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December 18, 2025

VIA HAND DELIVERY AND ELECTRONIC MAIL

Stephanie De La Rosa, Coordinator
Energy Facility Siting Board
89 Jefferson Boulevard
Warwick, RI 02888

Re: **Docket No. SB-2025-01 - The Narragansett Electric Company's
Application for the Woonsocket Substation – Nasonville Substation 115 kV
Transmission Line
Corrected Response to Rhode Island Division of Statewide Planning Data Request 2-1**

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company (the "Company"), I have enclosed the Company's corrected response to the Rhode Island Division of Statewide Planning's Data Request 2-1 in the above-referenced docket.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3351.

Sincerely,



George W. Watson III

Enclosures

Copy to: Docket No. SB-2025-01 Service List

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Heidi J. Seddon

December 18, 2025

Date

SB-2025-01 The Narragansett Electric Company's Application for the Woonsocket Substation – Nasonville Substation Rebuild and Alteration Project for North Smithfield and Burrillville, Rhode Island – *Updated 10/21/25*

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In Re: Application for Woonsocket Substation – Nasonville Substation
115 kV Transmission Line (Burrillville and North Smithfield)
Responses to Division of Statewide Planning’s Second Set of Data Requests
Issued November 17, 2025

DSP 2-1 (Corrected)

Request:

Provide as much detail as possible on the project costs, including at least the projected cost of construction/investment in the facility (identifying hard costs versus soft costs).

Response:

Please refer to the updated project costs and timelines below. These project costs were provided in the NWRI Area Study, Section 5.1.6., and are copied below.

| Title | Accuracy | Spend Type | Proposed Recovery Factor | FY 2024 Actuals | FY 2025 Actuals | FY 2026 Forecast | FY 2027 Forecast | FY 2028 Forecast | FY 2029 Forecast | Total |
|---|-----------|-----------------|--------------------------|-----------------|-----------------|------------------|------------------|------------------|------------------|-----------|
| Woonsocket T-Line | (+/- 25%) | CAPEX (\$000) | Transmission | \$ 445 | \$ 2,913 | \$ 5,826 | \$ 21,000 | \$ 2,200 | \$ - | \$ 32,384 |
| | | OPEX (\$000) | Transmission | \$ - | \$ - | \$ - | \$ 723 | \$ - | \$ - | \$ 723 |
| | | REMOVAL (\$000) | Transmission | \$ - | \$ 21 | \$ 87 | \$ 2,118 | \$ - | \$ - | \$ 2,226 |
| | | TOTAL (\$000) | | \$ 445 | \$ 2,934 | \$ 5,913 | \$ 23,841 | \$ 2,200 | \$ - | \$ 35,333 |
| Woonsocket T-Sub | (+/- 25%) | CAPEX (\$000) | Transmission | \$ 104 | \$ 750 | \$ 1,960 | \$ 2,529 | \$ 650 | \$ - | \$ 5,993 |
| | | OPEX (\$000) | Transmission | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | REMOVAL (\$000) | Transmission | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | TOTAL (\$000) | | \$ 104 | \$ 750 | \$ 1,960 | \$ 2,529 | \$ 650 | \$ - | \$ 5,993 |
| Nasonville D-Sub | (+/- 25%) | CAPEX (\$000) | ISR Plan | \$ 2,558 | \$ 5,676 | \$ 5,540 | \$ 1,072 | \$ - | \$ - | \$ 14,846 |
| | | OPEX (\$000) | ISR Plan | \$ 6 | \$ 67 | \$ - | \$ - | \$ - | \$ - | \$ 73 |
| | | REMOVAL (\$000) | ISR Plan | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | TOTAL (\$000) | | \$ 2,564 | \$ 5,743 | \$ 5,540 | \$ 1,072 | \$ - | \$ - | \$ 14,919 |
| Nasonville T-Sub | (+/- 25%) | CAPEX (\$000) | Transmission | \$ 87 | \$ 0 | \$ 698 | \$ 589 | \$ - | \$ - | \$ 1,374 |
| | | OPEX (\$000) | Transmission | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | REMOVAL (\$000) | Transmission | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | TOTAL (\$000) | | \$ 87 | \$ 0 | \$ 698 | \$ 589 | \$ - | \$ - | \$ 1,374 |
| Nasonville D-Line | (+/- 25%) | CAPEX (\$000) | ISR Plan | \$ 28 | \$ 564 | \$ 100 | \$ 500 | \$ - | \$ - | \$ 1,192 |
| | | OPEX (\$000) | ISR Plan | \$ - | \$ 1 | \$ - | \$ - | \$ - | \$ - | \$ 1 |
| | | REMOVAL (\$000) | ISR Plan | \$ - | \$ 93 | \$ - | \$ - | \$ - | \$ - | \$ 93 |
| | | TOTAL (\$000) | | \$ 28 | \$ 658 | \$ 100 | \$ 500 | \$ - | \$ - | \$ 1,286 |
| Woonsocket (Nasonville Underbuild) D-Line | (+/- 25%) | CAPEX (\$000) | ISR Plan | \$ - | \$ 121 | \$ 1,300 | \$ - | \$ - | \$ - | \$ 1,421 |
| | | OPEX (\$000) | ISR Plan | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | REMOVAL (\$000) | ISR Plan | \$ - | \$ - | \$ 88 | \$ - | \$ - | \$ - | \$ 88 |
| | | TOTAL (\$000) | | \$ - | \$ 121 | \$ 1,388 | \$ - | \$ - | \$ - | \$ 1,509 |
| Project Total | (+/- 25%) | CAPEX (\$000) | | \$ 3,222 | \$ 9,903 | \$ 14,124 | \$ 25,690 | \$ 2,850 | \$ - | \$ 55,790 |
| | | OPEX (\$000) | | \$ 6 | \$ 68 | \$ - | \$ 723 | \$ - | \$ - | \$ 797 |
| | | REMOVAL (\$000) | | \$ - | \$ 114 | \$ 87 | \$ 2,118 | \$ - | \$ - | \$ 2,319 |
| | | TOTAL (\$000) | | \$ 3,228 | \$ 10,086 | \$ 14,211 | \$ 28,531 | \$ 2,850 | \$ - | \$ 58,906 |

A complete copy of the NWRI Area Study is contained in Appendix D of the Siting Report.

The Company has not been able to obtain the original cost estimates associated with the transmission related projects that were prepared by National Grid USA.

The Company has initiated a new request for the original detailed cost estimates of the transmission related projects from National Grid USA.

In Re: Application for Woonsocket Substation – Nasonville Substation
115 kV Transmission Line (Burrillville and North Smithfield)
Responses to Division of Statewide Planning’s Second Set of Data Requests
Issued November 17, 2025

DSP 2-1 (Corrected), Page 2

Corrected Response:

The costs in the row marked Woonsocket (Nasonville Underbuild) D-Line were inadvertently omitted from the final row, Project Totals. Please refer to the corrected updated project costs and timelines below. The corrected cells are highlighted in yellow. There were no other changes to the table.

| | A | B | C | D | E | F | G | H | I | J | K |
|----|---|-----------|-----------------|--------------------------|-----------------|-----------------|------------------|------------------|------------------|------------------|-----------|
| 1 | Title | Accuracy | Spend Type | Proposed Recovery Factor | FY 2024 Actuals | FY 2025 Actuals | FY 2026 Forecast | FY 2027 Forecast | FY 2028 Forecast | FY 2029 Forecast | Total |
| 2 | Woonsocket T-Line | (+/- 25%) | CAPEX (\$000) | Transmission | \$ 445 | \$ 2,913 | \$ 5,826 | \$ 21,000 | \$ 2,200 | \$ - | \$ 32,384 |
| 3 | | | OPEX (\$000) | Transmission | \$ - | \$ - | \$ - | \$ 723 | \$ - | \$ - | \$ 723 |
| 4 | | | REMOVAL (\$000) | Transmission | \$ - | \$ 21 | \$ 87 | \$ 2,118 | \$ - | \$ - | \$ 2,226 |
| 5 | | | TOTAL (\$000) | | \$ 445 | \$ 2,934 | \$ 5,913 | \$ 23,841 | \$ 2,200 | \$ - | \$ 35,333 |
| 6 | Woonsocket T-Sub | (+/- 25%) | CAPEX (\$000) | Transmission | \$ 104 | \$ 750 | \$ 1,960 | \$ 2,529 | \$ 650 | \$ - | \$ 5,993 |
| 7 | | | OPEX (\$000) | Transmission | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8 | | | REMOVAL (\$000) | Transmission | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 9 | | | TOTAL (\$000) | | \$ 104 | \$ 750 | \$ 1,960 | \$ 2,529 | \$ 650 | \$ - | \$ 5,993 |
| 10 | Nasonville D-Sub | (+/- 25%) | CAPEX (\$000) | ISR Plan | \$ 2,558 | \$ 5,676 | \$ 5,540 | \$ 1,072 | \$ - | \$ - | \$ 14,846 |
| 11 | | | OPEX (\$000) | ISR Plan | \$ 6 | \$ 67 | \$ - | \$ - | \$ - | \$ - | \$ 73 |
| 12 | | | REMOVAL (\$000) | ISR Plan | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 13 | | | TOTAL (\$000) | | \$ 2,564 | \$ 5,743 | \$ 5,540 | \$ 1,072 | \$ - | \$ - | \$ 14,919 |
| 14 | Nasonville T-Sub | (+/- 25%) | CAPEX (\$000) | Transmission | \$ 87 | \$ 0 | \$ 698 | \$ 589 | \$ - | \$ - | \$ 1,374 |
| 15 | | | OPEX (\$000) | Transmission | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 16 | | | REMOVAL (\$000) | Transmission | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 17 | | | TOTAL (\$000) | | \$ 87 | \$ 0 | \$ 698 | \$ 589 | \$ - | \$ - | \$ 1,374 |
| 18 | Nasonville D-Line | (+/- 25%) | CAPEX (\$000) | ISR Plan | \$ 28 | \$ 564 | \$ 100 | \$ 500 | \$ - | \$ - | \$ 1,192 |
| 19 | | | OPEX (\$000) | ISR Plan | \$ - | \$ 1 | \$ - | \$ - | \$ - | \$ - | \$ 1 |
| 20 | | | REMOVAL (\$000) | ISR Plan | \$ - | \$ 93 | \$ - | \$ - | \$ - | \$ - | \$ 93 |
| 21 | | | TOTAL (\$000) | | \$ 28 | \$ 658 | \$ 100 | \$ 500 | \$ - | \$ - | \$ 1,286 |
| 22 | Woonsocket (Nasonville Underbuild) D-Line | (+/- 25%) | CAPEX (\$000) | ISR Plan | \$ - | \$ 121 | \$ 1,300 | \$ - | \$ - | \$ - | \$ 1,421 |
| 23 | | | OPEX (\$000) | ISR Plan | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 24 | | | REMOVAL (\$000) | ISR Plan | \$ - | \$ - | \$ 88 | \$ - | \$ - | \$ - | \$ 88 |
| 25 | | | TOTAL (\$000) | | \$ - | \$ 121 | \$ 1,388 | \$ - | \$ - | \$ - | \$ 1,509 |
| 26 | Project Total | (+/- 25%) | CAPEX (\$000) | | \$ 3,222 | \$ 10,024 | \$ 15,424 | \$ 25,690 | \$ 2,850 | \$ - | \$ 57,211 |
| 27 | | | OPEX (\$000) | | \$ 6 | \$ 68 | \$ - | \$ 723 | \$ - | \$ - | \$ 797 |
| 28 | | | REMOVAL (\$000) | | \$ - | \$ 114 | \$ 175 | \$ 2,118 | \$ - | \$ - | \$ 2,407 |
| 29 | | | TOTAL (\$000) | | \$ 3,228 | \$ 10,207 | \$ 15,599 | \$ 28,531 | \$ 2,850 | \$ - | \$ 60,415 |