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Also admitted in Massachusetts

July 28, 2025

VIA ELECTRONIC MAIL AND HAND DELIVERY

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

Re: Docket No. 24-27-NG – The Narragansett Electric Company d/b/a Rhode Island Energy 2025 Gas Long-Range Plan for the Forecast Period 2025/26 to 2029/30
Responses to Division Data Requests – Set 1

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the "Company"), I have enclosed the Company's responses to the Division of Public Utilities and Carriers' First Set of Data Requests for filing with the Public Utilities Commission in the above-referenced docket.

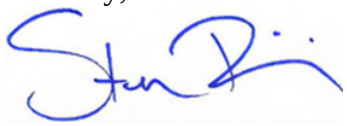
The Company's responses to Division Data Requests 1-5, 1-7, 1-10, 1-12 and Attachments Division 1-9-1 and 1-9-2 contain gas pricing and other commercially sensitive confidential information. Therefore, when possible, the Company has provided redacted and confidential versions of these materials and has requested confidential treatment pursuant to R.I. Gen. Laws § 38-2-2(4)(B) and Rule 810-RICR-00-00-1.3(H) of the PUC's Rules of Practice and Procedure.[1] The Company has also provided confidential versions of these responses and attachments to the Division pursuant to a non-disclosure agreement.

Please note the Company is providing Attachment Division 1-2, Attachment Division 1-4-3, Confidential Attachment Division 1-9-1, Confidential Attachment Division 1-9-2, Attachment Division 1-13 and Attachment Division Attachment 1-16 in Excel format.

[1] Please note that Confidential Attachment Division 1-9-1 and Confidential Attachment Division 1-9-2 are provided in Excel format and, therefore, cannot be effectively redacted.

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3359.

Sincerely,



Steven J. Boyajian

Enclosure

cc: Docket No. 24-27-NG Service Lis

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J. Seddon

July 28, 2025
Date

Docket No. 24-27-NG – The Narragansett Electric Co. d/b/a Rhode Island Energy – Gas Long-Range Resource and Requirements Plan
Service List as of 7/2/2025

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Office of Energy Resources Christopher Kearns\	Christopher.Kearns@energy.ri.gov;	

STATE OF RHODE ISLAND
RHODE ISLAND PUBLIC UTILITIES COMMISSION

Gas Long-Range Resource and Requirements Plan for the Forecast Period 2025/26 to 2029/30	))))))	Docket No. 24-27-NG

RHODE ISLAND ENERGY'S MOTON FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION

The Narragansett Electric Company (the "Company") hereby respectfully requests that the Public Utilities Commission ("Commission") grant protection from public disclosure for certain confidential responses to the Rhode Island Division and Public Utilities and Carriers' (the "Division") First Set of Data Requests. Specifically, the Company seeks protective treatment for its responses to Division Data Requests 1-5, 1-7, 1-10, and 1-12 and Attachments Division 1-9-1 and 1-9-2 (the "Confidential Materials"). The reasons for the protective treatment are set forth herein. The Company also requests that, pending entry of that finding, the Commission preliminarily grant the Company's request for confidential treatment pursuant to 810-RICR-00-00-1.3(H)(2).

The Company seeks protective treatment for the Confidential Materials because they contain commercially sensitive contract terms, including gas pricing information or other commercial terms, that the Company carefully negotiates with contract counterparties.

I. LEGAL STANDARD

Rhode Island's Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1 *et. seq.*, sets forth the parameters for public access to documents in the possession of state and local government agencies. Under APRA, all documents and materials submitted in connection with

the transaction of official business by an agency are deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to APRA, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I. Gen. Laws § 38-2-2(4)(B) provides that the following types of records shall not be deemed public:

> Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where the disclosure of information would be likely either (1) to impair the government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. *Providence Journal Company v. Convention Center Authority*, 774 A.2d 40 (R.I. 2001). The first prong of the test is satisfied when information is provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. *Providence Journal*, 774 A.2d at 47.

The Rhode Island Supreme Court has also noted that the agencies making determinations as to the disclosure of information under APRA may apply a balancing test. *See Providence Journal v. Kane*, 577 A.2d 661 (R.I. 1990). Under this balancing test, after a record has been determined to be public, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information

pending before regulatory agencies. *Kane,* 557 A.2d at 663 ("Any balancing of interests arises only after a record has first been determined to be a public record.").

II. BASIS FOR CONFIDENTIALITY

The Confidential Materials included within the Company's responses to the Division's First Set of Data Requests include commercially sensitive gas pricing information and other commercial terms that the Company maintains as confidential for a number of reasons. First, if the Company were to disclose the prices or other terms that it has agreed to with gas suppliers and shippers, then the Company's ability to negotiate more advantageous terms in the future would be hampered since market participants would be informed of what the Company has been willing to agree to in the past. Similarly, if the Company were to publicly disclose advantageous pricing or commercial terms that it had obtained through negotiation, counterparties would hesitate to offer the Company advantageous terms in the future since disclosure of those terms would have hampered counterparties' ability to negotiate with other customers. For these reasons, the Confidential Materials are not of a kind that would customarily be released to the public by the Company. Therefore, the first prong of the *Providence Journal* test has been satisfied. *See Providence Journal, 774 A.2d at 47.*

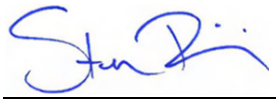
III. CONCLUSION

For the foregoing reasons, the Company respectfully requests that the Commission grant this motion for protective treatment of the Confidential Materials contained in the Company's responses to Division Data Requests 1-5, 1-7, 1-10, and 1-12 and in Attachments Division 1-9-1 and 1-9-2.

Respectfully submitted,

THE NARRAGANSETT ELECTRIC COMPANY d/b/a RHODE ISLAND ENERGY

By its attorneys,



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Dated: July 28, 2025

CERTIFICATE OF SERVICE

I hereby certify that on July 28, 2025, I delivered a true copy of the foregoing Motion via electronic mail to the parties on the Service List for Docket No. 24-27-NG.

Heidi J. Seddon

Division 1-1

Request:

Reference page 18 of the 2025 Long-Range Plan ("LRP"). Please provide the NYMEX prices and basis curves dated June 4, 2025.

Response:

Please see Attachment Division 1-1 for the NYMEX prices and basis curves dated June 4, 2025.

Prepared by or under the supervision of: Kim N. Dao

SUPPLY AREA BASIS SUMMARY

Nov 2025 - Oct 2026

	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26
6/4/25 NYMEX	$4.225	$4.744	$5.024	$4.758	$4.308	$3.989	$3.971	$4.124	$4.299	$4.340	$4.288	$4.333
SUPPLY AREA	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26
TENN Z4	($1.268)	($0.693)	($0.665)	($0.485)	($0.420)	($0.585)	($0.778)	($1.018)	($1.023)	($1.040)	($1.393)	($1.493)
NIAGARA	($0.675)	($0.850)	($0.975)	($0.630)	($0.370)	($0.720)	($0.710)	($0.775)	($0.775)	($0.775)	($0.780)	($0.780)
IROQUOIS RECEIPTS	$0.450	$2.120	$5.250	$5.140	$1.040	($0.380)	($0.380)	($0.380)	($0.380)	($0.380)	($0.380)	($0.380)
TETCO M3	($1.125)	$0.800	$3.140	$2.328	($0.360)	($0.753)	($0.955)	($1.025)	($0.973)	($1.055)	($1.438)	($1.538)
DRACUT	$1.108	$5.803	$9.605	$7.848	$2.275	$0.228	($0.350)	($0.418)	$0.173	$0.038	($0.853)	($0.820)
TCO	($1.153)	($0.700)	($0.575)	($0.473)	($0.505)	($0.670)	($0.795)	($0.883)	($1.025)	($1.090)	($1.268)	($1.368)
DAWN	($0.375)	($0.550)	($0.675)	($0.330)	($0.070)	($0.425)	($0.410)	($0.475)	($0.475)	($0.475)	($0.480)	($0.480)
TETCO M2	($1.543)	($0.858)	($0.635)	($0.433)	($0.618)	($0.868)	($1.073)	($1.210)	($1.255)	($1.308)	($1.608)	($1.710)
TRANSCO LEIDY	($1.525)	($0.833)	($0.670)	($0.525)	($0.613)	($0.935)	($1.138)	($1.245)	($1.245)	($1.308)	($1.673)	($1.758)
ALGONQUIN	$0.908	$5.603	$9.415	$7.655	$2.078	$0.128	($0.450)	($0.518)	$0.073	($0.063)	($0.950)	($0.920)
TENN Z6	$0.908	$5.603	$9.400	$7.650	$2.075	$0.130	($0.450)	($0.515)	$0.073	($0.063)	($0.950)	($0.920)
EASTERN SP	($1.578)	($0.983)	($0.923)	($0.743)	($0.685)	($0.875)	($1.098)	($1.230)	($1.275)	($1.325)	($1.593)	($1.698)
EASTERN NP	($1.578)	($0.983)	($0.923)	($0.743)	($0.685)	($0.875)	($1.098)	($1.230)	($1.275)	($1.325)	($1.593)	($1.698)
IROQUOIS Z1	$0.450	$2.120	$5.250	$5.140	$1.040	($0.380)	($0.380)	($0.380)	($0.380)	($0.380)	($0.380)	($0.380)
MILLENNIUM EAST POOL	($1.503)	($0.850)	($0.773)	($0.600)	($0.545)	($0.785)	($1.015)	($1.178)	($1.238)	($1.220)	($1.530)	($1.590)
TENN Z6 NORTH	$1.108	$5.803	$9.605	$7.848	$2.275	$0.228	($0.350)	($0.418)	$0.173	$0.038	($0.853)	($0.820)
Days per Month	30	31	31	28	31	30	31	30	31	31	30	31

Division 1-2

Request:

For the five coldest days during the winter of 2024-2025, please provide the following by Division with projections based on the Company's design day model and actual independent variable values (e.g. temperatures). Include all regression equations relied upon to prepare the response and all supporting calculations in Excel format.

a. Actual FT-1 capacity-eligible customer usage;

b. Projected FT-1 capacity-eligible customer usage;

c. Actual FT-1capacity-exempt customer usage;

d. Projected FT-1 capacity-exempt customer usage;

e. Actual non-firm sales customers usage;

f. Projected non-firm sales customers usage;

g. Actual FT-2 customer usage;

h. Projected FT-2 customer usage;

i. Actual sales customer usage;

j. Projected sales customer usage.

Response:

(a) through (j)

For each annual gas load forecast, the Company prepares regression analyses of its total daily wholesale volumes, total daily capacity-eligible FT-1 volumes, total daily capacity-exempt FT-1 volumes, and total daily non-firm volumes as springboards for its daily customer requirements forecast as described in Section III.B. Since Sales and FT-2 customers are presently monthly metered, the Company does not have actual Sales and FT-2 daily volumes separately. It can infer the sum of its daily Sales plus FT-2 volumes by subtracting the sum of total daily capacity-

eligible FT-1 volumes, total daily capacity-exempt FT-1 volumes, and total daily non-firm volumes from its total daily wholesale volumes.

In the tables below, the Company presents the five coldest days of the 2024-25 winter, the observed HDD, and the backcasted versus actual volumes with the volumetric and percent variances for total wholesale volumes. The backcasted values are predicted values based on the observed actual HDDs. The backcasted values are all within a reasonable margin of error; the mean absolute percentage error (MAPE) for total wholesale volumes in Table 5 is 2.16%, and the coldest weekday with the highest total volume is within 0.1% of actuals.

For versions of Tables 1-5 for each of the four divisions (Providence, Bristol-Warren, Valley, Westerly) and for the regression equations used and calculations performed to respond to this data request, please see Attachment Division 1-2 provided in Excel format. The backcasted values by division and group are approximations based on annual allocations as the Company does not directly model at that granularity. While the total for each division is measured at gate stations, the daily usage of daily metered customers who make up the wholesale groups are assigned to division by zip code and may not perfectly match where service is provided.

Table 1: Backcasted vs. Actual capacity-eligible FT-1 Volume (Dth)

	HDD	Backcasted	Actual
Sun 22 Dec 2024	51	16,785	16,531
Mon 20 Jan 2025	50	17,001	17,064
Tue 21 Jan 2025	50	17,533	17,829
Wed 22 Jan 2025	50	17,882	17,989
Sat 21 Dec 2024	45	14,496	14,894

Table 2: Backcasted vs. Actual capacity-exempt FT-1 Volume (Dth)

	HDD	Backcasted	Actual
Sun 22 Dec 2024	51	21,257	21,001
Mon 20 Jan 2025	50	21,815	21,639
Tue 21 Jan 2025	50	22,119	22,223
Wed 22 Jan 2025	50	22,319	21,959
Sat 21 Dec 2024	45	19,671	20,054

Division 1-2, Page 3

Table 3: Backcasted vs. Actual Non-Firm Volume (Dth)

	HDD	Backcasted	Actual
Sun 22 Dec 2024	51	-	-
Mon 20 Jan 2025	50	-	-
Tue 21 Jan 2025	50	-	-
Wed 22 Jan 2025	50	-	0.3
Sat 21 Dec 2024	45	-	-

Table 4: Backcasted vs. Actual Sales Plus FT-2 Volume (Dth)

	HDD	Backcasted	Actual
Sun 22 Dec 2024	51	281,468	275,602
Mon 20 Jan 2025	50	272,463	261,379
Tue 21 Jan 2025	50	278,010	278,037
Wed 22 Jan 2025	50	278,010	271,833
Sat 21 Dec 2024	45	247,997	239,395

Table 5: Backcasted vs. Actual Total Wholesale Volume (Dth)

	HDD	Backcasted	Actual	Error	% Error
Sun 22 Dec 2024	51	319,510	313,134	(6,376)	-2.0%
Mon 20 Jan 2025	50	311,279	300,083	(11,196)	-3.7%
Tue 21 Jan 2025	50	317,663	318,088	425	0.1%
Wed 22 Jan 2025	50	318,211	311,781	(6,430)	-2.1%
Sat 21 Dec 2024	45	282,164	274,343	(7,821)	-2.9%

Division 1-2

Attachment Division 1-2

Please see Excel Worksheet of Attachment Division 1-2

Prepared by or under the supervision of: Tim Jones

Division 1-3

Request:

Reference Exhibit 2. Please identify any capacity resources the Company has or will acquire to address the imbalances identified in the tables.

Response:

The imbalances shown in Exhibit 2 are the result of forecast supply/demand for both the Company and third-party marketers. The Company has taken steps to address the forecasted imbalances by contracting for the following pipeline capacity:

(i) Algonquin Gas Transmission - 5,000 Dth/day contract that started in November 2022 with a receipt point at Beverly, Massachusetts and deliveries to the Company's city gates;
(ii) Tennessee Gas Pipeline - 5,000 Dth/day capacity step up on an existing contract that started in November 2023 with Dracut, Massachusetts as the receipt point and deliveries to the Company's city gates;
(iii) Tennessee Gas Pipeline - 5,000 Dth/day contract that started in November 2023 with a receipt point at Dracut, Massachusetts and deliveries to the Company's city gates; and
(iv) Tennessee Gas Pipeline - a new 10,000 Dth/day contract that started in April 2025 with a receipt point at Dracut, Massachusetts and deliveries to the Company's city gates.

The Company also maintains on system LNG assets, including storage and vaporization capacity, and associated trucking, to resolve the identified imbalances.

The Company will continue to identify and evaluate resource options to address any forecasted imbalances or shortfalls.

Division 1-4

Request:

Reference Exhibit 13:

a. Please identify the rates that were utilized for each contract to develop the Long-Term Plan as well as the applicable monthly demand billing determinants;

b. Please identify those FT contracts that could be assigned to choice suppliers/customers. If a contract cannot be assigned, please explain why it cannot be assigned; and

c. Please provide a schedule calculating the weighted average cost of demand per Dth for the Company's firm transportation paths on a delivered to citygate basis (including no-notice services) for those paths utilizing the contracts identified in subpart (b) and for those paths for the contracts identified in subpart (c). Include all supporting calculations in Excel format.

Response:

a. Please see Attachment Division 1-4-1 for the demand rates (in place as of June 1, 2025) used for each transportation segment and storage field listed in Exhibit 13.

b. Please see Exhibit 21 of the Long-Range Plan, which illustrates the proposed capacity releases to Customer Choice suppliers for the upcoming gas year along with the firm transportation contracts they will be assigned.

   As part of the Customer Choice program and to minimize the volume of capacity releases, the Company aggregates "like-contracts" and releases to Marketers one of each set of "like-contracts." The aggregation of "like-contracts" provides Marketers access to the same assets as the Company without the administrative burden of managing multiple "like-contracts."

   The Company does not release storage assets as well as four managed paths (see Attachment Division 1-4-2, which illustrates the four managed paths: Niagara, Dawn via Waddington, Transco, and EGTS). These assets are allocated to Marketers and they are allowed to call upon these assets at the citygate as needed to meet requirements.

c. The Company has provided the Company's weighted average cost of demand ("WACOD") for firm transportation capacity, storage capacity, and peaking resources and the WACOD for the firm transportation capacity, storage capacity, and peaking

resources released/allocated to Customer Choice Marketers in Attachment Division 1-4-3 which is provided in Excel format.

As discussed in the response to subpart (b), Marketers are released the same transportation assets as the Company, with the exception of LDC Managed, Storage and Peaking assets. As part of the Company's Gas Cost Recovery filing, the FT-2 rate design takes into account the storage, storage transportation, and peaking assets and creates the annual FT-2 demand charge.

RHODE ISLAND ENERGY
Transportation Contracts

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Pipeline Company	**Contract No.**	**Rate Schedule**	**City Gate MDQ (MMBtu)**	**Annual Quantity (MMBtu)**	**Expiration Date**	**Currently In Evergreen**	**Notes**
Algonquin	511194	AFT-1H	5,000	1,825,000	10/31/2026	Yes	Part-284 transportation service (365-day) used to transport gas from Salem Essex, MA (5,000 MMBtu) to Rhode Island Energy - Dey St (5,000 MMBtu).
Algonquin	9001	AFT1FT3	11,063	4,037,995	12/31/2026	Yes	Part-284 transportation service (365-day) used to transport gas from the Columbia interconnect at Hanover, NJ (11,063 MMBtu) to Rhode Island Energy - Dey St (11,063 MMBtu).
Algonquin	90106	AFT-14	19,465	7,104,725	10/31/2026	Yes	Part-284 transportation service (365-day) used to transport gas from the Columbia interconnect at Hanover, NJ (12,808 MMBtu), TETCO interconnect at Lambertville (6,585 MMBtu) and Transco interconnect at Centerville (72 MMBtu) to Rhode Island Energy - Dey St (9,223 MMBtu), Rhode Island Energy - Tiverton (598 MMBtu), Rhode Island Energy - Westerly (474 MMBtu), Rhode Island Energy - E. Providence (4,092 MMBtu), and Rhode Island Energy - Portsmouth (5,078 MMBtu).
Algonquin	90107	AFT-1W	26,129	3,945,479	10/31/2026	Yes	Part-284 service with a seasonally adjusted MDQ of (26,129 MMBtu), used to transport gas from the Columbia interconnect at Hanover, NJ (18,674 MMBtu) or Ramapo, NY (7,455 MMBtu) to Rhode Island Energy - Dey St (19,514 MMBtu) and Rhode Island Energy - E. Providence (6,615 MMBtu).
Algonquin	933005	AFT-1P	2,061	752,265	3/31/2027	Yes	Part-284 transportation service (365-day) used to transport gas from the TETCO interconnect at Lambertville, NJ (2,061 MMBtu) to Rhode Island Energy - Cumberland (1,000 MMBtu), Rhode Island Energy - Westerly (248 MMBtu), and Rhode Island Energy - Warren (813 MMBtu).
Algonquin	93001ESC	AFT-ES1	2,384	771,904	10/31/2026	Yes	Part-284 NO NOTICE service with a seasonally adjusted MDQ of (2,384 MMBtu), used to transport gas from the TETCO interconnect at Lambertville, NJ (1,377 MMBtu) and Hanover, NJ (1,007 MMBtu) to Rhode Island Energy - Warren (2,384 MMBtu).
Algonquin	93011E	AFT-E1	56,035	19,446,885	10/31/2026	Yes	Part-284 NO NOTICE service with a seasonally adjusted MDQ of (56,035 MMBtu), used to transport gas from the TETCO interconnect at Lambertville, NJ (34,668 MMBtu) and Hanover, NJ (21,367 MMBtu) to Rhode Island Energy - Dey St (25,137 MMBtu), Rhode Island Energy - Westerly (1,221 MMBtu), Rhode Island Energy - E. Providence (48,147 MMBtu), Rhode Island Energy - Warren (4,173 MMBtu), Rhode Island Energy - Portsmouth (6,504 MMBtu), and Rhode Island Energy - Tiverton (163 MMBtu).
Algonquin	93401S	AFT-1S4	335	122,275	10/31/2026	Yes	Part-284 transportation service (365-day) used to transport gas from the TETCO interconnect at Lambertville, NJ (335 MMBtu) to Rhode Island Energy - Warren (335 MMBtu).
Algonquin	96004SC	AFT-1S3	1,695	618,675	10/31/2026	Yes	Part-284 firm transportation service (365-day) used to transport gas from the TETCO interconnect at Lambertville, NJ (537 MMBtu) and Centerville, NJ (1,158 MMBtu) to Rhode Island Energy - Warren (1,695 MMBtu).
Algonquin	9B105	AFT-1B	8,539	1,813,145	10/31/2026	Yes	Part-284 service with a seasonally adjusted MDQ of (8,539 MMBtu), used to transport gas from the TETCO interconnect at Lambertville, NJ to Rhode Island Energy - Dey St (4,258 MMBtu), Rhode Island Energy - Portsmouth (4,202 MMBtu) and Rhode Island Energy - Westerly (79 MMBtu).
Algonquin	9S100S	AFT-1SX	187	39,737	10/31/2026	Yes	Part-284 service with a seasonally adjusted MDQ of (187 MMBtu), used to transport gas from the TETCO interconnect at Lambertville, NJ to Rhode Island Energy - Warren (187 MMBtu).
Algonquin	9W009E	AFT-EW	6,812	1,446,384	10/31/2026	Yes	Part-284 NO NOTICE service with a seasonally adjusted MDQ of (6,812 MMBtu), used to transport gas from the TETCO interconnect at Hanover, NJ (4,222 MMBtu) and Lambertville, NJ (2,590 MMBtu) to Rhode Island Energy - Dey St (6,234 MMBtu), Rhode Island Energy - Westerly (273 MMBtu), and Rhode Island Energy - Portsmouth (305 MMBtu).

RHODE ISLAND ENERGY
Transportation Contracts

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Pipeline Company	**Contract No.**	**Rate Schedule**	**City Gate MDQ (MMBtu)**	**Annual Quantity (MMBtu)**	**Expiration Date**	**Currently In Evergreen**	**Notes**
Algonquin	510801	AFT1AIM	18,000	6,570,000	1/6/2032	No	Part-284 transportation service used to transport gas from Ramapo, NY (18,000 MMBtu) to Rhode Island Energy - Westerly (500 MMBtu), Rhode Island Energy - Warren (6,000 MMBtu), Rhode Island Energy - Portsmouth (6,000 MMBtu), Rhode Island Energy - Tiverton (500 MMBtu), and Yankee Gas - Montville (5,000 MMBtu).
Algonquin	510985	AFTCLMS	96,000	35,040,000	7/16/2032	No	Part-284 transportation service used to transport gas from Manchester Street Lateral on the G-12 System (Meter No. 80070) to Rhode Island Energy - Crary Street-Providence, RI (96,000 MMBtu).
Columbia	31523	FTS	10,000	3,650,000	10/31/2030	No	Part-284 transportation service used to transport gas from Broad Run-19 (10,000 MMBtu) to Columbia interconnect at Hanover, NJ (10,000 MMBtu).
Columbia	31524	FTS	30,000	10,950,000	10/31/2030	No	Part-284 transportation service used to transport gas from Maumee-1 (30,000 MMBtu) to Columbia interconnect at Hanover, NJ (30,000 MMBtu).
Columbia	9631	SST	2,545	695,966	4/1/2040	No	Part-284 transportation service used to transport gas from RP Storage Point TCO-FSS #9630 (2,545 MMBtu) to Columbia interconnect at Hanover, NJ (2,545 MMBtu). MDQ Seasonally adjusted to be 1,272 MDQ from Apr - Sep.
Eastern	100118	FTNN	537	196,005	3/31/2027	Yes	Part-284 transportation service used to transport gas from the TETCO interconnect at Oakford (537 MMBtu) or Eastern South Point (537 MMBtu) to the Leidy Group Meter (537 MMBtu).
Eastern	700086	FTGSS	2,061	311,211	3/31/2027	Yes	Transportation contract used to transport gas from EGTS-GSS #300169 (2,061 MMBtu) to the TETCO interconnect at Chambersburg, PA (2,061 MMBtu).
Eastern	700087	FTGSS	5,324	803,924	3/31/2030	Yes	Transportation contract used to transport gas from EGTS-GSS #300170 (5,324 MMBtu) to Ellisburg, PA (5,324 MMBtu).
Iroquois	50001	RTS-1	1,012	369,380	11/1/2027	Yes	Transportation contract used to transport gas from Waddington (1,012 MMBtu) to the IGTS interconnect with TGP at Wright, NY.
Millennium	210165	FT-1	9,000	3,285,000	3/31/2034	No	Transportation service used to transport gas from Corning, NY to the interconnect with Algonquin Gas Transmission at Ramapo, NY (9,000 MMBtu).
PNGTS	PNG-0017	FTS	29,000	10,585,000	10/31/2040	No	Transportation service used to transport gas from East Hereford to the interconnect with Tennessee Gas Pipeline at Dracut (29,000 MMBtu).
Tennessee	10807	FT-A	10,836	3,955,140	3/31/2027	Yes	Transportation service used to transport gas from Ellisburg (6,581 MMBtu) and Northern Storage (4,255 MMBtu) to Rhode Island Energy city gates at Pawtucket, RI (10,836 MMBtu).
Tennessee	39173	FT-A	1,067	389,455	10/31/2029	Yes	Transportation service (365-day) used to transport gas from Niagara River (1,067 MMBtu) to Rhode Island Energy city gates at Pawtucket, RI (1,067 MMBtu).
Tennessee	1597	FT-A	29,335	10,707,275	10/31/2029	Yes	Transportation service used to transport gas from Zn1 800 Leg (6,160 MMBtu), Zn1 500 Leg (13,091 MMBtu), Zn0 100 Leg (9,522 MMBtu), and Zn1 100 Leg (562 MMBtu) to Rhode Island Energy city gates at Pawtucket, RI (14,335 MMBtu), Cranston (10,000 MMBtu), and Smithfield (5,000 MMBtu).
Tennessee	62930	FT-A	15,000	5,475,000	8/31/2027	Yes	Transportation service used to transport gas from the interconnect at Dracut (15,000 MMBtu) to Rhode Island Energy city gate - Cranston (9,000) and Rhode Island Energy city gate - Pawtucket, RI (6,000 MMBtu).
Tennessee	64025	FT-A	5,220	1,905,300	10/31/2034	No	TGP ConneXion - Transportation service used to transport gas from Tx Zone 0 (5,220 MMBtu) to Rhode Island Energy city gates at Lincoln, RI (2,610 MMBtu) and Smithfield, RI (2,610 MMBtu). If volumes transported to points other than primary points as listed on the contract, maximum commodity rate per TGP's tariff apply.

RHODE ISLAND ENERGY
Transportation Contracts

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Pipeline Company	**Contract No.**	**Rate Schedule**	**City Gate MDQ (MMBtu)**	**Annual Quantity (MMBtu)**	**Expiration Date**	**Currently In Evergreen**	**Notes**
Tennessee	64026	FT-A	6,380	2,328,700	10/31/2034	No	TGP ConneXion - Transportation service used to transport gas from Tx Zone 0 (6,380 MMBtu) to Rhode Island Energy city gates at Lincoln, RI (3,190 MMBtu) and Smithfield, RI (3,190 MMBtu). If volumes transported to points other than primary points as listed on the contract, maximum commodity rate per TGP's tariff apply.
Tennessee	95345	FT-A	1,000	365,000	10/31/2027	Yes	Transportation service used to transport gas from interconnect at Wright, NY (1,000 MMBtu) to Rhode Island Energy city gates at Lincoln (1,000 MMBtu).
Tennessee	330580	FT-A	44,000	16,060,000	10/31/2038	No	Transportation service used to transport gas from the interconnects at Dracut (44,000 MMBtu) to Rhode Island Energy city gates - Lincoln (24,000 MMBtu) and Cranston (20,000 MMBtu).
Tennessee	349449	FT-A	20,000	7,300,000	10/31/2030	Yes	Transportation service used to transport gas from the interconnect at Dracut (20,000 MMBtu) to Rhode Island Energy city gate - Cranston (20,000 MMBtu).
Tennessee	387286	FT-A	5,000	1,825,000	10/31/2026	No	Transportation service used to transport gas from the interconnect at Dracut (5,000 MMBtu) to Rhode Island Energy city gate - Pawtucket (5,000 MMBtu)
Tennessee	398536	FT-A	10,000	3,650,000	3/31/2030	No	Transportation service used to transport gas from the interconnect at Dracut (10,000 MMBtu) to Rhode Island Energy city gate - Cranston (10,000 MMBtu).
Texas Eastern	330844	FTS	6,377	2,327,605	10/31/2026	Yes	Part-157 (7C) transportation service used to transport gas from Leidy, PA (6,377 MMBtu) to interconnect with AGT at Lambertville, NJ or Hanover, NJ (6,377 MMBtu).
Texas Eastern	330845	FTS	537	196,005	10/31/2026	Yes	Part-157 (7C) transportation service used to transport gas from Leidy, PA (537 MMBtu) to interconnect with AGT at Lambertville, NJ or Hanover, NJ (537 MMBtu).
Texas Eastern	330867	FTS-5	813	296,745	3/31/2027	Yes	Part-157 (7C) transportation service used to transport gas from Chambersburg, PA (813 MMBtu) to Lambertville, NJ (813 MMBtu).
Texas Eastern	330870	FTS-5	1,000	365,000	3/31/2027	Yes	Part-157 (7C) transportation service used to transport gas from Chambersburg, PA (1,000 MMBtu) to Lambertville, NJ (1,000 MMBtu).
Texas Eastern	330907	FTS-5	248	90,520	3/31/2027	Yes	Part-157 (7C) transportation service used to transport gas from Chambersburg, PA (248 MMBtu) to Lambertville, NJ (248 MMBtu).
Texas Eastern	331722	FTS-7	538	196,370	3/31/2027	Yes	Part- 157 (7C) transportation service used to transport gas from Oakford, PA (538 MMBtu) to either interconnects at Lambertville or Hanover, NJ (538 MMBtu).
Texas Eastern	331801	FTS-8	79	28,835	3/31/2027	Yes	Part-157 (7C) transportation service used to transport gas from Leidy, PA (38 MMBtu) to either interconnects at Lambertville or Hanover, NJ. In addition, Oakford, PA (41 MMBtu) to either interconnects at Lambertville or Hanover, NJ.
Texas Eastern	331802	FTS-8	187	68,255	3/31/2027	Yes	Part-157 (7C) transportation service used to transport gas from Leidy, PA (89 MMBtu) to either interconnects at Lambertville or Hanover, NJ. In addition, Oakford, PA (98 MMBtu) to either interconnects at Lambertville or Hanover, NJ.
Texas Eastern	331819	FTS-8	4,745	1,731,925	3/31/2027	Yes	Part- 157 (7C) transportation service used to transport gas from Oakford, PA (4,745 MMBtu) to either interconnects at Lambertville or Hanover, NJ (4,745 MMBtu).
Texas Eastern	800156	SCT	2,099	766,135	10/31/2026	Yes	Part-284 transportation contract used to transport gas from the access areas at STX (585 MMBtu oper. entitle.), ETX (392 MMBtu oper. entitle.), WLA (900 MMBtu oper. entitle.), and ELA (1,504 MMBtu oper. entitle.) to the TETCO interconnect with AGT at Lambertville, NJ (2,099 MMBtu) or Hanover, NJ (1,018 MMBtu) or Zone M3 Storage Point (267 MMBtu).
Texas Eastern	800303	CDS	45,934	16,765,910	10/31/2026	Yes	Part-284 transportation contract used to transport gas from the access areas at STX (14,193 MMBtu oper. entitle.), ETX (9,523 MMBtu oper. entitle.), WLA (21,846 MMBtu oper. entitle.), and ELA (31,460 MMBtu oper. entitle.) to the TETCO interconnect with AGT at Lambertville, NJ (45,934 MMBtu) or Hanover, NJ (18,656 MMBtu) or Zone M3 Storage Point (6,665 MMBtu).

RHODE ISLAND ENERGY
Transportation Contracts

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Pipeline Company	**Contract No.**	**Rate Schedule**	**City Gate MDQ (MMBtu)**	**Annual Quantity (MMBtu)**	**Expiration Date**	**Currently In Evergreen**	**Notes**
Texas Eastern	800440	CDS	944	344,560	10/31/2026	Yes	Part-284 transportation contract used to transport gas from TETCO FSS-1 #400515 to the TETCO interconnects at Lambertville, NJ (405 MMBtu) and Hanover, NJ (539 MMBtu).
TransCanada	42386	FT	1,012	369,380	10/31/2026	No	Transportation service used to transport gas from the Enbridge Gas interconnect at Parkway to the interconnect with Iroquois Gas Transmission at Waddington (1,012 MMBtu).
TransCanada	64273	FT	29,056	10,605,440	10/31/2040	No	Transportation service used to transport gas from the Enbridge Gas interconnect at Parkway to the interconnect with Portland Natural Gas Transmission System at East Hereford (29,056 MMBtu).
Transco	9081767	FT	1,240	452,600	3/31/2027	Yes	Part-284 transportation service used to transport gas from Transco Leidy (1,240 MMBtu) to the Algonquin interconnect at Centerville, NJ (1,240 MMBtu).
Enbridge	M12164	M12	1,025	374,125	10/31/2027	Yes	Transportation service used to transport gas from Dawn, Ontario to the interconnect with TransCanada Pipeline at Parkway (1,025 MMBtu).
Enbridge	M12274	M12	29,056	10,605,440	10/31/2040	No	Transportation service used to transport gas from Dawn, Ontario to the interconnect with TransCanada Pipeline at Parkway (29,056 MMBtu).

RHODE ISLAND ENERGY

Storage Contracts

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Pipeline Company	**Contract No.**	**Rate Schedule**	**MDWQ (MMBtu)**	**Annual Quantity (MMBtu)**	**Expiration Date**	**Currently In Evergreen**	**Notes**
Columbia	9630	FSS	2,545	203,957	4/1/2040	No	Part-284 storage service that provides storage capacity with an injection rate of 2,545 MMBtu/day.
Eastern	300168	GSS	1,401	154,050	3/31/2030	Yes	Part-284 storage service that provides storage capacity with an injection rate of 856 MMBtu/day.
Eastern	300169	GSS	2,061	206,100	3/31/2027	Yes	Part-284 storage service that provides storage capacity with an injection rate of 1,145 MMBtu/day.
Eastern	300170	GSS	5,324	490,340	3/31/2030	Yes	Part-284 storage service that provides storage capacity with an injection rate of 2,724 MMBtu/day.
Eastern	300171	GSS	2,617	188,814	3/31/2027	Yes	Part-284 storage service that provides storage capacity with an injection rate of 1,049 MMBtu/day.
Eastern	600045	GSS-TE	14,337	1,376,324	3/31/2027	Yes	Part-157 (7C) storage service that provides storage capacity with an injection rate of 7,647 MMBtu/day.
Tennessee	501	FSMA	10,920	605,343	10/31/2030	Yes	Storage service that provides storage capacity at an injection rate of 4,036 MMBtu/day.
Tennessee	62918	FSMA	10,249	210,000	10/31/2030	Yes	Storage service that provides storage capacity at an injection rate of 1,400 MMBtu/day.
Texas Eastern	400221	SS-1	14,802	1,240,023	4/30/2026	Yes	Part-284 storage service that provides storage capacity with an injection rate of 6,374 MMBtu/day. [from Oakford and Leidy storage fields to interconnect at Lambertville, NJ (8,366 MMBtu) and interconnect at Hanover, NJ (12,021 MMBtu).]
Texas Eastern	400515	FSS-1	944	56,640	4/30/2026	Yes	Part-284 storage service that provides storage capacity with an injection rate of 291 MMBtu/day.

Rhode Island Energy
Customer Choice Capacity Allocation
2025/26

Paths	Peak Day City Gate MDQ (Dth/day)	City Gate Contracts	Upstream	Percent of Portfolio
TGP Long Haul	29,335	TGP 1597		7.0%
TGP ConneXion	11,600	TGP 64025, TGP 64026		2.8%
Dawn via PNGTS	29,000	TGP 62930, TGP 330580	Enbridge M12274, TCPL 64273, PNG-0017	6.9%
AIM	18,000	AGT 510801	MPL 210165	4.3%
TETCO CDS Long Haul	45,934	AGT 93011E	TETCO 800303	11.0%
TCO Appalachia	40,000	AGT 90107, AGT 90106, AGT 9001	TCO 31524, TCO 31523	9.6%
AGT M3	18,099	AGT 93011E, AGT 90106, AGT 90107		4.3%
Dracut	20,000	TGP 349449		4.8%
TETCO SCT Long Haul	2,099	AGT 93001ESC	TETCO 800156	0.5%
Niagara	1,067	TGP 39173		0.3%
Dawn via Waddington	1,000	TGP 95345	Enbridge M12164, TCPL 42386, IGTS 50001	0.2%
Transco	1,230	AGT 90106, AGT 96004SC	Transco 9081767	0.3%
EGTS	537	AGT 96004SC	EGTS 100118, TETCO 330845	0.1%
	217,901			52.1%
Storage	37,642	TGP 10807, AGT 9W009E, AGT 9B105, AGT 933005, AGT 90106, AGT 9S100S, AGT 93001ESC, AGT 93401S, AGT 93011E & AGT 90107		9.0%
	37,642			9.0%
Peaking	163,000	NGLNG; Exeter; Dracut; Beverly		38.9%
	163,000			38.9%
TOTAL	418,543			100.0%

Division 1-4

Attachment Division 1-4-3

Please see Excel Worksheet of Attachment Division 1-4-3

Prepared by or under the supervision of: Kim N. Dao

REDACTED

Division 1-5

Request:

Reference Exhibit 13. Please provide similar information for all other capacity or gas supply resource contracts that will be in effect during the period November 2025 through October 2026 with costs that will be recovered through the GCA (excluding gas supply contracts that do not include demand charges). Identify the applicable monthly billing determinants, rates, and costs associated with each contract.

Response:

Under contract currently, the Company has a firm gas supply deal with Repsol Energy North America Corporation ("Repsol") effective November 1, 2024, for a primary term of five years. The Repsol supply deal provides the Company the right, but not the obligation, to call on Repsol to deliver up to a maximum daily quantity ("MDQ") of 15,000 Dth, where supply can be delivered to the Company's interconnection with Tennessee Gas Pipeline Company, L.L.C. ("TGP") at Dracut, Massachusetts and/or the Company's interconnection with Algonquin Gas Transmission, LLC ("AGT") at Beverly, Massachusetts. The total seasonal quantity is 525,000 Dth for each winter delivery period from November 1 through March 31. The Company is required to pay [redacted]

The Company also has agreements for liquefaction services with National Grid LNG, LLC ("NGLNG") and Northeast Energy Center, LLC ("Northeast Energy"). The NGLNG liquefaction

[1] [redacted]

REDACTED

Division 1-5, Page 2

reservation charge is [redacted] per Dth and transportation reservation charge is $12.77 per Dth[2] with a MDQ of 2,616 Dth for a total monthly fee of [redacted] The Northeast Energy demand rate for liquefaction service is [redacted] per Dth with an MDQ of 1,780 Dth for a total monthly fee of [redacted].

Please note that this response contains confidential and commercially sensitive gas pricing information. Therefore, the Company has provided a redacted version of this response and a confidential unredacted version subject to a motion for protective treatment.

[2] NGLNG filed a general Section 4 rate case with the Federal Energy Regulatory Commission in Docket No. RP25-473. In its filing, NGLNG has proposed a transportation reservation charge of $12.7020 per Dth, an electricity reservation charge of $6.4279 per Dth, and an exchange and operations service charge of $2.598 per Dth, which will result in a total monthly fee of [redacted] with an MDQ of 2,616 Dth.

Division 1-6

Request:

Reference Exhibit 13, Exhibit 15 (pages 1 and 2), and Exhibit 16 (pages 1 and 2). Please reconcile the contract quantities identified in Exhibit 13 with the resource quantities identified in Exhibits 15 and 16, pages 1 and 2.

Response:

Please see Attachment Division 1-6 for a mapping of Exhibits 15 and 16 categories with Exhibit 13 assets. Please note that the volumes in Exhibits 15 and 16 represent gas purchase volumes at the point of receipt, which includes any necessary fuel to transport gas to the point of delivery (city gate or storage field). Exhibit 13 includes every transportation contract in the Company's portfolio; many of these contracts are part of multi-leg contract paths.

The Company has identified, in the last column, which of these transportation contracts deliver to the city gate and which are upstream contracts. Heating Season (November – March) Quantities have also been identified. In the case of multi-leg paths, the volumes on Exhibits 15 and 16 represent the amount of gas that is procured to supply each path within the SENDOUT® model and cannot be compared to the sum of the Maximum Daily Quantities in Exhibit 13 for each path because Exhibit 13 includes both upstream and city gate contracts. The long-term supply agreement found in Section IV.C.4. Long-Term Supply Agreements of the Long-Range Plan is included at the bottom of Attachment Division 1-6. The attachment does not include the Company's on-system LNG assets (i.e., Exeter, Cumberland, and Portsmouth).

RHODE ISLAND ENERGY
Transportation Contracts

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Pipeline Company	**Contract No.**	**Rate Schedule**	**City Gate MDQ (MMBtu)**	**Heating Season (Nov-Mar) Quantity**	**Annual Quantity (MMBtu)**	**Expiration Date**	**Currently In Evergreen**	**Notes**	**Exhibit 15 & 16**	**City Gate / Upstream**
(1)	Algonquin	511194	AFT-1H	5,000	755,000	1,825,000	10/31/2026	Yes	Part-284 transportation service (365-day) used to transport gas from Salem Essex, MA (5,000 MMBtu) to Rhode Island Energy - Dey St (5,000 MMBtu).	Beverly	City Gate
(2)	Algonquin	9001	AFT1FT3	11,063	1,670,513	4,037,995	12/31/2026	Yes	Part-284 transportation service (365-day) used to transport gas from the Columbia interconnect at Hanover, NJ (11,063 MMBtu) to Rhode Island Energy - Dey St (11,063 MMBtu).	TCO Appalachia	City Gate
(3)	Algonquin	90106	AFT-14	19,465	2,939,215	7,104,725	10/31/2026	Yes	Part-284 transportation service (365-day) used to transport gas from the Columbia interconnect at Hanover, NJ (12,808 MMBtu), TETCO interconnect at Lambertville (6,585 MMBtu) and Transco interconnect at Centerville (72 MMBtu) to Rhode Island Energy - Dey St (9,223 MMBtu), Rhode Island Energy - Tiverton (598 MMBtu), Rhode Island Energy - Westerly (474 MMBtu), Rhode Island Energy - E. Providence (4,092 MMBtu), and Rhode Island Energy - Portsmouth (5,078 MMBtu).	Transco Leidy / TCO Appalachia / TET/AGT Storage	City Gate
(4)	Algonquin	90107	AFT-1W	26,129	3,945,479	3,945,479	10/31/2026	Yes	Part-284 service with a seasonally adjusted MDQ of (26,129 MMBtu), used to transport gas from the Columbia interconnect at Hanover, NJ (18,674 MMBtu) or Ramapo, NY (7,455 MMBtu) to Rhode Island Energy - Dey St (19,514 MMBtu) and Rhode Island Energy - E. Providence (6,615 MMBtu).	TCO Appalachia	City Gate
(5)	Algonquin	933005	AFT-1P	2,061	311,211	752,265	3/31/2027	Yes	Part-284 transportation service (365-day) used to transport gas from the TETCO interconnect at Lambertville, NJ (2,061 MMBtu) to Rhode Island Energy - Cumberland (1,000 MMBtu), Rhode Island Energy - Westerly (248 MMBtu), and Rhode Island Energy - Warren (813 MMBtu).	TET/AGT Storage	City Gate
(6)	Algonquin	93001ESC	AFT-ES1	2,384	359,984	771,904	10/31/2026	Yes	Part-284 NO NOTICE service with a seasonally adjusted MDQ of (2,384 MMBtu), used to transport gas from the TETCO interconnect at Lambertville, NJ (1,377 MMBtu) and Hanover, NJ (1,007 MMBtu) to Rhode Island Energy - Warren (2,384 MMBtu).	M2 / M3	City Gate
(7)	Algonquin	93011E	AFT-E1	56,035	8,461,285	19,446,885	10/31/2026	Yes	Part-284 NO NOTICE service with a seasonally adjusted MDQ of (56,035 MMBtu), used to transport gas from the TETCO interconnect at Lambertville, NJ (34,668 MMBtu) and Hanover, NJ (21,367 MMBtu) to Rhode Island Energy - Dey St (25,137 MMBtu), Rhode Island Energy - Westerly (1,221 MMBtu), Rhode Island Energy - E. Providence (48,147 MMBtu), Rhode Island Energy - Warren (4,173 MMBtu), Rhode Island Energy - Portsmouth (6,504 MMBtu), and Rhode Island Energy - Tiverton (163 MMBtu).	M2 / M3	City Gate
(8)	Algonquin	93401S	AFT-1S4	335	50,585	122,275	10/31/2026	Yes	Part-284 transportation service (365-day) used to transport gas from the TETCO interconnect at Lambertville, NJ (335 MMBtu) to Rhode Island Energy - Warren (335 MMBtu).	TET/AGT Storage	City Gate
(9)	Algonquin	96004SC	AFT-1S3	1,695	255,945	618,675	10/31/2026	Yes	Part-284 firm transportation service (365-day) used to transport gas from the TETCO interconnect at Lambertville, NJ (537 MMBtu) and Centerville, NJ (1,158 MMBtu) to Rhode Island Energy - Warren (1,695 MMBtu).	Transco Leidy / EGTS South Point	City Gate
(10)	Algonquin	9B105	AFT-1B	8,539	1,289,389	1,813,145	10/31/2026	Yes	Part-284 service with a seasonally adjusted MDQ of (8,539 MMBtu), used to transport gas from the TETCO interconnect at Lambertville, NJ to Rhode Island Energy - Dey St (4,258 MMBtu), Rhode Island Energy - Portsmouth (4,202 MMBtu) and Rhode Island Energy - Westerly (79 MMBtu).	TET/AGT Storage	City Gate
(11)	Algonquin	9S100S	AFT-1SX	187	28,237	39,737	10/31/2026	Yes	Part-284 service with a seasonally adjusted MDQ of (187 MMBtu), used to transport gas from the TETCO interconnect at Lambertville, NJ to Rhode Island Energy - Warren (187 MMBtu).	TET/AGT Storage	City Gate
(12)	Algonquin	9W009E	AFT-EW	6,812	1,028,612	1,446,384	10/31/2026	Yes	Part-284 NO NOTICE service with a seasonally adjusted MDQ of (6,812 MMBtu), used to transport gas from the TETCO interconnect at Hanover, NJ (4,222 MMBtu) and Lambertville, NJ (2,590 MMBtu) to Rhode Island Energy - Dey St (6,234 MMBtu), Rhode Island Energy - Westerly (273 MMBtu), and Rhode Island Energy - Portsmouth (305 MMBtu).	TET/AGT Storage	City Gate
(13)	Algonquin	510801	AFT1AIM	18,000	2,718,000	6,570,000	1/6/2032	No	Part-284 transportation service used to transport gas from Ramapo, NY (18,000 MMBtu) to Rhode Island Energy - Westerly (500 MMBtu), Rhode Island Energy - Warren (6,000 MMBtu), Rhode Island Energy - Portsmouth (6,000 MMBtu), Rhode Island Energy - Tiverton (500 MMBtu), and Yankee Gas - Montville (5,000 MMBtu).	AIM (Ramapo) / AIM (Millenium)	City Gate
(14)	Algonquin	510985	AFTCLMS	96,000	14,496,000	35,040,000	7/16/2032	No	Part-284 transportation service used to transport gas from Manchester Street Lateral on the G-12 System (Meter No. 80070) to Rhode Island Energy - Crary Street-Providence, RI (96,000 MMBtu).	Manchester Lateral (Not Listed in Exhibit 15 or 16)	N/A

RHODE ISLAND ENERGY
Transportation Contracts

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Pipeline Company	**Contract No.**	**Rate Schedule**	**City Gate MDQ (MMBtu)**	**Heating Season (Nov-Mar) Quantity**	**Annual Quantity (MMBtu)**	**Expiration Date**	**Currently In Evergreen**	**Notes**	**Exhibit 15 & 16**	**City Gate / Upstream**
(15)	Columbia	31523	FTS	10,000	1,510,000	3,650,000	10/31/2030	No	Part-284 transportation service used to transport gas from Broad Run-19 (10,000 MMBtu) to Columbia interconnect at Hanover, NJ (10,000 MMBtu).	TCO Appalachia	Upstream
(16)	Columbia	31524	FTS	30,000	4,530,000	10,950,000	10/31/2030	No	Part-284 transportation service used to transport gas from Maumee-1 (30,000 MMBtu) to Columbia interconnect at Hanover, NJ (30,000 MMBtu).	TCO Appalachia / TET/AGT Storage	Upstream
(17)	Columbia	9631	SST	2,545	384,295	695,966	4/1/2040	No	Part-284 transportation service used to transport gas from RP Storage Point TCO-FSS #9630 (2,545 MMBtu) to Columbia interconnect at Hanover, NJ (2,545 MMBtu). MDQ Seasonally adjusted to be 1,272 MDQ from Apr - Sep.	TET/AGT Storage	Upstream
(18)	Eastern	100118	FTNN	537	81,087	196,005	3/31/2027	Yes	Part-284 transportation service used to transport gas from the TETCO interconnect at Oakford (537 MMBtu) or Eastern South Point (537 MMBtu) to the Leidy Group Meter (537 MMBtu).	EGTS South Point	Upstream
(19)	Eastern	700086	FTGSS	2,061	311,211	311,211	3/31/2027	Yes	Transportation contract used to transport gas from EGTS-GSS #300169 (2,061 MMBtu) to the TETCO interconnect at Chambersburg, PA (2,061 MMBtu).	TET/AGT Storage	Upstream
(20)	Eastern	700087	FTGSS	5,324	803,924	803,924	3/31/2030	Yes	Transportation contract used to transport gas from EGTS-GSS #300170 (5,324 MMBtu) to Ellisburg, PA (5,324 MMBtu).	TET/AGT Storage	Upstream
(21)	Iroquois	50001	RTS-1	1,012	152,812	369,380	11/1/2027	Yes	Transportation contract used to transport gas from Waddington (1,012 MMBtu) to the IGTS interconnect with TGP at Wright, NY.	Dawn Iroquois	Upstream
(22)	Millennium	210165	FT-1	9,000	1,359,000	3,285,000	3/31/2034	No	Transportation service used to transport gas from Corning, NY to the interconnect with Algonquin Gas Transmission at Ramapo, NY (9,000 MMBtu).	AIM (Millenium)	Upstream
(23)	PNGTS	PNG-0017	FTS	29,000	4,379,000	10,585,000	10/31/2040	No	Transportation service used to transport gas from East Hereford to the interconnect with Tennessee Gas Pipeline at Dracut (29,000 MMBtu).	Dawn PNGTS	Upstream
(24)	Tennessee	10807	FT-A	10,836	1,636,236	3,955,140	3/31/2027	Yes	Transportation service used to transport gas from Ellisburg (6,581 MMBtu) and Northern Storage (4,255 MMBtu) to Rhode Island Energy city gates at Pawtucket, RI (10,836 MMBtu).	TGP Storage	City Gate
(25)	Tennessee	39173	FT-A	1,067	161,117	389,455	10/31/2029	Yes	Transportation service (365-day) used to transport gas from Niagara River (1,067 MMBtu) to Rhode Island Energy city gates at Pawtucket, RI (1,067 MMBtu).	Niagara	City Gate
(26)	Tennessee	1597	FT-A	29,335	4,429,585	10,707,275	10/31/2029	Yes	Transportation service used to transport gas from Zn1 800 Leg (6,160 MMBtu), Zn1 500 Leg (13,091 MMBtu), Zn0 100 Leg (9,522 MMBtu), and Zn1 100 Leg (562 MMBtu) to Rhode Island Energy city gates at Pawtucket, RI (14,335 MMBtu), Cranston (10,000 MMBtu), and Smithfield (5,000 MMBtu).	Zone 4	City Gate
(27)	Tennessee	62930	FT-A	15,000	2,265,000	5,475,000	8/31/2027	Yes	Transportation service used to transport gas from the interconnect at Dracut (15,000 MMBtu) to Rhode Island Energy city gate - Cranston (9,000) and Rhode Island Energy city gate - Pawtucket, RI (6,000 MMBtu).	Dawn PNGTS	City Gate
(28)	Tennessee	64025	FT-A	5,220	788,220	1,905,300	10/31/2034	No	TGP ConneXion - Transportation service used to transport gas from Tx Zone 0 (5,220 MMBtu) to Rhode Island Energy city gates at Lincoln, RI (2,610 MMBtu) and Smithfield, RI (2,610 MMBtu). If volumes transported to points other than primary points as listed on the contract, maximum commodity rate per TGP's tariff apply.	Zone 4	City Gate
(29)	Tennessee	64026	FT-A	6,380	963,380	2,328,700	10/31/2034	No	TGP ConneXion - Transportation service used to transport gas from Tx Zone 0 (6,380 MMBtu) to Rhode Island Energy city gates at Lincoln, RI (3,190 MMBtu) and Smithfield, RI (3,190 MMBtu). If volumes transported to points other than primary points as listed on the contract, maximum commodity rate per TGP's tariff apply.	Zone 4	City Gate
(30)	Tennessee	95345	FT-A	1,000	151,000	365,000	10/31/2027	Yes	Transportation service used to transport gas from interconnect at Wright, NY (1,000 MMBtu) to Rhode Island Energy city gates at Lincoln (1,000 MMBtu).	Dawn Iroquois	City Gate
(31)	Tennessee	330580	FT-A	44,000	6,644,000	16,060,000	10/31/2038	No	Transportation service used to transport gas from the interconnects at Dracut (44,000 MMBtu) to Rhode Island Energy city gates - Lincoln (24,000 MMBtu) and Cranston (20,000 MMBtu).	Dawn PNGTS / Dracut	City Gate
(32)	Tennessee	349449	FT-A	20,000	3,020,000	7,300,000	10/31/2030	Yes	Transportation service used to transport gas from the interconnect at Dracut (20,000 MMBtu) to Rhode Island Energy city gate - Cranston (20,000 MMBtu).	Dracut	City Gate
(33)	Tennessee	387286	FT-A	5,000	755,000	1,825,000	10/31/2026	No	Transportation service used to transport gas from the interconnect at Dracut (5,000 MMBtu) to Rhode Island Energy city gate - Pawtucket (5,000 MMBtu)	Dracut	City Gate
(34)	Tennessee	398536	FT-A	10,000	1,510,000	3,650,000	3/31/2030	No	Transportation service used to transport gas from the interconnect at Dracut (10,000 MMBtu) to Rhode Island Energy city gate - Cranston (10,000 MMBtu).	Dracut	City Gate

RHODE ISLAND ENERGY
Transportation Contracts

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Pipeline Company	**Contract No.**	**Rate Schedule**	**City Gate MDQ (MMBtu)**	**Heating Season (Nov-Mar) Quantity**	**Annual Quantity (MMBtu)**	**Expiration Date**	**Currently In Evergreen**	**Notes**	**Exhibit 15 & 16**	**City Gate / Upstream**
(35)	Texas Eastern	330844	FTS	6,377	962,927	2,327,605	10/31/2026	Yes	Part-157 (7C) transportation service used to transport gas from Leidy, PA (6,377 MMBtu) to interconnect with AGT at Lambertville, NJ or Hanover, NJ (6,377 MMBtu).	TET/AGT Storage	Upstream
(36)	Texas Eastern	330845	FTS	537	81,087	196,005	10/31/2026	Yes	Part-157 (7C) transportation service used to transport gas from Leidy, PA (537 MMBtu) to interconnect with AGT at Lambertville, NJ or Hanover, NJ (537 MMBtu).	EGTS South Point	Upstream
(37)	Texas Eastern	330867	FTS-5	813	122,763	296,745	3/31/2027	Yes	Part-157 (7C) transportation service used to transport gas from Chambersburg, PA (813 MMBtu) to Lambertville, NJ (813 MMBtu).	TET/AGT Storage	Upstream
(38)	Texas Eastern	330870	FTS-5	1,000	151,000	365,000	3/31/2027	Yes	Part-157 (7C) transportation service used to transport gas from Chambersburg, PA (1,000 MMBtu) to Lambertville, NJ (1,000 MMBtu).	TET/AGT Storage	Upstream
(39)	Texas Eastern	330907	FTS-5	248	37,448	90,520	3/31/2027	Yes	Part-157 (7C) transportation service used to transport gas from Chambersburg, PA (248 MMBtu) to Lambertville, NJ (248 MMBtu).	TET/AGT Storage	Upstream
(40)	Texas Eastern	331722	FTS-7	538	81,238	196,370	3/31/2027	Yes	Part- 157 (7C) transportation service used to transport gas from Oakford, PA (538 MMBtu) to either interconnects at Lambertville or Hanover, NJ (538 MMBtu).	TET/AGT Storage	Upstream
(41)	Texas Eastern	331801	FTS-8	79	11,929	28,835	3/31/2027	Yes	Part-157 (7C) transportation service used to transport gas from Leidy, PA (38 MMBtu) to either interconnects at Lambertville or Hanover, NJ. In addition, Oakford, PA (41 MMBtu) to either interconnects at Lambertville or Hanover, NJ.	TET/AGT Storage	Upstream
(42)	Texas Eastern	331802	FTS-8	187	28,237	68,255	3/31/2027	Yes	Part-157 (7C) transportation service used to transport gas from Leidy, PA (89 MMBtu) to either interconnects at Lambertville or Hanover, NJ. In addition, Oakford, PA (98 MMBtu) to either interconnects at Lambertville or Hanover, NJ.	TET/AGT Storage	Upstream
(43)	Texas Eastern	331819	FTS-8	4,745	716,495	1,731,925	3/31/2027	Yes	Part- 157 (7C) transportation service used to transport gas from Oakford, PA (4,745 MMBtu) to either interconnects at Lambertville or Hanover, NJ (4,745 MMBtu).	TET/AGT Storage	Upstream
(44)	Texas Eastern	800156	SCT	2,099	316,949	766,135	10/31/2026	Yes	Part-284 transportation contract used to transport gas from the access areas at STX (585 MMBtu oper. entitle.), ETX (392 MMBtu oper. entitle.), WLA (900 MMBtu oper. entitle.), and ELA (1,504 MMBtu oper. entitle.) to the TETCO interconnect with AGT at Lambertville, NJ (2,099 MMBtu) or Hanover, NJ (1,018 MMBtu) or Zone M3 Storage Point (267 MMBtu).	M2	Upstream
(45)	Texas Eastern	800303	CDS	45,934	6,936,034	16,765,910	10/31/2026	Yes	Part-284 transportation contract used to transport gas from the access areas at STX (14,193 MMBtu oper. entitle.), ETX (9,523 MMBtu oper. entitle.), WLA (21,846 MMBtu oper. entitle.), and ELA (31,460 MMBtu oper. entitle.) to the TETCO interconnect with AGT at Lambertville, NJ (45,934 MMBtu) or Hanover, NJ (18,656 MMBtu) or Zone M3 Storage Point (6,665 MMBtu).	M2	Upstream
(46)	Texas Eastern	800440	CDS	944	142,544	344,560	10/31/2026	Yes	Part-284 transportation contract used to transport gas from TETCO FSS-1 #400515 to the TETCO interconnects at Lambertville, NJ (405 MMBtu) and Hanover, NJ (539 MMBtu).	TET/AGT Storage	Upstream
(47)	TransCanada	42386	FT	1,012	152,812	369,380	10/31/2026	No	Transportation service used to transport gas from the Enbridge Gas interconnect at Parkway to the interconnect with Iroquois Gas Transmission at Waddington (1,012 MMBtu).	Dawn Iroquois	Upstream
(48)	TransCanada	64273	FT	29,056	4,387,758	10,605,440	10/31/2040	No	Transportation service used to transport gas from the Enbridge Gas interconnect at Parkway to the interconnect with Portland Natural Gas Transmission System at East Hereford (29,056 MMBtu).	Dawn PNGTS	Upstream
(49)	Transco	9081767	FT	1,240	187,240	452,600	3/31/2027	Yes	Part-284 transportation service used to transport gas from Transco Leidy (1,240 MMBtu) to the Algonquin interconnect at Centerville, NJ (1,240 MMBtu).	Transco Leidy	Upstream
(50)	Enbridge	M12164	M12	1,025	154,775	374,125	10/31/2027	Yes	Transportation service used to transport gas from Dawn, Ontario to the interconnect with TransCanada Pipeline at Parkway (1,025 MMBtu).	Dawn Iroquois	Upstream
(51)	Enbridge	M12274	M12	29,056	4,387,456	10,605,440	10/31/2040	No	Transportation service used to transport gas from Dawn, Ontario to the interconnect with TransCanada Pipeline at Parkway (29,056 MMBtu).	Dawn PNGTS	Upstream

(52)
(53)
(54) **Peaking Supply Assets**

(55)	**Supply Company**	**Contract No.**		**MDQ (MMBtu)**	**Heating Season (Nov-Mar) Quantity**	**Annual Quantity (MMBtu)**	**Expiration Date**		**Notes**	**Exhibit 15 & 16**	**City Gate / Upstream**
(56)	National Grid LNG	LNG005		95,000	600,000	600,000	3/31/2043		National Grid LNG Tank in Providence, RI	LNG from Storage	City Gate
(57)	Resol Energy North America	1410539		15,000	525,000	525,000	10/31/2029		Gas supply delivered to TGP at Dracut and/or AGT at Beverly	Dracut / Beverly	Upstream

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Division 1-7

Request:

Please provide a copy of each AMA that will be in effect during the period November 2025 through October 2026.

Response:

Please see Confidential Attachment Division 1-7 for a copy of each Asset Management Agreement ("AMA") the Company has entered into to date for the period November 2025 through October 2026. The Company is currently in the process of negotiating additional agreement(s) for the upcoming winter and will supplement this response as additional agreement(s) are executed.

Attachment Division 1-7 contains commercially sensitive and confidential information; therefore, the Company is providing confidential and redacted versions of Attachment Division 1-7, subject to a Motion for Protective Treatment.

REDACTED

EXHIBIT A

Asset Management Arrangement

The Narragansett Electric Company d/b/a Rhode Island Energy ("RIE")

TRANSACTION CONFIRMATION

REPSOL

Date: May 2, 2025

Transaction Confirmation #: 1464006

This Transaction Confirmation was awarded pursuant to RIE's Request for Proposals for Asset Management Arrangements ("**AMA**") dated March 28, 2025. This Transaction Confirmation is subject to the Base Contract for Sale and Purchase of Natural Gas between Seller and Buyer dated September 1, 2009 with Special Provisions and as amended ("**Base Contract**"). Terms not defined in this Transaction Confirmation shall have the meanings provided in the Base Contract.

This Transaction Confirmation will not become binding until executed by both parties.

SELLER / ASSET MANAGER:

Repsol Energy North America Corporation
2455 Technology Forest Blvd.
The Woodlands, TX 77381
Attn: Sean Xin
Phone: (832) 270-6218
Email: sean.xin@repsol.com; recontracts@repsol.com
Transporters:
Transporters Contract Number:

BUYER:

The Narragansett Electric Company d/b/a Rhode Island Energy
1595 Mendon Road
Cumberland, RI 02864
Email: RIEConfirmations@pplweb.com
Trader: Evan Gibbon, ETGibbon@rienergy.com
Copy to: Kim Dao, kdao@rienergy.com
Transporters: Enbridge Gas Inc. ("**Enbridge**"), TransCanada Pipelines Limited ("**TransCanada**"), Iroquois Gas Transmission System, L.P. ("**Iroquois**"), Tennessee Gas Pipeline Company, L.L.C. ("**Tennessee**").
Transporters Contract Number:

Contract Price: See Special Conditions Section E below.

Term: Begin: November 1, 2025 End: October 31, 2026

Performance Obligation and Contract Quantity: See Special Conditions below.

Delivery Point(s): Subject to Buyer's right to exercise the Additional Call Option (as defined below), the primary Delivery Point shall be the point of interconnection between Tennessee and Buyer's distribution system that is the primary Delivery Point under the Tennessee Assigned Asset.

Special Conditions:

A. Definitions.

"**Assigned Assets**" means the following firm transportation capacity agreements:

Pipeline	Contract	Quantity (Dth/day)	Quantity (Gj/day)	Receipt Point	Delivery Point
Enbridge	M12164	1,025	1,081	Dawn	Parkway
TransCanada	42386	1,012	1,068	Parkway	Waddington
Iroquois	50001	1,012	NA	Waddington	Wright
Tennessee	95345	1,000	NA	Wright	Lincoln, RI

"**CER**" shall mean the Canada Energy Regulator.

"**CFTC**" shall mean the U.S. Commodities Futures Trading Commission.

"**Dekatherm**" or "**Dth**" or "**dt**" means one (1) MMBtu.

"**EBB**" means Buyer's Electronic Bulletin Board utilized for confirmation of Gas.

"**FERC**" means the Federal Energy Regulatory Commission.

"**ICE Calendar**" means the Trading Holiday Calendar published yearly by ICE Futures U.S. and Intercontinental Exchange, Inc. (**"ICE"**) for the year in question.

B. Gas Service and Capacity Assignment.

1. **Release and Assignment of Assets.** During the Term, Buyer will release/assign on a pre-arranged, non-biddable basis, at no cost to Seller, the Assigned Assets. Buyer shall be responsible for the payment of all demand charges related to the Assigned Assets. Notwithstanding the foregoing, Seller shall initially pay the demand charges to TransCanada and Enbridge and Buyer shall reimburse Seller for 100% of the demand charges related to the Assigned Assets for the volumes delivered by Seller to Buyer under this Transaction Confirmation. Reimbursement of such charges shall be paid in U.S. dollars using the Bank of Canada's monthly average exchange rate for the month of business as published on the last business day of the month of production. Seller shall be responsible for all variable charges in connection with the Assigned Assets during the Term not related to deliveries for Buyer. Buyer and Seller each agree to take such actions and execute all documents as may be required to effectuate the assignment of the Assigned Assets from Buyer to Seller. All assignments shall be subject to recall in the event that the Seller fails to meet Buyer's Gas Supply Requirements below.

   Buyer acknowledges that Seller may request the release of the firm transportation capacity on Enbridge and TransCanada to Seller's Canadian affiliate, Repsol Energy North America Canada Partnership (**"RENAC"**) and Buyer consents to such assignment provided, however, that any such assignment shall remain subject to (a) Buyer's right to call on the firm transportation capacity during the Delivery Period (defined below) as described in Special Condition B(2) or (b) Buyer's right to recall the Assigned Assets in accordance with Special Condition C.

   Seller is not authorized to seek or agree to amendments or modifications of any kind to the Assigned Assets and Seller shall not permit RENAC to seek or agree to any such amendments or modifications.

2. **Gas Supply Requirements.**

   November through March: On any day during the period of **November 1, 2025 through March 31, 2026** (**"Delivery Period"**) of the Term, Buyer shall have the right, but not the obligation, to call on Seller to deliver Gas on a Firm basis up to the maximum daily quantity (**"MDQ"**) to the Lincoln, RI city-gate at Tennessee Gas Pipeline meter number 420758 (**"Tennessee Delivery Point"**). The MDQ shall be adjusted upward or downward based upon applicable fuel retention on each segment of the Assigned Assets (i.e., Enbridge, TransCanada, Iroquois, and Tennessee). Buyer shall have the right to make the following elections during the Delivery Period:

   a. **Base-Load Quantities Option:** At least three (3) business days prior to the first (1st) day of the month of delivery, Buyer shall have the right, but not the obligation, to request Base-Load delivery at the Tennessee Delivery Point on a Firm basis up to the MDQ.

   b. **Daily Call Quantities Option:** Buyer shall have the right, but not the obligation, to call on Seller to deliver Gas on a Firm basis at a quantity up to the remaining MDQ at the Tennessee Delivery Point. For avoidance of doubt the remaining MDQ is the MDQ less any Base Load or Additional Call nominations.

   c. **Additional Call Option:** Buyer shall have the right, but not the obligation, to call on Seller to deliver Gas on a firm Basis at a quantity of up to the remaining MDQ at the Iroquois and Tennessee Delivery Point(s). Buyer shall also have the right, but not the obligation, to call on Seller to deliver a quantity of Gas on a firm basis up to the remaining MDQ at the upstream Delivery Points to adjust for any upstream deliverability issues. For the avoidance of doubt, the remaining MDQ is the MDQ less any Base Load or Daily Call nominations.

C. Termination Option/Recall Rights: If at any time during the Term, Seller fails to deliver Gas required to be delivered hereunder, unless such failure is excused by the Buyer's non-performance or caused by Force Majeure, Buyer shall have the right to terminate this Transaction Confirmation and recall the Assigned Assets under the terms of the Base Contract.

D. Nominations.

Buyer shall request nominations for all delivery of Gas under the Daily Call Quantities and Additional Call Options prior to 9:00 a.m. Eastern Prevailing Time on the Business Day prior to the Gas Day on which delivery of Gas is requested. Friday nomination shall be for Saturday through Monday (ratably). Holidays are as determined pursuant to the ICE Calendar and shall be treated the same as weekends (i.e., nominated ratably on Business Day prior to the holiday).

Buyer shall arrange for Seller's use and access of the EBB. Seller shall utilize the EBB to schedule all Gas purchased pursuant to this AMA to the Tennessee Delivery Point for confirmation by RIE's Gas Control. Use of the EBB or other means of requests for confirmation of meter bounce transactions at the Tennessee Delivery Point or other points of interconnection with Buyer's facilities shall be strictly prohibited.

E. Price.

The commodity price for Gas purchased pursuant to Special Condition B(2) shall be as follows:

1. **Base-Load Quantities Option:** The commodity price for Gas called on through the Base-Load Quantities Option pursuant to Special Condition B(2)(a) shall be equal to the price posted as the "Index" for Upper Midwest, "Dawn, Ontario," as published in Platts Inside FERC for the Month of delivery, plus the imputed variable costs (including fuel) specified in the applicable pipeline's tariff to transport the Gas to the Tennessee Delivery Point.

2. **Daily Call Quantities Option:** The commodity price for Gas called on through the exercise of a Daily Call Quantities Option pursuant to Special Condition B(2)(b) shall be equal to the Platts Gas Daily Final Daily Price Survey ($/MMBtu) Midpoint for Day of flow for Dawn, Ontario, plus the imputed variable costs (including fuel) specified in the applicable pipeline's tariff to transport the Gas to the Tennessee Delivery Point.

3. **Additional Call Option:** The commodity price for Gas called on through the Additional Call Option pursuant to Special Condition B(2)(c) shall be equal to the greater of the Daily Call Price or the Platts Gas Daily Final Daily Price Survey ($/MMBtu) Midpoint price for Tennessee Zone 6 South Pool [redacted]

4. Notwithstanding the foregoing, if, in Buyer's sole discretion, operational issues on the Assigned Assets may preclude Seller from delivering Gas to the Tennessee Delivery Point at the Base-Load Quantities Option, Daily Call Quantities Option, or Additional Call Option prices stated in this Special Condition, then Buyer may direct Seller at the Nominations deadline specified in Special Condition D of this Transaction Confirmation to deliver a certain percentage of the MDQ at a fair market price for the Tennessee Delivery Point. If Buyer makes such request for alternative pricing and Seller fails to deliver Gas at the alternative pricing requested by Buyer or Buyer and Seller are unable to agree to a fair market price for such deliveries, Seller's failure to deliver shall not be excused as a result of a failure of the Assigned Assets and Buyer may immediately terminate this Transaction Confirmation.

F. Asset Management Fee.

Subject to the Gas Supply Requirements and delivery obligations set forth above, Seller shall have the right to optimize the assigned capacity for its own account. In exchange for such right during the Term, Seller shall make a payment to Buyer of [redacted] ("**Asset Management Fee**"), payable in equal monthly installments of [redacted]

G. Credit Provisions.

For the avoidance of doubt, this Transaction Confirmation is subject to the terms and conditions of Section 10 of the Base Contract.

H. Import / Export Reporting.

Any import/export reporting requirements applicable to the quantities of natural gas delivered to Buyer hereunder, whether of the CER, the U.S. Department of Energy Office of Fossil Energy and Carbon Management, the U.S. Customs Service, or any other regulatory body having jurisdiction over the volumes, are the responsibility of Asset Manager.

I. Changes in Law.

If the CER, FERC, CFTC, or other applicable regulatory body shall implement any change in law, rule, regulation, tariff or practice that is binding on Seller or Buyer and materially and adversely affects such party's ability to perform its obligations hereunder, either party shall provide Notice of such event to the other party and the parties shall negotiate in good faith an amendment to this Transaction Confirmation or take other appropriate action the effect of which is to restore each party, as closely as possible, to its same position as prior to such change. If, within sixty (60) days after the implementation of such change, the parties are unable to agree on such amendment or such other appropriate action, each party will continue to perform its obligations hereunder to the maximum extent possible under the applicable law, rule, regulation, tariff or practice, taking all reasonable steps to mitigate the effect of such change on each other.

J. Base Contract.

This Transaction Confirmation and AMA is entered into pursuant to and governed by the terms and conditions of the Base Contract and shall form a single integrated agreement with the Base Contract. Notwithstanding the fact that the capacity release of the Assigned Assets is not itself a transaction for the purchase, sale or exchange of Gas, the provisions of the Base Contract (including, but not limited to, provisions relating to limitation of liability, indemnity, confidentiality, billing, netting of payments, set-off, notice, assignment, dispute resolution, governing law, interpretation, and other miscellaneous provisions found in Section 14 of the Base Contract) are, except to the extent of any inconsistency or conflict with the provisions of this Transaction Confirmation and AMA, incorporated herein by reference and will apply to govern the rights and obligations of the parties in respect of the release, *mutatis mutandis*. For avoidance of any doubt, all amounts payable under this Transaction Confirmation and AMA may be netted against any other amounts due (or past due) and owing under the Base Contract. In the event of any conflict or inconsistency between the provisions of the Base Contract and the provisions of this Transaction Confirmation and AMA, the provisions of this Transaction Confirmation and AMA shall prevail and be applied to the extent of the conflict or inconsistency. All capitalized terms that are used in this Transaction

Confirmation and AMA but not defined herein shall have the meanings given to such terms in the Base Contract.

K. No Agency / Fiduciary Relationship, Joint Venture or Partnership.

Seller and Buyer each hereby acknowledge and agree that the other party is not acting, under this Transaction Confirmation and AMA, as an agent, fiduciary, or financial investment or commodity trading advisor to the other party and that this Transaction Confirmation and AMA shall not create any joint venture, partnership, or other fiduciary relationship between them.

L. Entire Agreement.

This Transaction Confirmation and AMA and the Base Contract, together, constitute the entire agreement between the parties regarding the asset management arrangement with respect to the Assigned Assets during the Term, and this Transaction Confirmation and AMA supersedes and replaces any prior and contemporaneous communications, understandings, and agreements between Seller and Buyer related to such subject matter, whether written or oral, express or implied. No modification, amendment, supplementation, or alteration of the terms and provisions of this Transaction Confirmation and AMA shall be or become effective except by written amendment executed by the duly authorized representatives of both parties to this Transaction Confirmation and AMA.

M. Order 712, *et seq.*

This Transaction Confirmation and AMA constitutes an asset management arrangement as defined in, and shall comply with, the FERC Order Nos. 712, 712-A and 712-B and the regulations governing such arrangements set forth at 18 C.F.R. § 284.8(h)(3) or any successor regulation thereto. Seller is acting as Buyer's "**Asset Manager**" as defined in 18 C.F.R. § 284.8(h)(3), as it may be amended from time to time, with respect to the Assigned Assets that are subject to regulation by the FERC.

Seller:	**Buyer:**
Repsol Energy North America Corporation	**The Narragansett Electric Company d/b/a Rhode Island Energy**
By: Patrick Abercrombie patrick abercrombie (May 27, 2025 15:11 CDT)	By: [signature] kac
Title: President	Title: Vice President
Date: 05/27/2025	Date: 06/02/2025

REDACTED

Asset Management Arrangement
The Narragansett Electric Company d/b/a Rhode Island Energy ("RIE")

TRANSACTION CONFIRMATION

Date: June 10, 2025

Transaction Confirmation #: _____

This Transaction Confirmation was awarded pursuant to RIE's Request for Proposals for Asset Management Arrangements ("AMA") dated March 28, 2025. This Transaction Confirmation is subject to the Base Contract for Sale and Purchase of Natural Gas between Seller and Buyer, dated January 1, 2019 ("Base Contract"). Terms not defined in this Transaction Confirmation shall have the meanings provided in the Base Contract. ***This Transaction Confirmation will not become binding until executed by both parties.***

SELLER/ASSET MANAGER:
DTE Energy Trading, Inc.
One Energy Plaza, 400 WCB
Detroit, MI 48226
Attn: Confirmations
Phone: 313-548-8040
Email: DTE_Confirms@dteenergy.com
Transporters:
Transporters Contract Number:
Trader: Sean Currie

BUYER:
The Narragansett Electric Company d/b/a Rhode Island Energy
280 Melrose Street
Providence, RI 02907
Email: RIEConfirmations@pplweb.com
Transporters: Enbridge Gas Inc. ("Enbridge"), TransCanada Pipelines Limited ("TransCanada")
Transporters Contract Number:
Trader: Kim Dao, kdao@rienergy.com
Copy to: Jim Stephens, JMStephens@pplweb.com

Contract Price: **See Special Conditions Section C below.**

Term: Begin: November 1, 2025 **End: October 31, 2026**

Performance Obligation and Contract Quantity: See Special Conditions below.

Delivery Point(s): The Delivery Point shall be the point of interconnection between TransCanada and Portland Natural Gas Transmission System known as East Hereford, on the U.S. side ("East Hereford Delivery Point").

Special Conditions:

A. Definitions

"Assigned Assets" means the portion of the firm transportation capacity agreements listed below (as determined on a monthly basis) that are not allocated under Buyer's State-Approved Retail Access Program ("Choice Program"):

Pipeline	Contract No.	Quantity (Dth/Day)	Quantity (Gj/Day)	Receipt Point	Delivery Point
Enbridge	M12274	29,056	30,656	Dawn	Parkway
TransCanada	FT 64273	29,056	30,656	Parkway	East Hereford

"CBP" shall mean the U.S. Customs and Border Protection.

"CER" shall mean the Canada Energy Regulator.

"CFTC" shall mean the U.S. Commodities Futures Trading Commission.

"Credit Rating" means, with respect to any entity, the rating then assigned to such entity's unsecured, senior long-term debt obligations (not supported by third party credit enhancements) by S&P or Moody's, or if such entity does not have a rating for its senior unsecured long-term debt, then the rating then assigned to such entity as its "long-term issuer rating" assigned by S&P or Moody's.

"Credit Support Provider" shall mean a guarantor and guaranty in an amount and format each acceptable to Buyer.

"Dekatherm" or "Dth" or "dt" means one (1) MMBtu.

"Demand Charges" means the applicable demand charges due to Enbridge and TransCanada under the assigned Assets.

"FERC" means the Federal Energy Regulatory Commission.

"ICE Calendar" means the Trading Holiday Calendar published by Intercontinental Exchange ("ICE") Futures U.S. for the year in question.

"Letter of Credit" means an irrevocable, non-transferable, standby letter of credit issued by a major U.S. commercial bank, a U.S. branch office of a foreign bank, or U.S. financial institution, in any case with a Credit Rating of at least "A" by S&P and "A2" by Moody's and with assets not less than $10,000,000,000 in a form reasonably acceptable to the Buyer. All costs related to any Letter of Credit shall be borne by the Seller.

"Moody's" means Moody's Investors Service, Inc., or its successor.

"S&P" means S&P Global Ratings, or its successor.

B. Gas Service and Capacity Assignment

1. **Assignment of Assets:** During the Term, Buyer will assign the Assigned Assets to Seller on a Monthly basis at no cost to the Seller after determining Choice Program requirements. Seller shall initially pay the Demand Charges to TransCanada and Enbridge and Buyer shall reimburse Seller for such charges related to the Assigned Assets and for all imputed variable charges related to the Assigned Assets and for all imputed variable charges related to the volumes delivered by Seller on behalf of Buyer. Reimbursement of such charges shall be paid in U.S. dollars using the Bank of Canada's monthly average exchange rate for the Month of business as published on the last Business Day of the Month of production. Seller shall be responsible for all variable charges in connection with the Assigned Assets during the Term not related to deliveries for Buyer. Buyer and Seller each agree to take such actions and execute all documents as may be required to effectuate the assignment of the Assigned Assets from Buyer to Seller and to comply with Buyer's Choice Program. All assignments shall be subject to recall in the event that the Seller fails to meet Buyer's Gas Supply Requirements below.

   At least five (5) Days prior to the 1st calendar Day of each Month, Buyer shall communicate to Seller, in writing via email, the volume of the assets that Buyer must assign under the Choice Program and the residual amount that shall be made available to Seller as Assigned Assets under the transaction for the applicable Month of the Term. Seller agrees to take all reasonable and necessary actions to allow Buyer to administer the assignments necessary and comply with the Choice Program.

2. **Gas Supply Requirements:**

   a) **November through April:** On any Day during the period of November 1, 2025 through April 30, 2026 ("Delivery Period") of the Term, Buyer shall have the right, but not the obligation, to call on Seller to deliver Gas on a Firm basis up to the maximum daily quantity ("MDQ") of the Assigned Assets at the East Hereford Delivery Point. The MDQ of the Assigned Assets shall be adjusted upward or downward based on the deliverability and applicable fuel retention on each of Enbridge and TransCanada. Buyer shall have the right to make the following elections during the Delivery Period:

      i. Base-Load Quantities Option: At least three (3) Business Days prior to the 1st Day of each Month of delivery, Buyer shall have the right, but not the obligation, to request Base-Load delivery at the East Hereford Delivery Point on a Firm basis up to the MDQ for the applicable Month of delivery.

      ii. Daily-Call Quantities Option: Buyer shall have the right, but not the obligation, to call on Seller to deliver Gas on a Firm basis at a quantity up to the remaining MDQ at the East Hereford Delivery Point for the applicable Month of delivery. For avoidance of doubt the remaining MDQ is the MDQ made available to Seller during the applicable Month of delivery less any Base-Load nominations.

3. **Nominations:** Buyer shall request all nominations for delivery of Daily Call Quantities Option prior to 9:00 AM prevailing Eastern Standard Time on the Business Day prior to the Gas Day on which delivery of Gas is requested. Holidays are as determined pursuant to the ICE Calendar. Nominations need not be ratable for weekends and Holidays. Seller shall communicate to Buyer any upstream changes to supplies called on pursuant to this Special Conditions Section B.3 no later than 1:00 PM prevailing Eastern Standard Time on the Day prior to the Day of Gas flow. Acceptance of changes to firm upstream supply arrangements communicated by Seller to Buyer after 1:00 PM prevailing Eastern Standard Time on the Day prior to the Day of Gas flow shall be at Buyer's discretion. Consistent with the terms of the Transaction

Confirmation and the deliverability of the Assets, Buyer may nominate, and Seller must supply those supplies unaccounted for after the 1:00 PM prevailing Eastern Standard Time on the Day prior to the Day of Gas flow deadline from the Assigned Assets.

4. **Termination Option/Recall Rights:** If at any time during the Term, Seller fails to deliver Buyer's Gas Requirements or otherwise impedes Buyer's ability to administer its Choice Program, unless such failure is excused by the Buyer's non-performance or caused by Force Majeure, Buyer shall have the right to terminate this Transaction Confirmation and recall the Assigned Assets under the terms of the Base Contract.

C. Price

1. Base-Load Quantities Option: The commodity price for Gas called on through the Base-Load Quantities Option pursuant to Special Conditions B.2 (a)(i) shall be equal to the price posted as the "Index" for Upper Midwest, "Dawn, Ontario," as published in *Platts Inside FERC* for the Month of delivery, plus imputed variable costs (including fuel) specified in the applicable pipeline's tariff to transport Gas from Dawn to the East Hereford Delivery Point.

2. Daily Call Quantities Option: The commodity price for Gas called on through the exercise of a Daily Call Quantities Option pursuant to Special Conditions B.2(a)(ii) shall be equal to the *Platts Gas Daily Final Daily Price Survey* ($/MMBtu), Midpoint for Day of flow, for Dawn, Ontario, plus the imputed variable costs (including fuel) specified in the applicable pipeline's tariff to transport such quantity of Gas from Dawn to the East Hereford Delivery Point.

3. Notwithstanding the foregoing, if in Buyer's sole discretion operational issues on the Assigned Assets may preclude Seller from delivering Gas to the East Hereford Delivery Point at the Base-Load Quantities Option or Daily Call Quantities Option price stated in this Special Conditions C, then Buyer may direct Seller at the Nominations deadline specified in Special Conditions B.3 of this Transaction Confirmation to deliver a certain percentage of the MDQ at a fair market price for the East Hereford Delivery Point. If Buyer makes such request for alternative pricing and Seller fails to deliver Gas at the alternative pricing requested by Buyer or Buyer and Seller are unable to agree to a fair market price for such deliveries, Seller's failure shall not be excused as a result of a failure of the Assigned Assets and Buyer may immediately terminate this Transaction Confirmation. Notwithstanding the foregoing, the provisions of this Special Conditions C.3 are not applicable if the operational issues on the Assigned Assets are the result of a Force Majeure under Section 11 of the Base Contract.

D. Asset Management Fee

Subject to the Gas Supply Requirements and delivery obligations set forth above, Seller shall have the right to optimize the Assigned Assets for its own account. In exchange for such right, during the Term, Seller shall make a payment to Buyer of [redacted] per MMBtu ("Asset Management Fee") of capacity made available by Buyer to Seller as Assigned Assets calculated on the East Hereford Delivery Point for the Month of flow. This payment shall be reflected as a credit to Buyer in Seller's invoice for the applicable Month.

E. Credit Provisions

Independent Amount. In the event Seller or Seller's Credit Support Provider (if applicable) (i) has a Credit Rating below BBB from S&P and/or Baa2 from Moody's, or (ii) does not have a Credit Rating assigned by S&P or Moody's, Seller shall provide Buyer with an Independent Amount in the form reasonably acceptable to Buyer of either (a) a guaranty from a Credit Support Provider that has a Credit Rating of at least BBB by S&P and/or Baa2 by Moody's, (b) cash, or (c) a Letter of Credit. In either case, in an amount equal to 10% of the potential mark to market exposure for the transactions hereunder calculated as a function of price volatilities as well as the notional volume; provided, however, that the potential mark to market exposure shall be zero ($0) when Seller's price is set at the Gas Daily Index. The Independent Amount shall be calculated by Buyer. The Independent Amount for Buyer means zero ($0).

Collateral Requirement. The "Collateral Requirement' for Seller means the Exposure (as defined below), minus the sum of (i) the amount of cash previously transferred by Seller to Buyer, (ii) the amount of cash held by Buyer as posted collateral as the result of drawing under any Letter of Credit maintained by Seller for the benefit of Buyer, and (iii) the undrawn value of each such Letter of Credit; provided, however, that the Collateral Requirement for Seller will be deemed to be zero ($0) if (i) Seller or its Credit Support Provider has a Credit Rating of at least BBB from S&P and/or Baa2 from Moody's, (ii) no Event of Default with respect to Seller or its Credit Support Provider (if applicable) has occurred and is continuing, and (iii)the guaranty provided by Seller's Credit Support Provider is in full force and effect (if applicable). Seller may provide the Collateral Requirement in the form reasonably acceptable to Buyer of either (a) a guaranty from a Credit Support Provider that has a Credit Rating of at least BBB by S&P and/or Baa2 by Moody's, (b) cash, or (c) a Letter of Credit. The Collateral Requirement shall be calculated by Buyer. The Collateral Requirement for Buyer means zero ($0).

Exposure. "Exposure" shall be calculated as the sum of:

(i) all amounts that have been invoiced, but not yet paid for the transactions under this Transaction Confirmation; plus
(ii) all amounts that have been accrued, but not yet invoiced for the transactions under this Transaction Confirmation; plus

(iii) the mark to market amount for each Day remaining in the Term for each transaction under this Transaction Confirmation; reduced by

(iv) the Independent Amount, if any, previously provided by the Seller to the Buyer.

F. Import/Export Reporting

Any import/export reporting requirements applicable to the quantities of Gas delivered to Buyer hereunder, whether of the Canada Energy Regulator, the U.S. Department of Energy Office of Fossil Energy and Carbon Management, the U.S. Customs and Border Protection, or any other regulatory body having jurisdiction over the volumes, are the responsibility of Asset Manager.

G. Changes in Law

If the CER, FERC, CFTC, CBP or other applicable regulatory body shall implement any change in law, rule, regulation, tariff or practice that is binding on Seller or Buyer and materially and adversely affects such party's ability to perform its obligations hereunder or that materially and adversely affects the economic value of this Transaction Confirmation and AMA, either party shall provide Notice of such event to the other party and the parties shall negotiate in good faith an amendment to this Transaction Confirmation or take other appropriate action the effect of which is to restore each party, as closely as possible, to its same position as prior to such change. If, within thirty (30) Days after the implementation of such change, the parties are unable to agree on such amendment or such other appropriate action, each party will continue to perform its obligations hereunder to the maximum extent possible under the applicable law, rule, regulation, tariff or practice, taking all reasonable steps to mitigate the effect of such change on each other. Notwithstanding the foregoing, if the CBP increases tariffs and such increase materially and adversely affects the economic value of this Transaction Confirmation and AMA and the parties are unable to agree on such amendment or applicable action, as described above, then after the thirty (30) Days ends, either party may terminate this Transaction Confirmation.

H. Base Contract

This Transaction Confirmation and AMA is entered into pursuant to and is governed by the terms and conditions of the Base Contract and shall form a single integrated agreement with the Base Contract. Notwithstanding that the capacity release of the Assigned Assets is not itself a transaction for the purchase, sale, or exchange of Gas, the provisions of the Base Contract (including, but not limited to, provisions relating to limitation of liability, indemnity, confidentiality, billing, netting of payments, set-off, notice, assignment, dispute resolution, governing law, interpretation, and other miscellaneous provisions found in Section 14 of the Base Contract) are, except to the extent of any inconsistency or conflict with the provisions of this Transaction Confirmation and AMA, incorporated herein by reference and will apply to govern the rights and obligations of the parties in respect of the release, *mutatis mutandis*. For avoidance of any doubt, all amounts payable under this AMA may be netted against any other amounts due (or past due) and owing under the Base Contract. In the event of any conflict or inconsistency between the provisions of the Base Contract and the provisions of this Transaction Confirmation and AMA, the provisions of this Transaction Confirmation and AMA shall prevail and be applied to the extent of the conflict or inconsistency. All capitalized terms that are used in this AMA but not defined herein shall have the meanings given to such terms in the Base Contract.

I. No Agency/Fiduciary Relationship, Joint Venture or Partnership

Each of Seller and Buyer hereby acknowledges and agrees that the other party is not acting, under this Transaction Confirmation and AMA, as an agent, fiduciary, or financial investment or commodity trading advisor to it and that this AMA shall not create any joint venture, partnership, or other fiduciary relationship between them.

J. Entire Agreement

This Transaction Confirmation and AMA and the Base Contract, together, constitute the entire agreement between the parties regarding the asset management arrangement with respect to the Assigned Assets during the Term, and this Transaction Confirmation and AMA supersedes and replaces any prior and contemporaneous communications, understandings, and agreements between Seller and Buyer related to such subject matter, whether written or oral, express or implied. No modification, amendment, supplementation, or alteration of the terms and provisions of this Transaction Confirmation and AMA shall be or become effective except by written amendment executed by the duly authorized representatives of both parties to this Transaction Confirmation and AMA.

Seller: DTE Energy Trading, Inc.	Buyer: The Narragansett Electric Company d/b/a Rhode Island Energy
By: TRN Thomas Neu (Jun 11, 2025 08:35 EDT)	By: MLeone kac
Name: Thomas R. Neu	Name: Michele Leone
Title: Vice President	Title: Vice President
Date:	Date: 06/12/2025

SMC Smc CMK Cynthia Klots

Division 1-8

Request:

Page 2 of the 2025 LRP indicates that the demands of the Commercial and Industrial sales classes are projected to increase by an average of 2,600 Dth per year. Page 2 of the 2024 LRP indicated that this load was projected to decrease by an average of 20,000 Dth per year. Please explain the basis for this significant change in the 2024 and 2025 LRP demands.

Response:

The change in forecast is primarily the result of a change in near-term assumptions regarding commercial meter count growth. Commercial meter counts showed a decline beginning around 2020 due to meters incorrectly being classified as inactive as described in footnote 5, page 6 of the 2024 Gas Long-Range Resource and Requirements Plan ("LRP") and again in footnote 7, page 5 of the 2025 LRP. With another year of reclassifications and billed data to consider, the Company observed that commercial meter counts have remained relatively flat over recent years and now forecasts them to remain near current levels. In the prior forecast reflected in the 2024 LRP, the Company forecasted a short term decline in commercial meter counts before holding flat.

Division 1-9

Request:

Please provide all calculations, workpapers, documentation and Excel files supporting Exhibit 17, page 1, and Exhibit 18.

Response:

a. In Exhibit 17, page 1 of the Company's Gas Long-Range Resource and Requirements Plan for the Forecast Period 2025/26 to 2029/30, the Company presents the 2025-26 Design Load Duration Curve. Refer to Confidential Attachment Division 1-9-1 for the Microsoft Excel workbook used to create this chart.

b. In Exhibit 18 of the Company's Gas Long-Range Resource and Requirements Plan for the Forecast Period 2025/26 to 2029/30, the Company presents a projection of costs for its full supply portfolio with proposed resources assuming design weather. This projection provides a sense of the overall variable and fixed costs for all customers, including transportation customers. Refer to Confidential Attachment Division 1-9-2 for the Microsoft Excel workbook used to create this exhibit.

CONTAINS CONFIDENTIAL AND PRIVILEGED INFORMATION – DO NOT RELEASE

Division 1-9

Attachment Division 1-9-1

Please see Excel Worksheet of Confidential Attachment Division 1-9-1

Prepared by or under the supervision of: Kim N. Dao

CONTAINS CONFIDENTIAL AND PRIVILEGED INFORMATION – DO NOT RELEASE

Division 1-9

Attachment Division 1-9-2

Please see Excel Worksheet of Confidential Attachment Division 1-9-2

Prepared by or under the supervision of: Kim N. Dao

REDACTED

Division 1-10

Request:

Identify each contract the Company has or will acquire to meet peak hour demands and identify the rates and costs associated with each contract. Reconcile those costs with those identified in Exhibit 18, page 1.

Response:

At the time of the Company's Gas Long-Range Resource and Requirements Plan for the Forecast Period 2025/26 to 2029/30 ("LRP") filing, the Company had not yet completed the Request for Proposals ("RFP") process for supplies related to peak demands for the upcoming winter season. As discussed on Bates 29 of the LRP, the cost projections in Exhibit 18 reflect an estimated cost of supplier fixed costs for the Company's incremental LNG refill arrangements and proposed Dracut supply deals. On Exhibit 18, Page 1, the three line items that reflect estimated costs are the Total Supplier Fixed Costs, the Hourly Peaking Fixed Costs, and Asset Management Agreement Credits. Please see Confidential Attachment Division 1-10, which breaks down the costs attributed to the Total Supplier Fixed Costs and Hourly Peaking Fixed Costs line items.

The Winter Liquid supply was estimated for the LRP filing based on the cost of supply from last winter. Specifically, [redacted]

Combined, the Beverly Supply and Dracut Supply are a known demand charge, as it relates to the firm gas supply deal with Repsol for 525,000 Dth of maximum seasonal quantity at a [redacted]. Under the hourly peaking fixed costs, the Beverly and Dracut transportation fixed costs reflect the total demand charges for the use of those contracts.

Finally, the proposed incremental Dracut supply deals were assumed to be at the same price that the Company received pursuant to previously issued RFPs for Dracut supply. Specifically, [redacted].

This response and the accompanying Confidential Attachment Division 1-10 contain confidential and commercially sensitive pricing information; therefore, the Company is providing a redacted

REDACTED

version of this response and Confidential Attachment Division 1-10, as well as an unredacted confidential version subject to a Motion for Protective Treatment.

REDACTED

Rhode Island Energy
Supply Fixed Costs
Design Year
($000)

Supply Costs	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Grand Total
Beverly Supply													
Dracut Supply													
Winter Liquid													
Grand Total													

Rhode Island Energy
Hourly Peaking Fixed Costs
Design Year
($000)

Hourly Peaking Fixed Costs	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Total
Transportation Fixed Costs													
Portable LNG													
Beverly													
Dracut													
Supplier Fixed Costs													
Winter Liquid													
Beverly Supply													
Dracut Supply													
Total Hourly Peaking Fixed Costs													

Division 1-11

Request:

Please provide a copy of each citygate gas supply contract and each gas supply contract (transaction confirmation or Exhibit A) that will be in effect during the period November 2025 through October 2026, including those contracts supporting the Liquification and Supplier Fixed Costs identified on Exhibit 18, page 1. Reconcile the costs identified in the contracts provided with those identified on Exhibit 18, page 1. Documents provided in response to this request last year in discovery may be omitted. Identify any omitted documents.

Response:

The executed gas supply contracts for citygate delivered supplies or requiring the payment of demand charges to be in effect for the period November 2025 through October 2026, including those supporting liquefaction and supplier fixed costs were previously provided in response to data request Division 1-14 in Docket No. 22-06-NG and data request Division 1-11 in Docket No. 24-27-NG and, thus, have been omitted from this response as indicated in the table below.

Contract Counterparty	**Document Reference**
Repsol Energy North America Corporation	• Transaction Confirmation: omitted, previously provided in Confidential Attachment Division 1-11 (pages 1 – 3) in Docket No. 24-27-NG
Northeast Energy Center, LLC	• Service Agreement: omitted, previously provided in Confidential Attachment Division 1-11 (pages 4 – 16) in Docket No. 24-27-NG • Precedent Agreement: omitted, previously provided in Confidential Attachment Division 1-14 (pages 4 – 71) in Docket No. 22-06-NG
National Grid LNG, LLC	• Firm Liquefaction Service Agreement: omitted, previously provided in Confidential Attachment Division 1-14 (pages 195 – 196) in Docket No. 22-06-NG • Discount Rate Letter Agreement to Firm Liquefaction Service Agreement: omitted, previously provided in Confidential Attachment Division 1-14 (page 197) in Docket No. 22-06-NG

The Company is currently in the process of negotiating additional gas supply agreement(s) for the coming winter and will supplement this response as additional agreement(s) are executed.

Prepared by or under the supervision of: James M. Stephens

REDACTED

Division 1-12

Request:

Please provide a breakdown of the monthly LNG-related costs that the Company anticipates incurring during the period November 2025 through October 2026 and the LNG-related costs to be recovered from GCR, FT-1, and FT-2 customers. The breakdown should include costs by:

a. contract;

b. the area(s) served;

c. type (e.g., trucking, commodity);

d. the applicable billing determinants for each type of cost (e.g., commodity, demand, other); and

e. total costs.

Response:

(a) through (d)

Please see the table below.

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1)	**Contract**	**Area Served**	**Type**	**Volume (Dth/day)**	**Commodity/ Dth**	**Demand/ Dth**	**Notes**
(2)	National Grid LNG	LNG Tanks	Liquefaction	2,616	$ -	[redacted]	Liquefaction Reservation Charge
(3)	National Grid LNG[1]	LNG Tanks	Liquefaction	2,616	$ -	$ 12.77	Transportation Reservation Charge
(4)	National Grid LNG	LNG Tanks	Liquefaction	2,616	$ 1.24	$ -	Variable Charge
(5)	Northeast Energy	LNG Tanks	Liquefaction	1,780	[redacted]		Liquefaction Reservation Charge
(6)	Northeast Energy	LNG Tanks	Liquefaction	1,780			Liquefaction Usage Charge
(7)	Northeast Energy	LNG Tanks	Liquefaction	1,780			Truck Loading Charge

[1] As discussed on Bates 19 of the Company's Gas Long-Range Resource and Requirements Plan, NGLNG filed a general Section 4 rate case with the Federal Energy Regulatory Commission in Docket No. RP25-473. In its filing, NGLNG has proposed a transportation reservation charge of $12.7020 per Dth, an electricity reservation charge of $6.4279 per Dth, and an exchange and operations service charge of $2.598 per Dth.

REDACTED

Division 1-12, Page 2

(8)	N/A (Commodity for Summer LNG Refill)	Portables & LNG Tanks	Supply	4,396	$ -	$ -	Pay for Commodity as Used and Dependent on Receipt/Delivery Points
(9)	**Contract**	**Area Served**	**Type**	**Volume**	**Commodity/ Dth**	**Demand/ Dth**	**Notes**
(10)	National Grid LNG	LNG Tanks	Storage	600,000 Dth	$ -	$ 0.48	Capacity Reservation Charge
(11)	Estimated Winter LNG Refill	Portables & LNG Tanks	Supply	120,000 Dth			Estimated based on prior winter deal; Pay for Commodity as Used and Dependent on Receipt/ Delivery Points
(12)	LP Transportation	Portables & LNG Tanks	Trucking		$ -	$ -	Pay for Commodity as Used and Dependent on Receipt/Delivery Points

(e) Total costs for the various contracts are dependent on volumes used and, therefore, are not included in the table above.

This response contains confidential pricing information; therefore, the Company is providing redacted and confidential versions of this response, subject to a Motion for protective treatment.

Division 1-13

Request:

For the five coldest non-weekend/holiday days during the winter of 2024/25, please provide an analysis that demonstrates the design day forecast models developed in the 2024 Long-Range Plan produced a reasonable estimate of planning load and total sendout on these five days. Provide supporting calculations.

Response:

The Company assumes that the Division intended to refer to the 2025 Long-Range Plan in this data request, and this response is provided based upon that assumption.

Tables 1 through 5 below present the five coldest non-holiday weekdays of the 2024-25 winter, the observed HDD, and the backcasted versus actual volumes with the volumetric and percent variances for total wholesale volumes. The backcasted values are predicted values based on the observed actual HDDs. The backcasted values are all within a reasonable margin of error; the mean absolute percentage error (MAPE) for total wholesale volumes is 2.93%, and the coldest weekday with the highest total volume is within 0.1% of actuals. Please note that the Company considers Friday to be a partial weekend for modeling purposes as part of gas day Friday occurs on Saturday.

Table 1: Backcasted vs. Actual capacity-eligible FT-1 Volume (Dth)

	HDD	Backcasted	Actual
Mon 20 Jan 2025	50	17,001	17,064
Tue 21 Jan 2025	50	17,533	17,829
Wed 22 Jan 2025	50	17,882	17,989
Tue 18 Feb 2025	44	15,885	17,304
Mon 6 Jan 2025	43	15,856	16,333

Division 1-13, Page 2

Table 2: Backcasted vs. Actual capacity-exempt FT-1 Volume (Dth)

	HDD	Backcasted	Actual
Mon 20 Jan 2025	50	21,815	21,639
Tue 21 Jan 2025	50	22,119	22,223
Wed 22 Jan 2025	50	22,319	21,959
Tue 18 Feb 2025	44	21,452	22,106
Mon 6 Jan 2025	43	21,091	20,876

Table 3: Backcasted vs. Actual Non-Firm Volume (Dth)

	HDD	Backcasted	Actual
Mon 20 Jan 2025	50	-	-
Tue 21 Jan 2025	50	-	-
Wed 22 Jan 2025	50	-	0.3
Tue 18 Feb 2025	44	-	-
Mon 6 Jan 2025	43	-	-

Table 4: Backcasted vs. Actual Sales Plus FT-2 Volume (Dth)

	HDD	Backcasted	Actual
Mon 20 Jan 2025	50	272,463	261,379
Tue 21 Jan 2025	50	278,010	278,037
Wed 22 Jan 2025	50	278,010	271,833
Tue 18 Feb 2025	44	244,865	261,305
Mon 6 Jan 2025	43	238,145	245,191

Table 5: Backcasted vs. Actual Total Wholesale Volume (Dth)

	HDD	Backcasted	Actual	Error	% Error
Mon 20 Jan 2025	50	311,279	300,083	(11,196)	-3.7%
Tue 21 Jan 2025	50	317,663	318,088	425	0.1%
Wed 22 Jan 2025	50	318,211	311,781	(6,430)	-2.1%
Tue 18 Feb 2025	44	282,202	300,715	18,513	6.2%
Mon 6 Jan 2025	43	275,092	282,400	7,309	2.6%

Division 1-13, Page 3

Please see the Attachment Division 1-13 provided in Excel format for the regression equations used and calculations performed to respond to this data request.

Prepared by or under the supervision of: Tim Jones

Division 1-13

Attachment Division 1-13

Please see Excel Worksheet of Attachment Division 1-13

Prepared by or under the supervision of: Tim Jones

Division 1-14

Request:

Page 22 of the 2025 LRP when compared to page 21 of the 2024 LRP shows that the maximum vaporization of the Exeter facility decreased by 6,000 Dth per day. Please explain why this occurred and identify any capacity resources acquired or to be acquired by the Company to replace the 6,000 Dth per day.

Response:

Please see footnote 24 of Bates 22 of the 2025 LRP, which explains that the maximum vaporization capacity for the Exeter LNG facility is 24,000 Dth per day when using both vaporization systems simultaneously; but would be reduced by 6,000 Dth per day to an operational capacity of 18,000 Dth per day when not using both vaporization systems simultaneously. By planning on a rate of 18,000 Dth per day (i.e., 750 Dth per hour multiplied by 24 hours) from the Exeter LNG facility, the Company maintains full redundancy of that planning volume for reliability purposes. Thus, should the Company experience an operational issue with the vaporizer in use, it can rely on the standby vaporizer to provide the full 18,000 Dth per day as planned. To address this change to the Exeter LNG vaporization capacity, as well as changes to the Company's design hour requirements, the Company has entered into a new firm transportation contract with Tennessee Gas Pipeline Company, L.L.C. as detailed on Bates 26-27 of the 2025 LRP.

Division 1-15

Request:

Reference page 20 of the 2025 Long Range Plan.

a. Please explain how the assumption that the Company's LNG supply contracts and gas supply arrangements will expire on the termination date and will not be available after the respective date affected the Company's projected capacity resource requirements and contracting;

b. Please explain why the assumption discussed in subpart (a) is reasonable to use for planning purposes; and

c. Identify all instances in the last three years where the Company was unable to replace an expiring LNG supply contract or gas supply arrangement.

Response:

a. The Company's current supply portfolio consists of the LNG supply contracts and gas supply arrangements, with associated termination dates, discussed on Bates 21-25 of the Company's Gas Long-Range Resource and Requirements Plan ("LRP"). The Company evaluated its current and proposed resources in Exhibits 15 and 16, respectively. As discussed on Bates 25-26 of the LRP, the results of the Company's analyses demonstrate that the proposed portfolio is sufficient to meet forecast customer requirements for the 2025/26 gas year assuming that the Company secures additional supply at Dracut and winter LNG refill supplies for the upcoming 2025/26 winter. In subsequent years, however, and as in prior years, there is a need for similar levels of supply into the Company's Dracut capacity and similar winter liquid volumes.

b. The Company does not consider certain LNG supply (e.g., winter LNG refill) and gas supply arrangements (e.g., Dracut supply) as being guaranteed to continue beyond the expiration date of existing contracts because the contracts are for a fixed term without any associated renewal rights. This is reasonable because the Company evaluates its overall resource portfolio and the need for these supply arrangements as part of its annual long-range planning process, and more frequently on an as needed basis, to ensure the Company can reliably serve customers at least-cost. As in years past, contracts for these supplies have generally been on a year-to-year basis as these supplies are influenced by current market conditions.

c. There have not been any instances in the last three years where the Company was unable to replace an expiring LNG supply contract or gas supply arrangement.

Division 1-16

Request:

Please update Attachment Division 1-16 provided in the 2024 LRP proceeding for the months of December 2024 through February 2025 in Excel format.

Response:

Please see Attachment Division 1-16 provided in Excel format.

Division 1-16

Attachment Division 1-16

Please see Excel Worksheet of Attachment Division 1-16

Prepared by or under the supervision of: Evan t. Gibbon

Division 1-17

Request:

Page 28 of the 2025 LRP indicates that the total annual fixed costs of the Company's resource portfolio are projected to be $112 million, and the total annual variable costs are projected to be $171 million. Please explain the cause(s) of the increases by component from $103 million and $142 million, respectively, reflected on page 27 of the 2024 LRP.

Response:

There have been certain tariff rate changes associated with the pipeline transportation, storage, and liquefaction service contracts in the Company's resource portfolio that have increased the total annual fixed costs and total annual variable costs reflected on page 27 of the 2024 LRP (i.e., $103 million and $142 million, respectively) relative to page 28 of the 2025 LRP (i.e., $112 million and $171 million, respectively). Specifically, as discussed on Bates 19 of the Company's 2024 LRP, Algonquin Gas Transmission, LLC and Texas Eastern Transmission, LP filed general Section 4 rate cases with the Federal Energy Regulatory Commission ("FERC") that have resulted in fixed and variable cost increases. In addition, as detailed on Bates 19 of the 2025 LRP, Transcontinental Gas Pipe Line Company, LLC ("Transco"), Columbia Gas Transmission, LLC ("TCO"), and National Grid LNG, LLC ("NGLNG") have filed general Section 4 rate cases with FERC with fixed and variable cost increases, subject to refund pending the outcome of any settlement negotiations and/or litigation between Transco/TCO/NGLNG, their customers, and the FERC.

In addition, there have been increases in commodity costs across all purchase points that have also contributed to the increase in total annual variable costs from the $142 million indicated on page 27 of the 2024 LRP to the $171 million reflected on page 28 of the 2025 LRP. For example, the New York Mercantile Exchange ("NYMEX") Henry Hub forward curve increased by approximately 28% from an average of approximately $3.418 per MMBtu in the 2024 LRP to approximately $4.367 per MMBtu in the 2025 LRP.

Division 1-18

Request:

Reference Exhibit 12 of the 2025 LRP. Please explain why Tennessee Dracut Contract No. 398536 was not reflected on Exhibit 12 of the 2024 LRP.

Response:

As discussed on Bates 26-27 in Section IV.C.8. of the Company's 2025 Gas Long-Range Resource and Requirements Plan, the Company has entered into a new firm transportation contract with Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") for 10,000 Dth per day of capacity effective April 1, 2025, for a primary term of five years, with a receipt point at Dracut, Massachusetts (i.e., Tennessee Dracut Contract No. 368536). This Tennessee contract was not executed prior to the submission of the 2024 LRP and, therefore, was not included in the 2024 LRP.

Division 1-19

Request:

Reference the response to Division 1-14 provided in the 2024 LRP proceeding. Please update this response as applicable.

Response:

Historically, the equipment rental costs, LNG trucking costs, costs for contract personnel, and commodity costs for the contracts serving Cumberland and Aquidneck Island are costs of firm gas reasonably recovered via the Company's approved Gas Cost Recovery ("GCR") factor. This treatment is consistent with the GCR clause of the Company's Gas Tariff, RIPUC RIE-GAS No. 101, Section 2, Schedule A (the "Gas Tariff") which is intended to permit recovery of, "…all costs of firm gas, including, but not limited to, commodity costs, demand charges, hedging and hedging related costs, local production and storage costs and other gas supply expense incurred to procure and transport supplies…" The costs recovered include a Supply Fixed Cost Component which is defined to "include all fixed costs related to the purchase, storage, or delivery of firm gas, including, but not limited to, pipeline and supplier fixed reservation costs, demand charges, operation and maintenance costs for storage facilities and other fixed gas supply expense incurred to transport or store supplies, transportation fees…" Gas Tariff, Section 2, Schedule A, § 3.1. The costs recovered also include a Supply Variable Cost Component which is defined to "include all variable costs of firm gas, including, but not limited to, commodity costs, taxes on commodity and other gas supply expense incurred to transport supplies, transportation fees, and requirements for purchased gas working capital, storage commodity costs, taxes on storage commodity and other gas storage expense incurred to transport supplies…" Gas Tariff, Section 2, Schedule A, § 3.2.

Other expenses associated with these operations, such as Company personnel, are not "costs associated with the contracts serving Cumberland and [Aquidneck] Island" and considered operating expenses reasonably recovered via the Company's base rates.

With respect to the Cumberland facility, the Company recently purchased storage and vaporization equipment after determining that overall costs would decrease if the equipment were owned rather than rented. The revenue requirement for this capital investment is included in the Company's approved FY 2025 Infrastructure, Safety, and Reliability ("ISR") Plan revenue requirement and takes the place of equipment rental costs recovered through the GCR. Hence, this investment is reasonably recovered via the Company's ISR factor due to its inclusion in the Company's approved FY 2025 ISR Plan revenue requirement. For other costs of mobile LNG operations that are not impacted by the purchase of LNG equipment, such as commodity costs,

LNG trucking costs, and other expenses, the Company would continue to recover those costs in the same manner as described above (i.e., via the GCR for costs of firm gas or base rates for operating expenses).

For Aquidneck Island, as detailed on Bates 23 of the Company's 2025 Gas Long-Range Resource and Requirements Plan filed on July 2, 2025 in Docket No. 24-27-NG, the Company has purchased new equipment for operations at Old Mill Lane and will use a combination of internal operators and contracted technicians to operate the equipment for the winter of 2025/26. The Company anticipates an executed staffing agreement with the staffing firm in July 2025. Costs associated with the Company's winter operations at Old Mill Lane will be recovered in the same manner as the Cumberland facility as described above.