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April 23, 2025

VIA HAND DELIVERY AND ELECTRONIC MAIL

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888


**RE: Docket No. 25-04-EL – The Narragansett Electric Company d/b/a Rhode Island Energy
2025 Annual Retail Rate Filing
Response to PUC Post-Hearing Data Requests – Set 1**

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), I have enclosed the Company’s response to the Rhode Island Public Utilities Commission’s First Set of Post-Hearing Data Requests in the above-referenced docket.

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3359.

Sincerely,



Steven J. Boyajian

Enclosure

cc: Docket No. 25-04-EL Service List

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J. Seddon

April 23, 2025

Date

**Rhode Island Energy – 2025 Annual Retail Rate Filing - Docket No. 25-04-EL
Service List Updated 2/26/2025**

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The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 25-04-EL
In Re: 2025 Annual Retail Rate Filing
Responses to Commission's First Set of Post-Hearing Data Requests
Issued April 16, 2025

PUC 1-1

Request:

Following up on requests made via e-mail on March 31, 2025 and April 8, 2025, please review the Company's response to PUC 1-12, specifically remote and behind-the-meter net metering credits in the C-06 rate class, and either confirm the accuracy of the Company's response or revise the Company's response accordingly.

If the Company's response is accurate, please explain why remote facilities' net metering credits decreased by about \$6 million from 2023 to 2024, and behind-the-meter facilities' net metering credits increased by over \$31 million in the same timeframe.

Response:

The Company confirms its response to PUC 1-12 is accurate.

In the development of the 2024 data presented in its response to PUC 1-12 in the instant proceeding, the Company utilized an informational field from its internal record database that accurately classifies a system as either "Behind-the-Meter" or "Remote." Specifically, within the Company's internal record database, each net metering customer, identified by their account number, has an "Incentive" type. The "Incentive" type is either "Net Metering," "Community Net Metering," or "Remote Net Metering." For purposes of this response, the latter two categories are considered "Remote" systems and all other systems are considered "Behind-the-Meter."

With respect to the information presented for prior years (i.e., 2009-2023), and specifically for 2022 and 2023, the Company believes that the method used for differentiating remote from behind-the-meter net metering credits in the C-06 rate class incorrectly overstated the Renewable Generation Credits ("RGCs"), as measured in dollars and kilowatt hours ("kWh"), associated with remote facilities and under-stated the RGCs, as measured in dollars and kWh, associated with behind-the-meter facilities. The Company currently is preparing revised amounts for 2022 and 2023 and will supplement this response upon completion.