$40.29)	\$94.02	\$97.94	\$12.44	(\$31.60)	(\$0.89)	(\$1.96)	10.6%	-26.8%	-0.7%	-16.9%	9.6%
600	\$93.53	\$98.32	(\$57.50)	\$134.29	\$98.26	\$60.41	(\$47.60)	\$111.07	\$4.63	\$14.69	(\$37.91)	(\$0.97)	(\$24.19)	10.5%	-27.1%	-0.7%	-17.3%	7.2%
700	\$107.31	\$114.71	(\$66.61)	\$155.41	\$112.54	\$70.48	(\$54.91)	\$128.11	\$5.34	\$16.93	(\$44.23)	(\$1.14)	(\$24.44)	10.5%	-27.3%	-0.7%	-17.6%	16.4%
1,200	\$176.24	\$196.64	(\$111.86)	\$261.02	\$183.97	\$120.82	(\$91.44)	\$213.35	\$8.89	\$22.24	(\$75.82)	(\$1.99)	(\$49.66)	10.4%	-27.9%	-0.7%	-18.2%	5.2%
2,000	\$286.53	\$327.74	(\$184.28)	\$429.99	\$298.26	\$201.36	(\$149.89)	\$349.73	\$14.57	\$46.12	(\$126.38)	(\$3.55)	(\$83.61)	10.3%	-28.2%	-0.7%	-18.7%	1.6%

Rates Effective January 1, 2025 (w)

Proposed Rates Effective April 1, 2025 (x)

(1) Distribution Customer Charge	\$6.00	Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79	LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$4.02	RE Growth Program	\$4.02
(4) Distribution Charge (per kWh)	\$0.04580		\$0.04580
(5) Operating & Maintenance Expense Recalculation Factor	\$0.00227		\$0.00227
(6) Capital Factor Charge	\$0.00010		\$0.00010
(7) Capital Recalculation Factor	\$0.00096		\$0.00096
(8) RE Growth Program Factor	\$0.00022		\$0.00022
(9) Seasonal Adjustment Factor	\$0.00123		\$0.00123
(10) Pension Adjustment Factor	\$0.00274		\$0.00274
(11) Storm Fund Replacement Factor	\$0.00788	Distribution Energy Charge	\$0.00788
(12) Average Management Adjustment Factor	\$0.00099		\$0.00099
(13) Performance Incentive Factor	\$0.00000		\$0.00000
(14) Low Income Discount Recovery Factor	\$0.00000		\$0.00000
(15) IRS Adjustment Factor	\$0.00000		\$0.00000
(16) Long-term Contracting for Renewable Energy Charge	\$0.01092	Renewable Energy Distribution Charge	\$0.01092
(17) Net Metering Charge	\$0.01253		\$0.01253
(18) Base Transmission Charge	\$0.03686		\$0.03686
(19) Transmission Adjustment Factor	\$0.00421	Transmission Charge	\$0.00421
(20) Transmission Uncollectible Factor	\$0.00054		\$0.00054
(21) Base Transition Charge	\$0.00000		\$0.00000
(22) Transition Adjustment	\$0.00000	Transition Charge	\$0.00000
(23) Energy Efficiency Program Charge	\$0.01098	Energy Efficiency Programs	\$0.01098
(24) Last Resort Service Base Charge	\$0.14918		\$0.14918
(25) IRS Adjustment Factor	\$0.00000	Supply Services Energy Charge	\$0.00000
(26) IRS Administrative Cost Adjustment Factor	\$0.00269		\$0.00269
(27) Renewable Energy Standard Charge	\$0.01200		\$0.01200
Line Item on Bill			
(28) Customer Charge	\$6.00		\$6.00
(29) LIHEAP Enhancement Charge	\$0.79		\$0.79
(30) RE Growth Program	\$4.02		\$4.02
(31) Transmission Charge	\$0.04161		\$0.04161
(32) Distribution Energy Charge	\$0.06182		\$0.06182
(33) Transition Charge	\$0.00001		\$0.00001
(34) Energy Efficiency Programs	\$0.01098		\$0.01098
(35) Renewable Energy Distribution Charge	\$0.02345		\$0.02345
(36) Supply Services Energy Charge	\$0.16387		\$0.16387
(37) Discount percentage	30%		30%

Column (w) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 1/1/2025, and Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2006 effective 1/1/2025.
Column (x) Lines (15) through (22) and (26) per Schedule NEECO-1, All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 1/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2006, effective 1/1/2025.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Rates Effective January 1, 2025			Proposed Rates Effective April 1, 2025			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (t)		
	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Delivery Services (i) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Delivery Services (m) = (j) - (i)	Supply Services (n) = (k) - (l)	GET (o) = (l) - (h)		Total (q) = (m) / (c)	
250	\$47.02	\$39.86	\$3.62	\$90.50	\$51.31	\$23.95	\$3.14	\$78.40	(\$15.91)	(\$0.48)	4.7%	-17.6%	-0.5%	-13.4%	56.3%
500	\$77.05	\$79.72	\$6.53	\$163.30	\$83.06	\$47.90	\$5.46	\$136.42	(\$31.82)	(\$1.07)	3.7%	-19.5%	-0.7%	-16.5%	16.9%
1,000	\$137.12	\$159.43	\$12.36	\$308.91	\$146.55	\$95.79	\$10.10	\$252.44	(\$63.64)	(\$2.26)	3.1%	-20.6%	-0.7%	-18.3%	8.1%
1,500	\$197.19	\$239.15	\$18.18	\$454.52	\$210.05	\$143.69	\$14.74	\$368.48	(\$95.46)	(\$3.44)	2.8%	-21.0%	-0.8%	-18.9%	5.0%
2,000	\$257.26	\$318.86	\$24.01	\$600.13	\$273.54	\$191.58	\$19.38	\$484.50	(\$127.28)	(\$4.63)	2.7%	-21.2%	-0.8%	-19.3%	13.6%

Rates Effective January 1, 2025 (s)

Proposed Rates Effective April 1, 2025 (t)

Line Item on Bill	Customer Charge	LIHEAP Enhancement Charge	RE Growth Program	Distribution Energy Charge	Renewable Energy Distribution Charge	Transmission Charge	Transition Charge	Energy Efficiency Programs	Supply Services Energy Charge
(1) Distribution Customer Charge	\$10.00								
(2) LIHEAP Enhancement Charge	\$0.79								
(3) Renewable Energy Growth Program Charge	\$6.19								
(4) Distribution Charge (per kWh)	\$0.0482								
(5) Operating & Maintenance Expense Charge	\$0.00223								
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00010								
(7) CapEx Factor Charge	\$0.00595								
(8) CapEx Reconciliation Factor	\$0.00074								
(9) Revenue Decoupling Adjustment Factor	\$0.00123								
(10) Pension Adjustment Factor	(\$0.00274)								
(11) Storm Fund Replenishment Factor	\$0.00788								
(12) Average Management Adjustment Factor	\$0.00009								
(13) Performance Incentive Factor	\$0.00000								
(14) Low Income Discount Recovery Factor	\$0.00277								
(15) LRS Adjustment Factor	\$0.00000								
(16) Long-term Contracting for Renewable Energy Charge	\$0.01092								
(17) Net Metering Charge	\$0.01253								
(18) Base Transmission Charge	\$0.02568								
(19) Transmission Adjustment Factor	(\$0.00427)								
(20) Transmission Uncollectible Factor	\$0.00023								
(21) Base Transition Charge	\$0.00000								
(22) Transition Adjustment	\$0.00000								
(23) Energy Efficiency Program Charge	\$0.01098								
(24) Last Resort Service Base Charge	\$0.14432								
(25) LRS Adjustment Factor	\$0.00000								
(26) LRS Administrative Cost Adjustment Factor	\$0.00311								
(27) Renewable Energy Standard Charge	\$0.01200								

Line Item on Bill	Customer Charge	LIHEAP Enhancement Charge	RE Growth Program	Distribution Energy Charge	Renewable Energy Distribution Charge	Transmission Charge	Transition Charge	Energy Efficiency Programs	Supply Services Energy Charge
(28) Customer Charge	\$10.00								
(29) LIHEAP Enhancement Charge	\$0.79								
(30) RE Growth Program	\$6.19								
(31) Transmission Charge	\$0.02568								
(32) Distribution Energy Charge	\$0.06307								
(33) Transition Charge	\$0.00000								
(34) Energy Efficiency Programs	\$0.01098								
(35) Renewable Energy Distribution Charge	\$0.02545								
(36) Supply Services Energy Charge	\$0.15943								

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2025
Column (t): Lines (15) through (22) and (25) through (26) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2025

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-02 Rate Customers

kW	Monthly Power Hours Use kWh	Rates Effective January 1, 2025					Proposed Rates Effective April 1, 2025					\$ Increase (Decrease)					Increase (Decrease) % of Total Bill				
		Delivery Services (d)	Supply Services (e)	GET (f)	Total (g) = (d) + (e) + (f) + (c)	Total (h) = (g) + (b) + (a)	Delivery Services (i)	Supply Services (j)	GET (k)	Total (l) = (i) + (j) + (k) + (c)	Total (m) = (l) + (b) + (a)	Delivery Services (n) = (i) - (d)	Supply Services (o) = (j) - (e)	GET (p) = (k) - (f)	Total (q) = (m) - (h)	Delivery Services (r) = (n) / (d)	Supply Services (s) = (o) / (e)	GET (t) = (p) / (f)	Total (u) = (q) / (h)		
20	200	\$615.52	\$625.28	\$51.70	\$1,292.50	\$866.85	\$383.16	\$44.58	\$1,114.59	\$71.33	(\$242.12)	(\$71.2)	(\$177.91)	5.5%	-18.7%	-0.6%	-13.8%	5.5%	-18.7%	-0.6%	-13.8%
50	200	\$1,356.94	\$1,563.20	\$121.67	\$3,041.81	\$1,500.27	\$987.90	\$102.42	\$2,560.59	\$143.33	(\$603.30)	(\$19.25)	(\$481.22)	4.7%	-19.9%	-0.6%	-15.8%	4.7%	-19.9%	-0.6%	-15.8%
100	200	\$2,592.64	\$3,126.40	\$238.29	\$5,957.33	\$2,855.97	\$1,915.80	\$198.82	\$4,970.59	\$263.33	(\$1,210.60)	(\$39.47)	(\$986.74)	4.4%	-20.3%	-0.7%	-16.6%	4.4%	-20.3%	-0.7%	-16.6%
150	200	\$3,828.34	\$4,689.60	\$354.91	\$8,872.85	\$4,211.67	\$2,873.70	\$295.22	\$7,380.59	\$383.33	(\$1,815.90)	(\$59.69)	(\$1,492.26)	4.3%	-20.5%	-0.7%	-16.8%	4.3%	-20.5%	-0.7%	-16.8%
20	300	\$724.86	\$937.92	\$69.28	\$1,732.06	\$802.79	\$374.74	\$57.40	\$1,434.93	\$77.93	(\$363.18)	(\$11.88)	(\$297.13)	4.5%	-21.0%	-0.7%	-17.2%	4.5%	-21.0%	-0.7%	-17.2%
50	300	\$1,630.29	\$2,344.80	\$165.63	\$4,140.72	\$1,790.12	\$1,436.85	\$134.46	\$3,361.43	\$159.83	(\$907.95)	(\$31.17)	(\$799.29)	3.9%	-21.9%	-0.8%	-18.8%	3.9%	-21.9%	-0.8%	-18.8%
100	300	\$3,139.34	\$4,689.60	\$326.21	\$8,155.15	\$3,435.67	\$2,873.70	\$262.89	\$6,572.26	\$296.33	(\$1,581.90)	(\$63.32)	(\$1,582.89)	3.6%	-22.3%	-0.8%	-19.4%	3.6%	-22.3%	-0.8%	-19.4%
150	300	\$4,648.39	\$7,034.40	\$486.78	\$12,169.57	\$5,081.22	\$4,310.55	\$391.32	\$9,783.09	\$432.83	(\$2,723.85)	(\$95.46)	(\$2,386.48)	3.6%	-22.4%	-0.8%	-19.6%	3.6%	-22.4%	-0.8%	-19.6%
20	400	\$834.20	\$1,250.56	\$86.87	\$2,171.63	\$918.73	\$766.32	\$70.21	\$1,755.26	\$84.53	(\$484.24)	(\$16.66)	(\$416.37)	3.9%	-22.3%	-0.8%	-19.2%	3.9%	-22.3%	-0.8%	-19.2%
50	400	\$1,903.64	\$3,126.40	\$209.59	\$5,239.63	\$2,079.97	\$1,915.80	\$166.49	\$4,162.26	\$176.33	(\$1,210.60)	(\$43.10)	(\$1,077.37)	3.4%	-23.1%	-0.8%	-20.6%	3.4%	-23.1%	-0.8%	-20.6%
100	400	\$3,680.24	\$6,252.80	\$414.12	\$10,352.96	\$4,015.37	\$3,831.60	\$326.96	\$8,173.93	\$329.33	(\$2,421.20)	(\$87.16)	(\$2,179.03)	3.2%	-23.4%	-0.8%	-21.0%	3.2%	-23.4%	-0.8%	-21.0%
150	400	\$5,468.44	\$9,379.20	\$618.65	\$15,466.29	\$5,950.77	\$5,747.40	\$487.42	\$12,185.59	\$482.33	(\$3,631.80)	(\$131.23)	(\$3,280.70)	3.1%	-23.5%	-0.8%	-21.2%	3.1%	-23.5%	-0.8%	-21.2%
20	500	\$943.54	\$1,563.20	\$104.45	\$2,611.19	\$1,034.67	\$987.90	\$83.02	\$2,075.59	\$91.13	(\$603.30)	(\$21.43)	(\$535.60)	3.5%	-23.2%	-0.8%	-20.5%	3.5%	-23.2%	-0.8%	-20.5%
50	500	\$2,176.99	\$3,908.00	\$253.54	\$6,338.53	\$2,369.82	\$2,394.75	\$198.52	\$4,963.09	\$192.83	(\$1,513.25)	(\$55.02)	(\$1,375.44)	3.0%	-23.9%	-0.9%	-21.7%	3.0%	-23.9%	-0.9%	-21.7%
100	500	\$4,232.74	\$7,816.00	\$502.03	\$12,550.77	\$4,595.07	\$4,789.50	\$391.02	\$9,775.59	\$362.33	(\$3,026.50)	(\$111.01)	(\$2,775.18)	2.9%	-24.1%	-0.9%	-22.1%	2.9%	-24.1%	-0.9%	-22.1%
150	500	\$6,288.49	\$11,724.00	\$750.52	\$18,763.01	\$6,820.32	\$7,184.25	\$583.52	\$14,588.09	\$531.83	(\$4,539.75)	(\$167.00)	(\$4,174.92)	2.8%	-24.2%	-0.9%	-22.3%	2.8%	-24.2%	-0.9%	-22.3%
20	600	\$1,052.88	\$1,875.84	\$122.03	\$3,050.75	\$1,150.61	\$1,149.48	\$95.84	\$2,395.93	\$97.73	(\$726.36)	(\$26.19)	(\$654.82)	3.2%	-23.8%	-0.9%	-21.5%	3.2%	-23.8%	-0.9%	-21.5%
50	600	\$2,450.34	\$4,689.60	\$297.50	\$7,437.44	\$2,659.67	\$2,873.70	\$230.56	\$5,763.93	\$209.33	(\$1,815.90)	(\$66.94)	(\$1,673.51)	2.8%	-24.4%	-0.9%	-22.5%	2.8%	-24.4%	-0.9%	-22.5%
100	600	\$4,779.44	\$9,379.20	\$589.94	\$14,748.58	\$5,174.77	\$5,747.40	\$458.09	\$11,377.26	\$395.33	(\$3,631.80)	(\$134.85)	(\$3,371.32)	2.7%	-24.6%	-0.9%	-22.9%	2.7%	-24.6%	-0.9%	-22.9%
150	600	\$7,108.54	\$14,068.80	\$882.39	\$22,059.73	\$7,689.87	\$8,621.10	\$679.62	\$16,990.59	\$581.33	(\$5,447.70)	(\$302.77)	(\$5,069.14)	2.6%	-24.7%	-0.9%	-23.0%	2.6%	-24.7%	-0.9%	-23.0%

Line Item on Bill

Proposed Rates Effective April 1, 2025

Rates Effective January 1, 2025

(1) Distribution Customer Charge	\$145.00	\$145.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$63.55	\$63.55
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90	\$6.90
(5) CapEx Factor Demand Charge (per kW > 10kW)	\$1.91	\$1.91
(6) Distribution Charge (per kWh)	\$0.00476	\$0.00476
(7) Operating & Maintenance Expense Charge	\$0.00201	\$0.00201
(8) Operating & Maintenance Expense Reconciliation Factor	\$0.00010	\$0.00010
(9) CapEx Reconciliation Factor	(\$0.00032)	(\$0.00032)
(10) Revenue Decoupling Adjustment Factor	\$0.00123	\$0.00123
(11) Pension Adjustment Factor	(\$0.00274)	(\$0.00274)
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(13) Acreage Management Adjustment Factor	\$0.00069	\$0.00069
(14) Performance Incentive Factor	\$0.00000	\$0.00000
(15) Low Income Discount Recovery Factor	\$0.00277	\$0.00277
(16) LRS Adjustment Factor	\$0.00000	\$0.00000
(17) Long-term Contracting for Renewable Energy Charge	\$0.01092	\$0.01092
(18) Net Metering Charge	\$0.01253	\$0.01253
(19) Transmission Demand Charge	\$4.97	\$4.97
(20) Base Transmission Charge	\$0.01011	\$0.01011
(21) Transmission Adjustment Factor	(\$0.00594)	(\$0.00594)
(22) Transmission Uncollectible Factor	\$0.00029	\$0.00029
(23) Base Transition Charge	\$0.00000	\$0.00000
(24) Transition Adjustment	\$0.00000	\$0.00000
(25) Energy Efficiency Program Charge	\$0.01098	\$0.01098
(26) Last Resort Service Base Charge	\$0.1432	\$0.1432
(27) LRS Adjustment Factor	\$0.00000	\$0.00000
(28) LRS Administrative Cost Adjustment Factor	\$0.00000	\$0.00000
(29) Renewable Energy Standard Charge	\$0.01200	\$0.01200
Line Item on Bill		
(30) Customer Charge	\$145.00	\$145.00
(31) LIHEAP Enhancement Charge	\$0.79	\$0.79
(32) RE Growth Program	\$63.55	\$63.55
(33) Transmission Adjustment	\$0.00446	\$0.00446
(34) Distribution Demand Charge	\$0.01582	\$0.01582
(35) Distribution Demand Charge	\$8.81	\$8.81
(36) Transition Charge	\$4.97	\$4.97
(37) Energy Efficiency Programs	\$0.00000	\$0.00000
(38) Renewable Energy Distribution Charge	\$0.02345	\$0.02345
(39) Supply Services Energy Charge	\$0.15632	\$0.15632

Column (f): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2025
Column (s): Lines (16) through (24) and (27) through (29) per Schedule NECO-1. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2025

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	RE Growth Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Total Energy Efficiency Charge	Total Delivery Charges
		A	B	C	D-B+C	E	F	G	H	I	J-G+H-I	K	L	M-K+L	N	O
		4/1/23	4/1/25	4/1/25	4/1/25	4/1/23	1/1/25	4/1/25	4/1/25	4/1/25	4/1/25	4/1/25	4/1/25	4/1/25	4/1/25	4/1/25
A-16 (Basic Residential Rate) R.I.P.U.C. No. 2224	Customer Charge ¹ kWh Charge	\$6.00 \$0.06578				\$5.75	\$0.79									\$12.54 \$0.14563
A-60 (Low Income Rate) R.I.P.U.C. No. 2225	Customer Charge ¹ kWh Charge	\$6.00 \$0.06301	\$0.01457	\$0.00656	\$0.02113	\$5.75	\$0.79	\$0.04411	\$0.00300	\$0.00062	\$0.04773	\$0.00000	\$0.00001	\$0.00001	\$0.01098	\$12.54 \$0.14286
B-32 (Large Demand Back-up Service Rate) R.I.P.U.C. No. 2226	Customer Charge ¹ Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 only kW Charge (all kW) kWh Charge High Voltage Delivery Discount (\$0.32) High Voltage Delivery Addtl Discount (69kV) (\$3.89) Second Feeder Service \$3.89 Second Feeder Service - Addtl Transformer \$0.32 High Voltage Metering Discount -1.0%	\$1,100.00 \$1.08 \$7.66 \$0.01429 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.01457	\$0.00656	\$0.02113	\$758.36	\$0.79	\$7.57 \$0.01592	\$0.00200	\$0.00051	\$7.57 \$0.01843	\$0.00000	\$0.00001	\$0.00001	\$0.01098	\$1,859.15 \$1.08 \$7.66 \$7.57 \$0.06484 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%
C-06 (Small C&I Rate) R.I.P.U.C. No. 2227	Customer Charge ¹ Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA)	\$10.00 \$8.75 \$0.06402 \$1.85	\$0.01457	\$0.00656	\$0.02113	\$8.77 \$8.77	\$0.79	\$0.03042	\$0.00009	\$0.00034	\$0.03085	\$0.00000	\$0.00001	\$0.00001	\$0.01098	\$19.56 \$18.31 \$0.12699 \$1.85
G-02 (General C&I Rate) R.I.P.U.C. No. 2228	Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount (\$0.32) High Voltage Metering Discount -1.0%	\$145.00 \$9.23 \$9.23 \$0.01582 (\$0.32) -1.0%	\$0.01457	\$0.00656	\$0.02113	\$91.08	\$0.79	\$6.29 \$0.01187	(\$0.00226)	\$0.00042	\$6.29 \$0.01003	\$0.00000	\$0.00001	\$0.00001	\$0.01098	\$236.87 \$9.23 \$9.23 \$6.29 \$0.05797 (\$0.32) -1.0%
G-32 (Large Demand Rate) R.I.P.U.C. No. 2229	Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount (\$0.32) High Voltage Addtl Discount (69kV) (\$3.89) Second Feeder Service \$3.89 Second Feeder Service - Addtl Transformer \$0.32 High Voltage Metering Discount -1.0%	\$1,100.00 \$7.66 \$7.66 \$0.01429 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.01457	\$0.00656	\$0.02113	\$758.36	\$0.79	\$7.57 \$0.01592	\$0.00200	\$0.00051	\$7.57 \$0.01843	\$0.00000	\$0.00001	\$0.00001	\$0.01098	\$1,859.15 \$7.66 \$7.66 \$7.57 \$0.06484 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%
X-01 (Electric Propulsion Rate) R.I.P.U.C. No. 2235	Customer Charge kW Charge kWh Charge	\$21,000.00 \$7.57 \$0.01556	\$0.01457	\$0.00656	\$0.02113	\$1,320.98	\$0.79	\$7.57 \$0.01592	\$0.00200	\$0.00051	\$7.57 \$0.01843	\$0.00000	\$0.00001	\$0.00001	\$0.01098	\$22,321.77 \$7.57 \$0.06611
M-1 (Station Power Delivery & Reliability Service Rate) R.I.P.U.C. No. 2230	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges) Option B: fixed charge kWh charge	\$4,135.00 \$4,135.00					\$0.79					\$3,500.00 \$0.00000	\$0.00001	\$3,500.00 \$0.00001	\$800.00 \$0.01098	\$8,435.79 \$0.01099 \$4,135.79 \$0.01099
S-05 (Customer Owned Street and Area Lighting) R.I.P.U.C. No. 2231	Customer Charge Luminaire Charge kWh Charge	\$0.09547	\$0.01457	\$0.00656	\$0.02113	\$0.50	\$0.79	\$0.05503	\$0.03015	\$0.00109	\$0.08627	\$0.00000	\$0.00001	\$0.00001	\$0.01098	\$0.79 \$0.50 \$0.21386
S-06 (Decorative Street and Area Lighting Service) R.I.P.U.C. No. 2232	Customer Charge						\$0.79									\$0.79
S-10 (Limited Service - Private Lighting) R.I.P.U.C. No. 2233	Customer Charge						\$0.79									\$0.79
S-14 (General Street and Area Lighting Service) R.I.P.U.C. No. 2234	Luminaire Charge kWh Charge	\$0.05790	\$0.01457	\$0.00656	\$0.02113	\$0.50		\$0.05503	\$0.03015	\$0.00109	\$0.08627	\$0.00000	\$0.00001	\$0.00001	\$0.01098	\$0.79 \$0.50 \$0.17629

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 4/1/2025
(Replacing R.I.P.U.C. No. 2095 effective 1/1/25)
Issued: 3/31/2025

Column Descriptions:

- A Sheet 2 Col M
- B per Net Metering Provision, R.I.P.U.C. No. 2257
- C per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2272 & 2267
- D Col B + Col C
- E per Renewable Energy Growth Program Cost Recovery Provision, R.I.P.U.C. No. 2262
- F per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2220
- G - 1 per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2266

- J Col G + Col H + Col I
- K - L per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 2250
- M Col K + Col L
- N Sheet 2 Col Q
- O Col A + Col D + Col E + Col F + Col J + Col M + Col N

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Reconciliation Factor	CapEx Factor Charge	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Storm Fund Replenishment	Arrearge Management Adjustment Factor	Low-Income Discount Recovery Factor	Performance Incentive Factor	Last Resort Adjustment Factor	Billing Distribution Charge	Energy Efficiency Program Charge	System Reliability Plan Charge	Renewables Charge	EE & SRP Uncollectible Charge	Total Energy Efficiency Charge
															N	O	P	Q	R
															1/1/25	8/1/24	8/1/24	1/1/25	1/1/25
	Effective Date	A	B	C	D	E	F	G	H	I	J	K	L	M					
A-16 (Basic Residential Rate) R.I.P.U.C. No. 2224	Customer Charge ¹ kWh Charge	\$6.00 \$0.04580	\$0.00223	\$0.00010	\$0.00832	\$0.00010	\$0.00123	(\$0.00274)	\$0.00788	\$0.00009	\$0.00277	\$0.00000	\$0.00000	\$6.00 \$0.06578	\$0.00892	\$0.00163	\$0.00030	\$0.00013	\$0.01098
A-60 (Low Income Rate) R.I.P.U.C. No. 2225	Customer Charge ¹ kWh Charge	\$6.00 \$0.04580	\$0.00223	\$0.00010	\$0.00832	\$0.00010	\$0.00123	(\$0.00274)	\$0.00788	\$0.00009	\$0.00000	\$0.00000	\$0.00000	\$6.00 \$0.06301	\$0.00892	\$0.00163	\$0.00030	\$0.00013	\$0.01098
B-32 (Large Demand Back-up Service Rate) R.I.P.U.C. No. 2226	Customer Charge ¹ Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 only kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (69kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount	\$1,100.00 \$0.79 \$5.30 \$0.00430 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.06	\$0.00010	\$0.00000	(\$0.00038)	\$0.00123	(\$0.00274)	\$0.00788	\$0.00009	\$0.00277	\$0.00000	\$0.00000	\$1,100.00 \$1.08 \$7.66 \$0.01429 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.00892	\$0.00163	\$0.00030	\$0.00013	\$0.01098
C-06 (Small C&I Rate) R.I.P.U.C. No. 2227	Customer Charge ¹ Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA)	\$10.00 \$8.75 \$0.04482 \$1.85	\$0.00219	\$0.00010	\$0.00694	\$0.00074	\$0.00123	(\$0.00274)	\$0.00788	\$0.00009	\$0.00277	\$0.00000	\$0.00000	\$10.00 \$8.75 \$0.06402 \$1.85	\$0.00892	\$0.00163	\$0.00030	\$0.00013	\$0.01098
G-02 (General C&I Rate) R.I.P.U.C. No. 2228	Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount	\$145.00 \$6.90 \$6.90 \$0.00476 (\$0.32) -1.0%	\$0.00205	\$0.00010	\$0.00000	(\$0.00032)	\$0.00123	(\$0.00274)	\$0.00788	\$0.00009	\$0.00277	\$0.00000	\$0.00000	\$145.00 \$9.23 \$9.23 \$0.01582 (\$0.32) -1.0%	\$0.00892	\$0.00163	\$0.00030	\$0.00013	\$0.01098
G-32 (Large Demand Rate) R.I.P.U.C. No. 2229	Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount	\$1,100.00 \$5.30 \$5.30 \$0.00430 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.00104	\$0.00010	\$0.00000	(\$0.00038)	\$0.00123	(\$0.00274)	\$0.00788	\$0.00009	\$0.00277	\$0.00000	\$0.00000	\$1,100.00 \$7.66 \$7.66 \$0.01429 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.00892	\$0.00163	\$0.00030	\$0.00013	\$0.01098
X-01 (Electric Propulsion Rate) R.I.P.U.C. No. 2235	Customer Charge kW Charge kWh Charge	\$21,000.00 \$0.00565	\$0.00028	\$0.00010	\$0.00056	(\$0.00026)	\$0.00123	(\$0.00274)	\$0.00788	\$0.00009	\$0.00277	\$0.00000	\$0.00000	\$21,000.00 \$0.01556	\$0.00892	\$0.00163	\$0.00030	\$0.00013	\$0.01098
M-1 (Station Power Delivery & Reliability Service Rate) R.I.P.U.C. No. 2230	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWh times variable charges) Option B: fixed charge kWh charge	\$4,135.00 \$4,135.00												\$4,135.00 \$4,135.00	\$0.00892	\$0.00163	\$0.00030	\$0.00013	\$800.00 \$0.01098
S-05 (Customer Owned Street and Area Lighting) R.I.P.U.C. No. 2231	Customer Charge Luminaire Charge kWh Charge	\$0.03757	\$0.02351	\$0.00010	\$0.01990	\$0.00516	\$0.00123	(\$0.00274)	\$0.00788	\$0.00009	\$0.00277	\$0.00000	\$0.00000	\$0.09547	\$0.00892	\$0.00163	\$0.00030	\$0.00013	\$0.01098
S-06 (Decorative Street and Area Lighting Service) R.I.P.U.C. No. 2232	Customer Charge																		
S-10 (Limited Service - Private Lighting) R.I.P.U.C. No. 2233	Customer Charge																		
S-14 (General Street and Area Lighting Service) R.I.P.U.C. No. 2234	Luminaire Charge kWh Charge	Sheet 3	\$0.02351	\$0.00010	\$0.01990	\$0.00516	\$0.00123	(\$0.00274)	\$0.00788	\$0.00009	\$0.00277	\$0.00000	\$0.00000	\$0.05790	\$0.00892	\$0.00163	\$0.00030	\$0.00013	\$0.01098

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 4/1/2025
(Replacing R.I.P.U.C. No. 2095 effective 1/1/25)
Issued: 3/31/2025

Column Descriptions:

A per R.I.P.U.C. Docket No. 4770, August 16, 2018 Compliance Filing, Compliance Attachment 9, Schedules 4-1 and 4-F
B - E per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2255
F per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2218
G per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2200

H per Storm Fund Replenishment Factor, R.I.P.U.C. No. 2245
I per Residential Assistance Provision, R.I.P.U.C. No. 2239
J per Residential Assistance Provision, R.I.P.U.C. No. 2239
K per Performance Incentive Recovery Provision, R.I.P.U.C. No. 2211
L per R.I.P.U.C. No. 2237, Last Resort Service Adjustment Provision

Col A + Col B + Col C + Col D + Col E + Col F + Col G + Col H + Col I + Col J + Col K + Col L
N per Energy Efficiency Program Provision, R.I.P.U.C. No. 2197
O per R.I. Gen. Laws § 39-1-27.7(a)(1)
P Renewable Energy Charge per R.I.G.L. §39-2-1.2
Q Uncollectible for Energy Efficiency and System Reliability
R Col N + Col O + Col P + Col Q

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge			
		A			
		Full Service S-06	Full Service S-10	Full Service S-14	Temp-off S-14
Rate S-06 <i>Decorative Street and Area Lighting Service</i> R.I.P.U.C. No. 2191	<u>Fixture Charges</u>				
	<u>Luminaires</u>				
Rate S-10 <i>Limited Service - Private Lighting</i> R.I.P.U.C. No. 2192	<u>Incandescent</u>				
	Roadway				
	LUM INC RWY 105W	n/a	\$82.83	\$82.83	\$44.32
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$82.83	\$44.32
	<u>Mercury Vapor</u>				
	Roadway				
	LUM MV RWY 100W	n/a	\$86.93	\$86.93	\$46.51
	LUM MV RWY 175W	n/a	\$86.93	\$86.93	\$46.51
	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$141.48	\$75.70
	LUM MV RWY 400W	n/a	\$195.57	\$195.57	\$104.64
	LUM MV RWY 1000W	n/a	\$195.57	\$195.57	\$104.64
	Post-top				
	LUM MV POST 175W (S-14 Only)	n/a	n/a	\$167.42	\$89.58
	LUM MV FLD 400W	n/a	\$224.07	\$224.07	\$119.89
	LUM MV FLD 1000W	n/a	\$224.07	\$224.07	\$119.89
	<u>Sodium Vapor</u>				
	Roadway				
	LUM HPS RWY 50W	n/a	\$82.83	\$82.83	\$44.32
	LUM HPS RWY 70W	n/a	\$83.82	\$83.82	\$44.85
	LUM HPS RWY 100W	n/a	\$86.93	\$86.93	\$46.51
	LUM HPS RWY 150W	n/a	\$90.80	\$90.80	\$48.58
	LUM HPS RWY 250W	n/a	\$141.48	\$141.48	\$75.70
	LUM HPS RWY 400W	n/a	\$195.57	\$195.57	\$104.64
	Flood				
	LUM HPS FLD 250W	n/a	\$167.77	\$167.77	\$89.77
	LUM HPS FLD 400W	n/a	\$224.07	\$224.07	\$119.89
	Post-top				
	LUM HPS POST 50W	n/a	\$162.62	\$162.62	\$87.01
	LUM HPS POST 100W	n/a	\$167.42	\$167.42	\$89.58
	WALL HPS 250W 24HR	n/a	\$214.70	\$214.70	\$114.88
	SHOEBOX - LUM HPS REC 100W-C1	n/a	\$108.33	n/a	n/a
	<u>Metal Halide</u>				
	Flood				
	LUM MH FLD 400W	n/a	\$212.73	\$212.73	\$113.83
	LUM MH FLD 1000W	n/a	\$250.80	\$250.80	\$134.20
	<u>Light Emitting Diode</u>				
	Roadway				
	LUM LED RWY 20W	n/a	\$141.18	\$141.18	\$75.54
	LUM LED RWY 30W	n/a	\$142.79	\$142.79	\$76.40
	LUM LED RWY 60W	n/a	\$149.90	\$149.90	\$80.21
	LUM LED RWY 140W	n/a	\$183.74	\$183.74	\$98.31
	LUM LED RWY 275W	n/a	\$249.87	\$249.87	\$133.70
	Post-top				
	LUM LED POST 60W	n/a	\$209.69	\$209.69	\$112.20
	DEC LED TR 60W	\$209.69	n/a	n/a	n/a
	DEC LED TR-TW 60W	\$419.38	n/a	n/a	n/a
	<u>Decorative</u>				
	DEC HPS TR 50W	\$162.62	n/a	n/a	n/a
	DEC HPS TR 100W	\$167.42	n/a	n/a	n/a
	DEC HPS AG 50W	\$235.89	n/a	n/a	n/a
	DEC HPS AG 100W	\$236.69	n/a	n/a	n/a
	DEC HPS WL 50W	\$260.85	n/a	n/a	n/a
	DEC HPS WL 100W	\$273.26	n/a	n/a	n/a
	DEC HPS TR-TW 50W	\$365.09	n/a	n/a	n/a
	DEC HPS TR-TW 100W	\$383.81	n/a	n/a	n/a
	DEC HPS AG-TW 50W	\$508.21	n/a	n/a	n/a
	DEC HPS AG-TW 100W	\$509.82	n/a	n/a	n/a
	DEC HPS WL-TW 50W	\$558.14	n/a	n/a	n/a
	DEC HPS WL-TW 100W	\$582.94	n/a	n/a	n/a
	<u>Standards</u>				
	POLE-WOOD	n/a	\$136.65	\$136.65	\$136.65
	POLE FIBER PT EMB <25' w/out foundation	n/a	\$265.95	\$265.95	\$265.95
	POLE FIBER RWY <25 w/ foundation	n/a	\$433.50	\$433.50	\$433.50
	POLE FIBER RWY => 25 w/ foundation	n/a	\$483.98	\$483.98	\$483.98
	POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$414.11	\$414.11
	POLE METAL=>25FT (with foundation)	n/a	\$495.42	\$495.42	\$495.42
	DEC VILL PT/FDN	\$358.81	n/a	n/a	n/a
	DEC WASH PT/FDN	\$474.46	n/a	n/a	n/a
	<u>Effective Date</u>	9/1/20	9/1/20	9/1/20	9/1/20

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 4/1/2025
(Replacing R.I.P.U.C. No. 2095 effective 1/1/25)
Issued: 3/31/2025

Column Descriptions:

A per R.I.P.U.C. Docket No. 4770, August 16, 2018 Compliance Filing, Compliance Attachment 9, Schedule 4-F, Column (j) and Schedule 4-J

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Rates
Last Resort Service

	Last Resort Service Base Charge	Last Resort Service Adjustment	Last Resort Service Admin. Cost Factor	Renewable Energy Standard Charge	Total Commodity Charges
	A	B	C	D	E
<u>Residential Group</u> A-16, A-60					
April 1, 2025	\$0.08706	(\$0.00355)	\$0.00256	\$0.01461	\$0.10068
May 1, 2025	\$0.08706	(\$0.00355)	\$0.00256	\$0.01461	\$0.10068
June 1, 2025	\$0.08706	(\$0.00355)	\$0.00256	\$0.01461	\$0.10068
July 1, 2025	\$0.08706	(\$0.00355)	\$0.00256	\$0.01461	\$0.10068
August 1, 2025	\$0.08706	(\$0.00355)	\$0.00256	\$0.01461	\$0.10068
September 1, 2025	\$0.08706	(\$0.00355)	\$0.00256	\$0.01461	\$0.10068
<i>Effective Date of Last Rate Change:</i>	<i>04/01/25</i>	<i>04/01/25</i>	<i>04/01/25</i>	<i>04/01/25</i>	<i>04/01/25</i>
<u>Commercial Group</u> C-06, G-02, S-05, S-06, S-10, S-14 (1)					
Variable Price Option:					
April 1, 2025	\$0.08920	(\$0.00600)	\$0.00307	\$0.01461	\$0.10088
May 1, 2025	\$0.07473	(\$0.00600)	\$0.00307	\$0.01461	\$0.08641
June 1, 2025	\$0.07328	(\$0.00600)	\$0.00307	\$0.01461	\$0.08496
July 1, 2025	\$0.10056	(\$0.00600)	\$0.00307	\$0.01461	\$0.11224
August 1, 2025	\$0.09020	(\$0.00600)	\$0.00307	\$0.01461	\$0.10188
September 1, 2025	\$0.07413	(\$0.00600)	\$0.00307	\$0.01461	\$0.08581
<i>Effective Date of Last Rate Change:</i>	<i>04/01/25</i>	<i>04/01/25</i>	<i>04/01/25</i>	<i>04/01/25</i>	<i>04/01/25</i>
Fixed Price Option:					
April 1, 2025	\$0.08411	(\$0.00600)	\$0.00307	\$0.01461	\$0.09579
May 1, 2025	\$0.08411	(\$0.00600)	\$0.00307	\$0.01461	\$0.09579
June 1, 2025	\$0.08411	(\$0.00600)	\$0.00307	\$0.01461	\$0.09579
July 1, 2025	\$0.08411	(\$0.00600)	\$0.00307	\$0.01461	\$0.09579
August 1, 2025	\$0.08411	(\$0.00600)	\$0.00307	\$0.01461	\$0.09579
September 1, 2025	\$0.08411	(\$0.00600)	\$0.00307	\$0.01461	\$0.09579
<i>Effective Date of Last Rate Change:</i>	<i>04/01/25</i>	<i>04/01/25</i>	<i>04/01/25</i>	<i>04/01/25</i>	<i>04/01/25</i>
<u>Industrial Group</u> B-32, G-32, X-01					
April 1, 2025	\$0.07254	\$0.00555	\$0.00148	\$0.01461	\$0.09418
May 1, 2025	\$0.06433	\$0.00555	\$0.00148	\$0.01461	\$0.08597
June 1, 2025	\$0.06916	\$0.00555	\$0.00148	\$0.01461	\$0.09080
<i>Effective Date of Last Rate Change:</i>	<i>04/01/25</i>	<i>04/01/25</i>	<i>04/01/25</i>	<i>04/01/25</i>	<i>04/01/25</i>

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

- A Base charges in compliance with the Last Resort Service 2024 Procurement Plan
- B per R.I.P.U.C. No. 2237, Last Resort Service Adjustment Provision
- C per R.I.P.U.C. No. 2237, Last Resort Service Adjustment Provision
- D The Renewable Standard Energy Charge is collected from LRS customers for the purpose of acquiring a portion of Rhode Island's energy supply from renewable energy resources, as required by R.I. General Laws section 39-26-1.
- E Column A + Column B + Column C + Column D

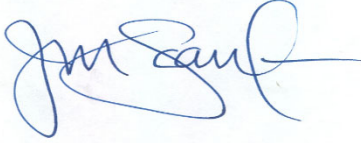
(1) The Fixed Price Option will be the customary option for customers served under rate C-06. The Variable Price Option will be the customary option for customers served under rates G-02, S-05, S-06, S-10 and S-14.

Effective: 4/1/2025
(Replacing R.I.P.U.C. No. 2096 effective 1/1/25)
Issued: 3/31/2025

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

January 16, 2025

Date

**Docket No. 25-03-EL – Narragansett Electric Co. d/b/a Rhode Island Energy
– Last Resort Service Rates (for effect 4/1/25)
Service List updated 1/16/2025**

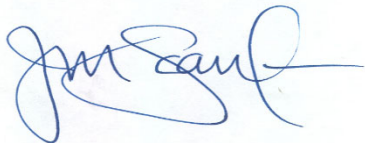
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I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

March 31, 2025

Date

**Rhode Island Energy – 2025 Annual Retail Rate Filing - Docket No. 25-04-EL
Service List Updated 2/17/2025**

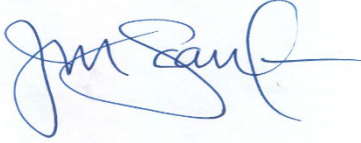
Name/Address	E-mail Distribution	Phone
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I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

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Joanne M. Scanlon

March 31, 2025

Date

**Docket No. 25-05-EL – Narragansett Electric Co. d/b/a Rhode Island Energy
– 2025 Renewable Energy Standard Factor Filing
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