

**STATE OF RHODE ISLAND
PUBLIC UTILITIES COMMISSION**

**IN RE: City of Newport, Utilities Department, Water Division : 24-30-WW
 Application to Change Rates :**

ORDER

I. Introduction

On June 18, 2024, the City of Newport, Utilities Department, Water Division (“Newport” or “Newport Water”) filed with the Public Utilities Commission (PUC or Commission) an Application to Change Rate Schedules (Application) pursuant to R.I.G.L § 39-3-11.¹

Newport sought to implement a multi-year rate plan pursuant to R.I.G.L. § 39-15.1- 4², and proposed to increase rates in four steps.

- a. In the first step of the increase, proposed to take effect on July 1, 2024, Newport Water’s proposed rates were designed to collect additional operating revenue in the

¹ R.I. Gen. Laws § 39-3-11 sets forth the process required when a utility company seeks to change its rates. A copy of Newport’s Application is located at <https://ripuc.ri.gov/sites/g/files/xkgbur841/files/2024-07/2430-NWD%20Rate%20Filing%206-18-24.pdf>. On June 28, 2024, Newport submitted revised and corrected schedules setting forth the requested rate increase. A copy of the revised schedules is located at https://ripuc.ri.gov/sites/g/files/xkgbur841/files/2024-07/2430-NWD-Smith-RevisedSchedules_6-28-24.pdf.

Prior to filing its Application, Newport filed a Miscellaneous Petition regarding Rule 5.6A of the Commission’s Rules of Practice and Procedure. That rule, in pertinent part, provides:

The filing shall present cost of service and rate base schedules for a test year period. The test year constitutes a historic year of actual data for a period ending within nine (9) months of the filing date. The test year may be for such other period as the Commission may allow.

Pursuant to this rule, Newport would have had to file its rate case by March 30, 2024, to be within nine months of the end of FY 2023. Newport requested that the Commission allow the use of FY 2023 (ending June 30, 2023) as its test year, even though the FY 2023 test year, is outside the 9-month filing window in Rule 5.6A. The 9-month filing window is intended to ensure that the rates which the Commission sets are derived from financial information which accurately portrays the operations of the utility. The Division of Public Utilities submitted a response recommending that Newport be allowed to use FY 2023 as its test year for the anticipated rate filing on the condition that Newport comply with the nine (9) month window in the rate filing that follows the anticipated filing. On June 26, 2024, the Commission approved Newport’s petition with the condition that Newport comply with the nine (9) month requirement in its next rate filing.

On July 16, 2024, the Commission suspended this matter for further review and investigation.

² R.I. Gen. Laws § 39-15.1-4 allows water suppliers to file rate plans with the Commission not to exceed six (6) years.

amount of \$3,849,392 to support a total revenue requirement of \$23,745,749. The impact of this request for a typical residential customer who uses 5,000 gallons of water per month would have resulted in an increase of \$167.52 per year or 21.3%.

- b. In the second step of the increase, proposed to take effect on July 1, 2025, Newport Water's proposed rates are preliminarily designed to collect additional operating revenue in the amount of \$28,052 to support total revenue requirements of \$23,778,624. For a typical residential customer who uses 5,000 gallons of water per month, the impact of this request would have resulted in an increase of \$0.84 per year.
- c. In the third step of the increase, proposed to take effect on July 1, 2026, Newport Water's proposed rates were preliminarily designed to collect additional operating revenue in the amount of \$28,629 to support total revenue requirements of \$23,806,641. For a typical residential customer who uses 5,000 gallons of water per month, the impact of this request would have resulted in an increase of \$1.44 per year.
- d. In the fourth step of the increase, proposed to take effect on July 1, 2027, Newport Water's proposed rates were preliminarily designed to collect additional operating revenue in the amount of \$15,369 to support total revenue requirements of \$23,820,669. For a typical residential customer who uses 5,000 gallons of water per month, the impact of this request would have resulted in an increase of \$0.60 per year.

Newport further noted in its Application that the increases proposed in the second, third and fourth steps are likely to be higher as the proposed increases do not include the full anticipated increased costs associated with the union employee contracts covering certain Newport employees that expire on June 30, 2024 and June 30, 2025.³ Before Newport could implement the second, third and fourth steps of the proposed increase, compliance filings would have to be submitted to, and approved by, the Commission pursuant to R.I.G.L. § 39- 15.1- 4.

In support of its Application, Newport filed direct and rebuttal testimony and schedules from Robert C. Schultz, Jr., P.E., Newport's Director of Utilities, and Harold J. Smith, of Raftelis

³ Pre-filed testimony of Robert Schultz, Jr. at 8.

Financial Consulting. The Town of Middletown (Middletown) and the Portsmouth Water and Fire District (Portsmouth) intervened without objection from Newport. Also, the Division of Public Utilities and Carriers (Division) conducted an investigation of Newport's requested rate increase and filed testimony from two outside expert consultants, Lafayette K. Morgan, Jr. of Exeter Associates, Inc., who filed direct and surrebuttal testimony, and Jerome D. Mierzwa of Exeter Associates, Inc., who filed direct testimony.

II. Proceedings

The Division, Portsmouth, Middletown and the Commission issued data requests to Newport. On October 25, 2024, the Division, Portsmouth and Middletown submitted their respective direct testimonies, which challenged many of Newport's requests and proposed expenses.⁴

On November 26, 2024, Newport submitted its rebuttal testimony and agreed to accept several of the Division's positions on expenses, which included the following:

- a. Standby Salaries
- b. Overtime - Source of Supply, Station One and Distribution
- c. Operator Stipend - Station One and Lawton Valley
- d. Retiree Insurance
- e. Telephone and Communications
- f. Property Taxes
- g. Uniforms and Protective Gear – Customer Service, Source of Supply – Island, and Source of Supply – Distribution
- h. Sewer Charges
- i. Electricity
- j. Natural Gas
- k. Reservoir Maintenance

Newport also presented a revised total salary expense of \$3,270,170 based on actual existing salaries and then agreed to deduct the salaries and employee benefits for two currently

⁴ All responses to data requests, pre-filed testimony, and all other documents filed in this matter are available on the Commission's docket page at <https://ripuc.ri.gov/Docket-24-30-WW>.

unfilled positions, the Deputy Director, Utilities, Engineering and Operations and one Utility Operator in the Lawton Valley Account. Newport also agreed to Portsmouth's proposal to unrestrict the following restricted accounts – Chemicals, Electricity and Revenue Reserve - and that the Capital restricted account be transferred to an interest-bearing account.⁵

Newport did not agree with several of the Division's positions or with Middletown's proposals, including those related to delays in hiring, capital funding, gradualism, and block and lifeline rates. Newport also did not agree with Portsmouth's proposals to reduce debt service funding or to create a rate rider for electric and chemical costs.

Newport's rebuttal position proposed rates designed to collect additional operating revenue in the amount of \$3,349,585 in the first phase of the multi-year increase to support a total revenue requirement of \$23,189,479, down from Newport's original request of \$23,745,749.

The parties continued to engage in discovery and negotiations. On December 23, 2024, the Division filed Mr. Morgan's surrebuttal testimony. Mr. Morgan noted that the Division and Newport were now in agreement regarding the following accounts:

- a. Repair and Maintenance - Administration
- b. Annual Leave Buyback
- c. Conferences and Training
- d. Uniforms and Protective Gear
- e. Regulatory Expense
- f. The number of steps (four) in Newport's proposed multi-year rate plan

In its surrebuttal, Mr. Morgan and the Division further recommended that Newport unrestrict the Electricity and Revenue Reserve Accounts, but only on the condition that unrestricting these

⁵ Rebuttal Testimony of Greg C. Schultz, Jr. and Rebuttal Testimony of Harold J. Smith, available at <https://ripuc.ri.gov/sites/g/files/xkgbur841/files/2024-11/24-30-WW%20NWD%20-%20Schultz%20Rebuttal%20%2800374373xBDDFF%29%2011-26-24.pdf> and <https://ripuc.ri.gov/sites/g/files/xkgbur841/files/2024-11/24-30-WW%20NWD%20-%20Smith%20Rebuttal%20%2800374376xBDDFF%29%2011-26-24.pdf>.

accounts did not result in the establishment of rate riders to recover costs increases, and to move the restricted Capital funds to an interest-bearing account. However, numerous expenses remained in dispute.⁶ In its surrebuttal, Portsmouth continued to propose a reduction in debt service funding and a rate rider for electricity and chemical expense and continued to object to Newport's multi-year rate plan. Portsmouth also proposed a change to the rate model and specific cuts in Newport's line-item expenses.⁷ In its surrebuttal, Middletown suggested deviating from cost-of-service based rates for fire charges, continued to advocate for a block rate structure and lifeline rate as part of Newport's second step increase, and sought a reduction in salaries, capital funding, debt funding and sewer expense. However, Middletown withdrew its proposals for delaying construction projects.⁸

III. Settlement

Following the submission of the Division's, Middletown's and Portsmouth's surrebuttal testimony, Newport and the Division began settlement discussions. On January 8, 2025, Newport and the Division reached an agreement on all outstanding expenses. Newport and the Division also agreed to unrestrict the following accounts: Electricity; Retiree Insurance; and Accrued Benefits. Newport and the Division further agreed that Newport would transfer the balances of the Electricity, Retiree Insurance and Accrued Benefits to the restricted Revenue Reserve Account. On a going forward basis, Newport further agreed that it will make any Retiree Insurance and

⁶ Surrebuttal Testimony of Lafayette K. Morgan, Jr., a copy of which is located at <https://ripuc.ri.gov/sites/g/files/xkgbur841/files/2024-12/24-30-WW%20NWD%27s%202024%20General%20Rate%20Filing%20-%20DPUC%20Surrebuttal%20Testimony%20of%20LKM%20%2812-23-24%29.pdf>.

⁷ Surrebuttal Testimony of Jason Mumm, a copy of which is located at <https://ripuc.ri.gov/sites/g/files/xkgbur841/files/2024-12/Docket%20No.%2024-30-WW%202024-12-23%20%20PWFD%20Surrebuttal%20Testimony%20of%20Jason%20Mumm%20%23%201%2065493270.PDF>.

⁸ Surrebuttal Testimony of Lafayette K. Morgan, Jr., a copy of which is located at <https://ripuc.ri.gov/sites/g/files/xkgbur841/files/2024-12/24-30-WW%20Surrebuttal%20testimony%20of%20DFR%20w%20cover%20letter.pdf>

Accrued Benefits payments from the restricted Revenue Reserve Account, and Newport will waive its request for \$110,421 of funding for Retiree Insurance. Newport also agreed that it will pay rate case expense from the restricted Revenue Reserve Account rather than funding this expense through its Consulting Fees expense line item. In addition, Newport agreed to continue to restrict the Revenue Reserve Account, along with the Capital, Debt Service and Chemical Accounts, and agreed that these accounts will all be in interest bearing accounts.⁹

On January 15, 2025, Middletown agreed to join in the settlement reached by Newport and the Division.¹⁰ On January 21, 2025, Newport agreed to several additional changes and Portsmouth joined in the settlement. First, Newport agreed to reduce funding of the restricted Debt Service Account by \$100,000 per year from \$6,920,000 to \$6,820,000 annually. Second, Newport agreed to track expenses for Salaries and Benefits and Chemical expenses. Finally, Newport agreed that its Operating Account will also be held in an interest-bearing account and that interest earned will be included as non-rate revenue on a going forward basis beginning with its multi-year compliance filings in this Docket.¹¹

On January 22, 2025, the Newport filed the Settlement Agreement, along with updated schedules reflecting the terms of the agreement (Joint Revised Settlement Schedules), with the Commission.¹² The Parties asserted that the Settlement Agreement is reasonable, in the public interest and in accordance with law and regulatory policy and requested the Commission to approve it. The Parties asked that the Commission approve the increased operating revenues and

⁹ Settlement Agreement at Paras. 26-32.

¹⁰ Settlement Agreement at Para. 33.

¹¹ Settlement Agreement at Para. 34.

¹² A copy of the Settlement Agreement is located at <https://ripuc.ri.gov/sites/g/files/xkgbur841/files/2025-02/24-30-WW%20Revised%20Settlement%20Agreement%202-5-25%20%2800378300xBDDFF%29.pdf>. The Settlement Agreement reiterated that Newport will comply with the mandates of R.I.G.L. § 39-15.1-4 before implementing the second, third and fourth step increases.

resulting rates for the first phase of the increase as set forth in the Joint Revised Settlement Schedules.

Pursuant to the proposed Settlement Agreement, Newport's rates in Step 1 are designed to collect additional operating revenue in the amount of \$2,749,583 to support a total revenue requirement of \$22,593,566. This is lower than the increase Newport originally sought – an originally proposed increase of \$3,849,392 to support a total revenue requirement of \$23,745,749. The impact of this increase for a typical residential customer who uses 5,000 gallons of water per month would result in an increase of \$27.44 per year or 17.5%. The impact on other customers' bills would vary based on classification and consumption level.¹³

The proposed Settlement Agreement provides that Step 2 of the proposed increase would take effect on July 1, 2025 (Fiscal Year 2026) and preliminarily allows Newport to collect an additional \$33,613 to support a total revenue requirement of \$22,633,191, subject to approval by the Commission following a compliance filing by Newport pursuant to the requirements of R.I.G.L. § 39-15.1-4. The impact of this request for a typical residential customer who uses 5,000 gallons of water per month will result in an increase of \$1.44 per year or 0.2%.¹⁴

The proposed Settlement Agreement provides that Step 3 of the proposed increase would take effect on July 1, 2026 (Fiscal Year 2027) and preliminarily allows Newport to collect an additional \$33,675 to support a total revenue requirement of \$22,666,866, subject to approval by the Commission following a compliance filing by Newport. The impact of this request for a typical residential customer who uses 5,000 gallons of water per month will result in an increase of \$1.44 per year or 0.2%.¹⁵

¹³ Settlement Agreement at Para. 39.

¹⁴ Settlement Agreement at Para. 40.

¹⁵ Settlement Agreement at Para. 41.

The proposed Settlement Agreement provides that Step 4 of the proposed increase would take effect on July 1, 2027 (Fiscal Year 2028) and preliminarily allows Newport to collect an additional \$106,757 to support a total revenue requirement of \$22,773,623, subject to approval by the Commission following a compliance filing by Newport. The impact of this request for a typical residential customer who uses 5,000 gallons of water per month will result in an increase of \$4.32 per year or 0.5%.¹⁶

The proposed Settlement Agreement also provides, *inter alia*, that Newport will track Repair and Maintenance Expenses for the Station One and Lawton Valley facilities, Salaries and Benefits Expenses, and Chemical Expenses and report the amount of these expenses in its Step compliance filings or in a separate report to the Parties and Commission if no Step compliance filing are made. The Parties agreed that they each reserve their right to recommend an adjustment to the funding level for these accounts in conjunction with future Step filings in this docket.¹⁷

IV. Hearing and Decision

On February 4, 2025, the Commission held a hearing to review the Settlement Agreement. Mr. Schultz testified for Newport Water, and Mr. Morgan testified for the Division.¹⁸ In response to questions from the Commission, Newport clarified that it would not file for the Step 2 rate increase until the ASME contract was negotiated and ratified.¹⁹ The Division also clarified the purpose of the requirement that Newport track and report the Repair and Maintenance Expenses for the Station One and Lawton Valley facilities, Salaries and Benefits Expenses, and Chemical Expenses in its Step compliance filings or in a separate report to the Parties and Commission if no

¹⁶ Settlement Agreement at Para. 42.

¹⁷ Settlement Agreement at Para. 45(i).

¹⁸ Each of the parties submitted affidavits from any of their witnesses who filed pre-filed testimony or responded to data requests adopting their testimony and responses.

¹⁹ Hearing Transcript, Feb. 4, 2025, at 30-31. Step 2 of the rate increase was originally proposed to go into effect on July 1, 2025.

Step compliance filing are made. Mr. Morgan, testifying for the Division, explained that during negotiations the Parties could not agree on an amount for these expenses. The Division was also concerned about setting amounts that would be too low to ensure safe and reliable service to customers. So, the Division agreed to accept Newport's amounts, but required the tracking, so that at a compliance filing, if the Division found that the company were not incurring costs at the level projected, it would have the opportunity to propose an adjustment to those expense categories.²⁰

At the end of the hearing, the Commission directed the Parties to file a Revised Settlement Agreement, reflecting the clarification about Newport holding off on filing the Step 2 compliance filing until ratifying the union contracts, along with correcting a numerical error in the Settlement Agreement.

On February 5, 2025, the Parties filed a Revised Settlement Agreement, a copy of which is attached to this Order as Appendix A.²¹ The Revised Settlement Agreement corrected a numerical error in Paragraph 39 of the original Settlement Agreement dated January 22, 2025, and adds additional language to Paragraph 44 regarding the timing of Newport's compliance filings for the second, third and fourth phases of the multi-year increase. The remainder of the original Settlement Agreement remained unchanged, and no changes were made to the settlement schedules.

V. Decision

At Open Meeting on February 20, 2025, the Commission reviewed and approved the Revised Settlement Agreement and attached schedules. The Commission approved the Step 1 rate

²⁰ Hearing Transcript, Feb. 4, 2025, at 43-44.

²¹ A copy of the Revised Settlement Agreement is located at <https://ripuc.ri.gov/sites/g/files/xkgbur841/files/2025-02/24-30-WW%20Revised%20Settlement%20Agreement%202-5-25%20%2800378300xBDDFF%29.pdf>.

increase in the amount of \$2,749,583 to support a total revenue requirement of \$22,593,566 and authorized Newport Water to implement the resulting rates beginning on March 1, 2025. The Commission also approved the second, third, and fourth phases of the rate increases subject to approval by the Commission following compliance filings by Newport Water pursuant to the requirements of R.I.G.L. § 39-15.1-4 and consistent with the terms of the Revised Settlement Agreement.

Accordingly, it is hereby

(25285) ORDERED:

1. The City of Newport Utilities Department Water Division's application to change rates filed on June 18, 2024 is denied.
2. The Revised Settlement Agreement filed February 5, 2025, and attached schedules are approved.
3. The City of Newport Utilities Department Water Division is authorized to collect an additional \$2,749,583 in rates for a total revenue requirement of \$22,593,566 beginning on March 1, 2025.
4. The second, third, and fourth phases of the rate increases are approved subject to approval by the Commission following compliance filings by the City of Newport Utilities Department Water Division pursuant to the requirements of R.I.G.L. § 39-15.1-4 and consistent with the terms of the Revised Settlement Agreement

EFFECTIVE AT WARWICK, RHODE ISLAND PURSUANT TO OPEN MEETING
DECISION ON FEBRUARY 20, 2025. WRITTEN ORDER ISSUED APRIL 7, 2025.

PUBLIC UTILITIES COMMISSION



Ronald T. Gerwatowski, Chairperson



Abigail Anthony, Commissioner

NOTICE OF RIGHT OF APPEAL: Pursuant to R.I. Gen. Laws § 39-5-1, any person aggrieved by a decision or order of the PUC may, within seven days from the date of the order, petition the Rhode Island Supreme Court for a Writ of Certiorari to review the legality and reasonableness of the decision or order.

Appendix A

STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISSION

IN RE: CITY OF NEWPORT, UTILITIES DEPARTMENT, DOCKET NO.: 24-30-WW
WATER DIVISION APPLICATION TO CHANGE RATES

REVISED SETTLEMENT AGREEMENT

The City of Newport, Utilities Department, Water Division (“Newport” or “Newport Water”), the State of Rhode Island Division of Public Utilities and Carriers (“Division”), the Town of Middletown, Rhode Island (“Middletown”) and the Portsmouth Water And Fire District (collectively, the “Parties”) have reached an agreement regarding the resolution of Newport Water’s rate application filed on June 18, 2024. Thus, the Parties jointly request approval of this revised settlement agreement (“Settlement Agreement”) by the State of Rhode Island Public Utilities Commission (“Commission”).¹

I. RECITALS

1. On June 18, 2024, Newport filed an application to increase rates pursuant to R.I.G.L. § 39-3-11 and the Commission’s Rules of Practice and Procedure.
2. On June 28, 2024, Newport submitted corrected schedules setting forth the requested rate increase.

¹ This revised settlement agreement corrects a numerical error in Paragraph 39 of the original settlement agreement dated January 22, 2025, and adds additional language to Paragraph 44 regarding the timing of Newport Water’s compliance filings for the second, third and fourth phases of the multi-year increase. The remainder of the original settlement remains unchanged, and no changes have been made to the settlement schedules.

3. Newport sought to implement a multi-year rate plan pursuant to R.I.G.L. § 39-15.1-4, which proposed to increase rates in four steps:
 - a. In the first step of the increase, proposed to take effect on July 1, 2024, Newport Water's proposed rates were designed to collect additional operating revenue in the amount of \$3,849,392 to support a total revenue requirement of \$23,745,749. The impact of this request for a typical residential customer who uses 5,000 gallons of water per month would have resulted in an increase of \$167.52 per year or 21.3%.
 - b. In the second step of the increase, proposed to take effect on July 1, 2025, Newport Water's proposed rates are preliminarily designed to collect additional operating revenue in the amount of \$28,052 to support total revenue requirements of \$23,778,624. For a typical residential customer who uses 5,000 gallons of water per month, the impact of this request would have resulted in an increase of \$0.84 per year.
 - c. In the third step of the increase, proposed to take effect on July 1, 2026, Newport Water's proposed rates were preliminarily designed to collect additional operating revenue in the amount of \$28,629 to support total revenue requirements of \$23,806,641. For a typical residential customer who uses 5,000 gallons of water per month, the impact of this request would have resulted in an increase of \$1.44 per year.
 - d. In the fourth step of the increase, proposed to take effect on July 1, 2027, Newport Water's proposed rates were preliminarily designed to collect additional operating revenue in the amount of \$15,369 to support total revenue requirements of \$23,820,669. For a typical residential customer who uses 5,000 gallons of water per month, the impact of this request would have resulted in an increase of \$0.60 per year.
 - e. The impact of these requests on all other customers would have varied based on classification and consumption levels.
 - f. As Newport noted in its filing, before Newport could implement the second, third and fourth steps of the proposed increase, compliance filings would have to be submitted to, and approved by, the Commission pursuant to R.I.G.L. § 39-15.1-4.
 - g. As Newport further noted in its filing, the increases proposed in the second, third and fourth steps are likely to be higher as the proposed increases do not include the full anticipated increased costs associated with the Union Contracts covering

certain Newport Water employees that expire on June 30, 2024 and June 30, 2025, to avoid any negative impact on negotiations.

4. Newport filed direct and rebuttal testimony and schedules from Robert C. Schultz, Jr., P.E., Newport's Director of Utilities, and Harold J. Smith of Raftelis Financial Consulting in support of its application.
5. The Portsmouth Water and Fire District ("Portsmouth") filed a Motion to Intervene in this Docket on July 23, 2024, and Newport did not object.
6. Portsmouth submitted direct and surrebuttal testimony from Jason Mumm, Principal of FCS, a Bowman Company, and issued data requests to Newport.
7. Middletown filed a Motion to Intervene on July 25, 2024, and Newport did not object.
8. Middletown submitted direct and surrebuttal testimony from David F. Russell of Russell Consulting, LLC and issued data requests to Newport.
9. The Division conducted an investigation of Newport's requested rate increase with the assistance of its staff and two outside expert consultants, Lafayette K. Morgan, Jr. of Exeter Associates, Inc., who filed direct and surrebuttal testimony, and Jerome D. Mierzwa of Exeter Associates, Inc., who filed direct testimony.
10. The Division also issued six sets of data requests to Newport.
11. On October 25, 2024, the Division, Portsmouth and Middletown submitted their respective direct testimonies, which challenged many of Newport's requests and proposed expenses.
12. On November 26, 2024, Newport submitted its rebuttal testimony and agreed to accept several of the Division's positions on expenses, which included the following:

- a. Standby Salaries
- b. Overtime - Source of Supply, Station One and Distribution
- c. Operator Stipend - Station One and Lawton Valley
- d. Retiree Insurance
- e. Telephone and Communications
- f. Property Taxes
- g. Uniforms and Protective Gear – Customer Service, Source of Supply – Island, and Source of Supply – Distribution
- h. Sewer Charges
- i. Electricity
- j. Natural Gas
- k. Reservoir Maintenance

13. Newport also presented a revised total salary expense of \$3,270,170 based on actual existing salaries and then agreed to deduct the salaries and employee benefits for the currently unfilled Deputy Director, Utilities, Engineering and Operations and one Utility Operator in the Lawton Valley Account.

14. Newport's rebuttal position proposed rates designed to collect additional operating revenue in the amount of \$3,349,585 in the first phase of the multi-year increase to support a total revenue requirement of \$23,189,479.

15. Newport initially agreed to Portsmouth's proposal to unrestrict the following restricted accounts – Chemicals, Electricity and Revenue Reserve and that the Capital restricted account be transferred to an interest-bearing account. Newport did not agree with Portsmouth's proposals to reduce debt service funding or to

create a rate rider for electric and chemical costs. Newport also addressed issues raised by Portsmouth related to the proposed multi-year rate plan.

16. Newport did not agree with Middletown's proposals, including those related to delays in hiring, capital funding, gradualism, and block and lifeline rates.

17. The following issues remained unresolved between the Division and Newport after Newport filed its rebuttal testimony:

- a. Overtime – Customer Service
- b. Temp Salaries – Source of Supply Island and Mainland and Distribution
- c. Permanent Part-Time – Source of Supply Mainland
- d. Worker's Compensation
- e. Consulting Fees (including rate case expense)
- f. Conferences and Training
- g. Repair and Maintenance – Administration, Customer Service, Source of Supply Island, Source of Supply Mainland, Station One, Lawton Valley, Laboratory, Transmission and Distribution and Fire
- h. Uniforms and Protective Gear – Station One and Lawton Valley
- i. Gas and Vehicle
- j. Regulatory Expense
- k. Regulatory Assessment
- l. Operating Supplies – Station One and Lawton Valley
- m. Service Maintenance
- n. Laboratory Supplies
- o. Chemicals

- p. Reservoir Maintenance
 - q. The number of steps in Newport's proposed multi-year rate plan
18. On December 23, 2024, the Division filed Mr. Morgan's surrebuttal testimony. In the testimony he outlined where Newport and the Division were then in agreement.
19. In addition to the expenses Newport agreed to in Mr. Schultz's rebuttal testimony referenced in paragraph 12 above, Mr. Morgan noted that the parties were in agreement regarding the following accounts:
- a. Repair and Maintenance - Administration
 - b. Annual Leave Buyback
 - c. Conferences and Training
 - d. Uniforms and Protective Gear
 - e. Regulatory Expense
 - f. The number of steps (four) in Newport's proposed multi-year rate plan
20. In its surrebuttal, the Division further recommended that Newport unrestrict the Electricity and Revenue Reserve Accounts but only on the condition that unrestricting these accounts did not result in the establishment of rate riders to recover costs increases, and to move the restricted Capital funds to an interest bearing account.
21. The following expenses remained in dispute between Newport and the Division:
- a. Salaries
 - b. Customer Service Overtime
 - c. Source of Supply Island Temporary Salaries

- d. Source of Supply Mainland Temp Salaries
- e. Source of Supply Mainland Permanent Part Time
- f. Lawton Valley Overtime
- g. Distribution Temporary Salaries
- h. Worker's Compensation
- i. Consulting Fees
- j. Repair and Maintenance Customer Service
- k. Repair and Maintenance Source of Supply Island
- l. Repair and Maintenance Source of Supply Mainland
- m. Repair and Maintenance Station 1
- n. Repair and Maintenance Lawton Valley
- o. Repair and Maintenance Laboratory
- p. Repair and Maintenance T&D
- q. Repair and Maintenance Fire
- r. Gas & Vehicle
- s. Regulatory Assessment Administration
- t. Operating Supplies Station 1
- u. Operating Supplies Lawton Valley
- v. Laboratory Supplies
- w. Chemicals
- x. Sewer Charge - Station 1
- y. Reservoir Maintenance Island

22. In its surrebuttal, Portsmouth continued to propose a reduction in debt service funding and a rate rider for electricity and chemical expense and continued to object to Newport's multi-year rate plan. Portsmouth also proposed a change to the rate model and specific cuts in Newport's line item expenses.
23. In its surrebuttal, Middletown suggested deviating from cost-of-service based rates for fire charges, continued to advocate for a block rate structure and lifeline rate as part of Newport's second step increase, and sought a reduction in salaries, capital funding, debt funding and sewer expense. Middletown withdrew its proposals for delaying construction projects.
24. Following the submission of the Division's, Middletown's and Portsmouth's surrebuttal testimony, Newport and the Division began settlement discussions.
25. Middletown and Portsmouth were notified of these discussions.
26. On January 8, 2025, Newport and the Division reached an agreement on the outstanding items set forth in paragraph 21 herein above:
 - a. Salaries – the Division accepted Newport's rebuttal position.
 - b. Customer Service Overtime – the Division accepted Newport's rebuttal position.
 - c. Source of Supply Island Temporary Salaries – the parties reached a compromise between Newport's rebuttal position and the Division's surrebuttal position.
 - d. Source of Supply Mainland Temp Salaries – Newport accepted the Division's surrebuttal position.
 - e. Source of Supply Mainland Permanent Part Time – Newport accepted the Division's surrebuttal position.

- f. Lawton Valley Overtime – Newport accepted the Division’s surrebuttal position.
- g. Distribution Temporary Salaries – the parties reached a compromise between Newport’s rebuttal position and the Division’s surrebuttal position.
- h. Worker's Compensation – Newport accepted the Division’s surrebuttal position.
- i. Consulting Fees – the parties reached a compromise between Newport’s rebuttal position and the Division’s surrebuttal position related to non-rate consulting fees.
- j. Repair and Maintenance Customer Service – the parties reached a compromise between Newport’s rebuttal position and the Division’s surrebuttal position.
- k. Repair and Maintenance Source of Supply Island – Newport accepted the Division’s surrebuttal position.
- l. Repair and Maintenance Source of Supply Mainland – Newport accepted the Division’s surrebuttal position.
- m. Repair and Maintenance Station 1 – the Division accepted Newport’s rebuttal position.
- n. Repair and Maintenance Lawton Valley – the Division accepted Newport’s rebuttal position.
- o. Repair and Maintenance Laboratory – Newport accepted the Division’s surrebuttal position.
- p. Repair and Maintenance T&D – Newport accepted the Division’s surrebuttal position.
- q. Repair and Maintenance Fire – the parties reached a compromise between Newport’s rebuttal position and the Division’s surrebuttal position.
- r. Gas & Vehicle – the parties reached a compromise between Newport’s rebuttal position and the Division’s surrebuttal position.

- s. Regulatory Assessment Administration – the parties reached a compromise between Newport’s rebuttal position and the Division’s surrebuttal position.
- t. Operating Supplies Station 1 – the parties reached a compromise between Newport’s rebuttal position and the Division’s surrebuttal position.
- u. Operating Supplies Lawton Valley – the parties reached a compromise between Newport’s rebuttal position and the Division’s surrebuttal position.
- v. Laboratory Supplies – the parties reached a compromise between Newport’s rebuttal position and the Division’s surrebuttal position.
- w. Chemicals – the Division accepted Newport’s rebuttal position, subject to this account remaining restricted.
- x. Sewer Charge - Station 1 – Newport accepted the Division’s surrebuttal position.
- y. Reservoir Maintenance Island– Newport accepted the Division’s surrebuttal position.

27. Newport and the Division also agreed to unrestrict the following accounts:

- a. Electricity
- b. Retiree Insurance
- c. Accrued Benefits

28. Newport and the Division further agreed that Newport would transfer the balances of the Electricity, Retiree Insurance and Accrued Benefits to the restricted Revenue Reserve Account.

29. Based on the balances of these accounts as of September 30, 2024, the balance of the restricted Revenue Reserve will be approximately \$1,747,512:

Electricity	\$300,492
Retiree Insurance	\$547,714
Accrued Benefits	\$49,017
Revenue Reserve	\$850,289
Total	\$1,747,512

30. On a going forward basis, Newport further agreed that it will make any Retiree Insurance and Accrued Benefits payments from the restricted Revenue Reserve Account, and Newport will waive its request for \$110,421 of funding for Retiree Insurance. Currently, Newport does not fund the Accrued Benefits or Revenue Reserve restricted accounts.
31. Newport also agreed that it will pay rate case expense from the restricted Revenue Reserve Account rather than funding this expense through its Consulting Fees expense line item.
32. In addition to the Revenue Reserve Account, Newport will continue to restrict the Capital, Debt Service and Chemical Accounts, and agreed that the Capital and Chemical restricted accounts will be placed in interest bearing accounts. The Debt Service and Revenue Reserve Accounts are already in interest-bearing accounts and will continue to remain in interest bearing accounts.
33. On January 15, 2025, Middletown agreed to join in the settlement reached by Newport and the Division.
34. On January 21, 2025, Portsmouth joined in the settlement, and Newport agreed to reduce funding of the restricted Debt Service Account by \$100,000 per year from \$6,920,000 to \$6,820,000 annually; agreed to track expenses for Salaries and Benefits and Chemical expense; and that its Operating Account is to be held in an

interest bearing account and interest earned will be included as non-rate revenue on a going forward basis beginning with its multi-year compliance filings in this Docket.

35. Pursuant to this Settlement Agreement, Newport's rates are designed to collect additional operating revenue in the amount of \$2,749,583 to support a total revenue requirement of \$22,593,566.
36. In reaching this Settlement Agreement, the Parties have given due consideration to the testimony, exhibits, schedules, data requests, data responses, settlement discussions, and other documentation included in the filings in this Docket and agreed to a comprehensive settlement that resolves all issues relating to Newport's application to increase rates.
37. The Parties agree that this Settlement Agreement is a just and reasonable resolution of the issues in this proceeding and jointly request its approval by the Commission.

II. TERMS OF SETTLEMENT

38. The Parties agree that HJS Schedules A-1A Settlement through HJS Schedule D-17, attached hereto as Exhibit 1, are accurate and reflect the Parties' agreement.
39. The increase agreed to in this Settlement Agreement allows Newport to collect additional operating revenue in the first phase of the increase in the amount of \$2,749,583 to support a total revenue requirement of \$22,593,566. The impact of this request for a typical residential customer who uses 5,000 gallons of water per month will result in an increase of \$127.44 per year or 17.5%. The impact on other customers' bills will vary based on classification and consumption level.

40. The increase agreed to in this Settlement Agreement for the second phase of the proposed increase proposed to take effect on July 1, 2025 (Fiscal Year 2026) preliminarily allows Newport to collect an additional \$33,613 to support a total revenue requirement of \$22,633,191, subject to approval by the Commission following a compliance filing by Newport pursuant to the requirements of R.I.G.L. § 39-15.1-4. The impact of this request for a typical residential customer who uses 5,000 gallons of water per month will result in an increase of \$1.44 per year or 0.2%. The impact on other customers' bills will vary based on classification and consumption level.

41. The increase agreed to in this Settlement Agreement for the third phase of the proposed increase proposed to take effect on July 1, 2026 (Fiscal Year 2027) preliminarily allows Newport to collect an additional \$33,675 to support a total revenue requirement of \$22,666,866, subject to approval by the Commission following a compliance filing by Newport pursuant to the requirements of R.I.G.L. § 39-15.1-4. The impact of this request for a typical residential customer who uses 5,000 gallons of water per month will result in an increase of \$1.44 per year or 0.2%. The impact on other customers' bills will vary based on classification and consumption level.

42. The increase agreed to in this Settlement Agreement for the fourth phase of the proposed increase proposed to take effect on July 1, 2027 (Fiscal Year 2028) preliminarily allows Newport to collect an additional \$106,757 to support a total revenue requirement of \$22,773,623, subject to approval by the Commission

following a compliance filing by Newport pursuant to the requirements of R.I.G.L. § 39-15.1-4. The impact of this request for a typical residential customer who uses 5,000 gallons of water per month will result in an increase of \$4.32 per year or 0.5%. The impact on other customers' bills will vary based on classification and consumption level.

43. The Parties agree that the Commission should approve the increased operating revenues and resulting rates for the first phase of the increase as set forth in the Joint Revised Settlement Schedules.
44. In addition, the Parties agree that the Commission should preliminarily approve the increased operating revenues and resulting rates for Fiscal Years 2026, 2027 and 2028 subject to the compliance requirements of R.I.G.L. § 39-15.1-4. Newport will comply with the mandates of R.I.G.L. § 39-15.1-4 before implementing the second, third and fourth step increases, and Newport will not submit compliance filings for the second, third and fourth steps until the increases related to the AFSCME and NEA Union Contracts covering certain Newport Water employees are negotiated and the amounts of the increases are known.
45. The Parties further agree:
 - a. All restricted accounts should be held in interest bearing accounts.
 - b. The following restricted accounts are eliminated:
 - Electricity
 - Retiree Insurance
 - Accrued Benefits

c. The balance of the above restricted accounts will be transferred to the Revenue Reserve Account effective with new rates. Based on the September 30, 2024 balances, the revenue reserve would be made up of the following amounts:

- Electricity	\$300,492
- Retiree Ins	\$547,714
- Accrued Benefits	\$70,099
- Rev Reserve	<u>\$850,289</u>
Total	\$1,768,594

d. Newport will pay Retiree Insurance, Accrued Benefits, and Rate Case expense from the restricted Reserve Account.

e. Newport agrees that no further funding of Retiree Insurance or Rate Case Expense will be made as part of this rate case.

f. Newport agrees to continue to restrict the following accounts:

- Capital
- Debt Service
- Chemicals
- Revenue Reserve (No additional funding)

g. Newport's Operating Account is to be held in an interest bearing account and interest earned will be included as non-rate revenue on a going forward basis beginning with its multi-year compliance filings in this Docket.

h. The Division agrees to a proposed funding level for the Chemicals Account of \$1,719,674.

i. Newport agrees to track Repair and Maintenance Expense for the Station One and Lawton Valley facilities, Salaries and Benefits Expenses and Chemical Expenses and report the amount of these expenses in its Step compliance filings or in a separate report to the Parties and Commission if no Step compliance filing is made. The Parties reserve their right to recommend an adjustment to the funding level for these accounts in conjunction with future Step filings in this docket.

III. Effect of Settlement

46. This Settlement Agreement is the result of a negotiated agreement. The Parties conducted the discussions that produced this Settlement Agreement with the

explicit understanding that all offers of settlement and discussion relating thereto are and shall be privileged, shall be without prejudice to the position of any party or participant presenting such offer or participating in any such discussion, and are not to be used in any manner in connection with these or any other proceedings.

47. The agreement by any party to the terms of this Settlement Agreement shall not be construed as an agreement as to any matter of fact or law beyond the terms thereof. By entering into this Settlement Agreement, matters or issues other than those explicitly identified in this Settlement Agreement have not been settled upon or conceded by any party to this Settlement Agreement, and nothing in this Settlement Agreement shall preclude any party from taking any position in any future proceeding regarding such unsettled matters.

48. This Settlement Agreement is the product of negotiation and compromise. The making of this agreement establishes no principle or precedent. This Settlement Agreement shall not be deemed to foreclose any party from making any contention in any future proceeding or investigation.

49. In the event that the Commission rejects this Settlement Agreement, or modifies this Settlement Agreement or any provision therein, this Settlement Agreement shall be deemed withdrawn and shall be null and void in all respects.

IN WITNESS WHEREOF, the Parties agree that this Settlement Agreement is reasonable, in the public interest and in accordance with law and regulatory policy and have caused this Settlement Agreement to be executed by their respective representatives, each being authorized to do so.

CITY OF NEWPORT,
UTILITIES DEPARTMENT,
WATER DIVISION
By its Attorney,

/s/ Joseph A. Keough Jr.

Joseph A. Keough, Jr., Esquire #4925
KEOUGH + SWEENEY, LTD.
41 Mendon Avenue
Pawtucket, RI 02861
Tel: (401) 724-3600

February 5, 2025

Date

THE STATE OF RHODE ISLAND
DIVISION OF PUBLIC UTILITIES AND CARRIERS,
By its Attorney,

/s/ Leo J. Wold

Leo J. Wold, Esquire #3613
Chief of Legal Services
89 Jefferson Boulevard
Warwick, RI 029888
Tel: (401) 780-2177

February 5, 2025

Date

THE TOWN OF MIDDLETOWN,
RHODE ISLAND
By its Attorney,

/s/ Peter Regan

Peter Regan, Esquire #3421
Sayer Regan & Thayer, LLP
130 Bellevue Avenue
Newport, RI 02840
Tel: (401) 849-3040

February 5, 2025

Date

PORTSMOUTH WATER AND FIRE DISTRICT
By its Attorneys,

/s/ Adam M. Ramos

Adam M. Ramos (#7591)

Kat B. Savage (#9793)

Hinckley, Allen & Snyder LLP

100 Westminster Street, Suite 1500

Providence, RI 02903

401-274-2000

401-277-9600 (fax)

aramos@hinckleyallen.com

ksavage@hinckleyallen.com

February 5, 2025

Date

EXHIBIT 1

Docket 24-30-WW

Rhode Island Public Utilities Commission
Docket 24-30-WW
Newport Water - FY 2025 Rate Filing

Index of Model Schedules

Summary Schedules

HJS Schedule A-1A - Settlement	A-1A - Settlement
HJS Schedule A-1B - Settlement	A-1B - Settlement
HJS Schedule A-2A - Settlement	A-2A - Settlement
HJS Schedule A-2B - Settlement	A-2B - Settlement
HJS Schedule A-3A - Settlement	A-3A - Settlement
HJS Schedule A-3B - Settlement	A-3B - Settlement
HJS Schedule A-4A - Settlement	A-4A - Settlement
HJS Schedule A-4B - Settlement	A-4B - Settlement
HJS Schedule A-5A - Settlement	A-5A - Settlement
HJS Schedule A-5B - Settlement	A-5B - Settlement

[Revenue Requirements](#)
[Multi-Year Revenue Requirements](#)
[Revenue Requirements by Account](#)
[Multi-Year Revenue Requirements by Account](#)
[Cost of Service Rates and Charges](#)
[Multi-Year Rate Plan](#)
[Bill Impacts](#)
[Multi-Year Bill Impacts](#)
[Revenue Proof](#)
[Multi-Year Revenue Proof](#)

COS Model Schedules

HJS Schedule B-1 - Settlement	B-1 - Settlement
HJS Schedule B-2 - Settlement	B-2 - Settlement
HJS Schedule B-3 - Settlement	B-3 - Settlement
HJS Schedule B-4 - Settlement	B-4 - Settlement
HJS Schedule B-5 - Settlement	B-5 - Settlement
HJS Schedule B-6 - Settlement	B-6 - Settlement
HJS Schedule B-7 - Settlement	B-7 - Settlement
HJS Schedule B-8 - Settlement	B-8 - Settlement
HJS Schedule B-9 - Settlement	B-9 - Settlement
HJS Schedule B-10 - Settlement	B-10 - Settlement
HJS Schedule B-11 - Settlement	B-11 - Settlement

[Base Extra Capacity Cost Allocations](#)
[Allocation of Costs to Water Rate Classes](#)
[Cost Allocation Bases](#)
[Allocation Analyses](#)
[Capital Functionalization](#)
[Water Demand History](#)
[Water Production Peaking Analysis](#)
[Billed Demand Peaking Analysis: Determination of Customer Class Peaking Factors](#)
[System Demands Imposed by Each Customer Class' Peaking Behavior](#)
[Summary of Peak Load Distributions \(by Rate Class and Base/Extra-Capacity Categories\)](#)
[Fire Protection Demand Analysis](#)

Supporting Data

HJS Schedule D-1 - Settlement	D-1 - Settlement
HJS Schedule D-2 - Settlement	D-2 - Settlement
HJS Schedule D-3 - Settlement	D-3 - Settlement
HJS Schedule D-4 - Settlement	D-4 - Settlement
HJS Schedule D-5 - Settlement	D-5 - Settlement
HJS Schedule D-6 - Settlement	D-6 - Settlement
HJS Schedule D-7 - Settlement	D-7 - Settlement
HJS Schedule D-8 - Settlement	D-8 - Settlement
HJS Schedule D-9 - Settlement	D-9 - Settlement
HJS Schedule D-10 - Settlement	D-10 - Settlement
HJS Schedule D-11 - Settlement	D-11 - Settlement
HJS Schedule D-12 - Settlement	D-12 - Settlement
HJS Schedule D-13 - Settlement	D-13 - Settlement
HJS Schedule D-14 - Settlement	D-14 - Settlement
HJS Schedule D-15 - Settlement	D-15 - Settlement
HJS Schedule D-16 - Settlement	D-16 - Settlement
HJS Schedule D-17 - Settlement	D-17 - Settlement

[Water Accounts, by Size and Class](#)
[Fire Protection Accounts](#)
[Production Summary](#)
[Demand Summary](#)
[Debt Service Restricted Cashflow](#)
[Demand Factor Calculations](#)
[Expense Detail - Administration](#)
[Expense Detail - Customer Service](#)
[Expense Detail - Source of Supply - Island](#)
[Expense Detail - Source of Supply - Mainland](#)
[Expense Detail - Station One](#)
[Expense Detail - Lawton Valley](#)
[Expense Detail - Laboratory](#)
[Expense Detail - Distribution](#)
[Expense Detail - Fire Protection](#)
[Debt Service](#)
[City Services Calculation](#)

Docket 24-30-WW

Account	Docket 4933	Test Year (FY2023)	Test Year Normalizing Adjustments	Normalized Test Year	Rate Year Adjustments	Proposed Rate Year - FY2025
O&M COSTS						
Administration						
50001 Salaries & Wages	\$ 297,917	\$ 281,582	\$ -	\$ 281,582	\$ 167,360	\$ 448,942
AFSCME retro	-	-	\$ -	\$ -	\$ -	-
NEA retro	-	-	\$ -	\$ -	\$ -	-
AFSCME benefits on retro pay	-	-	\$ -	\$ -	\$ -	-
NEA benefits on retro pay	-	-	\$ -	\$ -	\$ -	-
50044 Standby Salaries	18,720	18,420	\$ -	\$ 18,420	\$ 300	18,720
50520 Accrued Benefits Buyout	-	-	\$ -	\$ -	\$ -	-
50100 Employee Benefits	135,766	139,015	\$ -	\$ 139,015	\$ 98,681	237,696
50103 Retiree Insurance Coverage	384,011	273,742	\$ -	\$ 273,742	\$ (273,742)	-
50105 Workers Compensation	115,426	81,379	\$ -	\$ 81,379	\$ 25,239	106,618
50175 Annual Leave Buyback	2,500	3,750	\$ -	\$ 3,750	\$ (1,250)	2,500
50207 Advertisement	4,000	4,000	\$ -	\$ 4,000	\$ -	4,000
50210 Membership Dues & Subscriptions	5,055	14,946	\$ -	\$ 14,946	\$ 54	15,000
50212 Conferences & Training	2,446	2,302	\$ -	\$ 2,302	\$ 5,036	7,338
50214 Tuition Reimbursement	2,000	-	\$ -	\$ -	\$ 2,000	2,000
50220 Consultant Fees	93,392	44,624	\$ -	\$ 44,624	\$ 376	45,000
50238 Postage	1,000	174	\$ -	\$ 174	\$ 826	1,000
50239 Fire & Liability Insurance	36,500	49,955	\$ -	\$ 49,955	\$ 10,490	60,445
50251 Telephone & Communication	10,600	9,166	\$ -	\$ 9,166	\$ (604)	8,562
50305 Water	1,800	2,015	\$ -	\$ 2,015	\$ 407	2,422
50306 Electricity	7,401	7,988	\$ -	\$ 7,988	\$ 854	8,842
50307 Natural Gas	4,570	6,700	\$ -	\$ 6,700	\$ 838	7,538
50308 Property Taxes	547,231	464,475	\$ -	\$ 464,475	\$ 12,440	476,915
50266 Legal & Administrative			\$ -	\$ -	\$ -	-
Audit Fees	4,944	4,944	\$ -	\$ 4,944	\$ -	4,944
OPEB Contribution	31,488	31,488	\$ -	\$ 31,488	\$ -	31,488
City Council	3,943	3,943	\$ -	\$ 3,943	\$ -	3,943
City Clerk	4,537	4,537	\$ -	\$ 4,537	\$ -	4,537
City Manager	76,621	76,621	\$ -	\$ 76,621	\$ -	76,621
Human Resources	6,193	6,193	\$ -	\$ 6,193	\$ -	6,193
City Solicitor	27,329	27,329	\$ -	\$ 27,329	\$ 0	27,329
Finance Adimistrative 50%	26,212	26,212	\$ -	\$ 26,212	\$ -	26,212
Finance Adimistrative 5%	3,363	3,363	\$ -	\$ 3,363	\$ -	3,363
Finance Admin 10% Inv/Debt	11,809	11,809	\$ -	\$ 11,809	\$ -	11,809
Purchasing	22,404	22,404	\$ -	\$ 22,404	\$ -	22,404
Collections	24,828	24,828	\$ -	\$ 24,828	\$ -	24,828
Accounting - Wires - 5%	9,149	9,149	\$ -	\$ 9,149	\$ -	9,149
Accounting	65,704	65,704	\$ -	\$ 65,704	\$ -	65,704
50267 Data Processing	343,175	343,175	\$ -	\$ 343,175	\$ (1,155)	342,020
50268 Mileage Allowance	2,000	3,349	\$ -	\$ 3,349	\$ 1,651	5,000
50271 Gasoline & Vehicle Allowance	5,382	8,724	\$ -	\$ 8,724	\$ 1,831	10,555
50275 Repairs & Maintenance	1,000	465	\$ -	\$ 465	\$ 2,035	2,500
50280 Regulatory Expense	500	-	\$ -	\$ -	\$ 1,500	1,500
50281 Regulatory Assessment	116,158	129,813	\$ -	\$ 129,813	\$ (449)	129,364
50361 Office Supplies	11,845	9,748	\$ -	\$ 9,748	\$ 5,385	15,133
50505 Self Insurance	500	500	\$ -	\$ 500	\$ -	500
50515 Unemployment Claims	-	-	\$ -	\$ -	\$ -	-
Subtotal:	\$ 2,469,418	\$ 2,218,533	\$ -	\$ 2,218,533	\$ 60,101	\$ 2,278,634

Docket 24-30-WW

Account	Docket 4933	Test Year (FY2023)	Test Year Normalizing Adjustments	Normalized Test Year	Rate Year Adjustments	Proposed Rate Year - FY2025
Customer Service						
50001 Salaries & Wages	\$ 333,414	\$ 291,674	\$ -	\$ 291,674	\$ 96,996	\$ 388,670
50002 Overtime	2,571	4,427	\$ -	\$ 4,427	\$ 5,323	9,750
Collections	-	-	\$ -	\$ -	\$ -	-
50004 Temp Salaries	-	8,800	\$ -	\$ 8,800	\$ (8,800)	-
50056 Injury Pay	-	-	\$ -	\$ -	\$ -	-
50100 Employee Benefits	236,012	173,340	\$ -	\$ 173,340	\$ 82,456	255,796
50120 Bank Fees (lock box and credit card charges)	14,400	59,431	\$ -	\$ 59,431	\$ 5,569	65,000
50175 Annual Leave Buyback	4,150	13,287	\$ -	\$ 13,287	\$ 1,713	15,000
50205 Copying & binding	600	-	\$ -	\$ -	\$ 600	600
50212 Conferences & Training	1,835	375	\$ -	\$ 375	\$ 1,460	1,835
50225 Support Services	45,915	19,252	\$ -	\$ 19,252	\$ 32,363	51,615
50238 Postage	64,200	74,106	\$ -	\$ 74,106	\$ 2,477	76,583
50271 Gasoline & Vehicle Allowance	32,586	40,510	\$ -	\$ 40,510	\$ (1,720)	38,790
50275 Repairs & Maintenance	35,000	4,638	\$ -	\$ 4,638	\$ 20,362	25,000
50299 Meter Maintenance	10,000	19,339	\$ -	\$ 19,339	\$ 661	20,000
50311 Operating Supplies	4,656	3,342	\$ -	\$ 3,342	\$ 1,314	4,656
50320 Uniforms & protective Gear	2,450	1,947	\$ -	\$ 1,947	\$ 2,968	4,915
50380 Customer Service Supplies	3,000	7,575	\$ -	\$ 7,575	\$ (75)	7,500
Subtotal:	\$ 790,789	\$ 722,044	\$ -	\$ 722,044	\$ 243,666	\$ 965,710
Source of Supply - Island						
50001 Salaries & Wages	\$ 312,654	\$ 345,582	\$ -	\$ 345,582	\$ 10,093	\$ 355,675
50002 Overtime	20,657	32,988	\$ -	\$ 32,988	\$ 1,662	34,650
50004 Temp Salaries	6,917	-	\$ -	\$ -	\$ 17,290	17,290
50056 Injury Pay	-	-	\$ -	\$ -	\$ -	-
50100 Employee Benefits	212,596	175,319	\$ -	\$ 175,319	\$ 49,932	225,251
50175 Annual Leave Buyback	1,700	-	\$ -	\$ -	\$ 1,700	1,700
50306 Electricity	30,447	32,565	\$ -	\$ 32,565	\$ 7,241	39,806
50271 Gas/Vehicle Maintenance	60,043	80,919	\$ -	\$ 80,919	\$ 3,272	84,191
50275 Repairs & Maintenance	14,000	13,573	\$ -	\$ 13,573	\$ 3,293	16,866
50277 Reservoir Maintenance	16,000	57,711	\$ -	\$ 57,711	\$ (20,093)	37,618
50311 Operating Supplies	6,240	2,718	\$ -	\$ 2,718	\$ 3,522	6,240
50320 Uniforms & protective Gear	2,000	1,984	\$ -	\$ 1,984	\$ 3,617	5,601
50335 Chemicals	94,800	94,690	\$ -	\$ 94,690	\$ 33,435	128,125
Subtotal:	\$ 778,054	\$ 838,048	\$ -	\$ 838,048	\$ 114,966	\$ 953,013
Source of Supply - Mainland						
50002 Overtime	\$ 8,922	\$ 11,871	\$ -	\$ 11,871	\$ (2,517)	\$ 9,354
50004 Temp Salaries	19,765	51,930	\$ -	\$ 51,930	\$ (10,861)	41,070
50005 Permanent Part time	12,900	5,200	\$ -	\$ 5,200	\$ 433	5,633
50100 Employee Benefits	3,358	2,461	\$ -	\$ 2,461	\$ 2,944	5,405
50306 Electricity	138,061	240,273	\$ -	\$ 240,273	\$ 41,679	281,953
50275 Repairs & Maintenance	17,000	25,259	\$ -	\$ 25,259	\$ (10,153)	15,106
50277 Reservoir Maintenance	12,000	4,787	\$ -	\$ 4,787	\$ 3,297	8,084
50311 Operating Supplies	466	639	\$ 822	\$ 1,461	\$ (461)	1,000
Subtotal:	\$ 212,472	\$ 342,421	\$ 822	\$ 343,243	\$ 24,361	\$ 367,604

Docket 24-30-WW

Account	Docket 4933	Test Year (FY2023)	Test Year Normalizing Adjustments	Normalized Test Year	Rate Year Adjustments	Proposed Rate Year - FY2025
Station One						
50001 Salaries & Wages	\$ 513,045	\$ 606,813	\$ -	\$ 606,813	\$ 46,812	\$ 653,625
50002 Overtime	86,431	143,194	\$ -	143,194	1,290	144,484
50003 Holiday Pay	21,781	20,674	\$ -	20,674	3,285	23,959
50045 Lead Plant Operator Stipend	12,480	11,240	\$ -	11,240	(3,073)	8,167
50100 Employee Benefits	\$ 295,047	280,974	\$ -	280,974	90,701	371,675
50175 Annual Leave Buyback	11,600	14,273	\$ -	14,273	1,427	15,700
50212 Conferences & Training	2,752	2,553	\$ 2,310	4,863	(363)	4,500
50239 Fire & Liability Insurance	64,765	88,364	\$ -	88,364	5,864	94,228
50306 Electricity	\$223,137	239,417	\$ -	239,417	41,531	280,948
50307 Natural Gas	30,468	45,226	\$ -	45,226	739	45,965
50260 Rental of Equipment	1,000	719	\$ -	719	431	1,150
50305 Sewer Charge	124,898	172,841	\$ -	172,841	(37,312)	135,529
50271 Gas/Vehicle Maintenance	10,056	4,607	\$ -	4,607	4,520	9,127
50275 Repairs & Maintenance	\$55,000	26,120	\$ -	26,120	87,054	113,174
50311 Operating Supplies	\$13,969	5,107	\$17,042	22,149	(12,149)	10,000
50320 Uniforms & protective Gear	3,625	5,107	\$ -	5,107	7,043	12,150
50335 Chemicals	431,220	606,568	\$ -	606,568	141,684	748,253
Subtotal:	\$1,901,274	\$ 2,273,796	\$ 19,352	\$ 2,293,148	\$ 379,486	\$ 2,672,634
Lawton Valley						
50001 Salaries & Wages	\$531,042	\$ 591,012	\$ -	\$ 591,012	\$ 3,575	\$ 594,587
50002 Overtime	109,464	140,879	\$ -	140,879	(22,373)	118,506
50003 Holiday Pay	19,615	20,114	\$ -	20,114	2,386	22,500
50045 Lead Plant Operator Stipend	12,480	7,461	\$ -	7,461	59	7,520
50100 Employee Benefits	\$334,113	309,454	\$ -	309,454	22,499	331,953
50175 Annual Leave Buyback	9,500	6,711	\$ -	6,711	2,789	9,500
50212 Conferences & Training	2,520	1,068	\$ 1,625	2,693	(173)	2,520
50239 Fire & Liability Insurance	60,325	82,473	\$ -	82,473	17,319	99,792
50306 Electricity	\$286,034	237,303	\$ -	237,303	42,407	279,710
50307 Natural Gas	26,264	26,611	\$ -	26,611	6,856	33,467
50260 Rental of Equipment	1,000	691	\$ -	691	459	1,150
50305 Sewer Charge	434,711	486,497	\$ -	486,497	(24,674)	461,823
50271 Gas/Vehicle Maintenance	6,117	5,373	\$ -	5,373	3,754	9,127
50275 Repairs & Maintenance	\$65,000	92,995	\$ -	92,995	22,179	115,174
50311 Operating Supplies	\$12,386	2,702	\$10,564	13,266	(5,266)	8,000
50320 Uniforms & protective Gear	3,600	835	\$ -	835	10,100	10,935
50335 Chemicals	468,936	520,409	\$ -	520,409	322,887	843,297
Subtotal:	\$2,383,107	\$ 2,532,587	\$ 12,189	\$ 2,544,776	\$ 404,784	\$ 2,949,561
Laboratory						
50001 Salaries & Wages	\$ 143,963	\$ 146,399	\$ -	\$ 146,399	\$ 21,197	\$ 167,596
50100 Employee Benefits	86,921	56,521	\$ -	56,521	30,253	86,774
50175 Annual Leave Buyback	4,250	3,834	\$ -	3,834	416	4,250
50275 Repairs & Maintenance	6,200	5,517	\$ -	5,517	3,110	8,627
50281 Regulatory Assessment	83,700	62,767	\$ -	62,767	32,468	95,235
50339 Laboratory Supplies	40,000	41,865	\$ -	41,865	23,135	65,000
Subtotal:	\$ 365,034	\$ 316,904	\$ -	\$ 316,904	\$ 110,577	\$ 427,481

Docket 24-30-WW

Account	Docket 4933	Test Year (FY2023)	Test Year Normalizing Adjustments	Normalized Test Year	Rate Year Adjustments	Proposed Rate Year - FY2025
Transmission & Distribution						
50001 Salaries & Wages	\$ 521,449	\$ 607,077	\$ -	\$ 607,077	\$ 53,997	\$ 661,075
50002 Overtime	42,094	68,473	\$ -	68,473	837	69,310
50004 Temp Salaries	19,456	-	\$ -	-	17,290	17,290
50056 Injury Pay	-	-	\$ -	-	-	-
50100 Employee Benefits	303,539	323,274	\$ -	323,274	74,689	397,963
50175 Annual Leave Buyback	6,000	3,085	\$ -	3,085	2,915	6,000
50212 Conferences & Training	2,446	2,964	\$ 2,800	5,764	461	6,225
50225 Contract Services	11,870	11,822	\$ -	11,822	1,678	13,500
50239 Fire & Liability Insurance	10,910	14,845	\$ -	14,845	942	15,787
50306 Electricity	22,057	10,509	\$ -	10,509	18,208	28,717
50260 Heavy Equipment Rental	9,000	1,819	\$ -	1,819	7,181	9,000
50271 Gas/Vehicle Maintenance	87,483	99,615	\$ -	99,615	3,595	103,210
50275 Repairs & Maintenance	20,200	8,736	\$ -	8,736	14,125	22,861
50276 Main Maintenance	66,000	82,580	\$ -	82,580	37,963	120,543
50296 Service Maintenance	30,000	37,770	\$ -	37,770	57,230	95,000
50311 Operating Supplies	7,450	8,736	\$ -	8,736	2,001	10,737
50320 Uniforms & protective Gear	4,000	4,710	\$ -	4,710	2,663	7,373
Subtotal:	\$ 1,163,954	\$ 1,286,015	\$ 2,800	\$ 1,288,815	\$ 295,775	\$ 1,584,591
Fire Protection						
50275 Repair & Maintenance - Equipment	\$ 31,300	\$ 116,551	\$ -	\$ 116,551	\$ (26,551)	\$ 90,000
Subtotal:	\$ 31,300	\$ 116,551	\$ -	\$ 116,551	\$ (26,551)	\$ 90,000
Total O&M Costs	\$10,095,402	\$10,646,899	\$ 35,163	\$10,682,062	\$ 1,607,165	\$12,289,227

Docket 24-30-WW

Account	Docket 4933	Test Year (FY2023)	Test Year Normalizing Adjustments	Normalized Test Year	Rate Year Adjustments	Proposed Rate Year - FY2025
CAPITAL COSTS						
Contribution to Capital Spending Acct.	\$ 2,500,000	\$3,333,333	(833,333)	\$2,500,000	\$ 800,000	\$ 3,300,000
Contribution to Debt Service Acct.	\$6,920,000	\$6,920,000	\$ -	\$6,920,000	\$ (100,000)	\$ 6,820,000
Total Capital Costs	\$ 9,420,000	\$10,253,333	\$ (833,333)	\$ 9,420,000	\$ 700,000	\$10,120,000
Operating Revenue Allowance	\$ 152,686	\$ 319,407	\$ (1,469)	\$ 317,938	\$ (133,599)	\$ 184,338
Total Costs before Offsets	\$19,668,088	\$21,219,639	\$ (799,640)	\$20,419,999	\$ 2,173,566	\$22,593,566
OFFSETS						
Nonrate Revenues						
Sundry charges	\$ 133,000	\$ 152,508	\$ -	\$ 152,508	\$ (19,508)	\$ 133,000
WPC cost share on customer service	351,482	331,646	\$ -	331,646	\$ 70,223	401,869
Middletown cost share on customer service	178,782	166,727	\$ -	166,727	\$ 46,835	213,562
Rental of Property	90,000	92,371	\$ -	92,371	\$ (2,371)	90,000
Water Penalty	50,000	48,776	\$ -	48,776	\$ 1,224	50,000
Miscellaneous*	11,300	-	\$ -	-	\$ 11,300	11,300
Investment Interest Income	20,000	24,842	\$ -	24,842	\$ (4,842)	20,000
Water Quality Protection Fees	21,000	20,751	\$ -	20,751	\$ 249	21,000
Total Nonrate Revenues	\$ 855,564	\$ 837,621	\$ -	\$ 837,621	\$ 103,110	\$ 940,731
Net Costs to Be Recovered through Rates	\$18,812,524	\$20,382,018	\$ (799,640)	\$19,582,378	\$ 2,070,457	\$21,652,835

* In Docket 4595 the transfer from restricted accounts to mitigate rate increase was included in this line item.

Docket 24-30-WW

Account	Proposed Rate Year - FY2025	Proposed Step 1 FY 2026	Proposed Step 2 FY 2027	Proposed Step 3 FY 2028	
O&M COSTS					
Administration					
50001	Salaries & Wages	\$ 448,942	\$ 449,806	\$ 450,679	\$ 451,561
	AFSCME retro	-	-	-	-
	NEA retro	-	-	-	-
	AFSCME benefits on retro pay	-	-	-	-
	NEA benefits on retro pay	-	-	-	-
50044	Standby Salaries	18,720	18,720	18,720	18,720
50520	Accrued Benefits Buyout	-	-	-	-
50100	Employee Benefits	237,696	237,696	237,696	237,696
50103	Retiree Insurance Coverage	-	-	-	-
50105	Workers Compensation	106,618	106,618	106,618	106,618
50175	Annual Leave Buyback	2,500	2,500	2,500	2,500
50207	Advertisement	4,000	4,000	4,000	4,000
50210	Membership Dues & Subscriptions	15,000	15,000	15,000	15,000
50212	Conferences & Training	7,338	7,338	7,338	7,338
50214	Tuition Reimbursement	2,000	2,000	2,000	2,000
50220	Consultant Fees	45,000	45,000	45,000	45,000
50238	Postage	1,000	1,000	1,000	1,000
50239	Fire & Liability Insurance	60,445	60,445	60,445	60,445
50251	Telephone & Communication	8,562	8,562	8,562	8,562
50305	Water	2,422	2,422	2,422	2,422
50306	Electricity	8,842	8,842	8,842	8,842
50307	Natural Gas	7,538	7,538	7,538	7,538
50308	Property Taxes	476,915	476,915	476,915	476,915
50266	Legal & Administrative	-	-	-	-
	Audit Fees	4,944	4,944	4,944	4,944
	OPEB Contribution	31,488	31,488	31,488	31,488
	City Council	3,943	3,943	3,943	3,943
	City Clerk	4,537	4,537	4,537	4,537
	City Manager	76,621	76,621	76,621	76,621
	Human Resources	6,193	6,193	6,193	6,193
	City Solicitor	27,329	27,329	27,329	27,329
	Finance Adimistrative 50%	26,212	26,212	26,212	26,212
	Finance Adimistrative 5%	3,363	3,363	3,363	3,363
	Finance Admin 10% Inv/Debt	11,809	11,809	11,809	11,809
	Purchasing	22,404	22,404	22,404	22,404
	Collections	24,828	24,828	24,828	24,828
	Accounting - Wires - 5%	9,149	9,149	9,149	9,149
	Accounting	65,704	65,704	65,704	65,704
50267	Data Processing	342,020	342,020	342,020	342,020
50268	Mileage Allowance	5,000	5,000	5,000	5,000
50271	Gasoline & Vehicle Allowance	10,555	10,555	10,555	10,555
50275	Repairs & Maintenance	2,500	2,500	2,500	2,500
50280	Regulatory Expense	1,500	1,500	1,500	1,500
50281	Regulatory Assessment	129,364	129,364	129,364	129,364
50361	Office Supplies	15,133	15,133	15,133	15,133
50505	Self Insurance	500	500	500	500
50515	Unemployment Claims	-	-	-	-
	Subtotal:	\$ 2,278,634	\$ 2,279,498	\$ 2,280,371	\$ 2,281,252

Docket 24-30-WW

Account	Proposed Rate Year - FY2025	Proposed Step 1 FY 2026	Proposed Step 2 FY 2027	Proposed Step 3 FY 2028
Customer Service				
50001 Salaries & Wages	\$ 388,670	\$ 392,557	\$ 396,482	\$ 400,447
50002 Overtime	9,750	9,848	9,946	10,045
50004 Collections	-	-	-	-
50004 Temp Salaries	-	-	-	-
50056 Injury Pay	-	-	-	-
50100 Employee Benefits	255,796	255,796	255,796	255,796
50120 Bank Fees (lock box and credit card charges)	65,000	65,000	65,000	65,000
50175 Annual Leave Buyback	15,000	15,150	15,302	15,455
50205 Copying & binding	600	600	600	600
50212 Conferences & Training	1,835	1,835	1,835	1,835
50225 Support Services	51,615	51,615	51,615	51,615
50238 Postage	76,583	76,583	76,583	76,583
50271 Gasoline & Vehicle Allowance	38,790	38,790	38,790	38,790
50275 Repairs & Maintenance	25,000	25,000	25,000	25,000
50299 Meter Maintenance	20,000	20,000	20,000	20,000
50311 Operating Supplies	4,656	4,656	4,656	4,656
50320 Uniforms & protective Gear	4,915	4,915	4,915	4,915
50380 Customer Service Supplies	7,500	7,500	7,500	7,500
Subtotal:	\$ 965,710	\$ 969,844	\$ 974,019	\$ 978,237
Source of Supply - Island				
50001 Salaries & Wages	\$ 355,675	\$ 359,232	\$ 362,824	\$ 366,452
50002 Overtime	34,650	34,997	35,346	35,700
50004 Temp Salaries	17,290	17,290	17,290	17,290
50056 Injury Pay	-	-	-	-
50100 Employee Benefits	225,251	225,251	225,251	225,251
50175 Annual Leave Buyback	1,700	1,717	1,717	74,608
50306 Electricity	39,806	39,806	39,806	39,806
50271 Gas/Vehicle Maintenance	84,191	84,191	84,191	84,191
50275 Repairs & Maintenance	16,866	16,866	16,866	16,866
50277 Reservoir Maintenance	37,618	37,618	37,618	37,618
50311 Operating Supplies	6,240	6,240	6,240	6,240
50320 Uniforms & protective Gear	5,601	5,601	5,601	5,601
50335 Chemicals	128,125	128,125	128,125	128,125
Subtotal:	\$ 953,013	\$ 956,934	\$ 960,876	\$ 1,037,749
Source of Supply - Mainland				
50002 Overtime	\$ 9,354	\$ 9,448	\$ 9,542	\$ 9,637
50004 Temp Salaries	41,070	41,070	41,070	41,070
50005 Permanent Part time	5,633	5,633	5,633	5,633
50100 Employee Benefits	5,405	5,405	5,405	5,405
50306 Electricity	281,953	281,953	281,953	281,953
50275 Repairs & Maintenance	15,106	15,106	15,106	15,106
50277 Reservoir Maintenance	8,084	8,084	8,084	8,084
50311 Operating Supplies	1,000	1,000	1,000	1,000
Subtotal:	\$ 367,604	\$ 367,697	\$ 367,792	\$ 367,887

Docket 24-30-WW

Account		Proposed Rate Year - FY2025	Proposed Step 1 FY 2026	Proposed Step 2 FY 2027	Proposed Step 3 FY 2028
Station One					
50001	Salaries & Wages	\$ 653,625	\$659,132	\$664,694	\$670,312
50002	Overtime	144,484	145,984	147,499	149,029
50003	Holiday Pay	23,959	24,199	24,441	24,685
50045	Lead Plant Operator Stipend	8,167	8,167	8,167	8,167
50100	Employee Benefits	371,675	371,675	371,675	371,675
50175	Annual Leave Buyback	15,700	15,700	16,016	16,176
50212	Conferences & Training	4,500	4,500	4,500	4,500
50239	Fire & Liability Insurance	94,228	94,228	94,228	94,228
50306	Electricity	280,948	280,948	280,948	280,948
50307	Natural Gas	45,965	45,965	45,965	45,965
50260	Rental of Equipment	1,150	1,150	1,150	1,150
50305	Sewer Charge	135,529	135,529	135,529	135,529
50271	Gas/Vehicle Maintenance	9,127	9,127	9,127	9,127
50275	Repairs & Maintenance	113,174	113,174	113,174	113,174
50311	Operating Supplies	10,000	10,000	10,000	10,000
50320	Uniforms & protective Gear	12,150	12,150	12,150	12,150
50335	Chemicals	748,253	748,253	748,253	748,253
	Subtotal:	\$ 2,672,634	\$ 2,679,881	\$ 2,687,515	\$ 2,695,068
Lawton Valley					
50001	Salaries & Wages	\$ 594,587	\$599,504	\$604,470	\$609,485
50002	Overtime	118,506	120,006	121,521	123,051
50003	Holiday Pay	22,500	22,725	22,952	23,182
50045	Lead Plant Operator Stipend	7,520	7,520	7,520	7,520
50100	Employee Benefits	331,953	331,953	331,953	331,953
50175	Annual Leave Buyback	9,500	9,595	9,691	9,788
50212	Conferences & Training	2,520	2,520	2,520	2,520
50239	Fire & Liability Insurance	99,792	99,792	99,792	99,792
50306	Electricity	279,710	279,710	279,710	279,710
50307	Natural Gas	33,467	33,467	33,467	33,467
50260	Rental of Equipment	1,150	1,150	1,150	1,150
50305	Sewer Charge	461,823	461,823	461,823	461,823
50271	Gas/Vehicle Maintenance	9,127	9,127	9,127	9,127
50275	Repairs & Maintenance	115,174	115,174	115,174	115,174
50311	Operating Supplies	8,000	8,000	8,000	8,000
50320	Uniforms & protective Gear	10,935	10,935	10,935	10,935
50335	Chemicals	843,297	843,297	843,297	843,297
	Subtotal:	\$ 2,949,561	\$ 2,956,298	\$ 2,963,102	\$ 2,969,974
Laboratory					
50001	Salaries & Wages	\$ 167,596	\$ 168,295	\$ 169,001	\$ 169,715
50100	Employee Benefits	86,774	86,774	86,774	86,774
50175	Annual Leave Buyback	4,250	4,250	4,250	4,250
50275	Repairs & Maintenance	8,627	8,627	8,627	8,627
50281	Regulatory Assessment	95,235	95,235	95,235	95,235
50339	Laboratory Supplies	65,000	65,000	65,000	65,000
	Subtotal:	\$ 427,481	\$ 428,181	\$ 428,887	\$ 429,600

Docket 24-30-WW

Account	Proposed Rate Year - FY2025	Proposed Step 1 FY 2026	Proposed Step 2 FY 2027	Proposed Step 3 FY 2028
Transmission & Distribution				
50001 Salaries & Wages	\$ 661,075	\$ 667,685	\$ 674,362	\$ 681,106
50002 Overtime	69,310	70,060	70,818	71,583
50004 Temp Salaries	17,290	17,290	17,290	17,290
50056 Injury Pay	-	-	-	-
50100 Employee Benefits	397,963	397,963	397,963	397,963
50175 Annual Leave Buyback	6,000	6,060	6,121	6,182
50212 Conferences & Training	6,225	6,225	6,225	6,225
50225 Contract Services	13,500	13,500	13,500	13,500
50239 Fire & Liability Insurance	15,787	15,787	15,787	15,787
50306 Electricity	28,717	28,717	28,717	28,717
50260 Heavy Equipment Rental	9,000	9,000	9,000	9,000
50271 Gas/Vehicle Maintenance	103,210	103,210	103,210	103,210
50275 Repairs & Maintenance	22,861	22,861	22,861	22,861
50276 Main Maintenance	120,543	120,543	120,543	120,543
50296 Service Maintenance	95,000	95,000	95,000	95,000
50311 Operating Supplies	10,737	10,737	10,737	10,737
50320 Uniforms & protective Gear	7,373	7,373	7,373	7,373
Subtotal:	\$ 1,584,591	\$ 1,592,011	\$ 1,599,506	\$ 1,607,076
Fire Protection				
50275 Repair & Maintenance - Equipment	\$ 90,000	90,000	90,000	90,000
Subtotal:	\$ 90,000	\$ 90,000	\$ 90,000	\$ 90,000
Total O&M Costs	\$12,289,227	\$12,320,343	\$12,352,068	\$12,456,843

Docket 24-30-WW

Account	Proposed Rate Year - FY2025	Proposed Step 1 FY 2026	Proposed Step 2 FY 2027	Proposed Step 3 FY 2028
CAPITAL COSTS				
Contribution to Capital Spending Acct.	\$ 3,300,000	\$ 3,300,000	\$ 3,300,000	\$ 3,300,000
Contribution to Debt Service Acct.	\$ 6,820,000	\$ 6,820,000	\$ 6,820,000	\$ 6,820,000
Total Capital Costs	\$10,120,000	\$10,120,000	\$10,120,000	\$10,120,000
Operating Revenue Allowance	\$ 184,338	\$ 184,805	\$ 185,281	\$ 186,853
Total Costs before Offsets	\$22,593,566	\$22,625,148	\$22,657,349	\$22,763,695
OFFSETS				
Nonrate Revenues				
Sundry charges	\$ 133,000	\$ 133,000	\$ 133,000	\$ 133,000
WPC cost share on customer service	\$ 401,869	\$ 401,869	\$ 401,869	\$ 401,869
Middletown cost share on customer service	\$ 213,562	\$ 213,562	\$ 213,562	\$ 213,562
Rental of Property	\$ 90,000	\$ 90,000	\$ 90,000	\$ 90,000
Water Penalty	\$ 50,000	\$ 50,000	\$ 50,000	\$ 50,000
Miscellaneous*	\$ 11,300	\$ 11,300	\$ 11,300	\$ 11,300
Investment Interest Income	\$ 20,000	\$ 20,000	\$ 20,000	\$ 20,000
Water Quality Protection Fees	\$ 21,000	\$ 21,000	\$ 21,000	\$ 21,000
Total Nonrate Revenues	\$ 940,731	\$ 940,731	\$ 940,731	\$ 940,731
Net Costs to Be Recovered through Rates	\$21,652,835	\$21,684,417	\$21,716,618	\$21,822,965

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule A-2A - Settlement
 Revenue Requirements by Account

		Docket 4933	Test Year (FY2023)	Test Year Normalizing Adjustments	Normalized Test Year	Rate Year Adjustments	Proposed Rate Year - FY2025
50001	Salaries & Wages	\$ 2,653,484	\$ 2,870,139	\$ -	\$2,870,139	\$ 400,030	\$3,270,170
50002	Overtime	\$ 270,139	\$ 401,831	\$ -	\$ 401,831	\$ (15,777)	\$ 386,054
50003	Holiday Pay	\$ 41,396	\$ 40,788	\$ -	\$ 40,788	\$ 5,671	\$ 46,459
50004	Temp Salaries	\$ 46,138	\$ 60,730	\$ -	\$ 60,730	\$ 14,920	\$ 75,650
50005	Permanent Part time	\$ 12,900	\$ 5,200	\$ -	\$ 5,200	\$ 433	\$ 5,633
50044	Standby Salaries	\$ 18,720	\$ 18,420	\$ -	\$ 18,420	\$ 300	\$ 18,720
50045	Lead Plant Operator Stipend	\$ 24,960	\$ 18,701	\$ -	\$ 18,701	\$ (3,014)	\$ 15,687
50056	Injury Pay	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50100	Employee Benefits	\$ 1,607,352	\$ 1,460,358	\$ -	\$1,460,358	\$ 452,155	\$1,912,513
50103	Retiree Insurance Coverage	\$ 384,011	\$ 273,742	\$ -	\$ 273,742	\$ (273,742)	\$ -
50105	Workers Compensation	\$ 115,426	\$ 81,379	\$ -	\$ 81,379	\$ 25,239	\$ 106,618
50120	Bank Fees (lock box)	\$ 14,400	\$ 59,431	\$ -	\$ 59,431	\$ 5,569	\$ 65,000
50175	Annual Leave Buyback	\$ 39,700	\$ 44,940	\$ -	\$ 44,940	\$ 9,710	\$ 54,650
50205	Copying & binding	\$ 600	\$ -	\$ -	\$ -	\$ 600	\$ 600
50207	Advertisement	\$ 4,000	\$ 4,000	\$ -	\$ 4,000	\$ -	\$ 4,000
50210	Membership Dues & Subscriptions	\$ 5,055	\$ 14,946	\$ -	\$ 14,946	\$ 54	\$ 15,000
50212	Conferences & Training	\$ 11,999	\$ 9,262	\$ 6,735	\$ 15,997	\$ 6,421	\$ 22,418
50214	Tuition Reimbursement	\$ 2,000	\$ -	\$ -	\$ -	\$ 2,000	\$ 2,000
50220	Consultant Fees	\$ 93,392	\$ 44,624	\$ -	\$ 44,624	\$ 376	\$ 45,000
50225	Support Services/Contract Services	\$ 57,785	\$ 31,074	\$ -	\$ 31,074	\$ 34,041	\$ 65,115
50238	Postage	\$ 65,200	\$ 74,281	\$ -	\$ 74,281	\$ 3,303	\$ 77,583
50239	Fire & Liability Insurance	\$ 172,500	\$ 235,638	\$ -	\$ 235,638	\$ 34,614	\$ 270,252
50251	Telephone & Communication	\$ 10,600	\$ 9,166	\$ -	\$ 9,166	\$ (604)	\$ 8,562
50260	Rental of Equipment	\$ 11,000	\$ 3,228	\$ -	\$ 3,228	\$ 8,072	\$ 11,300
50266	Legal & Administrative	\$ 318,524	\$ 318,524	\$ -	\$ 318,524	\$ 0	\$ 318,524
50267	Data Processing	\$ 343,175	\$ 343,175	\$ -	\$ 343,175	\$ (1,155)	\$ 342,020
50268	Mileage Allowance	\$ 2,000	\$ 3,349	\$ -	\$ 3,349	\$ 1,651	\$ 5,000
50271	Gasoline & Vehicle Allowance	\$ 201,667	\$ 239,749	\$ -	\$ 239,749	\$ 15,251	\$ 255,000
50275	Repairs & Maintenance	\$ 244,700	\$ 293,855	\$ -	\$ 293,855	\$ 115,453	\$ 409,308
50276	Main Maintenance	\$ 66,000	\$ 82,580	\$ -	\$ 82,580	\$ 37,963	\$ 120,543
50277	Reservoir Maintenance	\$ 28,000	\$ 62,498	\$ -	\$ 62,498	\$ (16,796)	\$ 45,702
50280	Regulatory Expense	\$ 500	\$ -	\$ -	\$ -	\$ 1,500	\$ 1,500
50281	Regulatory Assessment	\$ 199,858	\$ 192,580	\$ -	\$ 192,580	\$ 32,018	\$ 224,599
50296	Service Maintenance	\$ 30,000	\$ 37,770	\$ -	\$ 37,770	\$ 57,230	\$ 95,000
50299	Meter Maintenance	\$ 10,000	\$ 19,339	\$ -	\$ 19,339	\$ 661	\$ 20,000
50305	Water/Sewer Charge	\$ 561,409	\$ 661,353	\$ -	\$ 661,353	\$ (61,579)	\$ 599,774
50306	Electricity	\$ 707,137	\$ 768,055	\$ -	\$ 768,055	\$ 151,922	\$ 919,976
50307	Natural Gas	\$ 61,302	\$ 78,538	\$ -	\$ 78,538	\$ 8,432	\$ 86,970
50308	Property Taxes	\$ 547,231	\$ 464,475	\$ -	\$ 464,475	\$ 12,440	\$ 476,915
50311	Operating Supplies	\$ 45,167	\$ 23,244	\$ 28,428	\$ 51,672	\$ (11,039)	\$ 40,633
50320	Uniforms & protective Gear	\$ 15,675	\$ 14,582	\$ -	\$ 14,582	\$ 26,392	\$ 40,974
50335	Chemicals	\$ 994,956	\$ 1,221,668	\$ -	\$1,221,668	\$ 498,007	\$1,719,674
50339	Laboratory Supplies	\$ 40,000	\$ 41,865	\$ -	\$ 41,865	\$ 23,135	\$ 65,000
50361	Office Supplies	\$ 11,845	\$ 9,748	\$ -	\$ 9,748	\$ 5,385	\$ 15,133
50380	Customer Service Supplies	\$ 3,000	\$ 7,575	\$ -	\$ 7,575	\$ (75)	\$ 7,500
50505	Self Insurance	\$ 500	\$ 500	\$ -	\$ 500	\$ -	\$ 500
		10,095,402	10,646,899	35,163	10,682,062	1,607,165	12,289,227

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule A-2B - Settlement
 Multi-Year Revenue Requirements by Account

	Proposed Rate Year - FY2025	Proposed Step 1 FY 2026	Proposed Step 2 FY 2027	Proposed Step 3 FY 2028
50001 Salaries & Wages	\$ 3,270,170	\$ 3,296,211	\$ 3,322,513	\$ 3,349,078
50002 Overtime	386,054	390,342	394,672	399,046
50003 Holiday Pay	46,459	46,924	47,393	47,867
50004 Temp Salaries	75,650	75,650	75,650	75,650
50005 Permanent Part time	5,633	5,633	5,633	5,633
50044 Standby Salaries	18,720	18,720	18,720	18,720
50045 Lead Plant Operator Stipend	15,687	15,687	15,687	15,687
50056 Injury Pay	-	-	-	-
50100 Employee Benefits	1,912,513	1,912,513	1,912,513	1,912,513
50103 Retiree Insurance Coverage	-	-	-	-
50105 Workers Compensation	106,618	106,618	106,618	106,618
50120 Bank Fees (lock box)	65,000	65,000	65,000	65,000
50175 Annual Leave Buyback	54,650	54,972	55,596	128,958
50205 Copying & binding	600	600	600	600
50207 Advertisement	4,000	4,000	4,000	4,000
50210 Membership Dues & Subscriptions	15,000	15,000	15,000	15,000
50212 Conferences & Training	22,418	22,418	22,418	22,418
50214 Tuition Reimbursement	2,000	2,000	2,000	2,000
50220 Consultant Fees	45,000	45,000	45,000	45,000
50225 Support Services/Contract Services	65,115	65,115	65,115	65,115
50238 Postage	77,583	77,583	77,583	77,583
50239 Fire & Liability Insurance	270,252	270,252	270,252	270,252
50251 Telephone & Communication	8,562	8,562	8,562	8,562
50260 Rental of Equipment	11,300	11,300	11,300	11,300
50266 Legal & Administrative	318,524	318,524	318,524	318,524
50267 Data Processing	342,020	342,020	342,020	342,020
50268 Mileage Allowance	5,000	5,000	5,000	5,000
50271 Gasoline & Vehicle Allowance	255,000	255,000	255,000	255,000
50275 Repairs & Maintenance	409,308	409,308	409,308	409,308
50276 Main Maintenance	120,543	120,543	120,543	120,543
50277 Reservoir Maintenance	45,702	45,702	45,702	45,702
50280 Regulatory Expense	1,500	1,500	1,500	1,500
50281 Regulatory Assessment	224,599	224,599	224,599	224,599
50296 Service Maintenance	95,000	95,000	95,000	95,000
50299 Meter Maintenance	20,000	20,000	20,000	20,000
50305 Water/Sewer Charge	599,774	599,774	599,774	599,774
50306 Electricity	919,976	919,976	919,976	919,976
50307 Natural Gas	86,970	86,970	86,970	86,970
50308 Property Taxes	476,915	476,915	476,915	476,915
50311 Operating Supplies	40,633	40,633	40,633	40,633
50320 Uniforms & protective Gear	40,974	40,974	40,974	40,974
50335 Chemicals	1,719,674	1,719,674	1,719,674	1,719,674
50339 Laboratory Supplies	65,000	65,000	65,000	65,000
50361 Office Supplies	15,133	15,133	15,133	15,133
50380 Customer Service Supplies	7,500	7,500	7,500	7,500
50505 Self Insurance	500	500	500	500
	12,289,227	12,320,343	12,352,068	12,456,843

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule A-3A - Settlement
 Cost of Service Rates and Charges

		Docket 4933	Cost of Service	Proposed Rates	% Change	Projected Revenues
Base Charge (per bill)						
Monthly						
5/8	\$	6.00	\$ 6.1121	\$ 6.12	2%	\$808,134
3/4	\$	6.26	6.3829	6.39	2%	210,870
1	\$	8.16	8.4346	8.44	3%	57,122
1.5	\$	12.81	13.5100	13.52	6%	73,981
2	\$	17.65	18.6790	18.68	6%	53,350
3	\$	45.15	47.6859	47.69	6%	37,770
4	\$	52.97	55.8082	55.81	5%	8,706
5	\$	63.39	66.6379	66.64	5%	0
6	\$	71.21	74.7601	74.77	5%	33,198
8	\$	92.06	96.4194	96.42	5%	5,785
10	\$	129.85	135.6770	135.68	4%	3,256
Portsmouth Base Charge (4")	\$	2.09	1.9634	1.97	-6%	24
						\$ 1,292,197
Volume Charge (per 1,000 gallons)						
Retail						
Residential	\$	10.91	\$ 13.0055	\$ 13.01	19%	8,064,899
Non-Residential	\$	11.36	\$ 13.4457	\$ 13.45	18%	5,649,000
						\$ 13,713,899
Wholesale						
Navy	\$	7.7867	\$ 8.6626	\$ 8.6626	11%	1,760,240
Portsmouth Water & Fire District	\$	6.8419	\$ 7.4536	\$ 7.4536	9%	2,979,204
						\$ 4,739,444
Fire Protection						
Public (per hydrant)	\$	1,202.76	\$ 1,293.94	\$ 1,293.95	8%	\$ 1,361,235
Private (by Connection Size)						
Connection Size	Existing Charge					
<2		\$38.56	\$ 41.30	\$ 41.31	7%	
2	6.19	\$161.42	\$ 172.89	\$ 172.90	7%	1,729
4	38.32	\$566.70	\$ 592.90	\$ 592.90	5%	56,326
6	111.31	\$1,313.31	\$ 1,354.15	\$ 1,354.15	3%	348,017
8	237.21	\$2,601.07	\$ 2,667.14	\$ 2,667.15	3%	141,359
10	426.58	\$4,538.11	\$ 4,642.16	\$ 4,642.17	2%	4,642
12	689.04	\$7,222.79	\$ 7,379.47	\$ 7,379.47	2%	-
						\$ 552,072
Total Projected Rate Revenues						\$ 21,658,848

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule A-3B - Settlement
 Multi-Year Rate Plan

Rates and Charges	Current Rates	Rate Year		Step 1		Step 2		Step 3	
		Proposed FY 2025	% Increase	Proposed FY 2026	% Increase	Proposed FY 2027	% Increase	Proposed FY 2028	% Increase
Billing Charge (per bill)									
5/8	\$ 6.00	\$ 6.12	2%	\$ 6.14	0.33%	\$ 6.16	0.33%	\$ 6.17	0.16%
3/4	\$ 6.26	\$ 6.39	2%	\$ 6.41	0.31%	\$ 6.43	0.31%	\$ 6.44	0.16%
1	\$ 8.16	\$ 8.44	3%	\$ 8.47	0.36%	\$ 8.49	0.24%	\$ 8.50	0.12%
1.5	\$ 12.81	\$ 13.52	6%	\$ 13.55	0.22%	\$ 13.58	0.22%	\$ 13.59	0.07%
2	\$ 17.65	\$ 18.68	6%	\$ 18.73	0.27%	\$ 18.77	0.21%	\$ 18.80	0.16%
3	\$ 45.15	\$ 47.69	6%	\$ 47.82	0.27%	\$ 47.96	0.29%	\$ 48.03	0.15%
4	\$ 52.97	\$ 55.81	5%	\$ 55.98	0.30%	\$ 56.14	0.29%	\$ 56.24	0.18%
5	\$ 63.39	\$ 66.64	5%	\$ 66.85	0.32%	\$ 67.06	0.31%	\$ 67.18	0.18%
6	\$ 71.21	\$ 74.77	5%	\$ 75.00	0.31%	\$ 75.24	0.32%	\$ 75.38	0.19%
8	\$ 92.06	\$ 96.42	5%	\$ 96.75	0.34%	\$ 97.07	0.33%	\$ 97.26	0.20%
10	\$ 129.85	\$ 135.68	4%	\$ 136.15	0.35%	\$ 136.63	0.35%	\$ 136.92	0.21%
Portsmouth Base Charge (4")	\$ 2.09	\$ 1.97	-6%	\$ 1.98	0.51%	\$ 1.99	0.51%	\$ 1.99	0.00%
Commodity Charge (per 1,000 gallons)									
Retail									
Residential	\$ 10.91	\$ 13.01	19%	\$ 13.03	0.15%	\$ 13.05	0.15%	\$ 13.12	0.54%
Non-Residential	\$ 11.36	\$ 13.45	18%	\$ 13.47	0.15%	\$ 13.49	0.15%	\$ 13.56	0.52%
Wholesale									
Navy	\$ 7.7867	\$ 8.6626	11%	\$ 8.6734	0.12%	\$ 8.6843	0.13%	\$ 8.7381	0.62%
Portsmouth Water & Fire District	\$ 6.8419	\$ 7.4536	9%	\$ 7.4623	0.12%	\$ 7.4712	0.12%	\$ 7.5197	0.65%
Fire Protection									
Public (per hydrant)	\$ 1,202.76	\$ 1,293.95	8%	\$ 1,296.00	0.16%	\$ 1,298.08	0.16%	\$ 1,299.14	0.08%
Private (Connection Size)									
Less than 2"	\$38.56	\$ 41.31	7%	\$ 41.35	0.10%	\$ 41.40	0.12%	\$ 41.41	0.02%
2"	\$161.42	\$ 172.90	7%	\$ 173.09	0.11%	\$ 173.28	0.11%	\$ 173.34	0.03%
4"	\$566.70	\$ 592.90	5%	\$ 593.75	0.14%	\$ 594.62	0.15%	\$ 595.05	0.07%
6"	\$1,313.31	\$ 1,354.15	3%	\$ 1,356.39	0.17%	\$ 1,358.67	0.17%	\$ 1,359.95	0.09%
8"	\$2,601.07	\$ 2,667.15	3%	\$ 2,671.78	0.17%	\$ 2,676.50	0.18%	\$ 2,679.25	0.10%
10"	\$4,538.11	\$ 4,642.17	2%	\$ 4,650.40	0.18%	\$ 4,658.78	0.18%	\$ 4,663.76	0.11%
12"	\$7,222.79	\$ 7,379.47	2%	\$ 7,392.70	0.18%	\$ 7,406.16	0.18%	\$ 7,414.21	0.11%

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule A-4A - Settlement
 Bill Impacts
 Page 1 of 3

Customer Class	Proposed 5/8 Inch Meter				Proposed 3/4 Inch Meter				Proposed 1 Inch Meter				Proposed 1.5 Inch Meter				Proposed 2 Inch Meter				Proposed 3 Inch Meter				
	Annual Bill at Current Rates	Annual Bill at Proposed Rates	Dollar Change	Percent Change	Annual Bill at Current Rates	Annual Bill at Proposed Rates	Dollar Change	Percent Change	Annual Bill at Current Rates	Annual Bill at Proposed Rates	Dollar Change	Percent Change	Annual Bill at Current Rates	Annual Bill at Proposed Rates	Dollar Change	Percent Change	Annual Bill at Current Rates	Annual Bill at Proposed Rates	Dollar Change	Percent Change	Annual Bill at Current Rates	Annual Bill at Proposed Rates	Dollar Change	Percent Change	
	Consumption per Bill (gallons)																								
Residential (Monthly)	1,000	\$202.92	\$229.56	\$26.64	13.1%	\$206.04	\$232.80	\$26.76	13.2%	\$228.84	\$257.40	\$28.56	14.1%	\$284.64	\$318.36	\$33.72	16.6%	\$342.72	\$380.28	\$37.56	18.5%	\$672.72	\$728.40	\$55.68	27.4%
	2,000	\$333.84	\$385.68	\$51.84	15.5%	\$336.96	\$388.92	\$51.96	15.6%	\$359.76	\$413.52	\$53.76	16.1%	\$415.56	\$474.48	\$58.92	17.6%	\$473.64	\$536.40	\$62.76	18.8%	\$803.64	\$884.52	\$80.88	24.2%
	4,000	\$595.68	\$697.92	\$102.24	17.2%	\$598.80	\$701.16	\$102.36	17.2%	\$621.60	\$725.76	\$104.16	17.5%	\$677.40	\$786.72	\$109.32	18.4%	\$735.48	\$848.64	\$113.16	19.0%	\$1,065.48	\$1,196.76	\$131.28	22.0%
	5,000	\$726.60	\$854.04	\$127.44	17.5%	\$729.72	\$857.28	\$127.56	17.6%	\$752.52	\$881.88	\$129.36	17.8%	\$808.32	\$942.84	\$134.52	18.5%	\$866.40	\$1,004.76	\$138.36	19.0%	\$1,196.40	\$1,352.88	\$156.48	21.5%
	7,000	\$988.44	\$1,166.28	\$177.84	18.0%	\$991.56	\$1,169.52	\$177.96	18.0%	\$1,014.36	\$1,194.12	\$179.76	18.2%	\$1,070.16	\$1,255.08	\$184.92	18.7%	\$1,128.24	\$1,317.00	\$188.76	19.1%	\$1,458.24	\$1,665.12	\$206.88	20.9%
	10,000	\$1,381.20	\$1,634.64	\$253.44	18.3%	\$1,384.32	\$1,637.88	\$253.56	18.4%	\$1,407.12	\$1,662.48	\$255.36	18.5%	\$1,462.92	\$1,723.44	\$260.52	18.9%	\$1,521.00	\$1,785.36	\$264.36	19.1%	\$1,851.00	\$2,133.48	\$282.48	20.5%
	15,000	\$2,035.80	\$2,415.24	\$379.44	18.6%	\$2,038.92	\$2,418.48	\$379.56	18.6%	\$2,061.72	\$2,443.08	\$381.36	18.7%	\$2,117.52	\$2,504.04	\$386.52	19.0%	\$2,175.60	\$2,565.96	\$390.36	19.2%	\$2,505.60	\$2,914.08	\$408.48	20.1%
	20,000	\$2,690.40	\$3,195.84	\$505.44	18.8%	\$2,693.52	\$3,199.08	\$505.56	18.8%	\$2,716.32	\$3,223.68	\$507.36	18.9%	\$2,772.12	\$3,284.64	\$512.52	19.0%	\$2,830.20	\$3,346.56	\$516.36	19.2%	\$3,160.20	\$3,694.68	\$534.48	19.9%
	25,000	\$3,345.00	\$3,976.44	\$631.44	18.9%	\$3,348.12	\$3,979.68	\$631.56	18.9%	\$3,370.92	\$4,004.28	\$633.36	18.9%	\$3,426.72	\$4,065.24	\$638.52	19.1%	\$3,484.80	\$4,127.16	\$642.36	19.2%	\$3,814.80	\$4,475.28	\$660.48	19.7%
	30,000	\$3,999.60	\$4,757.04	\$757.44	18.9%	\$4,002.72	\$4,760.28	\$757.56	18.9%	\$4,025.52	\$4,784.88	\$759.36	19.0%	\$4,081.32	\$4,845.84	\$764.52	19.1%	\$4,139.40	\$4,907.76	\$768.36	19.2%	\$4,469.40	\$5,255.88	\$786.48	19.7%

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule A-4A - Settlement
 Bill Impacts
 Page 2 of 3

Customer Class	Proposed 5/8 Inch Meter				Proposed 3/4 Inch Meter				Proposed 1 Inch Meter				Proposed 1.5 Inch Meter				Proposed 2 Inch Meter				Proposed 3 Inch Meter				
	Monthly Consumption (gallons)	Annual Bill at Current Rates	Annual Bill at Proposed Rates	Dollar Change	Percent Change	Annual Bill at Current Rates	Annual Bill at Proposed Rates	Dollar Change	Percent Change	Annual Bill at Current Rates	Annual Bill at Proposed Rates	Dollar Change	Percent Change	Annual Bill at Current Rates	Annual Bill at Proposed Rates	Dollar Change	Percent Change	Annual Bill at Current Rates	Annual Bill at Proposed Rates	Dollar Change	Percent Change	Annual Bill at Current Rates	Annual Bill at Proposed Rates	Dollar Change	Percent Change
Non-Residential (Monthly)	2,000	\$344.64	\$396.24	\$51.60	15.0%	\$347.76	\$399.48	\$51.72	15.0%	\$370.56	\$424.08	\$53.52	15.5%	\$426.36	\$485.04	\$58.68	17.0%	\$484.44	\$546.96	\$62.52	18.1%	\$803.64	\$884.52	\$80.88	23.5%
	5,000	\$753.60	\$880.44	\$126.84	16.8%	\$756.72	\$883.68	\$126.96	16.8%	\$779.52	\$908.28	\$128.76	17.1%	\$835.32	\$969.24	\$133.92	17.8%	\$893.40	\$1,031.16	\$137.76	18.3%	\$1,196.40	\$1,352.88	\$156.48	20.8%
	9,000	\$1,298.88	\$1,526.04	\$227.16	17.5%	\$1,302.00	\$1,529.28	\$227.28	17.5%	\$1,324.80	\$1,553.88	\$229.08	17.6%	\$1,380.60	\$1,614.84	\$234.24	18.0%	\$1,438.68	\$1,676.76	\$238.08	18.3%	\$1,720.08	\$1,977.36	\$257.28	19.8%
	25,000	\$3,480.00	\$4,108.44	\$628.44	18.1%	\$3,483.12	\$4,111.68	\$628.56	18.1%	\$3,505.92	\$4,136.28	\$630.36	18.1%	\$3,561.72	\$4,197.24	\$635.52	18.3%	\$3,619.80	\$4,259.16	\$639.36	18.4%	\$3,814.80	\$4,475.28	\$660.48	19.0%
	30,000	\$4,161.60	\$4,915.44	\$753.84	18.1%	\$4,164.72	\$4,918.68	\$753.96	18.1%	\$4,187.52	\$4,943.28	\$755.76	18.2%	\$4,243.32	\$5,004.24	\$760.92	18.3%	\$4,301.40	\$5,066.16	\$764.76	18.4%	\$4,469.40	\$5,255.88	\$786.48	18.9%
	40,000	\$5,524.80	\$6,529.44	\$1,004.64	18.2%	\$5,527.92	\$6,532.68	\$1,004.76	18.2%	\$5,550.72	\$6,557.28	\$1,006.56	18.2%	\$5,606.52	\$6,618.24	\$1,011.72	18.3%	\$5,664.60	\$6,680.16	\$1,015.56	18.4%	\$5,778.60	\$6,817.08	\$1,038.48	18.8%
	50,000	\$6,888.00	\$8,143.44	\$1,255.44	18.2%	\$6,891.12	\$8,146.68	\$1,255.56	18.2%	\$6,913.92	\$8,171.28	\$1,257.36	18.3%	\$6,969.72	\$8,232.24	\$1,262.52	18.3%	\$7,027.80	\$8,294.16	\$1,266.36	18.4%	\$7,087.80	\$8,378.28	\$1,290.48	18.7%
	75,000	\$10,296.00	\$12,178.44	\$1,882.44	18.3%	\$10,299.12	\$12,181.68	\$1,882.56	18.3%	\$10,321.92	\$12,206.28	\$1,884.36	18.3%	\$10,377.72	\$12,267.24	\$1,889.52	18.4%	\$10,435.80	\$12,329.16	\$1,893.36	18.4%	\$10,360.80	\$12,281.28	\$1,920.48	18.7%
	100,000	\$13,704.00	\$16,213.44	\$2,509.44	18.3%	\$13,707.12	\$16,216.68	\$2,509.56	18.3%	\$13,729.92	\$16,241.28	\$2,511.36	18.3%	\$13,785.72	\$16,302.24	\$2,516.52	18.4%	\$13,843.80	\$16,364.16	\$2,520.36	18.4%	\$13,633.80	\$16,184.28	\$2,550.48	18.6%
	Customer Class Non-Residential with 6" Fire Connection(Monthly Account)	9,000	\$174.24	\$194.49	\$20.25	11.6%	\$196.17	\$197.73	\$1.56	0.9%	\$218.97	\$222.33	\$3.36	1.9%	\$274.77	\$283.29	\$8.52	4.9%	\$332.85	\$345.21	\$12.36	7.1%	\$662.85	\$693.33	\$30.48
Base Charge and Commodity Charges		\$1,313.31	\$1,354.15	\$40.84	3.1%	\$1,313.31	\$1,354.15	\$40.84	3.1%	\$1,313.31	\$1,354.15	\$40.84	3.1%	\$1,313.31	\$1,354.15	\$40.84	3.1%	\$1,313.31	\$1,354.15	\$40.84	3.1%	\$1,313.31	\$1,354.15	\$40.84	3.1%
Fire Protection Charge																									
Total Annual Charges		\$1,487.55	\$1,548.64	\$61.09	4.1%	\$1,509.48	\$1,551.88	\$42.40	2.9%	\$1,532.28	\$1,576.48	\$44.20	3.0%	\$1,588.08	\$1,637.44	\$49.36	3.3%	\$1,646.16	\$1,699.36	\$53.20	3.6%	\$1,976.16	\$2,047.48	\$71.32	4.8%

Customer Class	Monthly Consumption (gallons)	Monthly Bill at Current Rates	Proposed		
			Monthly Bill at Proposed	Dollar Change	Percent Change
Portsmouth	10,000,000	\$68,425	\$74,592	\$6,167	9.0%
	20,000,000	\$136,844	\$149,128	\$12,284	9.0%
	32,000,000	\$218,947	\$238,571	\$19,624	9.0%
	40,000,000	\$273,682	\$298,200	\$24,518	9.0%
	75,000,000	\$513,149	\$559,076	\$45,927	9.0%
Navy 6"meter	5,000,000	\$39,026	\$43,313	\$4,287	11.0%
	16,000,000	\$124,717	\$138,602	\$13,885	11.1%
	38,000,000	\$295,895	\$329,179	\$33,284	11.2%
	50,000,000	\$389,346	\$433,130	\$43,784	11.2%

Docket 24-30-WW

Customer Class	Monthly Consumption (gallons)	Annual Bill at Current Rates	Proposed FY 2025			Proposed FY 2026			Proposed FY 2027			Proposed FY 2028		
			Annual Bill at Proposed Rates	\$ Increase from Current Rates	% Increase from Current Rates	Annual Bill at Proposed Rates	\$ Increase from FY 2020 Rates	% Increase from FY 2020 Rates	Annual Bill at Proposed Rates	\$ Increase from FY 2020 Rates	% Increase from FY 2020 Rates	Annual Bill at Proposed Rates	\$ Increase from FY 2020 Rates	% Increase from FY 2020 Rates
Residential 5/8" meter	1,000	\$ 202.92	\$ 229.56	\$ 26.64	13.1%	\$ 230.04	\$ 0.48	0.2%	\$ 230.52	\$ 0.48	0.2%	\$ 231.48	\$ 0.96	0.4%
	2,000	\$ 333.84	\$ 385.68	\$ 51.84	15.5%	\$ 386.40	\$ 0.72	0.2%	\$ 387.12	\$ 0.72	0.2%	\$ 388.92	\$ 1.80	0.5%
Avg. Monthly Use	4,000	\$ 595.68	\$ 697.92	\$ 102.24	17.2%	\$ 699.12	\$ 1.20	0.2%	\$ 700.32	\$ 1.20	0.2%	\$ 703.80	\$ 3.48	0.5%
	5,000	\$ 726.60	\$ 854.04	\$ 127.44	17.5%	\$ 855.48	\$ 1.44	0.2%	\$ 856.92	\$ 1.44	0.2%	\$ 861.24	\$ 4.32	0.5%
	7,000	\$ 988.44	\$ 1,166.28	\$ 177.84	18.0%	\$ 1,168.20	\$ 1.92	0.2%	\$ 1,170.12	\$ 1.92	0.2%	\$ 1,176.12	\$ 6.00	0.5%
	10,000	\$ 1,381.20	\$ 1,634.64	\$ 253.44	18.3%	\$ 1,637.28	\$ 2.64	0.2%	\$ 1,639.92	\$ 2.64	0.2%	\$ 1,648.44	\$ 8.52	0.5%
	15,000	\$ 2,035.80	\$ 2,415.24	\$ 379.44	18.6%	\$ 2,419.08	\$ 3.84	0.2%	\$ 2,422.92	\$ 3.84	0.2%	\$ 2,435.64	\$ 12.72	0.5%
	20,000	\$ 2,690.40	\$ 3,195.84	\$ 505.44	18.8%	\$ 3,200.88	\$ 5.04	0.2%	\$ 3,205.92	\$ 5.04	0.2%	\$ 3,222.84	\$ 16.92	0.5%
	25,000	\$ 3,345.00	\$ 3,976.44	\$ 631.44	18.9%	\$ 3,982.68	\$ 6.24	0.2%	\$ 3,988.92	\$ 6.24	0.2%	\$ 4,010.04	\$ 21.12	0.5%
	30,000	\$ 3,999.60	\$ 4,757.04	\$ 757.44	18.9%	\$ 4,764.48	\$ 7.44	0.2%	\$ 4,771.92	\$ 7.44	0.2%	\$ 4,797.24	\$ 25.32	0.5%

Customer Class	Monthly Consumption (gallons)	Annual Bill at Current Rates	Proposed FY 2025			Proposed FY 2026			Proposed FY 2027			Proposed FY 2028		
			Annual Bill at Proposed Rates	\$ Increase from Current Rates	% Increase from Current Rates	Annual Bill at Proposed Rates	\$ Increase from FY 2020 Rates	% Increase from FY 2020 Rates	Annual Bill at Proposed Rates	\$ Increase from FY 2020 Rates	% Increase from FY 2020 Rates	Annual Bill at Proposed Rates	\$ Increase from FY 2020 Rates	% Increase from FY 2020 Rates
Non-Residential 5/8" meter	2,000	\$344.64	\$396.24	\$51.60	15.0%	\$396.96	\$0.72	0.2%	\$397.68	\$0.72	0.2%	\$399.48	\$1.80	0.5%
	5,000	\$753.60	\$880.44	\$126.84	16.8%	\$881.88	\$1.44	0.2%	\$883.32	\$1.44	0.2%	\$887.64	\$4.32	0.5%
Avg. Monthly Use	9,000	\$1,298.88	\$1,526.04	\$227.16	17.5%	\$1,528.44	\$2.40	0.2%	\$1,530.84	\$2.40	0.2%	\$1,538.52	\$7.68	0.5%
	25,000	\$3,480.00	\$4,108.44	\$628.44	18.1%	\$4,114.68	\$6.24	0.2%	\$4,120.92	\$6.24	0.2%	\$4,142.04	\$21.12	0.5%
	30,000	\$4,161.60	\$4,915.44	\$753.84	18.1%	\$4,922.88	\$7.44	0.2%	\$4,930.32	\$7.44	0.2%	\$4,955.64	\$25.32	0.5%
	40,000	\$5,524.80	\$6,529.44	\$1,004.64	18.2%	\$6,539.28	\$9.84	0.2%	\$6,549.12	\$9.84	0.2%	\$6,582.84	\$33.72	0.5%
	50,000	\$6,888.00	\$8,143.44	\$1,255.44	18.2%	\$8,155.68	\$12.24	0.2%	\$8,167.92	\$12.24	0.2%	\$8,210.04	\$42.12	0.5%
	75,000	\$10,296.00	\$12,178.44	\$1,882.44	18.3%	\$12,196.68	\$18.24	0.1%	\$12,214.92	\$18.24	0.1%	\$12,278.04	\$63.12	0.5%
	100,000	\$13,704.00	\$16,213.44	\$2,509.44	18.3%	\$16,237.68	\$24.24	0.1%	\$16,261.92	\$24.24	0.1%	\$16,346.04	\$84.12	0.5%

Customer Class	Monthly Consumption (gallons)	Monthly Bill at Current Rates	Proposed FY 2025			Proposed FY 2026			Proposed FY 2027			Proposed FY 2028		
			Monthly Bill at Proposed Rates	\$ Increase from Current Rates	% Increase from Current Rates	Monthly Bill at Proposed Rates	\$ Increase from FY 2020 Rates	% Increase from FY 2020 Rates	Monthly Bill at Proposed Rates	\$ Increase from FY 2020 Rates	% Increase from FY 2020 Rates	Monthly Bill at Proposed Rates	\$ Increase from FY 2020 Rates	% Increase from FY 2020 Rates
Portsmouth	10,000,000	\$68,425.00	\$74,591.81	\$6,166.81	9.0%	\$74,624.98	\$33.17	0.0%	\$74,713.99	\$89.01	0.1%	\$75,198.99	\$485.00	0.6%
	20,000,000	\$136,844.00	\$149,127.81	\$12,283.81	9.0%	\$149,247.98	\$120.17	0.1%	\$149,425.99	\$178.01	0.1%	\$150,395.99	\$970.00	0.6%
Avg. Monthly Bill	32,000,000	\$218,946.80	\$238,571.01	\$19,624.21	9.0%	\$238,795.58	\$224.57	0.1%	\$239,080.39	\$284.81	0.1%	\$240,632.39	\$1,552.00	0.6%
	40,000,000	\$273,682.00	\$298,199.81	\$24,517.81	9.0%	\$298,493.98	\$294.17	0.1%	\$298,849.99	\$356.01	0.1%	\$300,789.99	\$1,940.00	0.6%
	75,000,000	\$513,148.50	\$559,075.81	\$45,927.31	9.0%	\$559,674.48	\$598.67	0.1%	\$560,341.99	\$667.51	0.1%	\$563,979.49	\$3,637.50	0.6%
Navy	5,000,000	\$39,025.56	\$43,313.00	\$4,287.44	11.0%	\$43,442.00	\$129.00	0.3%	\$43,496.74	\$54.74	0.1%	\$43,765.88	\$269.14	0.6%
	16,000,000	\$124,717.05	\$138,601.60	\$13,884.55	11.1%	\$138,849.40	\$247.80	0.2%	\$139,024.04	\$174.64	0.1%	\$139,884.98	\$860.94	0.6%
Avg. Monthly Bill	38,000,000	\$295,894.60	\$329,178.80	\$33,284.20	11.2%	\$329,693.20	\$485.40	0.1%	\$330,078.64	\$414.44	0.1%	\$332,123.18	\$2,044.54	0.6%
	50,000,000	\$389,346.47	\$433,130.00	\$43,783.53	11.2%	\$433,745.00	\$615.00	0.1%	\$434,290.24	\$545.24	0.1%	\$436,980.38	\$2,690.14	0.6%

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule A-5A - Settlement
 Revenue Proof

	Annual Revenue	
	Existing Rates	Proposed Rates
REVENUES		
Water Rates		
Base Charge (Billing Charge)	\$ 1,257,321	\$ 1,292,197
Volume Charge		
Residential	6,763,109	8,064,899
Non-Residential	4,771,200	5,649,000
Navy	1,582,257	1,760,240
Portsmouth Water & Fire District	2,734,707	2,979,204
Fire Protection		
Public	1,265,304	1,361,235
Private	535,366	552,072
Total Rate Revenues	\$ 18,909,264	\$ 21,658,848
Other Operating Revenues		
Sundry charges	\$ 133,000	\$ 133,000
WPC cost share on customer service	401,869	401,869
Middletown cost share on customer service	213,562	213,562
Rental of Property	90,000	90,000
Total Other Operating Revenues	\$ 838,431	\$ 838,431
Total Operating Revenues	\$ 19,747,695	\$ 22,497,278
Add: Non-Operating Revenues		
Water Penalty	\$ 50,000	\$ 50,000
Miscellaneous*	11,300	11,300
Investment Interest Income	20,000	20,000
Water Quality Protection Fees	21,000	21,000
Total Non Operating Revenues	\$ 102,300	\$ 102,300
Total Revenues	\$ 19,849,995	\$ 22,599,578
COSTS		
Departmental O&M	\$ (12,289,227)	\$ (12,289,227)
Capital Costs		
Contribution to Capital Spending Acct.	(3,300,000)	(3,300,000)
Contribution to Debt Service Acct.	(6,820,000)	(6,820,000)
Total Capital Costs	\$ (10,120,000)	\$ (10,120,000)
Operating Revenue Allowance	(184,338)	(184,338)
Total Costs	\$ (22,593,566)	\$ (22,593,566)
Revenue Surplus (Deficit)	\$ (2,743,571)	\$ 6,013

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule A-5B - Settlement
 Multi-Year Revenue Proof

	Existing Rates	FY 2025 Proposed Rates	Step 1 FY 2026 Proposed Rates	Step 2 FY 2027 Proposed Rates	Step 3 FY 2028 Proposed Rates
REVENUES					
Water Rates					
Base Charge (Billing Charge)	\$ 1,257,321	\$ 1,292,197	\$ 1,296,271	\$ 1,300,259	\$ 1,302,269
Volume Charge					
Residential	6,763,109	8,064,899	8,077,297	8,089,695	8,133,088
Non-Residential	4,771,200	5,649,000	5,657,400	5,665,800	5,695,200
Navy	1,582,257	1,760,240	1,762,435	1,764,650	1,775,582
Portsmouth Water & Fire District	2,734,707	2,979,204	2,982,681	2,986,239	3,005,624
Fire Protection					
Public	1,265,304	1,361,235	1,363,392	1,365,580	1,366,695
Private	535,366	552,072	552,984	553,913	554,434
Total Rate Revenues	\$ 18,909,264	\$ 21,658,848	\$ 21,692,460	\$ 21,726,136	\$ 21,832,893
Other Operating Revenues					
Sundry charges	\$ 133,000	\$ 133,000	\$ 133,000	\$ 133,000	\$ 133,000
WPC cost share on customer service	401,869	401,869	401,869	401,869	401,869
Middletown cost share on customer service	213,562	213,562	213,562	213,562	213,562
Rental of Property	90,000	90,000	90,000	90,000	90,000
Total Other Operating Revenues	\$ 838,431	\$ 838,431	\$ 838,431	\$ 838,431	\$ 838,431
Total Operating Revenues	\$ 19,747,695	\$ 22,497,278	\$ 22,530,891	\$ 22,564,566	\$ 22,671,323
Add: Non-Operating Revenues					
Water Penalty	\$ 50,000	\$ 50,000	\$ 50,000	\$ 50,000	\$ 50,000
Miscellaneous*	11,300	11,300	11,300	11,300	11,300
Investment Interest Income	20,000	20,000	20,000	20,000	20,000
Water Quality Protection Fees	21,000	21,000	21,000	21,000	21,000
Total Non Operating Revenues	\$ 102,300	\$ 102,300	\$ 102,300	\$ 102,300	\$ 102,300
Total Revenues	\$ 19,849,995	\$ 22,599,578	\$ 22,633,191	\$ 22,666,866	\$ 22,773,623
EXPENSES					
Departmental O&M	\$ (12,289,227)	\$ (12,289,227)	\$ (12,320,343)	\$ (12,352,068)	\$ (12,456,843)
Capital Costs					
Contribution to Capital Spending Acct.	(3,300,000)	(3,300,000)	(3,300,000)	(3,300,000)	(3,300,000)
Contribution to Debt Service Acct.	(6,820,000)	(6,820,000)	(6,820,000)	(6,820,000)	(6,820,000)
Total Capital Costs	\$ (10,120,000)	\$ (10,120,000)	\$ (10,120,000)	\$ (10,120,000)	\$ (10,120,000)
Operating Revenue Allowance	(184,338)	(184,338)	(184,805)	(185,281)	(186,853)
Total Costs	\$ (22,593,566)	\$ (22,593,566)	\$ (22,625,148)	\$ (22,657,349)	\$ (22,763,695)
Revenue Surplus (Deficit)	\$ (2,743,571)	\$ 6,013	\$ 8,043	\$ 9,517	\$ 9,928

Docket 24-30-WW

Operation & Maintenance Costs

Administration

Salaries, Wages, & Benefits

Salaries & Wages

AFSCME retro

NEA retro

AFSCME benefits on retro pay

NEA benefits on retro pay

Standby Salaries

Accrued Benefits Buyout

Employee Benefits

Retiree Insurance Coverage

Workers Compensation

Annual Leave Buyback

Subtotal

Rate Year	Allocation Notes	Base	Max Day	Max Hour	Metering	Billing	Services	Fire	Total % Allocated
\$ 448,942	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
\$ -	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
\$ -	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
\$ -	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
\$ -	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
\$ 18,720	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
\$ -	Non-Administrative Wages & Salaries	59%	22%	7%	6%	5%	1%	0%	100%
\$ 237,696	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
\$ -	Non-Administrative Wages & Salaries	59%	22%	7%	6%	5%	1%	0%	100%
\$ 106,618	Non-Administrative Wages & Salaries	59%	22%	7%	6%	5%	1%	0%	100%
\$ 2,500	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
814,476									

Docket 24-30-WW

	Rate Year	Allocation Notes	Base	Max Day	Max Hour	Metering	Billing	Services	Fire	Total % Allocated
All Other Administrative Costs										
Advertisement	4,000	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
Membership Dues & Subscription	15,000	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
Conferences & Training	7,338	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
Tuition Reimbursement	2,000	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
Consultant Fees	45,000	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
Postage	1,000	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
Fire & Liability Insurance	60,445	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
Telephone & Communication	8,562	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
Water	2,422	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
Electricity	8,842	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
Natural Gas	7,538	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
Property Taxes	476,915	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
Legal & Administrative	-									
Audit Fees	4,944	Total Non-Admin Costs Before Offsets	66%	20%	5%	4%	3%	2%	1%	100%
OPEB Contribution	31,488	Total Non-Admin Costs Before Offsets	66%	20%	5%	4%	3%	2%	1%	100%
City Council	3,943	Total Non-Admin Costs Before Offsets	66%	20%	5%	4%	3%	2%	1%	100%
City Clerk	4,537	Total Non-Admin Costs Before Offsets	66%	20%	5%	4%	3%	2%	1%	100%
City Manager	76,621	Total Non-Admin Costs Before Offsets	66%	20%	5%	4%	3%	2%	1%	100%
Human Resources	6,193	Non-Administrative Wages & Salaries	59%	22%	7%	6%	5%	1%	0%	100%
City Solicitor	27,329	Total Non-Admin Costs Before Offsets	66%	20%	5%	4%	3%	2%	1%	100%
Finance Administrative 50%	26,212	Total Non-Admin Costs Before Offsets	66%	20%	5%	4%	3%	2%	1%	100%
Finance Administrative 5%	3,363	Total Non-Admin Costs Before Offsets	66%	20%	5%	4%	3%	2%	1%	100%
Finance Admin 10% Inv/Debt	11,809	Total Non-Admin Costs Before Offsets	66%	20%	5%	4%	3%	2%	1%	100%
Purchasing	22,404	Total Non-Admin Costs Before Offsets	66%	20%	5%	4%	3%	2%	1%	100%
Assessment	-	Total Non-Admin Costs Before Offsets	66%	20%	5%	4%	3%	2%	1%	100%
Collections	24,828	100% Billing	0%	0%	0%	0%	100%	0%	0%	100%
Accounting - Wires - 5%	9,149	Total Non-Admin Costs Before Offsets	66%	20%	5%	4%	3%	2%	1%	100%
Accounting	65,704	Non-Administrative Wages & Salaries	59%	22%	7%	6%	5%	1%	0%	100%
Facilities Maintenance	-	Non-Administrative Wages & Salaries	59%	22%	7%	6%	5%	1%	0%	100%
Data Processing	342,020	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
Mileage Allowance	5,000	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
Gasoline & Vehicle Allowance	10,555	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
Repairs & Maintenance	2,500	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
Regulatory Expense	1,500	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
Regulatory Assessment	129,364	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
Office Supplies	15,133	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
Self Insurance	500	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
Unemployment Claims	-	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
Subtotal	1,464,157									

Docket 24-30-WW

Rate Year		Allocation Notes	Base	Max Day	Max Hour	Metering	Billing	Services	Fire	Total % Allocated
Customer Service										
Salaries & Wages	413,420	Customer Service Salaries and Wages	0%	0%	0%	51%	41%	7%	0%	100%
Benefits	255,796	Customer Service Salaries and Wages	0%	0%	0%	51%	41%	7%	0%	100%
Copying & binding	600	100% billing (based on budget analysis)					100%			100%
Conferences & Training	1,835	100% billing (based on budget analysis)					100%			100%
Support Services	51,615	100% billing (software support & printing/mailing)					100%			100%
Postage	76,583	100% billing (based on budget analysis)					100%			100%
Bank Fees (lock box and credit c	65,000	100% billing (based on budget analysis)					100%			100%
Gasoline & Vehicle Allowance	38,790	Customer Service Salaries and Wages	0%	0%	0%	51%	41%	7%	0%	100%
Repairs & Maintenance	25,000	100% metering (meter repairs)				100%				100%
Meter Maintenance	20,000	100% metering (based on budget analysis)				100%				100%
Operating Supplies	4,656	100% metering (based on budget analysis)				100%				100%
Uniforms & protective Gear	4,915	100% metering (based on budget analysis)				100%				100%
Customer Service Supplies	7,500	100% billing (based on budget analysis)					100%			100%
Subtotal	965,710									
Source of Supply - Island										
Salaries & Wages	\$ 355,675	Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Overtime	\$ 34,650	Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Temp Salaries	\$ 17,290	Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Injury Pay	\$ -	Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Employee Benefits	\$ 225,251	Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Annual Leave Buyback	\$ 1,700	Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Electricity	\$ 39,806	Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Gas/Vehicle Maintenance	\$ 84,191	Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Repairs & Maintenance	\$ 16,866	Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Reservoir Maintenance	\$ 37,618	Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Operating Supplies	\$ 6,240	Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Uniforms & protective Gear	\$ 5,601	Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Chemicals	\$ 128,125	Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Subtotal	\$ 953,013									
Source of Supply - Mainland										
Overtime	\$ 9,354	Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Temp Salaries	\$ 41,070	Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Permanent Part time	\$ 5,633	Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Employee Benefits	\$ 5,405	Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Electricity	\$ 281,953	Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Repairs & Maintenance	\$ 15,106	Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Reservoir Maintenance	\$ 8,084	Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Operating Supplies	\$ 1,000	Average Day Demand Patterns	100%	0%	0%	0%	0%	0%	0%	100%
Subtotal	\$ 367,604									

Docket 24-30-WW

	Rate Year	Allocation Notes	Base	Max Day	Max Hour	Metering	Billing	Services	Fire	Total % Allocated
Station One (Excludes chemicals)										
Salaries & Wages	\$ 653,625	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Overtime	\$ 144,484	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Holiday Pay	\$ 23,959	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Lead Plant Operator Stipend	\$ 8,167	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Employee Benefits	\$ 371,675	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Annual Leave Buyback	\$ 15,700	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Conferences & Training	\$ 4,500	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Fire & Liability Insurance	\$ 94,228	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Electricity	\$ 280,948	100% Base	100%	0%	0%	0%	0%	0%	0%	100%
Natural Gas	\$ 45,965	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Rental of Equipment	\$ 1,150	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Sewer Charge	\$ 135,529	100% Base	100%	0%	0%	0%	0%	0%	0%	100%
Gas/Vehicle Maintenance	\$ 9,127	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Repairs & Maintenance	\$ 113,174	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Operating Supplies	\$ 10,000	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Uniforms & protective Gear	\$ 12,150	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Station One Chemicals	\$ 748,253	100% Base	100%	0%	0%	0%	0%	0%	0%	100%
Subtotal	\$ 2,672,634									
Lawton Valley (Excludes chemicals)										
Salaries & Wages	\$594,587	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Overtime	\$118,506	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Holiday Pay	\$22,500	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Lead Plant Operator Stipend	\$7,520	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Employee Benefits	\$331,953	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Annual Leave Buyback	\$9,500	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Conferences & Training	\$2,520	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Fire & Liability Insurance	\$99,792	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Electricity	\$279,710	100% Base	100%	0%	0%	0%	0%	0%	0%	100%
Natural Gas	\$33,467	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Rental of Equipment	\$1,150	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Sewer Charge	\$461,823	100% Base	100%	0%	0%	0%	0%	0%	0%	100%
Gas/Vehicle Maintenance	\$9,127	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Repairs & Maintenance	\$115,174	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Operating Supplies	\$8,000	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Uniforms & protective Gear	\$10,935	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Lawton Valley Chemicals	\$843,297	100% Base	100%	0%	0%	0%	0%	0%	0%	100%
Subtotal	2,949,561									

Docket 24-30-WW

	Rate Year	Allocation Notes	Base	Max Day	Max Hour	Metering	Billing	Services	Fire	Total % Allocated
Laboratory										
Salaries & Wages	\$ 167,596	100% Base	100%	0%	0%	0%	0%	0%	0%	100%
Employee Benefits	\$ 86,774	100% Base	100%	0%	0%	0%	0%	0%	0%	100%
Annual Leave Buyback	\$ 4,250	100% Base	100%	0%	0%	0%	0%	0%	0%	100%
Repairs & Maintenance	\$ 8,627	100% Base	100%	0%	0%	0%	0%	0%	0%	100%
Regulatory Assessment	\$ 95,235	100% Base	100%	0%	0%	0%	0%	0%	0%	100%
Laboratory Supplies	\$ 65,000	100% Base	100%	0%	0%	0%	0%	0%	0%	100%
Subtotal	\$ 427,481									
Transmission and Distribution										
Salaries & Wages	\$ 661,075	Maximum Hour Demand Patterns	44%	24%	32%	0%	0%	0%	0%	100%
Overtime	\$ 69,310	Maximum Hour Demand Patterns	44%	24%	32%	0%	0%	0%	0%	100%
Temp Salaries	\$ 17,290	Maximum Hour Demand Patterns	44%	24%	32%	0%	0%	0%	0%	100%
Injury Pay	\$ -	Maximum Hour Demand Patterns	44%	24%	32%	0%	0%	0%	0%	100%
Employee Benefits	\$ 397,963	Maximum Hour Demand Patterns	44%	24%	32%	0%	0%	0%	0%	100%
Annual Leave Buyback	\$ 6,000	Maximum Hour Demand Patterns	44%	24%	32%	0%	0%	0%	0%	100%
Conferences & Training	\$ 6,225	Maximum Hour Demand Patterns	44%	24%	32%	0%	0%	0%	0%	100%
Contract Services	\$ 13,500	Maximum Hour Demand Patterns	44%	24%	32%	0%	0%	0%	0%	100%
Fire & Liability Insurance	\$ 15,787	Maximum Hour Demand Patterns	44%	24%	32%	0%	0%	0%	0%	100%
Electricity	\$ 28,717	Maximum Hour Demand Patterns	44%	24%	32%	0%	0%	0%	0%	100%
Heavy Equipment Rental	\$ 9,000	Maximum Hour Demand Patterns	44%	24%	32%	0%	0%	0%	0%	100%
Gas/Vehicle Maintenance	\$ 103,210	Maximum Hour Demand Patterns	44%	24%	32%	0%	0%	0%	0%	100%
Repairs & Maintenance	\$ 22,861	Maximum Hour Demand Patterns	44%	24%	32%	0%	0%	0%	0%	100%
Main Maintenance	\$ 120,543	Maximum Hour Demand Patterns	44%	24%	32%	0%	0%	0%	0%	100%
Hydrant Maintenance	\$ -	100% Fire	0%	0%	0%	0%	0%	0%	100%	100%
Service Maintenance	\$ 95,000	100% Services	0%	0%	0%	0%	0%	100%	0%	100%
Operating Supplies	\$ 10,737	Maximum Hour Demand Patterns	44%	24%	32%	0%	0%	0%	0%	100%
Uniforms & protective Gear	\$ 7,373	Maximum Hour Demand Patterns	44%	24%	32%	0%	0%	0%	0%	100%
Subtotal	\$ 1,584,591									
Fire Protection	90,000	100% Fire	0%	0%	0%	0%	0%	0%	100%	100%
Total O&M Costs	12,289,227									

Docket 24-30-WW

	Rate Year	Allocation Notes	Base	Max Day	Max Hour	Metering	Billing	Services	Fire	Total % Allocated
CAPITAL COSTS										
Water Supply	1,515,404	100% Base	100%	0%	0%	0%	0%	0%	0%	100%
Treatment Station 1	2,378,920	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Treatment Lawton Valley	2,762,201	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
Treatment Both Plants	799,492	Maximum Day Demand Patterns	64%	36%	0%	0%	0%	0%	0%	100%
T&D Pumping	64,913	Maximum Hour Demand Patterns	44%	24%	32%	0%	0%	0%	0%	100%
T&D	1,931,818	Maximum Hour Demand Patterns	44%	24%	32%	0%	0%	0%	0%	100%
Fire	29,580	100% Fire	0%	0%	0%	0%	0%	0%	100%	100%
Meters	374,885	100% Meters	0%	0%	0%	100%	0%	0%	0%	100%
Services	237,362	100 % Services	0%	0%	0%	0%	0%	100%	0%	100%
Billing	25,425	100% Billing	0%	0%	0%	0%	100%	0%	0%	100%
Total Capital Costs excluding Treatment	10,120,000									
Revenue Allowance	184,338	100% base	100%							100%
Total Costs before Offsets	22,593,566									
OFFSETS										
Nonrate Revenues										
Sundry charges	133,000	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
WPC cost share on customer ser	401,869	50/50 Split between Metering and Billing	0%	0%	0%	50%	50%	0%	0%	100%
Middletown cost share on custo	213,562	50/50 Split between Metering and Billing	0%	0%	0%	50%	50%	0%	0%	100%
Rental of Property	90,000	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
Water Penalty	50,000	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
Miscellaneous*	11,300	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
Investment Interest Income	20,000	Non Admin less electricity & chemicals	59%	19%	6%	6%	7%	2%	1%	100%
Water Quality Protection Fees	21,000	100% Base	100%	0%	0%	0%	0%	0%	0%	100%
Total Nonrate Revenues	940,731									
Net Costs To Recover Through Rates	\$ 21,652,835									
	\$ -									

Docket 24-30-WW

	Base	Max Day	Max Hour	Metering	Billing	Services	Fire	Total \$ Allocated
Operation & Maintenance Costs								
Administration								
Salaries, Wages, & Benefits								
Salaries & Wages	266,036	84,468	28,707	25,358	30,061	8,859	5,454	448,942
AFSCME retro	-	-	-	-	-	-	-	-
NEA retro	-	-	-	-	-	-	-	-
AFSCME benefits on retro pay	-	-	-	-	-	-	-	-
NEA benefits on retro pay	-	-	-	-	-	-	-	-
Standby Salaries	11,093	3,522	1,197	1,057	1,253	369	227	18,720
Accrued Benefits Buyout	-	-	-	-	-	-	-	-
Employee Benefits	140,855	44,723	15,199	13,426	15,916	4,690	2,888	237,696
Retiree Insurance Coverage	-	-	-	-	-	-	-	-
Workers Compensation	62,476	23,231	7,459	6,610	5,600	1,083	158	106,618
Annual Leave Buyback	1,481	470	160	141	167	49	30	2,500
Subtotal	481,942	156,415	52,722	46,592	52,998	15,051	8,757	814,476

Docket 24-30-WW

	Base	Max Day	Max Hour	Metering	Billing	Services	Fire	Total \$ Allocated
All Other Administrative Costs								
Advertisement	2,370	753	256	226	268	79	49	4,000
Membership Dues & Subscription	8,889	2,822	959	847	1,004	296	182	15,000
Conferences & Training	4,348	1,381	469	414	491	145	89	7,338
Tuition Reimbursement	1,185	376	128	113	134	39	24	2,000
Consultant Fees	26,666	8,467	2,877	2,542	3,013	888	547	45,000
Postage	593	188	64	56	67	20	12	1,000
Fire & Liability Insurance	35,819	11,373	3,865	3,414	4,047	1,193	734	60,445
Telephone & Communication	5,074	1,611	547	484	573	169	104	8,562
Water	1,435	456	155	137	162	48	29	2,422
Electricity	5,240	1,664	565	499	592	174	107	8,842
Natural Gas	4,467	1,418	482	426	505	149	92	7,538
Property Taxes	282,612	89,732	30,495	26,938	31,934	9,411	5,794	476,915
Legal & Administrative								
Audit Fees	3,255	976	270	193	127	93	29	4,944
OPEB Contribution	20,734	6,218	1,719	1,230	808	594	185	31,488
City Council	2,596	779	215	154	101	74	23	3,943
City Clerk	2,987	896	248	177	116	86	27	4,537
City Manager	50,452	15,130	4,182	2,992	1,967	1,447	451	76,621
Human Resources	3,629	1,349	433	384	325	63	9	6,193
City Solicitor	17,995	5,397	1,492	1,067	702	516	161	27,329
Finance Adimistrative 50%	17,260	5,176	1,431	1,024	673	495	154	26,212
Finance Adimistrative 5%	2,214	664	184	131	86	63	20	3,363
Finance Admin 10% Inv/Debt	7,776	2,332	644	461	303	223	70	11,809
Purchasing	14,753	4,424	1,223	875	575	423	132	22,404
Assessment	-	-	-	-	-	-	-	-
Collections	-	-	-	-	24,828	-	-	24,828
Accounting - Wires - 5%	6,024	1,807	499	357	235	173	54	9,149
Accounting	38,501	14,316	4,597	4,073	3,451	667	97	65,704
Facilities Maintenance	-	-	-	-	-	-	-	-
Data Processing	202,676	64,351	21,870	19,318	22,901	6,749	4,155	342,020
Mileage Allowance	2,963	941	320	282	335	99	61	5,000
Gasoline & Vehicle Allowance	6,255	1,986	675	596	707	208	128	10,555
Repairs & Maintenance	1,481	470	160	141	167	49	30	2,500
Regulatory Expense	889	282	96	85	100	30	18	1,500
Regulatory Assessment	76,659	24,340	8,272	7,307	8,662	2,553	1,572	129,364
Office Supplies	8,968	2,847	968	855	1,013	299	184	15,133
Self Insurance	296	94	32	28	33	10	6	500
Unemployment Claims	-	-	-	-	-	-	-	-
Subtotal	867,061	275,015	90,390	77,828	111,009	27,524	15,329	1,464,157

Docket 24-30-WW

	Base	Max Day	Max Hour	Metering	Billing	Services	Fire	Total \$ Allocated
Customer Service								
Salaries & Wages	-	-	-	212,481	171,049	29,890	-	413,420
Benefits	-	-	-	131,468	105,834	18,494	-	255,796
Copying & binding	-	-	-	-	600	-	-	600
Conferences & Training	-	-	-	-	1,835	-	-	1,835
Support Services	-	-	-	-	51,615	-	-	51,615
Postage	-	-	-	-	76,583	-	-	76,583
Bank Fees (lock box and credit ca	-	-	-	-	65,000	-	-	65,000
Gasoline & Vehicle Allowance	-	-	-	19,936	16,049	2,804	-	38,790
Repairs & Maintenance	-	-	-	25,000	-	-	-	25,000
Meter Maintenance	-	-	-	20,000	-	-	-	20,000
Operating Supplies	-	-	-	4,656	-	-	-	4,656
Uniforms & protective Gear	-	-	-	4,915	-	-	-	4,915
Customer Service Supplies	-	-	-	-	7,500	-	-	7,500
Source of Supply - Island								
Salaries & Wages	355,675	-	-	-	-	-	-	355,675
Overtime	34,650	-	-	-	-	-	-	34,650
Temp Salaries	17,290	-	-	-	-	-	-	17,290
Injury Pay	-	-	-	-	-	-	-	-
Employee Benefits	225,251	-	-	-	-	-	-	225,251
Annual Leave Buyback	1,700	-	-	-	-	-	-	1,700
Electricity	39,806	-	-	-	-	-	-	39,806
Gas/Vehicle Maintenance	84,191	-	-	-	-	-	-	84,191
Repairs & Maintenance	16,866	-	-	-	-	-	-	16,866
Reservoir Maintenance	37,618	-	-	-	-	-	-	37,618
Operating Supplies	6,240	-	-	-	-	-	-	6,240
Uniforms & protective Gear	5,601	-	-	-	-	-	-	5,601
Chemicals	128,125	-	-	-	-	-	-	128,125
Source of Supply - Mainland								
Overtime	9,354	-	-	-	-	-	-	9,354
Temp Salaries	41,070	-	-	-	-	-	-	41,070
Permanent Part time	5,633	-	-	-	-	-	-	5,633
Employee Benefits	5,405	-	-	-	-	-	-	5,405
Electricity	281,953	-	-	-	-	-	-	281,953
Repairs & Maintenance	15,106	-	-	-	-	-	-	15,106
Reservoir Maintenance	8,084	-	-	-	-	-	-	8,084
Operating Supplies	1,000	-	-	-	-	-	-	1,000

Docket 24-30-WW

	Base	Max Day	Max Hour	Metering	Billing	Services	Fire	Total \$ Allocated
Station One (Excludes chemicals)								
Salaries & Wages	419,320	234,305	-	-	-	-	-	653,625
Overtime	92,691	51,793	-	-	-	-	-	144,484
Holiday Pay	15,370	8,589	-	-	-	-	-	23,959
Lead Plant Operator Stipend	5,239	2,928	-	-	-	-	-	8,167
Employee Benefits	238,441	133,234	-	-	-	-	-	371,675
Annual Leave Buyback	10,072	5,628	-	-	-	-	-	15,700
Conferences & Training	2,887	1,613	-	-	-	-	-	4,500
Fire & Liability Insurance	60,450	33,778	-	-	-	-	-	94,228
Electricity	280,948	-	-	-	-	-	-	280,948
Natural Gas	29,488	16,477	-	-	-	-	-	45,965
Rental of Equipment	738	412	-	-	-	-	-	1,150
Sewer Charge	135,529	-	-	-	-	-	-	135,529
Gas/Vehicle Maintenance	5,855	3,272	-	-	-	-	-	9,127
Repairs & Maintenance	72,604	40,569	-	-	-	-	-	113,174
Operating Supplies	6,415	3,585	-	-	-	-	-	10,000
Uniforms & protective Gear	7,795	4,355	-	-	-	-	-	12,150
Station One Chemicals	748,253	-	-	-	-	-	-	748,253
Lawton Valley (Excludes chemicals)								
Salaries & Wages	381,446	213,141	-	-	-	-	-	594,587
Overtime	76,025	42,481	-	-	-	-	-	118,506
Holiday Pay	14,434	8,066	-	-	-	-	-	22,500
Lead Plant Operator Stipend	4,824	2,696	-	-	-	-	-	7,520
Employee Benefits	212,958	118,995	-	-	-	-	-	331,953
Annual Leave Buyback	6,095	3,405	-	-	-	-	-	9,500
Conferences & Training	1,617	903	-	-	-	-	-	2,520
Fire & Liability Insurance	64,020	35,772	-	-	-	-	-	99,792
Electricity	279,710	-	-	-	-	-	-	279,710
Natural Gas	21,470	11,997	-	-	-	-	-	33,467
Rental of Equipment	738	412	-	-	-	-	-	1,150
Sewer Charge	461,823	-	-	-	-	-	-	461,823
Gas/Vehicle Maintenance	5,855	3,272	-	-	-	-	-	9,127
Repairs & Maintenance	73,887	41,286	-	-	-	-	-	115,174
Operating Supplies	5,132	2,868	-	-	-	-	-	8,000
Uniforms & protective Gear	7,015	3,920	-	-	-	-	-	10,935
Lawton Valley Chemicals	843,297	-	-	-	-	-	-	843,297

Docket 24-30-WW

	Base	Max Day	Max Hour	Metering	Billing	Services	Fire	Total \$ Allocated
Laboratory								
Salaries & Wages	167,596	-	-	-	-	-	-	167,596
Employee Benefits	86,774	-	-	-	-	-	-	86,774
Annual Leave Buyback	4,250	-	-	-	-	-	-	4,250
Repairs & Maintenance	8,627	-	-	-	-	-	-	8,627
Regulatory Assessment	95,235	-	-	-	-	-	-	95,235
Laboratory Supplies	65,000	-	-	-	-	-	-	65,000
Transmission and Distribution								
Salaries & Wages	289,227	161,612	210,235	-	-	-	-	661,075
Overtime	30,324	16,944	22,042	-	-	-	-	69,310
Temp Salaries	7,565	4,227	5,499	-	-	-	-	17,290
Injury Pay	-	-	-	-	-	-	-	-
Employee Benefits	174,113	97,290	126,561	-	-	-	-	397,963
Annual Leave Buyback	2,625	1,467	1,908	-	-	-	-	6,000
Conferences & Training	2,724	1,522	1,980	-	-	-	-	6,225
Contract Services	5,906	3,300	4,293	-	-	-	-	13,500
Fire & Liability Insurance	6,907	3,859	5,021	-	-	-	-	15,787
Electricity	12,564	7,020	9,133	-	-	-	-	28,717
Heavy Equipment Rental	3,938	2,200	2,862	-	-	-	-	9,000
Gas/Vehicle Maintenance	45,155	25,232	32,823	-	-	-	-	103,210
Repairs & Maintenance	10,002	5,589	7,270	-	-	-	-	22,861
Main Maintenance	52,739	29,469	38,335	-	-	-	-	120,543
Hydrant Maintenance	-	-	-	-	-	-	-	-
Service Maintenance	-	-	-	-	-	95,000	-	95,000
Operating Supplies	4,698	2,625	3,415	-	-	-	-	10,737
Uniforms & protective Gear	3,226	1,802	2,345	-	-	-	-	7,373
Fire Protection	-	-	-	-	-	-	90,000	90,000
Non-Administrative O&M	6,992,253	1,393,910	473,721	418,457	496,065	146,188	90,000	10,010,594

Docket 24-30-WW

	Base	Max Day	Max Hour	Metering	Billing	Services	Fire	Total \$ Allocated
Water Supply	1,515,404	-	-	-	-	-	-	1,515,404
Treatment Station 1	1,526,150	852,770	-	-	-	-	-	2,378,920
Treatment Lawton Valley	1,772,036	990,165	-	-	-	-	-	2,762,201
Treatment Both Plants	512,898	286,593	-	-	-	-	-	799,492
T&D Pumping	28,400	15,869	20,644	-	-	-	-	64,913
T&D	845,190	472,269	614,358	-	-	-	-	1,931,818
Fire	-	-	-	-	-	-	29,580	29,580
Meters	-	-	-	374,885	-	-	-	374,885
Services	-	-	-	-	-	237,362	-	237,362
Billing	-	-	-	-	25,425	-	-	25,425
	6,200,079	2,617,667	635,002	374,885	25,425	237,362	29,580	10,120,000
	61%	26%	6%	4%	0%	2%	0%	100%
	184,338	-	-	-	-	-	-	184,338
Total Non-Admin Costs	13,376,671	4,011,577	1,108,723	793,342	521,490	383,550	119,580	20,314,932
	66%	20%	5%	4%	3%	2%	1%	100%
	78,814	25,024	8,504	7,512	8,906	2,624	1,616	133,000
	-	-	-	200,934	200,934	-	-	401,869
	-	-	-	106,781	106,781	-	-	213,562
	53,333	16,934	5,755	5,083	6,026	1,776	1,093	90,000
	29,629	9,408	3,197	2,824	3,348	987	607	50,000
	6,696	2,126	723	638	757	223	137	11,300
	11,852	3,763	1,279	1,130	1,339	395	243	20,000
	21,000	-	-	-	-	-	-	21,000
	201,323	57,254	19,458	324,903	328,091	6,005	3,697	940,731
	\$ 13,175,347	\$ 3,954,323	\$ 1,089,265	\$ 468,439	\$ 193,399	\$ 377,545	\$ 115,883	\$ 19,374,202

Docket 24-30-WW

Non-Admin O&M Costs	\$	6,992,253	\$	1,393,910	\$	473,721	\$	418,457	\$	496,065	\$	146,188	\$	90,000	\$	10,010,594
Less: Chemicals																\$ -
Station One	\$	(748,253)														\$ (748,253)
Lawton Valley	\$	(843,297)														\$ (843,297)
Source Supply	\$	(128,125)														\$ (128,125)
Electricity																\$ -
Source Supply	\$	(321,759)	\$	-												\$ (321,759)
Station One	\$	(280,948)	\$	-												\$ (280,948)
Lawton Valley	\$	(279,710)	\$	-												\$ (279,710)
Costs Adjusted	\$	4,390,162	\$	1,393,910	\$	473,721	\$	418,457	\$	496,065	\$	146,188	\$	90,000	\$	7,408,502
		59%		19%		6%		6%		7%		2%		1%		100%

Base	Max Day	Max Hour	Metering	Billing	Services	Fire	Total \$ Allocated
------	---------	----------	----------	---------	----------	------	--------------------

Non-Administrative Labor

Administration	278,611	88,461	30,063	26,556	31,482	9,277	5,712	470,162
Customer Service	0	0	0	212,481	171,049	29,890	0	413,420
Source of Supply - Island	407,615	0	0	0	0	0	0	407,615
Source of Supply - Mainland	56,057	0	0	0	0	0	0	56,057
Station One	537,454	300,314	0	0	0	0	0	837,768
Lawton Valley	478,000	267,093	0	0	0	0	0	745,093
Laboratory	171,846	0	0	0	0	0	0	171,846
Transmission/Distribution	329,741	184,250	239,684	0	0	0	0	753,675
Total	2,259,322	840,118	269,748	239,037	202,531	39,167	5,712	3,855,635
Percent	59%	22%	7%	6%	5%	1%	0%	100%

Docket 24-30-WW

ALLOCATION PERCENTAGES		Commodity Charges					Fire	Total % Allocated
		Base Charge	Retail		Navy	Portsmouth		
			Residential	Non-Residential				
Cost Category	Allocation Basis							
Base	<i>Average annual demand</i>	41%	28%	11%	20%	0%	100%	
Base Excluding PWFD		51%	35%	14%	0%	0%	100%	
Base Excluding PWFD & 50% Navy		55%	37%	7%	0%	0%	100%	
Water Quality Protection Fees		60%	40%	0%	0%	0%	100%	
Total Base to Class		43%	29%	11%	18%	0%	100%	
Max Day	<i>Estimated customer peaking factors</i>	36%	26%	5%	12%	22%	100%	
Base Excluding PWFD		40%	30%	5%	0%	25%	100%	
Max Day Excluding PWFD & 50% Navy		41%	30%	3%	0%	26%	100%	
Total Max Day to Class		37%	27%	4%	9%	23%	100%	
Max Hour	<i>Estimated customer peaking factors</i>	18%	19%	5%	7%	51%	100%	
Base Excluding PWFD		19%	20%	6%	0%	55%	100%	
Max Hour Excluding PWFD & 50% Navy		20%	21%	3%	0%	56%	100%	
Total Max Hour to Class		20%	21%	3%	0%	56%	100%	
Metering	<i>Direct Assignment</i>	100%					100%	
Billing	<i>Direct Assignment</i>	100%					100%	
Services	<i>Direct Assignment</i>	100%					100%	
Fire	<i>Direct Assignment</i>					100%	100%	
Treatment Plant Avg. Day	<i>Assured Capacity</i>	0%	0%	0%	0%	0%	0%	
Treatment Plant Max. Day	<i>Assured Capacity</i>	0%	0%	0%	0%	0%	0%	

Docket 24-30-WW

ALLOCATION RESULTS Cost Category	Rate Year	Commodity Charges					Total \$ Allocated		
		Base Charge	Retail		Navy	Portsmouth		Fire	
			Residential	Non-Residential					
Base									
Base excluding T&D&WQPF & Pumping	11,851,368		4,873,369	3,301,847	1,303,880	2,372,272	11,851,368		
Transmission & Distribution	1,496,902		826,422	559,925	110,555	-	1,496,902		
Pumping	28,400		14,601	9,893	3,907	-	28,400		
Water Quality Protection Fees	(21,000)		(12,518)	(8,482)	-	-	(21,000)		
Revenue Offsets	(180,323)		(77,033)	(52,192)	(19,120)	(31,979)	(180,323)		
Administrative Charges	1,349,003		576,282	390,447	143,036	239,238	1,349,003		
Max Day									
Max Day Except T&D & Pumping	3,159,281		1,126,022	826,644	143,807	365,557	3,159,281		
Transmission & Distribution	836,427		346,031	254,031	22,096	214,269	836,427		
Pumping	15,869		6,396	4,696	817	3,961	15,869		
Revenue Offsets	(57,254)		(21,101)	(15,491)	(2,379)	(5,217)	(57,254)		
Administrative Charges	431,430		159,002	116,728	17,930	39,314	431,430		
Max Hour									
Max Hr. Except T&D & Pumping	-		-	-	-	-	-		
Transmission & Distribution	1,088,079		216,080	228,925	30,980	612,093	1,088,079		
Pumping	20,644		3,986	4,223	1,143	11,292	20,644		
Revenue Offsets	(19,458)		(3,862)	(4,092)	(564)	(10,940)	(19,458)		
Administrative Charges	143,112		28,406	30,094	4,146	80,465	143,112		
Metering									
Metering	793,342		793,342	-	-	-	793,342		
Revenue Offsets	(324,903)		(324,903)	-	-	-	(324,903)		
Administrative Charges	124,420		124,420	-	-	-	124,420		
Services									
Services	383,550		383,550	-	-	-	383,550		
Revenue Offsets	(6,005)		(6,005)	-	-	-	(6,005)		
Administrative Charges	42,575		42,575	-	-	-	42,575		
Billing									
Billing	521,490		521,490	-	-	-	521,490		
Revenue Offsets	(328,091)		(328,091)	-	-	-	(328,091)		
Administrative Charges	164,007		164,007	-	-	-	164,007		
Fire									
Fire	119,580		-	-	-	119,580	119,580		
Revenue Offsets	(3,697)		-	-	-	(3,697)	(3,697)		
Administrative Charges	24,087		-	-	-	24,087	24,087		
Treatment Plant Capital Costs									
Treatment Plant Avg. Day	-		-	-	-	-	-		
Treatment Plant Max. Day	-		-	-	-	-	-		
Total To Recover through Rates	\$ 21,652,835		\$ 1,370,385	\$ 8,062,082	\$ 5,647,196	\$ 1,760,235	\$ 2,979,184	\$ 1,833,752	\$ 21,652,835

6% 37% 26% 8% 14% 8% 1

COST OF SERVICE PER UNIT

Description of Billing Units
Percentage of Dollars Allocated
Allocated Cost
Divided by: Number of Units
Unit Cost of Service

	Metering					Equivalent Connections	Total
	(1)	(2)	(2)	(2)	(2)		
Equivalent meters x 12 months		1000's of gallons annually	1000's of gallons annually	1000's of gallons annually	1000's of gallons annually		
Percentage of Dollars Allocated	2.7%	37.2%	26.1%	8.1%	13.8%	7.8%	100.0%
Allocated Cost	\$ 592,859	\$ 8,062,082	\$ 5,647,196	\$ 1,760,235	\$ 2,979,184	\$ 1,693,782	\$ 21,652,835
Divided by: Number of Units	218,976	619,900	420,000	203,200	399,700	162,407	
Unit Cost of Service	\$2.7074	\$13.01 <i>per 1000 gallons</i>	\$13.45 <i>per 1000 gallons</i>	\$8.66 <i>per 1000 gallons</i>	\$7.45 <i>per 1000 gallons</i>	\$10.43 <i>Equivalent connections</i>	
	<i>per equiv per month</i>						

Description of Billing Units
Percentage of Dollars Allocated
Allocated Cost
Divided by: Number of Units
Unit Cost of Service

	Billing	Services	Hydrants
	No. of bills per year	Equivalent Connections	No. of Hydrants
Percentage of Dollars Allocated	1.7%	1.9%	0.6%
Allocated Cost	\$ 357,406	\$ 420,120	\$ 139,970
Divided by: Number of Units	182,036	291,483	1,052
Unit Cost of Service	\$1.9634	\$1.4413 <i>per equiv</i>	\$133.0514 <i>per Hydrant</i>

(1)

- (1) From HJS Schedule D-1 - Settlement, 'Water Accounts, by Size and Class'.
- (2) From HJS Schedule B-6 - Settlement, 'Water Demand History'.
- (3) From HJS Schedule D-2 - Settlement, 'Fire Protection Accounts'.

Docket 24-30-WW

Allocation Basis

Used to allocate the following cost category	Source Schedule	Base	Max Day	Max Hour	Metering	Billing	Services	Direct Fire Protection	Total % Allocated	
Average Day Demand Patterns	<i>Supply, Laboratory</i>	N/A	100%						100%	
Maximum Day Demand Patterns	<i>Treatment</i>	B-1	64%	36%	0%				100%	
Maximum Hour Demand Patterns	<i>Pumping, Transmission/Distribution, Storage</i>	B-1	44%	24%	32%				100%	
Fire Protection	<i>Public/Private Fire Protection Costs</i>	D-2						100%	100%	
Non Admin less electricity & chemicals	<i>Administration Salaries, Wages, & Benefits</i>	B-1	59%	19%	6%	6%	7%	2%	1%	100%
Customer Service Salaries and Wages	<i>Customer Service Salaries, Wages, & Benefits</i>	B-4	0%	0%	0%	51%	41%	7%	0%	100%
Non-Administrative Wages & Salaries	<i>Administrative Labor Related</i>	B-1	59%	22%	7%	6%	5%	1%	0%	100%
Capital Costs	<i>Certain Legal and Administrative</i>	B-1	61%	26%	6%	4%	0%	2%	0%	0%
Total Non-Admin Costs before Offsets	<i>Certain Legal and Administrative</i>	B-1	66%	20%	5%	4%	3%	2%	1%	100%
Other Costs	<i>Administration Non-Salary Costs</i>	B-1	59%	19%	6%	6%	7%	2%	1%	100%
Treatment Plant Capital	<i>Treatment Capital Costs</i>	B-4	64%	36%	0%	0%	0%	0%	0%	

Docket 24-30-WW

Administration 15-500-2200

Salaries by Staff Position

General Manager/Chief Engineer Utilities - 50%	\$	108,000
Deputy Utilities Director, Administrations - 50%	\$	63,723
Deputy Utilities Director, Engineering and Operations - 50%	\$	-
Utilities Infrastructure Asset Manager	\$	56,972
Utilities Engineer	\$	53,920
Executive Assistant, Utilities - 50%	\$	39,000
Administrative Assistant, Utilities - 50%	\$	40,907
Assistant Supervisor Administration and Finance 50%	\$	50,140
Salary \$ Allocation Results	\$	412,662

Resulting % Allocation of Administration Salaries, Wages, & Benefits

Allocation of Salary Costs							Total Allocated
Base	Max Day	Max Hour	Metering	Billing	Services	Direct Fire Protection	
59%	19%	6%	6%	7%	2%	1%	100%
59%	19%	6%	6%	7%	2%	1%	100%
59%	19%	6%	6%	7%	2%	1%	100%
59%	19%	6%	6%	7%	2%	1%	100%
\$ 173,015	\$ 54,934	\$ 18,669	\$ 16,491	\$ 19,550	\$ 5,761	\$ 3,547	\$ 291,967
59%	19%	6%	6%	7%	2%	1%	100%

Customer Service 15-500-2209

Salaries by Staff Position

Water Service / Meter Supervisor	\$	75,979
Water Service / Meter Technician I or II	\$	63,882
Water Service / Meter Technician I or II	\$	63,605
Water Service / Meter Technician I or II	\$	47,939
Water Service / Meter Technician I or II	\$	54,617
Customer Care Associate	\$	54,617
Customer Care Associate	\$	28,031
Salary \$ Allocation Results	\$	388,670

Resulting % Allocation of Customer Service Salaries, Wages, & Benefits

Allocation of Salary Costs							Total Allocated
			50%	50%			100%
			50%	50%			100%
				100%			100%
			100%				100%
			33%	33%	34%		100%
			100%				100%
			33%	33%	34%		100%
0%	0%	0%	51%	41%	7%	0%	100%
			\$ 199,760	\$ 160,809	\$ 28,100		\$ 388,670

Functional Break Down of Existing Fixed Assets

	Supply	Treatment Station 1	Treatment Lawton Valley	Treatment Both Plants	T&D	T&D Pump	Fire	Meters	Services	Billing	
TRANSMISSION/DISTRIBUTION	\$ 32,296,348				100%						100%
LAWTON VALLEY	\$ 50,565,297		100%								100%
STATION 1	\$ 43,548,893	100%									100%
TREATMENT BOTH	\$ 14,635,624			100%							100%
STORAGE	\$ 3,067,813				100%						100%
SOURCE OF SUPPLY	\$ 27,662,753	100%									100%
METERS	\$ 6,862,709							100%			100%
SERVICES	\$ 4,345,187								100%		100%
T&D PUMPING	\$ 1,188,312					100%					100%
BILLING	\$ 465,430									100%	100%
FIRE	\$ 541,499						100%				100%
Total	\$ 185,179,866										
LABORATORY	\$ 80,000	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%
LAND AND ROW	\$ 3,594,491	15%	24%	27%	8%	19%	1%	0%	4%	2%	0%
	\$ 3,674,491										

Total Fixed Assets \$ 188,854,357

	Supply	Treatment Station 1	Treatment Lawton Valley	Treatment Both Plants	T&D	T&D Pump	Fire	Meters	Services	Billing	Total	
TRANSMISSION/DISTRIBUTION	\$ 32,296,348	\$ -	\$ -	\$ -	\$ 32,296,348	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,296,348	
LAWTON VALLEY	\$ 50,565,297	-	50,565,297	-	-	-	-	-	-	-	50,565,297	
STATION 1	\$ 43,548,893	43,548,893	-	-	-	-	-	-	-	-	43,548,893	
TREATMENT BOTH	\$ 14,635,624	-	-	14,635,624	-	-	-	-	-	-	14,635,624	
STORAGE	\$ 3,067,813	-	-	-	3,067,813	-	-	-	-	-	3,067,813	
SOURCE OF SUPPLY	\$ 27,662,753	27,662,753	-	-	-	-	-	-	-	-	27,662,753	
METERS	\$ 6,862,709	-	-	-	-	-	-	6,862,709	-	-	6,862,709	
SERVICES	\$ 4,345,187	-	-	-	-	-	-	-	4,345,187	-	4,345,187	
T&D PUMPING	\$ 1,188,312	-	-	-	-	1,188,312	-	-	-	-	1,188,312	
BILLING	\$ 465,430	-	-	-	-	-	-	-	-	465,430	465,430	
FIRE	\$ 541,499	-	-	-	-	-	541,499	-	-	-	541,499	
WORK IN PROGRESS	\$ -	-	-	-	-	-	-	-	-	-	-	
Total	\$ 185,179,866	\$ 27,662,753	\$ 43,548,893	\$ 50,565,297	\$ 14,635,624	\$ 35,364,161	\$ 1,188,312	\$ 541,499	\$ 6,862,709	\$ 4,345,187	\$ 465,430	\$ 185,179,866
		15%	24%	27%	8%	19%	1%	0%	4%	2%	0%	
LABORATORY	\$ 80,000	80,000	-	-	-	-	-	-	-	-	-	80,000
LAND AND ROW	\$ 3,594,491	536,956	845,319	981,513	284,089	686,447	23,066	10,511	133,211	84,344	9,034	3,594,491
	\$ 3,674,491	\$ 616,956	\$ 845,319	\$ 981,513	\$ 284,089	\$ 686,447	\$ 23,066	\$ 10,511	\$ 133,211	\$ 84,344	\$ 9,034	\$ 3,674,491
		17%	23%	27%	8%	19%	1%	0%	4%	2%	0%	
Total Allocated	\$ 28,279,710	\$ 44,394,212	\$ 51,546,810	\$ 14,919,713	\$ 36,050,608	\$ 1,211,378	\$ 552,010	\$ 6,995,920	\$ 4,429,531	\$ 474,464	\$ 188,854,357	
% of Total Asset Value	15%	24%	27%	8%	19%	1%	0%	4%	2%	0%		

Functionalization of Capital Costs

		Supply	Treatment Station 1	Treatment Lawton Valley	Treatment Both Plants	T&D	T&D Pump	Fire	Meters	Services	Billing	
Capital Spending Restricted Account	\$ 3,300,000	15%	24%	27%	8%	19%	1%	0%	4%	2%	0%	100%
Debt Service	\$ 6,820,000	15%	24%	27%	8%	19%	1%	0%	4%	2%	0%	100%
	\$ 10,120,000											

		Supply	Treatment Station 1	Treatment Lawton Valley	Treatment Both Plants	T&D	T&D Pump	Fire	Meters	Services	Billing	Total
Capital Spending Restricted Account	\$ 3,300,000	\$ 494,154	\$ 775,735	\$ 900,718	\$ 260,704	\$ 629,940	\$ 21,167	\$ 9,646	\$ 122,245	\$ 77,401	\$ 8,291	\$ 3,300,000
Debt Service	\$ 6,820,000	1,021,251	1,603,185	1,861,483	538,788	1,301,877	43,746	19,934	252,640	159,961	17,134	\$ 6,820,000
	\$ 10,120,000	\$ 1,515,404	\$ 2,378,920	\$ 2,762,201	\$ 799,492	\$ 1,931,818	\$ 64,913	\$ 29,580	\$ 374,885	\$ 237,362	\$ 25,425	\$ 10,120,000

..

	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024	Demand Projection Options			Rate Year Demand Projection	Demand Projection from 4933
										2-Year Avg	3-Year Avg	Trend		
Annual Demand by Class														
Residential	640,966	618,574	609,006	619,230	627,073	681,778	616,130	631,495	612,149	621,822	619,925	N/A	619,900	624,500
Non-Residential	502,475	472,437	438,155	457,317	383,765	375,177	414,082	438,680	407,144	422,912	419,969	N/A	420,000	445,200
Navy	137,731	222,858	192,925	213,835	191,585	189,334	200,249	209,781	199,712	204,746	203,247	N/A	203,200	188,900
Portsmouth	398,827	407,837	382,088	383,396	414,254	430,218	377,990	405,826	415,422	410,624	399,746	N/A	399,700	377,000
Total (in 1000's Gallons)	1,679,999	1,721,706	1,622,174	1,673,778	1,616,678	1,676,507	1,608,451	1,685,781	1,634,427	1,660,104	1,642,886	N/A	1,642,800	1,635,600
				1,635,600	1,635,600	1,635,600	1,635,600	1,635,600	1,635,600	1,635,600				
				-2.3%	1.2%	-2.5%	1.7%	-3.1%	0.1%					

Peaking Comparison												
Combined Station #1 and LV WTP										Production Peaks	System Peaks Estimated Billing Data	System Diversity Ratio (1)
Production Volumes in 1,000 gals												
	2016	2017	2018	2019	2020	2021	2022	2023	2024			
Annual Production	1,983,261	1,960,371	1,981,660	1,971,880	2,019,118	2,108,405	1,962,068	2,042,057	1,992,811	2,017,434		
Average Day Production	5,434	5,371	5,429	5,402	5,532	5,776	5,376	5,595	5,445	5,527		
Maximum Month Production	206,310	229,041	211,420	217,332	217,332	237,090	202,268	239,239	210,073	224,656		
Maximum Day Production	7,878	8,660	7,915	9,022	8,728	9,165	7,517	9,469	7,762	8,616		
Max Day Date	7/24/2015	7/22/2016	8/22/2017	9/6/2018	6/26/2020	7/29/2020	8/3/2021	8/8/2022	7/29/2023			
Maximum Day Peaking Factor	1.45	1.61	1.46	1.67	1.58	1.59	1.40	1.69	1.43	1.4	1.93	1.35
Max-Day to Avg. Day/Max-Month Ratio	1.18	1.17	1.16	1.29	1.24	1.20	1.15	1.23	1.15	1.1		
Maximum Hour	12,600.00	13,100.00	16,200.00	12,400.00	12,500.00	15,300.00	12,000.00	13,600.00	12,300.00	12,633		
Maximum Hour Peaking Factor	2.32	2.44	2.98	2.30	2.26	2.65	2.23	2.43	2.26	2.3	2.70	1.20

(1) Calculated according to AWWA M-1 Guidelines

Estimation of Each Customer Class' Peaking Factors

Customer Class	Max Day Demand Factor	Max Hour Demand Factor
Residential	2.03	2.71
Non-Residential	2.12	3.18
Navy	1.49	2.22
Portsmouth	1.69	2.25
Fire (5)	1.93	2.70
Estimated Systemwide Peaks	1.93	2.70

(5) Fire peaking behavior is estimated using a separate methodology demonstrated in HJS Schedule B-11 - Settlement, Fire Protection Demand Analysis'.

Rate Year Demand (1,000 gallons)							
Customer Class	Annual Demand	Average Daily Demand	Lost Water Adjustment	Adjusted Average Daily Demand	% Average Demand by Class	% Average Demand Ex PWFD & 50% Navy	% Average Demand Ex PWFD
Residential	619,900	1,698	551	2,250	41.1%	55.2%	51.4%
Non-Residential	420,000	1,151	373	1,524	27.9%	37.4%	34.8%
Navy	203,200	557	45	602	11.0%	7.4%	13.8%
Portsmouth	399,700	1,095	-	1,095	20.0%	0.0%	0.0%
Fire						0.0%	0.0%
Total, w Fire Prot.	1,642,800	4,501	18%	5,471	100%	100%	100%
			(1)				
<i>Production</i>	1,996,816	5,471	17.73%				

Customer Class	Max Day Calculations				% of Daily Peaks			Max Hour Calculations			% of Hourly Peaks		
	Max Day Peaking Factor	Demand x Peaking Factor (3)	Incremental Peak Demand	% of Daily Peaks	With Full PWFD & Navy	Without PWFD & 50% Navy	Without PWFD	Max Hour Peaking Factor	Demand x Peaking Factor	Incremental Peak Demand	With Full PWFD & Navy	Without PWFD & 50% Navy	Without PWFD
Residential	2.03	4,575	2,326	35.6%	35.6%	41.4%	40.3%	2.71	6,100	1,525	17.9%	19.9%	19.3%
Non-Residential	2.12	3,231	1,707	26.2%	26.2%	30.4%	29.6%	3.18	4,847	1,616	19.0%	21.0%	20.5%
Navy	1.49	899	297	4.6%	4.6%	2.6%	5.1%	2.22	1,336	437	5.1%	2.8%	5.5%
Portsmouth	1.69	1,850	755	11.6%	11.6%	0.0%	0.0%	2.25	2,467	617	7.2%	0.0%	0.0%
Fire	(2)	1,440	1,440	22.1%	22.1%	25.6%	25.0%		5,760	4,320	50.7%	56.3%	54.7%
Total, w Fire Prot.		11,995	6,525	100.0%	100.0%	100.0%	100.0%		20,510	8,515	100.0%	100.0%	100.0%
Total, without Fire Protection		10,555	5,085						14,750	4,195			
		(demand is in thousands of gallons)											

(1) From HJS Schedule D-4 - Settlement. The lost water adjustment is made to the peaking analysis so that Portsmouth will not share in that portion of certain operating costs. Navy allocation is reduced to 25%.

(2) From HJS Schedule B-11 - Settlement, Fire Protection Demand Analysis'.

EACH RATE CLASS' SHARE OF SYSTEM PEAKS

Rate Class	Average Demand	Daily Peaks	Hourly Peaks
Retail			
Residential	41%	36%	18%
Non-Residential	28%	26%	19%
Navy	11%	5%	5%
Portsmouth	20%	12%	7%
Fire	0%	22%	51%
	100%	100%	100%

BASE/EXTRA-CAPACITY DISTRIBUTION OF SYSTEM PEAKS

	Incremental Demand	% Distribution for Max Day	% Distribution for Max Hour
Base	5,527	64.2%	43.8%
Extra Capacity			
Max Day	3,088	35.8%	24.4%
Max Hour	4,018		31.8%
Fire Protection			
Max Day	-	0.0%	0.0%
Max Hour	-		0.0%
Total%		100.0%	100.0%
Total 1000's Gallons		8,616	12,633

FIRE PROTECTION ASSUMPTIONS

Fire Protection Flow (gals per minute)	4,000
Hourly Fire Protection Flow (1000's of gallons)	240
Length of Fire Event (in hours)	6

Docket 24-30-WW

Connection Size	Meter Factors	NON-RESIDENTIAL		RESIDENTIAL		WHOLESALE (Monthly)			
		Meter Read Frequency	Equivalent Meters	Meter Read Frequency	Equivalent Meters	Navy		Portsmouth	
		Monthly	Monthly	Monthly	Monthly	Meters	Equivalents	Meters	Equivalents
5/8	1.0	989	989	10,010	10,010	5	5	0	0
3/4	1.1	374	411	2,375	2,613	1	1	0	0
1	1.4	206	288	357	500	1	1	0	0
1.5	1.8	265	477	190	342	1	2	0	0
2	2.9	154	447	83	241	1	3	0	0
3	11.0	46	506	20	220	0	0	0	0
4	14.0	11	154	2	28	0	0	0	0
5	18.0	-	-	-	-	0	0	0	0
6	21.0	18	378	11	231	8	168	0	0
8	29.0	4	116	1	29	0	0	0	0
10	43.5	-	-	-	-	1	44	1	44
Total	15,135	2,067	3,766	13,049	14,214	18	224	1	44

Billed Monthly
Billed Quarterly
Billed Annually

Equivalent Billing Units	
15,135	181,620
-	-
416	416
Total	182,036

Equivalent Meter Units	
18,248	218,976
-	-
N/A	N/A
Total	218,976

	Connection Size	Existing Differential	Number of Connections	Equivalent Connections (2)	
Public Hydrants					
Newport	6	111.31	628	69,903	
Middletown	6	111.31	414	46,083	
Portsmouth	6	111.31	10	1,113	% of Equiv Connections
Subtotal: Public Hydrants			1052	117,099	72%
Private Fire Connections					
	2	6.19	10	62	
	4	38.32	95	3,640	
	6	111.31	257	28,607	
	8	237.21	53	12,572	
	10	426.58	1	427	% of Equiv Connections
	12	689.04	0	-	
Subtotal: Private Fire Connections			416	45,308	28%
Total Fire Connections			1,468	162,407	100%

- (1) Demand factors are based on the principles of the Hazen-Williams equation for flow through pressure conduits. For more information, see the AWWA M1 rate manual chapter on fire protection charges.
- (2) Equivalent connections are arrived at by multiplying the number of connections by the demand factor.

General Water Service

Connection Size	Service Cost	No. of Services	Equivalent Connections	
5/8	1.000	11,004	11,004	
3/4	1.000	2,750	2,750	
1	1.860	564	1,049	
1.5	4.630	456	2,111	
2	6.150	238	1,464	
3	11.060	66	730	
4	11.060	13	144	
5	11.060	0	0	
6	11.060	37	409	
8	11.060	5	55	% of Equiv Connections
10	11.060	2	22	
Subtotal General Service		15,135	19,738	81%
Private Fire Connections				
2	6.150	10	62	
4	11.060	95	1,051	
6	11.060	257	2,842	
8	11.060	53	586	
10	11.060	1	11	% of Equiv Connections
12	11.060	0	-	
Subtotal: Private Fire Connections		416	4,552	19%
Annualized			12	
Total Retail & Private Fire Connections		15,551	291,483	100%

Docket 24-30-WW

	Station #1		Max. Month:	Lawton Valley		Max. Month:	Combined	
	In Gallons	in 1000's		In Gallons	in 1000's		In Gallons	in 1000's
<u>FY 19 JULY 2018 - JUNE 2019</u>								
	889,210,538	889,211		1,082,669,746	1,082,670		1,971,880,284	1,971,880
July	102,333,047	102,333	September	107,561,874	107,562	September	190,409,792	190,410
<u>FY 20 JULY 2019 - JUNE 2020</u>								
	900,643,262	900,643		1,118,474,646	1,118,475		2,019,117,908	2,019,118
June	98,326,479	98,326	August	121,959,776	121,960	August	217,331,871	217,332
<u>FY 21 JULY 2020 - JUNE 2021</u>								
	906,755,053	906,755		1,201,649,963	1,201,650		2,108,405,016	2,108,405
July	111,637,842	111,638	August	133,097,680	133,098	July	237,090,233	237,090
<u>FY 22 JULY 2021 - JUNE 2022</u>								
	889,742,168	889,742		1,072,325,992	1,072,326		1,962,068,160	1,962,068
July	99,206,275	99,206	August	112,249,432	112,249	July	202,268,296	202,268
<u>FY 23 JULY 2022 - JUNE 2023</u>								
	952,947,048	952,947		1,089,109,862	1,089,110		2,042,056,911	2,042,057
July	122,932,257	122,932	August	118,243,161	118,243	August	239,239,166	239,239
<u>FY 24 JULY 2022 - JUNE 2024</u>								
	872,551,463	872,551		1,120,259,179	1,120,259		1,992,810,642	1,992,811
July	94,731,107	94,731	August	115,341,544	115,342	August	210,072,651	210,073

Docket 24-30-WW

MAX DAY PRODUCTION AVAILABLE FOR SALE

	<u>Station #1</u>			<u>Lawton Valley</u>			<u>Combined</u>		
	Max Day Production			Max Day Production			Max Day Production		
	Max Day	In Gallons	in 1000's	Max Day	In Gallons	in 1000's	Max Day	In Gallons	in 1000's
<u>FY 19 JULY 2018 - JUNE 2019</u>	9/6/2018	4,362,626	4,363	9/6/2018	4,659,238	4,659	9/6/2018	9,021,864	9,022
<u>FY 20 JULY 2019 - JUNE 2020</u>	6/26/2020	4,948,048	4,948	8/6/2019	4,989,626	4,990	6/26/2020	8,727,944	8,728
<u>FY 21 JULY 2020 - JUNE 2021</u>	7/3/2020	4,640,218	4,640	8/12/2020	5,434,833	5,435	7/29/2020	9,165,077	9,165
<u>FY 22 JULY 2021 - JUNE 2022</u>	5/24/2022	4,060,364	4,060	8/3/2021	4,396,156	4,396	8/3/2021	7,517,097	7,517
<u>FY 23 JULY 2022 - JUNE 2023</u>	7/22/2022	5,405,859	5,406	7/28/2022	5,543,428	5,543	8/8/2022	9,469,203	9,469
<u>FY 24 JULY 2023 - JUNE 2024</u>	1/11/2024	4,014,069	4,014	7/25/2023	4,483,564	4,484	7/29/2023	7,762,139	7,762

PEAK HOURLY FLOW

	Date	<u>Station #1</u>		Date	<u>Lawton Valley</u>	
<u>FY 19 JULY 2018 - JUNE 2019</u>	7/17/2018	6.00	MGD	7/15/2018	6.4	MGD
<u>FY 20 JULY 2019 - JUNE 2020</u>	7/29/2019	6.60	MGD	8/26/2019	5.9	MGD
<u>FY 21 JULY 2020 - JUNE 2021</u>	2/10/2021	8.70	MGD	8/11/2020	6.6	MGD
<u>FY 22 JULY 2021 - JUNE 2022</u>	9/4/2021	5.60	MGD	1/6/2022	6.4	MGD
<u>FY 23 JULY 2022 - JUNE 2023</u>	7/22/2022	6.60	MGD	7/27/2022	7.0	MGD
<u>FY 24 JULY 2023 - JUNE 2024</u>	8/6/2023	6.10	MGD	9/2/2023	6.2	MGD

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule D-4 - Settlement
 Demand Summary

	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY2024
Fiscal Year Annual Demand									
Residential	621,387	643,010	609,006	619,230	627,073	681,778	616,130	631,495	612,149
Non-Residential	440,354	457,187	438,155	457,317	383,765	375,177	414,082	438,680	407,144
Navy	193,192	180,514	192,925	213,835	191,585	189,334	200,249	209,781	199,712
Portsmouth	381,114	380,190	382,088	383,396	414,254	430,218	377,990	405,826	415,422
Total 1000's Gallons	1,636,047	1,660,901	1,622,174	1,673,778	1,616,678	1,676,507	1,608,451	1,685,781	1,634,427

Max Month Demand

	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY2024
Residential	83,397	69,250	69,990	72,377	74,592	82,300	70,180	77,925	74,444
Commercial	60,766	52,691	54,230	59,171	51,834	47,582	50,951	55,007	54,703
Navy	18,507	24,095	18,345	21,660	19,118	18,116	18,692	23,673	19,735
Portsmouth	51,240	43,180	42,860	50,632	44,818	55,334	40,299	54,236	43,807
NonCoincident Max Month	213,910	189,216	185,425	203,840	190,361	203,332	180,121	210,840	192,689

Unbilled for Water Analysis

	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY2024	2 Year Average	3 Year Average
Billed Consumption (1,000 gals.)	1,636,047	1,660,901	1,622,174	1,673,778	1,616,678	1,676,507	1,608,451	1,685,781	1,634,427	1,647,116	1,656,913
Total Water Produced (1,000 gals.)	1,983,261	1,960,371	1,981,660	1,971,880	2,019,118	2,108,405	1,962,068	2,042,057	1,992,811	2,002,063	2,037,510
Unaccounted for Water (1,000 gals.)	347,214	299,470	359,486	298,102	402,440	431,898	353,617	356,276	358,384	354,946	380,597
Percent Unaccounted for Water	17.51%	15.28%	18.14%	15.12%	19.93%	20.48%	18.02%	17.45%	17.98%	17.73%	18.6514%

Docket 24-30-WW

Newport Water
Rhode Island Public Utilities Commission
Docket 24-30-WW
Newport Water - FY 2025 Rate Filing

FY 2022 ACTUAL												
	July	August	September	October	November	December	January	February	March	April	May	June
Debt Service Account												
Beginning Cash Balance	\$ 7,449,931	\$ 7,949,965	\$ 2,537,366	\$ 3,037,401	\$ 4,128,200	\$ 4,628,215	\$ 5,128,254	\$ 5,628,278	\$ 5,021,009	\$ 5,521,034	\$ 6,021,059	\$ 6,521,087
Additions												
From Rates	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000
From Bond Proceeds				\$590,788								
From Capital Restricted Acct.	-	-	-	-	-	-	-	-	-	-	-	-
Interest Income	34	39	35	11	15	39	24	26	24	26	27	828
Total Additions	\$ 500,034	\$ 500,039	\$ 500,035	\$ 1,090,799	\$ 500,015	\$ 500,039	\$ 500,024	\$ 500,026	\$ 500,024	\$ 500,026	\$ 500,027	\$ 500,828
Deductions												
To Capital Restricted Acct.	-	-	-	-	-	-	-	-	-	-	-	-
Existing Debt Service	-	5,912,638	-	-	-	-	-	1,107,295	-	-	-	-
Total Deductions	\$ -	\$ 5,912,638	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,107,295	\$ -	\$ -	\$ -	\$ -
Ending Cash Balance	\$ 7,949,965	\$ 2,537,366	\$ 3,037,401	\$ 4,128,200	\$ 4,628,215	\$ 5,128,254	\$ 5,628,278	\$ 5,021,009	\$ 5,521,034	\$ 6,021,059	\$ 6,521,087	\$ 7,021,915

FY 2023 ACTUAL												
	July	August	September	October	November	December	January	February	March	April	May	June
Debt Service Account												
Beginning Cash Balance	\$ 7,021,915	\$ 7,524,665	\$ 1,548,840	\$ 2,558,181	\$ 3,061,126	\$ 3,566,567	\$ 4,074,793	\$ 4,585,773	\$ 4,056,151	\$ 4,569,684	\$ 5,084,030	\$ 5,600,389
Additions												
From Rates	\$500,000	\$0	\$1,000,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000
From Capital Restricted Acct.	-	-	-	-	-	-	-	-	-	-	-	-
Interest Income	2,750	5,793	9,341	2,945	5,441	8,226	10,980	14,091	13,533	14,346	16,359	19,837
Total Additions	\$ 502,750	\$ 5,793	\$ 1,009,341	\$ 502,945	\$ 505,441	\$ 508,226	\$ 510,980	\$ 514,091	\$ 513,533	\$ 514,346	\$ 516,359	\$ 519,837
Deductions												
To Capital Restricted Acct.	-	-	-	-	-	-	-	-	-	-	-	-
Existing Debt Service	-	5,981,618	-	-	-	-	-	1,043,713	-	-	-	-
Total Deductions	\$ -	\$ 5,981,618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,043,713	\$ -	\$ -	\$ -	\$ -
Ending Cash Balance	\$ 7,524,665	\$ 1,548,840	\$ 2,558,181	\$ 3,061,126	\$ 3,566,567	\$ 4,074,793	\$ 4,585,773	\$ 4,056,151	\$ 4,569,684	\$ 5,084,030	\$ 5,600,389	\$ 6,120,226

Docket 24-30-WW

FY 2024 ACTUAL												
	July	August	September	October	November	December	January	February	March	April	May	June
Debt Service Account												
Beginning Cash Balance	\$ 6,120,226	\$ 6,641,456	\$ 1,175,647	\$ 1,701,316	\$ 2,206,622	\$ 2,714,114	\$ 3,223,618	\$ 3,735,625	\$ 3,415,424	\$ 3,929,061	\$ 4,443,272	\$ 4,959,032
Additions												
From Rates	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000
From Capital Restricted Acct.	-	-	-	-	-	-	-	-	-	-	-	-
From Unrestricted Cash Acct	-	-	-	-	-	-	-	-	-	-	-	-
Interest Income	21,230	24,769	25,668	5,306	7,492	9,504	12,007	14,043	13,637	14,211	15,761	18,317
Total Additions	\$ 521,230	\$ 524,769	\$ 525,668	\$ 505,306	\$ 507,492	\$ 509,504	\$ 512,007	\$ 514,043	\$ 513,637	\$ 514,211	\$ 515,761	\$ 1,781,658
Deductions												
To Capital Restricted Acct.	-	-	-	-	-	-	-	-	-	-	-	-
Existing Debt Service	-	5,990,578	-	-	-	-	-	834,243	-	-	-	-
Total Deductions	\$ -	\$ 5,990,578	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 834,243	\$ -	\$ -	\$ -	\$ -
Ending Cash Balance	\$ 6,641,456	\$ 1,175,647	\$ 1,701,316	\$ 2,206,622	\$ 2,714,114	\$ 3,223,618	\$ 3,735,625	\$ 3,415,424	\$ 3,929,061	\$ 4,443,272	\$ 4,959,032	\$ 6,740,690

FY 2025 ACTUAL						FY 2025 PROJECTED						
	July	August	September	October	November	December	January	February	March	April	May	June
Debt Service Account												
Beginning Cash Balance	\$ 6,740,690	\$ 7,917,452	\$ 2,385,478	\$ 2,987,190	\$ 3,573,016	\$ 4,160,768	\$ 4,750,083	\$ 5,326,750	\$ 5,903,417	\$ 5,533,615	\$ 6,101,948	\$ 6,670,282
Additions												
From Rates	\$1,153,334	\$576,667	\$576,667	\$576,667	\$576,667	\$576,667	\$576,667	\$576,667	\$568,333	\$568,333	\$568,333	\$568,333
From Capital Restricted Acct.	-	-	-	-	-	-	-	-	-	-	-	-
Interest Income	23,428	30,248	25,046	9,159	11,085	12,648	-	-	-	-	-	-
Total Additions	\$ 1,176,762	\$ 606,915	\$ 601,713	\$ 585,826	\$ 587,752	\$ 589,315	\$ 576,667	\$ 576,667	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333
Deductions												
To Capital Restricted Acct.	-	-	-	-	-	-	-	-	-	-	-	-
Existing Debt Service	-	6,138,889	-	-	-	-	-	-	938,135	-	-	-
Total Deductions	\$ -	\$ 6,138,889	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 938,135	\$ -	\$ -	\$ -
Ending Cash Balance	\$ 7,917,452	\$ 2,385,478	\$ 2,987,190	\$ 3,573,016	\$ 4,160,768	\$ 4,750,083	\$ 5,326,750	\$ 5,903,417	\$ 5,533,615	\$ 6,101,948	\$ 6,670,282	\$ 7,238,615

Docket 24-30-WW

FY 2026 PROJECTED												
	July	August	September	October	November	December	January	February	March	April	May	June
Debt Service Account												
Beginning Cash Balance	\$ 7,238,615	\$ 7,806,948	\$ 1,980,221	\$ 2,548,555	\$ 3,116,888	\$ 3,685,221	\$ 4,253,555	\$ 4,821,888	\$ 5,390,221	\$ 5,110,064	\$ 5,678,397	\$ 6,246,731
Additions												
From Rates	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333
From Capital Restricted Acct.	-	-	-	-	-	-	-	-	-	-	-	-
Interest Income	-	-	-	-	-	-	-	-	-	-	-	-
Total Additions	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333
Deductions												
To Capital Restricted Acct.	-	-	-	-	-	-	-	-	-	-	-	-
Existing Debt Service	-	6,395,061	-	-	-	-	-	848,491	-	-	-	-
Total Deductions	\$ -	\$ 6,395,061	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 848,491	\$ -	\$ -	\$ -	\$ -
Ending Cash Balance	\$ 7,806,948	\$ 1,980,221	\$ 2,548,555	\$ 3,116,888	\$ 3,685,221	\$ 4,253,555	\$ 4,821,888	\$ 5,390,221	\$ 5,110,064	\$ 5,678,397	\$ 6,246,731	\$ 6,815,064

FY 2027												
	July	August	September	October	November	December	January	February	March	April	May	June
Debt Service Account												
Beginning Cash Balance	\$ 6,815,064	\$ 7,383,397	\$ 1,463,253	\$ 2,031,587	\$ 2,599,920	\$ 3,168,253	\$ 3,736,587	\$ 4,304,920	\$ 4,873,253	\$ 4,688,177	\$ 5,256,511	\$ 5,824,844
Additions												
From Rates	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333
From Capital Restricted Acct.	-	-	-	-	-	-	-	-	-	-	-	-
Interest Income	-	-	-	-	-	-	-	-	-	-	-	-
Total Additions	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333
Deductions												
To Capital Restricted Acct.	-	-	-	-	-	-	-	-	-	-	-	-
Existing Debt Service	-	6,488,477	-	-	-	-	-	753,409	-	-	-	-
Total Deductions	\$ -	\$ 6,488,477	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 753,409	\$ -	\$ -	\$ -	\$ -
Ending Cash Balance	\$ 7,383,397	\$ 1,463,253	\$ 2,031,587	\$ 2,599,920	\$ 3,168,253	\$ 3,736,587	\$ 4,304,920	\$ 4,873,253	\$ 4,688,177	\$ 5,256,511	\$ 5,824,844	\$ 6,393,177

Docket 24-30-WW

FY 2028												
	July	August	September	October	November	December	January	February	March	April	May	June
Debt Service Account												
Beginning Cash Balance	\$ 6,393,177	\$ 6,961,511	\$ 948,083	\$ 1,516,416	\$ 2,084,749	\$ 2,653,083	\$ 3,221,416	\$ 3,789,749	\$ 4,358,083	\$ 4,268,704	\$ 4,837,038	\$ 5,405,371
Additions												
From Rates	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333
From Capital Restricted Acct.	-	-	-	-	-	-	-	-	-	-	-	-
Interest Income	-	-	-	-	-	-	-	-	-	-	-	-
Total Additions	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333
Deductions												
To Capital Restricted Acct.	-	-	-	-	-	-	-	-	-	-	-	-
Existing Debt Service	-	6,581,761	-	-	-	-	-	-	657,712	-	-	-
Total Deductions	\$ -	\$ 6,581,761	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 657,712	\$ -	\$ -	\$ -
Ending Cash Balance	\$ 6,961,511	\$ 948,083	\$ 1,516,416	\$ 2,084,749	\$ 2,653,083	\$ 3,221,416	\$ 3,789,749	\$ 4,358,083	\$ 4,268,704	\$ 4,837,038	\$ 5,405,371	\$ 5,973,704

FY 2029												
	July	August	September	October	November	December	January	February	March	April	May	June
Debt Service Account												
Beginning Cash Balance	\$ 5,973,704	\$ 6,542,038	\$ 1,192,094	\$ 1,760,428	\$ 2,328,761	\$ 2,897,094	\$ 3,465,428	\$ 4,033,761	\$ 4,602,094	\$ 4,604,804	\$ 5,173,138	\$ 5,741,471
Additions												
From Rates	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333	\$568,333
From Capital Restricted Acct.	-	-	-	-	-	-	-	-	-	-	-	-
Interest Income	-	-	-	-	-	-	-	-	-	-	-	-
Total Additions	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333	\$ 568,333
Deductions												
To Capital Restricted Acct.	-	-	-	-	-	-	-	-	-	-	-	-
Existing Debt Service	-	5,918,277	-	-	-	-	-	-	565,623	-	-	-
Total Deductions	\$ -	\$ 5,918,277	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 565,623	\$ -	\$ -	\$ -
Ending Cash Balance	\$ 6,542,038	\$ 1,192,094	\$ 1,760,428	\$ 2,328,761	\$ 2,897,094	\$ 3,465,428	\$ 4,033,761	\$ 4,602,094	\$ 4,604,804	\$ 5,173,138	\$ 5,741,471	\$ 6,309,804

FY 2024 Retail Billed Consumption (kgal). Data from Demand Detail tab.

	July	August	September	October	November	December	January	February	March	April	May	June	Total	Avg Day	Max Mon	Avg Day
Residential	65,339	57,672	74,444	58,667	56,929	40,741	40,521	50,370	39,395	39,752	46,579	41,740	612,149	1,677	74,444	2,481
Non Residential	42,977	40,167	54,703	41,502	41,643	26,825	23,143	26,287	24,511	24,785	31,506	29,094	407,144	1,115	54,703	1,765
Navy	17,154	15,533	19,735	15,566	18,535	15,521	13,008	16,979	15,852	16,891	18,981	15,956	199,712	547	19,735	637
Portsmouth	42,843	41,300	37,344	37,299	30,284	30,541	30,456	27,871	28,962	29,677	35,037	43,807	415,422	1,138	43,807	1,460

Based on Monthly Billing Data

Based on Daily Meter Data²

	Residential	Non Residential		Navy	PWFD
FY 2024 Average Day (MGD)	1.68	1.12	FY 2024 Average Day	0.56	1.14
Avg. Day of Max Month (MGD)	2.48	1.76	FY 24 Maximum Day	0.83	1.92
Avg Day of Max Month/Annual Avg Day Factor	1.48	1.58	Max Day/Avg Day	1.49	1.69
System MD/MM Ratio	1.15	1.15			
Weekly Usage Adjustment	1.20	1.17			
Max Day Capacity Factor	2.03	2.12		1.49	1.69

2 - Max Day Demand Factors for PWFD and the Navy are based on daily meter read data. PWFD data provided by PWFD. Navy data gathered using data profilers installed on Navy meters.

FY 24 System Demand Data

System Avg. Day	5.44
System Max Day	7.76
Avg. Day of System Max. Month	6.78
System MD/MM Ratio	1.15

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule D-7 - Settlement
 Expense Detail - Administration
 15500200

Account	Description	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50001	Salaries & Wages	Classificaiton						
		Grade						
	General Manager/Chief Engineer	Utilities - 60%	S-15	\$108,000				<i>Result of Settlement Adjustments</i> \$108,000
	Deputy Utilities Director, Administration and Finance	- 60%	S-12	\$63,723				<i>Result of Settlement Adjustments</i> \$63,723
	Deputy Utilities Director, Engineering and Operations	- 60%	S-12	\$0				<i>Result of Settlement Adjustments</i> \$0
	Utilities Infrastructure Asset Manager	- 60%	S-8	\$56,972				<i>Result of Settlement Adjustments</i> \$56,972
	Utilities Engineer	- 60%	S-8	\$53,920				<i>Result of Settlement Adjustments</i> \$53,920
	Executive Assistant, Utilities	- 60%	S-05	\$39,000				<i>Result of Settlement Adjustments</i> \$39,000
	Administrative Assistant, Utilities	- 60%	S-05	\$40,907				<i>Result of Settlement Adjustments</i> \$40,907
	Assistant Supervisor Administration and Finance	- 60%	N05	\$50,140				<i>Result of Settlement Adjustments</i> \$50,140
	Parts/Inventory Control Tech	- 60%	U4	\$36,280				<i>Result of Settlement Adjustments</i> \$36,280
		Total		\$448,942	\$281,582	\$286,219	\$	281,582 \$167,360 \$448,942
50044	Standby Salaries							
		3 employees \$150 per week	\$	23,400	\$18,720	\$18,720	\$	23,400
							\$4,980	\$ 23,400
								<i>Rebuttal Adjustment</i> \$ (4,680)
								<i>Rebuttal Amount</i> \$ 18,720
50520	Severance Benefits	vacation payout & sick time payout			\$0			\$ -
50100	Employee Benefits							
	General Manager/Chief Engineer	Utilities - 60%	S-15	\$31,620				\$31,620
	Deputy Utilities Director, Administration and Finance	- 60%	S-12	\$10,393				\$10,393
	Deputy Utilities Director, Engineering and Operations	- 60%	S-12	\$35,643				\$35,643
	Utilities Infrastructure Asset Manager	- 60%	S-8	\$30,317				\$30,317
	Utilities Engineer	- 60%	S-8	\$21,446				\$21,446
	Executive Assistant, Utilities	- 60%	S-05	\$27,690				\$27,690
	Administrative Assistant, Utilities	- 60%	S-05	\$26,091				\$26,091
	Assistant Supervisor Administration and Finance	- 60%	N05	\$29,069				\$29,069
	Parts/Inventory Control Tech	- 60%	U4	\$25,428				\$25,428
		Total		\$237,696.17	\$135,766	\$140,125	\$	139,015 \$98,681 \$237,696
								<i>Rebuttal Adjustment</i> \$ (30,317)
								<i>Rebuttal Amount</i> \$ 207,379
50107	Retiree Insurance Coverage		\$	273,600	\$265,000	\$384,011	\$	273,742
							-\$142	\$ 273,600
								<i>Rebuttal Adjustment</i> \$ (163,179)
								<i>Rebuttal Amount</i> \$ 110,421
								<i>Settlement Adjustment</i> \$ (110,421)
								<i>Settlement Amount</i> \$ -
50109	Workers Compensation			\$115,426	\$64,000	\$115,426	\$	81,379
							\$34,047	\$115,426
								<i>Settlement Adjustment</i> \$ (8,808)
								<i>Settlement Amount</i> \$ 106,618

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule D-7 - Settlement
 Expense Detail - Administration
 15500200

Account	Description	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50175	Annual Leave Buyback	\$	2,500	\$3,300	\$3,300	\$ 3,750	-\$1,250	\$ 2,500
50207	Advertisement	\$	4,000	\$4,000	\$4,000	\$ 4,000	\$0	\$ 4,000
50210	Membership Dues & Subscriptions		\$15,000	\$5,055	\$5,055	\$ 14,946	\$54	\$ 15,000
50212	Conferences & Training	\$	7,338	\$2,446	\$2,446	\$ 2,302	\$5,036	\$ 7,338
50214	Tuition Reimbursement	\$	2,000	\$2,000	\$2,000	-	\$2,000	\$ 2,000
50220	Consultant Fees		\$93,622	\$93,622	\$93,622	\$ 44,624	\$48,998	\$93,622
							Settlement Adjustment	\$ (48,622)
							Settlement Amount	\$ 45,000

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule D-7 - Settlement
 Expense Detail - Administration
 15500200

Account	Description	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50238	Postage		\$ 1,000	\$1,000	\$1,000	\$ 174	\$826	\$ 1,000
50239	Fire & Liability Insurance		\$60,445	\$36,500	\$54,950	\$ 49,955	\$10,490	\$ 60,445
50251	Telephone & Communication		\$12,500	\$10,600	\$10,600	\$ 9,166	\$3,334	\$ 12,500
							<i>Rebuttal Adjustment</i>	\$ (3,938)
							<i>Rebuttal Amount</i>	\$ 8,562
50261	Property Taxes							
	Portsmouth	?						
	Tiverton	?						
	Little Compton	?						
	Middletown	?						
	Total	\$0	\$473,671	\$547,231	\$473,671	\$ 464,475	\$92,987	\$ 557,462
							<i>Rebuttal Adjustment</i>	\$ (80,547)
							<i>Rebuttal Amount</i>	\$ 476,915
50266	Legal & Administrative		\$ 328,312	\$328,312	\$328,312	\$ 318,524	\$0	\$ 318,524
50267	Data Processing (MIS)		\$ 343,175	\$343,175	\$343,175	\$ 343,175	-\$1,155	\$342,020
50268	Mileage Allowance		\$ 5,000	\$2,000	\$2,000	\$ 3,349	\$1,651	\$ 5,000
50271	Gasoline & Vehicle Allowance		\$ 11,629	\$5,382	\$11,000	\$ 8,724	\$2,905	\$ 11,629
							<i>Settlement Adjustment</i>	\$ (1,074)
							<i>Settlement Amount</i>	\$ 10,555
50275	Repairs & Maintenance		\$ 2,500	\$1,000	\$1,000	\$ 465	\$2,035	\$ 2,500

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule D-7 - Settlement
 Expense Detail - Administration
 15500200

Account	Description	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50280	Regulatory Expense		\$ 1,500	\$500	\$500	\$ -	\$1,500	\$ 1,500
50281	Regulatory Assessment							
				RI Div. of PUC - Assessment				
				RI Dept. of Health - License				
				RIWVA Assessment				
				Total				
			\$ 135,000	\$116,158	\$135,000	\$ 129,813	\$5,187	\$ 135,000
							Settlement Adjustment	\$ (5,636)
							Settlement Amount	\$ 129,364
50305	Water		\$2,422	\$1,800	\$1,800	\$ 2,015	\$407	\$2,422
50306	Electricity	70 Halsey St.	\$9,042	\$7,401	\$9,042	\$ 7,988	\$1,054	\$9,042
							Rebuttal Adjustment	\$ (200)
							Rebuttal Amount	\$ 8,842
50307	Natural Gas		\$ 8,375	\$4,570	\$6,531	\$ 6,700	\$1,675	\$8,375
							Rebuttal Adjustment	\$ (837)
							Rebuttal Amount	\$ 7,538
50361	Office Supplies		\$ 15,133	\$11,845	\$11,845	\$ 9,748	\$5,385	\$ 15,133
50464	Water Revenue reserve							
		"not included in budget"						\$0

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule D-7 - Settlement
 Expense Detail - Administration
 15500200

Account	Description	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50505	Self Insurance		\$ 500	\$500	\$500	\$ 500	\$0	\$ 500
Total			\$ 2,962,040	\$ 2,621,777	\$ 2,774,162	\$ 2,218,533	\$ 488,042	\$ 2,278,634

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule D-8 - Settlement
 Expense Detail - Customer Service
 15500209

Account	Description	0	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50001	Salaries & Wages								
	Water Service / Meter Supervisor		N5	\$75,979					Result of Settlement Adjustments \$75,979
	Water Service / Meter Technician I or II		U4	\$63,882					Result of Settlement Adjustments \$63,882
	Water Service / Meter Technician I or II		U4	\$63,605					Result of Settlement Adjustments \$63,605
	Water Service / Meter Technician I or II		U4	\$47,939					Result of Settlement Adjustments \$47,939
	Water Service / Meter Technician I or II		U3	\$54,617					Result of Settlement Adjustments \$54,617
	Customer Care Associate		U4	\$54,617					Result of Settlement Adjustments \$54,617
	Customer Care Associate - 50%		U4	\$28,031					Result of Settlement Adjustments \$28,031
	Total			\$388,670	\$333,414	\$370,873	\$291,674	\$96,996	\$388,670
50002	Overtime		seasonal shutoff Notices - Lead Service Lines	\$9,750	\$2,571	\$2,571	\$4,427	\$ 5,323	\$ 9,750
50004	Temp Salaries			\$0	\$0	\$0	\$8,800	\$ (8,800)	-
50100	Employee Benefits								
	Water Service / Meter Supervisor		N5	\$46,443					
	Water Service / Meter Technician I or II		U4	\$41,860					
	Water Service / Meter Technician I or II		U4	\$41,373					
	Water Service / Meter Technician I or II		U4	\$25,991					
	Water Service / Meter Technician I or II		U3	\$39,139					
	Customer Care Associate		U4	\$39,139					
	Customer Care Associate - 50%		U4	\$19,959					
	FICA on OT, Temp salaries & Leave Buyback			<u>\$1,893</u>					
	Total			\$255,796	\$236,012	\$174,457	\$173,340	\$ 82,456	\$255,796
50120	Bank Fees			\$65,000	\$14,400	\$55,000	\$59,431	\$5,569	\$65,000
50175	Annual Leave Buyback			\$15,000	\$4,150	\$4,500	\$13,287	\$1,713	\$15,000
50205	Copying & Binding		Moved to Admin Office Supplies	600	\$600	\$500	\$0	\$600	\$600

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule D-8 - Settlement
 Expense Detail - Customer Service
 15500209

Account	Description	0	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50212	Conferences & Training								
	Backflow Prevention Device Inspectors / Tester Recertification Training			\$700					
	Cross Connection Control Surveyor Training & Certification			\$350					
	Fundamentals of Cross Connection Control			\$1,150					
	American Backflow Prevention Association			\$850					
				<u>\$300</u>					
	Total			\$3,350	\$1,835	\$1,835	\$375	\$1,460	\$1,835
50225	Support Services							\$0	\$0
	Printing & mailing (TouchPoint Communications)			\$16,275					
	Billing Maintenance Contract			\$5,700					
	Beacon Mobile License			\$4,900					
	Beacon Mobile Hosting			\$21,240					
	Badger Service Contract			\$3,500					
	Total			\$51,615	\$45,915	\$45,915	\$19,252	\$32,363	\$51,615
50238	Postage			\$76,583	\$64,200	\$73,538	\$74,106	\$2,477	\$76,583
50271	Gasoline & Vehicle Allowance			\$42,739	\$32,586	\$41,273	\$40,510	\$2,229	\$42,739
								Settlement Adjustment	\$ (3,949)
								Settlement Amount	\$ 38,790
50275	Repairs & Maintenance			\$40,000	\$35,000	\$39,880	\$4,638	\$35,362	\$40,000
								Settlement Adjustment	\$ (15,000)
								Settlement Amount	\$ 25,000

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule D-8 - Settlement
 Expense Detail - Customer Service
 15500209

Account	Description	0	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50299	Meter Maintenance			\$20,000	\$10,000	\$10,000	\$19,339	\$661	\$20,000
50311	Operating Supplies			\$4,656	\$4,656	\$4,656	\$3,342	\$1,314	\$4,656
50320	Uniforms & protective Gear								
	Boot Allowance		AFSCME Contract §	\$1,000					
	Uniform / Clothing			\$2,500					
	Safety Vests			\$250					
	Hi Viz Jackets			\$1,000					
	Gloves, Safety Glasses, Respirator, etc.			\$750					
				\$4,500	\$2,450	\$3,500	\$1,947	\$2,553	\$4,500
								<i>Rebuttal Adjustment</i>	\$ 415
								<i>Rebuttal Amount</i>	\$ 4,915
50380	Customer Service & Education Supplies			\$ 7,500	\$3,000	\$5,000	\$7,575	(\$75)	\$7,500
Total				\$985,759	\$790,789	\$833,498	\$722,044	\$262,200	\$965,710

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule D-9 - Settlement
 Expense Detail - Source of Supply - Island
 15-500-2212

Account	Description	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50001	Salaries & Wages							
	Supervisor Water Distribution & Collection - 50%	N6	\$50,560					\$50,560
	Water Distribution & Collection Foreperson	U7	\$72,414					\$72,414
	Utility Operator I, II, III or IV	U6	\$66,680					\$66,680
	Utility Operator I, II, III or IV	U5	\$61,613					\$61,613
	Utility Operator I, II, III or IV	U4	\$53,915					\$53,915
	Utility Operator I, II, III or IV	U4	\$50,493					\$50,493
	Total		\$355,675	\$ 312,654	\$ 316,074	\$ 345,582	\$10,093	\$355,675
50002	Overtime		\$ 34,650	\$ 20,657	\$ 33,000	\$ 32,988	\$1,662	\$ 34,650
50004	Temp Salaries	2 people 19 weeks @	\$ 34,580	\$ 6,917	\$ -	\$ -	\$ 34,580	\$ 34,580
							<i>Settlement Adjustment</i>	\$ (17,290)
50100	Employee Benefits						<i>Settlement Amount</i>	\$ 17,290
	Supervisor Water Distribution & Collection - 50%	N6	\$26,004					
	Water Distribution & Collection Foreperson	U7	\$44,897					
	Utility Operator I, II, III or IV	U6	\$43,540					
	Utility Operator I, II, III or IV	U5	\$41,461					
	Utility Operator I, II, III or IV	U4	\$39,993					
	Utility Operator I, II, III or IV	U4	\$25,571					
	FICA on OT Temp & Leave buyback		<u>\$3,787</u>					
	Total		\$225,251	\$ 212,596	\$ 181,688	\$ 175,319	\$ 49,932	\$ 225,251

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule D-9 - Settlement
 Expense Detail - Source of Supply - Island
 15-500-2212

Account	Description	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50175	Annual Leave Buyback		\$1,700	\$ 1,700	\$ 3,400	\$ -	1,700	\$1,700
50306	Contribution to Electricity Restricted Account St Mary's & Paradise Pumping Stations		\$40,706	\$30,447	\$ 31,208	\$ 32,565	8,141	\$40,706
								Rebuttal Adjustment \$ (900)
								Rebuttal Amount \$ 39,806
50271	Gas/Vehicle Maintenance		\$92,760	\$ 60,043	\$ 88,766	\$ 80,919	11,842	\$92,760
								Settlement Adjustment \$ (8,569)
								Settlement Amount \$ 84,191
50275	Repairs & Maintenance (Industrial & Stonkus)	Annual Maintenance of pumps	\$ 1,500					
		Misc Pump & minor repairs	\$ 8,500					
		Aluminum boat & boat engine supplies	\$ 1,500					
		Trimmers, blowers, chain saw, supplies, repairs & replace	\$ 2,000					
		Misc.	\$ 500					
			\$ 17,755	\$ 14,000	\$ 17,293	\$ 13,573	4,182	\$ 17,755
								Settlement Adjustment \$ (889)
								Settlement Amount \$ 16,866
50277	Reservoir Maintenance	Tree Removal	\$2,500					
		Dam repairs (gravel, riprap, gabions, etc.)	\$11,000					
		sign installation & Maintenance	\$2,000					
		aquatic herbicide & supplies	\$2,500					
		brush cutter/mower	\$5,000					
		dam inspections	\$2,000					
	total		\$47,500	\$ 16,000	\$ 28,101	\$ 57,711	(10,211)	\$47,500
								Settlement Adjustment -\$9,882
								Settlement Amount \$ 37,618

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule D-9 - Settlement
 Expense Detail - Source of Supply - Island
 15-500-2212

Account	Description	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50311	Operating Supplies		\$6,240	\$ 6,240	\$ 6,240	\$ 2,718	\$ -	\$6,240
50320	Uniforms & protective Gear							
	Boot Allowance	AFSCM	\$1,100					
	Uniform / Clothing		\$2,250					
	Safety Vests		\$275					
	Hi Viz Jackets		\$1,100					
	Gloves, Safety Glasses, Respirator, etc.		\$825					
			\$4,450	\$ 2,000	\$ 3,500	\$ 1,984	\$ 2,466	\$ 4,450
							Rebuttal Adjustment	\$ 1,151
							Rebuttal Amount	\$ 5,601
50335	Chemicals							
			128,125	\$ 94,800	\$ 128,125	\$ 94,690	\$ 33,435	\$ 128,125
	total		\$ 989,393	\$ 778,054	\$ 837,395	\$ 838,048	\$ 151,345	\$ 953,013

Docket 24-30-WW

Account	Description	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50002	Overtime		\$ 12,500	\$ 8,922	\$ 8,922	\$ 11,871	\$629	\$ 12,500
							Rebuttal Adjustment	\$ (3,146)
							Rebuttal Amount	\$ 9,354
50004	Temp Salaries		\$ 54,527	\$ 19,765	\$ 19,765	\$ 51,930	\$2,597	\$ 54,527
							Settlement Adjustment	\$ (13,457)
							Settlement Amount	\$ 41,070
50005	Permanent Part time	12 months @ \$1,075	\$ 16,125	\$ 12,900	\$ 12,900	\$ 5,200	\$10,925	\$ 16,125
							Settlement Adjustment	\$ (10,492)
							Settlement Amount	\$ 5,633
	Employee Benefits		\$ 70,652					
50100		FICA 7.65% on OT, Temporary, Perm Part time Fringe on Part Time,Temp & OT	7.65% \$5,405	\$ 2,525	\$ 2,555	\$ 2,461	\$2,944	\$5,405
50306	Contribution to Electricity Restricted Account	Sakonnet pumping Station	\$ 288,328	\$ 138,061	\$ 173,783	\$ 240,273	\$48,054	\$288,328
							Rebuttal Adjustment	\$ (6,375)
							Rebuttal Amount	\$ 281,953
50275	Repairs & Maintenance		\$ 22,255	\$17,000	\$17,000	\$ 25,259	-\$3,004	\$ 22,255
							Settlement Adjustment	\$ (7,149)
							Settlement Amount	\$ 15,106
50277	Reservoir Maintenance		\$ 12,000	\$12,000	\$12,000	\$ 4,787	\$7,213	\$ 12,000
							Rebuttal Adjustment	\$ (3,916)
							Rebuttal Amount	\$ 8,084
50311	Operating Supplies		\$ 1,000	\$466	\$466	\$ 639	\$361	\$ 1,000
Total			\$ 412,139	\$ 211,639	\$ 247,391	\$ 342,421	\$ 69,718	\$ 367,604

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule D-11 - Settlement
 Expense Detail - Station One
 15-500-2222

Account	Description	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50001 Salaries & Wages								
	Water Treatment Superintendent - 50%	S9	\$54,639					Result of Settlement Adjustments \$54,639
	Assistant Water Treatment Superintendent - 50%	S8	\$48,279					Result of Settlement Adjustments \$48,279
	Water Plant Operator - Grade 4	U7	\$70,432					Result of Settlement Adjustments \$70,432
	Water Plant Operator - Grade 4	U7	\$67,973					Result of Settlement Adjustments \$67,973
	Water Plant Operator - Grade 4	U6	\$67,326					Result of Settlement Adjustments \$67,326
	Water Plant Operator - Grade 3	U6	\$67,325					Result of Settlement Adjustments \$67,325
	Water Plant Operator - Grade 3	U6	\$63,273					Result of Settlement Adjustments \$63,273
	Water Plant Operator - Grade 3	U6	\$57,340					Result of Settlement Adjustments \$57,340
	Water Plant Operator - Grade 3	U6	\$57,340					Result of Settlement Adjustments \$57,340
	Water Plant Operator - Grade 2	U4	\$52,981					Result of Settlement Adjustments \$52,981
	Water Plant Operator - Grade 1	U3	\$46,717					Result of Settlement Adjustments \$46,717
	Total		\$653,625	\$ 513,045	\$ 528,124	\$ 606,813	\$ 46,812	\$653,625
								Rebuttal Adjustment \$ (57,824)
								Rebuttal Amount \$ 595,801
50002 Overtime			\$ 150,000	\$ 86,431	\$ 123,571	\$ 143,194	\$ 6,806	\$ 150,000
								Rebuttal Adjustment \$ (5,516)
								Rebuttal Amount \$ 144,484
50003 Holiday Pay			\$ 23,959	\$ 21,781	\$ 21,781	\$ 20,674	\$ 3,285	\$ 23,959
50045 Lead Plant Operator Stipend	3 staff \$80 per week 52 weeks		\$ 12,480	\$ 12,480	\$ 12,480	\$ 11,240	\$ 1,240	\$ 12,480
								Rebuttal Adjustment \$ (4,313)
								Rebuttal Amount \$ 8,167

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule D-11 - Settlement
 Expense Detail - Station One
 15-500-2222

Account	Description	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50100 Employee Benefits	Water Treatment Superintendent - 50%	S9	\$26,588					\$26,588
	Assistant Water Treatment Superintendent - 50%	S8	\$14,964					\$14,964
	Water Plant Operator - Grade 4	U7	\$44,897					\$44,897
	Water Plant Operator - Grade 4	U7	\$44,321					\$44,321
	Water Plant Operator - Grade 4	U6	\$44,092					\$44,092
	Water Plant Operator - Grade 3	U6	\$30,524					\$30,524
	Water Plant Operator - Grade 3	U6	\$43,540					\$43,540
	Water Plant Operator - Grade 3	U6	\$43,540					\$43,540
	Water Plant Operator - Grade 3	U6	\$28,408					\$28,408
	Water Plant Operator - Grade 2	U4	\$40,522					\$40,522
	Water Plant Operator - Grade 1	U3	\$25,571					\$25,571
	FICA on OT, Stipend, holiday, Leave Buyback		\$10,279					\$10,279
	Total		\$397,246	\$ 263,937	\$ 287,885	\$ 280,974	\$ 116,272	\$397,246
							<i>Rebuttal Adjustment</i>	\$ (25,571)
							<i>Rebuttal Amount</i>	\$ 371,675
50175 Annual Leave Buyback			\$15,700	\$ 11,600	\$ 11,600	\$ 14,273	\$ 1,427	\$15,700
50212 Conferences & Training			\$ 4,500	\$ 2,752	\$ 2,752	\$ 2,553	\$ 1,948	\$ 4,500
50239 Fire & Liability Insurance	RI Interlocal	Premium for fy 2018-2019	\$ 94,228	\$ 64,765	\$ 64,765	\$ 88,364	\$ 5,864	\$ 94,228

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule D-11 - Settlement
 Expense Detail - Station One
 15-500-2222

Account	Description	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50306	Contribution to Electricity Restricted Account	100 Bliss Mine Rd	\$ 287,300	\$ 223,137	\$ 275,720	\$ 239,417	\$ 47,883	\$ 287,300
								Rebuttal Adjustment \$ (6,352)
								Rebuttal Amount \$ 280,948
50307	Natural Gas	100 Bliss Mine Rd	\$ 51,072	\$ 30,468	\$ 48,640	\$ 45,226	\$ 5,846	\$ 51,072
								Rebuttal Adjustment \$ (5,107)
								Rebuttal Amount \$ 45,965
50260	Rental of Equipment		\$ 1,150	\$ 1,000	\$ 1,000	\$ 719	\$ 431	\$ 1,150
50305	Sewer Charge		\$ 216,150	\$ 124,898	\$ 124,898	\$ 172,841	\$ 43,309	\$ 216,150
								Rebuttal Adjustment \$ (6,352)
								Rebuttal Amount \$ 209,798
								Settlement Adjustment \$ (74,269)
								Settlement Amount \$ 135,529
50271	Gas/Vehicle Maintenance		\$ 10,056	\$ 6,410	\$ 10,056	\$ 4,607	\$ 5,449	\$ 10,056
								Settlement Adjustment \$ (929)
								Settlement Amount \$ 9,127
50275	Repairs & Maintenance	Total	\$ 113,174	\$ 55,000	\$ 55,000	\$ 26,120	\$ 87,054	\$ 113,174
		Variable frequency Drives	\$ 3,000	\$ 3,000				
		Gas Boilers & Hot water Heater	\$ 23,972	\$ 5,000				
		Backup Generators-annual service	\$ 4,800	\$ 1,500				
		Transfer switches	\$ 720	\$ 600				
		SCADA Maintenance & Repair	\$ 14,000	\$ 14,000				
		Analyzer service	\$ 36,796	\$ 8,350				
		HVAC Service Contact	\$ 7,306	\$ 10,000				
		DAF Compressors	\$ 4,500	\$ 5,000				
		Fire Panel Maintenance	\$ 500	\$ 500				
		Reservoir Rd Storage Inspection	\$ 2,000	\$ 2,000				
		MCC Breaker Panel Inspection	\$ 2,000	\$ 2,000				
		Rebuild/Repack Raw water Pumps 1 & 2	\$ 2,300	\$ 2,300				
		Pump Repair	\$ 11,000	\$ 570				
		Fire Extinguisher Service	\$ 280	\$ 180				
50311	Operating Supplies	Total	\$ 15,000	\$ 13,969	\$ 13,969	\$ 5,107	\$ 9,893	\$ 15,000
								Settlement Adjustment \$ (5,000)
								Settlement Amount \$ 10,000
50320	Uniforms & Protective Gear		\$12,150	\$3,625	\$ 13,969	\$ 5,107	\$ 7,043	\$ 12,150
		Boot Allowance	\$2,000	\$150				
		Uniform / Clothing	\$5,500	\$2,575				
		Hi Viz Jackets, Rain Gear, and Safety Vests	\$2,200	\$300				
		Gloves, Safety Glasses, Respirator, etc.	\$1,200	\$290				
		Coveralls, Chemical Protection	\$1,000	\$250				
		Work Lights, Misc.	\$250	\$60				

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule D-11 - Settlement
 Expense Detail - Station One
 15-500-2222

Account
 50335 Chemicals

Description	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
PACI Quantity		60,435					
Unit Cost Per Gal	\$	3.3200					
PACI Total Cost	\$	200,644					
Hypochlorite Quantity		24,199					
Unit Cost	\$	2.8300					
Chlorine Total Cost	\$	68,483					
Flouride quantity		6,000					
Unit cost	\$	2.3300					
Flouride Total Cost	\$	13,980					
Sodium chlorite quantity		66,526					
Unit Cost	\$	0.7900					
Sodium chlorite total Cost	\$	52,556					
32% HCl Quantity		4,625					
Unit Cost Per Gal	\$	2.3900					
Sodium chlorite total Cost	\$	11,054					
Polymer Quantity		970					
Unit Cost	\$	13.0500					
Polymer Total Cost	\$	12,659					
Sodium Hydroxide quantity		29,741					
Unit Cost	\$	1.4000					
Sodium Hydroxide total cost	\$	41,637					
GAC Filters (816) Quantity		1,640					
Unit Cost Per CF	\$	36.00					
GAC Total Cost	\$	59,040					
GAC AWT (400) Quantity		6					
Unit Cost Per Vessel	\$	47,200					
GAC Total Cost	\$	283,200					
HCl Scrubber Media (Chlorosorb)							
HCl Scrubber Media Total Cost	\$	5,000					
total		\$ 748,253	\$ 431,220	\$ 431,220	\$ 606,568	\$ 141,684	\$ 748,253
Total		\$ 2,806,043	\$ 1,866,518	\$ 2,027,430	\$ 2,273,796	\$ 532,247	\$ 2,672,634

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule D-12 - Settlement
 Expense Detail - Lawton Valley
 15-500-2223

Account	Description	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50001	Salaries & Wages							
	Water Treatment Superintendent - 50%	S9	\$54,639				<i>Result of Settlement Adjustments</i>	\$54,639
	Assistant Water Treatment Superintendent - 50%	S8	\$48,279				<i>Result of Settlement Adjustments</i>	\$48,279
	Water Plant Operator - Grade 4	U7	\$68,299				<i>Result of Settlement Adjustments</i>	\$68,299
	Water Plant Operator - Grade 4	U6	\$68,625				<i>Result of Settlement Adjustments</i>	\$68,625
	Water Plant Operator - Grade 3	U6	\$63,649				<i>Result of Settlement Adjustments</i>	\$63,649
	Water Plant Operator - Grade 3	U6	\$62,097				<i>Result of Settlement Adjustments</i>	\$62,097
	Water Plant Operator - Grade 3	U6	\$62,097				<i>Result of Settlement Adjustments</i>	\$62,097
	Water Plant Operator - Grade 3	U6	\$60,466				<i>Result of Settlement Adjustments</i>	\$60,466
	Water Plant Operator - Grade 2	U4	\$58,497				<i>Result of Settlement Adjustments</i>	\$58,497
	Water Plant Operator - Grade 1	U3	\$47,939				<i>Result of Settlement Adjustments</i>	\$47,939
	Total		\$594,587	\$ 531,042	\$ 648,912	\$ 591,012	\$3,575	\$594,587
50002	Overtime		\$150,000	\$ 109,464	\$ 93,983	\$ 140,879	\$9,121	\$150,000
							<i>Rebuttal Adjustment</i>	\$ (5,000)
							<i>Rebuttal Amount</i>	\$ 145,000
							<i>Settlement Adjustment</i>	\$ (26,494)
							<i>Settlement Amount</i>	\$ 118,506
50003	Holiday Pay		\$ 22,500	\$ 19,615	\$ 19,615	\$ 20,114	\$ 2,386	\$ 22,500
50045	Lead Plant Operator Stipend		\$ 12,480	\$ 12,480	\$ 12,480	\$ 7,461	\$ 5,019	\$ 12,480
							<i>Rebuttal Adjustment</i>	\$ (4,960)
							<i>Rebuttal Amount</i>	\$ 7,520
50100	Employee Benefits							
	Water Treatment Superintendent - 50%	S9	\$26,588					
	Assistant Water Treatment Superintendent - 50%	S8	\$14,964					
	Water Plant Operator - Grade 4	U7	\$44,897					
	Water Plant Operator - Grade 4	U6	\$44,092					
	Water Plant Operator - Grade 3	U6	\$30,524					
	Water Plant Operator - Grade 3	U6	\$29,972					
	Water Plant Operator - Grade 3	U6	\$43,540					
	Water Plant Operator - Grade 3	U6	\$41,976					
	Water Plant Operator - Grade 2	U4	\$40,522					
	Water Plant Operator - Grade 1	U3	\$0					
	FICA on OT, holiday, Stipend, Leave buyback		\$14,878					
	Total		\$331,953	\$ 322,889	\$ 280,565	\$ 309,454	\$ 22,499	\$331,953
50175	Annual Leave Buyback		\$ 9,500	\$ 9,500	\$ 7,400	\$ 6,711	\$ 2,789	\$ 9,500
50212	Conferences & Training		\$ 2,520	\$2,520	\$2,520	\$ 1,068	\$ 1,452	\$ 2,520
50239	Fire & Liability Insurance		\$ 99,792	\$ 60,325	\$ 90,720	\$ 82,473	\$ 17,319	\$ 99,792
50306	Contribution to Electricity Restricted Account	Lawton Valley Treatment Plant & Pumping Station	\$ 286,034	\$ 286,034	\$ 286,034	\$ 237,303	\$ 48,731	\$ 286,034
							<i>Rebuttal Adjustment</i>	\$ (6,324)
							<i>Rebuttal Amount</i>	\$ 279,710

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule D-12 - Settlement
 Expense Detail - Lawton Valley
 15-500-2223

Account	Description	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50307	Natural Gas		\$ 37,185	\$ 26,264	\$ 37,185	\$ 26,611	\$ 10,574	\$ 37,185
								\$ (3,718)
								\$ 33,467
50260	Rental of Equipment		\$ 1,150	\$ 1,000	\$ 1,000	\$ 691	\$ 459	\$ 1,150
50305	Sewer Charge		\$ 608,122	\$ 434,711	\$ 434,711	\$ 486,497	\$ 121,625	\$ 608,122
								\$ (146,299)
								\$ 461,823
50271	Gas/Vehicle Maintenance		\$ 10,056	\$ 6,117	\$ 7,613	\$ 5,373	\$ 4,683	\$ 10,056
								\$ (929)
								\$ 9,127
50275	Repairs & Maintenance		\$ 115,174	\$ 65,000	\$ 85,358	\$ 92,995	\$ 22,179	\$ 115,174
	Variable frequency Drives		\$ 3,000	\$ 3,000				
	Gas Boilers & Hot water Heater		\$ 23,972	\$ 5,600				
	Backup Gnerators-annual service		\$ 4,800	\$ 1,500				
	Transfer switches		\$ 720	\$ 600				
	SCADA Maintenance & Repair		\$ 14,000	\$ 14,000				
	Analyzer service		\$ 36,796	\$ 9,625				
	HVAC Service Contact		\$ 7,306	\$ 18,000				
	DAF Compressors		\$ 4,500	\$ 4,000				
	Fire Panel Maintenance		\$ 500	\$ 400				
	Tank Inspection		\$ 6,000	\$ 4,275				
	Rebuild/Repack Raw Pumps		\$ 2,300	\$ 3,000				
	Misc.		\$ 11,000	\$ 1,000				
	Fire Extinguisher Service		\$ 280	\$ -				

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule D-12 - Settlement
 Expense Detail - Lawton Valley
 15-500-2223

Account	Description	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50311	Operating Supplies		\$ 12,386	\$ 12,386	\$ 12,386	\$ 2,702	\$ 9,684	\$ 12,386
								\$ (4,386)
								\$ 8,000
50320	Uniforms & protective Gear		\$10,935	\$ 1,303	\$ 1,303	\$ 835	\$ 10,100	\$ 10,935
	Boot Allowance	AFSCME Contrac	\$1,800	\$150				
	Uniform / Clothing		\$4,950	\$2,575				
	Hi Viz Jackets, Rain Gear, and Safety Vests		\$1,980	\$300				
	Gloves, Safety Glasses, Respirator, etc.		\$1,080	\$290				
	Coveralls, Chemical Protection		\$900	\$250				
	Work Lights, Misc.		\$225	\$60				

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule D-12 - Settlement
 Expense Detail - Lawton Valley
 15-500-2223

Account	Description	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50335 Chemicals								
	PACI Quantity		86,535					
	Unit Cost Per Gal		\$ 3.3200					
	PACI Total Cost		\$ 287,296					
	Hypochlorite Quantity		32,982					
	Unit Cost		\$ 2.8300					
	Chlorine Total Cost		\$ 93,339					
	Flouride quantity		4,656					
	Unit cost		\$ 2.3300					
	Flouride Total Cost		\$ 10,848					
	Sodium chlorite quantity		39,000					
	Unit Cost		\$ 0.7900					
	Sodium chlorite total Cost		\$ 30,810					
	32% HCl Quantity		4,402					
	Unit Cost Per Gal		\$ 2.3900					
	Sodium chlorite total Cost		\$ 10,521					
	Polymer Quantity		805					
	Unit Cost		\$ 13.0500					
	Polymer Total Cost		\$ 10,505					
	Sodium Hydroxide quantity		33,955					
	Unit Cost		\$ 1.4000					
	Sodium Hydroxide total cost		\$ 47,537					
	GAC Filters (816) Quantity		1,760					
	Unit Cost Per CF		\$ 36.50					
	GAC Total Cost		\$ 64,240					
	GAC AWT (400) Quantity		6					
	Unit Cost Per Vessel		\$ 47,200					
	GAC Total Cost		\$ 283,200					
	HCl Scrubber Media (Chlorosorb)							
	HCl Scrubber Media Total Cost		\$ 5,000					
	total		\$ 843,297	\$ 328,667	\$ 328,667	\$ 520,409	\$ 322,887	\$ 843,297
Total			\$ 3,147,671	\$ 2,229,317	\$ 2,350,452	\$ 2,532,587	\$ 615,083	\$ 2,949,561

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule D-13 - Settlement
 Expense Detail - Laboratory
 15-500-2235

Account	Description	0	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50001	Salaries & Wages								
	Laboratory Supervisor	S9		\$97,671			Result of Settlement Adjustments		\$97,671
	Microbiologist	N05		\$69,925			Result of Settlement Adjustments		\$69,925
		Total		\$167,596	\$ 143,963	\$156,977	\$ 146,399	\$ 21,197	\$167,596
50100	Employee Benefits								
	Laboratory Supervisor	S9		\$37,744					
	Microbiologist	N05		\$44,795					
	Benefits on Annual leave buyback			\$325					
		Total		\$82,864	\$ 55,194	\$59,707	\$ 56,521	\$ 30,253	\$86,774
50175	Annual Leave Buyback			\$4,250	\$ 4,250	\$4,250	\$ 3,834	\$ 416	\$4,250
50275	Repairs & Maintenance			\$11,364	\$ 6,200	\$6,200	\$ 5,517	\$ 5,847	\$11,364
	HACH QbD 1200			\$5,645			Settlement Adjustment	\$	(2,737)
	HACH TU 5200			\$1,362			Settlement Amount	\$	8,627
	HACH DR 3900			\$1,054					
	HACH DR 6000			\$1,703					
	Economy Lab Services			\$600					
	Calibration Services			\$500					
	KEMIO Repair			\$500					
50281	Regulatory Assessment		Total	\$95,235	\$ 83,700	\$83,700	\$ 62,767	\$ 32,468	\$ 95,235
	RIDOH			\$30,000.00					
	PFAS/PFOA			\$11,375.00					
	PFAS FIELD REAGENT BLANKS			\$11,375.00					
	IDEXX/BACTERIA			\$8,600.00					
	TOC			\$4,484.00					
	ESS DISPOSAL FEE			\$4,116.00					
	LEAD			\$3,850.00					
	COPPER			\$3,850.00					
	TTHM			\$3,708.00					
	HAA 5			\$2,592.00					
	CHLORITES			\$2,520.00					
	CHLORATES			\$2,520.00					
	ERA QC			\$2,347.74					
	METALS PREP			\$1,876.00					
	SODIUM			\$476.00					
	ESS STATE UPLOAD			\$400.00					
	RI LAB LICENSE			\$400.00					
	BROMIDE			\$396.00					
	EUROFINS SHIPPING			\$349.08					

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule D-13 - Settlement
 Expense Detail - Laboratory
 15-500-2235

Account	Description	0	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
				\$194.48					
				\$193.12					
				\$168.00					
				\$164.00					
				\$134.80					
				\$132.00					
				\$126.00					
				\$115.00					
				\$112.31					
				\$107.10					
				\$98.20					
				\$85.85					
				\$84.50					
				\$69.80					
				\$61.10					
				\$40.21					

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule D-14 - Settlement
 Expense Detail - Distribution
 15-500-2241

Account	Description	Notes	FY25	Docket 4933	Budget FY24	(Test Year) Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50001	Salaries & Wages							
	Supervisor Water Distribution & Collection - 50%	N6	\$50,560					Result of Settlement Adjustments \$50,560
	Water Distribution & Collection Foreperson	U7	\$72,933					Result of Settlement Adjustments \$72,933
	Engineering Technician	U6	\$80,959					Result of Settlement Adjustments \$80,959
	Utility GIS and Field Specialist - 50% (50% WPC)	N4	\$44,996					Result of Settlement Adjustments \$44,996
	Utility Equipment Operator	U6	\$68,625					Result of Settlement Adjustments \$68,625
	Utility Operator I, II, III or IV	U6	\$66,193					Result of Settlement Adjustments \$66,193
New	Utility Locator/Damage Prevention Technician - 50% (50% WPC)	U6	\$35,832					Result of Settlement Adjustments \$35,832
	Utility Operator I, II, III or IV	U5	\$64,648					Result of Settlement Adjustments \$64,648
	Utility Operator I, II, III or IV	U5	\$62,097					Result of Settlement Adjustments \$62,097
	Utility Operator I, II, III or IV	U4	\$58,879					Result of Settlement Adjustments \$58,879
New	Utility Operator I, II, III or IV	U4	\$55,353					Result of Settlement Adjustments \$55,353
			\$661,075	\$ 521,449	\$ 604,572	\$ 607,077	\$ 53,997	\$661,075
50002	Overtime		\$75,000	\$ 42,094	\$ 42,094	\$ 68,473	\$ 6,527	\$75,000
								Rebuttal Adjustment \$ (5,690)
								Rebuttal Amount \$ 69,310
50004	Temp Salaries	2 people 19 weeks @\$22.75/hour	\$ 34,580	\$ 19,456	\$ 19,456	\$ -	\$ 34,580	\$ 34,580
								Settlement Adjustment \$ (17,290)
								Settlement Amount \$ 17,290
50100	Employee Benefits							
	Supervisor Water Distribution & Collection - 50%	N6	\$26,004					
	Water Distribution & Collection Foreperson	U7	\$44,897					
	Engineering Technician	U6	\$45,570					
	Utility GIS and Field Specialist - 50% (50% WPC)	N4	\$24,702					
	Utility Equipment Operator	U6	\$44,286					
	Utility Operator I, II, III or IV	U6	\$29,972					
New	Utility Locator/Damage Prevention Technician - 50% (50% WPC)	U6	\$22,046					
	Utility Operator I, II, III or IV	U5	\$41,461					
	Utility Operator I, II, III or IV	U5	\$41,461					
	Utility Operator I, II, III or IV	U4	\$26,425					
New	Utility Operator I, II, III or IV	U4	\$25,571					
New	Utility Operator I, II, III or IV	U4	\$25,571					
			\$397,963	\$ 303,539	\$ 604,572	\$ 323,274	\$ 74,689	\$ 397,963
50175	Annual Leave Buyback		\$6,000	\$ 6,000	\$ 6,000	\$ 3,085	\$ 2,915	\$6,000
50212	Conferences & Training		\$6,225	\$ 2,446	\$ 2,446	\$ 2,964	\$ 3,261	\$6,225
50225	Contract Services		\$ 13,500	\$ 11,870	\$ 11,870	\$ 11,822	\$ 1,678	\$ 13,500
50239	Fire & Liability Insurance		\$ 15,787	\$ 10,910	\$ 10,910	\$ 14,845	\$ 942	\$ 15,787
50306	Electricity Restricted Account	Forest Ave, Goulart Lane, Reservoir Rd	\$ 29,366	\$ 22,057	\$ 22,057	\$ 10,509	\$ 18,857	\$ 29,366
		Meter Issue Forest Avenue, New System at Reservoir Road						Rebuttal Adjustment \$ (649)
								Rebuttal Amount \$ 28,717
50260	Heavy Equipment Rental		\$ 9,000	\$ 9,000	\$ 9,000	\$ 1,819	\$ 7,181	\$ 9,000
50271	Gas/Vehicle Maintenance		\$113,715	\$ 87,483	\$ 104,777	\$ 99,615	\$ 14,100	\$ 113,715
								Settlement Adjustment \$ (10,505)
								Settlement Amount \$ 103,210
50275	Repairs & Maintenance		\$ 23,791	\$ 20,200	\$ 22,057	\$ 8,736	\$ 15,055	\$ 23,791
								Settlement Adjustment \$ (930)
								Settlement Amount \$ 22,861

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule D-14 - Settlement
 Expense Detail - Distribution
 15-500-2241

Account	Description	Notes	FY25	Docket 4933	Budget FY24	(Test Year)	Actual FY 23	▲ FY23 to FY25	Proposed FY25 Rate Year
50276	Main Maintenance		\$ 120,543	\$ 66,000	\$ 66,000	\$	82,580	\$ 37,963	\$ 120,543
50296	Service Maintenance		\$ 95,000	\$ 30,000	\$ 30,000	\$	37,770	\$ 57,230	\$ 95,000
50311	Operating Supplies		\$ 10,737	\$ 7,450	\$ 7,450	\$	8,736	\$ 2,001	\$ 10,737
50320	Uniforms & protective Gear								
	Boot Allowance	AFSCME Contract \$200/Year	\$2,100						
	Uniform / Clothing		\$5,250						
	Safety Vests		\$525						
	Hi Viz Jackets		\$2,100						
	Gloves, Safety Glasses, Respirator, etc.		\$1,575						
			\$9,450	\$ 4,000	\$ 5,400	\$	4,710	\$ 4,740	\$ 9,450
								Rebuttal Adjustment	\$ (2,077)
								Rebuttal Amount	\$ 7,373
Total			\$ 1,615,507	\$ 1,161,508	\$ 1,566,215	\$	1,286,015	\$ 332,456	\$ 1,584,591

Docket 24-30-WW

Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule D-16 - Settlement
 Debt Service

				FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030	FY 2031
Existing Debt Service	Initial Amt.	Rate	Term													
Revenue Bonds				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SRF 2007 A	\$ 3,000,000	2.78-3.22%	20	\$ 210,815	\$ 210,360	\$ 210,677	\$ 210,752	\$ 210,583	\$ 210,169	\$ 210,489	\$ 209,543	\$ 209,336	\$ 209,832	\$ -	\$ -	\$ -
SRF 2008 A	\$ 5,900,000	2.08-3.63%	20	411,208	411,448	411,722	410,452	409,786	410,390	409,602	408,794	409,578	408,540	407,734	415,003	-
SRF 2009 A	\$ 3,300,000	0.65-3.54%	20	181,105	180,896	180,444	180,521	180,357	180,701	180,010	179,832	180,151	180,205	179,974	179,449	178,652
SRF 2012 A(Conduit Loan)	\$ 6,640,000	3.40%	20	544,396	545,384	540,930	541,038	540,616	544,577	542,921	540,737	542,936	544,429	-	-	-
SRF 2012 B	\$ 53,100,000	0.94-3.61%	20	3,472,817	3,471,183	3,469,116	3,465,560	3,463,943	3,460,144	3,457,534	3,453,604	3,451,673	3,449,956	3,451,394	3,443,517	3,441,830
SRF 2013 A	\$ 31,000,000	0.37-2.92%	20	1,964,930	1,963,924	1,961,563	1,960,726	1,958,912	1,958,127	1,955,756	1,954,851	1,951,985	1,950,767	1,949,085	1,947,145	1,948,254
SRF 2020 A	\$ 4,130,000	.36-2.49%	20	-	-	13,576	251,070	266,415	266,903	266,243	266,371	266,230	265,795	266,106	266,210	265,914
SRF 2022 A	\$ 3,305,000	3.80%	20	-	-	-	-	4,893	204,087	230,451	229,820	229,997	229,949	229,608	228,985	229,247
Total: Existing Debt Service				\$ 6,785,271	\$ 6,783,195	\$ 6,788,028	\$ 7,020,119	\$ 7,035,505	\$ 7,235,098	\$ 7,253,006	\$ 7,243,551	\$ 7,241,887	#####	#####	#####	#####
Future Debt Service																
Revenue Bonds	Initial Amt.	Rate	Term	Iss. Cost	Par Amount											
Subtotal: Revenue Bonds						0	0	0	0	0	0	0	0	0	0	0
SRF Loans*						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total: Future Debt						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total: Existing Debt						\$ 6,785,271	\$ 6,783,195	\$ 6,788,028	\$ 7,020,119	\$ 7,035,505	\$ 7,235,098	\$ 7,253,006	\$ 7,243,551	\$ 7,241,887	\$ 7,239,473	\$ 6,483,900
Total: Future Debt						-	-	-	-	-	-	-	-	-	-	-
TOTAL: EXISTING + FUTURE DEBT						\$ 6,785,271	\$ 6,783,195	\$ 6,788,028	\$ 7,020,119	\$ 7,035,505	\$ 7,235,098	\$ 7,253,006	\$ 7,243,551	\$ 7,241,887	#####	#####

Docket 24-30-WW

Rhode Island Public Utilities Commission
 Docket 24-30-WW
 Newport Water - FY 2025 Rate Filing
 HJS Schedule D-17 - Settlement
 City Services Calculation

	<i>FY2019 Adopted Budget</i>	<i>Less School</i>	<i>Less Civic Support</i>	<i>Less Debt Service</i>	<i>Less Capital</i>	Total to be Allocated	Percentage
General Fund	\$97,003,290	\$20,775,023	\$2,014,487	\$5,452,352	\$3,212,552	\$65,548,876	69.15%
Water Fund Total Operating Expenses	\$23,100,625	\$-	\$-	\$6,796,599	\$3,360,400	\$12,943,626	13.66%
WPC Fund	\$24,262,052			\$6,303,683	\$4,205,000	\$13,753,369	14.51%
Maritime Fund	\$1,236,587				\$295,000	\$941,587	0.99%
Parking Fund	\$2,061,699				\$460,000	\$1,601,699	1.69%
Total	\$147,664,253					\$94,789,157	

School Appropriation: \$25,968,779
 20% appropriation left in general fund \$5,193,756
 \$20,775,023

Allocated Item	Cost To Be Allocated	Water %	
		Water %	Water Fund
Audit Fees	\$ 80,000	6.18%	4,944
OPEB Contribution (1)	\$ 820,000	3.84%	31,488
City Council	\$ 115,297	3.42%	3,943
City Clerk	\$ 453,679	1.00%	4,537
City Manager	\$ 560,914	13.66%	76,621
Human Resources	\$ 355,898	1.74%	6,193
City Solicitor	\$ 200,067	13.66%	27,329
Finance Admin 50%	\$ 191,888	13.66%	26,212
Finance - 5% RICWFA	\$ 6,726	50.00%	3,363
Finance Admin 10% Inv/Debt	\$ 38,378	30.77%	11,809
Purchasing	\$ 121,302	18.47%	22,404
Collections	\$ 428,073	5.80%	24,828
Accounting - Wires - 5%	\$ 13,070	70.00%	9,149
Accounting	\$ 598,939	10.97%	65,704
Total Allocation			318,524
Legal & Administrative			318,524
		rounded	\$ 318,524

Allocation of Data Processing Costs to Enterprise Funds

Cost Type	Cost Basis	Total Annual City Cost	Water Division Portion
Managed Services / Help Desk	Per User	\$568,000	\$79,520
ERP Munis/Lawson	Per User	\$470,000	\$65,800
Licensing*	Per User	\$680,000	\$95,200
TeleCom/Broadband	Per Division	\$344,000	\$40,000
Postage	Usage	\$45,390	\$5,500
Hosting (Navisite/DR)	Per User	\$400,000	\$56,000
Totals		\$2,507,390	\$342,020

*Licensing Includes: Vision/Opal, Barracuda, VMWare, ESRI, VEEAM, Exagrid, EvenTide, WebEx, SQL, Windows, Exchange, Adobe, MapGeo, Cisco SmartNet, Genetec, ManageEngine, BitDefender XDR, DUO MFA