

December 29, 2025

VIA HAND DELIVERY AND ELECTRONIC MAIL

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

Re: Docket 25-28-EL – Storm Fund Replenishment Factor
Docket 25-37-EE – Energy Efficiency Factor
Docket 25-44-EL – Last Resort Service (“LRS”) Industrial Rates
Docket 25-51-EL – Long-Term Contracting for Renewable Energy Recovery
(“LTCRER”) Factor
Docket 25-38-GE – Low Income Home Energy Assistance Program (“LIHEAP”)
Compliance Filing

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company” or “Rhode Island Energy”), enclosed please find revised tariffs for R.I.P.U.C. No. 2095 entitled Summary of Retail Delivery Rates and R.I.P.U.C. No. 2096 entitled Summary of Last Resort Service. The revised tariffs represent a compliance filing stemming from Open Meetings held by the Public Utilities Commission on December 1, 2025 and December 23, 2025.

Specifically, the revised tariffs reflect the following updates:

1. Storm Fund Replenishment Factor (Docket No. 25-28-EL)
2. Energy Efficiency (Docket No. 25-37-EE)
3. LRS Industrial Rates (Docket No. 25-44-EL)
4. LTCRER (Docket No. 25-51-EL)
5. LIHEAP (Docket No. 25-38-GE)

Robinson+Cole

Stephanie De La Rosa, Commission Clerk

Re: Docket Nos. 25-28-EL, 25-37-EE, 25-44-EL, 25-51-EL, 25-38-GE

December 29, 2025

Page 2

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3359.

Sincerely,



Steven J. Boyajian

Enclosure

cc: Docket Nos. 25-33-GE¹, 25-37-EE, 25-44-EL, 25-51-EL, 25-38-GE Service Lists

¹ Please note that no separate service list exists for Docket No. 25-28-EL. The Company has served this filing upon the service list for Docket No. 25-33-GE upon the suggestion of the Commission Clerk.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J. Seddon

December 29, 2025

Date

Docket No. 25-33-GE – PUC In Re: Proposal to Change Rate Accounting and Issue Bill Credits Relating to a Commitment to Hold Customers Harmless from an Acquisition-Related Increase in Rates Service list updated 10/24/2025

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Heidi J. Seddon

December 29, 2025

Date

Docket No. 25-37-EE – Rhode Island Energy’s 2026 Energy Efficiency Plan Service list updated 12/1/2025

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**Northeast Energy Efficiency
Partnerships (NEEP)**
Luke Miller

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I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J. Seddon

December 29, 2025

Date

**Docket No. 25-44-EL – Narragansett Electric Co. d/b/a Rhode Island Energy
– Proposed Last Resort Service Rates – Industrial Group – Effective 1/1/26
Service List updated 11/12/25**

| Name/Address | E-mail Distribution | Phone |
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Heidi J. Seddon

December 29, 2025

Date

Docket No. 25-51-EL – Rhode Island Energy – 2026 LTC Recovery Factor Service List updated 12/05/2025

| Name/Address | E-mail Distribution | Phone |
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| <p>The Narragansett Electric Company d/b/a Rhode Island Energy Celia B. O'Brien, Esq. 280 Melrose Street Providence, RI 02907</p> <p>Steven J. Boyajian, Esq. Robinson & Cole LLP One Financial Plaza, 14th Floor Providence, RI 02903</p> | <p>SBoyajian@rc.com;</p> <p>LPimentel@rc.com;</p> <p>HSeddon@rc.com;</p> <p>CObrien@pplweb.com;</p> <p>JHutchinson@pplweb.com;</p> <p>JScanlon@pplweb.com;</p> <p>SBriggs@pplweb.com;</p> <p>JOliveira@pplweb.com;</p> <p>HDGonsalves@pplweb.com;</p> <p>kmcampbell@rienergy.com;</p> <p>kwgauntner@pplweb.com;</p> <p>earnstrong@pplweb.com;</p> | <p>401-709-3359</p> |
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Heidi J. Seddon

December 29, 2025

Date

Docket No. 25-38-GE – Dept. of Human Services (DHS) – 2024 LIHEAP Enhancement Charge Filing Service List - Updated 10/10/25

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THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

| Rate | Charge Description | Billing Distribution Charge | Net Metering Charge | Long-Term Contracting | Renewable Energy Distribution Charge | RE Growth Charge | LIHEAP Enhancement Charge | Base Transmission Charge | Transmission Adjustment | Transmission Uncollectible Factor | Total Transmission Charge | Base Transition Charge | Transition Charge Adj | Total Transition Charge | Total Energy Efficiency Charge | Total Delivery Charges |
|--|---|--|---------------------|-----------------------|--------------------------------------|------------------|---------------------------|--------------------------|-------------------------|-----------------------------------|---------------------------|-------------------------|-----------------------|-------------------------|--------------------------------|--|
| | | A | B | C | D-B+C | E | F | G | H | I | J-G+H+I | K | L | M-K+L | N | O |
| | Effective Date | 1/1/26 | 4/1/25 | 1/1/26 | 1/1/26 | 10/1/25 | 1/1/26 | 4/1/25 | 4/1/25 | 4/1/25 | 4/1/25 | 4/1/25 | 4/1/25 | 4/1/25 | 1/1/26 | 1/1/26 |
| A-16 (Basic Residential Rate) R.I.P.U.C. No. 2224 | Customer Charge ¹ kWh Charge | \$6.00 \$0.05379 | \$0.01457 | \$0.00528 | \$0.01985 | \$3.22 | \$0.78 | \$0.04411 | \$0.00300 | \$0.00062 | \$0.04773 | \$0.00000 | \$0.00001 | \$0.00001 | \$0.00195 | \$10.00 \$0.12335 |
| A-60 (Low Income Rate) R.I.P.U.C. No. 2225 | Customer Charge ¹ kWh Charge | \$6.00 \$0.05128 | \$0.01457 | \$0.00528 | \$0.01985 | \$3.22 | \$0.78 | \$0.04411 | \$0.00300 | \$0.00062 | \$0.04773 | \$0.00000 | \$0.00001 | \$0.00001 | \$0.00195 | \$10.00 \$0.12082 |
| B-32 (Large Demand Back-up Service Rate) R.I.P.U.C. No. 2226 | Customer Charge ¹ Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 only kW Charge (all kW) High Voltage Delivery Discount High Voltage Delivery Addtl Discount (69kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount | \$1,100.00 \$1.08 \$7.66 \$0.00210 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0% | \$0.01457 | \$0.00528 | \$0.01985 | \$419.70 | \$0.78 | \$7.57 \$0.01592 | \$0.00200 | \$0.00051 | \$7.57 \$0.01843 | \$0.00000 | \$0.00001 | \$0.00001 | \$0.00195 | \$1,520.48 \$1.08 \$7.66 \$7.57 \$0.04234 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0% |
| C-06 (Small C&I Rate) R.I.P.U.C. No. 2227 | Customer Charge ¹ Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA) | \$10.00 \$8.75 \$0.05175 \$1.85 | \$0.01457 | \$0.00528 | \$0.01985 | \$4.94 \$4.94 | \$0.78 \$0.78 | \$0.03042 | \$0.00009 | \$0.00034 | \$0.03085 | \$0.00000 | \$0.00001 | \$0.00001 | \$0.00195 | \$15.72 \$14.47 \$0.10441 \$1.85 |
| G-02 (General C&I Rate) R.I.P.U.C. No. 2228 | Customer Charge ¹ kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount | \$145.00 \$9.23 \$9.23 \$0.00366 (\$0.32) -1.0% | \$0.01457 | \$0.00528 | \$0.01985 | \$50.54 | \$0.78 | \$6.29 \$0.01187 | (\$0.00226) | \$0.00042 | \$6.29 \$0.01003 | \$0.00000 | \$0.00001 | \$0.00001 | \$0.00195 | \$196.32 \$9.23 \$9.23 \$6.29 \$0.03550 (\$0.32) -1.0% |
| G-32 (Large Demand Rate) R.I.P.U.C. No. 2229 | Customer Charge ¹ kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (69kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount | \$1,100.00 \$7.66 \$7.66 \$0.00210 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0% | \$0.01457 | \$0.00528 | \$0.01985 | \$419.70 | \$0.78 | \$7.57 \$0.01592 | \$0.00200 | \$0.00051 | \$7.57 \$0.01843 | \$0.00000 | \$0.00001 | \$0.00001 | \$0.00195 | \$1,520.48 \$7.66 \$7.66 \$7.57 \$0.04234 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0% |
| X-01 (Electric Propulsion Rate) R.I.P.U.C. No. 2235 | Customer Charge ¹ kW Charge kWh Charge | \$21,000.00 \$0.00293 \$0.0293 | \$0.01457 | \$0.00528 | \$0.01985 | \$738.34 | \$0.78 | \$7.57 \$0.01592 | \$0.00200 | \$0.00051 | \$7.57 \$0.01843 | \$0.00000 | \$0.00001 | \$0.00001 | \$0.00195 | \$21,739.12 \$7.57 \$0.04317 |
| M-1 (Station Power Delivery & Reliability Service Rate) R.I.P.U.C. No. 2230 | Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges) Option B: fixed charge kWh charge | \$4,135.00 \$4,135.00 | | | | | \$0.78 \$0.78 | | | | | \$3,500.00 \$0.00000 | \$0.00001 | \$3,500.00 \$0.00001 | \$800.00 \$0.00195 | \$8,435.78 \$0.00196 \$4,135.78 \$0.00196 |
| S-05 (Customer Owned Street and Area Lighting) R.I.P.U.C. No. 2231 | Customer Charge ¹ Luminaire Charge kWh Charge | \$0.08033 | \$0.01457 | \$0.00528 | \$0.01985 | \$0.30 | \$0.78 | \$0.05503 | \$0.03015 | \$0.00109 | \$0.08627 | \$0.00000 | \$0.00001 | \$0.00001 | \$0.00195 | \$0.78 \$0.30 \$0.18841 |
| S-06 (Decorative Street and Area Lighting Service) R.I.P.U.C. No. 2232 | Customer Charge ¹ | | | | | | \$0.78 | | | | | | | | | \$0.78 |
| S-10 (Limited Service - Private Lighting) R.I.P.U.C. No. 2233 | Customer Charge ¹ | | | | | | \$0.78 | | | | | | | | | \$0.78 |
| S-14 (General Street and Area Lighting Service) R.I.P.U.C. No. 2234 | Luminaire Charge kWh Charge | \$0.04276 | \$0.01457 | \$0.00528 | \$0.01985 | \$0.30 | | \$0.05503 | \$0.03015 | \$0.00109 | \$0.08627 | \$0.00000 | \$0.00001 | \$0.00001 | \$0.00195 | \$0.30 \$0.15084 |

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 1/1/2026
(Replacing R.I.P.U.C. No. 2095 effective 10/1/25)
Issued: 12/26/2025

Column Descriptions:

- A Sheet 2 Col M
- B per Net Metering Provision, R.I.P.U.C. No. 2274
- C per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2272 & 2267
- D Col B + Col C
- E per Renewable Energy Growth Program Cost Recovery Provision, R.I.P.U.C. No. 2273
- F per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2220
- G - I per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2266

- J Col G + Col H + Col I
- K - L per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 2250
- M Col K + Col L
- N Sheet 2 Col R
- O Col A + Col D + Col E + Col F + Col J + Col M + Col N

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

| Rate | Charge Description | Distribution Charge | Operating & Maintenance Exp Charge | O&M Reconciliation Factor | CapEx Factor Charge | CapEx Reconciliation Factor | RDM Adj Factor | Pension Adjustment Factor | Storm Fund Replenishment Factor | Arrears Management Adjustment Factor | Low-Income Discount Recovery Factor | Performance Incentive Factor | Last Resort Adjustment Factor | Billing Distribution Charge | Energy Efficiency Program Charge | System Reliability Plan Charge | Renewables Charge | EE & SRP Uncollectible Charge | Total Energy Efficiency Charge |
|--|--|--|------------------------------------|---------------------------|-------------------------------|-----------------------------|----------------|---------------------------|---------------------------------|--------------------------------------|-------------------------------------|------------------------------|-------------------------------|--|----------------------------------|--------------------------------|-------------------|-------------------------------|--------------------------------|
| | | | | | | | | | | | | | | | N | O | P | Q | R |
| | | | | | | | | | | | | | | | 1/1/26 | 8/1/24 | 8/1/24 | 1/1/26 | 1/1/26 |
| Effective Date | A | B | C | D | E | F | G | H | I | J | K | L | M | | | | | | |
| A-16 (Basic Residential Rate) R.I.P.U.C. No. 2224 | Customer Charge ¹ kWh Charge | \$6.00 \$0.04580 | | \$0.00004 | \$0.00832 | \$0.00094 | (\$0.00272) | (\$0.00339) | \$0.00000 | \$0.00006 | \$0.00251 | \$0.00000 | \$0.00000 | \$6.00 \$0.05379 | \$0.00000 | \$0.00163 | \$0.00030 | \$0.00002 | \$0.00195 |
| A-60 (Low Income Rate) R.I.P.U.C. No. 2225 | Customer Charge ² kWh Charge | \$6.00 \$0.04580 | \$0.00223 | \$0.00004 | \$0.00832 | \$0.00094 | (\$0.00272) | (\$0.00339) | \$0.00000 | \$0.00006 | \$0.00000 | \$0.00000 | \$0.00000 | \$6.00 \$0.05128 | \$0.00000 | \$0.00163 | \$0.00030 | \$0.00002 | \$0.00195 |
| B-32 (Large Demand Back-up Service Rate) R.I.P.U.C. No. 2226 | Customer Charge Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 only kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (69kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount | \$1,100.00 \$0.79 \$5.30 \$0.00430 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0% | \$0.06 | \$0.00004 | \$0.23 \$2.36 \$0.00000 | \$0.00026 | (\$0.00272) | (\$0.00339) | \$0.00000 | \$0.00006 | \$0.00251 | \$0.00000 | \$0.00000 | \$1,100.00 \$1.08 \$7.66 \$0.00210 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0% | \$0.00000 | \$0.00163 | \$0.00030 | \$0.00002 | \$0.00195 |
| C-06 (Small C&I Rate) R.I.P.U.C. No. 2227 | Customer Charge ¹ Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA) | \$10.00 \$8.75 \$0.04482 \$1.85 | \$0.00219 | \$0.00004 | \$0.00694 | \$0.00130 | (\$0.00272) | (\$0.00339) | \$0.00000 | \$0.00006 | \$0.00251 | \$0.00000 | \$0.00000 | \$10.00 \$8.75 \$0.05175 \$1.85 | \$0.00000 | \$0.00163 | \$0.00030 | \$0.00002 | \$0.00195 |
| G-02 (General C&I Rate) R.I.P.U.C. No. 2228 | Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount | \$145.00 \$6.90 \$6.90 \$0.00476 (\$0.32) -1.0% | \$0.00205 | \$0.00004 | \$2.33 \$2.33 \$0.00000 | \$0.00035 | (\$0.00272) | (\$0.00339) | \$0.00000 | \$0.00006 | \$0.00251 | \$0.00000 | \$0.00000 | \$145.00 \$9.23 \$9.23 \$0.00366 (\$0.32) -1.0% | \$0.00000 | \$0.00163 | \$0.00030 | \$0.00002 | \$0.00195 |
| G-32 (Large Demand Rate) R.I.P.U.C. No. 2229 | Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount | \$1,100.00 \$5.30 \$5.30 \$0.00430 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0% | \$0.00104 | \$0.00004 | \$2.36 \$2.36 \$0.00000 | \$0.00026 | (\$0.00272) | (\$0.00339) | \$0.00000 | \$0.00006 | \$0.00251 | \$0.00000 | \$0.00000 | \$1,100.00 \$7.66 \$7.66 \$0.00210 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0% | \$0.00000 | \$0.00163 | \$0.00030 | \$0.00002 | \$0.00195 |
| X-01 (Electric Propulsion Rate) R.I.P.U.C. No. 2235 | Customer Charge kW Charge kWh Charge | \$21,000.00 \$0.00565 | \$0.00028 | \$0.00004 | \$0.00056 | (\$0.00006) | (\$0.00272) | (\$0.00339) | \$0.00000 | \$0.00006 | \$0.00251 | \$0.00000 | \$0.00000 | \$21,000.00 \$0.00293 | \$0.00000 | \$0.00163 | \$0.00030 | \$0.00002 | \$0.00195 |
| M-1 (Station Power Delivery & Reliability Service Rate) R.I.P.U.C. No. 2230 | Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges) Option B: fixed charge kWh charge | \$4,135.00 \$4,135.00 | | | | | | | | | | | | \$4,135.00 \$4,135.00 | \$0.00000 | \$0.00163 | \$0.00030 | \$0.00002 | \$800.00 \$0.00195 |
| S-05 (Customer Owned Street and Area Lighting) R.I.P.U.C. No. 2231 | Customer Charge Luminaire Charge kWh Charge | \$0.03757 | \$0.02351 | \$0.00004 | \$0.01990 | \$0.00285 | (\$0.00272) | (\$0.00339) | \$0.00000 | \$0.00006 | \$0.00251 | \$0.00000 | \$0.00000 | \$0.08033 | \$0.00000 | \$0.00163 | \$0.00030 | \$0.00002 | \$0.00195 |
| S-06 (Decorative Street and Area Lighting Service) R.I.P.U.C. No. 2232 | Customer Charge | | | | | | | | | | | | | | | | | | |
| S-10 (Limited Service - Private Lighting) R.I.P.U.C. No. 2233 | Customer Charge | | | | | | | | | | | | | | | | | | |
| S-14 (General Street and Area Lighting Service) R.I.P.U.C. No. 2234 | Luminaire Charge kWh Charge | Sheet 3 | \$0.02351 | \$0.00004 | \$0.01990 | \$0.00285 | (\$0.00272) | (\$0.00339) | \$0.00000 | \$0.00006 | \$0.00251 | \$0.00000 | \$0.00000 | \$0.04276 | \$0.00000 | \$0.00163 | \$0.00030 | \$0.00002 | \$0.00195 |

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A per R.I.P.U.C. Docket No. 4770, August 16, 2018 Compliance Filing, Compliance Attachment 9, Schedules 4-I and 4-F
- B - E per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2255
- F per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2218
- G per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2271

- H per Storm Fund Replenishment Factor, R.I.P.U.C. No. 2245
- I per Residential Assistance Provision, R.I.P.U.C. No. 2239
- J per Residential Assistance Provision, R.I.P.U.C. No. 2239
- K per Performance Incentive Recovery Provision, R.I.P.U.C. No. 2211
- L per R.I.P.U.C. No. 2237, Last Resort Service Adjustment Provision

- Col A + Col B + Col C + Col D + Col E + Col F + Col G + Col H + Col I + Col J + Col K + Col L
- N per Energy Efficiency Program Provision, R.I.P.U.C. No. 2197
- O per R.I. Gen. Laws § 39-1-27.7(a)(1)
- P Renewable Energy Charge per R.I.G.L. §39-2-1.2
- Q Uncollectible for Energy Efficiency and System Reliability
- R Col N + Col O + Col P + Col Q

Effective: 1/1/2026
(Replacing R.I.P.U.C. No. 2095 effective 10/1/25)
Issued: 12/26/2025

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

| Rate | Charge Description | Distribution Charge | | | |
|--|---|---------------------|-------------------|-------------------|---------------|
| | | A | | | |
| | | Full Service S-06 | Full Service S-10 | Full Service S-14 | Temp-off S-14 |
| Rate S-06 <i>Decorative Street and Area Lighting Service</i> R.I.P.U.C. No. 2191 | <u>Fixture Charges</u> | | | | |
| Rate S-10 <i>Limited Street - Private Lighting</i> R.I.P.U.C. No. 2192 | <u>Luminaires</u> | | | | |
| | <u>Incandescent</u> | | | | |
| | Roadway LUM INC RWY 105W | n/a | \$82.83 | \$82.83 | \$44.32 |
| | LUM INC RWY 205W (S-14 Only) | n/a | n/a | \$82.83 | \$44.32 |
| | <u>Mercury Vapor</u> | | | | |
| Rate S-14 <i>General Street and Area Lighting Service</i> R.I.P.U.C. No. 2193 | Roadway LUM MV RWY 100W | n/a | \$86.93 | \$86.93 | \$46.51 |
| | LUM MV RWY 175W | n/a | \$86.93 | \$86.93 | \$46.51 |
| | LUM MV RWY 250W (S-14 Only) | n/a | n/a | \$141.48 | \$75.70 |
| | LUM MV RWY 400W | n/a | \$195.57 | \$195.57 | \$104.64 |
| | LUM MV RWY 1000W | n/a | \$195.57 | \$195.57 | \$104.64 |
| | Post-top LUM MV POST 175W (S-14 Only) | n/a | n/a | \$167.42 | \$89.58 |
| | LUM MV FLD 400W | n/a | \$224.07 | \$224.07 | \$119.89 |
| | LUM MV FLD 1000W | n/a | \$224.07 | \$224.07 | \$119.89 |
| | <u>Sodium Vapor</u> | | | | |
| | Roadway LUM HPS RWY 50W | n/a | \$82.83 | \$82.83 | \$44.32 |
| | LUM HPS RWY 70W | n/a | \$83.82 | \$83.82 | \$44.85 |
| | LUM HPS RWY 100W | n/a | \$86.93 | \$86.93 | \$46.51 |
| | LUM HPS RWY 150W | n/a | \$90.80 | \$90.80 | \$48.58 |
| | LUM HPS RWY 250W | n/a | \$141.48 | \$141.48 | \$75.70 |
| | LUM HPS RWY 400W | n/a | \$195.57 | \$195.57 | \$104.64 |
| | Flood LUM HPS FLD 250W | n/a | \$167.77 | \$167.77 | \$89.77 |
| | LUM HPS FLD 400W | n/a | \$224.07 | \$224.07 | \$119.89 |
| | Post-top LUM HPS POST 50W | n/a | \$162.62 | \$162.62 | \$87.01 |
| | LUM HPS POST 100W | n/a | \$167.42 | \$167.42 | \$89.58 |
| | WALL HPS 250W 24HR | n/a | \$214.70 | \$214.70 | \$114.88 |
| | SHOEBOX - LUM HPS REC 100W-C1 | n/a | \$108.33 | n/a | n/a |
| | <u>Metal Halide</u> | | | | |
| | Flood LUM MH FLD 400W | n/a | \$212.73 | \$212.73 | \$113.83 |
| | LUM MH FLD 1000W | n/a | \$250.80 | \$250.80 | \$134.20 |
| | <u>Light Emitting Diode</u> | | | | |
| | Roadway LUM LED RWY 20W | n/a | \$141.18 | \$141.18 | \$75.54 |
| | LUM LED RWY 30W | n/a | \$142.79 | \$142.79 | \$76.40 |
| | LUM LED RWY 60W | n/a | \$149.90 | \$149.90 | \$80.21 |
| | LUM LED RWY 140W | n/a | \$183.74 | \$183.74 | \$98.31 |
| | LUM LED RWY 275W | n/a | \$249.87 | \$249.87 | \$133.70 |
| | Post-top LUM LED POST 60W | n/a | \$209.69 | \$209.69 | \$112.20 |
| | DEC LED TR 60W | \$209.69 | n/a | n/a | n/a |
| | DEC LED TR-TW 60W | \$419.38 | n/a | n/a | n/a |
| | <u>Decorative</u> | | | | |
| | DEC HPS TR 50W | \$162.62 | n/a | n/a | n/a |
| | DEC HPS TR 100W | \$167.42 | n/a | n/a | n/a |
| | DEC HPS AG 50W | \$235.89 | n/a | n/a | n/a |
| | DEC HPS AG 100W | \$236.69 | n/a | n/a | n/a |
| | DEC HPS WL 50W | \$260.85 | n/a | n/a | n/a |
| | DEC HPS WL 100W | \$273.26 | n/a | n/a | n/a |
| | DEC HPS TR-TW 50W | \$365.09 | n/a | n/a | n/a |
| | DEC HPS TR-TW 100W | \$383.81 | n/a | n/a | n/a |
| | DEC HPS AG-TW 50W | \$508.21 | n/a | n/a | n/a |
| | DEC HPS AG-TW 100W | \$509.82 | n/a | n/a | n/a |
| | DEC HPS WL-TW 50W | \$558.14 | n/a | n/a | n/a |
| | DEC HPS WL-TW 100W | \$582.94 | n/a | n/a | n/a |
| | <u>Standards</u> | | | | |
| | POLE-WOOD | n/a | \$136.65 | \$136.65 | \$136.65 |
| | POLE FIBER PT EMB <25' w/out foundation | n/a | \$265.95 | \$265.95 | \$265.95 |
| | POLE FIBER RWY <25 w/ foundation | n/a | \$433.50 | \$433.50 | \$433.50 |
| | POLE FIBER RWY => 25 w/ foundation | n/a | \$483.98 | \$483.98 | \$483.98 |
| | POLE METAL EMBEDDED (S-14 Only) | n/a | n/a | \$414.11 | \$414.11 |
| | POLE METAL=>25FT (with foundation) | n/a | \$495.42 | \$495.42 | \$495.42 |
| | DEC VILL PT/FDN | \$358.81 | n/a | n/a | n/a |
| | DEC WASH PT/FDN | \$474.46 | n/a | n/a | n/a |
| | <u>Effective Date</u> | 9/1/20 | 9/1/20 | 9/1/20 | 9/1/20 |

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 1/1/2026
(Replacing R.I.P.U.C. No. 2095 effective 10/1/25)
Issued: 12/26/2025

Column Descriptions:

A per R.I.P.U.C. Docket No. 4770, August 16, 2018 Compliance Filing, Compliance Attachment 9, Schedule 4-F, Column (j) and Schedule 4-J

Addendum to R.I.P.U.C. Tariff No. 2095: Renewable Net Metering Credit and Excess Renewable Net Metering Credit by Rate Class and Last Resort Service (LRS) Type (Cents Per kWh) For the Month of January 2026

Note 1: An Eligible Credit Recipient (i.e., a Net Metering Customer whose electric service account or accounts receive Net Metering Credits from a Community Remote Net Metering System) receives applicable credit values determined by the rate class assigned to the Community Remote Net Metering System and not their own rate class (i.e., the rate class of the Eligible Credit Recipient).

Note 2: Community Remote Net Metering Systems typically receive service under rate class C-06 with fixed Last Resort Service (LRS) and, consequently, the credits received by Eligible Credit Recipients are calculated on that basis. Eligible Credit Recipients should, however, confirm the rate class of their Community Remote Net Metering System(s) with their Net Metering Service Provider(s).

| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) |
|------|---|---------------------------|-----------------|----------------|-------------------------|------------------|---------------------|------------------|---------------------|------------------|---------------------|---------------------|
| | Rate Component | Charge Type | Tariff | Effective Date | A-16 (Fixed LRS) | A-60 (Fixed LRS) | C-06 (Variable LRS) | C-06 (Fixed LRS) | G-02 (Variable LRS) | G-02 (Fixed LRS) | G-32 (Variable LRS) | B-32 (Variable LRS) |
| (1) | Last Resort Service Base Charge | Last Resort Service (LRS) | R.I.P.U.C. 2096 | 1/1/2026 | \$ 0.13408 | \$ 0.13408 | \$ 0.18173 | \$ 0.13508 | \$ 0.18173 | \$ 0.13508 | \$ 0.15687 | \$ 0.15687 |
| (2) | Last Resort Service Adjustment Factor | Last Resort Service (LRS) | R.I.P.U.C. 2096 | 4/1/2025 | \$ (0.00355) | \$ (0.00355) | \$ (0.00600) | \$ (0.00600) | \$ (0.00600) | \$ (0.00600) | \$ 0.00555 | \$ 0.00555 |
| (3) | Last Resort Service Admin. Cost Factor | Last Resort Service (LRS) | R.I.P.U.C. 2096 | 4/1/2025 | \$ 0.00256 | \$ 0.00256 | \$ 0.00307 | \$ 0.00307 | \$ 0.00307 | \$ 0.00307 | \$ 0.00148 | \$ 0.00148 |
| (4) | Distribution kWh Charge | Distribution | R.I.P.U.C. 2095 | 10/1/2023 | \$ 0.04580 | \$ 0.04580 | \$ 0.04482 | \$ 0.04482 | \$ 0.00476 | \$ 0.00476 | \$ 0.00430 | \$ 0.00430 |
| (5) | Operating and Maintenance Expense Charge | Distribution | R.I.P.U.C. 2095 | 4/1/2025 | \$ 0.00223 | \$ 0.00223 | \$ 0.00219 | \$ 0.00219 | \$ 0.00205 | \$ 0.00205 | \$ 0.00104 | \$ 0.00104 |
| (6) | O&M Reconciliation Factor | Distribution | R.I.P.U.C. 2095 | 10/1/2025 | \$ 0.00004 | \$ 0.00004 | \$ 0.00004 | \$ 0.00004 | \$ 0.00004 | \$ 0.00004 | \$ 0.00004 | \$ 0.00004 |
| (7) | CapEx Factor Charge | Distribution | R.I.P.U.C. 2095 | 4/1/2025 | \$ 0.00832 | \$ 0.00832 | \$ 0.00694 | \$ 0.00694 | \$ - | \$ - | \$ - | \$ - |
| (8) | CapEx Reconciliation Factor | Distribution | R.I.P.U.C. 2095 | 10/1/2025 | \$ 0.00094 | \$ 0.00094 | \$ 0.00130 | \$ 0.00130 | \$ 0.00035 | \$ 0.00035 | \$ 0.00026 | \$ 0.00026 |
| (9) | RDM Adj. Factor | Distribution | R.I.P.U.C. 2095 | 7/1/2025 | \$ (0.00272) | \$ (0.00272) | \$ (0.00272) | \$ (0.00272) | \$ (0.00272) | \$ (0.00272) | \$ (0.00272) | \$ (0.00272) |
| (10) | Pension Adjustment Factor | Distribution | R.I.P.U.C. 2095 | 7/1/2025 | \$ (0.00339) | \$ (0.00339) | \$ (0.00339) | \$ (0.00339) | \$ (0.00339) | \$ (0.00339) | \$ (0.00339) | \$ (0.00339) |
| (11) | Storm Fund Replenishment Factor | Distribution | R.I.P.U.C. 2095 | 1/1/2026 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| (12) | Arrearage Management Adjustment Factor | Distribution | R.I.P.U.C. 2095 | 7/1/2025 | \$ 0.00006 | \$ 0.00006 | \$ 0.00006 | \$ 0.00006 | \$ 0.00006 | \$ 0.00006 | \$ 0.00006 | \$ 0.00006 |
| (13) | Low-Income Discount Recovery Factor | Distribution | R.I.P.U.C. 2095 | 7/1/2025 | \$ 0.00251 | \$ - | \$ 0.00251 | \$ 0.00251 | \$ 0.00251 | \$ 0.00251 | \$ 0.00251 | \$ 0.00251 |
| (14) | Performance Incentive Factor | Distribution | R.I.P.U.C. 2095 | 7/1/2023 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| (15) | Last Resort Service Adjustment Factor | Distribution | R.I.P.U.C. 2095 | 4/1/2024 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| (16) | Base Transmission Charge | Transmission | R.I.P.U.C. 2095 | 4/1/2025 | \$ 0.04411 | \$ 0.04411 | \$ 0.03042 | \$ 0.03042 | \$ 0.01187 | \$ 0.01187 | \$ 0.01592 | \$ 0.01592 |
| (17) | Transmission Adjustment | Transmission | R.I.P.U.C. 2095 | 4/1/2025 | \$ 0.00300 | \$ 0.00300 | \$ 0.00009 | \$ 0.00009 | \$ (0.00226) | \$ (0.00226) | \$ 0.00200 | \$ 0.00200 |
| (18) | Transmission Uncollectible Factor | Transmission | R.I.P.U.C. 2095 | 4/1/2025 | \$ 0.00062 | \$ 0.00062 | \$ 0.00034 | \$ 0.00034 | \$ 0.00042 | \$ 0.00042 | \$ 0.00051 | \$ 0.00051 |
| (19) | Base Transition Charge | Transition | R.I.P.U.C. 2095 | 4/1/2025 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| (20) | Transition Charge Adjustment | Transition | R.I.P.U.C. 2095 | 4/1/2025 | \$ 0.00001 | \$ 0.00001 | \$ 0.00001 | \$ 0.00001 | \$ 0.00001 | \$ 0.00001 | \$ 0.00001 | \$ 0.00001 |
| (21) | Renewable Net Metering Credit | | | | \$ (0.23462) | \$ (0.23211) | \$ (0.26141) | \$ (0.21476) | \$ (0.19250) | \$ (0.14585) | \$ (0.18444) | \$ (0.18444) |
| (22) | Excess Renewable Net Metering Credit | | | | To Be Determined | | | | | | | |

Notes:

(21) = - SUM[(1):(20)]; note that the Renewable Net Metering Credit is described as "Renewable Gen Credit" on customer bills.

(22) = Due to change in law, this value will be calculated and posted in the coming months

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Rates
Last Resort Service

| | Last Resort Service Base Charge | Last Resort Service Adjustment | Last Resort Service Admin. Cost Factor | Renewable Energy Standard Charge | Total Commodity Charges |
|--|---------------------------------|--------------------------------|--|----------------------------------|-------------------------|
| | A | B | C | D | E |
| <u>Residential Group</u> A-16, A-60 | | | | | |
| October 1, 2025 | \$0.13408 | (\$0.00355) | \$0.00256 | \$0.01461 | \$0.14770 |
| November 1, 2025 | \$0.13408 | (\$0.00355) | \$0.00256 | \$0.01461 | \$0.14770 |
| December 1, 2025 | \$0.13408 | (\$0.00355) | \$0.00256 | \$0.01461 | \$0.14770 |
| January 1, 2026 | \$0.13408 | (\$0.00355) | \$0.00256 | \$0.01461 | \$0.14770 |
| February 1, 2026 | \$0.13408 | (\$0.00355) | \$0.00256 | \$0.01461 | \$0.14770 |
| March 1, 2026 | \$0.13408 | (\$0.00355) | \$0.00256 | \$0.01461 | \$0.14770 |
| <i>Effective Date of Last Rate Change:</i> | <i>10/01/25</i> | <i>04/01/25</i> | <i>04/01/25</i> | <i>04/01/25</i> | <i>10/01/25</i> |
| <u>Commercial Group</u> C-06, G-02, S-05, S-06, S-10, S-14 (1) | | | | | |
| Variable Price Option: | | | | | |
| October 1, 2025 | \$0.09159 | (\$0.00600) | \$0.00307 | \$0.01461 | \$0.10327 |
| November 1, 2025 | \$0.10960 | (\$0.00600) | \$0.00307 | \$0.01461 | \$0.12128 |
| December 1, 2025 | \$0.14570 | (\$0.00600) | \$0.00307 | \$0.01461 | \$0.15738 |
| January 1, 2026 | \$0.18173 | (\$0.00600) | \$0.00307 | \$0.01461 | \$0.19341 |
| February 1, 2026 | \$0.16183 | (\$0.00600) | \$0.00307 | \$0.01461 | \$0.17351 |
| March 1, 2026 | \$0.11827 | (\$0.00600) | \$0.00307 | \$0.01461 | \$0.12995 |
| <i>Effective Date of Last Rate Change:</i> | <i>10/01/25</i> | <i>04/01/25</i> | <i>04/01/25</i> | <i>04/01/25</i> | <i>10/01/25</i> |
| Fixed Price Option: | | | | | |
| October 1, 2025 | \$0.13508 | (\$0.00600) | \$0.00307 | \$0.01461 | \$0.14676 |
| November 1, 2025 | \$0.13508 | (\$0.00600) | \$0.00307 | \$0.01461 | \$0.14676 |
| December 1, 2025 | \$0.13508 | (\$0.00600) | \$0.00307 | \$0.01461 | \$0.14676 |
| January 1, 2026 | \$0.13508 | (\$0.00600) | \$0.00307 | \$0.01461 | \$0.14676 |
| February 1, 2026 | \$0.13508 | (\$0.00600) | \$0.00307 | \$0.01461 | \$0.14676 |
| March 1, 2026 | \$0.13508 | (\$0.00600) | \$0.00307 | \$0.01461 | \$0.14676 |
| <i>Effective Date of Last Rate Change:</i> | <i>10/01/25</i> | <i>04/01/25</i> | <i>04/01/25</i> | <i>04/01/25</i> | <i>10/01/25</i> |
| <u>Industrial Group</u> B-32, G-32, X-01 | | | | | |
| January 1, 2026 | \$0.15687 | \$0.00555 | \$0.00148 | \$0.01461 | \$0.17851 |
| February 1, 2026 | \$0.14745 | \$0.00555 | \$0.00148 | \$0.01461 | \$0.16909 |
| March 1, 2026 | \$0.11860 | \$0.00555 | \$0.00148 | \$0.01461 | \$0.14024 |
| <i>Effective Date of Last Rate Change:</i> | <i>01/01/26</i> | <i>04/01/25</i> | <i>04/01/25</i> | <i>04/01/25</i> | <i>01/01/26</i> |

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

- A Base charges in compliance with the Last Resort Service 2024 Procurement Plan
- B per R.I.P.U.C. No. 2237, Last Resort Service Adjustment Provision
- C per R.I.P.U.C. No. 2237, Last Resort Service Adjustment Provision
- D The Renewable Standard Energy Charge is collected from LRS customers for the purpose of acquiring a portion of Rhode Island's energy supply from renewable energy resources, as required by R.I. General Laws section 39-26-1.
- E Column A + Column B + Column C + Column D

(1) The Fixed Price Option will be the customary option for customers served under rate C-06. The Variable Price Option will be the customary option for customers served under rates G-02, S-05, S-06, S-10 and S-14.