

RIPUC Use Only

RIPUC Docket No.: RES-25-61

Date Application Received: Nov 06, 2025

GIS Certification #:**NON230992**

RENEWABLE ENERGY RESOURCES ELIGIBILITY FORM

Required of all Applicants for the Certification of Eligibility as a Renewable Energy Resource Pursuant to the Rhode Island Renewable Energy Standard (RES) Act, [R.I. Gen. Laws Section 39-26-1-10](#) and Rules Governing the Implementation of a Renewable Energy Standard, [810-RICR-40-05-2 \(RES Rules\)](#).

Notice to Applicant:

- Your application for eligibility as a Renewable Energy Resource has been submitted and assigned a docket number. The docket number is identified at top right of this application.
- Keep a copy of the completed Application for your records.
- The Rhode Island RES Administrative Team will contact the Authorized Representative directly regarding your application during the review process.
- Pursuant to RES Rules Section 2.6(A)(3), the Public Utilities Commission (Commission or PUC) shall provide a thirty (30) day period for public comment following the assignment of a docket number to the application. All information submitted with the application is considered to be a public record unless the Commission deems some portion of the application confidential after consideration under [Rules of Practice and Procedure 810-RICR-00-00-1](#), Section 1.3(H)(3).
- All eligibility applications are posted on the PUC's website at <https://ripuc.ri.gov/RES-Applications>.
- Questions related to this Renewable Energy Resources Eligibility Form or application process can be submitted to admin@rhodeislandres.com and res.filings@puc.ri.gov.
- Other resources regarding the administration of the Renewable Energy Standard Program can be access at <https://rhodeislandres.com/>.

SECTION I: Identification Information

- 1.1 Name of Generation Unit (sufficient for full and unique identification, and consistent with the Generation Unit name listed on the NEPOOL GIS, if currently listed):
NON230992
- 1.2 Type of Certification being requested (note: if the Generation Unit has not yet achieved Commercial Operation, check Prospective Certification/Declaratory Judgement):
☒ Standard Certification
☐ Prospective Certification (Declaratory Judgment)
- 1.3 This Application includes: (Check *all and only* those that apply)
☐ Appendix A: Authorized Representative Certification for Individual Owner
☒ Appendix B: Authorized Representative Certification for Non-Corporate Entities Other Than Individuals, including Limited Liability Companies (LLC) *Note: Please refer to Section 6.1, Corporations, for required evidence certifying Authorized Representative.*
☐ Appendix C: Existing Renewable Energy Resources
☐ Appendix D: Special Provisions for Aggregators of Customer-sited, Off-grid Generation, or RI-sited Remote Net Metered Facilities
☐ Appendix E: Special Provisions for a Generation Unit Located in a Control Area Adjacent to NEPOOL
☐ Appendix F: Fuel Source Plan for Eligible (including Unlisted) Biomass Fuels
- 1.4 Primary Contact Person
Name and title: **Kevin Conroy, Member**
Address: **175 Middle Rd Cumberland, ME 04021**
Phone: **2072101880**
Email: **development@kindenergy.us**
- 1.5 Backup Contact Person
Name and title: **Dylan Batterman, Member**
Address: **127 Midgely Dr Hewlett, NY 11557**
Phone: **5166984458**
Email: **dylan@kindenergy.us**
- 1.6 Authorized Representative (the individual responsible for certifying the accuracy of all information contained in this form and associated appendices, and whose signature will appear on the application):
Name and title: **Kevin Conroy, Member**
Company: **Kind Energy LLC**
Address: **175 Middle Rd Cumberland, ME 04021**
Phone: **2072101880**
Email: **development@kindenergy.us**
Appendix A or B, or Corporate Authorization (as appropriate) completed and attached?
☒ Yes ☐ No

1.7 Owner

Name and title: **Kevin Conroy, Member**

Company: **KE Livermore Falls SPV LLC**

Address: **175 Middle Rd Cumberland, ME 04021**

Phone: **2072101880**

Email: **development@kindenergy.us**

1.8 Owner business organization type (check one):

☐ Individual

☒ Partnership (including Limited Liability Company and other Non-Corporate Entities)

☐ Corporation

☐ Other:

1.9 Operator

Name and title: **Kevin Conroy, Member**

Company: **KE Livermore Falls SPV LLC**

Address: **175 Middle Rd Cumberland, ME 04021**

Phone: **2072101880**

Email: **development@kindenergy.us**

1.10 Operational business organization type (check one):

☐ Individual

☒ Partnership (including Limited Liability Company and other Non-Corporate Entities)

☐ Corporation

☐ Other:

SECTION II: Generation Unit Information, Fuels, Energy Resources and Technologies

- 2.1 NEPOOL GIS Identification Number (if assigned yet, along with appropriate MSS, NON or IMP designation): **NON230992**

For facilities enrolled in the RI Renewable Energy Growth Program: National Grid will provide the participant with an MSS ID.

- 2.2 Nameplate Capacity (list AC, and DC if applicable): **720.00 kW AC 1150.00 kW DC**
- 2.3 Maximum Demonstrated Capacity (list AC, and DC if applicable): **720.00 kW AC 1150.00 kW DC**
- 2.4 Please indicate which of the following Eligible Renewable Energy Resources are used by the Generation Unit: (Check ALL that apply) – *per RES Rules Section 2.5*
- ☒ Direct Solar Radiation
 - ☐ The wind
 - ☐ Movement of or the latent heat of the ocean
 - ☐ The heat of the earth
 - ☐ Small hydro facilities
 - ☐ Biomass facilities using Eligible Biomass Fuels (*per RES Rules Section 2.3(A)(7)*)
 - ☐ Biomass facilities using unlisted biomass fuel (*per RES Rules Section 2.3(A)(7)(a)*)
 - ☐ Fuel cells using a renewable resource referenced in this section
- 2.5 For small hydro facilities, please certify that the facility's aggregate capacity does not exceed 30 MW. – *per RES Rules Section 2.3(A)(32)*
- ☐ <-- check this box to certify that the above statement is true
 - ☒ N/A
- 2.6 For small hydro facilities, please certify that the facility does not involve any new impoundment or diversion of water with an average salinity of twenty (20) parts per thousand or less. – *per RES Rules Section 2.3(A)(32)*
- ☐ <-- check this box to certify that the above statement is true
 - ☒ N/A
- 2.7 For biomass facilities: Appendix F completed and attached?
- ☐ Yes (Please specify fuel or fuels used or to be used in the unit:)
 - ☒ N/A
- 2.8 Has the Generation Unit been certified as a Renewable Energy Resource for eligibility in another state's renewable portfolio standard?
- ☐ Yes
 - ☒ No
- If "Yes," a copy of each state's certifying order is attached?
- ☐ <-- check this box to certify that the above statement is true

SECTION III: Commercial Operation Date>

Please provide documentation to support all claims and responses to the following questions:

- 3.1 Date Generation Unit first entered Commercial Operation or, if not yet in operation, the anticipated Commercial Operation Date:

11/01/2025

If the Commercial Operation date is after December 31, 1997, please provide independent verification, such as the utility log or metering data, showing that the meter first spun after December 31, 1997. For facilities located in Rhode Island, a copy of National Grid's Authorization to Interconnect letter would also be sufficient. This documentation is needed in order to verify that the facility qualifies as a New Renewable Energy Resource.

Documentation of Commercial Operation Date attached?

☒ Yes

☐ No

☐ N/A

- 3.2 Is there an Existing Renewable Energy Resource located at the site of Generation Unit?

☐ Yes

☒ No

- 3.3 If the date entered in response to question 3.1 is on or earlier than December 31, 1997 or if you checked "Yes" in response to question 3.2 above, please complete Appendix C. Appendix C completed and attached?

☐ Yes

☐ No

☒ N/A

- 3.4 Was all or any part of the Generation Unit used on or before December 31, 1997 to generate electricity at any other site?

☐ Yes

☒ No

- 3.5 If you checked "Yes" to question 3.4 above, please specify the power production equipment used and the address where such power production equipment produced electricity (attach more detail if the space provided is not sufficient):

SECTION IV: Metering

4.1 Please indicate how the Generation Unit's electrical energy output is verified:

☒ ISO-NE Market Settlement System

☐ Other, including Self-Reported to the NEPOOL GIS Administrator (please specify below and complete Appendix D):

AlsoEnergy provides independent monitoring and reporting services. AlsoEnergy works closely with the contracted installer and/or the end user to integrate their data acquisition system (DAS) in order to monitor and report production data to responsible agencies such as NEPOOL GIS. The DAS AlsoEnergy provides include metering equipment and software which is integrated with the PV system installation. Also Energy employs only revenue-grade meters provided by qualified suppliers. Although AlsoEnergy sells equipment to be used in conjunction with the PV system, by no means does AlsoEnergy hold a direct or indirect ownership in the renewable energy source. AlsoEnergy has no financial interest and receives no compensation in Renewable Energy Certificates (RECs) generated by any source using AlsoEnergy as the independent monitor.

AlsoEnergy shall not receive compensation for monitoring services that is a function of the number of certificates issued to any source using its independent monitoring and reporting services.

For "Other," Appendix D completed and attached?

☐ Yes

☐ No

☒ N/A

For facilities enrolled in the RI Renewable Energy Growth Program: National Grid will be reporting output to the ISO-NE Market Settlement System.

4.2 Please check one of the following that apply to the Generation Unit:

☒ Grid Connected Generation

- Connected directly to a utility transmission or distribution system with only station load at the unit site
- Units participating in the RI Renewable Energy Growth Program fall in this category.

☐ Off-Grid Generation

- Not connected to a utility transmission or distribution system

☐ Customer-Sited Generation

- Connected on the end-use customer side of a retail electricity meter in such a manner that it displaces all or part of the metered consumption of the end-use customer, other than station load
- Traditional behind-the-meter net metering falls in this category.

☐ Remote Customer-Sited Generation

- Connected directly to the local electric utility distribution grid with only station load
- All or some of the electrical energy from the unit is designated for use in displacing all or part of the retail electricity metered consumption of one or more end-use customers (including through a transfer of bill credits)
- “Virtual” and “remote” front-of-the-meter net metering falls in this category.

SECTION V: Location

5.1 Generation Unit address:

151 Diamond Rd Livermore Falls, ME 04254

5.2 Please provide the Generation Unit's geographic location information:

A. Universal Transverse Mercator Coordinates: **19T 407692 4921301**

B. Longitude/Latitude: **44.439122/-70.159933**

5.3 The Generation Unit is located: (please check the appropriate box)

☒ In the NEPOOL control area

☐ In a control area adjacent to the NEPOOL control area

☐ In a control area other than NEPOOL which is not adjacent to the NEPOOL control area <-- *If you checked this box, then the generator is ineligible.*

5.4 If you checked "In a control area adjacent to the NEPOOL control area" in Section 5.4 above, please complete Appendix E.

Appendix E completed and attached?

☐ Yes

☐ No

☒ N/A

SECTION VI: Certification

- 6.1 Please attach documentation, using one of the applicable forms below, to demonstrate the authority of the Authorized Representative provided in Section 1.6.

Corporations

The Authorized Representative of the Corporation shall provide **either**:

- (a) Evidence of a Board of Directors' vote granting authority to the Authorized Representative to execute the Renewable Energy Resources Eligibility Form, **or**
 - (b) A certification from the Corporate Clerk or Secretary of the Corporation that the Authorized Representative is authorized to execute the Renewable Energy Resources Eligibility Form or is otherwise authorized to legally bind the Corporation in like matters.¹
- Evidence of Board Vote provided?

☐ Yes

☐ No

☒ N/A

Corporate Certification provided?

☐ Yes

☐ No

☒ N/A

Individuals

If the Owner is an Individual, that Individual shall complete and attach Appendix A, or a similar form of certification from the Owner, duly notarized, that certifies that the Authorized Representative has authority to execute the Renewable Energy Resources Eligibility Form.

Appendix A completed and attached?

☐ Yes

☐ No

☒ N/A

Non-Corporate Entities

(Limited Liability Companies - LLCs, Proprietorships, Partnerships, Cooperatives, etc.) If the Owner is neither an Individual nor a Corporation, it shall complete and attach Appendix B or execute a resolution indicating that the Authorized Representative named in Section 1.6 has authority to execute the Renewable Energy Resources Eligibility Form or to otherwise legally bind the non-corporate entity in like matters.

Appendix B completed and attached?

☒ Yes ☐ No ☐ N/A

¹ If the Corporation has only one sole Officer, it is acceptable for that Officer to provide signatory certification of same as Authorized Representative.

6.2 Authorized Representative Certification and Signature:

I hereby certify, under pains and penalties of perjury, that I have personally examined and am familiar with the information submitted herein and based upon my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties, both civil and criminal, for submitting false information, including possible fines and punishment. My signature below certifies all information submitted on this Renewable Energy Resources Eligibility Form. The Renewable Energy Resources Eligibility Form includes the Standard Application Form and all required Appendices and attachments. I acknowledge that the Generation Unit is obligated to and will notify the Commission promptly in the event of a change in a generator's eligibility status (including, without limitation, the status of the air permits) and that when and if, in the Commission's opinion, after due consideration, there is a material change in the characteristics of a Generation Unit or its fuel stream that could alter its eligibility, such Generation Unit must be re-certified in accordance with RES Rules Section 2.6(E). I further acknowledge that the Generation Unit is obligated to and will file such quarterly or other reports as required by the Rules and the Commission in its certification order. I understand that the Generation Unit will be immediately de-certified if it fails to file such reports.

SIGNATURE: **Signed Electronically**

DATE: **2025-11-06 12:17:47**

Kevin Conroy

(Printed Name of Signatory)

Member

(Title)

Kind Energy LLC

(Company)

APPENDIX B

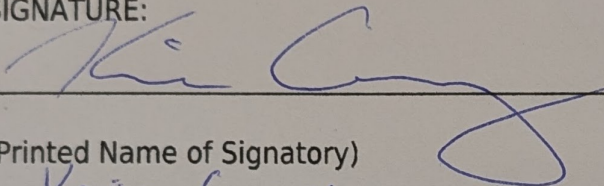
**(Revised 4/19/2021)
(Required When Owner is a Non-Corporate Entity
Other Than An Individual)**

RESOLUTION OF AUTHORIZATION

Resolved: that **Kevin Conroy, Member of Kind Energy LLC**, named in Section 1.6 of the Renewable Energy Resources Eligibility Form as Authorized Representative, is authorized to execute the Application on the behalf of **KE Livermore Falls SPV LLC**, the Owner named in Section 1.7 of the Generation Unit named in Section 1.1 of the Application.

SIGNATURE:

DATE:



11/06/2025

(Printed Name of Signatory)

Kevin Conroy

(Title)

Member

(Company)

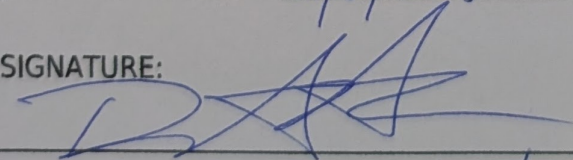
Kind Energy, LLC

State: Maine

County: Camden

(TO BE COMPLETED BY NOTARY) I, Daniel Falkenberg as a
notary public, certify that I witnessed the signature of the above named
Kevin Conroy, and said individual verified his/her
identity to me on this date: 11/6/2025.

SIGNATURE:



My commission expires on: 7/31/2031

NOTARY SEAL:

DANIEL ERIK FALKENBERG
Notary Public, State of Maine
My Commission Expires July 31, 2031

PUC Chapter 324 – Forms and Agreements

Final Approval of Interconnection Agreement:

The Certificate of Completion has been received and final approval to interconnect the Small Generation Small Generator Facility is granted under the Standard Small Generator Interconnection Rule.

T & D Utility Signature: _____

Ryley Leavitt

Title: Manager - Distribution Interconnection Services

Date: 10/31/2025

Note: *Local code officials may be unwilling to sign this form if it is not typically used in their approval process. In those cases, this certificate should be supplanted with evidence of local code official approval as is the current local practice.*

ASSET MANAGEMENT



Total Assets 3

Unit ID	Plant - Unit	Reveal Output to Regulators	Generator Type	Status	Modify Generation/Emission
NON230992	KE Livermore Falls SPV LLC - KE Livermore Falls SPV LLC	No	Non-NEPOOL Gen	Pending	JUL 2025