

November 14, 2025

BY HAND DELIVERY AND ELECTRONIC MAIL

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket No. 25-51-EL - Long-Term Contracting for Renewable Energy Recovery Factor

Dear Ms. De La Rosa:

Pursuant to Rhode Island Public Utilities Commission (“PUC”) Rule 810-RICR-00-00-1.10 and Rhode Island Energy’s¹ Long-Term Contracting for Renewable Energy Recovery Provision (“LTC Recovery Provision”), R.I.P.U.C. No. 2272, I have enclosed six (6) copies of Rhode Island Energy’s proposed Long-Term Contracting for Renewable Energy Recovery Factor (“LTC Recovery Factor”) for the period January 2026 through December 2026 (“Pricing Period”). The Company is proposing a recovery factor that is a charge of 0.504¢ per kilowatt-hour (“kWh”), applicable to all customers, effective for usage on and after January 1, 2026. The proposed LTC Recovery Factor is designed to charge the estimated above-market cost of the Company’s executed long-term contracts for the Pricing Period and recover the estimated administrative costs the Company will incur to bid the capacity of qualified customer-owned distributed generation (“DG”) facilities into the ISO New England Forward Capacity Market (“FCM”). The impact of the proposed LTC Recovery Factor on a typical residential customer using 500 kWhs per month is a decrease of \$0.79 per month, or 0.49%, from \$161.06 to \$160.27.

¹ The Narragansett Electric Company d/b/a Rhode Island Energy (“Rhode Island Energy” or the “Company”).

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Proposed LTC Recovery Factor

The Company's LTC Recovery Provision allows for the recovery of payments made to projects under long-term contracts executed pursuant to R.I. Gen. Laws Chapter 39-26.1 and the DG standard contracts executed pursuant to R.I. Gen. Laws Chapter 39-26.2, less the proceeds obtained from the sale of energy, capacity, Renewable Energy Certificates ("RECs"), and customers' share of net FCM proceeds. The LTC Recovery Factor proposed in this filing is designed to charge customers the estimated above-market costs associated with the Company's power purchase agreements pursuant to R.I. Gen. Laws § 39-26.1-5(f) and DG standard contracts associated with units that have entered commercial operation, or which are anticipated to enter commercial operation prior to the Pricing Period. Additionally, the LTC Recovery Provision allows for the recovery of estimated incremental administrative costs incurred as a result of the Company's participation in the FCM.

Page 1 of Attachment 1 shows the calculation of the proposed LTC Recovery Factor. The estimated above-market cost, which is a charge of \$28,547,196 shown on Line (1), is decreased by the estimated customer share of net FCM proceeds on Line (2) of \$72,364 and is increased by the estimated administrative costs of \$11,024 shown on Line (3). This results in a total estimated charge to be collected from customers for January 2026 through December 2026 of \$28,485,856. This total is divided by the forecasted kWhs for the Pricing Period, resulting in a factor of 0.381¢ per kWh. When the uncollectibles percentage of 1.30% is applied to this factor, there is an increase to the factor of 0.004¢, for a total factor of 0.385¢ per kWh. The currently effective LTC Recovery Reconciliation factor of 0.119¢ per kWh, approved by the PUC in Docket No. 25-04-EL, is added to the proposed base factor, resulting in a total proposed LTC Recovery Factor that is a charge of 0.504¢ per kWh, as shown on Line (10).

Calculation of the Estimated Above/Below-Market Cost

Page 4 of Attachment 1 shows the estimated above/below-market cost that the Company expects to incur during the Pricing Period for each contract. The above/below-market cost is calculated as the total expected payments to be made under the contracts for the Pricing Period, less the estimated market value associated with the sale of the energy, RECs, and capacity. The calculation of the total expected payments is shown on Page 2. The Company estimated the expected unit generation by applying the unit availability factor to the unit capacity to derive an expected one-year generation of 574,776 megawatt-hours for all units. The estimated generation

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multiplied by the contract price per megawatt-hour results in expected total payments of \$89,669,152.

The estimated market value of the energy, RECs, and capacity is shown on Page 3. The market energy proxy is based on electricity futures prices for the Pricing Period and renewable resource generation shapes (output in on-peak hours and off-peak hours). The REC proxy value is based on the Company's most recent market estimate. The capacity market value is the estimated capacity revenue to be received from ISO New England for the Pricing Period. The estimated market value of the sale of the contract products for the Pricing Period is \$61,121,956, which, when subtracted from the total expected payments of \$89,669,152, results in an estimated above-market cost that represents a charge to customers of \$28,547,196 as shown on Page 4.

Estimated Capacity Revenue

Page 3 of Attachment 1 includes the estimated capacity revenue for RI LFG Genco (Line (1)), Black Bear Orono B Hydro (Line (8)), Deepwater Wind (Line (29)), and Orbit Energy (Line (30)) for the Pricing Period.² Page 5 of Attachment 1 includes estimated capacity revenue that the Company expects to receive between January and December 2026 from 20 units as part of the Company's approved program to bid capacity of customer-owned DG facilities into the FCM.³ The estimated capacity revenue for the 20 DG facilities is calculated with the Forward Capacity Auction 17 price. The final capacity revenue will be different when the auction price is established. Also, the capacity revenue for these 20 DG facilities will be impacted by the FCM's Pay-for-Performance, which began in June 2018.

Calculation of the Estimated Forward Capacity Market Proceeds and Costs

Page 5 of Attachment 1 shows the calculation of the Estimated FCM Proceeds and Costs. Page 6 shows the calculation of the estimated administrative costs associated with the Company's participation in the FCM.

² The Company takes title to the capacity for these four facilities as a result of the underlying long-term contracts. Capacity for the remaining DG facilities will be captured as part of the Company's FCM participation, and customers' share of the estimate of net proceeds is reflected in Attachment 1, Page 1, Line (2).

³ The Company's proposal was approved in Docket No. 4676.

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Bill Impacts

Also included in this filing are the Bill Impacts associated with the proposed rate change, presented as Attachment 2. The impact of the proposed LTC Recovery Factor on a typical residential customer using 500 kWhs per month is a decrease of \$0.79 per month, or 0.5%, as shown on Attachment 2, Page 1.

At this time, the Company is not filing its Summary of Retail Delivery Rates, R.I.P.U.C. No. 2095. The Company has proposed a new Energy Efficiency (“EE”) Program Charge in Docket No. 25-37-EE. If the PUC approves the new EE Program Charge and the proposed LTC Recovery Factor in this proceeding, both will be effective on January 1, 2026. Therefore, the Company will file its Summary of Retail Delivery Service Rates Tariff that incorporates all rate changes effective January 1, 2026, once the PUC has ruled on these proposals.

Thank you for your attention to this filing. If you have any questions regarding this filing, please contact me at 401-709-3359.

Sincerely,



Steven J. Boyajian

Enclosures

cc: Leo Wold, Esq.
John Bell, Division

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J. Seddon

November 14, 2025

Date

Docket No. 25-51-EL – Rhode Island Energy – 2026 LTC Recovery Factor Service List updated 11/14/2025

Name/Address	E-mail Distribution	Phone
<p>The Narragansett Electric Company d/b/a Rhode Island Energy Celia B. O'Brien, Esq. 280 Melrose Street Providence, RI 02907</p> <p>Steven J. Boyajian, Esq. Robinson & Cole LLP One Financial Plaza, 14th Floor Providence, RI 02903</p>	<p>SBoyajian@rc.com;</p> <p>LPimentel@rc.com;</p> <p>HSeddon@rc.com;</p> <p>CObrien@pplweb.com;</p> <p>JHutchinson@pplweb.com;</p> <p>JScanlon@pplweb.com;</p> <p>SBriggs@pplweb.com;</p> <p>JOliveira@pplweb.com;</p> <p>HDGonsalves@pplweb.com;</p> <p>kmcampbell@rienergy.com;</p> <p>kwgauntner@pplweb.com;</p> <p>earnstrong@pplweb.com</p>	<p>401-709-3359</p>
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<p>File an original & 5 copies w/ PUC: Stephanie De La Rosa, Commission Clerk</p>	<p>stephanie.delarosa@puc.ri.gov;</p> <p>Cynthia.WilsonFrias@puc.ri.gov;</p>	<p>401-780-2017</p>

Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Alan.nault@puc.ri.gov ;	
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The Narragansett Electric Company
d/b/a Rhode Island Energy

Long-Term Contracting for Renewable Energy Recovery Factor Filing

November 14, 2025

Submitted to:
Rhode Island Public Utilities Commission
RIPUC Docket No. 25-51-EL

Submitted by:



Rhode Island Energy™
a PPL company

Attachment 1

Long-Term Contracting for Renewable Energy Recovery Factor Calculation

**Long-Term Contracting for Renewable Energy Recovery (LTCRER)
Factor Calculation
For the Period January 2026 through December 2026**

(1) Above Market Cost For the Period January 2026 through December 2026	\$28,547,196
(2) Estimated Customer Share of Net Forward Capacity Market Proceeds (NFCMP)	\$72,364
(3) <u>Estimated Administrative Costs (ADM)</u>	<u>\$11,024</u>
(4) Total Estimated Costs	\$28,485,856
(5) Forecasted kWh Deliveries For the Period January 2026 through December 2026 (FkWh)	7,461,168,640
(6) Proposed LTCRER Factor For the Period January 2026 through December 2026	\$0.00381
(7) Adjustment for Uncollectibles (UP)	<u>1.30%</u>
(8) LTCRER Factor For the Period January 2026 through December 2026	\$0.00385
(9) Currently Effective LTCRER Reconciliation Factor	<u>\$0.00119</u>
(10) Total Proposed LTCRER Factor (LTCRER Factor)	\$0.00504
(11) Current LTCRER Factor	<u>\$0.00656</u>
(12) Decrease in LTCRER Factor	(\$0.00152)

- (1) Page 4, Column (c), Line (39)
- (2) Page 5, Column (e), Line (39)
- (3) Page 6, Line (11)
- (4) Line (1) - Line (2) + Line (3)
- (5) per Company forecast
- (6) Line (4) ÷ Line (5), truncated after five decimal places
- (7) Uncollectible percentage approved in R.I.P.U.C. Docket No. 4770
- (8) Line (6) x [1 + Line (7)], truncated to five decimal places
- (9) per RIPUC Docket No. 25-04-EL
- (10) Line (8) + Line (9)
- (11) Summary of Delivery Rates, R.I.P.U.C. No. 2095, Effective November 1, 2025
- (12) Line (10) - Line (11)

**Long-Term Contracting for Renewable Energy Recovery (LTCRER)
Estimated Contract Cost
For the Period January 2026 through December 2026**

Estimated Twelve-Month Contract Cost

Unit	Unit		Unit Availability	Estimated		Estimated
	Capacity	Commercial		Twelve-Month	Contract Price	
Unit	(MW)	Operation Date	Factor	Output (MWh)	(\$ per MWh)	Contract Cost
	(a)	(b)	(c)	(d)	(e)	(f)
(1) RI LFG Genco Asset No. 40054	32.100	05/28/13	66%	186,955.4	\$165.15	\$30,875,684
(2) Wind Energy Dev. NK Green LLC Asset No. 42394	1.500	03/01/13	20%	2,574.2	\$133.50	\$343,656
(3) Con Edison Development Plain Mtg House Asset No. 43512	2.000	07/19/13	12%	2,181.2	\$275.00	\$599,830
(4) ACP Land LLC 28 Jacome Way Asset No. 43527	0.500	07/18/13	12%	545.3	\$316.00	\$172,315
(5) Comtram Cable Asset No. 43586	0.499	09/30/13	12%	544.2	\$316.00	\$171,967
(6) CCI New England 500 kW Asset No. 43607	0.498	10/25/13	12%	543.1	\$316.00	\$171,620
(7) Conanicut Marine Services (CMS) Solar Asset No. 43685	0.128	10/21/13	12%	139.6	\$288.00	\$40,205
(8) Black Bear Orono B Hydro Asset No. 68728	3.958	11/22/13	52%	17,911.6	\$117.72	\$2,108,500
(9) West Davisville Solar Asset No. 43716	2.340	12/06/13	12%	2,552.1	\$236.99	\$604,822
(10) Forbes Street Solar Asset No. 43762	3.710	12/20/13	12%	4,046.2	\$239.00	\$967,042
(11) CCI New England 181 kW Asset No. 43921	0.181	02/27/14	12%	197.4	\$316.00	\$62,378
(12) 100 Dupont Solar Asset No. 44003	1.500	03/25/14	12%	1,635.9	\$209.00	\$341,903
(13) 225 Dupont Solar Asset No. 44004	0.300	03/25/14	12%	327.2	\$316.00	\$103,395
(14) 35 Martin Solar Asset No. 44006	0.500	03/27/14	12%	545.3	\$316.00	\$172,315
(15) 0 Martin Solar Asset No. 44005	0.500	03/27/14	12%	545.3	\$316.00	\$172,315
(16) Gannon & Scott Solar Asset No. 44010	0.406	04/29/14	12%	442.8	\$284.00	\$125,755
(17) All American Foods Solar Asset. No. 46721	0.331	10/24/14	0%	0.0	\$284.00	\$0
(18) Brickle Group Solar Project Asset. No. 46911	1.084	12/04/14	12%	1,182.2	\$184.90	\$218,589
(19) T.E.A.M. Inc. Solar Asset. No. 46913	0.182	12/11/14	12%	198.5	\$288.00	\$57,168
(20) Newport Vineyards Solar Asset. No. 46917	0.053	12/15/14	12%	57.8	\$299.50	\$17,311
(21) SER Solar 23 Appian Way Asset. No. 46926	0.052	12/17/14	12%	56.7	\$277.57	\$15,738
(22) Nexamp 76 Stilson Rd. Asset. No. 47020	0.498	02/28/15	12%	543.1	\$194.88	\$105,839
(23) Randall Steere Farm Asset. No. 46998	0.091	03/18/15	12%	99.2	\$299.49	\$29,709
(24) Johnston Solar Asset No. 47357	1.700	08/03/15	12%	1,854.1	\$175.00	\$324,468
(25) North Kingstown Solar 1720 Davisville Rd.- Asset No. 47487	0.500	10/20/15	12%	545.3	\$190.00	\$103,607
(26) Wilco 260 South County Trail - Asset No. 48664	1.246	08/11/16	12%	1,358.9	\$219.50	\$298,279
(27) Foster Solar - Asset No. 48774	1.250	09/08/16	12%	1,363.3	\$205.99	\$280,826
(28) Brookside Equestrian Center No. 48899	1.246	10/19/16	12%	1,358.9	\$149.90	\$203,699
(29) Deepwater Wind Asset No. 38495	30.000	12/12/16	32%	84,922.7	\$321.23	\$27,279,719
(30) Orbit Energy Asset No. 50057	3.200	08/24/17	0%	0.0	\$113.53	\$0
(31) Frenchtown Road Solar - Asset No. 50731	1.250	01/30/18	12%	1,363.3	\$196.00	\$267,207
(32) Copenhagen Wind Farm	79.900	12/27/18	28%	198,298.1	\$92.27	\$18,296,605
(33) Woods Hill Solar Asset No. 49370	1.500	12/26/18	14%	1,885.9	\$99.49	\$187,628
(34) Hope Farm Solar Asset No. 49029	5.000	12/17/19	19%	8,233.3	\$93.66	\$771,131
(35) Sanford Airport Solar Asset No. 68737	3.702	11/19/20	20%	6,600.6	\$78.95	\$521,117
(36) Cassadaga Wind	18.750	07/20/21	19%	30,960.9	\$83.81	\$2,594,953
(37) Farmington Solar Asset No. 69786	3.702	10/27/21	19%	6,158.7	\$84.85	\$522,566
(38) Quinebaug Solar No. 69801	3.702	12/28/21	19%	6,047.9	\$89.17	\$539,291
(39) Total				574,776		\$89,669,152

- (a) Commercially operable units
- (b) Start date of commercial operation
Estimated based on prior average annual generation; Line (1) used previous filing data for August and November, due to unusual meter reads for the previous year.
- (c) Column (a) x Column (c) x 8,760 hours
- (d) per PPA. Line (36) blended Peak/Off Peak price per PPA
- (e) Column (d) x Column (e)

**Long-Term Contracting for Renewable Energy Recovery (LTCRER)
Estimated Market Value
For the Period January 2026 through December 2026**

<u>Estimated Market Value</u>							
<u>Unit</u>	<u>Estimated MWh Purchased Under Contracts</u> (a)	<u>Market Energy Proxy</u> (b)	<u>Energy Market Value</u> (c)	<u>REC Proxy</u> (d)	<u>REC Market Value</u> (e)	<u>Capacity</u> (f)	<u>Total Market Value</u> (g)
(1) RI LFG Genco Asset No. 40054	186,955.4	\$70.10	\$13,105,646	\$37.98	\$7,100,566	\$803,141	\$21,009,353
(2) Wind Energy Dev. NK Green LLC Asset No. 42394	2,574.2	\$73.98	\$190,440	\$37.98	\$97,768		\$288,208
(3) Con Edison Development Plain Mtg House Asset No. 43512	2,181.2	\$67.03	\$146,210	\$37.98	\$82,842		\$229,052
(4) ACP Land LLC 28 Jacome Way Asset No. 43527	545.3	\$67.03	\$36,552	\$37.98	\$20,710		\$57,263
(5) Comtram Cable Asset No. 43586	544.2	\$67.03	\$36,479	\$37.98	\$20,669		\$57,147
(6) CCI New England 500 kW Asset No. 43607	543.1	\$67.03	\$36,405	\$37.98	\$20,627		\$57,032
(7) Conanicut Marine Services (CMS) Solar Asset No. 43685	139.6	\$67.03	\$9,358	\$37.98	\$5,302		\$14,660
(8) Black Bear Orono B Hydro Asset No. 68728	17,911.6	\$63.19	\$1,131,841	\$37.98	\$680,283	\$92,252	\$1,904,376
(9) West Davisville Solar Asset No. 43716	2,552.1	\$67.03	\$171,072	\$37.98	\$96,929		\$268,001
(10) Forbes Street Solar Asset No. 43762	4,046.2	\$67.03	\$271,224	\$37.98	\$153,675		\$424,899
(11) CCI New England 181 kW Asset No. 43921	197.4	\$67.03	\$13,232	\$37.98	\$7,497		\$20,729
(12) 100 Dupont Solar Asset No. 44003	1,635.9	\$67.03	\$109,657	\$37.98	\$62,131		\$171,789
(13) 225 Dupont Solar Asset No. 44004	327.2	\$67.03	\$21,933	\$37.98	\$12,427		\$34,360
(14) 35 Martin Solar Asset No. 44006	545.3	\$67.03	\$36,552	\$37.98	\$20,710		\$57,263
(15) 0 Martin Solar Asset No. 44005	545.3	\$67.03	\$36,552	\$37.98	\$20,710		\$57,263
(16) Gannon & Scott Solar Asset No. 44010	442.8	\$67.03	\$29,682	\$37.98	\$16,818		\$46,499
(17) All American Foods Solar Asset. No. 46721	0.0	\$67.03	\$0	\$37.98	\$0		\$0
(18) Brickle Group Solar Project Asset. No. 46911	1,182.2	\$67.03	\$79,245	\$37.98	\$44,900		\$124,145
(19) T.E.A.M. Inc. Solar Asset. No. 46913	198.5	\$67.03	\$13,306	\$37.98	\$7,539		\$20,845
(20) Newport Vineyards Solar Asset. No. 46917	57.8	\$67.03	\$3,874	\$37.98	\$2,195		\$6,070
(21) SER Solar 23 Appian Way Asset. No. 46926	56.7	\$67.03	\$3,801	\$37.98	\$2,153		\$5,954
(22) Nexamp 76 Stilson Rd. Asset. No. 47020	543.1	\$67.03	\$36,405	\$37.98	\$20,627		\$57,032
(23) Randall Steere Farm Asset. No. 46998	99.2	\$67.03	\$6,650	\$37.98	\$3,768		\$10,417
(24) Johnston Solar Asset No. 47357	1,854.1	\$67.03	\$124,284	\$37.98	\$70,419		\$194,702
(25) North Kingstown Solar 1720 Davisville Rd.- Asset No. 47487	545.3	\$67.03	\$36,552	\$37.98	\$20,710		\$57,263
(26) Wilco 260 South County Trail - Asset No. 48664	1,358.9	\$67.03	\$91,090	\$37.98	\$51,611		\$142,701
(27) Foster Solar - Asset No. 48774	1,363.3	\$67.03	\$91,384	\$37.98	\$51,778		\$143,163
(28) Brookside Equestrian Center No. 48899	1,358.9	\$67.03	\$91,090	\$37.98	\$51,611		\$142,701
(29) Deepwater Wind Asset No. 38495	84,922.7	\$72.20	\$6,131,637	\$37.98	\$3,225,364	\$351,861	\$9,708,862
(30) Orbit Energy Asset No. 50057	0.0	\$70.10	\$0	\$37.98	\$0	\$0	\$0
(31) Frenchtown Road Solar - Asset No. 50731	1,363.3	\$67.03	\$91,384	\$37.98	\$51,778		\$143,163
(32) Copenhagen Wind Farm	198,298.1	\$60.73	\$12,042,019	\$37.98	\$7,531,362		\$19,573,381
(33) Woods Hill Solar Asset No. 49370	1,885.9	\$67.03	\$126,415	\$37.98	\$71,626		\$198,042
(34) Hope Farm Solar Asset No. 49029	8,233.3	\$67.03	\$551,893	\$37.98	\$312,701		\$864,594
(35) Sanford Airport Solar Asset No. 68737	6,600.6	\$67.03	\$442,450	\$37.98	\$250,691		\$693,141
(36) Cassadaga Wind	30,960.9	\$60.73	\$1,880,158	\$37.98	\$1,175,895		\$3,056,053
(37) Farmington Solar Asset No. 69786	6,158.7	\$67.03	\$412,829	\$37.98	\$233,907		\$646,736
(38) Quinebaug Solar No. 69801	6,047.9	\$67.03	<u>\$405,402</u>	\$37.98	<u>\$229,699</u>		<u>\$635,101</u>
(39) Total			\$38,044,702		\$21,830,000	\$1,247,254	\$61,121,956

- (a) per Page 2, Column (d)
- (b) The market energy proxy is based on electric futures prices for the Pricing Period and renewable resource generation shapes (output in on-peak and off-peak hours)
- (c) Column (a) x Column (b)
- (d) REC price estimate based on most recent market information
- (e) Column (a) x Column (d)
- (f) Expected capacity revenue from ISO-NE or counterparty
- (g) Column (c) + Column (e) + Column (f)

**Long-Term Contracting for Renewable Energy Recovery (LTCRER)
Estimated Above/(Below) Market Cost
For the Period January 2026 through December 2026**

Estimated Above/(Below) Market Cost

<u>Unit</u>	<u>Estimated Twelve-Month Contract Cost</u> (a)	<u>Total Market Value</u> (b)	<u>Estimated Above/ (Below) Market Cost</u> (c)
(1) RI LFG Genco Asset No. 40054	\$30,875,684	\$21,009,353	\$9,866,332
(2) Wind Energy Dev. NK Green LLC Asset No. 42394	\$343,656	\$288,208	\$55,448
(3) Con Edison Development Plain Mtg House Asset No. 43512	\$599,830	\$229,052	\$370,778
(4) ACP Land LLC 28 Jacome Way Asset No. 43527	\$172,315	\$57,263	\$115,052
(5) Comtram Cable Asset No. 43586	\$171,967	\$57,147	\$114,820
(6) CCI New England 500 kW Asset No. 43607	\$171,620	\$57,032	\$114,588
(7) Conanicut Marine Services (CMS) Solar Asset No. 43685	\$40,205	\$14,660	\$25,545
(8) Black Bear Orono B Hydro Asset No. 68728	\$2,108,500	\$1,904,376	\$204,124
(9) West Davisville Solar Asset No. 43716	\$604,822	\$268,001	\$336,822
(10) Forbes Street Solar Asset No. 43762	\$967,042	\$424,899	\$542,143
(11) CCI New England 181 kW Asset No. 43921	\$62,378	\$20,729	\$41,649
(12) 100 Dupont Solar Asset No. 44003	\$341,903	\$171,789	\$170,114
(13) 225 Dupont Solar Asset No. 44004	\$103,395	\$34,360	\$69,035
(14) 35 Martin Solar Asset No. 44006	\$172,315	\$57,263	\$115,052
(15) 0 Martin Solar Asset No. 44005	\$172,315	\$57,263	\$115,052
(16) Gannon & Scott Solar Asset No. 44010	\$125,755	\$46,499	\$79,256
(17) All American Foods Solar Asset. No. 46721	\$0	\$0	\$0
(18) Brickle Group Solar Project Asset. No. 46911	\$218,589	\$124,145	\$94,444
(19) T.E.A.M. Inc. Solar Asset. No. 46913	\$57,168	\$20,845	\$36,323
(20) Newport Vineyards Solar Asset. No. 46917	\$17,311	\$6,070	\$11,241
(21) SER Solar 23 Appian Way Asset. No. 46926	\$15,738	\$5,954	\$9,784
(22) Nexamp 76 Stilson Rd. Asset. No. 47020	\$105,839	\$57,032	\$48,807
(23) Randall Steere Farm Asset. No. 46998	\$29,709	\$10,417	\$19,292
(24) Johnston Solar Asset No. 47357	\$324,468	\$194,702	\$129,765
(25) North Kingstown Solar 1720 Davisville Rd.- Asset No. 47487	\$103,607	\$57,263	\$46,344
(26) Wilco 260 South County Trail - Asset No. 48664	\$298,279	\$142,701	\$155,578
(27) Foster Solar - Asset No. 48774	\$280,826	\$143,163	\$137,664
(28) Brookside Equestrian Center No. 48899	\$203,699	\$142,701	\$60,999
(29) Deepwater Wind Asset No. 38495	\$27,279,719	\$9,708,862	\$17,570,857
(30) Orbit Energy Asset No. 50057	\$0	\$0	\$0
(31) Frenchtown Road Solar - Asset No. 50731	\$267,207	\$143,163	\$124,044
(32) Copenhagen Wind Farm	\$18,296,605	\$19,573,381	(\$1,276,776)
(33) Woods Hill Solar Asset No. 49370	\$187,628	\$198,042	(\$10,414)
(34) Hope Farm Solar Asset No. 49029	\$771,131	\$864,594	(\$93,463)
(35) Sanford Airport Solar Asset No. 68737	\$521,117	\$693,141	(\$172,023)
(36) Cassadaga Wind	\$2,594,953	\$3,056,053	(\$461,100)
(37) Farmington Solar Asset No. 69786	\$522,566	\$646,736	(\$124,170)
(38) Quinebaug Solar No. 69801	\$539,291	\$635,101	(\$95,810)
(39) Total	\$89,669,152	\$61,121,956	\$28,547,196

- (a) Page 2, Column (f)
- (b) Page 3, Column (g)
- (c) Column (a) - Column (b)

**Long-Term Contracting for Renewable Energy Recovery (LTCRER)
Estimated Capacity Bid into Forward Capacity Market
For the Period January 2026 through December 2026**

<u>Unit</u>	<u>FCM Resource ID</u>	<u>CSO MW's</u> (a)	<u>Estimated Capacity Price</u> (b)	<u>Conversion to kW</u> (c)	<u>Total Capacity Bid into FCM</u> (d)	<u>Customer Share</u> (e)	<u>Company Share</u> (f)
(1)	RI LFG Genco Asset No. 40054	14599			\$0	\$0	\$0
(2)	Wind Energy Dev. NK Green LLC Asset No. 42394		\$0.000	1,000	\$0	\$0	\$0
(3)	Con Edison Development Plain Mtg House Asset No. 43512	38834	0.844	\$2.590	1,000	\$8,744	\$875
(4)	ACP Land LLC 28 Jacome Way Asset No. 43527	38833	0.145	\$2.590	1,000	\$1,502	\$150
(5)	Comtram Cable Asset No. 43586	38853	0.204	\$2.590	1,000	\$2,113	\$211
(6)	CCI New England 500 kW Asset No. 43607	38855	0.162	\$2.590	1,000	\$1,678	\$168
(7)	Conanicut Marine Services (CMS) Solar Asset No. 43685		\$0.000	1,000	\$0	\$0	\$0
(8)	Black Bear Orono B Hydro Asset No. 68728	38431		\$0.000	1,000	\$0	\$0
(9)	West Davisville Solar Asset No. 43716	38843	0.866	\$2.590	1,000	\$8,972	\$897
(10)	Forbes Street Solar Asset No. 43762	38842	1.303	\$2.590	1,000	\$13,499	\$1,350
(11)	CCI New England 181 kW Asset No. 43921		\$0.000	1,000	\$0	\$0	\$0
(12)	100 Dupont Solar Asset No. 44003	38858	0.543	\$2.590	1,000	\$5,625	\$562
(13)	225 Dupont Solar Asset No. 44004	38861	0.113	\$2.590	1,000	\$1,171	\$117
(14)	35 Martin Solar Asset No. 44006	38862	0.182	\$2.590	1,000	\$1,886	\$189
(15)	0 Martin Solar Asset No. 44005	38860	0.194	\$2.590	1,000	\$2,010	\$201
(16)	Gannon & Scott Solar Asset No. 44010	38867	0.105	\$2.590	1,000	\$1,088	\$109
(17)	All American Foods Solar Asset. No. 46721	38864	0.120	\$2.590	1,000	\$1,243	\$124
(18)	Brickle Group Solar Project Asset. No. 46911	38865	0.434	\$2.590	1,000	\$4,496	\$449
(19)	T.E.A.M. Inc. Solar Asset. No. 46913		\$0.000	1,000	\$0	\$0	\$0
(20)	Newport Vineyards Solar Asset. No. 46917		\$0.000	1,000	\$0	\$0	\$0
(21)	SER Solar 23 Appian Way Asset. No. 46926		\$0.000	1,000	\$0	\$0	\$0
(22)	Nexamp 76 Stilson Rd. Asset. No. 47020	38869	0.197	\$2.590	1,000	\$2,041	\$204
(23)	Randall Steere Farm Asset. No. 46998		\$0.000	1,000	\$0	\$0	\$0
(24)	Johnston Solar Asset No. 47357	38868	0.453	\$2.590	1,000	\$4,693	\$469
(25)	North Kingstown Solar 1720 Davisville Rd.- Asset No. 47487	38881	0.198	\$2.590	1,000	\$2,051	\$205
(26)	Wilco 260 South County Trail - Asset No. 48664	38884	0.425	\$2.590	1,000	\$4,403	\$440
(27)	Foster Solar - Asset No. 48774	38883	0.454	\$2.590	1,000	\$4,703	\$470
(28)	Brookside Equestrian Center No. 48899	38885	0.423	\$2.590	1,000	\$4,382	\$438
(29)	Deepwater Wind Asset No. 38495	38495		\$0.000	1,000	\$0	\$0
(30)	Orbit Energy Asset No. 50057		\$0.000	1,000	\$0	\$0	\$0
(31)	Frenchtown Road Solar - Asset No. 50731	40632	0.396	\$2.590	1,000	\$4,103	\$411
(32)	Copenhagen Wind Farm		\$0.000	1,000	\$0	\$0	\$0
(33)	Woods Hill Solar Asset No. 49370	41516		\$0.000	1,000	\$0	\$0
(34)	Hope Farm Solar Asset No. 49029		\$0.000	1,000	\$0	\$0	\$0
(35)	Sanford Airport Solar Asset No. 68737	38825		\$0.000	1,000	\$0	\$0
(36)	Cassadaga Wind		\$0.000	1,000	\$0	\$0	\$0
(37)	Farmington Solar Asset No. 69786		\$0.000	1,000	\$0	\$0	\$0
(38)	Quinebaug Solar No. 69801		\$0.000	1,000	\$0	\$0	\$0
(39)	Total				\$80,404	\$72,364	\$8,040

- (a) MW's bid
- (b) Forward Capacity Auction 17 Price
- (c) Multiplication by 1000 to result in kW
- (d) Estimated Net Forward Capacity Market Proceeds for 2026
- (e) Column (d) x .90
- (f) Column (d) x .10 or Column (d) - Column (e)

**Forward Capacity Market
Estimated Proceeds and Administrative Costs
For the Period January 2026 through December 2026**

(1)	Estimated new projects being bid into the FCM	0
(2)	Estimated existing projects being bid into the FCM	20
(3)	Estimated Qualification hours per new project	0
(4)	Estimated Annual Monitoring Labor Hours per project	2.6
(5)	Estimated Total Hours For the Period January 2026 through December 2026	52
(6)	Estimated Unburdened Average Hourly Rate	\$44.27
(7)	Estimated Burden Rate	32.36%
(8)	Estimated Burdened Average Hourly Rate	\$58.60
(9)	Estimated Direct Labor administrative costs for the FCM	\$3,047
(10)	Estimated Contractor Expense = FCM Assistance	\$7,977
(11)	Estimated Total Administrative costs for the FCM	\$11,024
(1)	Company Estimate	
(2)	Company Estimate	
(3)	Company Estimate	
(4)	Company Estimate	
(5)	[Line (1) + Line (2)] x Line (4) + [Line (1) x Line (3)]	
(6)	Estimated hourly rate based on salary	
(7)	Per Company records (excludes Pension and PBOP)	
(8)	Line (6) + [Line (6) x Line (7)]	
(9)	Line (5) x Line (8)	
(10)	Estimated expense For the Period January 2026 through December 2026	
(11)	Line (9) + Line (10)	

Attachment 2

Bill Impacts

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-16 Rate Customers

Monthly kWh	Rates Effective 10/1/2025			Proposed Rates Effective 1/1/2026			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers of Customers (r)	
	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Delivery Services (i) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Delivery Services (m) = (i) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)		Total (q) = (m) / (e)
150	\$31.24	\$22.16	\$2.23	\$31.01	\$22.16	\$2.22	(\$0.23)	\$0.00	(\$0.01)	(0.41%)	0.00%	(0.02%)	(0.43%)	30.1%
300	\$52.47	\$44.31	\$4.03	\$52.01	\$44.31	\$4.01	(\$0.46)	\$0.00	(\$0.02)	(0.46%)	0.00%	(0.02%)	(0.48%)	12.9%
400	\$66.62	\$59.08	\$5.24	\$66.01	\$59.08	\$5.21	(\$0.61)	\$0.00	(\$0.03)	(0.47%)	0.00%	(0.02%)	(0.49%)	11.6%
500	\$80.77	\$73.85	\$6.44	\$80.01	\$73.85	\$6.41	(\$0.76)	\$0.00	(\$0.03)	(0.47%)	0.00%	(0.02%)	(0.49%)	9.6%
600	\$94.92	\$88.62	\$7.65	\$94.01	\$88.62	\$7.61	(\$0.91)	\$0.00	(\$0.04)	(0.48%)	0.00%	(0.02%)	(0.50%)	7.7%
700	\$109.07	\$103.39	\$8.85	\$108.01	\$103.39	\$8.81	(\$1.06)	\$0.00	(\$0.04)	(0.48%)	0.00%	(0.02%)	(0.50%)	19.0%
1,200	\$179.83	\$177.24	\$14.88	\$178.01	\$177.24	\$14.80	(\$1.82)	\$0.00	(\$0.08)	(0.49%)	0.00%	(0.02%)	(0.51%)	6.8%
2,000	\$293.05	\$295.40	\$24.52	\$290.01	\$295.40	\$24.39	(\$3.04)	\$0.00	(\$0.13)	(0.50%)	0.00%	(0.02%)	(0.52%)	2.3%

Rates Effective 10/1/2025 (s)

Proposed Rates Effective 1/1/2026 (t)

Line Item on Bill

(1) Distribution Customer Charge	\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$3.22	\$3.22	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00223	\$0.00223	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004	
(7) CapEx Factor Charge	\$0.00832	\$0.00832	
(8) CapEx Reconciliation Factor	\$0.00094	\$0.00094	
(9) Revenue Decoupling Adjustment Factor	\$0.00272	\$0.00272	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00339)	(\$0.00339)	
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrerange Management Adjustment Factor	\$0.00006	\$0.00006	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00251	\$0.00251	
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00000	\$0.00000	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00656	\$0.00656	Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.01457	\$0.01457	
(18) Base Transmission Charge	\$0.04411	\$0.04411	
(19) Transmission Adjustment Factor	\$0.00300	\$0.00300	Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00062	\$0.00062	
(21) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(22) Transition Adjustment	\$0.00001	\$0.00001	Energy Efficiency Programs
(23) Energy Efficiency Program Charge	\$0.01098	\$0.01098	
(24) Last Resort Service Base Charge	\$0.13408	\$0.13408	
(25) LRS Adjustment Factor	(\$0.00355)	(\$0.00355)	Supply Services Energy Charge
(26) LRS Administrative Cost Adjustment Factor	\$0.00256	\$0.00256	
(27) Renewable Energy Standard Charge	\$0.01461	\$0.01461	

Line Item on Bill

(28) Customer Charge	\$6.00	\$6.00
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79
(30) RE Growth Program	\$3.22	\$3.22
(31) Transmission Charge	\$0.04773	\$0.04773
(32) Distribution Energy Charge	\$0.06167	\$0.06167
(33) Transition Charge	\$0.00001	\$0.00001
(34) Energy Efficiency Programs	\$0.01098	\$0.01098
(35) Renewable Energy Distribution Charge	\$0.02113	\$0.02113
(36) Supply Services Energy Charge	\$0.14770	\$0.14770

Column (s): per Summary of Retail/Delivery Service Rates, RIPUC No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, RIPUC No. 2096, effective 10/1/2025
Column (t): Line (16) per Attachment 1, Page 1, Line (10). All other rates per Summary of Retail/Delivery Service Rates, RIPUC No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, RIPUC No. 2096, effective 10/1/2025

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers (25% Discount)

Monthly kWh	Rates Effective 10/1/2023				Proposed Rates Effective 1/1/2026				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers	
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c)]x.25	Total Discounted (e) = (b) + (c) + (d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = [(h)+(i)]x.25	Total Discounted (k) = (h) + (i) + (j)	Delivery Services (m) = [(h)+(i)] - [(j)]	Supply Services (n) = [(b)+(c)] - [(d)]	Low Income Discount (o) = (j) - (k)	Total Discounted (p) = (m) + (n) + (o)	Delivery Services (r) = (m)/(g)	Supply Services (s) = (n)/(g)	Low Income Discount (t) = (o)/(g)	Total (u) = (r)/(g)		(v)
150	\$30.86	\$22.16	(\$13.26)	\$39.76	\$30.63	\$22.16	(\$13.20)	\$39.59	\$1.65	\$0.17	(\$0.17)	\$0.00	(\$0.01)	0.00%	0.02%	0.00%	0.02%	32.1%
300	\$51.71	\$44.31	(\$24.01)	\$72.01	\$51.26	\$44.31	(\$23.89)	\$71.68	\$3.99	(\$0.33)	(\$0.33)	\$0.00	(\$0.01)	0.00%	0.01%	0.00%	0.01%	15.4%
400	\$65.61	\$59.08	(\$31.17)	\$93.52	\$65.01	\$59.08	(\$31.02)	\$93.07	\$3.88	(\$0.45)	(\$0.45)	\$0.00	(\$0.02)	0.00%	0.02%	0.00%	0.02%	12.5%
500	\$79.52	\$73.85	(\$38.34)	\$115.03	\$78.76	\$73.85	(\$38.15)	\$114.46	\$4.77	(\$0.57)	(\$0.57)	\$0.00	(\$0.02)	0.00%	0.02%	0.00%	0.02%	9.6%
600	\$93.42	\$88.62	(\$45.51)	\$136.53	\$92.50	\$88.62	(\$45.28)	\$135.84	\$5.66	(\$0.69)	(\$0.69)	\$0.00	(\$0.03)	0.00%	0.02%	0.00%	0.02%	7.2%
700	\$107.32	\$103.39	(\$52.68)	\$158.03	\$106.25	\$103.39	(\$52.41)	\$157.23	\$6.55	(\$0.80)	(\$0.80)	\$0.00	(\$0.03)	0.00%	0.02%	0.00%	0.02%	16.8%
1,200	\$176.82	\$177.24	(\$88.52)	\$265.54	\$175.00	\$177.24	(\$88.06)	\$264.18	\$11.01	(\$1.36)	(\$1.36)	\$0.00	(\$0.05)	0.00%	0.02%	0.00%	0.02%	5.2%
2,000	\$288.03	\$295.40	(\$145.86)	\$437.57	\$284.99	\$295.40	(\$145.10)	\$435.29	\$18.14	(\$2.28)	(\$2.28)	\$0.00	(\$0.09)	0.00%	0.02%	0.00%	0.02%	1.6%

	Rates Effective 10/1/2023 (v)	Proposed Rates Effective 1/1/2026 (x)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$3.22	\$3.22	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00223	\$0.00223	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004	
(7) CapEx Factor Charge	\$0.00832	\$0.00832	
(8) CapEx Reconciliation Factor	\$0.00094	\$0.00094	
(9) Revenue Decoupling Adjustment Factor	(\$0.00272)	(\$0.00272)	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00339)	(\$0.00339)	
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrangement Management Adjustment Factor	\$0.00006	\$0.00006	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00000	\$0.00000	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00656	\$0.00656	Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.01457	\$0.01457	
(18) Base Transmission Charge	\$0.04411	\$0.04411	
(19) Transmission Adjustment Factor	\$0.00300	\$0.00300	Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00062	\$0.00062	
(21) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(22) Transition Adjustment	\$0.00001	\$0.00001	
(23) Energy Efficiency Program Charge	\$0.01098	\$0.01098	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.13408	\$0.13408	
(25) LRS Adjustment Factor	(\$0.00355)	(\$0.00355)	Supply Services Energy Charge
(26) LRS Administrative Cost Adjustment Factor	\$0.00256	\$0.00256	
(27) Renewable Energy Standard Charge	\$0.01461	\$0.01461	
Line Item on Bill			
(28) Customer Charge	\$6.00	\$6.00	
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(30) RE Growth Program	\$3.22	\$3.22	
(31) Transmission Charge	\$0.04773	\$0.04773	
(32) Distribution Energy Charge	\$0.05916	\$0.05916	
(33) Transition Charge	\$0.00001	\$0.00001	
(34) Energy Efficiency Programs	\$0.01098	\$0.01098	
(35) Renewable Energy Distribution Charge	\$0.01470	\$0.01470	
(36) Supply Services Energy Charge	25%	25%	
(37) Discount percentage	25%	25%	

Column (v) per Summary of Retail Delivery Service Rates, RIPUC No. 2019 effective 10/1/2023, and Summary of Rates Last Resort Service tariff, RIPUC No. 2019, effective 10/1/2023
Column (x) Line (16) per Attachment 1, Page 1, Line (10). All other rates per Summary of Retail Delivery Service Rates, RIPUC No. 2019 effective 10/1/2023, and Summary of Rates Last Resort Service tariff, RIPUC No. 2019, effective 10/1/2023

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers (30% Discount)

Monthly kWh	Rates Effective 10/1/2023				Proposed Rates Effective 1/1/2026				Increase (Decrease) % of Total Bill				Percentage of Customers (v)								
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c)]x.30	Total Discounted (e) = (b) + (c) + (d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = [(h)+(i)]x.30	Total Discounted (k) = (h) + (i) + (j)	Delivery Services (m) = [(h)+(i)] - (j)	Supply Services (n) = [(b)+(c)] - (d)	Low Income Discount (o) = (j) - (k)	GET (p) = (l) - (f)		GET (q) = (p) / (g)	Total (r) = (m) + (n) + (o)						
150	\$30.86	\$22.16	(\$15.91)	\$37.11	\$30.63	\$22.16	(\$15.84)	\$36.95	\$38.49	\$0.16	\$0.00	(\$0.01)	0.03%	(\$0.17)	0.41%	0.00%	0.03%	(0.44%)	0.03%	(0.44%)	32.1%
300	\$51.71	\$44.31	(\$28.81)	\$67.21	\$51.26	\$44.31	(\$28.67)	\$66.90	\$69.69	(\$0.31)	\$0.00	(\$0.01)	0.01%	(\$0.32)	(0.44%)	0.00%	0.01%	(0.44%)	0.01%	(0.44%)	15.4%
400	\$65.61	\$59.08	(\$37.41)	\$87.28	\$65.01	\$59.08	(\$37.23)	\$86.86	\$90.48	(\$0.42)	\$0.00	(\$0.02)	0.02%	(\$0.44)	(0.46%)	0.00%	0.02%	(0.46%)	0.02%	(0.48%)	12.5%
500	\$79.52	\$73.85	(\$46.01)	\$107.36	\$78.76	\$73.85	(\$45.78)	\$106.83	\$111.28	(\$0.53)	\$0.00	(\$0.02)	0.02%	(\$0.55)	(0.47%)	0.00%	0.02%	(0.49%)	0.02%	(0.49%)	9.6%
600	\$93.42	\$88.62	(\$54.61)	\$127.43	\$92.50	\$88.62	(\$54.34)	\$126.78	\$132.06	(\$0.65)	\$0.00	(\$0.03)	0.03%	(\$0.68)	(0.49%)	0.00%	0.03%	(0.51%)	0.03%	(0.51%)	7.2%
700	\$107.32	\$103.39	(\$63.21)	\$147.50	\$106.25	\$103.39	(\$62.89)	\$146.75	\$152.86	(\$0.75)	\$0.00	(\$0.04)	0.04%	(\$0.79)	(0.49%)	0.00%	0.04%	(0.51%)	0.04%	(0.51%)	1.6%
1,200	\$176.82	\$177.24	(\$106.22)	\$247.84	\$175.00	\$177.24	(\$105.67)	\$246.57	\$256.84	(\$1.27)	\$0.00	(\$0.06)	0.06%	(\$1.33)	(0.49%)	0.00%	0.06%	(0.52%)	0.06%	(0.52%)	5.2%
2,000	\$288.03	\$295.40	(\$175.03)	\$408.40	\$284.99	\$295.40	(\$174.12)	\$406.27	\$423.20	(\$2.13)	\$0.00	(\$0.09)	0.09%	(\$2.22)	(0.50%)	0.00%	0.09%	(0.52%)	0.09%	(0.52%)	1.6%

Line Item on Bill	Rates Effective 10/1/2023 (w)		Proposed Rates Effective 1/1/2026 (x)	
	Customer Charge	RE Growth Program	Customer Charge	RE Growth Program
(1) Distribution Customer Charge	\$6.00	\$6.00	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$3.22	\$3.22	\$3.22	\$3.22
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	\$0.04580	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00223	\$0.00223	\$0.00223	\$0.00223
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004	\$0.00004	\$0.00004
(7) CapEx Factor Charge	\$0.00832	\$0.00832	\$0.00832	\$0.00832
(8) CapEx Reconciliation Factor	\$0.00094	\$0.00094	\$0.00094	\$0.00094
(9) Revenue Decoupling Adjustment Factor	(\$0.00272)	(\$0.00272)	(\$0.00272)	(\$0.00272)
(10) Pension Adjustment Factor	(\$0.00339)	(\$0.00339)	(\$0.00339)	(\$0.00339)
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	\$0.00788	\$0.00788
(12) Average Management Adjustment Factor	\$0.00006	\$0.00006	\$0.00006	\$0.00006
(13) Performance Incentive Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00000	\$0.00000	\$0.00000	\$0.00000
(16) Long-term Compacting for Renewable Energy Charge	\$0.00656	\$0.00656	\$0.00656	\$0.00656
(17) Net Metering Charge	\$0.01457	\$0.01457	\$0.01457	\$0.01457
(18) Base Transmission Charge	\$0.04411	\$0.04411	\$0.04411	\$0.04411
(19) Transmission Adjustment Factor	\$0.00300	\$0.00300	\$0.00300	\$0.00300
(20) Transmission Uncollectible Factor	\$0.00062	\$0.00062	\$0.00062	\$0.00062
(21) Base Transition Charge	\$0.00000	\$0.00000	\$0.00000	\$0.00000
(22) Transition Adjustment	\$0.00001	\$0.00001	\$0.00001	\$0.00001
(23) Energy Efficiency Program Charge	\$0.01098	\$0.01098	\$0.01098	\$0.01098
(24) Last Resort Service Base Charge	\$0.13408	\$0.13408	\$0.13408	\$0.13408
(25) LRS Adjustment Factor	(\$0.00355)	(\$0.00355)	(\$0.00355)	(\$0.00355)
(26) LRS Administrative Cost Adjustment Factor	\$0.00256	\$0.00256	\$0.00256	\$0.00256
(27) Renewable Energy Standard Charge	\$0.01461	\$0.01461	\$0.01461	\$0.01461
Line Item on Bill				
(28) Customer Charge	\$6.00	\$6.00	\$6.00	\$6.00
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79	\$0.79	\$0.79
(30) RE Growth Program	\$3.22	\$3.22	\$3.22	\$3.22
(31) Transmission Charge	\$0.04773	\$0.04773	\$0.04773	\$0.04773
(32) Distribution Energy Charge	\$0.05916	\$0.05916	\$0.05916	\$0.05916
(33) Transition Charge	\$0.00001	\$0.00001	\$0.00001	\$0.00001
(34) Energy Efficiency Programs	\$0.01098	\$0.01098	\$0.01098	\$0.01098
(35) Renewable Energy Distribution Charge	\$0.14370	\$0.14370	\$0.14370	\$0.14370
(36) Base Service Energy Charge	\$0.14370	\$0.14370	\$0.14370	\$0.14370
(37) Discount percentage	30%	30%	30%	30%

Column (w) per Summary of Retail Delivery Service Rates, RIPUC No. 2095 effective 10/1/2023, and Summary of Rates Last Resort Service tariff, RIPUC No. 2096, effective 10/1/2025
Column (x) Line (16) per Attachment 1, Page 1, Line (10). All other rates per Summary of Retail Delivery Service Rates, RIPUC No. 2095 effective 10/1/2023, and Summary of Rates Last Resort Service tariff, RIPUC No. 2096, effective 10/1/2025

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Rates Effective 10/1/2025			Proposed Rates Effective 1/1/2026			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers of Customers (r)				
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f) = (d) - (b)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (g) - (c)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)		Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)
250	\$46.38	\$36.69	\$3.46	\$86.53	\$46.00	\$36.69	\$3.45	\$86.14	(\$0.38)	\$0.00	(\$0.01)	(\$0.39)	(0.44%)	0.00%	(0.01%)	(0.45%)	56.3%
500	\$77.03	\$73.38	\$6.27	\$156.68	\$76.27	\$73.38	\$6.24	\$155.89	(\$0.76)	\$0.00	(\$0.03)	(\$0.79)	(0.49%)	0.00%	(0.02%)	(0.50%)	16.9%
1,000	\$138.33	\$146.76	\$11.88	\$296.97	\$136.81	\$146.76	\$11.82	\$295.39	(\$1.52)	\$0.00	(\$0.06)	(\$1.58)	(0.51%)	0.00%	(0.02%)	(0.53%)	8.1%
1,500	\$199.63	\$220.14	\$17.49	\$437.26	\$197.35	\$220.14	\$17.40	\$434.89	(\$2.28)	\$0.00	(\$0.09)	(\$2.37)	(0.52%)	0.00%	(0.02%)	(0.54%)	5.0%
2,000	\$260.93	\$293.52	\$23.10	\$577.55	\$257.89	\$293.52	\$22.98	\$574.39	(\$3.04)	\$0.00	(\$0.12)	(\$3.16)	(0.53%)	0.00%	(0.02%)	(0.55%)	13.6%

Rates Effective 10/1/2025

Line Item on Bill	Amount
(1) Distribution Customer Charge	\$10.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$4.94
(4) Distribution Charge (per kWh)	\$0.04482
(5) Operating & Maintenance Expense Charge	\$0.00219
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00004
(7) CapEx Factor Charge	\$0.00694
(8) CapEx Reconciliation Factor	\$0.00130
(9) Revenue Decoupling Adjustment Factor	(\$0.00272)
(10) Pension Adjustment Factor	(\$0.00339)
(11) Storm Fund Replenishment Factor	\$0.00788
(12) Arrangement Management Adjustment Factor	\$0.00006
(13) Performance Incentive Factor	\$0.00000
(14) Low Income Discount Recovery Factor	\$0.00251
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00000
(16) Long-term Contracting for Renewable Energy Charge	\$0.00656
(17) Net Metering Charge	\$0.01457
(18) Base Transmission Charge	\$0.03042
(19) Transmission Adjustment Factor	\$0.00009
(20) Transmission Uncollectible Factor	\$0.0034
(21) Base Transition Charge	\$0.00000
(22) Transition Adjustment	\$0.00001
(23) Energy Efficiency Program Charge	\$0.01098
(24) Last Resort Service Base Charge	\$0.13508
(25) LRS Adjustment Factor	(\$0.00600)
(26) LRS Administrative Cost Adjustment Factor	\$0.00307
(27) Renewable Energy Standard Charge	\$0.01461
(28) Customer Charge	\$10.00
(29) LIHEAP Enhancement Charge	\$0.79
(30) RE Growth Program	\$4.94
(31) Transmission Charge	\$0.03085
(32) Distribution Energy Charge	\$0.05963
(33) Transition Charge	\$0.00001
(34) Energy Efficiency Programs	\$0.01098
(35) Renewable Energy Distribution Charge	\$0.02113
(36) Supply Services Energy Charge	\$0.14676

Proposed Rates Effective 1/1/2026

Line Item on Bill	Amount
Customer Charge	\$10.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$4.94
Distribution Energy Charge	\$0.04482
Operating & Maintenance Expense Charge	\$0.00219
Operating & Maintenance Expense Reconciliation Factor	\$0.00004
CapEx Factor Charge	\$0.00694
CapEx Reconciliation Factor	\$0.00130
Revenue Decoupling Adjustment Factor	(\$0.00272)
Pension Adjustment Factor	(\$0.00339)
Storm Fund Replenishment Factor	\$0.00788
Arrangement Management Adjustment Factor	\$0.00006
Performance Incentive Factor	\$0.00000
Low Income Discount Recovery Factor	\$0.00251
LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00000
Long-term Contracting for Renewable Energy Distribution Charge	\$0.00504
Net Metering Charge	\$0.01457
Base Transmission Charge	\$0.03042
Transmission Charge	\$0.00009
Transmission Uncollectible Factor	\$0.0034
Base Transition Charge	\$0.00000
Transition Charge	\$0.00001
Energy Efficiency Programs	\$0.01098
Last Resort Service Base Charge	\$0.13508
LRS Adjustment Factor	(\$0.00600)
LRS Administrative Cost Adjustment Factor	\$0.00307
Supply Services Energy Charge	\$0.01461

Column (c): per Summary of Retail/Delivery Service Rates, RIPUC No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, RIPUC No. 2096, effective 10/1/2025
Column (f): Line (16) per Attachment 1, Page 1, Line (10). All other rates per Summary of Retail/Delivery Service Rates, RIPUC No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, RIPUC No. 2096, effective 10/1/2025

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-02 Rate Customers

KW	Monthly Power Hours Use	Rates Effective 10/1/2025				Proposed Rates Effective 1/1/2026				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c) + (d)	Delivery Services (f) = (i) - (j) - (k)	Supply Services (g) = (a) - (b)	GET (h) = (b) - (d)	Total (m) = (i) - (k) + (l)	Delivery Services (n) = (f) / (e)	Supply Services (o) = (g) / (e)	GET (p) = (h) / (e)	Total (q) = (m) / (e)				
20	200	\$629.19	\$587.04	\$50.68	\$1,266.91	\$623.11	\$587.04	\$50.42	\$1,260.57	(\$6.34)	\$0.00	(\$0.26)	(\$6.34)	(0.48%)	0.00%	(0.02%)	(0.50%)
50	200	\$1,416.93	\$1,467.60	\$120.19	\$3,004.72	\$1,401.73	\$1,467.60	\$119.56	\$2,988.89	(\$15.83)	\$0.00	(\$0.63)	(\$15.83)	(0.51%)	0.00%	(0.02%)	(0.53%)
100	200	\$2,729.83	\$2,935.20	\$236.04	\$5,901.07	\$2,699.43	\$2,935.20	\$234.78	\$5,869.41	(\$31.66)	\$0.00	(\$1.26)	(\$31.66)	(0.52%)	0.00%	(0.02%)	(0.54%)
150	200	\$4,042.73	\$4,402.80	\$351.90	\$8,797.43	\$3,997.13	\$4,402.80	\$350.00	\$8,749.93	(\$47.50)	\$0.00	(\$1.90)	(\$47.50)	(0.52%)	0.00%	(0.02%)	(0.54%)
20	300	\$736.57	\$880.56	\$67.38	\$1,684.51	\$727.45	\$880.56	\$67.00	\$1,675.01	(\$9.50)	\$0.00	(\$0.38)	(\$9.50)	(0.54%)	0.00%	(0.02%)	(0.56%)
50	300	\$1,685.38	\$2,201.40	\$161.95	\$4,048.73	\$1,662.58	\$2,201.40	\$161.00	\$4,024.98	(\$23.75)	\$0.00	(\$0.95)	(\$23.75)	(0.56%)	0.00%	(0.02%)	(0.59%)
100	300	\$3,266.73	\$4,402.80	\$319.56	\$7,989.09	\$3,221.13	\$4,402.80	\$317.66	\$7,941.59	(\$47.50)	\$0.00	(\$1.90)	(\$47.50)	(0.57%)	0.00%	(0.02%)	(0.59%)
150	300	\$4,848.08	\$6,604.20	\$477.18	\$11,929.46	\$4,779.68	\$6,604.20	\$474.33	\$11,858.21	(\$71.25)	\$0.00	(\$2.85)	(\$71.25)	(0.57%)	0.00%	(0.02%)	(0.60%)
20	400	\$843.95	\$1,174.08	\$84.08	\$2,102.11	\$831.79	\$1,174.08	\$83.58	\$2,089.45	(\$12.66)	\$0.00	(\$0.50)	(\$12.66)	(0.58%)	0.00%	(0.02%)	(0.60%)
50	400	\$1,953.83	\$2,935.20	\$203.71	\$5,092.74	\$1,923.43	\$2,935.20	\$202.44	\$5,061.07	(\$31.67)	\$0.00	(\$1.27)	(\$31.67)	(0.60%)	0.00%	(0.03%)	(0.62%)
100	400	\$3,803.63	\$5,870.40	\$403.08	\$10,077.11	\$3,742.83	\$5,870.40	\$400.55	\$10,013.78	(\$63.33)	\$0.00	(\$2.53)	(\$63.33)	(0.60%)	0.00%	(0.03%)	(0.63%)
150	400	\$5,653.43	\$8,805.60	\$602.46	\$15,061.49	\$5,562.23	\$8,805.60	\$598.66	\$14,966.49	(\$95.00)	\$0.00	(\$3.80)	(\$95.00)	(0.61%)	0.00%	(0.03%)	(0.63%)
20	500	\$951.33	\$1,467.60	\$100.79	\$2,519.72	\$936.13	\$1,467.60	\$100.16	\$2,503.89	(\$15.83)	\$0.00	(\$0.63)	(\$15.83)	(0.60%)	0.00%	(0.03%)	(0.63%)
50	500	\$2,222.28	\$3,669.00	\$245.47	\$6,136.75	\$2,184.28	\$3,669.00	\$243.89	\$6,097.17	(\$38.00)	\$0.00	(\$1.58)	(\$38.00)	(0.62%)	0.00%	(0.03%)	(0.64%)
100	500	\$4,340.53	\$7,338.00	\$486.61	\$12,165.14	\$4,264.53	\$7,338.00	\$483.84	\$12,085.97	(\$76.00)	\$0.00	(\$3.17)	(\$76.00)	(0.62%)	0.00%	(0.03%)	(0.65%)
150	500	\$6,458.78	\$11,007.00	\$727.74	\$18,193.52	\$6,344.78	\$11,007.00	\$722.99	\$18,074.77	(\$114.00)	\$0.00	(\$4.75)	(\$114.00)	(0.63%)	0.00%	(0.03%)	(0.65%)
20	600	\$1,058.71	\$1,761.12	\$117.49	\$2,937.32	\$1,040.47	\$1,761.12	\$116.73	\$2,918.32	(\$18.24)	\$0.00	(\$0.76)	(\$18.24)	(0.62%)	0.00%	(0.03%)	(0.65%)
50	600	\$2,490.73	\$4,402.80	\$287.23	\$7,180.76	\$2,445.13	\$4,402.80	\$285.33	\$7,133.26	(\$45.60)	\$0.00	(\$1.90)	(\$45.60)	(0.64%)	0.00%	(0.03%)	(0.66%)
100	600	\$4,877.43	\$8,805.60	\$570.13	\$14,253.16	\$4,786.23	\$8,805.60	\$566.33	\$14,158.16	(\$91.20)	\$0.00	(\$3.80)	(\$91.20)	(0.64%)	0.00%	(0.03%)	(0.67%)
150	600	\$7,264.13	\$13,208.40	\$853.02	\$21,325.55	\$7,127.33	\$13,208.40	\$847.32	\$21,183.05	(\$136.80)	\$0.00	(\$5.70)	(\$136.80)	(0.64%)	0.00%	(0.03%)	(0.67%)

Rates Effective 10/1/2025 (f) Proposed Rates Effective 1/1/2026 (g)

Line Item on Bill	Rates Effective 10/1/2025 (f)	Proposed Rates Effective 1/1/2026 (g)
(1) Distribution Customer Charge	\$145.00	\$145.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$30.54	\$30.54
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90	\$6.90
(5) CapEx Factor Demand Charge (per kW > 10kW)	\$2.33	\$2.33
(6) Distribution Charge (per kWh)	\$0.00476	\$0.00476
(7) Operating & Maintenance Expense Charge	\$0.00205	\$0.00205
(8) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004
(9) CapEx Reconciliation Factor	\$0.00035	\$0.00035
(10) Revenue Decoupling Adjustment Factor	(\$0.00272)	(\$0.00272)
(11) Pension Adjustment Factor	(\$0.00339)	(\$0.00339)
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(13) Arrangement Management Adjustment Factor	\$0.00006	\$0.00006
(14) Performance Incentive Factor	\$0.00000	\$0.00000
(15) Low Income Discount Recovery Factor	\$0.00251	\$0.00251
(16) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00000	\$0.00000
(17) Long-term Contracting for Renewable Energy Charge	\$0.00656	\$0.00504
(18) Net Metering Charge	\$0.01457	\$0.01457
(19) Transmission Demand Charge	\$6.29	\$6.29
(20) Base Transmission Charge	\$0.01187	\$0.01187
(21) Transmission Adjustment Factor	(\$0.00256)	(\$0.00226)
(22) Transmission Uncollectible Factor	\$0.00042	\$0.00042
(23) Base Transition Charge	\$0.00000	\$0.00000
(24) Transition Adjustment	\$0.00001	\$0.00001
(25) Energy Efficiency Program Charge	\$0.01098	\$0.01098
(26) Last Resort Service Base Charge	\$0.13508	\$0.13508
(27) LRS Adjustment Factor	(\$0.00600)	(\$0.00600)
(28) LRS Administrative Cost Adjustment Factor	\$0.00307	\$0.00307
(29) Renewable Energy Standard Charge	\$0.01461	\$0.01461
Line Item on Bill		
(30) Customer Charge	\$145.00	\$145.00
(32) LIHEAP Enhancement Charge	\$0.79	\$0.79
(31) RE Growth Program	\$50.54	\$50.54
(33) Transmission Adjustment	\$0.01003	\$0.01003
(34) Distribution Energy Charge	\$0.01154	\$0.01154
(35) Distribution Demand Charge	\$9.23	\$9.23
(36) Transition Charge	\$6.29	\$6.29
(35) Transmission Charge	\$0.00001	\$0.00001
(36) Energy Efficiency Programs	\$0.01098	\$0.01098
(37) Renewable Energy Distribution Charge	\$0.02113	\$0.01996
(38) Supply Services Energy Charge	\$0.14676	\$0.14676

Column (f): per Summary of Retail Delivery Service Rates, RIPUC No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, RIPUC No. 2096, effective 10/1/2025
Column (g): Line (17) per Attachment 1, Page 1, Line (10), All other rates per Summary of Retail Delivery Service Rates, RIPUC No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, RIPUC No. 2096, effective 10/1/2025

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-2, Rate Customers

kW	Monthly Power Hours Use	Rates Effective 10/1/2025				Proposed Rates Effective 10/1/2026				S. Increase (Decrease)				Increase (Decrease) % of Total Bill				
		Delivery Services (lb)	Supply Services (tc)	GET (\$/kWh)	Total (\$/kWh)	Delivery Services (lb)	Supply Services (tc)	GET (\$/kWh)	Total (\$/kWh)	Delivery Services (lb)	Supply Services (tc)	GET (\$/kWh)	Total (\$/kWh)	Delivery Services (lb)	Supply Services (tc)	GET (\$/kWh)	Total (\$/kWh)	
200	200	\$5,455.60	\$5,254.13	\$446.24	\$11,156.06	\$5,394.89	\$5,254.13	\$444.71	\$11,092.73	(\$60.80)	\$0.00	(\$2.53)	(\$63.33)	(0.54%)	0.00%	0.00%	(0.02%)	(0.17%)
750	200	\$20,490.49	\$19,703.00	\$1,674.73	\$41,868.22	\$20,620.49	\$19,703.00	\$1,665.23	\$41,992.72	(\$128.00)	\$0.00	(\$9.50)	(\$27.50)	(0.34%)	0.00%	0.00%	(0.02%)	(0.37%)
1,000	200	\$27,324.49	\$26,706.67	\$2,233.13	\$55,228.29	\$27,702.49	\$26,706.67	\$2,220.47	\$55,610.63	(\$384.00)	\$0.00	(\$12.66)	(\$31.66)	(0.23%)	0.00%	0.00%	(0.02%)	(0.37%)
1,500	200	\$30,092.49	\$29,406.00	\$3,343.58	\$62,842.06	\$30,538.49	\$29,406.00	\$3,330.94	\$63,279.43	(\$437.00)	\$0.00	(\$13.07)	(\$41.07)	(0.21%)	0.00%	0.00%	(0.02%)	(0.37%)
2,500	200	\$38,328.49	\$36,603.67	\$5,043.58	\$83,975.74	\$38,768.49	\$36,603.67	\$5,017.86	\$83,979.04	(\$430.00)	\$0.00	(\$26.22)	(\$41.00)	(0.26%)	0.00%	0.00%	(0.02%)	(0.37%)
3,500	200	\$45,098.49	\$42,804.00	\$7,104.00	\$105,006.49	\$45,538.49	\$42,804.00	\$7,080.00	\$105,422.49	(\$440.00)	\$0.00	(\$24.00)	(\$42.00)	(0.23%)	0.00%	0.00%	(0.02%)	(0.37%)
7,500	200	\$73,348.49	\$70,706.67	\$12,135.61	\$156,192.66	\$73,788.49	\$70,706.67	\$12,108.97	\$156,606.13	(\$440.00)	\$0.00	(\$26.66)	(\$46.66)	(0.24%)	0.00%	0.00%	(0.02%)	(0.37%)
20,000	200	\$146,696.49	\$142,413.33	\$44,671.25	\$313,781.27	\$147,328.49	\$142,413.33	\$44,418.41	\$313,160.23	(\$628.00)	\$0.00	(\$25.34)	(\$60.04)	(0.20%)	0.00%	0.00%	(0.02%)	(0.37%)
200	300	\$6,566.29	\$7,881.20	\$6,066.15	\$15,153.64	\$6,575.09	\$7,881.20	\$6,025.35	\$15,083.49	(\$91.20)	\$0.00	(\$23.34)	(\$63.30)	(0.60%)	0.00%	0.00%	(0.02%)	(0.63%)
750	300	\$25,000.00	\$29,544.50	\$2,274.36	\$56,819.10	\$24,688.24	\$29,544.50	\$2,261.11	\$56,502.85	(\$311.76)	\$0.00	(\$14.25)	(\$36.25)	(0.60%)	0.00%	0.00%	(0.03%)	(0.63%)
1,000	300	\$33,377.49	\$39,406.00	\$3,032.65	\$75,816.14	\$32,921.49	\$39,406.00	\$3,013.65	\$75,341.14	(\$455.00)	\$0.00	(\$19.00)	(\$45.00)	(0.60%)	0.00%	0.00%	(0.03%)	(0.63%)
1,500	300	\$40,000.00	\$50,071.99	\$4,549.21	\$94,621.20	\$39,387.99	\$50,071.99	\$4,520.71	\$93,907.70	(\$632.00)	\$0.00	(\$28.50)	(\$72.50)	(0.60%)	0.00%	0.00%	(0.03%)	(0.63%)
2,500	300	\$50,000.00	\$63,469.99	\$7,882.33	\$119,352.32	\$49,515.00	\$63,469.99	\$7,854.83	\$118,379.83	(\$835.00)	\$0.00	(\$47.50)	(\$117.50)	(0.60%)	0.00%	0.00%	(0.03%)	(0.63%)
5,000	300	\$75,000.00	\$94,033.49	\$11,651.15	\$179,033.49	\$74,538.49	\$94,033.49	\$11,627.15	\$177,565.64	(\$461.00)	\$0.00	(\$95.00)	(\$275.00)	(0.60%)	0.00%	0.00%	(0.03%)	(0.63%)
7,500	300	\$100,000.00	\$125,048.99	\$15,541.00	\$235,048.99	\$99,543.00	\$125,048.99	\$15,517.00	\$234,060.00	(\$457.00)	\$0.00	(\$142.50)	(\$362.50)	(0.60%)	0.00%	0.00%	(0.03%)	(0.63%)
10,000	300	\$125,000.00	\$150,063.49	\$19,430.00	\$275,063.49	\$124,538.49	\$150,063.49	\$19,406.00	\$274,000.00	(\$462.00)	\$0.00	(\$190.00)	(\$450.00)	(0.60%)	0.00%	0.00%	(0.03%)	(0.63%)
20,000	300	\$250,000.00	\$300,126.67	\$38,861.33	\$588,126.67	\$249,628.49	\$300,126.67	\$38,792.00	\$588,000.00	(\$371.50)	\$0.00	(\$300.00)	(\$700.00)	(0.60%)	0.00%	0.00%	(0.03%)	(0.63%)
200	400	\$7,878.89	\$10,508.27	\$7,665.05	\$19,151.21	\$7,755.29	\$10,508.27	\$7,600.98	\$19,024.54	(\$134.20)	\$0.00	(\$5.07)	(\$126.67)	(0.63%)	0.00%	0.00%	(0.03%)	(0.66%)
750	400	\$30,000.00	\$39,406.00	\$2,874.00	\$71,849.99	\$29,113.99	\$39,406.00	\$2,855.00	\$71,374.99	(\$435.00)	\$0.00	(\$19.00)	(\$45.00)	(0.60%)	0.00%	0.00%	(0.03%)	(0.66%)
1,000	400	\$39,406.00	\$52,541.33	\$3,832.16	\$95,800.98	\$38,822.49	\$52,541.33	\$3,806.33	\$95,170.65	(\$583.50)	\$0.00	(\$25.33)	(\$63.33)	(0.60%)	0.00%	0.00%	(0.03%)	(0.66%)
1,500	400	\$50,000.00	\$63,469.99	\$5,043.58	\$123,513.57	\$49,515.00	\$63,469.99	\$5,017.86	\$122,532.86	(\$997.11)	\$0.00	(\$38.00)	(\$95.00)	(0.60%)	0.00%	0.00%	(0.03%)	(0.66%)
2,500	400	\$75,000.00	\$94,033.49	\$7,104.00	\$179,033.49	\$74,538.49	\$94,033.49	\$7,080.00	\$178,053.49	(\$995.00)	\$0.00	(\$63.34)	(\$158.34)	(0.60%)	0.00%	0.00%	(0.03%)	(0.66%)
5,000	400	\$150,000.00	\$187,506.67	\$11,651.15	\$316,513.33	\$149,076.49	\$187,506.67	\$11,627.15	\$315,023.64	(\$1,476.35)	\$0.00	(\$126.67)	(\$316.67)	(0.60%)	0.00%	0.00%	(0.03%)	(0.66%)
7,500	400	\$200,000.00	\$250,063.49	\$15,541.00	\$405,063.49	\$199,543.00	\$250,063.49	\$15,517.00	\$404,000.00	(\$513.49)	\$0.00	(\$190.00)	(\$470.00)	(0.60%)	0.00%	0.00%	(0.03%)	(0.66%)
10,000	400	\$250,000.00	\$300,126.67	\$19,430.00	\$500,126.67	\$249,628.49	\$300,126.67	\$19,406.00	\$499,000.00	(\$1,128.67)	\$0.00	(\$253.33)	(\$533.33)	(0.60%)	0.00%	0.00%	(0.03%)	(0.66%)
20,000	400	\$500,000.00	\$600,253.33	\$38,861.33	\$1,038,513.33	\$499,628.49	\$600,253.33	\$38,792.00	\$1,037,000.00	(\$1,513.33)	\$0.00	(\$306.66)	(\$1,266.66)	(0.60%)	0.00%	0.00%	(0.03%)	(0.66%)
200	500	\$9,087.49	\$13,133.33	\$9,225.95	\$22,320.78	\$8,935.49	\$13,133.33	\$9,192.62	\$22,098.11	(\$229.38)	\$0.00	(\$36.33)	(\$138.33)	(0.60%)	0.00%	0.00%	(0.03%)	(0.68%)
750	500	\$34,109.74	\$49,257.50	\$3,473.64	\$86,840.88	\$33,539.74	\$49,257.50	\$3,449.89	\$86,247.13	(\$571.00)	\$0.00	(\$23.75)	(\$593.75)	(0.60%)	0.00%	0.00%	(0.03%)	(0.68%)
1,000	500	\$45,483.49	\$65,603.67	\$4,631.67	\$115,718.83	\$44,723.49	\$65,603.67	\$4,608.01	\$115,005.17	(\$698.32)	\$0.00	(\$31.66)	(\$731.66)	(0.60%)	0.00%	0.00%	(0.03%)	(0.68%)
1,500	500	\$56,867.49	\$81,753.33	\$5,815.67	\$144,436.93	\$56,013.49	\$81,753.33	\$5,791.00	\$143,517.82	(\$924.11)	\$0.00	(\$40.00)	(\$964.00)	(0.60%)	0.00%	0.00%	(0.03%)	(0.68%)
2,500	500	\$78,251.49	\$112,333.33	\$7,999.67	\$190,584.86	\$77,387.49	\$112,333.33	\$7,964.00	\$190,000.00	(\$1,164.37)	\$0.00	(\$50.00)	(\$1,214.00)	(0.60%)	0.00%	0.00%	(0.03%)	(0.68%)
5,000	500	\$156,502.99	\$224,666.67	\$15,999.33	\$381,169.33	\$155,734.99	\$224,666.67	\$15,964.00	\$380,700.99	(\$767.94)	\$0.00	(\$75.00)	(\$1,522.94)	(0.60%)	0.00%	0.00%	(0.03%)	(0.68%)
7,500	500	\$234,754.49	\$337,000.00	\$23,999.00	\$571,754.49	\$234,257.49	\$337,000.00	\$23,964.00	\$570,211.49	(\$543.00)	\$0.00	(\$100.00)	(\$1,043.00)	(0.60%)	0.00%	0.00%	(0.03%)	(0.68%)
10,000	500	\$313,006.49	\$450,000.00	\$32,000.00	\$763,006.49	\$312,509.49	\$450,000.00	\$31,964.00	\$761,463.49	(\$537.00)	\$0.00	(\$125.00)	(\$1,062.00)	(0.60%)	0.00%	0.00%	(0.03%)	(0.68%)
20,000	500	\$626,012.99	\$900,000.00	\$64,000.00	\$1,526,012.99	\$625,018.49	\$900,000.00	\$63,928.00	\$1,521,000.00	(\$1,002.50)	\$0.00	(\$250.00)	(\$2,002.50)	(0.60%)	0.00%	0.00%	(0.03%)	(0.68%)
200	600	\$10,298.00	\$15,762.40	\$10,885.85	\$26,160.40	\$10,115.69	\$15,762.40	\$10,778.25	\$25,893.94	(\$266.46)	\$0.00	(\$37.60)	(\$190.00)	(0.67%)	0.00%	0.00%	(0.03%)	(0.70%)
750	600	\$38,649.00	\$59,109.00	\$4,073.27	\$101,831.76	\$37,965.69	\$59,109.00	\$4,044.77	\$101,119.26	(\$683.40)	\$0.00	(\$28.50)	(\$712.50)	(0.67%)	0.00%	0.00%	(0.03%)	(0.70%)
1,000	600	\$51,536.49	\$78,812.00	\$5,431.19	\$135,779.68	\$50,624.49	\$78,812.00	\$5,393.19	\$134,829.68	(\$951.00)	\$0.00	(\$38.00)	(\$990.00)	(0.67%)	0.00%	0.00%	(0.03%)	(0.70%)
1,500	600	\$77,310.49	\$118,216.00	\$8,447.02	\$203,675.51	\$76,542.49	\$118,216.00	\$8,399.02	\$202,501.51	(\$1,164.00)	\$0.00	(\$57.00)	(\$1,425.00)	(0.67%)	0.00%	0.00%	(0.03%)	(0.70%)
2,500	600	\$128,858.49	\$197,030.00	\$13,578.69	\$339,467.18	\$126,578.49	\$197,030.00	\$13,483.69	\$337,092.18	(\$1,265.00)	\$0.00	(\$95.00)	(\$2,375.00)	(0.67%)	0.00%	0.00%	(0.03%)	(0.70%)
5,000	600	\$257,716.99	\$394,060.00	\$27,157.86	\$678,946.35	\$253,168.49	\$394,060.00	\$26,967.86	\$674,196.35	(\$540.00)	\$0.00	(\$190.00)	(\$1,250.00)	(0.67%)	0.00%	0.00%	(0.03%)	(0.70%)
7,500	600	\$386,598.49	\$591,090.00	\$40,737.02	\$1,018,425.51	\$379,758.49	\$591,090.00	\$40,452.02	\$1,011,300.51	(\$884.00)	\$0.00	(\$285.00)	(\$1,725.00)	(0.67%)	0.00%	0.00%	(0.03%)	(0.70%)
10,000	600	\$515,468.49	\$788,120.00	\$54,116.19	\$1,357,904.68	\$506,638.49	\$788,120.00	\$53,936.19	\$1,348,404.68	(\$940.00)	\$0.00	(\$380.00)	(\$1,500.00)	(0.67%)	0.00%	0.00%	(0.03%)	(0.70%)
20,000	600	\$1,030,936.99	\$1,576,240.00	\$108,632.86	\$2,715,821.35	\$1,012,708.49	\$1,576,240.00	\$107,872.86	\$2,696,821.35	(\$1,115.00)	\$0.00	(\$570.00)	(\$2,000.00)	(0.67%)	0.00%	0.00%	(0.03%)	(0.70%)

Line Item on Bill

Line Item	Rate Effective 10/1/2025	Rate Effective 10/1/2026
(1) Distribution Customer Charge	\$1,100.00	\$1,100.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$419.70	\$419.70
(4) Base Distribution Demand Charge (per kWh @ 200kWh)	\$2.30	\$2.30
(5) Base Distribution Demand Charge (per kWh @ 200kWh)	\$2.30	\$2.30
(6) Distribution Charge (per kWh)	\$0.00430	\$0.00430
(7) Operating & Maintenance Expense Charge	\$0.00104	\$0.00104
(8) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004
(9) CapEx Reconciliation Factor	\$0.00026	\$0.00026
(10) Revenue Decoupling Adjustment Factor	(\$0.00272)	(\$0.00272)
(11) Storm Fund Reimbursement Factor	\$0.00788	\$0.00788
(12) Storm Fund Reimbursement Factor	\$0.00006	\$0.00006
(13) Average Management Adjustment Factor	\$0.00006	\$0.00006
(14) Performance Incentive Factor	\$0.00000	\$0.00000
(15) Low Income Discount Recovery Factor	\$0.00251	\$0.00251
(16) LRS Adjustment Factor (Rates Effective April 1,		