

June 27, 2025

VIA HAND DELIVERY AND ELECTRONIC MAIL

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 25-04-EL – The Narragansett Electric Company d/b/a Rhode Island Energy
2025 Annual Retail Rate Filing
Supplemental Response to Division 1-9 and Schedule NECO-15 (Corrected)**

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), I have enclosed: (1) the Company’s supplemental response to the Division of Public Utilities and Carriers’ (“Division”) Data Request 1-9 for filing with the Public Utilities Commission (“PUC”) in the above-referenced docket; and (2) Schedule NECO-15 (Corrected).

Attachment Division 1-9-1 (Supplemental) contains confidential information. Therefore, the Company has provided redacted and confidential versions of this attachment and has requested confidential treatment pursuant to R.I. Gen. Laws § 38-2-2(4)(A)(I)(b) and 2(4)(B) and Rule 810-RICR-00-00-1.3(H) of the PUC’s Rules of Practice and Procedure. The Company has also provided the confidential version of this attachment to the Division pursuant to a non-disclosure agreement. Please note that Attachment Division 1-9-3 is provided in Excel format.

Schedule NECO-15 (Corrected) corrects the amount of qualifying facilities power purchase recoverable costs for September 2024 as shown on page 1, line (9), column (c) of the schedule and is highlighted to reflect the changes as compared to the original Schedule NECO-15 filed on February 14, 2025.

Robinson+Cole

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
Docket No. 25-04-EL – 2025 Annual Retail Rate Filing
June 27, 2025
Page 2

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3359.

Sincerely,



Steven J. Boyajian

Enclosure

cc: Docket No. 25-04-EL Service List

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J. Seddon

June 27, 2025

Date

**Rhode Island Energy – 2025 Annual Retail Rate Filing - Docket No. 25-04-EL
Service List Updated 2/26/2025**

Name/Address	E-mail Distribution	Phone
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Good Energy, L.P. Laura Olton, Esq.	laura@isoenergyadvisors.com ;	
	patrick@goodenergy.com ;	
	rafidah.rahman@goodenergy.com ;	

**STATE OF RHODE ISLAND
PUBLIC UTILITIES COMMISSION**

THE NARRAGANSETT ELECTRIC)
COMPANY d/b/a RHODE ISLAND ENERGY) DOCKET NO. 25-04-EL
2025 ANNUAL RETAIL RATE FILING)

**MOTION OF THE NARRAGANSETT ELECTRIC COMPANY
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”) hereby respectfully requests that the Public Utilities Commission (“PUC” or the “Commission”) grant protection from public disclosure confidential portions of its supplemental response to the Division of Public Utilities and Carriers (“Division”) First Set of Data Requests. Specifically, the Company seeks protective treatment for Attachment Division 1-9-1 (Supplemental) to the Company’s supplemental to data request Division 1-9. The reasons for the protective treatment are set forth herein. The Company also requests that, pending entry of the Commission’s finding, the Commission preliminarily grant the Company’s request for confidential treatment pursuant to 810-RICR-00-00-1.3(H)(2).

The records that are the subject of this Motion and require protective treatment are customer names, addresses, contact information, bank names, and load asset numbers contained in Company Attachment Division 1-9-1 (Supplemental) (the “Confidential Materials”). The Company requests protective treatment of the Confidential Materials in accordance with 810-RICR-00-00-1.3(H) and R.I. Gen. Laws § 38-2-2(4)(A)(I)(b) and 4(B).

I. LEGAL STANDARD

Rhode Island’s Access to Public Records Act (“APRA”), R.I. Gen. Laws § 38-2-1 *et. seq.*, sets forth the parameters for public access to documents in the possession of state and local

government agencies. Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency are deemed to be a “public record,” unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I. Gen. Laws §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to APRA, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

Rhode Island law specifically excludes “[p]ersonnel and other personal individually identifiable records otherwise deemed confidential by federal or state law or regulation, or the disclosure of which would constitute a clearly unwarranted invasion of personal privacy pursuant to 5 U.S.C. § 552 et seq.” from its definition of “public records.” R.I. Gen. Laws § 38-2-2(4)(A)(I)(b). Furthermore, R.I. Gen. Laws § 38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where the disclosure of information would be likely either to (1) impair the government’s ability to obtain necessary information in the future; or (2) cause substantial harm to the competitive position of the person from whom the information was obtained. *Providence Journal Company v. Convention Center Authority*, 774 A.2d 40 (R.I. 2001). The first prong of the test is satisfied when information is provided to the governmental agency and that information is of a kind that

would customarily not be released to the public by the person from whom it was obtained.

Providence Journal, 774 A.2d at 47.

The Rhode Island Supreme Court has also noted that the agencies making determinations as to the disclosure of information under APRA may apply a balancing test. *See Providence Journal v. Kane*, 577 A.2d 661 (R.I. 1990). Under this balancing test, after a record has been determined to be public, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies. *Kane*, 557 A.2d at 663 (“Any balancing of interests arises only after a record has first been determined to be a public record.”).

II. BASIS FOR CONFIDENTIALITY

The Confidential Materials contain personal individually identifiable records and financial information that the Company maintains as confidential.

The customer names, addresses, contact information, bank names, and load asset numbers contained in Company Attachment Division 1-9-1 (Supplemental), which are the subject of this Motion, are exempt from public disclosure pursuant to R.I. Gen. Laws § 38-2-2. Specifically, the customer information contained in the Confidential Materials are “personal individually identifiable records,” and disclosing their names, addresses, contact information, bank names, and load asset numbers “would constitute a clearly unwarranted invasion of personal privacy.” *See* R.I. Gen. Laws § 38-2-2(4)(A)(I)(b). Although generally the disclosure of a name on its own would not constitute an invasion of privacy, here combined with addresses, contact information, bank names, and load asset numbers, disclosure would constitute a clear invasion of privacy.

Alternatively, if the Commission disagrees and determines that the customer names, addresses, contact information, bank names, and load asset numbers and last four digits of bank account numbers are public information, the Company requests protective treatment of this information on the basis that the benefit of such protection to these customers, the Company and ISO New England far outweighs the public interest inherent in disclosure of the information. *See Providence J. Co. v. Kane, 577 A.2d 661, 663 (R.I. 1990).*

III. CONCLUSION

For the foregoing reasons, the Company respectfully requests that the Commission grant this motion for protective treatment of the Confidential Materials.

[SIGNATURE ON NEXT PAGE]

Respectfully submitted,

**THE NARRAGANSETT ELECTRIC
COMPANY d/b/a RHODE ISLAND
ENERGY**

By its attorney,



Steven J. Boyajian (#7263)
Robinson & Cole LLP
One Financial Plaza, 14th Floor
Providence, RI 02903
Tel. (401) 709-3300
Fax. (401) 709-3399
sboyajian@rc.com

Dated: June 27, 2025

CERTIFICATE OF SERVICE

I hereby certify that on June 27, 2025, I delivered a true copy of the foregoing Motion via electronic mail to the parties on the Service List for Docket No. 25-04-EL.



Heidi J. Seddon

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 25-04-EL
In Re: 2025 Annual Retail Rate Filing
Responses to the Division’s First Set of Data Requests
Issued February 27, 2025

REDACTED

Division 1-9 (Supplemental)

Request:

Please refer to Schedule NECO-15, page 1, Column (c), Qualifying Facilities Power Purchase Recoverable Costs are referenced through invoices. Please provide relevant invoice materials and please explain how the data in the reports is used to calculate the Qualifying Facilities Power Purchase Recoverable Costs in Column (c).

Original Response:

The monthly Qualifying Facilities Power Purchase Recoverable Costs shown in Schedule NECO-15, Page 1, Column (c), are the sum of two billing items:

1. Qualifying Facility (“QF”) Payouts
2. Independent System Operator (“ISO”) Bill Credits

For Calendar Year 2024, the monthly QF Payouts and ISO Bill Credits were as follows:

(A) Description	(B) Paid in Month:	(C) QF Payouts	(D) ISO Bill Credits	(E)=(C)+(D) Total
January 2024 Power Paid in February 2024	February-2024	\$ -	\$ -	\$ -
February 2024 Power Paid in March 2024	March-2024	\$ 10,721	\$ (2,127)	\$ 8,594
March 2024 Power Paid in April 2024	April-2024	\$ 31,867	\$ (5,091)	\$ 26,775
April 2024 Power Paid in May 2024	May-2024	\$ 21,303	\$ (7,855)	\$ 13,448
May 2024 Power Paid in June 2024	June-2024	\$ 14,140	\$ (6,100)	\$ 8,040
June 2024 Power Paid in July 2024	July-2024	\$ 2,350	\$ (860)	\$ 1,490
July 2024 Power Paid in August 2024	August-2024	\$ 3,808	\$ (2,712)	\$ 1,096
August 2024 Power Paid in September 2024	September-2024	\$ 171	\$ (1,123)	\$ (953)
September 2024 Power Paid in October 2024	October-2024	\$ 393	\$ (55)	\$ 338
October 2024 Power Paid in November 2024	November-2024	\$ 342	\$ (81)	\$ 261
November 2024 Power Paid in December 2024	December-2024	\$ 276	\$ (81)	\$ 195
Total		\$ 85,371	\$ (26,085)	\$ 59,286

REDACTED

Division 1-9 (Supplemental), Page 2

The source of the QF Payouts (i.e., Column (C) in the table above) are Company invoices. The invoices for the months of August through November are provided as Attachment Division 1-9-1. The invoices for the months of January through July were prepared by National Grid and the Company has not yet received them as of the time of this response. The response will be supplemented once received.

The source of the ISO Bill Credits is ISO New England's biweekly (Monday and Wednesday) invoices to the Company. ISO Bill Credits associated with Qualifying Facilities are calculated by the Company using hourly load and pricing data for the relevant assets and ultimately tie to ISO New England invoice line items. The ISO Bill Credits related to Qualifying Facilities included in Qualifying Facilities Power Purchase Recoverable Costs are contained, along with amounts related to other programs (e.g., Renewable Energy Growth Program), in two line items in the ISO New England bi-weekly invoice to the Company:

1. Day Ahead Energy
2. Real Time Energy

The ISO New England biweekly invoices to the Company are provided as Attachment Division 1-9-2. Additional details with respect to the Day Ahead and Real Time Energy Line items of the ISO New England biweekly invoice, as provided last year in Excel format only in Attachment Division 1-6-3 of the Company's response to Division 1-6 in Docket No. 24-07-EL, require additional time to prepare, and the Company will supplement this response once complete.

Supplemental Response:

First, as stated in the Company's response to Record Request No. 6, there was an error in the transposition of data for the energy market payments used in the Long-Term Contracting for Renewable Energy Recovery ("LTCRER") program reconciliation. The energy market payments used in the calculation of Qualifying Facilities Power Purchase Recoverable Costs, in this context referred to as ISO Bill Credits,¹ were also affected by the transposition error. This error only affected the month of August 2024. As a result of the error, the Company presented ISO Bill Credits paid to Qualifying Facilities that were over-stated by approximately \$1,057 in August 2024. This resulted in Qualifying Facilities Power Purchase Recoverable costs for that month that were understated by that same amount. As corrected, the amount for calendar year 2024 to

¹ Please refer to Column (D) of the table above.

REDACTED

Division 1-9 (Supplemental), Page 3

be recovered via the Net Metering Charge is \$111,375,581, as compared to the originally filed amount of \$111,374,524. The calculated Net Metering Charge was not affected by this correction.

Included with this response is the corrected version of Schedule NECO-15 named "Schedule NECO-15 (Corrected)." For purposes of the Company's 2026 Annual Retail Rate Filing, it intends to utilize the corrected amount of \$111,375,581 as the beginning balance of the Net Metering Reconciliation incurred during the period January 1, 2024, through December 31, 2024, and recovered during the period April 1, 2025, through March 31, 2026.

The monthly Qualifying Facilities Power Purchase Recoverable Costs shown in Schedule NECO-15 (Corrected), Page 1, Column (c), are the sum of two billing items:

3. Qualifying Facility ("QF") Payouts
4. Independent System Operator ("ISO") Bill Credits

For Calendar Year 2024, the monthly QF Payouts and corrected ISO Bill Credits were as follows:²

² Please note that the totals presented in the table below may differ slightly from those presented in Schedule NECO-15 (Corrected) due to the use of rounding in Schedule NECO-15 (Corrected).

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 25-04-EL
In Re: 2025 Annual Retail Rate Filing
Responses to the Division's First Set of Data Requests
Issued February 27, 2025

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Division 1-9 (Supplemental), Page 4

(A)	(B)	(C)	(D)	(E)=(C)+(D)
Description	Paid in Month:	QF Payouts	ISO Bill Credits	Total
January 2024 Power Paid in February 2024	February-2024	\$ -	\$ -	\$ -
February 2024 Power Paid in March 2024	March-2024	\$ 10,721	\$ (2,127)	\$ 8,594
March 2024 Power Paid in April 2024	April-2024	\$ 31,867	\$ (5,091)	\$ 26,775
April 2024 Power Paid in May 2024	May-2024	\$ 21,303	\$ (7,855)	\$ 13,448
May 2024 Power Paid in June 2024	June-2024	\$ 14,140	\$ (6,100)	\$ 8,040
June 2024 Power Paid in July 2024	July-2024	\$ 2,350	\$ (860)	\$ 1,490
July 2024 Power Paid in August 2024	August-2024	\$ 3,808	\$ (2,712)	\$ 1,096
August 2024 Power Paid in September 2024	September-2024	\$ 171	\$ (67)	\$ 104
September 2024 Power Paid in October 2024	October-2024	\$ 393	\$ (55)	\$ 338
October 2024 Power Paid in November 2024	November-2024	\$ 342	\$ (81)	\$ 261
November 2024 Power Paid in December 2024	December-2024	\$ 276	\$ (81)	\$ 195
Total		\$ 85,371	\$ (25,029)	\$ 60,343

The source of the QF Payouts (i.e., Column (C) in the table above) are Company invoices. The invoices for the months of January through July 2024 are provided as Attachment Division 1-9-1 (Supplemental). The invoices for the months of August through December 2024 were provided in the Company's response to Division 1-9 as Attachment Division 1-9-1.

The source of the ISO Bill Credits are ISO New England's biweekly (Monday and Wednesday) invoices to the Company. ISO Bill Credits associated with Qualifying Facilities are calculated by the Company using hourly load and pricing data for the relevant assets and ultimately tie to ISO New England invoice line items. The ISO Bill Credits related to Qualifying Facilities included in Qualifying Facilities Power Purchase Recoverable Costs are contained, along with amounts related to other programs (e.g., Renewable Energy Growth Program), in two line items in the ISO New England bi-weekly invoice to the Company:

3. Day Ahead Energy
4. Real Time Energy

The ISO New England biweekly invoices to the Company were provided in the response as Attachment Division 1-9-2. Additional details with respect to the Day Ahead and Real Time Energy Line items of the ISO New England biweekly invoice, as provided last year in

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 25-04-EL
In Re: 2025 Annual Retail Rate Filing
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Issued February 27, 2025

REDACTED

Division 1-9 (Supplemental), Page 5

Attachment DIV 1-6-3, are included as a part of this response in Attachment Division 1-9-3 in Excel format only. Please note that in the month of December 2024 there are ISO Bill Credits of \$4,494. These credits will be applied to January 2025 in the Company's next Annual Retail Rate Filing to be filed in February 2026. This treatment is consistent with the fact that they will represent "December 2024 Power Paid in January 2025."

REDACTED



Physical Power
Settlement Statement

Invoice Number: 153733

<p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p> <p>Contact: [REDACTED]</p> <p>Telephone Number: [REDACTED]</p> <p>Facsimile Number: [REDACTED]</p> <p>Email Address: [REDACTED]</p>	<p>[REDACTED]</p> <p>Net Receivable: 10,720.66</p> <p>DUE TO</p> <p>Bank Name: [REDACTED]</p> <p>SWIFT:</p> <p>ABA Routing No:</p> <p>Account Name:</p> <p>Account No:</p> <p>Payment Due on or Before: 03/20/2024</p>	<p>NARRAGANSETT</p> <p>Net Payment: 10,720.66</p> <p>100 E. Old Country Road</p> <p>Hicksville</p> <p>NY</p> <p>11801</p> <p>Contact: Settlements - Physical Power</p> <p>Telephone Number:</p> <p>Facsimile Number: 516-545-5469</p> <p>Email Address: energyaccounting@nationalgrid.com</p>
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Detail *If payment differs from amount invoiced, please fax your support.*

<u>Trade</u>	<u>Description</u>	<u>Control Area</u>	<u>Load Asset</u>	<u>Delivery Start</u>	<u>Delivery End</u>	<u>Product</u>	<u>Block</u>	<u>Quantity</u>	<u>UoM</u>	<u>Price</u>	<u>Amount Payable</u>
100129	RI QF - Ind	NET ENERGY INITIAL	[REDACTED]	02/01/2024	02/29/2024	POWER	724	70.088	MWH	152.9600	\$10,720.66
Total Purchases (USD)											\$10,720.66
INVOICE TOTAL (USD):											\$10,720.66

REDACTED



Physical Power
Settlement Statement

Invoice Number: 154181

<p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p> <p>Contact: [REDACTED]</p> <p>Telephone Number: [REDACTED]</p> <p>Facsimile Number: [REDACTED]</p> <p>Email Address: [REDACTED]</p>	<p>[REDACTED]</p> <p>Net Receivable: 31,650.35</p> <p>DUE TO</p> <p>Bank Name: [REDACTED]</p> <p>SWIFT:</p> <p>ABA Routing No:</p> <p>Account Name:</p> <p>Account No:</p> <p>Payment Due on or Before: 04/19/2024</p>	<p>NARRAGANSETT</p> <p>Net Payment: 31,650.35</p> <p>100 E. Old Country Road</p> <p>Hicksville</p> <p>NY</p> <p>11801</p> <p>Contact: Settlements - Physical Power</p> <p>Telephone Number:</p> <p>Facsimile Number: 516-545-5469</p> <p>Email Address: energyaccounting@nationalgrid.com</p>
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<u>Trade</u>	<u>Description</u>	<u>Control Area</u>	<u>Load Asset</u>	<u>Delivery Start</u>	<u>Delivery End</u>	<u>Product</u>	<u>Block</u>	<u>Quantity</u>	<u>UoM</u>	<u>Price</u>	<u>Amount Payable</u>
100129	RI QF - Ind	NET ENERGY INITIAL	[REDACTED]	03/01/2024	03/31/2024	POWER	7/24	211.708	MWH	149.5000	\$31,650.35
Total Purchases (USD)											\$31,650.35
INVOICE TOTAL (USD):											\$31,650.35

REDACTED



Physical Power
Settlement Statement

Invoice Number: 154242

<p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p> <p>Contact: [REDACTED]</p> <p>Telephone Number: [REDACTED]</p> <p>Facsimile Number: [REDACTED]</p> <p>Email Address: [REDACTED]</p>	<p>[REDACTED]</p> <p>Net Receivable: 216.17</p> <p>DUE TO</p> <p>Bank Name: [REDACTED]</p> <p>SWIFT:</p> <p>ABA Routing No:</p> <p>Account Name:</p> <p>Account No:</p> <p>Payment Due on or Before: 04/19/2024</p>	<p>NARRAGANSETT</p> <p>Net Payment: 216.17</p> <p>100 E. Old Country Road</p> <p>Hicksville</p> <p>NY</p> <p>11801</p> <p>Contact: Settlements - Physical Power</p> <p>Telephone Number:</p> <p>Facsimile Number: 516-545-5469</p> <p>Email Address: energyaccounting@nationalgrid.com</p>
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Detail *If payment differs from amount invoiced, please fax your support.*

<u>Trade</u>	<u>Description</u>	<u>Control Area</u>	<u>Load Asset</u>	<u>Delivery Start</u>	<u>Delivery End</u>	<u>Product</u>	<u>Block</u>	<u>Quantity</u>	<u>UoM</u>	<u>Price</u>	<u>Amount Payable</u>
100121	RI QF - Com	NET ENERGY INITIAL	[REDACTED]	03/01/2024	03/31/2024	POWER	7/24	1.459	MWH	148.1600	\$216.17
Total Purchases (USD)											\$216.17
INVOICE TOTAL (USD):											\$216.17

REDACTED



Physical Power
Settlement Statement

Invoice Number: 154683

<p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p> <p>Contact: [REDACTED]</p> <p>Telephone Number: [REDACTED]</p> <p>Facsimile Number: [REDACTED]</p> <p>Email Address: [REDACTED]</p>	<p>[REDACTED]</p> <p>Net Receivable: 21,020.64</p> <p>DUE TO</p> <p>Bank Name: [REDACTED]</p> <p>SWIFT:</p> <p>ABA Routing No:</p> <p>Account Name:</p> <p>Account No:</p> <p>Payment Due on or Before: 05/20/2024</p>	<p>NARRAGANSETT</p> <p>Net Payment: 21,020.64</p> <p>100 E. Old Country Road Hicksville NY</p> <p>11801</p> <p>Contact: Settlements - Physical Power</p> <p>Telephone Number:</p> <p>Facsimile Number: 516-545-5469</p> <p>Email Address: energyaccounting@nationalgrid.com</p>
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Detail *If payment differs from amount invoiced, please fax your support.*

<u>Trade</u>	<u>Description</u>	<u>Control Area</u>	<u>Load Asset</u>	<u>Delivery Start</u>	<u>Delivery End</u>	<u>Product</u>	<u>Block</u>	<u>Quantity</u>	<u>UoM</u>	<u>Price</u>	<u>Amount Payable</u>
100129	RI QF - Ind	NET ENERGY INITIAL	[REDACTED]	04/01/2024	04/30/2024	POWER	7/24	313.180	MWH	67.1200	\$21,020.64
Total Purchases (USD)											\$21,020.64
INVOICE TOTAL (USD):											\$21,020.64

REDACTED



Physical Power
Settlement Statement

Invoice Number: 154723

<p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p> <p>Contact: [REDACTED] Telephone Number: [REDACTED] Facsimile Number: [REDACTED] Email Address: [REDACTED]</p>	<p>[REDACTED]</p> <p>Net Receivable: 282.12</p> <p>DUE TO</p> <p>Bank Name: [REDACTED]</p> <p>SWIFT:</p> <p>ABA Routing No:</p> <p>Account Name:</p> <p>Account No:</p> <p>Payment Due on or Before: 05/20/2024</p>	<p>NARRAGANSETT</p> <p>Net Payment: 282.12</p> <p>100 E. Old Country Road Hicksville NY</p> <p>11801</p> <p>Contact: Settlements - Physical Power Telephone Number: Facsimile Number: 516-545-5469 Email Address: energyaccounting@nationalgrid.com</p>
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Detail *If payment differs from amount invoiced, please fax your support.*

<u>Trade</u>	<u>Description</u>	<u>Control Area</u>	<u>Load Asset</u>	<u>Delivery Start</u>	<u>Delivery End</u>	<u>Product</u>	<u>Block</u>	<u>Quantity</u>	<u>UoM</u>	<u>Price</u>	<u>Amount Payable</u>
100121	RI QF - Com	NET ENERGY INITIAL	[REDACTED]	04/01/2024	04/30/2024	POWER	7/24	3.462	MWH	81.4900	\$282.12
Total Purchases (USD)											\$282.12
INVOICE TOTAL (USD):											\$282.12

REDACTED



Physical Power
Settlement Statement

Invoice Number: 155207

<p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p> <p>Contact: [REDACTED]</p> <p>Telephone Number: [REDACTED]</p> <p>Facsimile Number: [REDACTED]</p> <p>Email Address: [REDACTED]</p>	<p>[REDACTED]</p> <p>Net Receivable: 13,924.75</p> <p>DUE TO</p> <p>Bank Name: [REDACTED]</p> <p>SWIFT:</p> <p>ABA Routing No:</p> <p>Account Name:</p> <p>Account No:</p> <p>Payment Due on or Before: 06/21/2024</p>	<p>NARRAGANSETT</p> <p>Net Payment: 13,924.75</p> <p>100 E. Old Country Road</p> <p>Hicksville</p> <p>NY</p> <p>11801</p> <p>Contact: Settlements - Physical Power</p> <p>Telephone Number:</p> <p>Facsimile Number: 516-545-5469</p> <p>Email Address: energyaccounting@nationalgrid.com</p>
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Detail *If payment differs from amount invoiced, please fax your support.*

<u>Trade</u>	<u>Description</u>	<u>Control Area</u>	<u>Load Asset</u>	<u>Delivery Start</u>	<u>Delivery End</u>	<u>Product</u>	<u>Block</u>	<u>Quantity</u>	<u>UoM</u>	<u>Price</u>	<u>Amount Payable</u>
100129	RI QF - Ind	NET ENERGY INITIAL	[REDACTED]	05/01/2024	05/31/2024	POWER	7/24	228.125	MWH	61.0400	\$13,924.75
Total Purchases (USD)											\$13,924.75
INVOICE TOTAL (USD):											\$13,924.75

REDACTED



Physical Power
Settlement Statement

Invoice Number: 155212

<p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p> <p>Contact: [REDACTED]</p> <p>Telephone Number: [REDACTED]</p> <p>Facsimile Number: [REDACTED]</p> <p>Email Address: [REDACTED]</p>	<p>[REDACTED]</p> <p>Net Receivable: 215.50</p> <p>DUE TO</p> <p>Bank Name: [REDACTED]</p> <p>SWIFT:</p> <p>ABA Routing No:</p> <p>Account Name:</p> <p>Account No:</p> <p>Payment Due on or Before: 06/21/2024</p>	<p>NARRAGANSETT</p> <p>Net Payment: 215.50</p> <p>100 E. Old Country Road Hicksville NY</p> <p>11801</p> <p>Contact: Settlements - Physical Power</p> <p>Telephone Number:</p> <p>Facsimile Number: 516-545-5469</p> <p>Email Address: energyaccounting@nationalgrid.com</p>
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Detail *If payment differs from amount invoiced, please fax your support.*

<u>Trade</u>	<u>Description</u>	<u>Control Area</u>	<u>Load Asset</u>	<u>Delivery Start</u>	<u>Delivery End</u>	<u>Product</u>	<u>Block</u>	<u>Quantity</u>	<u>UoM</u>	<u>Price</u>	<u>Amount Payable</u>
100121	RI QF - Com	NET ENERGY INITIAL	[REDACTED]	05/01/2024	05/31/2024	POWER	7/24	3.163	MWH	68.1300	\$215.50
Total Purchases (USD)											\$215.50
INVOICE TOTAL (USD):											\$215.50

REDACTED



Physical Power Settlement
Statement

Invoice Number: 155674

<p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p> <p>Contact: [REDACTED]</p> <p>Telephone Number: [REDACTED]</p> <p>Facsimile Number: [REDACTED]</p> <p>Email Address: [REDACTED]</p>	<p>[REDACTED]</p> <p>Net Receivable: 2,104.16</p> <p>DUE TO</p> <p>Bank Name: [REDACTED]</p> <p>SWIFT:</p> <p>ABA Routing No:</p> <p>Account Name:</p> <p>Account No:</p> <p>Payment Due on or Before: 07/11/2024</p>	<p>NARRAGANSETT</p> <p>Net Payment: 2,104.16</p> <p>100 E. Old Country Road</p> <p>Hicksville</p> <p>NY</p> <p>11801</p> <p>Contact: Settlements - Physical Power</p> <p>Telephone Number:</p> <p>Facsimile Number: 516-545-5469</p> <p>Email Address: energyaccounting@nationalgrid.com</p>
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Detail *If payment differs from amount invoiced, please fax your support.*

<u>Trade</u>	<u>Description</u>	<u>Control Area</u>	<u>Load Asset</u>	<u>Delivery Start</u>	<u>Delivery End</u>	<u>Product</u>	<u>Block</u>	<u>Quantity</u>	<u>UoM</u>	<u>Price</u>	<u>Amount Payable</u>
100129	RI QF - Ind	NET ENERGY INITIAL	[REDACTED]	06/01/2024	06/30/2024	POWER	7X24	31.457	MWH	66.8900	\$2,104.16
Total Purchases (USD)											\$2,104.16
INVOICE TOTAL (USD):											\$2,104.16

REDACTED



Physical Power Settlement
Statement

Invoice Number: 155687

<p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p> <p>Contact: [REDACTED]</p> <p>Telephone Number: [REDACTED]</p> <p>Facsimile Number: [REDACTED]</p> <p>Email Address: [REDACTED]</p>	<p>[REDACTED]</p> <p>Net Receivable: 246.09</p> <p>DUE TO</p> <p>Bank Name: [REDACTED]</p> <p>SWIFT:</p> <p>ABA Routing No:</p> <p>Account Name:</p> <p>Account No:</p> <p>Payment Due on or Before: 07/22/2024</p>	<p>NARRAGANSETT</p> <p>Net Payment: 246.09</p> <p>100 E. Old Country Road</p> <p>Hicksville</p> <p>NY</p> <p>11801</p> <p>Contact: Settlements - Physical Power</p> <p>Telephone Number:</p> <p>Facsimile Number: 516-545-5469</p> <p>Email Address: energyaccounting@nationalgrid.com</p>
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Detail *If payment differs from amount invoiced, please fax your support.*

<u>Trade</u>	<u>Description</u>	<u>Control Area</u>	<u>Load Asset</u>	<u>Delivery Start</u>	<u>Delivery End</u>	<u>Product</u>	<u>Block</u>	<u>Quantity</u>	<u>UoM</u>	<u>Price</u>	<u>Amount Payable</u>
100121	RI QF - Com	NET ENERGY INITIAL	[REDACTED]	06/01/2024	06/30/2024	POWER	7X24	3.121	MWH	78.8500	\$246.09
Total Purchases (USD)											\$246.09
INVOICE TOTAL (USD):											\$246.09

REDACTED



Physical Power
Settlement Statement

Invoice Number: 156110

<p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p> <p>Contact: [REDACTED]</p> <p>Telephone Number: [REDACTED]</p> <p>Facsimile Number: [REDACTED]</p> <p>Email Address: [REDACTED]</p>	<p>[REDACTED]</p> <p>Net Receivable: 226.36</p> <p>DUE TO</p> <p>Bank Name: [REDACTED]</p> <p>SWIFT:</p> <p>ABA Routing No:</p> <p>Account Name:</p> <p>Account No:</p> <p>Payment Due on or Before: 08/20/2024</p>	<p>NARRAGANSETT</p> <p>Net Payment: 226.36</p> <p>100 E. Old Country Road</p> <p>Hicksville</p> <p>NY</p> <p>11801</p> <p>Contact: Settlements - Physical Power</p> <p>Telephone Number:</p> <p>Facsimile Number: 516-545-5469</p> <p>Email Address: energyaccounting@nationalgrid.com</p>
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Detail *If payment differs from amount invoiced, please fax your support.*

<u>Trade</u>	<u>Description</u>	<u>Control Area</u>	<u>Load Asset</u>	<u>Delivery Start</u>	<u>Delivery End</u>	<u>Product</u>	<u>Block</u>	<u>Quantity</u>	<u>UoM</u>	<u>Price</u>	<u>Amount Payable</u>
100121	RI QF - Com	NET ENERGY INITIAL	[REDACTED]	07/01/2024	07/31/2024	POWER	7/24	2.245	MWH	100.8300	\$226.36
Total Purchases (USD)											\$226.36
INVOICE TOTAL (USD):											\$226.36

REDACTED



Physical Power
Settlement Statement

Invoice Number: 156115

<p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p> <p>Contact: [REDACTED]</p> <p>Telephone Number: [REDACTED]</p> <p>Facsimile Number: [REDACTED]</p> <p>Email Address: [REDACTED]</p>	<p>[REDACTED]</p> <p>Net Receivable: 3,581.56</p> <p>DUE TO</p> <p>Bank Name: [REDACTED]</p> <p>SWIFT:</p> <p>ABA Routing No:</p> <p>Account Name:</p> <p>Account No:</p> <p>Payment Due on or Before: 08/20/2024</p>	<p>NARRAGANSETT</p> <p>Net Payment: 3,581.56</p> <p>100 E. Old Country Road Hicksville NY</p> <p>11801</p> <p>Contact: Settlements - Physical Power</p> <p>Telephone Number:</p> <p>Facsimile Number: 516-545-5469</p> <p>Email Address: energyaccounting@nationalgrid.com</p>
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Detail *If payment differs from amount invoiced, please fax your support.*

<u>Trade</u>	<u>Description</u>	<u>Control Area</u>	<u>Load Asset</u>	<u>Delivery Start</u>	<u>Delivery End</u>	<u>Product</u>	<u>Block</u>	<u>Quantity</u>	<u>UoM</u>	<u>Price</u>	<u>Amount Payable</u>
100145	RI QF - Ind	NET ENERGY INITIAL	[REDACTED]	07/01/2024	07/31/2024	POWER	7/24	44.097	MWH	81.2200	\$3,581.56
Total Purchases (USD)											\$3,581.56
INVOICE TOTAL (USD):											\$3,581.56

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 25-04-EL
In Re: 2025 Annual Retail Rate Filing
Responses to the Division's First Set of Data Requests
Issued February 27, 2025

REDACTED

Division 1-9-3 (Supplemental)

Please see Excel Worksheet of Confidential Attachment Division 1-9-3