

APPENDIX D
(Revised 6/5/2024)
(Required of Applicants Seeking Eligibility for Customer-Sited and/or Off-Grid
Generation Facilities, Remote Net Metered Facilities, and
Associated Aggregations)

Customer-sited, remote net metered, and off-grid Generation Facilities (see Section IV) may be certified as an Eligible Renewable Energy Resource if their NEPOOL GIS Certificates are created from the verified electrical generation of a single Generation Unit, or by way of a Commission-certified aggregation of Generation Units that use the same generation technology. Please complete the following and attach documentation, as necessary to support all responses:

- D.1 For eligible aggregations, please identify the location(s) of each Generation Unit in the aggregation (provide attachments if extra space is needed), or if the application is for a single Generation Unit, please provide the name and location of the single Generation Unit site.

Episcopal Camp RI Solar LLC
872 Reservoir Rd, Pascoag, RI 02859

- D.2 Please propose procedures under which the aggregate Generation Unit(s) will operate ("Aggregation Agreement"). In accordance with RES Rules Section 2.6(H)(4), the proposed Aggregation Agreement shall contain the following information:

- (a) Name and contact information of the Aggregator (or single site) Owner, to which these regulations and stipulations of certification shall apply, and who shall be the initial owner of any NEPOOL GIS Certifications so certified;

Name and title: A. Quincy Vale

Company: Episcopal Camp RI Solar LLC

Address
33 Union Ave Sudbury MA, 01776

Phone: 617-694-5181

Email: QVale@gridwealth.com

- (b) Name, contact information, and qualifications of the Verifier. Qualifications shall include any information the applicant believes will assist the Commission in determining that the Verifier will accurately and efficiently carry out its duties. After receipt of the application, the Commission may require additional evidence of qualifications;

Name and title: Richard Chase

Company: Chase Systems LLC

Address

206 Worcester Road Suite 12 PO Box 1

Princeton, MA. 01541-0001

Phone: 508 263 0031

Email: RChase@ChaseSystemsLLC.com

Qualifications: Chase Systems LLC currently provides incentive reporting services to

Massachusetts customers, reporting through the MassCEC PTS and NEPOOL GIS

platforms. Chase Systems LLC is an approved independent verifier.

- (c) A declaration of any and all business or financial relations between Aggregator (or single site) Owner and Verifier, which the Commission will use to evaluate the independence of the Verifier.¹

MassAmerican Energy LLC dba Gridwealth Development, through its affiliate

Episcopal Camp RI Solar LLC contracts for Chase Systems LLC's services.

There is no other business or financial relationship.

- (d) Please identify the type of technology that will be included in the aggregation (or single-site generation unit), and a statement that the aggregation will include only individual Generation Units that meet all the requirements of these regulations, for example physical location, vintage, etc. (All generators within the aggregation must be of the same technology and fuel type);

Direct Solar Radiation Photovoltaic Facility

¹ Reasons for ruling that a Verifier is not sufficiently independent include, but are not limited to: i) If one entity owns, directly or indirectly, or if a natural person so owns, 10% or more of the voting stock or other equity interest in the other entity; ii) If 10% or more of the voting stock or other equity interests in both entities are owned, directly or indirectly, by the same entity or a natural person; or iii) If one entity is a natural person, and such entity or a member of such entity's immediate family is an officer, director, partner, employee or representative of the other entity.

- (e) Please describe the proposed operating procedures for the aggregation (or single-site generation unit), by which the Aggregation Owner shall ensure that individual Generation Units in the aggregation comply with all eligibility requirements and that the NEPOOL GIS Certificates created accurately represent generation;²

Monitor directly (either electronically or on site) the output meter(s) of the Generation Unit on a regular basis (monthly or quarterly); b. Determine that the readings for each monitoring/reporting period do not exceed the technical capabilities of a Generation Unit of its type, capacity, and location, and the normal operating parameters of the particular Unit, and obtain and use corrected readings if appropriate; c. Inform the Generation Unit's Owner or Operator if and when the output of the Unit is higher or lower than the range expected for the Unit, so that appropriate remedial action can be taken; d. Input the metered data into the Unit's NEPOOL GIS Asset ID accurately and on time, via the Verifier's own Third-Party Meter Reader account at the GIS, and e. Maintain well-organized, detailed records of all of the above, which are subject to DOER inspection

- (f) Please describe how the Verifier will be compensated for its services by the aggregator. In no instances will an aggregation be certified in which the Verifier is compensated in a manner linked to the number of NEPOOL GIS Certificates created by the aggregation;

Chase Systems LLC is compensated for its incentive reporting services through an annual fee. The fee is for the services only and is not based on generation.

- (g) Please confirm and describe how, no less frequently than quarterly, the Verifier will directly enter into the NEPOOL GIS the quantity of energy production in the applicable time period from each Generation Unit in the aggregation. The entry of generation data by the Verifier must be through an interface designated for this purpose by the NEPOOL GIS and in accordance with NEPOOL GIS Operating Rules applicable to Third-Party Meter Readers, and to which the Aggregation Owner shall not have access.³

Chase Systems LLC will report to NEPOOL monthly or, at least, quarterly using the GIS portal.

² At a minimum, these procedures will: i) require a determination by the Aggregation Owner that the Generation Unit is in compliance with these Renewable Energy Standard rules and the Aggregation Agreement as approved by the Commission, and an independent determination by the Verifier that the Generation Unit exists; ii) require a meter reading procedure that allows the Verifier to read meters on the Generation Units; meter readings may be manual or remote and via the aggregators own system or via an independent system, but in all cases shall comply with NEPOOL GIS Operating Rules regarding metering; iii) require confirmation that Verifier will be entering the quantity of energy production in to the NEPOOL GIS system as described in paragraph (g) for NEPOOL GIS to create NEPOOL GIS Certificates; and iv) include a procedure for the Verifier to report to the Commission on the results of their verification process.

³ Such generation data shall not include any generation data from previous time periods, except as provided for in this section. Output of less than one MWh by any single Generation Unit within the aggregation may be applied to the entire aggregation's generation, and generation of the aggregation less than one full MWh may be applied to the subsequent quarter in accordance with NEPOOL GIS Operating Rules.

D.3 Applicant must acknowledge that:

- (a) any changes to or deviations from the Aggregation Agreement will be considered a change in generator status, and will require recertification by the Commission;

☒ ← please check this box to acknowledge this requirement

☐ N/A or other (please explain)

- (b) the Commission will be promptly notified of any changes to or deviations from the Aggregation Agreement; and

☒ ← please check this box to acknowledge this requirement

☐ N/A or other (please explain)

- (c) in the event that notice of such changes or deviations is not promptly given, all Generation Units in the aggregation may be de-certified.

☒ ← please check this box to acknowledge this requirement

☐ N/A or other (please explain)

D.4 Applicant must certify that:

If the Generation Unit (or aggregation of generation units) is a Customer-sited (behind-the-meter) or Off-grid Generation Facility, as defined in RES Rules Sections 2.3(5) and 2.3(26), respectively, or a Customer-sited (grid connected) or Remote Net Metered (grid connected) Generation Facility, the associated Generation Attributes have not otherwise been, nor will be sold, retired, claimed or represented as part of electrical energy output or sales, or used to satisfy obligations in jurisdictions other than Rhode Island.

☒ ← please check this box to certify that this statement is true

☐ N/A or other (please explain)
