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June 25, 2025

VIA HAND DELIVERY AND ELECTRONIC MAIL

Kristen Masse, Coordinator
Energy Facility Siting Board
89 Jefferson Boulevard
Warwick, RI 02888

Re: **Docket No. SB-2025-01 - The Narragansett Electric Company's
Application for the Woonsocket Substation – Nasonville Substation 115 kV
Transmission Line
Response to EFSB 1-8 (Supplemental)**

Dear Ms. Masse:

On behalf of The Narragansett Electric Company (the "Company"), I have enclosed the Company's supplemental response to the Rhode Island Energy Facility Siting Board's Data Request 1-8 in the above-referenced docket.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3351.

Sincerely,



George W. Watson III

Enclosures

Copy to: Docket No. SB-2025-01 Service List

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Heidi J. Seddon

June 25, 2025

Date

SB-2025-01 The Narragansett Electric Company's Application for the Woonsocket Substation – Nasonville Substation Rebuild and Alteration Project for North Smithfield and Burrillville, Rhode Island – *Updated 5/14/25*

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EFSB 1-8 (Supplemental)

Request:

Please provide an illustrative calculation and estimate of the revenue requirement that would be included in either Regional Network Service (RNS) or Local Network Service (LNS) rates in each of the first three years after the Project is in service, as applicable. Please also provide the annual amount of revenue requirement estimated (i) to be charged directly in Rhode Island Energy in the transmission component of retail delivery rates and (ii) to be charged to Pascoag Utility District (i.e., now called the Clear River Electric and Water District) for each of those years.

Original Response:

Please see lines 1 through 8 of Attachment EFSB 1-8 for the illustrative impact to the Regional Network Service (“RNS”) and Local Network Service (“LNS”) rates, resulting from placing this Project in-service, starting with the year 2026. Only the LNS revenue requirements will be affected, as the full cost of this project will be recovered through the local rates.

The illustrative impact is calculated based on using the currently FERC filed and approved 2025 LNS rate and information. The Company utilized the filed adjusted LNS carrying charge factor as presented in Attachment 2 WS 3 of the annual formula rate update, to create the hypothetical incremental revenue requirement that will be added to the currently filed LNS revenue requirement. This new LNS revenue requirement was allocated based on load, to the portions of the LNS revenue requirement that are recovered from Pascoag and Rhode Island Energy’s transmission component of the retail rates, as shown in lines 9 through 14 of Attachment EFSB 1-8.

Please note that the illustrative revenue requirement for Year 2 and Year 3 in columns (D) and (E) utilized the same carrying charge which resulted in the same revenue requirement per year. Actual results will differ slightly based on approved LNS rates and actuals for those years, as well as any other updates made to the rate base based on depreciation of the assets over time.

Supplemental Response:

The hypothetical incremental LNS revenue requirement related specifically to the Project, is \$5,998,485 in year 1, and will remain at this level for year 2 and year 3 (as explained above), as the project is set to be put in-service in 2026. This incremental revenue requirement is reflected on line 5 of Attachment EFSB 1-8 to the Company’s original response, Page 1, by comparing column (c) which is the hypothetical revenue requirement to column (b) which is the revenue

The Narragansett Electric Company
Docket No. SB-2025-01
In Re: The Narragansett Electric Company
Woonsocket Substation – Nasonville Substation 115 kV Transmission Line
(Burrillville and North Smithfield)
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Issued on April 25, 2025

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requirement without the project. The LNS rate impact resulting from the revenue requirement is shown on line 8 of the attachment.