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Also admitted in Massachusetts

April 11, 2025

**VIA HAND DELIVERY AND ELECTRONIC MAIL**

Stephanie De La Rosa, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

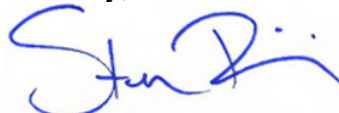
**RE: Docket No. 25-04-EL – The Narragansett Electric Company d/b/a Rhode Island Energy  
2025 Annual Retail Rate Filing  
Supplemental Responses to PUC Data Requests – Set 1**

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), I have enclosed the Company’s supplemental responses PUC 1-10 (Supplemental) and PUC 1-11 (Supplemental) to the Rhode Island Public Utilities Commission’s First Set of Data Requests in the above-referenced docket.

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3359.

Sincerely,



Steven J. Boyajian

Enclosure

cc: Docket No. 25-04-EL Service List

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J. Seddon

April 11, 2025

Date

**Rhode Island Energy – 2025 Annual Retail Rate Filing - Docket No. 25-04-EL  
Service List Updated 2/26/2025**

<b>Name/Address</b>	<b>E-mail Distribution</b>	<b>Phone</b>
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PUC 1-10 (Supplemental)

Request:

Supplement the response to PUC 1-10(c) to include all projects that make up the \$75.5 million. Specify whether they were determined to be non-PTF.

Response:

Please see Attachment PUC 1-10 for a list of all infrastructure and reliability projects which are included as part of the 2025 LNS rate forecast. This attachment identifies those projects that have been or will be the subject of consultations with ISO-NE or NEPOOL.

Rhode Island Energy ("RIE") Transmission capital projects are initiated to address asset condition needs (deteriorating assets, equipment prone to failure, updated industry standards, or safety) or system reliability needs (caused by changes in system load, generation, or other factors related to changes in the industry) to maintain a robust, reliable transmission system. While ISO-NE is responsible for coordinating planning of all Pool Transmission Facilities as defined in Section II.49 of the ISO-NE Open Access Transmission Tariff (OATT), RIE is responsible for conducting planning of non-PTF facilities within its service footprint using the Local System Planning Process described in Attachment K - Appendix 1 of the OATT ("Attachment K – Local").

Asset Management monitors the needs within the RIE footprint and engages the appropriate stakeholders to develop project scopes and options. RIE prioritizes projects based on recent failure rates, customer exposure, critical assets, among other factors. Once identified, Asset Management will lead the team of stakeholders to identify multiple solutions and evaluate multiple factors, including: costs, environmental impacts, constructability, and community impacts. The evaluation of these alternatives includes a review of planned projects to identify opportunities for efficiencies related to outage constraints and environmental/community impacts. RIE identifies the preferred solution to address the needs and then brings the project through the ISO-NE and NEPOOL review processes as defined in Attachment K of the OATT.

Section I.3.9 of the OATT requires a Proposed Plan Application ("PPA") and supporting analysis to be submitted to ISO-NE for any material transmission system changes or additions rated 69 kV or above. The supporting analysis should demonstrate the change does not cause significant adverse impact to the existing transmission system. As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for

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review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee.

Supplemental Response:

Please see Attachment PUC 1-10 (Supplemental), which includes all projects referenced for the 2024 and 2025 forecast periods. Please note that the forecast information is used for the purpose of estimating the future incremental increase in the transmission revenue requirement. All periods being forecasted in the transmission formula rate are subject to true-up to actual data when the data becomes available.

(a) Line No.	(b) Project Description	(c) Forecast Year	(c) YE Amount	(d) Infrastructure & Reliability Project	(e) ISO-NE/NEPOOL Consultation Summary	(f) Confirmed to be a Non-PTF Project?	(g) Additional Information
1	01 WOON-NASO PUR 115kV ROW	2024	501,015	Yes - Northwest Rhode Island Study	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee	Yes	
2	01 M13L14X RBLD 115 LINE	2024	494,717	No	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee	Yes	
3	VHV Narragansett ElecTransformer	2024	18,589,033	No	This project does not meet the criteria for which a project requires reporting per ISO-NE Planning Procedure 4 and Planning Procedure 5 or Attachment K LSP requirements	Yes	
4	WNOB INST PMU	2024	181,831	No	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee. Changes and upgrades to RIE's PTF facilities are tracked and reviewed according to the ISO-NE Transmission Planning Process Guide.	No	This project contains no non-PTF cost.
5	FRASQ INST PMU	2024	121,507	No	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee. Changes and upgrades to RIE's PTF facilities are tracked and reviewed according to the ISO-NE Transmission Planning Process Guide.	No	This project contains no non-PTF cost.
6	S171N-4 PUTPI TAP WPR 115 POLE	2024	166,466	No	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee	Yes	
7	I187/J188 Insulator Replacement	2024	96,336	No	This project does not meet the criteria for which a project requires reporting per ISO-NE Planning Procedure 4 and Planning Procedure 5 or Attachment K LSP requirements	Yes	
8	3311/3312 Pole Replacement	2024	964,791	No	This project does not meet the criteria for which a project requires reporting per ISO-NE Planning Procedure 4 and Planning Procedure 5 or Attachment K LSP requirements	Yes	
9	I187/J188 4 structure replacements	2024	568,967	No	This project does not meet the criteria for which a project requires reporting per ISO-NE Planning Procedure 4 and Planning Procedure 5 or Attachment K LSP requirements	Yes	
10	S03- 3763 Jepson-Gate II C-Tag Repl	2024	540,000	No	This project does not meet the criteria for which a project requires reporting per ISO-NE Planning Procedure 4 and Planning Procedure 5 or Attachment K LSP requirements	Yes	
11	S04- B23 NASON-WFARN C-Tag Repl	2024	135,000	No	This project does not meet the criteria for which a project requires reporting per ISO-NE Planning Procedure 4 and Planning Procedure 5 or Attachment K LSP requirements	Yes	
12	01 WOON-NASO PUR 115kV ROW	2024	501,015	No	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee	Yes	
13	01 BLOIS UPGR DILCO 34.5kV RELAY	2024	159,664	No	This project does not meet the criteria for which a project requires reporting per ISO-NE Planning Procedure 4 and Planning Procedure 5 or Attachment K LSP requirements	Yes	
14	04 KENCO INSTALL 345/115KV XFMI	2024	81,561	No	This project does not meet the criteria for which a project requires reporting per ISO-NE Planning Procedure 4 and Planning Procedure 5 or Attachment K LSP requirements	Yes	
15	S171-2/3 Steel Structure Inspection	2024	119,000	No	This project does not meet the criteria for which a project requires reporting per ISO-NE Planning Procedure 4 and Planning Procedure 5 or Attachment K LSP requirements	Yes	
16	01 RIVE 115kV CB Mon INSTL	2024	291,536	No	This project does not meet the criteria for which a project requires reporting per ISO-NE Planning Procedure 4 and Planning Procedure 5 or Attachment K LSP requirements	Partial	Approximately \$116,600 is related to non-PTF cost.
17	Avian Gaurding - Phase 2	2024	1,389,231	No	This project does not meet the criteria for which a project requires reporting per ISO-NE Planning Procedure 4 and Planning Procedure 5 or Attachment K LSP requirements	Yes	
18	01 CHASE PUR LAND	2024	680,000	No	This project does not meet the criteria for which a project requires reporting per ISO-NE Planning Procedure 4 and Planning Procedure 5 or Attachment K LSP requirements	Yes	
19	02 WOORI PUR LAND	2024	350,000	No	This project does not meet the criteria for which a project requires reporting per ISO-NE Planning Procedure 4 and Planning Procedure 5 or Attachment K LSP requirements	Yes	
20	03 KENYO PUR LAND	2024	350,000	No	This project does not meet the criteria for which a project requires reporting per ISO-NE Planning Procedure 4 and Planning Procedure 5 or Attachment K LSP requirements	Yes	
21	04 HARTAV PUR LAND	2024	350,000	No	This project does not meet the criteria for which a project requires reporting per ISO-NE Planning Procedure 4 and Planning Procedure 5 or Attachment K LSP requirements	Yes	

Line No.	Project Description	Forecast Year	YE Amount	Infrastructure & Reliability Project	ISO-NE/NEPOOL Consultation Summary		Confirmed to be a Non-PTF Project?	Additional Information
22	05 WKING PUR LAND	2024	350,000	No	This project does not meet the criteria for which a project requires reporting per ISO-NE Planning Procedure 4 and Planning Procedure 5 or Attachment K LSP requirements As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee		Yes	
23	Woonsocket to Nasonville T L	2025	7,682,003	Yes - Northwest Rhode Island Study	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee. Changes and upgrades to RIE's PTF facilities are tracked and reviewed according to the ISO-NE Transmission Planning Process Guide.		Yes	
24	New Lafayette Substation 115-12 kV	2025	9,455,550	Yes - South County East Study	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee		Partial	Approximately \$2M of the total cost is Transmission cost. The remainder of the cost is Distribution related.
25	Q143S Taps to New Admiral St	2025	2,044,903	Yes - Providence Study	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee		Yes	
26	ProvStudy Admiral St Ckt SW T-Sub	2025	3,046,484	Yes - Providence Study	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee		Yes	
27	01 M13L14X RBLD 115 LINE	2025	11,156,750	No	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee		Yes	
28	02 M13L14 RBLD 115 LINE	2025	27,110,262	No	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee		Yes	
29	TIVER TAP RBLD 115KV Line	2025	7,525,206	No	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee		Yes	
30	WFARN 345-115 XFMR	2025	7,529,762	No	This project does not meet the criteria for which a project requires reporting per ISO-NE Planning Procedure 4 and Planning Procedure 5 or Attachment K LSP requirements		Yes	

PUC 1-11 (Supplemental)

Request:

Supplement the response to PUC 1-11 to include all projects in Mr. Spinu's testimony similar to the supplemental response to PUC 1-10.

Response:

Please see Attachment PUC 1-11 for a list of capital additions identified as part of the 2026 LNS rate forecast. Any projects that have been or will be the subject of consultations with ISO-NE or NEPOOL are identified in this attachment.

Rhode Island Energy ("RIE") Transmission capital projects are initiated to address asset condition needs (deteriorating assets, equipment prone to failure, updated industry standards, or safety) or system reliability needs (due to changes in system load, generation, or other factors related to changes in the industry) in order to maintain a robust, reliable transmission system. While ISO-NE is responsible for coordinating planning of all Pool Transmission Facilities as defined in Section II.49 of the ISO-NE Open Access Transmission Tariff (OATT), RIE is responsible for conducting planning of non-PTF facilities within its service footprint using the Local System Planning Process described in Attachment K - Appendix 1 of the OATT ("Attachment K – Local").

Asset Management monitors the needs within the footprint and engages the appropriate stakeholders to develop project scopes and options. RIE prioritizes projects based on recent failure rates, customer exposure, critical assets, etc. Once identified, Asset Management will lead the team of stakeholders to identify multiple solutions and evaluate multiple factors, including: costs, environmental impacts, constructability, and community impacts. The evaluation of these alternatives includes a review of Planned Projects to identify opportunities for efficiencies related to outage constraints and environmental/community impacts. RIE identifies the preferred solution to address the needs and then brings the project through the ISO-NE and NEPOOL review processes as defined in Attachment K of the OATT.

Section I.3.9 of the OATT requires a Proposed Plan Application ("PPA") and supporting analysis to be submitted to ISO-NE for any material transmission system changes or additions rated 69 kV or above. The supporting analysis should demonstrate the change does not cause significant adverse impact to the existing transmission system. As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for

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review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee.

Supplemental Response:

Please see Attachment PUC 1-11 (Supplemental), which includes all projects referenced for the 2026 forecast period. Please note that the forecast information is used for the purpose of estimating the future incremental increase in the transmission revenue requirement. All periods being forecasted in the transmission formula rate are subject to true-up to actual data when the data becomes available.

Line No.	(a) Project Description	(b) Forecast Year	(c) YE Amount	(d) ISO-NE/NEPOOL Consultation Summary	(e) Confirmed to be a Non-PTF Project?	(f) Additional Information
1	01 E183-1 WARRE TAP RBLD 115 LINE	2026	8,256,787	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee	Yes	
2	01 F184N-3 WARRE TAP RBLD 115 LINE	2026	7,946,186	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee	Yes	
3	01 F184N-4 BRIST TAP RBLD 115 LINE	2026	13,835,554	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee	Yes	
4	01 Q143S WOONS-ADMST RBLD LINE	2026	37,069,018	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee	Yes	
5	01 R144 WOONS-ADMST RBLD LINE	2026	14,710,544	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee	Yes	
6	01 WFAR-NASO INSTL U170 LINE	2026	4,769,053	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee	Yes	
7	01 WFAR-NASO RBLD 115kV LINE	2026	11,771,309	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee	Yes	

Line No.	Project Description	Forecast Year	YE Amount	ISO-NE/NEPOOL Consultation Summary	Confirmed to be a Non-PTF Project?	Additional Information
8	01 WOONS INSTALL 115 FIBER	2026	239,730	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee	Yes	
9	00 HARAV INSTALL 115 FIBER	2026	158,977	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee. Changes and upgrades to RIE's PTF facilities are tracked and reviewed according to the ISO-NE Transmission Planning Process Guide.	No	This project contains no non-PTF cost.
10	00 HTFAV NEW 115 SEL-2440	2026	143,656	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee. Changes and upgrades to RIE's PTF facilities are tracked and reviewed according to the ISO-NE Transmission Planning Process Guide.	No	This project contains no non-PTF cost.
11	00 S171-HTFAV NEW 115 ADSS	2026	204,158	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee. Changes and upgrades to RIE's PTF facilities are tracked and reviewed according to the ISO-NE Transmission Planning Process Guide.	No	This project contains no non-PTF cost.
12	00 T172-WFARN NEW 115 ADSS	2026	208,608	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee. Changes and upgrades to RIE's PTF facilities are tracked and reviewed according to the ISO-NE Transmission Planning Process Guide.	No	This project contains no non-PTF cost.
13	00 WFARN NEW 115 SEL-2440	2026	149,244	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee. Changes and upgrades to RIE's PTF facilities are tracked and reviewed according to the ISO-NE Transmission Planning Process Guide.	No	This project contains no non-PTF cost.
14	01-02 FRAS-WAMP RBLD 115 OHL	2026	12,437,778	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee. Changes and upgrades to RIE's PTF facilities are tracked reviewed according to the ISO-NE Transmission Planning Process Guide.	Partial	Approximately \$2M of this total project cost will be non-PTF cost.

Line No.	Project Description	Forecast Year	YE Amount	ISO-NE/NEPOOL Consultation Summary	Confirmed to be a Non-PTF Project?	Additional Information
15	02 CANCS REM 115kV SWTCH YARD	2026	1,321,974	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee	Yes	
16	02 S171N WOONS-HARAV UPGR 115 OPGW	2026	7,088,841	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee. Changes and upgrades to RIE's PTF facilities are tracked and reviewed according to the ISO-NE Transmission Planning Process Guide.	No	This project contains no non-PTF cost.
17	03 L14 NEW 115 MOLB	2026	343,059	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee	Yes	
18	03 M13L 14 INST 115 MOLBT	2026	340,521	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee	Yes	
19	03 PHLL TAP UPGR 115 LAS	2026	795,811	In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee	Yes	
20	04 3763 JEPS-GATE RPL 69 PL	2026	4,900,009	This project does not meet the criteria for which a project requires reporting per ISO-NE Planning Procedure 4 and Planning Procedure 5 or Attachment K LSP requirements.	Yes	
21	04 FIRS TAP NEW 115 OHL	2026	522,529	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee	Yes	
22	05 T172N WOONS-HARAV UPGR 115 OPGW	2026	6,615,754	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee. Changes and upgrades to RIE's PTF facilities are tracked and reviewed according to the ISO-NE Transmission Planning Process Guide.	No	This project contains no non-PTF cost.

Line No.	Project Description	Forecast Year	YE Amount	ISO-NE/NEPOOL Consultation Summary	Confirmed to be a Non-PTF Project?	Additional Information
23	09.2 T172S HARAV-DRUMR RPLC 115 POLE	2026	1,278,640	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee. Changes and upgrades to RIE's PTF facilities are tracked and reviewed according to the ISO-NE Transmission Planning Process Guide.	No	This project contains no non-PTF cost.
24	10 T172S HARAV-DRUMR UPGR 115 OPGW	2026	8,959,505	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee. Changes and upgrades to RIE's PTF facilities are tracked and reviewed according to the ISO-NE Transmission Planning Process Guide.	No	This project contains no non-PTF cost.
25	01 WAMPA INSTALL 115 FIBER	2026	209,758	As detailed in ISO-NE Planning Procedure 5-1, the PPA is subject to review and advisory vote by the NEPOOL Reliability Committee prior to ISO-NE's final approval. In accordance with Attachment K - Local, changes and upgrades to RIE's non-PTF facilities are listed on our Local System Plan, which is provided to ISO-NE for review and presented publicly for stakeholder feedback via the Transmission Owner Planning Advisory Committee. Changes and upgrades to RIE's PTF facilities are tracked and reviewed according to the ISO-NE Transmission Planning Process Guide.	No	This project contains no non-PTF cost.