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January 26, 2026

VIA ELECTRONIC MAIL AND HAND DELIVERY

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 25-54-EL – The Narragansett Electric Company d/b/a Rhode Island Energy
Proposed FY 2027 Electric Infrastructure, Safety, and Reliability Plan
Supplemental Testimony**

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), enclosed is the pre-filed supplemental direct testimony of Company witness Stephanie A. Briggs and the pre-filed supplemental direct testimony and schedules of Tyler G. Shields (collectively, the “Supplemental Testimony and Schedules”). The Company is providing the Supplemental Testimony and Schedules in response to the Public Utilities Commission (“Commission”) counsel’s request in her email dated January 9, 2026.

The Supplemental Testimony and Schedules present the change in the method of cost recovery of the fiscal year (“FY”) 2027 revenue requirement for Advanced Metering Functionality (“AMF”) capital investments in the Company’s proposed Electric Infrastructure, Safety, and Reliability Plan (the “Electric ISR Plan” or “Plan”) to reflect a fixed charge embedded in the applicable customer charge in accordance with the Commission’s written Order in Docket No. 22-49-EL, instead of a monthly per kWh factor as proposed in the Company’s original filing submitted on December 22, 2025. Ms. Briggs explains the change in the method of cost recovery, and why the Company calculated a kWh factor in its original filing. Mr. Shields presents the calculation of the proposed revised AMF CapEx Factor using a fixed customer charge and describes the updated customer bill impacts of this proposed rate change.

For a residential customer receiving Last Resort Service (“LRS”), and using 500 kWh per month, implementation of the proposed ISR factors, including AMF, will result in a monthly bill increase of \$1.89, or 1.2%, which reflects a slight increase of \$0.12 or 0.1% in the total bill impact of the CapEx Factors, including the revised AMF CapEx Factor, and the O&M Factors as compared to the total monthly bill impact presented in the Company’s December 22, 2025 filing.

Stephanie De La Rosa, Commission Clerk
Docket No. 25-54-EL – FY 2027 Electric ISR Plan – Supplemental Testimony
January 26, 2026
Page 2 of 2

Thank you for your attention to this transmittal. If you have any questions or concerns, please do not hesitate to contact me at 401-316-7429.

Sincerely,



Jennifer Brooks Hutchinson

Enclosures

cc: Docket No. 25-54-EL Service List

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a RHODE ISLAND ENERGY
RIPUC DOCKET NO. 25-54-EL
PROPOSED FY 2027 ELECTRIC INFRASTRUCTURE, SAFETY, AND RELIABILITY PLAN
WITNESS: BRIGGS - SUPPLEMENTAL**

PRE-FILED SUPPLEMENTAL DIRECT TESTIMONY

OF

STEPHANIE A. BRIGGS

January 26, 2026

Table of Contents

I. Introduction	1
II. Purpose of Testimony.....	1
III. Revised AMF Capex Factor	4
IV. Conclusion.....	6

1 **I. Introduction**

2 **Q. Please state your full name and business address.**

3 A. My name is Stephanie A. Briggs, and my business address is 280 Melrose Street,
4 Providence, Rhode Island 02907.

5

6 **Q. Are you the same Stephanie A. Briggs who submitted pre-filed direct testimony in
7 this proceeding on December 22, 2025?**

8 A. Yes.

9

10 **Q. Are you still the Director of Rates and Revenue Requirements for The Narragansett
11 Electric Company d/b/a Rhode Island Energy (“Rhode Island Energy”)?**

12 A. Yes.

13

14 **II. Purpose of Testimony**

15 **Q. What is the purpose of your supplemental testimony?**

16 A. The purpose of my supplemental testimony is to explain the change in the method of cost
17 recovery of the fiscal year (“FY”) 2027 Advanced Metering Functionality (“AMF”)
18 capital investments in the proposed FY 2027 Electric ISR Plan (“Electric ISR Plan” or
19 “Plan”) to reflect a fixed charge embedded in the applicable customer charge, instead of a
20 monthly per kWh factor as proposed in the Company’s original filing.

1 **Q. Why is the Company proposing to make this change to the methodology for**
2 **recovering the cost of the FY 2027 AMF capital investments?**

3 A. The Company is making this change at the direction of the Public Utilities Commission
4 (“Commission”) pursuant to its written Order in Docket No. 22-49-EL, which directed
5 the Company to file an ISR Addendum that includes a proposal to recover the revenue
6 requirement associated with the eligible AMF CapEx spending “to be appropriately
7 allocated to each rate class and recovered through a fixed charge embedded in the
8 applicable customer charge for each rate class for further review by the Commission.”¹
9

10 **Q. Why did the Company propose a per kWh factor in the FY 2027 Electric ISR Plan**
11 **submitted on December 22, 2025, rather than a fixed customer charge as directed by**
12 **the Commission in Docket No. 22-49-EL?**

13 A. The Company’s intent in proposing a per kWh factor in this proceeding was not to
14 disregard the Commission’s prior ruling in Docket No. 22-49-EL. Rather, the Company
15 considered both methodologies for calculating the CapEx Factor and presented a proposal
16 to the Commission in the FY 2026 Electric ISR Plan in Docket No. 24-54-EL to use the
17 forecasted kWh billing units for the recovery period to develop a monthly per kWh factor
18 in future filings or if the FY 2026 Electric ISR Reconciliation filing results in a net AMF
19 revenue requirement that is more than the available deferrals.² The Commission did not

¹ RIPUC Order No. 25353, Docket No. 22-49-EL at 23.

² See Pre-Filed Direct Testimony of Stephanie Briggs, Docket No. 24-54-EL at Bates Pages 99-100.

1 address the Company’s proposal in its FY 2026 ISR Plan decision; however, the
2 Company notes that FY 2027 is the first ISR Plan in which the net AMF revenue
3 requirement exceeds the amount of the deferrals resulting in an AMF CapEx Factor for
4 the Commission’s consideration. Thus, the Company presented its proposal for a
5 monthly usage (kWh) charge again in this proceeding.

6
7 The Company’s rationale for such a proposal, as explained in the FY 2026 Electric ISR
8 Plan, is two-fold. First, the Company proposed using a monthly usage (kWh) charge
9 temporarily until the Company’s next base distribution rate case, at which time the AMF
10 capital investments placed in service would be included in base distribution rates and
11 would be evaluated as part of the Allocated Cost of Service Study to determine whether
12 these costs should be included in a usage (kWh) or a fixed customer charge. The
13 Company’s base distribution rate case is now pending before the Commission, in which
14 the Company has proposed to include the AMF capital investments in base distribution
15 rates.

16
17 Second, this method is consistent with how the non-AMF ISR Plan revenue requirement
18 is recovered through a CapEx Factor between base distribution rate cases. Also, the
19 Company is treating other inputs and calculations of the AMF revenue requirement
20 components in the same manner as the non-AMF revenue requirement, such as using the
21 half-year convention methodology and the composite depreciation rate to calculate book

1 depreciation expense as directed by the Commission after the issuance of their Order in
2 Docket No. 22-49-EL and Docket No. 24-54-EL. Thus, since there is consistency of the
3 calculation of the revenue requirement, using a similar per kWh charge for recovery of
4 AMF capital investment in the ISR is a reasonable alternative method for cost recovery.

5
6 **Q. Has the Company since recalculated the AMF CapEx Factor using a monthly fixed**
7 **customer charge in accordance with the Commission's Order in Docket No. 22-49-**
8 **EL?**

9 A. Yes. I address the calculation of the revised AMF CapEx Factor in the next section of
10 my supplemental testimony.

11
12 **Q. Does the revised AMF CapEx Factor have any impact on the calculation of the**
13 **revenue requirement?**

14 A. No. As explained in the next section, the proposed revised AMF CapEx Factor is
15 calculated based on the net AMF capital revenue requirement shown on Attachment
16 SAB-1, Page 1, Column (b), Line 12 in the Company's original filing.

17
18 **IV. Revised AMF Capex Factor**

19 **Q. Please describe the calculation of the proposed revised AMF CapEx Factor.**

20 A. As indicated in the Company's original filing, the FY 2027 AMF capital revenue
21 requirement was netted against deferral balances pursuant to the Commission's rulings in

1 Docket No. 22-49-EL and Docket No. 24-54-EL. As shown on Attachment SAB-1, Page
2 1, Column (b), Line 12, of the Company's original filing, the FY 2027 AMF net revenue
3 requirement is more than the available deferrals, and results in a proposed AMF CapEx
4 Factor for FY 2027. Consistent with the Commission's Order in Docket No. 22-49-EL,
5 the Company's proposal is to allocate the net AMF capital revenue requirement shown on
6 Attachment SAB-1, Page 1, Column (b), Line 12, to the various rate classes based on the
7 rate base allocator approved in Docket No. 4770. The amount allocated to each rate class
8 then uses the forecasted number of bills for the recovery period to develop a monthly
9 fixed customer charge. This fixed customer charge resulting in the revised AMF CapEx
10 Factor is further described in the supplemental testimony and supplemental schedules of
11 Mr. Tyler G. Shields.

12
13 **Q. What is the status of the ISR Addendum referenced above?**

14 A. The Company will be filing a separate tariff advice for approval of an addendum to the
15 Infrastructure, Safety, and Reliability Provision, R.I.P.U.C. 2255 to implement the
16 recovery of AMF capital investments through the ISR process under a separate category
17 in accordance with the Commission's Order in Docket No. 22-49-EL and the findings
18 contained therein. The Company's tariff advice filing is forthcoming and will include the
19 Company's proposal to recover the net AMF revenue requirement through a monthly
20 fixed customer charge as described above, and in the supplemental testimony and
21 supplemental schedules of Mr. Shields.

1 V. Conclusion

2 Q. Does this conclude your testimony?

3 A. Yes.

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a RHODE ISLAND ENERGY
RIPUC DOCKET NO. 25-54-EL
PROPOSED FY 2027 ELECTRIC INFRASTRUCTURE, SAFETY, AND RELIABILITY PLAN
WITNESS: SHIELDS - SUPPLEMENTAL**

PRE-FILED SUPPLEMENTAL DIRECT TESTIMONY

OF

TYLER G. SHIELDS

January 26, 2026

Table of Contents

I.	Introduction and Qualifications	1
II.	Revised AMF CapEx Factor.....	2
III.	Bill Impacts.....	3
IV.	Conclusion	5

1 **I. Introduction and Qualifications**

2 **Q. Please state your full name and business address.**

3 A. My name is Tyler G. Shields, and my business address is 280 Melrose Street, Providence,
4 Rhode Island 02907.

5

6 **Q. Are you the same Tyler G. Shields who submitted pre-filed direct testimony in this**
7 **proceeding on December 22, 2025?**

8 A. Yes.

9

10 **Q. Are you still employed as a Rates and Regulatory Specialist for The Narragansett**
11 **Electric Company d/b/a Rhode Island Energy (“Rhode Island Energy”)?**

12 A. Yes.

13

14 **Q. What is the purpose of your supplemental testimony?**

15 A. The purpose of my supplemental testimony is to present the calculation of the proposed
16 revised AMF CapEx Factor designed to recover the fiscal year (“FY”) 2027 revenue
17 requirement for Advanced Metering Functionality (“AMF”) capital investments for the
18 period April 1, 2026, through March 31, 2027 and to provide the updated customer bill
19 impacts illustrating the effect of the revised AMF CapEx Factor.

20

1 **Q. How is your testimony organized?**

2 A. My testimony is organized as follows:

- 3 • Section II describes the calculation of the proposed revised AMF CapEx Factor.
- 4 • Section III presents the updated bill impact analysis.
- 5 • Section IV is the Conclusion.

6

7 **II. Revised AMF CapEx Factor**

8 **Q. Please describe the calculation of the proposed revised AMF CapEx Factor.**

9 A. The proposed revised AMF CapEx Factor is designed in the same manner as the
10 originally proposed AMF CapEx Factor described in my pre-filed direct testimony
11 submitted on December 22, 2025, in that the Company designed the revised AMF CapEx
12 Factor on the FY 2027 AMF related capital revenue requirement as developed in the pre-
13 filed direct testimony of Company Witness Stephanie A. Briggs and as shown on
14 Attachment SAB-1, Page 1, of the Company's original filing. The Company then
15 allocated the net AMF revenue requirement to the various rate classes based on the rate
16 base allocator approved in Docket No. 4770. The rate base allocator is the percentage of
17 total rate base allocated to each rate class taken from the Company's most recent general
18 rate case before the Commission that contained an allocated cost of service study. This is
19 the same allocation method as used for other ISR capital investments and further
20 described in my original pre-filed direct testimony.

21

1 The difference in the calculation of the revised AMF CapEx Factor is that the Company
2 used the forecasted number of bills to develop a monthly fixed customer charge instead
3 of a usage (per kWh) charge as originally proposed. The reason for this change is to
4 reflect the Public Utilities Commission’s Order in Docket No. 22-49-EL to recover the
5 AMF revenue requirement through “a fixed charge embedded in the applicable customer
6 charge for each rate class,”¹ as further explained in Ms. Briggs’s pre-filed supplemental
7 direct testimony. The calculation of the proposed revised AMF CapEx Factor is set forth
8 in the FY 2027 Electric ISR Plan, Section 5 – Supplemental, Page 4.

9
10 **Q. Is the Company proposing any other changes to the ISR factors in this supplemental**
11 **filing?**

12 A. No. The proposed CapEx Factors (non-AMF) and O&M Factors remain unchanged as
13 described in my original pre-filed direct testimony and schedules.

14
15 **III. Bill Impacts**

16 **Q. Has the Company prepared updated monthly bill impacts illustrating the effect of**
17 **the revised AMF CapEx Factor?**

18 A. Yes, the Company is presenting three sets of supplemental bill impacts to illustrate the
19 impact of the of the proposed factors with and without the AMF related capital

¹ RIPUC Order No. 25353, Docket No. 22-49-EL at 23.

1 investments. These are the same three sets of bill impacts as provided in the
2 December 22, 2025 filing, except that the supplemental bill impacts illustrate the
3 effect of the revised AMF CapEx Factor on monthly bills.

4
5 The first supplemental bill impact shown in Section 6, Page 1 through Page 6 shows the
6 total bill impact of the CapEx Factors, including the AMF related capital investments,
7 and the O&M Factors. For a residential customer receiving Last Resort Service and
8 using 500 kWh per month, implementation of the proposed ISR factors, including the
9 revised AMF CapEx Factor, will result in a monthly bill increase of \$1.89, or 1.2%. The
10 second bill impact shown in Section 6, Page 7 through Page 12, shows the
11 implementation of the proposed CapEx Factors and O&M Factors but excludes AMF
12 related capital investments. This set of bill impacts is unchanged from the original filing.
13 The Company has included this set of bill impacts for the sake of completeness and ease
14 of review for the Commission.

15
16 The third bill impact shown in Section 6, Page 13 through Page 18, shows the
17 implementation of only the AMF related capital investments, without the proposed
18 CapEx Factors and O&M Factors implemented. To properly illustrate its isolated impact,
19 the proposed revised AMF CapEx factor is added to the Customer Charge currently in
20 effect as of January 1, 2026.

21

1 **Q. What effect does using the revised AMF CapEx Factor have on the monthly bill**
2 **impacts?**

3 A. The revised AMF CapEx Factor results in a slight increase of \$0.12 or 0.1% in the total
4 bill impact of the CapEx Factors, including the AMF related capital investments, and the
5 O&M Factors as compared to the total monthly bill impact presented in the Company's
6 December 22, 2025 filing.

7

8 **IV. Conclusion**

9 **Q. Does this conclude your testimony?**

10 A. Yes, it does.

The Narragansett Electric Company
Infrastructure, Safety and Reliability Plan Factors Calculations - Summary
Summary of Proposed Factors
(for the 12 months beginning April 1, 2026)

	<u>Residential</u> <u>A-16 / A-60</u> (a)	<u>Small C&I</u> <u>C-06</u> (b)	<u>General C&I</u> <u>G-02</u> (c)	<u>Large Demand</u> <u>B-32</u> (d)	<u>Large Demand</u> <u>G-32</u> (e)	<u>Lighting</u> <u>S-05 / S-06</u> <u>S-10 / S-14</u> (f)	<u>Propulsion</u> <u>X-01</u> (g)
(1) O&M Factor per kWh	\$0.00229	\$0.00217	\$0.00195	\$0.00100	\$0.00100	\$0.02249	\$0.00028
(2) O&M Factor per kW	n/a	n/a	n/a	\$0.06	n/a	n/a	n/a
(3) CapEx kWh Charge	\$0.01044	\$0.00842	n/a	n/a	n/a	\$0.02326	\$0.00068
(4) CapEx kW Charge	n/a	n/a	\$2.71	\$2.78	\$2.78	n/a	n/a
(5) Back-Up Service CapEx kW Charge	n/a	n/a	n/a	\$0.27	n/a	n/a	n/a
(6) AMF Factor per Customer Charge	\$0.72	\$1.13	\$11.23	\$91.11	\$91.11	\$3.06	\$166.70

- (1) Page 2, Line (6); Column (d) applicable to supplemental kWh deliveries only
- (2) Page 5, Line (4), applicable to backup service only
- (3) Page 3, Line (6) + Page 4, Line (6)
- (4) Page 3, Line (8) + Page 4, Line (8); Column (d) applicable to supplemental service only
- (5) Page 5, Line (10), applicable to backup service only

The Narragansett Electric Company
d/b/a Rhode Island Energy
Proposed FY 2027 Electric Infrastructure, Safety
and Reliability Plan Filing
Section 5: Rate Design and Rates - Supplemental
Page 2 of 5

The Narragansett Electric Company
Plan Year 2027 Proposed Operations & Maintenance Factors
(for the 12 months beginning April 1, 2026)

	<u>Total</u> (a)	<u>Residential</u> <u>A-16 / A60</u> (b)	<u>Small C&I</u> <u>C-06</u> (c)	<u>General C&I</u> <u>G-02</u> (d)	<u>Large Demand</u> <u>B-32 / G-32</u> (e)	<u>Lighting</u> <u>S-05 / S-06</u> <u>S-10 / S-14</u> (f)	<u>Propulsion</u> <u>X-01</u> (g)
(1) Plan Year 2027 Forecasted Vegetation Management (VM) and Inspection & Maintenance (I&M) O&M Expense	\$14,265,000						
(2) Operating & Maintenance Expense - Rate Year Allowance (\$000s)	\$44,205	\$22,620	\$4,919	\$7,563	\$ 7,045	\$2,036	\$22
(3) Percentage of Total	100.00%	51.17%	11.13%	17.11%	15.94%	4.61%	0.05%
(4) Allocated Vegetation Management (VM) and Inspection & Maintenance (I&M) O&M Expense	\$14,265,000	\$7,299,498	\$1,587,366	\$2,440,588	\$2,273,429	\$657,019	\$7,099
(5) Forecasted kWh - April 2026 through March 2027	7,461,864,799	3,176,080,816	728,780,519	1,250,263,935	2,252,620,776	29,209,041	24,909,711
(6) Proposed Vegetation Management (VM) and Inspection & Maintenance (I&M) O&M Expense Charge per kWh		\$0.00229	\$0.00217	\$0.00195	\$0.00100	\$0.02249	\$0.00028

- (1) per Section 4: Attachment 1, Page 1, Line (4), Column (b):
Total O&M Expense Component of Revenue Requirement: \$ 14,265,000
- (2) per R.I.P.U.C. 4770, Compliance Attachment 6 (August 16, 2018), (Schedule 1B), Page 3, Line 88
- (3) Line (2), Columns (b) through (g) ÷ Line (2) Total
- (4) Line (1) x Line (3)
- (5) per Company forecasts
- (6) Line (4) ÷ Line (5), truncated to 5 decimal places

The Narragansett Electric Company
d/b/a Rhode Island Energy
Proposed FY 2027 Electric Infrastructure, Safety
and Reliability Plan Filing
Section 5: Rate Design and Rates - Supplemental
Page 3 of 5

The Narragansett Electric Company
Plan Year 2027 Proposed CapEx Factors
(for the 12 months beginning April 1, 2026)

	<u>Total</u> (a)	<u>Residential</u> <u>A-16 / A60</u> (b)	<u>Small C&I</u> <u>C-06</u> (c)	<u>General C&I</u> <u>G-02</u> (d)	<u>Large Demand</u> <u>B-32 / G-32</u> (e)	<u>Lighting</u> <u>S-05 / S-06</u> <u>S-10 / S-14</u> (f)	<u>Propulsion</u> <u>X-01</u> (g)
(1) Plan Year 2027 Capital Investment Component of Revenue Requirement Including Tax Hold Harmless Adjustment	\$ 59,747,715						
(2) Total Rate Base (\$000s)	\$729,511	\$404,995	\$75,009	\$117,155	\$123,849	\$8,296	\$208
(3) Percentage of Total	100.00%	55.52%	10.28%	16.06%	16.98%	1.14%	0.03%
(4) Allocated Revenue Requirement	\$59,747,715	\$33,169,489	\$6,143,294	\$9,595,133	\$10,143,369	\$679,419	\$17,011
(5) Forecasted kWh - April 2026 through March 2027	7,461,864,799	3,176,080,816	728,780,519	1,250,263,935	2,252,620,776	29,209,041	24,909,711
(6) Proposed CapEx Factor - kWh Charge		\$0.01044	\$0.00842	n/a	n/a	\$0.02326	\$0.00068
(7) Forecasted kW - April 2026 through March 2027				3,533,505	3,635,932		
(8) Proposed CapEx Factor - kW Charge		n/a	n/a	\$2.71	\$2.78	n/a	n/a

- (1) per Section 4: Attachment 1, Page 1, Line (18), Column (b) plus Line (21), Column (b):
- | | |
|--|----------------|
| Total Capital Investment Component of Revenue Requirement | \$ 62,050,483 |
| Tax Hold Harmless Adjustment | \$ (2,302,768) |
| Total Capital Investment Component of Revenue Requirement Including Tax Hold Harmless Adjustment | \$ 59,747,715 |
- (2) R.I.P.U.C. 4770, Compliance Attachment 6 (August 16, 2018), (Schedule 1A), Page 1, Line 9
- (3) Line (2), Columns (b) through (g) ÷ Line (2) Total
- (4) Line (1) x Line (3)
- (5) per Company forecasts
- (6) For non demand-based rate classes, Line (4) ÷ Line (5), truncated to 5 decimal places
- (7) per Company forecasts
- (8) For demand-based rate classes, Line (4) ÷ Line (7), truncated to 2 decimal places
Note: charges apply to kW>10 for rate class G-02 and kW>200 for rate class B-32/G-32

The Narragansett Electric Company
d/b/a Rhode Island Energy
Proposed FY 2027 Electric Infrastructure, Safety
and Reliability Plan Filing
Section 5: Rate Design and Rates - Supplemental
Page 4 of 5

The Narragansett Electric Company
Plan Year 2027 Proposed AMF Factors
(for the 12 months beginning April 1, 2026)

	<u>Total</u> (a)	<u>Residential</u> <u>A-16 / A60</u> (b)	<u>Small C&I</u> <u>C-06</u> (c)	<u>General C&I</u> <u>G-02</u> (d)	<u>Large Demand</u> <u>B-32 / G-32</u> (e)	<u>Lighting</u> <u>S-05 / S-06</u> <u>S-10 / S-14</u> (f)	<u>Propulsion</u> <u>X-01</u> (g)
(1) Plan Year 2027 AMF Capital Investment Component of Revenue Requirement	\$ 7,025,763						
(2) Total Rate Base (\$000s)	\$729,511	\$404,995	\$75,009	\$117,155	\$123,849	\$8,296	\$208
(3) Percentage of Total	100.00%	55.52%	10.28%	16.06%	16.98%	1.14%	0.03%
(4) Allocated Revenue Requirement	\$7,025,763	\$3,900,417	\$722,393	\$1,128,296	\$1,192,764	\$79,893	\$2,000
(5) Forecasted Number of Bills	6,217,997	5,438,812	639,529	100,464	13,092	26,088	12
(6) Proposed AMF Factor - Customer Charge		\$0.72	\$1.13	\$11.23	\$91.11	\$3.06	\$166.70

- (1) per Attachment SAB-1, Page 1, Line (12), Column (b):

Total AMF Capital Investment Component of Revenue Requirement \$ 7,025,763
- (2) R.I.P.U.C. 4770, Compliance Attachment 6 (August 16, 2018), (Schedule 1A), Page 1, Line 9
- (3) Line (2), Columns (b) through (g) ÷ Line (2) Total
- (4) Line (1) x Line (3)
- (5) per Company forecasts
- (6) Line (4) ÷ Line (5)

The Narragansett Electric Company
Calculation of Operations & Maintenance and CapEx Factors
and Base Distribution Charge for Back-up Service Rates

Large Demand
B-32

Operations & Maintenance Factors

(1)	Allocated Vegetation Management (VM) and Inspection & Maintenance (I&M) O&M Expense	\$2,273,429
(2)	Forecasted kW - April 2026 through March 2027	3,635,932
(3)	Vegetation Management (VM) and Inspection & Maintenance (I&M) O&M Expense Charge per kW	\$0.62
(4)	Proposed Discounted O&M kW Factor Charge	\$0.06

CapEx Factors

(5)	Proposed CapEx kW Factor Charge	\$2.78
(6)	Proposed Discounted CapEx kW Factor Charge	\$0.27

- (1) Page 2, Line (4), Column (e)
- (2) per Company forecasts
- (3) Line (1) ÷ Line (2), truncated to 2 decimal places
- (4) Line (3) x 0.10, truncated to 2 decimal places
- (5) Page 3, Line (8), Column (e)
- (6) Line (5) x 0.10, truncated to 2 decimal places

The Narragansett Electric Company
d/b/a Rhode Island Energy
Proposed FY 2027 Electric Infrastructure, Safety
and Reliability Plan Filing
Section 6: Bill Impacts - Supplemental
Page 1 of 18

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates Effective October 1, 2025				Proposed Rates Effective April 1, 2026				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (r)
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)	
150	\$31.24	\$22.16	\$2.23	\$55.63	\$32.28	\$22.16	\$2.27	\$56.71	\$1.04	\$0.00	\$0.04	\$1.08	1.9%	0.0%	0.1%	1.9%	30.1%
300	\$52.47	\$44.31	\$4.03	\$100.81	\$53.84	\$44.31	\$4.09	\$102.24	\$1.37	\$0.00	\$0.06	\$1.43	1.4%	0.0%	0.1%	1.4%	12.9%
400	\$66.62	\$59.08	\$5.24	\$130.94	\$68.21	\$59.08	\$5.30	\$132.59	\$1.59	\$0.00	\$0.06	\$1.65	1.2%	0.0%	0.0%	1.3%	11.6%
500	\$80.77	\$73.85	\$6.44	\$161.06	\$82.58	\$73.85	\$6.52	\$162.95	\$1.81	\$0.00	\$0.08	\$1.89	1.1%	0.0%	0.0%	1.2%	9.6%
600	\$94.92	\$88.62	\$7.65	\$191.19	\$96.95	\$88.62	\$7.73	\$193.30	\$2.03	\$0.00	\$0.08	\$2.11	1.1%	0.0%	0.0%	1.1%	7.7%
700	\$109.07	\$103.39	\$8.85	\$221.31	\$111.32	\$103.39	\$8.95	\$223.66	\$2.25	\$0.00	\$0.10	\$2.35	1.0%	0.0%	0.0%	1.1%	19.0%
1,200	\$179.83	\$177.24	\$14.88	\$371.95	\$183.17	\$177.24	\$15.02	\$375.43	\$3.34	\$0.00	\$0.14	\$3.48	0.9%	0.0%	0.0%	0.9%	6.8%
2,000	\$293.05	\$295.40	\$24.52	\$612.97	\$298.13	\$295.40	\$24.73	\$618.26	\$5.08	\$0.00	\$0.21	\$5.29	0.8%	0.0%	0.0%	0.9%	2.3%

	Rates Effective October 1, 2025 (s)	Proposed Rates Effective April 1, 2026 (t)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.72	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$3.22	\$3.22	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00223	\$0.00229	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004	
(7) CapEx Factor Charge	\$0.00832	\$0.01044	
(8) CapEx Reconciliation Factor	\$0.00094	\$0.00094	
(9) Revenue Decoupling Adjustment Factor	(\$0.00272)	(\$0.00272)	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00339)	(\$0.00339)	
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00006	\$0.00006	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00251	\$0.00251	
(15) Long-term Contracting for Renewable Energy Charge	\$0.00656	\$0.00656	Renewable Energy Distribution Charge
(16) Net Metering Charge	\$0.01457	\$0.01457	
(17) Base Transmission Charge	\$0.04411	\$0.04411	
(18) Transmission Adjustment Factor	\$0.00300	\$0.00300	Transmission Charge
(19) Transmission Uncollectible Factor	\$0.00062	\$0.00062	
(20) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(21) Transition Adjustment	\$0.00001	\$0.00001	
(22) Energy Efficiency Program Charge	\$0.01098	\$0.01098	Energy Efficiency Programs
(23) Last Resort Service Base Charge	\$0.13408	\$0.13408	
(24) LRS Adjustment Factor	(\$0.00355)	(\$0.00355)	Supply Services Energy Charge
(25) LRS Administrative Cost Adjustment Factor	\$0.00256	\$0.00256	
(26) Renewable Energy Standard Charge	\$0.01461	\$0.01461	
Line Item on Bill			
(27) Customer Charge	\$6.00	\$6.72	
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(29) RE Growth Program	\$3.22	\$3.22	
(30) Transmission Charge	kWh x \$0.04773	\$0.04773	
(31) Distribution Energy Charge	kWh x \$0.06167	\$0.06385	
(32) Transition Charge	kWh x \$0.00001	\$0.00001	
(33) Energy Efficiency Programs	kWh x \$0.01098	\$0.01098	
(34) Renewable Energy Distribution Charge	kWh x \$0.02113	\$0.02113	
(35) Supply Services Energy Charge	kWh x \$0.14770	\$0.14770	

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 10/1/2025

Column (t): Line (1) per Section (5), Page 1, Line (6), Column (a) plus Distribution Customer Charge already in effect. Line (5) per Section 5, Page 1, Line (1), Column (a). Line (7) per Section 5, Page 1, Line (3), Column (a). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 10/1/2025.

The Narragansett Electric Company
d/b/a Rhode Island Energy
Proposed FY 2027 Electric Infrastructure, Safety
and Reliability Plan Filing
Section 6: Bill Impacts - Supplemental
Page 2 of 18

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective October 1, 2025						Proposed Rates Effective April 1, 2026						\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers
	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	GET	Total	Delivery Services	Supply Services	GET	Total	
	(b)	(c)	(d) = [(b)+(c)] x-.25	(e) = (b) + (c) + (d)	(f)	(g) = (e) + (f)	(h)	(i)	(j) = [(h)+(i)] x-.25	(k) = (h) + (i) + (j)	(l)	(m) = (k) + (l)	(n) = [(b)+(j)] - [(b)+(d)]	(o) = (i) - (c)	(p) = (l) - (f)	(q) = (n) + (o) + (p)	(r) = (n) / (g)	(s) = (o) / (g)	(t) = (p) / (g)	(u) = (q) / (g)	
150	\$30.86	\$22.16	(\$13.26)	\$39.76	\$1.66	\$41.42	\$31.91	\$22.16	(\$13.52)	\$40.55	\$1.69	\$42.24	\$0.79	\$0.00	\$0.03	\$0.82	1.9%	0.0%	0.1%	2.0%	32.1%
300	\$51.71	\$44.31	(\$24.01)	\$72.01	\$3.00	\$75.01	\$53.08	\$44.31	(\$24.35)	\$73.04	\$3.04	\$76.08	\$1.03	\$0.00	\$0.04	\$1.07	1.4%	0.0%	0.1%	1.4%	15.4%
400	\$65.61	\$59.08	(\$31.17)	\$93.52	\$3.90	\$97.42	\$67.20	\$59.08	(\$31.57)	\$94.71	\$3.95	\$98.66	\$1.19	\$0.00	\$0.05	\$1.24	1.2%	0.0%	0.1%	1.3%	12.5%
500	\$79.52	\$73.85	(\$38.34)	\$115.03	\$4.79	\$119.82	\$81.32	\$73.85	(\$38.79)	\$116.38	\$4.85	\$121.23	\$1.35	\$0.00	\$0.06	\$1.41	1.1%	0.0%	0.1%	1.2%	9.6%
600	\$93.42	\$88.62	(\$45.51)	\$136.53	\$5.69	\$142.22	\$95.44	\$88.62	(\$46.02)	\$138.04	\$5.75	\$143.79	\$1.51	\$0.00	\$0.06	\$1.57	1.1%	0.0%	0.0%	1.1%	7.2%
700	\$107.32	\$103.39	(\$52.68)	\$158.03	\$6.58	\$164.61	\$109.56	\$103.39	(\$53.24)	\$159.71	\$6.65	\$166.36	\$1.68	\$0.00	\$0.07	\$1.75	1.0%	0.0%	0.0%	1.1%	16.4%
1,200	\$176.82	\$177.24	(\$88.52)	\$265.54	\$11.06	\$276.60	\$180.16	\$177.24	(\$89.35)	\$268.05	\$11.17	\$279.22	\$2.51	\$0.00	\$0.11	\$2.62	0.9%	0.0%	0.0%	0.9%	5.2%
2,000	\$288.03	\$295.40	(\$145.86)	\$437.57	\$18.23	\$455.80	\$293.11	\$295.40	(\$147.13)	\$441.38	\$18.39	\$459.77	\$3.81	\$0.00	\$0.16	\$3.97	0.8%	0.0%	0.0%	0.9%	1.6%

	Rates Effective October 1, 2025 (w)	Proposed Rates Effective April 1, 2026 (x)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.72	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$3.22	\$3.22	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00223	\$0.00229	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004	
(7) CapEx Factor Charge	\$0.00832	\$0.01044	
(8) CapEx Reconciliation Factor	\$0.00094	\$0.00094	
(9) Revenue Decoupling Adjustment Factor	(\$0.00272)	(\$0.00272)	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00339)	(\$0.00339)	
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00006	\$0.00006	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
(15) Long-term Contracting for Renewable Energy Charge	\$0.00056	\$0.00056	Renewable Energy Distribution Charge
(16) Net Metering Charge	\$0.01457	\$0.01457	
(17) Base Transmission Charge	\$0.04411	\$0.04411	
(18) Transmission Adjustment Factor	\$0.00300	\$0.00300	Transmission Charge
(19) Transmission Uncollectible Factor	\$0.00062	\$0.00062	
(20) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(21) Transition Adjustment	\$0.00001	\$0.00001	
(22) Energy Efficiency Program Charge	\$0.01098	\$0.01098	Energy Efficiency Programs
(23) Last Resort Service Base Charge	\$0.13408	\$0.13408	
(24) LRS Adjustment Factor	(\$0.00355)	(\$0.00355)	Supply Services Energy Charge
(25) LRS Administrative Cost Adjustment Factor	\$0.00256	\$0.00256	
(26) Renewable Energy Standard Charge	\$0.01461	\$0.01461	
Line Item on Bill			
(27) Customer Charge	\$6.00	\$6.72	
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(29) RE Growth Program	\$3.22	\$3.22	
(30) Transmission Charge	\$0.04773	\$0.04773	
(31) Distribution Energy Charge	\$0.05916	\$0.06134	
(32) Transition Charge	\$0.00001	\$0.00001	
(33) Energy Efficiency Programs	\$0.01098	\$0.01098	
(34) Renewable Energy Distribution Charge	\$0.02113	\$0.02113	
(35) Supply Services Energy Charge	\$0.14770	\$0.14770	
(36) Discount percentage	25%	25%	

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 10/1/2025

Column (x): Line (1) per Section (5), Page 1, Line (6), Column (a) plus Distribution Customer Charge already in effect. Line (5) per Section 5, Page 1, Line (1), Column (a). Line (7) per Section 5, Page 1, Line (3), Column (a). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 10/1/2025.

The Narragansett Electric Company
d/b/a Rhode Island Energy
Proposed FY 2027 Electric Infrastructure, Safety
and Reliability Plan Filing
Section 6: Bill Impacts - Supplemental
Page 3 of 18

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective October 1, 2025						Proposed Rates Effective April 1, 2026						\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers
	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	GET	Total	Delivery Services	Supply Services	GET	Total	
	(b)	(c)	(d) = [(b)+(c)] x-.30	(e) = (b) + (c) + (d)	(f)	(g) = (e) + (f)	(h)	(i)	(j) = [(h)+(i)] x-.30	(k) = (h) + (i) + (j)	(l)	(m) = (k) + (l)	(n) = [(b)+(j)] - [(b)+(d)]	(o) = (i) - (c)	(p) = (l) - (f)	(q) = (n) + (o) + (p)	(r) = (n) / (g)	(s) = (o) / (g)	(t) = (p) / (g)	(u) = (q) / (g)	
150	\$30.86	\$22.16	(\$15.91)	\$37.11	\$1.55	\$38.66	\$31.91	\$22.16	(\$16.22)	\$37.85	\$1.58	\$39.43	\$0.74	\$0.00	\$0.03	\$0.77	1.9%	0.0%	0.1%	2.0%	32.1%
300	\$51.71	\$44.31	(\$28.81)	\$67.21	\$2.80	\$70.01	\$53.08	\$44.31	(\$29.22)	\$68.17	\$2.84	\$71.01	\$0.96	\$0.00	\$0.04	\$1.00	1.4%	0.0%	0.1%	1.4%	15.4%
400	\$65.61	\$59.08	(\$37.41)	\$87.28	\$3.64	\$90.92	\$67.20	\$59.08	(\$37.88)	\$88.40	\$3.68	\$92.08	\$1.12	\$0.00	\$0.04	\$1.16	1.2%	0.0%	0.0%	1.3%	12.5%
500	\$79.52	\$73.85	(\$46.01)	\$107.36	\$4.47	\$111.83	\$81.32	\$73.85	(\$46.55)	\$108.62	\$4.53	\$113.15	\$1.26	\$0.00	\$0.06	\$1.32	1.1%	0.0%	0.1%	1.2%	9.6%
600	\$93.42	\$88.62	(\$54.61)	\$127.43	\$5.31	\$132.74	\$95.44	\$88.62	(\$55.22)	\$128.84	\$5.37	\$134.21	\$1.41	\$0.00	\$0.06	\$1.47	1.1%	0.0%	0.0%	1.1%	7.2%
700	\$107.32	\$103.39	(\$63.21)	\$147.50	\$6.15	\$153.65	\$109.56	\$103.39	(\$63.89)	\$149.06	\$6.21	\$155.27	\$1.56	\$0.00	\$0.06	\$1.62	1.0%	0.0%	0.0%	1.1%	16.4%
1,200	\$176.82	\$177.24	(\$106.22)	\$247.84	\$10.33	\$258.17	\$180.16	\$177.24	(\$107.22)	\$250.18	\$10.42	\$260.60	\$2.34	\$0.00	\$0.09	\$2.43	0.9%	0.0%	0.0%	0.9%	5.2%
2,000	\$288.03	\$295.40	(\$175.03)	\$408.40	\$17.02	\$425.42	\$293.11	\$295.40	(\$176.55)	\$411.96	\$17.17	\$429.13	\$3.56	\$0.00	\$0.15	\$3.71	0.8%	0.0%	0.0%	0.9%	1.6%

	Rates Effective October 1, 2025 (w)	Proposed Rates Effective April 1, 2026 (x)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.72	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$3.22	\$3.22	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00223	\$0.00229	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004	
(7) CapEx Factor Charge	\$0.00832	\$0.01044	
(8) CapEx Reconciliation Factor	\$0.00094	\$0.00094	
(9) Revenue Decoupling Adjustment Factor	(\$0.00272)	(\$0.00272)	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00339)	(\$0.00339)	
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00006	\$0.00006	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
(15) Long-term Contracting for Renewable Energy Charge	\$0.00056	\$0.00056	Renewable Energy Distribution Charge
(16) Net Metering Charge	\$0.01457	\$0.01457	
(17) Base Transmission Charge	\$0.04411	\$0.04411	
(18) Transmission Adjustment Factor	\$0.00300	\$0.00300	Transmission Charge
(19) Transmission Uncollectible Factor	\$0.00062	\$0.00062	
(20) Base Transmission Charge	\$0.00000	\$0.00000	
(21) Transition Adjustment	\$0.00001	\$0.00001	Transition Charge
(22) Energy Efficiency Program Charge	\$0.01098	\$0.01098	Energy Efficiency Programs
(23) Last Resort Service Base Charge	\$0.13408	\$0.13408	
(24) LRS Adjustment Factor	(\$0.00355)	(\$0.00355)	
(25) LRS Administrative Cost Adjustment Factor	\$0.00256	\$0.00256	Supply Services Energy Charge
(26) Renewable Energy Standard Charge	\$0.01461	\$0.01461	
Line Item on Bill			
(27) Customer Charge	\$6.00	\$6.72	
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(29) RE Growth Program	\$3.22	\$3.22	
(30) Transmission Charge	\$0.04773	\$0.04773	
(31) Distribution Energy Charge	\$0.05916	\$0.06134	
(32) Transition Charge	\$0.00001	\$0.00001	
(33) Energy Efficiency Programs	\$0.01098	\$0.01098	
(34) Renewable Energy Distribution Charge	\$0.02113	\$0.02113	
(35) Supply Services Energy Charge	\$0.14770	\$0.14770	
(36) Discount percentage	30%	30%	

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 10/1/2025

Column (x): Line (1) per Section (5), Page 1, Line (6), Column (a) plus Distribution Customer Charge already in effect. Line (5) per Section 5, Page 1, Line (1), Column (a). Line (7) per Section 5, Page 1, Line (3), Column (a). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 10/1/2025.

The Narragansett Electric Company
d/b/a Rhode Island Energy
Proposed FY 2027 Electric Infrastructure, Safety
and Reliability Plan Filing
Section 6: Bill Impacts - Supplemental
Page 4 of 18

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Rates Effective October 1, 2025				Proposed Rates Effective April 1, 2026				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (r)
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)	
250	\$46.38	\$36.69	\$3.46	\$86.53	\$47.87	\$36.69	\$3.52	\$88.08	\$1.49	\$0.00	\$0.06	\$1.55	1.7%	0.0%	0.1%	1.8%	56.3%
500	\$77.03	\$73.38	\$6.27	\$156.68	\$78.89	\$73.38	\$6.34	\$158.61	\$1.86	\$0.00	\$0.07	\$1.93	1.2%	0.0%	0.0%	1.2%	16.9%
1,000	\$138.33	\$146.76	\$11.88	\$296.97	\$140.92	\$146.76	\$11.99	\$299.67	\$2.59	\$0.00	\$0.11	\$2.70	0.9%	0.0%	0.0%	0.9%	8.1%
1,500	\$199.63	\$220.14	\$17.49	\$437.26	\$202.95	\$220.14	\$17.63	\$440.72	\$3.32	\$0.00	\$0.14	\$3.46	0.8%	0.0%	0.0%	0.8%	5.0%
2,000	\$260.93	\$293.52	\$23.10	\$577.55	\$264.98	\$293.52	\$23.27	\$581.77	\$4.05	\$0.00	\$0.17	\$4.22	0.7%	0.0%	0.0%	0.7%	13.6%

	Rates Effective October 1, 2025 (s)	Proposed Rates Effective April 1, 2026 (t)	Line Item on Bill
(1) Distribution Customer Charge	\$10.00	\$11.13	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$4.94	\$4.94	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04482	\$0.04482	
(5) Operating & Maintenance Expense Charge	\$0.00219	\$0.00217	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004	
(7) CapEx Factor Charge	\$0.00694	\$0.00842	
(8) CapEx Reconciliation Factor	\$0.00130	\$0.00130	
(9) Revenue Decoupling Adjustment Factor	(\$0.00272)	(\$0.00272)	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00339)	(\$0.00339)	
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00006	\$0.00006	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00251	\$0.00251	
(15) Long-term Contracting for Renewable Energy Charge	\$0.00656	\$0.00656	Renewable Energy Distribution Charge
(16) Net Metering Charge	\$0.01457	\$0.01457	
(17) Base Transmission Charge	\$0.03042	\$0.03042	
(18) Transmission Adjustment Factor	\$0.00009	\$0.00009	Transmission Charge
(19) Transmission Uncollectible Factor	\$0.00034	\$0.00034	
(20) Base Transition Charge	\$0.00000	\$0.00000	
(21) Transition Adjustment	\$0.00001	\$0.00001	Transition Charge
(22) Energy Efficiency Program Charge	\$0.01098	\$0.01098	Energy Efficiency Programs
(23) Last Resort Service Base Charge	\$0.13508	\$0.13508	
(24) LRS Adjustment Factor	(\$0.00600)	(\$0.00600)	Supply Services Energy Charge
(25) LRS Administrative Cost Adjustment Factor	\$0.00307	\$0.00307	
(26) Renewable Energy Standard Charge	\$0.01461	\$0.01461	
Line Item on Bill			
(27) Customer Charge	\$10.00	\$11.13	
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(29) RE Growth Program	\$4.94	\$4.94	
(30) Transmission Charge	\$0.03085	\$0.03085	
(31) Distribution Energy Charge	\$0.05963	\$0.06109	
(32) Transition Charge	\$0.00001	\$0.00001	
(33) Energy Efficiency Programs	\$0.01098	\$0.01098	
(34) Renewable Energy Distribution Charge	\$0.02113	\$0.02113	
(35) Supply Services Energy Charge	\$0.14676	\$0.14676	

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 10/1/2025
Column (t): Line (1) per Section (5), Page 1, Line (6), Column (b) plus Distribution Customer Charge already in effect. Line (5) per Section 5, Page 1, Line (1), Column (b). Line (7) per Section 5, Page 1, Line (3), Column (b). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 10/1/2025.

The Narragansett Electric Company
d/b/a Rhode Island Energy
Proposed FY 2027 Electric Infrastructure, Safety
and Reliability Plan Filing
Section 6: Bill Impacts - Supplemental
Page 5 of 18

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-02 Rate Customers

kW	Monthly Power Hours Use (a)	kWh	Rates Effective October 1, 2025				Proposed Rates Effective April 1, 2026				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
			Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)
20	200	4,000	\$629.19	\$587.04	\$50.68	\$1,266.91	\$643.82	\$587.04	\$51.29	\$1,282.15	\$14.63	\$0.00	\$0.61	\$15.24	1.2%	0.0%	0.0%	1.2%
50	200	10,000	\$1,416.93	\$1,467.60	\$120.19	\$3,004.72	\$1,442.36	\$1,467.60	\$121.25	\$3,031.21	\$25.43	\$0.00	\$1.06	\$26.49	0.8%	0.0%	0.0%	0.9%
100	200	20,000	\$2,729.83	\$2,935.20	\$236.04	\$5,901.07	\$2,773.26	\$2,935.20	\$237.85	\$5,946.31	\$43.43	\$0.00	\$1.81	\$45.24	0.7%	0.0%	0.0%	0.8%
150	200	30,000	\$4,042.73	\$4,402.80	\$351.90	\$8,797.43	\$4,104.16	\$4,402.80	\$354.46	\$8,861.42	\$61.43	\$0.00	\$2.56	\$63.99	0.7%	0.0%	0.0%	0.7%
20	300	6,000	\$736.57	\$880.56	\$67.38	\$1,684.51	\$751.00	\$880.56	\$67.98	\$1,699.54	\$14.43	\$0.00	\$0.60	\$15.03	0.9%	0.0%	0.0%	0.9%
50	300	15,000	\$1,685.38	\$2,201.40	\$161.95	\$4,048.73	\$1,710.31	\$2,201.40	\$162.99	\$4,074.70	\$24.93	\$0.00	\$1.04	\$25.97	0.6%	0.0%	0.0%	0.6%
100	300	30,000	\$3,266.73	\$4,402.80	\$319.56	\$7,989.09	\$3,309.16	\$4,402.80	\$321.33	\$8,033.29	\$42.43	\$0.00	\$1.77	\$44.20	0.5%	0.0%	0.0%	0.6%
150	300	45,000	\$4,848.08	\$6,604.20	\$477.18	\$11,929.46	\$4,908.01	\$6,604.20	\$479.68	\$11,991.89	\$59.93	\$0.00	\$2.50	\$62.43	0.5%	0.0%	0.0%	0.5%
20	400	8,000	\$843.95	\$1,174.08	\$84.08	\$2,102.11	\$858.18	\$1,174.08	\$84.68	\$2,116.94	\$14.23	\$0.00	\$0.60	\$14.83	0.7%	0.0%	0.0%	0.7%
50	400	20,000	\$1,953.83	\$2,935.20	\$203.71	\$5,092.74	\$1,978.26	\$2,935.20	\$204.73	\$5,118.19	\$24.43	\$0.00	\$1.02	\$25.45	0.5%	0.0%	0.0%	0.5%
100	400	40,000	\$3,803.63	\$5,870.40	\$403.08	\$10,077.11	\$3,845.06	\$5,870.40	\$404.81	\$10,120.27	\$41.43	\$0.00	\$1.73	\$43.16	0.4%	0.0%	0.0%	0.4%
150	400	60,000	\$5,653.43	\$8,805.60	\$602.46	\$15,061.49	\$5,711.86	\$8,805.60	\$604.89	\$15,122.35	\$58.43	\$0.00	\$2.43	\$60.86	0.4%	0.0%	0.0%	0.4%
20	500	10,000	\$951.33	\$1,467.60	\$100.79	\$2,519.72	\$965.36	\$1,467.60	\$101.37	\$2,534.33	\$14.03	\$0.00	\$0.58	\$14.61	0.6%	0.0%	0.0%	0.6%
50	500	25,000	\$2,222.28	\$3,669.00	\$245.47	\$6,136.75	\$2,246.21	\$3,669.00	\$246.47	\$6,161.68	\$23.93	\$0.00	\$1.00	\$24.93	0.4%	0.0%	0.0%	0.4%
100	500	50,000	\$4,340.53	\$7,338.00	\$486.61	\$12,165.14	\$4,380.96	\$7,338.00	\$488.29	\$12,207.25	\$40.43	\$0.00	\$1.68	\$42.11	0.3%	0.0%	0.0%	0.3%
150	500	75,000	\$6,458.78	\$11,007.00	\$727.74	\$18,193.52	\$6,515.71	\$11,007.00	\$730.11	\$18,252.82	\$56.93	\$0.00	\$2.37	\$59.30	0.3%	0.0%	0.0%	0.3%
20	600	12,000	\$1,058.71	\$1,761.12	\$117.49	\$2,937.32	\$1,072.54	\$1,761.12	\$118.07	\$2,951.73	\$13.83	\$0.00	\$0.58	\$14.41	0.5%	0.0%	0.0%	0.5%
50	600	30,000	\$2,490.73	\$4,402.80	\$287.23	\$7,180.76	\$2,514.16	\$4,402.80	\$288.21	\$7,205.17	\$23.43	\$0.00	\$0.98	\$24.41	0.3%	0.0%	0.0%	0.3%
100	600	60,000	\$4,877.43	\$8,805.60	\$570.13	\$14,253.16	\$4,916.86	\$8,805.60	\$571.77	\$14,294.23	\$39.43	\$0.00	\$1.64	\$41.07	0.3%	0.0%	0.0%	0.3%
150	600	90,000	\$7,264.13	\$13,208.40	\$853.02	\$21,325.55	\$7,319.56	\$13,208.40	\$855.33	\$21,383.29	\$55.43	\$0.00	\$2.31	\$57.74	0.3%	0.0%	0.0%	0.3%

	Rates Effective October 1, 2025 (r)	Proposed Rates Effective April 1, 2026 (s)	Line Item on Bill	
(1) Distribution Customer Charge	\$145.00	\$156.23	Customer Charge	
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge	
(3) Renewable Energy Growth Program Charge	\$50.54	\$50.54	RE Growth Program	
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90	\$6.90	Distribution Demand Charge	
(5) CapEx Factor Demand Charge (per kW > 10kW)	\$2.33	\$2.71		
(6) Distribution Charge (per kWh)	\$0.00476	\$0.00476	Distribution Energy Charge	
(7) Operating & Maintenance Expense Charge	\$0.00205	\$0.00195		
(8) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004		
(9) CapEx Reconciliation Factor	\$0.00035	\$0.00035		
(10) Revenue Decoupling Adjustment Factor	(\$0.00272)	(\$0.00272)		
(11) Pension Adjustment Factor	(\$0.00339)	(\$0.00339)		
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788		
(13) Arrearage Management Adjustment Factor	\$0.00006	\$0.00006		
(14) Performance Incentive Factor	\$0.00000	\$0.00000		
(15) Low Income Discount Recovery Factor	\$0.00251	\$0.00251		
(16) Long-term Contracting for Renewable Energy Charge	\$0.00656	\$0.00656		Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.01457	\$0.01457		Transmission Demand Charge
(18) Transmission Demand Charge	\$6.29	\$6.29		
(19) Base Transmission Charge	\$0.01187	\$0.01187		Transmission Adjustment
(20) Transmission Adjustment Factor	(\$0.00226)	(\$0.00226)		
(21) Transmission Uncollectible Factor	\$0.00042	\$0.00042	Transition Charge	
(22) Base Transition Charge	\$0.00000	\$0.00000		
(23) Transition Adjustment	\$0.00001	\$0.00001	Energy Efficiency Programs	
(24) Energy Efficiency Program Charge	\$0.01098	\$0.01098		
(25) Last Resort Service Base Charge	\$0.13508	\$0.13508	Supply Services Energy Charge	
(26) LRS Adjustment Factor	(\$0.00600)	(\$0.00600)		
(27) LRS Administrative Cost Adjustment Factor	\$0.00307	\$0.00307		
(28) Renewable Energy Standard Charge	\$0.01461	\$0.01461		
Line Item on Bill				
(29) Customer Charge	\$145.00	\$156.23		
(31) LIHEAP Enhancement Charge	\$0.79	\$0.79		
(30) RE Growth Program	\$50.54	\$50.54		
(32) Transmission Adjustment	\$0.01003	\$0.01003		
(33) Distribution Energy Charge	\$0.01154	\$0.01144		
(34) Distribution Demand Charge	\$9.23	\$9.61		
(35) Transmission Demand Charge	\$6.29	\$6.29		
(34) Transition Charge	\$0.00001	\$0.00001		
(35) Energy Efficiency Programs	\$0.01098	\$0.01098		
(36) Renewable Energy Distribution Charge	\$0.02113	\$0.02113		
(37) Supply Services Energy Charge	\$0.14676	\$0.14676		

Column (r): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 10/1/2025

Column (s): Line (1) per Section (5), Page 1, Line (6), Column (c) plus Distribution Customer Charge already in effect. Line (5) per Section 5, Page 1, Line (4), Column (c). Line (7) per Section 5, Page 1, Line (1), Column (c). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 10/1/2025.

The Narragansett Electric Company
d/b/a Rhode Island Energy
Proposed FY 2027 Electric Infrastructure, Safety
and Reliability Plan Filing
Section 6: Bill Impacts - Supplemental
Page 6 of 18

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-32 Rate Customers

kW	Monthly Power Hours Use (a)	kWh	Rates Effective October 1, 2025				Proposed Rates Effective April 1, 2026				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
			Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)
200	200	40,000	\$5,455.69	\$5,254.13	\$446.24	\$11,156.06	\$5,245.20	\$5,254.13	\$409.97	\$11,249.30	\$89.51	\$0.00	\$3.73	\$93.24	0.8%	0.0%	0.0%	0.8%
750	200	150,000	\$20,490.49	\$19,703.00	\$1,676.73	\$41,870.22	\$20,806.60	\$19,703.00	\$1,687.80	\$42,197.50	\$316.11	\$0.00	\$13.17	\$329.28	0.8%	0.0%	0.0%	0.8%
1,000	200	200,000	\$27,324.49	\$26,270.67	\$2,233.13	\$55,828.29	\$27,743.60	\$26,270.67	\$2,250.59	\$56,264.86	\$419.11	\$0.00	\$17.46	\$436.57	0.8%	0.0%	0.0%	0.8%
1,500	200	300,000	\$40,992.49	\$39,406.00	\$3,349.94	\$83,748.43	\$41,617.60	\$39,406.00	\$3,375.98	\$84,399.58	\$625.15	\$0.00	\$26.04	\$651.15	0.7%	0.0%	0.0%	0.8%
2,500	200	500,000	\$68,328.49	\$65,676.67	\$5,583.55	\$139,588.71	\$69,365.60	\$65,676.67	\$5,626.76	\$140,669.03	\$1,037.11	\$0.00	\$43.21	\$1,080.32	0.7%	0.0%	0.0%	0.8%
5,000	200	1,000,000	\$136,688.49	\$131,353.33	\$11,167.58	\$279,189.40	\$138,735.60	\$131,353.33	\$11,253.71	\$281,342.64	\$2,067.11	\$0.00	\$86.13	\$2,153.24	0.7%	0.0%	0.0%	0.8%
7,500	200	1,500,000	\$205,008.49	\$197,030.00	\$16,751.61	\$418,790.10	\$208,105.60	\$197,030.00	\$16,800.65	\$422,166.25	\$3,097.11	\$0.00	\$129.04	\$3,226.15	0.7%	0.0%	0.0%	0.8%
10,000	200	2,000,000	\$273,348.49	\$262,706.67	\$22,335.63	\$558,390.79	\$277,475.60	\$262,706.67	\$22,507.60	\$562,689.87	\$4,127.11	\$0.00	\$171.97	\$4,299.08	0.7%	0.0%	0.0%	0.8%
20,000	200	4,000,000	\$546,708.49	\$525,413.33	\$44,671.75	\$1,116,793.57	\$554,955.60	\$525,413.33	\$45,015.38	\$1,125,384.31	\$8,247.11	\$0.00	\$343.63	\$8,590.74	0.7%	0.0%	0.0%	0.8%
200	300	60,000	\$6,666.29	\$7,881.20	\$606.15	\$15,153.64	\$6,755.00	\$7,881.20	\$609.84	\$15,246.04	\$88.73	\$0.00	\$3.69	\$92.40	0.6%	0.0%	0.0%	0.6%
750	300	225,000	\$25,002.24	\$29,554.50	\$2,274.26	\$56,859.10	\$25,343.35	\$29,554.50	\$2,287.41	\$57,185.26	\$312.11	\$0.00	\$13.05	\$325.16	0.6%	0.0%	0.0%	0.6%
1,000	300	300,000	\$33,377.49	\$39,406.00	\$3,022.65	\$75,816.14	\$33,792.60	\$39,406.00	\$3,049.94	\$76,248.54	\$415.11	\$0.00	\$17.29	\$432.40	0.5%	0.0%	0.0%	0.6%
1,500	300	450,000	\$50,071.99	\$59,109.00	\$4,549.21	\$113,730.20	\$50,691.10	\$59,109.00	\$4,575.00	\$114,375.10	\$619.11	\$0.00	\$25.79	\$644.90	0.5%	0.0%	0.0%	0.6%
2,500	300	750,000	\$83,460.99	\$98,515.00	\$7,582.33	\$189,558.32	\$84,488.10	\$98,515.00	\$7,625.13	\$190,628.23	\$1,027.11	\$0.00	\$42.80	\$1,069.91	0.5%	0.0%	0.0%	0.6%
5,000	300	1,500,000	\$166,933.49	\$197,030.00	\$15,165.15	\$379,128.64	\$168,980.60	\$197,030.00	\$15,250.44	\$381,261.04	\$2,047.11	\$0.00	\$85.29	\$2,132.40	0.5%	0.0%	0.0%	0.6%
7,500	300	2,250,000	\$250,395.99	\$295,545.00	\$22,747.96	\$568,689.95	\$253,473.10	\$295,545.00	\$22,835.76	\$571,893.86	\$3,067.11	\$0.00	\$127.80	\$3,194.91	0.5%	0.0%	0.0%	0.6%
10,000	300	3,000,000	\$333,878.49	\$394,060.00	\$30,330.77	\$758,269.26	\$337,965.60	\$394,060.00	\$30,501.07	\$762,526.67	\$4,087.11	\$0.00	\$170.30	\$4,257.41	0.5%	0.0%	0.0%	0.6%
20,000	300	6,000,000	\$667,788.49	\$788,120.00	\$60,662.03	\$1,516,570.52	\$675,935.60	\$788,120.00	\$61,002.32	\$1,525,057.92	\$8,167.11	\$0.00	\$340.29	\$8,507.40	0.5%	0.0%	0.0%	0.6%
200	400	80,000	\$7,876.89	\$10,508.27	\$766.05	\$19,151.21	\$7,964.80	\$10,508.27	\$769.71	\$19,242.78	\$87.97	\$0.00	\$3.66	\$91.57	0.5%	0.0%	0.0%	0.5%
750	400	300,000	\$29,599.99	\$39,406.00	\$2,874.00	\$71,879.99	\$29,880.10	\$39,406.00	\$2,886.92	\$72,173.02	\$310.11	\$0.00	\$12.92	\$323.03	0.4%	0.0%	0.0%	0.4%
1,000	400	400,000	\$39,406.49	\$52,541.33	\$3,832.16	\$95,800.98	\$39,841.60	\$52,541.33	\$3,849.29	\$96,232.22	\$411.11	\$0.00	\$17.13	\$428.24	0.4%	0.0%	0.0%	0.4%
1,500	400	600,000	\$59,151.49	\$78,812.00	\$5,748.48	\$143,711.97	\$59,764.60	\$78,812.00	\$5,774.03	\$144,336.63	\$613.11	\$0.00	\$25.55	\$638.66	0.4%	0.0%	0.0%	0.4%
2,500	400	1,000,000	\$98,593.49	\$131,353.33	\$9,581.12	\$239,527.94	\$99,610.60	\$131,353.33	\$9,623.50	\$240,587.43	\$1,017.11	\$0.00	\$42.38	\$1,059.49	0.4%	0.0%	0.0%	0.4%
5,000	400	2,000,000	\$197,188.49	\$262,706.67	\$19,162.72	\$479,057.88	\$199,225.60	\$262,706.67	\$19,247.18	\$481,179.45	\$2,027.11	\$0.00	\$84.46	\$2,111.57	0.4%	0.0%	0.0%	0.4%
7,500	400	3,000,000	\$295,803.49	\$394,060.00	\$28,744.31	\$718,607.80	\$298,040.60	\$394,060.00	\$28,870.86	\$721,171.46	\$3,037.11	\$0.00	\$126.55	\$3,163.66	0.4%	0.0%	0.0%	0.4%
10,000	400	4,000,000	\$394,408.49	\$525,413.33	\$38,325.91	\$958,147.73	\$398,455.60	\$525,413.33	\$38,494.54	\$962,363.47	\$4,047.11	\$0.00	\$168.63	\$4,215.74	0.4%	0.0%	0.0%	0.4%
20,000	400	8,000,000	\$788,828.49	\$1,050,826.67	\$76,652.30	\$1,916,307.46	\$796,915.60	\$1,050,826.67	\$76,989.27	\$1,924,711.54	\$8,087.11	\$0.00	\$336.97	\$8,424.08	0.4%	0.0%	0.0%	0.4%
200	500	100,000	\$9,087.49	\$13,135.33	\$925.95	\$23,148.77	\$9,174.60	\$13,135.33	\$929.58	\$23,239.51	\$87.11	\$0.00	\$3.63	\$90.74	0.4%	0.0%	0.0%	0.4%
750	500	375,000	\$34,109.74	\$49,257.50	\$3,473.64	\$86,840.88	\$34,416.85	\$49,257.50	\$3,486.43	\$87,160.78	\$307.11	\$0.00	\$12.79	\$319.90	0.4%	0.0%	0.0%	0.4%
1,000	500	500,000	\$45,463.49	\$65,676.67	\$4,631.67	\$115,771.83	\$45,890.60	\$65,676.67	\$4,648.64	\$116,151.94	\$407.11	\$0.00	\$16.97	\$424.08	0.4%	0.0%	0.0%	0.4%
1,500	500	750,000	\$68,200.99	\$98,515.00	\$6,947.75	\$173,663.74	\$68,838.10	\$98,515.00	\$6,973.05	\$174,236.15	\$607.11	\$0.00	\$25.30	\$632.41	0.3%	0.0%	0.0%	0.4%
2,500	500	1,250,000	\$113,725.99	\$164,191.67	\$11,579.90	\$289,497.56	\$114,733.10	\$164,191.67	\$11,621.87	\$290,546.64	\$1,007.11	\$0.00	\$41.97	\$1,049.08	0.3%	0.0%	0.0%	0.4%
5,000	500	2,500,000	\$227,463.49	\$328,383.33	\$23,160.29	\$579,007.11	\$229,470.60	\$328,383.33	\$23,243.92	\$581,097.85	\$2,007.11	\$0.00	\$83.63	\$2,090.74	0.3%	0.0%	0.0%	0.4%
7,500	500	3,750,000	\$341,200.99	\$492,575.00	\$34,740.67	\$868,516.66	\$344,208.10	\$492,575.00	\$34,865.97	\$871,609.07	\$3,007.11	\$0.00	\$125.30	\$3,132.41	0.3%	0.0%	0.0%	0.4%
10,000	500	5,000,000	\$454,938.49	\$656,766.67	\$46,321.05	\$1,158,026.21	\$458,945.60	\$656,766.67	\$46,488.01	\$1,162,208.28	\$4,007.11	\$0.00	\$166.96	\$4,174.07	0.3%	0.0%	0.0%	0.4%
20,000	500	10,000,000	\$909,888.49	\$1,313,533.33	\$92,642.58	\$2,316,064.40	\$917,895.60	\$1,313,533.33	\$92,976.21	\$2,324,405.14	\$8,007.11	\$0.00	\$333.63	\$8,340.74	0.3%	0.0%	0.0%	0.4%
200	600	120,000	\$10,298.09	\$15,762.40	\$1,085.85	\$27,146.34	\$10,384.40	\$15,762.40	\$1,089.45	\$27,236.25	\$86.31	\$0.00	\$3.60	\$89.91	0.3%	0.0%	0.0%	0.3%
750	600	450,000	\$38,649.49	\$59,109.00	\$4,073.27	\$101,831.76	\$38,953.60	\$59,109.00	\$4,085.94	\$102,148.54	\$304.11	\$0.00	\$12.67	\$316.78	0.3%	0.0%	0.0%	0.3%
1,000	600	600,000	\$51,536.49	\$78,812.00	\$5,431.19	\$135,779.68	\$51,939.60	\$78,812.00	\$5,447.98	\$136,199.58	\$460.11	\$0.00	\$16.79	\$419.90	0.3%	0.0%	0.0%	0.3%
1,500	600	900,000	\$77,310.49	\$118,218.00	\$8,147.02	\$203,675.51	\$77,911.60	\$118,218.00	\$8,172.07	\$204,301.67	\$601.11	\$0.00	\$25.05	\$626.16	0.3%	0.0%	0.0%	0.3%
2,500	600	1,500,000	\$128,888.49	\$197,030.00	\$13,578.69	\$339,467.18	\$129,855.60	\$197,030.00	\$13,620.23	\$340,505.83	\$997.11	\$0.00	\$41.54	\$1,038.65	0.3%	0.0%	0.0%	0.3%
5,000	600	3,000,000	\$257,728.49	\$394,060.00	\$27,157.86	\$678,946.35	\$259,715.60	\$394,060.00	\$27,240.65	\$681,162.25	\$1,987.11	\$0.00	\$82.79	\$2,069.90	0.3%	0.0%	0.0%	0.3%
7,500	600	4,500,000	\$386,598.49	\$591,090.00	\$40,737.02	\$1,018,425.51	\$389,575.60	\$591,090.00	\$40,861.07	\$1,021,526.67	\$2,977.11	\$0.00	\$124.05	\$3,101.16	0.3%	0.0%	0.0%	0.3%
10,000	600	6,000,000	\$515,408.49	\$788,120.00	\$54,316.19	\$1,357,844.68	\$519,435.60	\$788,120.00	\$54,461.49	\$1,362,027.09	\$3,967.11	\$0.00	\$165.30	\$4,132.41	0.3%	0.0%	0.0%	0.3%
20,000	600	12,000,000	\$1,030,848.49	\$1,576,240.00	\$108,632.86	\$2,715,821.35	\$1,038,875.60	\$1,576,240.00	\$108,963.16	\$2,724,078.76	\$7,927.11	\$0.00	\$320.30	\$8,251.41	0.3%	0.0%	0.0%	0.3%

	Rates Effective October 1, 2025 (e)	Proposed Rates Effective April 1, 2026 (e)	Line Item on Bill
(1) Distribution Customer Charge	\$1,000.00	\$1,191.11	Customer Charge
(2) LH/EAP Enhancement Charge	\$0.79	\$0.79	LH/EAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$419.70	\$419.70	RE Growth Program
(4) Base Distribution Demand Charge (per kW > 200kW)	\$5.30	\$5.30	Distribution Demand Charge
(5) CapEx Factor Demand Charge (per kW > 200kW)	\$2.36	\$2.71	Distribution Demand Charge
(6) Distribution Charge (per kWh)	\$0.0040	\$0.0040	
(7) Operating & Maintenance Expense Charge	\$0.0004	\$0.0004	
(8) Operating & Maintenance Expense Reconciliation Factor	\$0.0000	\$0.0000	
(9) CapEx Reconciliation Factor	\$0.0002	\$0.0002	
(10) Revenue Decoupling Adjustment Factor	(\$0.0027)	(\$0.0027)	Distribution Energy Charge
(11) Pension Adjustment Factor	(\$0.0039)	(\$0.0039)	Distribution Energy Charge
(12) Storm Fund Replenishment Factor	\$0.0078	\$0.0078	Distribution Energy Charge
(13) Arrangement Management Adjustment Factor	\$0.0006	\$0.0006	Distribution Energy Charge
(14) Performance Incentive Factor	\$0.0000	\$0.0000	Distribution Energy Charge
(15) Low Income Discount Recovery Factor	\$0.0025	\$0.0025	Distribution Energy Charge
(16) Long-term Contracting for Renewable Energy Charge	\$0.0056	\$0.0056	Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.0145	\$0.0145	Renewable Energy Distribution Charge
(18) Transmission Demand Charge	\$7.57	\$7.57	Transmission Demand Charge
(19) Base Transmission Charge	\$0.0192	\$0.0192	Transmission Adjustment
(20) Transmission Adjustment Factor	\$0.0020	\$0.0020	Transmission Adjustment
(21) Transmission Unallocable Factor	(\$0.0001)	\$0.0000	Transmission Charge
(22) Base Transmission Charge	\$0.0000	\$0.0000	Transmission Charge
(23) Transition Adjustment	\$0.0001	\$0.0001	Transmission Charge
(24) Energy Efficiency Program Charge	\$0.0198	\$0.0198	Energy Efficiency Programs
(25) Last Resort Service Base Charge	\$0.1097	\$0.1097	Supply Services Energy Charge
(26) LRS Adjustment Factor	\$0.0055	\$0.0055	Supply Services Energy Charge
(27) LRS Administrative Cost Adjustment Factor	\$0.0018	\$0.0018	Supply Services Energy Charge
(28) Renewable Energy Standard Charge	\$0.0146	\$0.0146	Supply Services Energy Charge
Line Item on Bill			
(29) Customer Charge	\$1,000.00	\$1,191.11	
(30) LH/EAP Enhancement Charge	\$0.79	\$0.79	
(31) RE Growth Program	\$419.70	\$419.70	
(32) Transmission Adjustment	\$0.0184	\$0.0184	
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The Narragansett Electric Company
d/b/a Rhode Island Energy
Proposed FY 2027 Electric Infrastructure, Safety
and Reliability Plan Filing
Section 6: Bill Impacts - Supplemental
Page 7 of 18

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact excluding AMF Factor of Proposed
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates Effective October 1, 2025				Proposed Rates Effective April 1, 2026				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (r)
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)	
150	\$31.24	\$22.16	\$2.23	\$55.63	\$31.57	\$22.16	\$2.24	\$55.97	\$0.33	\$0.00	\$0.01	\$0.34	0.6%	0.0%	0.0%	0.6%	30.1%
300	\$52.47	\$44.31	\$4.03	\$100.81	\$53.12	\$44.31	\$4.06	\$101.49	\$0.65	\$0.00	\$0.03	\$0.68	0.6%	0.0%	0.0%	0.7%	12.9%
400	\$66.62	\$59.08	\$5.24	\$130.94	\$67.49	\$59.08	\$5.27	\$131.84	\$0.87	\$0.00	\$0.03	\$0.90	0.7%	0.0%	0.0%	0.7%	11.6%
500	\$80.77	\$73.85	\$6.44	\$161.06	\$81.86	\$73.85	\$6.49	\$162.20	\$1.09	\$0.00	\$0.05	\$1.14	0.7%	0.0%	0.0%	0.7%	9.6%
600	\$94.92	\$88.62	\$7.65	\$191.19	\$96.23	\$88.62	\$7.70	\$192.55	\$1.31	\$0.00	\$0.05	\$1.36	0.7%	0.0%	0.0%	0.7%	7.7%
700	\$109.07	\$103.39	\$8.85	\$221.31	\$110.60	\$103.39	\$8.92	\$222.91	\$1.53	\$0.00	\$0.07	\$1.60	0.7%	0.0%	0.0%	0.7%	19.0%
1,200	\$179.83	\$177.24	\$14.88	\$371.95	\$182.45	\$177.24	\$14.99	\$374.68	\$2.62	\$0.00	\$0.11	\$2.73	0.7%	0.0%	0.0%	0.7%	6.8%
2,000	\$293.05	\$295.40	\$24.52	\$612.97	\$297.41	\$295.40	\$24.70	\$617.51	\$4.36	\$0.00	\$0.18	\$4.54	0.7%	0.0%	0.0%	0.7%	2.3%

	Rates Effective October 1, 2025 (s)	Proposed Rates Effective April 1, 2026 (t)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$3.22	\$3.22	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00223	\$0.00229	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004	
(7) CapEx Factor Charge	\$0.00832	\$0.01044	
(8) CapEx Reconciliation Factor	\$0.00094	\$0.00094	
(9) Revenue Decoupling Adjustment Factor	(\$0.00272)	(\$0.00272)	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00339)	(\$0.00339)	
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00006	\$0.00006	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00251	\$0.00251	
(15) Long-term Contracting for Renewable Energy Charge	\$0.00656	\$0.00656	Renewable Energy Distribution Charge
(16) Net Metering Charge	\$0.01457	\$0.01457	
(17) Base Transmission Charge	\$0.04411	\$0.04411	
(18) Transmission Adjustment Factor	\$0.00300	\$0.00300	Transmission Charge
(19) Transmission Uncollectible Factor	\$0.00062	\$0.00062	
(20) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(21) Transition Adjustment	\$0.00001	\$0.00001	
(22) Energy Efficiency Program Charge	\$0.01098	\$0.01098	Energy Efficiency Programs
(23) Last Resort Service Base Charge	\$0.13408	\$0.13408	
(24) LRS Adjustment Factor	(\$0.00355)	(\$0.00355)	
(25) LRS Administrative Cost Adjustment Factor	\$0.00256	\$0.00256	Supply Services Energy Charge
(26) Renewable Energy Standard Charge	\$0.01461	\$0.01461	
Line Item on Bill			
(27) Customer Charge	\$6.00	\$6.00	
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(29) RE Growth Program	\$3.22	\$3.22	
(30) Transmission Charge	kWh x \$0.04773	\$0.04773	
(31) Distribution Energy Charge	kWh x \$0.06167	\$0.06385	
(32) Transition Charge	kWh x \$0.00001	\$0.00001	
(33) Energy Efficiency Programs	kWh x \$0.01098	\$0.01098	
(34) Renewable Energy Distribution Charge	kWh x \$0.02113	\$0.02113	
(35) Supply Services Energy Charge	kWh x \$0.14770	\$0.14770	

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 10/1/2025

Column (t): Line (5) per Section 5, Page 1, Line (1), Column (a), Line (7) per Section 5, Page 1, Line (3), Column (a). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 10/1/2025.

The Narragansett Electric Company
d/b/a Rhode Island Energy
Proposed FY 2027 Electric Infrastructure, Safety
and Reliability Plan Filing
Section 6: Bill Impacts - Supplemental
Page 8 of 18

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact excluding AMF Factor of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh (a)	Rates Effective October 1, 2025							Proposed Rates Effective April 1, 2026							\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (v)
	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	GET	Total	Delivery Services	Supply Services	GET	Total			
	(b)	(c)	(d) = [(b)+(c)] x-.25	(e) = (b) + (c) + (d)	(f)	(g) = (e) + (f)	(h)	(i)	(j) = [(h)+(i)] x-.25	(k) = (h) + (i) + (j)	(l)	(m) = (k) + (l)	(n) = [(h)+(j)] - [(b)+(d)]	(o) = (i) - (c)	(p) = (l) - (f)	(q) = (m) + (o) + (p)	(r) = (n) / (g)	(s) = (o) / (g)	(t) = (p) / (g)	(u) = (q) / (g)			
150	\$30.86	\$22.16	(\$13.26)	\$39.76	\$1.66	\$41.42	\$31.19	\$22.16	(\$13.34)	\$40.01	\$1.67	\$41.68	\$0.25	\$0.00	\$0.01	\$0.26	0.6%	0.0%	0.0%	0.6%	32.1%		
300	\$51.71	\$44.31	(\$24.01)	\$72.01	\$3.00	\$75.01	\$52.37	\$44.31	(\$24.17)	\$72.51	\$3.02	\$75.53	\$0.50	\$0.00	\$0.02	\$0.52	0.7%	0.0%	0.0%	0.7%	15.4%		
400	\$65.61	\$59.08	(\$31.17)	\$93.52	\$3.90	\$97.42	\$66.49	\$59.08	(\$31.39)	\$94.18	\$3.92	\$98.10	\$0.66	\$0.00	\$0.02	\$0.68	0.7%	0.0%	0.0%	0.7%	12.5%		
500	\$79.52	\$73.85	(\$38.34)	\$115.03	\$4.79	\$119.82	\$80.61	\$73.85	(\$38.62)	\$115.84	\$4.83	\$120.67	\$0.81	\$0.00	\$0.04	\$0.85	0.7%	0.0%	0.0%	0.7%	9.6%		
600	\$93.42	\$88.62	(\$45.51)	\$136.53	\$5.69	\$142.22	\$94.72	\$88.62	(\$45.84)	\$137.50	\$5.73	\$143.23	\$0.97	\$0.00	\$0.04	\$1.01	0.7%	0.0%	0.0%	0.7%	7.2%		
700	\$107.32	\$103.39	(\$52.68)	\$158.03	\$6.58	\$164.61	\$108.84	\$103.39	(\$53.06)	\$159.17	\$6.63	\$165.80	\$1.14	\$0.00	\$0.05	\$1.19	0.7%	0.0%	0.0%	0.7%	16.4%		
1,200	\$176.82	\$177.24	(\$88.52)	\$265.54	\$11.06	\$276.60	\$179.44	\$177.24	(\$89.17)	\$267.51	\$11.15	\$278.66	\$1.97	\$0.00	\$0.09	\$2.06	0.7%	0.0%	0.0%	0.7%	5.2%		
2,000	\$288.03	\$295.40	(\$145.86)	\$437.57	\$18.23	\$455.80	\$292.39	\$295.40	(\$146.95)	\$440.84	\$18.37	\$459.21	\$3.27	\$0.00	\$0.14	\$3.41	0.7%	0.0%	0.0%	0.7%	1.6%		

	Rates Effective October 1, 2025 (w)	Proposed Rates Effective April 1, 2026 (x)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$3.22	\$3.22	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00223	\$0.00229	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004	
(7) CapEx Factor Charge	\$0.00832	\$0.01044	
(8) CapEx Reconciliation Factor	\$0.00094	\$0.00094	
(9) Revenue Decoupling Adjustment Factor	(\$0.00272)	(\$0.00272)	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00339)	(\$0.00339)	
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00006	\$0.00006	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
(15) Long-term Contracting for Renewable Energy Charge	\$0.00656	\$0.00656	Renewable Energy Distribution Charge
(16) Net Metering Charge	\$0.01457	\$0.01457	
(17) Base Transmission Charge	\$0.04411	\$0.04411	
(18) Transmission Adjustment Factor	\$0.00300	\$0.00300	Transmission Charge
(19) Transmission Uncollectible Factor	\$0.00062	\$0.00062	
(20) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(21) Transition Adjustment	\$0.00001	\$0.00001	
(22) Energy Efficiency Program Charge	\$0.01098	\$0.01098	Energy Efficiency Programs
(23) Last Resort Service Base Charge	\$0.13408	\$0.13408	
(24) LRS Adjustment Factor	(\$0.00355)	(\$0.00355)	
(25) LRS Administrative Cost Adjustment Factor	\$0.00256	\$0.00256	Supply Services Energy Charge
(26) Renewable Energy Standard Charge	\$0.01461	\$0.01461	
Line Item on Bill			
(27) Customer Charge	\$6.00	\$6.00	
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(29) RE Growth Program	\$3.22	\$3.22	
(30) Transmission Charge	\$0.04773	\$0.04773	
(31) Distribution Energy Charge	\$0.05916	\$0.06154	
(32) Transition Charge	\$0.00001	\$0.00001	
(33) Energy Efficiency Programs	\$0.01098	\$0.01098	
(34) Renewable Energy Distribution Charge	\$0.02113	\$0.02113	
(35) Supply Services Energy Charge	\$0.14770	\$0.14770	
(36) Discount percentage	25%	25%	

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 10/1/2025
Column (x): Line (5) per Section 5, Page 1, Line (1), Column (a). Line (7) per Section 5, Page 1, Line (3), Column (a). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 10/1/2025

The Narragansett Electric Company
d/b/a Rhode Island Energy
Proposed FY 2027 Electric Infrastructure, Safety
and Reliability Plan Filing
Section 6: Bill Impacts - Supplemental
Page 9 of 18

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact excluding AMF Factor of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh (a)	Rates Effective October 1, 2025						Proposed Rates Effective April 1, 2026						\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (v)
	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	GET	Total	Delivery Services	Supply Services	GET	Total	
	(b)	(c)	(d) = [(b)+(c)] x-.30	(e) = (b) + (c) + (d)	(f)	(g) = (e) + (f)	(h)	(i)	(j) = [(h)+(i)] x-.30	(k) = (h) + (i) + (j)	(l)	(m) = (k) + (l)	(n) = [(h)+(j)] - [(b)+(d)]	(o) = (i) - (c)	(p) = (l) - (f)	(q) = (n) + (o) + (p)	(r) = (n) / (g)	(s) = (o) / (g)	(t) = (p) / (g)	(u) = (q) / (g)	
150	\$30.86	\$22.16	(\$15.91)	\$37.11	\$1.55	\$38.66	\$31.19	\$22.16	(\$16.01)	\$37.34	\$1.56	\$38.90	\$0.23	\$0.00	\$0.01	\$0.24	0.6%	0.0%	0.0%	0.6%	32.1%
300	\$51.71	\$44.31	(\$28.81)	\$67.21	\$2.80	\$70.01	\$52.37	\$44.31	(\$29.00)	\$67.68	\$2.82	\$70.50	\$0.47	\$0.00	\$0.02	\$0.49	0.7%	0.0%	0.0%	0.7%	15.4%
400	\$65.61	\$59.08	(\$37.41)	\$87.28	\$3.64	\$90.92	\$66.49	\$59.08	(\$37.67)	\$87.90	\$3.66	\$91.56	\$0.62	\$0.00	\$0.02	\$0.64	0.7%	0.0%	0.0%	0.7%	12.5%
500	\$79.52	\$73.85	(\$46.01)	\$107.36	\$4.47	\$111.83	\$80.61	\$73.85	(\$46.34)	\$108.12	\$4.51	\$112.63	\$0.76	\$0.00	\$0.04	\$0.80	0.7%	0.0%	0.0%	0.7%	9.6%
600	\$93.42	\$88.62	(\$54.61)	\$127.43	\$5.31	\$132.74	\$94.72	\$88.62	(\$55.00)	\$128.34	\$5.35	\$133.69	\$0.91	\$0.00	\$0.04	\$0.95	0.7%	0.0%	0.0%	0.7%	7.2%
700	\$107.32	\$103.39	(\$63.21)	\$147.50	\$6.15	\$153.65	\$108.84	\$103.39	(\$63.67)	\$148.56	\$6.19	\$154.75	\$1.06	\$0.00	\$0.04	\$1.10	0.7%	0.0%	0.0%	0.7%	16.4%
1,200	\$176.82	\$177.24	(\$106.22)	\$247.84	\$10.33	\$258.17	\$179.44	\$177.24	(\$107.00)	\$249.68	\$10.40	\$260.08	\$1.84	\$0.00	\$0.07	\$1.91	0.7%	0.0%	0.0%	0.7%	5.2%
2,000	\$288.03	\$295.40	(\$175.03)	\$408.40	\$17.02	\$425.42	\$292.39	\$295.40	(\$176.34)	\$411.45	\$17.14	\$428.59	\$3.05	\$0.00	\$0.12	\$3.17	0.7%	0.0%	0.0%	0.7%	1.6%

	Rates Effective October 1, 2025 (w)	Proposed Rates Effective April 1, 2026 (x)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$3.22	\$3.22	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00223	\$0.00229	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004	
(7) CapEx Factor Charge	\$0.00832	\$0.01044	
(8) CapEx Reconciliation Factor	\$0.00094	\$0.00094	
(9) Revenue Decoupling Adjustment Factor	(\$0.00272)	(\$0.00272)	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00339)	(\$0.00339)	
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00006	\$0.00006	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
(15) Long-term Contracting for Renewable Energy Charge	\$0.00656	\$0.00656	Renewable Energy Distribution Charge
(16) Net Metering Charge	\$0.01457	\$0.01457	
(17) Base Transmission Charge	\$0.04411	\$0.04411	
(18) Transmission Adjustment Factor	\$0.00300	\$0.00300	Transmission Charge
(19) Transmission Uncollectible Factor	\$0.00062	\$0.00062	
(20) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(21) Transition Adjustment	\$0.00001	\$0.00001	
(22) Energy Efficiency Program Charge	\$0.01098	\$0.01098	Energy Efficiency Programs
(23) Last Resort Service Base Charge	\$0.13408	\$0.13408	
(24) LRS Adjustment Factor	(\$0.00355)	(\$0.00355)	
(25) LRS Administrative Cost Adjustment Factor	\$0.00256	\$0.00256	Supply Services Energy Charge
(26) Renewable Energy Standard Charge	\$0.01461	\$0.01461	
Line Item on Bill			
(27) Customer Charge	\$6.00	\$6.00	
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(29) RE Growth Program	\$3.22	\$3.22	
(30) Transmission Charge	\$0.04773	\$0.04773	
(31) Distribution Energy Charge	\$0.05916	\$0.06154	
(32) Transition Charge	\$0.00001	\$0.00001	
(33) Energy Efficiency Programs	\$0.01098	\$0.01098	
(34) Renewable Energy Distribution Charge	\$0.02113	\$0.02113	
(35) Supply Services Energy Charge	\$0.14770	\$0.14770	
(36) Discount percentage	30%	30%	

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 10/1/2025
Column (x): Line (5) per Section 5, Page 1, Line (1), Column (a). Line (7) per Section 5, Page 1, Line (3), Column (a). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 10/1/2025

The Narragansett Electric Company
d/b/a Rhode Island Energy
Proposed FY 2027 Electric Infrastructure, Safety
and Reliability Plan Filing
Section 6: Bill Impacts - Supplemental
Page 10 of 18

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact excluding AMF Factor of Proposed
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Rates Effective October 1, 2025				Proposed Rates Effective April 1, 2026				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (r)
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)	
250	\$46.38	\$36.69	\$3.46	\$86.53	\$46.75	\$36.69	\$3.48	\$86.92	\$0.37	\$0.00	\$0.02	\$0.39	0.4%	0.0%	0.0%	0.5%	56.3%
500	\$77.03	\$73.38	\$6.27	\$156.68	\$77.76	\$73.38	\$6.30	\$157.44	\$0.73	\$0.00	\$0.03	\$0.76	0.5%	0.0%	0.0%	0.5%	16.9%
1,000	\$138.33	\$146.76	\$11.88	\$296.97	\$139.79	\$146.76	\$11.94	\$298.49	\$1.46	\$0.00	\$0.06	\$1.52	0.5%	0.0%	0.0%	0.5%	8.1%
1,500	\$199.63	\$220.14	\$17.49	\$437.26	\$201.82	\$220.14	\$17.58	\$439.54	\$2.19	\$0.00	\$0.09	\$2.28	0.5%	0.0%	0.0%	0.5%	5.0%
2,000	\$260.93	\$293.52	\$23.10	\$577.55	\$263.85	\$293.52	\$23.22	\$580.59	\$2.92	\$0.00	\$0.12	\$3.04	0.5%	0.0%	0.0%	0.5%	13.6%

	Rates Effective October 1, 2025 (s)	Proposed Rates Effective April 1, 2026 (t)	Line Item on Bill
(1) Distribution Customer Charge	\$10.00	\$10.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$4.94	\$4.94	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04482	\$0.04482	
(5) Operating & Maintenance Expense Charge	\$0.00219	\$0.00217	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004	
(7) CapEx Factor Charge	\$0.00694	\$0.00842	
(8) CapEx Reconciliation Factor	\$0.00130	\$0.00130	
(9) Revenue Decoupling Adjustment Factor	(\$0.00272)	(\$0.00272)	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00339)	(\$0.00339)	
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00006	\$0.00006	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00251	\$0.00251	
(15) Long-term Contracting for Renewable Energy Charge	\$0.00656	\$0.00656	Renewable Energy Distribution Charge
(16) Net Metering Charge	\$0.01457	\$0.01457	
(17) Base Transmission Charge	\$0.03042	\$0.03042	
(18) Transmission Adjustment Factor	\$0.00009	\$0.00009	Transmission Charge
(19) Transmission Uncollectible Factor	\$0.00034	\$0.00034	
(20) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(21) Transition Adjustment	\$0.00001	\$0.00001	
(22) Energy Efficiency Program Charge	\$0.01098	\$0.01098	Energy Efficiency Programs
(23) Last Resort Service Base Charge	\$0.13508	\$0.13508	
(24) LRS Adjustment Factor	(\$0.00600)	(\$0.00600)	Supply Services Energy Charge
(25) LRS Administrative Cost Adjustment Factor	\$0.00307	\$0.00307	
(26) Renewable Energy Standard Charge	\$0.01461	\$0.01461	
Line Item on Bill			
(27) Customer Charge	\$10.00	\$10.00	
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(29) RE Growth Program	\$4.94	\$4.94	
(30) Transmission Charge	\$0.03085	\$0.03085	
(31) Distribution Energy Charge	\$0.05963	\$0.06109	
(32) Transition Charge	\$0.00001	\$0.00001	
(33) Energy Efficiency Programs	\$0.01098	\$0.01098	
(34) Renewable Energy Distribution Charge	\$0.02113	\$0.02113	
(35) Supply Services Energy Charge	\$0.14676	\$0.14676	

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 10/1/2025
Column (t): Line (5) per Section 5, Page 1, Line (1), Column (b). Line (7) per Section 5, Page 1, Line (3), Column (b). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 10/1/2025.

The Narragansett Electric Company
d/b/a Rhode Island Energy
Proposed FY 2027 Electric Infrastructure, Safety
and Reliability Plan Filing
Section 6: Bill Impacts - Supplemental
Page 11 of 18

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact excluding AMF Factor of Proposed
Rates Applicable to G-02 Rate Customers

kW	Monthly Power Hours Use (a)	kWh	Rates Effective October 1, 2025				Proposed Rates Effective April 1, 2026				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
			Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (i) + (k) + (l)	Delivery Services (n) = (j) / (c)	Supply Services (o) = (k) / (c)	GET (p) = (l) / (c)	Total (q) = (m) / (e)
20	200	4,000	\$629.19	\$587.04	\$50.68	\$1,266.91	\$632.59	\$587.04	\$50.82	\$1,270.45	\$3.40	\$0.00	\$0.14	\$3.54	0.3%	0.0%	0.0%	0.3%
50	200	10,000	\$1,416.93	\$1,467.60	\$120.19	\$3,004.72	\$1,431.13	\$1,467.60	\$120.78	\$3,019.51	\$14.20	\$0.00	\$0.59	\$14.79	0.5%	0.0%	0.0%	0.5%
100	200	20,000	\$2,729.83	\$2,935.20	\$236.04	\$5,901.07	\$2,762.03	\$2,935.20	\$237.38	\$5,934.61	\$32.20	\$0.00	\$1.34	\$33.54	0.5%	0.0%	0.0%	0.6%
150	200	30,000	\$4,042.73	\$4,402.80	\$351.90	\$8,797.43	\$4,092.93	\$4,402.80	\$353.99	\$8,849.72	\$50.20	\$0.00	\$2.09	\$52.29	0.6%	0.0%	0.0%	0.6%
20	300	6,000	\$736.57	\$880.56	\$67.38	\$1,684.51	\$739.77	\$880.56	\$67.51	\$1,687.84	\$3.20	\$0.00	\$0.13	\$3.33	0.2%	0.0%	0.0%	0.2%
50	300	15,000	\$1,685.38	\$2,201.40	\$161.95	\$4,048.73	\$1,699.08	\$2,201.40	\$162.52	\$4,063.00	\$13.70	\$0.00	\$0.57	\$14.27	0.3%	0.0%	0.0%	0.4%
100	300	30,000	\$3,266.73	\$4,402.80	\$319.56	\$7,989.09	\$3,297.93	\$4,402.80	\$320.86	\$8,021.59	\$31.20	\$0.00	\$1.30	\$32.50	0.4%	0.0%	0.0%	0.4%
150	300	45,000	\$4,848.08	\$6,604.20	\$477.18	\$11,929.46	\$4,896.78	\$6,604.20	\$479.21	\$11,980.19	\$48.70	\$0.00	\$2.03	\$50.73	0.4%	0.0%	0.0%	0.4%
20	400	8,000	\$843.95	\$1,174.08	\$84.08	\$2,102.11	\$846.95	\$1,174.08	\$84.21	\$2,105.24	\$3.00	\$0.00	\$0.13	\$3.13	0.1%	0.0%	0.0%	0.1%
50	400	20,000	\$1,953.83	\$2,935.20	\$203.71	\$5,092.74	\$1,967.03	\$2,935.20	\$204.26	\$5,106.49	\$13.20	\$0.00	\$0.55	\$13.75	0.3%	0.0%	0.0%	0.3%
100	400	40,000	\$3,803.63	\$5,870.40	\$403.08	\$10,077.11	\$3,833.83	\$5,870.40	\$404.34	\$10,108.57	\$30.20	\$0.00	\$1.26	\$31.46	0.3%	0.0%	0.0%	0.3%
150	400	60,000	\$5,653.43	\$8,805.60	\$602.46	\$15,106.49	\$5,700.63	\$8,805.60	\$604.43	\$15,110.66	\$47.20	\$0.00	\$1.97	\$49.17	0.3%	0.0%	0.0%	0.3%
20	500	10,000	\$951.33	\$1,467.60	\$100.79	\$2,519.72	\$954.13	\$1,467.60	\$100.91	\$2,522.64	\$2.80	\$0.00	\$0.12	\$2.92	0.1%	0.0%	0.0%	0.1%
50	500	25,000	\$2,222.28	\$3,669.00	\$245.47	\$6,136.75	\$2,234.98	\$3,669.00	\$246.00	\$6,149.98	\$12.70	\$0.00	\$0.53	\$13.23	0.2%	0.0%	0.0%	0.2%
100	500	50,000	\$4,340.53	\$7,338.00	\$486.61	\$12,165.14	\$4,369.73	\$7,338.00	\$487.82	\$12,195.55	\$29.20	\$0.00	\$1.21	\$30.41	0.2%	0.0%	0.0%	0.2%
150	500	75,000	\$6,458.78	\$11,007.00	\$727.74	\$18,193.52	\$6,504.48	\$11,007.00	\$729.65	\$18,241.13	\$45.70	\$0.00	\$1.91	\$47.61	0.3%	0.0%	0.0%	0.3%
20	600	12,000	\$1,058.71	\$1,761.12	\$117.49	\$2,937.32	\$1,061.31	\$1,761.12	\$117.60	\$2,940.03	\$2.60	\$0.00	\$0.11	\$2.71	0.1%	0.0%	0.0%	0.1%
50	600	30,000	\$2,490.73	\$4,402.80	\$287.23	\$7,180.76	\$2,502.93	\$4,402.80	\$287.74	\$7,193.47	\$12.20	\$0.00	\$0.51	\$12.71	0.2%	0.0%	0.0%	0.2%
100	600	60,000	\$4,877.43	\$8,805.60	\$570.13	\$14,253.16	\$4,905.63	\$8,805.60	\$571.30	\$14,282.53	\$28.20	\$0.00	\$1.17	\$29.37	0.2%	0.0%	0.0%	0.2%
150	600	90,000	\$7,264.13	\$13,208.40	\$853.02	\$21,325.55	\$7,308.33	\$13,208.40	\$854.86	\$21,371.59	\$44.20	\$0.00	\$1.84	\$46.04	0.2%	0.0%	0.0%	0.2%

	Rates Effective October 1, 2025 (r)	Proposed Rates Effective April 1, 2026 (s)	Line Item on Bill	
(1) Distribution Customer Charge	\$145.00	\$145.00	Customer Charge	
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge	
(3) Renewable Energy Growth Program Charge	\$50.54	\$50.54	RE Growth Program	
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90	\$6.90	Distribution Demand Charge	
(5) CapEx Factor Demand Charge (per kW > 10kW)	\$2.33	\$2.71		
(6) Distribution Charge (per kWh)	\$0.00476	\$0.00476	Distribution Energy Charge	
(7) Operating & Maintenance Expense Charge	\$0.00205	\$0.00195		
(8) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004		
(9) CapEx Reconciliation Factor	\$0.00035	\$0.00035		
(10) Revenue Decoupling Adjustment Factor	(\$0.00272)	(\$0.00272)		
(11) Pension Adjustment Factor	(\$0.00339)	(\$0.00339)		
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788		
(13) Arrearage Management Adjustment Factor	\$0.00006	\$0.00006		
(14) Performance Incentive Factor	\$0.00000	\$0.00000		
(15) Low Income Discount Recovery Factor	\$0.00251	\$0.00251		
(16) Long-term Contracting for Renewable Energy Charge	\$0.00656	\$0.00656		Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.01457	\$0.01457		Transmission Demand Charge
(18) Transmission Demand Charge	\$6.29	\$6.29		
(19) Base Transmission Charge	\$0.01187	\$0.01187		Transmission Adjustment
(20) Transmission Adjustment Factor	(\$0.00226)	(\$0.00226)		
(21) Transmission Uncollectible Factor	\$0.00042	\$0.00042		
(22) Base Transition Charge	\$0.00000	\$0.00000		
(23) Transition Adjustment	\$0.00001	\$0.00001	Transition Charge	
(24) Energy Efficiency Program Charge	\$0.01098	\$0.01098	Energy Efficiency Programs	
(25) Last Resort Service Base Charge	\$0.13508	\$0.13508	Supply Services Energy Charge	
(26) LRS Adjustment Factor	(\$0.00600)	(\$0.00600)		
(27) LRS Administrative Cost Adjustment Factor	\$0.00307	\$0.00307		
(28) Renewable Energy Standard Charge	\$0.01461	\$0.01461		
Line Item on Bill				
(29) Customer Charge	\$145.00	\$145.00		
(31) LIHEAP Enhancement Charge	\$0.79	\$0.79		
(30) RE Growth Program	\$50.54	\$50.54		
(32) Transmission Adjustment	\$0.01003	\$0.01003		
(33) Distribution Energy Charge	\$0.01154	\$0.01144		
(34) Distribution Demand Charge	\$9.23	\$9.61		
(35) Transmission Demand Charge	\$6.29	\$6.29		
(34) Transition Charge	\$0.00001	\$0.00001		
(35) Energy Efficiency Programs	\$0.01098	\$0.01098		
(36) Renewable Energy Distribution Charge	\$0.02113	\$0.02113		
(37) Supply Services Energy Charge	\$0.14676	\$0.14676		

Column (r): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 10/1/2025
Column (s): Line (5) per Section 5, Page 1, Line (4), Column (c), Line (7) per Section 5, Page 1, Line (1), Column (c). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 10/1/2025.

The Narragansett Electric Company
d/b/a Rhode Island Energy
Proposed FY 2027 Electric Infrastructure, Safety
and Reliability Plan Filing
Section 6: Bill Impacts - Supplemental
Page 12 of 18

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact Including AMP Factor of Proposed
Rates Applicable to G-32 Rate Customers

kW	Monthly Power Hours Use (a)	kWh	Rates Effective October 1, 2025				Proposed Rates Effective April 1, 2026				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
			Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f) = (b) - (b)	Supply (g) = (c) - (c)	GET (h) = (d) - (d)	Total (i) = (f) + (g) + (h)	Delivery Services (m) = (f) / (e)	Supply (n) = (g) / (e)	GET (o) = (h) / (e)	Total (p) = (m) + (n) + (o)
200	200	40,000	\$5,455.69	\$5,254.13	\$446.24	\$11,156.06	\$5,454.09	\$5,254.13	\$446.18	\$11,154.40	(\$1.60)	\$0.00	(\$0.06)	(\$1.66)	0.0%	0.0%	0.0%	0.0%
750	200	150,000	\$20,900.49	\$19,701.00	\$1,678.73	\$41,880.22	\$20,715.49	\$19,703.00	\$1,684.10	\$42,102.59	\$225.50	\$0.00	\$9.37	\$234.87	0.5%	0.0%	0.0%	0.5%
1,000	200	200,000	\$27,324.49	\$26,270.67	\$2,233.13	\$55,828.29	\$27,652.49	\$26,270.67	\$2,246.80	\$56,169.96	\$328.00	\$0.00	\$13.67	\$341.67	0.6%	0.0%	0.0%	0.6%
1,500	200	300,000	\$40,992.49	\$39,406.00	\$3,349.94	\$83,748.43	\$41,526.49	\$39,406.00	\$3,372.19	\$84,304.68	\$534.00	\$0.00	\$22.25	\$556.25	0.6%	0.0%	0.0%	0.7%
2,500	200	500,000	\$68,328.49	\$65,676.67	\$5,583.55	\$139,588.71	\$69,274.49	\$65,676.67	\$5,622.97	\$140,574.13	\$946.00	\$0.00	\$39.42	\$985.42	0.7%	0.0%	0.0%	0.7%
5,000	200	1,000,000	\$136,688.49	\$131,353.33	\$11,167.58	\$279,199.40	\$138,644.49	\$131,353.33	\$11,249.91	\$291,247.73	\$1,956.00	\$0.00	\$82.33	\$2,038.33	0.7%	0.0%	0.0%	0.7%
7,500	200	1,500,000	\$205,008.49	\$197,030.00	\$16,751.61	\$418,790.10	\$208,014.49	\$197,030.00	\$16,876.86	\$421,921.35	\$3,006.00	\$0.00	\$125.25	\$3,131.25	0.7%	0.0%	0.0%	0.7%
10,000	200	2,000,000	\$273,348.49	\$262,706.67	\$22,335.63	\$558,390.79	\$277,384.49	\$262,706.67	\$22,503.80	\$562,594.96	\$4,036.00	\$0.00	\$168.17	\$4,204.17	0.7%	0.0%	0.0%	0.8%
20,000	200	4,000,000	\$546,708.49	\$525,413.33	\$44,671.75	\$1,116,793.57	\$554,864.49	\$525,413.33	\$45,011.58	\$1,125,289.40	\$8,156.00	\$0.00	\$339.83	\$8,495.83	0.7%	0.0%	0.0%	0.8%
200	300	60,000	\$6,666.29	\$7,881.20	\$606.15	\$15,153.64	\$6,663.89	\$7,881.20	\$606.05	\$15,151.14	(\$2.40)	\$0.00	(\$0.10)	(\$2.50)	0.0%	0.0%	0.0%	0.0%
750	300	225,000	\$25,002.24	\$29,554.50	\$2,274.36	\$56,831.10	\$25,252.24	\$29,554.50	\$2,283.61	\$57,090.35	\$222.20	\$0.00	\$9.25	\$231.25	0.4%	0.0%	0.0%	0.4%
1,000	300	300,000	\$33,377.49	\$39,406.00	\$3,032.65	\$75,816.14	\$33,701.49	\$39,406.00	\$3,046.15	\$76,153.64	\$324.00	\$0.00	\$13.50	\$337.50	0.4%	0.0%	0.0%	0.4%
1,500	300	450,000	\$50,077.99	\$59,109.00	\$4,549.21	\$113,736.20	\$50,599.99	\$59,109.00	\$4,571.21	\$114,280.20	\$528.00	\$0.00	\$22.00	\$550.00	0.5%	0.0%	0.0%	0.5%
2,500	300	750,000	\$83,460.99	\$98,515.00	\$7,582.33	\$189,558.32	\$84,396.99	\$98,515.00	\$7,621.33	\$190,533.32	\$936.00	\$0.00	\$39.00	\$975.00	0.5%	0.0%	0.0%	0.5%
5,000	300	1,500,000	\$166,933.49	\$197,030.00	\$15,165.15	\$379,128.64	\$168,889.49	\$197,030.00	\$15,246.65	\$381,166.14	\$1,956.00	\$0.00	\$81.50	\$2,037.50	0.5%	0.0%	0.0%	0.5%
7,500	300	2,250,000	\$250,400.99	\$295,545.00	\$22,747.96	\$568,693.95	\$252,381.99	\$295,545.00	\$22,871.96	\$571,798.95	\$2,378.00	\$0.00	\$124.00	\$3,100.00	0.5%	0.0%	0.0%	0.5%
10,000	300	3,000,000	\$333,878.49	\$394,060.00	\$30,330.77	\$758,269.26	\$337,874.49	\$394,060.00	\$30,497.27	\$762,431.76	\$3,986.00	\$0.00	\$166.50	\$4,152.50	0.5%	0.0%	0.0%	0.5%
20,000	300	6,000,000	\$667,768.49	\$788,120.00	\$60,662.03	\$1,516,550.52	\$675,844.49	\$788,120.00	\$60,998.53	\$1,524,963.02	\$8,076.00	\$0.00	\$336.50	\$8,412.50	0.5%	0.0%	0.0%	0.6%
200	400	80,000	\$7,876.89	\$10,508.27	\$766.05	\$19,151.21	\$7,873.69	\$10,508.27	\$765.92	\$19,147.88	(\$3.20)	\$0.00	(\$0.13)	(\$3.33)	0.0%	0.0%	0.0%	0.0%
750	400	300,000	\$29,569.99	\$39,406.00	\$2,874.00	\$71,849.99	\$29,788.99	\$39,406.00	\$2,883.12	\$72,078.11	\$219.00	\$0.00	\$9.12	\$228.12	0.3%	0.0%	0.0%	0.3%
1,000	400	400,000	\$39,430.49	\$52,541.33	\$3,832.16	\$95,803.98	\$39,750.49	\$52,541.33	\$3,845.49	\$96,137.31	\$320.00	\$0.00	\$13.33	\$333.33	0.3%	0.0%	0.0%	0.3%
1,500	400	600,000	\$59,151.49	\$78,812.00	\$5,748.48	\$143,711.97	\$59,673.49	\$78,812.00	\$5,770.23	\$144,255.72	\$522.00	\$0.00	\$21.75	\$543.75	0.4%	0.0%	0.0%	0.4%
2,500	400	1,000,000	\$98,593.49	\$131,353.33	\$9,881.12	\$239,527.94	\$99,519.49	\$131,353.33	\$9,919.70	\$240,492.52	\$926.00	\$0.00	\$38.58	\$964.58	0.4%	0.0%	0.0%	0.4%
5,000	400	2,000,000	\$197,198.49	\$262,706.67	\$19,162.72	\$479,067.88	\$199,134.49	\$262,706.67	\$19,243.38	\$481,084.54	\$1,936.00	\$0.00	\$80.66	\$2,016.66	0.4%	0.0%	0.0%	0.4%
7,500	400	3,000,000	\$295,803.49	\$394,060.00	\$28,744.31	\$718,607.80	\$298,749.49	\$394,060.00	\$28,867.06	\$721,676.55	\$2,946.00	\$0.00	\$122.75	\$3,068.75	0.4%	0.0%	0.0%	0.4%
10,000	400	4,000,000	\$394,408.49	\$525,413.33	\$38,328.91	\$958,150.73	\$398,364.49	\$525,413.33	\$38,490.75	\$962,248.57	\$3,986.00	\$0.00	\$164.84	\$4,150.84	0.4%	0.0%	0.0%	0.4%
20,000	400	8,000,000	\$788,828.49	\$1,050,826.67	\$76,657.30	\$1,916,307.46	\$796,824.49	\$1,050,826.67	\$76,985.47	\$1,924,636.63	\$7,996.00	\$0.00	\$333.17	\$8,329.17	0.4%	0.0%	0.0%	0.4%
200	500	100,000	\$9,087.49	\$13,135.33	\$925.95	\$23,148.77	\$9,083.49	\$13,135.33	\$925.78	\$23,144.60	(\$4.00)	\$0.00	(\$0.17)	(\$4.17)	0.0%	0.0%	0.0%	0.0%
750	500	375,000	\$34,109.74	\$49,257.50	\$3,473.64	\$86,840.88	\$34,325.74	\$49,257.50	\$3,482.64	\$87,065.88	\$216.00	\$0.00	\$9.00	\$225.00	0.2%	0.0%	0.0%	0.2%
1,000	500	500,000	\$45,483.49	\$65,676.67	\$4,631.67	\$115,791.83	\$45,799.49	\$65,676.67	\$4,644.84	\$116,121.00	\$336.00	\$0.00	\$13.17	\$349.17	0.3%	0.0%	0.0%	0.3%
1,500	500	750,000	\$68,230.99	\$98,515.00	\$6,947.75	\$173,693.74	\$68,746.99	\$98,515.00	\$6,969.25	\$174,231.24	\$516.00	\$0.00	\$21.50	\$537.50	0.3%	0.0%	0.0%	0.3%
2,500	500	1,250,000	\$113,725.99	\$164,191.67	\$11,579.90	\$289,497.56	\$114,641.99	\$164,191.67	\$11,618.07	\$290,451.73	\$916.00	\$0.00	\$38.17	\$954.17	0.3%	0.0%	0.0%	0.3%
5,000	500	2,500,000	\$227,463.49	\$328,383.33	\$23,160.29	\$579,007.11	\$229,379.49	\$328,383.33	\$23,240.12	\$581,002.94	\$1,916.00	\$0.00	\$79.83	\$1,995.83	0.3%	0.0%	0.0%	0.3%
7,500	500	3,750,000	\$341,200.99	\$492,575.00	\$34,740.67	\$868,516.66	\$344,116.99	\$492,575.00	\$34,862.17	\$871,554.16	\$2,916.00	\$0.00	\$121.50	\$3,037.50	0.3%	0.0%	0.0%	0.3%
10,000	500	5,000,000	\$454,930.49	\$656,766.67	\$46,321.05	\$1,158,028.21	\$458,854.49	\$656,766.67	\$46,442.22	\$1,161,216.38	\$3,916.00	\$0.00	\$163.17	\$4,079.17	0.3%	0.0%	0.0%	0.4%
20,000	500	10,000,000	\$909,888.49	\$1,313,533.33	\$92,642.58	\$2,316,064.40	\$917,804.49	\$1,313,533.33	\$92,972.42	\$2,324,310.24	\$7,916.00	\$0.00	\$329.84	\$8,245.84	0.3%	0.0%	0.0%	0.4%
200	600	120,000	\$10,298.00	\$15,762.40	\$1,085.85	\$27,146.34	\$10,292.29	\$15,762.40	\$1,085.65	\$27,141.34	(\$4.80)	\$0.00	(\$0.20)	(\$5.00)	0.0%	0.0%	0.0%	0.0%
750	600	450,000	\$38,649.49	\$59,109.00	\$4,073.27	\$101,831.76	\$38,862.49	\$59,109.00	\$4,082.15	\$102,053.64	\$213.00	\$0.00	\$8.88	\$221.88	0.2%	0.0%	0.0%	0.2%
1,000	600	600,000	\$51,536.49	\$78,812.00	\$5,431.19	\$135,779.68	\$51,848.49	\$78,812.00	\$5,444.19	\$136,104.68	\$312.00	\$0.00	\$13.00	\$325.00	0.2%	0.0%	0.0%	0.2%
1,500	600	900,000	\$73,310.49	\$118,218.00	\$8,147.02	\$200,675.51	\$73,820.49	\$118,218.00	\$8,168.27	\$201,246.76	\$510.00	\$0.00	\$21.25	\$531.25	0.2%	0.0%	0.0%	0.2%
2,500	600	1,500,000	\$128,858.49	\$197,030.00	\$13,578.69	\$339,467.18	\$129,764.49	\$197,030.00	\$13,616.44	\$340,410.93	\$906.00	\$0.00	\$37.75	\$943.75	0.3%	0.0%	0.0%	0.3%
5,000	600	3,000,000	\$257,728.49	\$394,060.00	\$27,157.86	\$678,946.35	\$259,624.49	\$394,060.00	\$27,236.86	\$680,921.35	\$1,896.00	\$0.00	\$79.00	\$1,975.00	0.3%	0.0%	0.0%	0.3%
7,500	600	4,500,000	\$386,598.49	\$591,090.00	\$40,737.02	\$1,018,425.51	\$389,484.49	\$591,090.00	\$40,872.27	\$1,021,431.76	\$2,886.00	\$0.00	\$120.25	\$3,006.25	0.3%	0.0%	0.0%	0.3%
10,000	600	6,000,000	\$515,468.49	\$788,120.00	\$54,316.19	\$1,357,904.68	\$519,344.49	\$788,120.00	\$54,477.69	\$1,361,962.18	\$3,876.00	\$0.00	\$161.50	\$4,037.50	0.3%	0.0%	0.0%	0.3%
20,000	600	12,000,000	\$1,030,948.49	\$1,576,240.00	\$108,632.86	\$2,715,821.35	\$1,038,784.49	\$1,576,240.00	\$108,959.36	\$2,723,983.83	\$7,836.00	\$0.00	\$326.50	\$8,162.50	0.3%	0.0%	0.0%	0.3%

	Rates Effective October 1, 2025 (e)	Proposed Rates Effective April 1, 2026 (f)	Line Item on Bill
(1) Distribution Customer Charge	\$1,100.00	\$1,100.00	Customer Charge
(2) LHAP Enhancement Charge	\$0.79	\$0.79	LHAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$419.70	\$419.70	RE Growth Program
(4) Base Distribution Demand Charge (per kW > 200kW)	\$5.30	\$5.30	Distribution Demand Charge
(5) CapEx Factor Demand Charge (per kW > 200kW)	\$2.36	\$2.74	
(6) Distribution Charge (per kWh)	\$0.00430	\$0.00430	
(7) Operating & Maintenance Expense Charge	\$0.00010	\$0.00100	
(8) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004	
(9) CapEx Reconciliation Factor	\$0.00026	\$0.00026	
(10) Revenue Discounting Adjustment Factor	(\$0.00272)	(\$0.00272)	Distribution Energy Charge
(11) Pension Adjustment Factor	(\$0.00339)	(\$0.00339)	

The Narragansett Electric Company
d/b/a Rhode Island Energy
Proposed FY 2027 Electric Infrastructure, Safety
and Reliability Plan Filing
Section 6: Bill Impacts - Supplemental
Page 13 of 18

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of AMF Factor excluding ISR
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates Effective October 1, 2025				Proposed Rates Effective April 1, 2026				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (r)
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)	
150	\$31.24	\$22.16	\$2.23	\$55.63	\$31.96	\$22.16	\$2.26	\$56.38	\$0.72	\$0.00	\$0.03	\$0.75	1.3%	0.0%	0.1%	1.3%	30.1%
300	\$52.47	\$44.31	\$4.03	\$100.81	\$53.18	\$44.31	\$4.06	\$101.55	\$0.71	\$0.00	\$0.03	\$0.74	0.7%	0.0%	0.0%	0.7%	12.9%
400	\$66.62	\$59.08	\$5.24	\$130.94	\$67.34	\$59.08	\$5.27	\$131.69	\$0.72	\$0.00	\$0.03	\$0.75	0.5%	0.0%	0.0%	0.6%	11.6%
500	\$80.77	\$73.85	\$6.44	\$161.06	\$81.49	\$73.85	\$6.47	\$161.81	\$0.72	\$0.00	\$0.03	\$0.75	0.4%	0.0%	0.0%	0.5%	9.6%
600	\$94.92	\$88.62	\$7.65	\$191.19	\$95.64	\$88.62	\$7.68	\$191.94	\$0.72	\$0.00	\$0.03	\$0.75	0.4%	0.0%	0.0%	0.4%	7.7%
700	\$109.07	\$103.39	\$8.85	\$221.31	\$109.79	\$103.39	\$8.88	\$222.06	\$0.72	\$0.00	\$0.03	\$0.75	0.3%	0.0%	0.0%	0.3%	19.0%
1,200	\$179.83	\$177.24	\$14.88	\$371.95	\$180.55	\$177.24	\$14.91	\$372.70	\$0.72	\$0.00	\$0.03	\$0.75	0.2%	0.0%	0.0%	0.2%	6.8%
2,000	\$293.05	\$295.40	\$24.52	\$612.97	\$293.77	\$295.40	\$24.55	\$613.72	\$0.72	\$0.00	\$0.03	\$0.75	0.1%	0.0%	0.0%	0.1%	2.3%

	Rates Effective October 1, 2025 (s)	Proposed Rates Effective April 1, 2026 (t)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.72	Current Customer Charge plus FY27 AMF Factor
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$3.22	\$3.22	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00223	\$0.00223	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004	
(7) CapEx Factor Charge	\$0.00832	\$0.00832	
(8) CapEx Reconciliation Factor	\$0.00094	\$0.00094	
(9) Revenue Decoupling Adjustment Factor	(\$0.00272)	(\$0.00272)	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00339)	(\$0.00339)	
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00006	\$0.00006	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00251	\$0.00251	
(15) Long-term Contracting for Renewable Energy Charge	\$0.00656	\$0.00656	Renewable Energy Distribution Charge
(16) Net Metering Charge	\$0.01457	\$0.01457	
(17) Base Transmission Charge	\$0.04411	\$0.04411	
(18) Transmission Adjustment Factor	\$0.00300	\$0.00300	Transmission Charge
(19) Transmission Uncollectible Factor	\$0.00062	\$0.00062	
(20) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(21) Transition Adjustment	\$0.00001	\$0.00001	
(22) Energy Efficiency Program Charge	\$0.01098	\$0.01098	Energy Efficiency Programs
(23) Last Resort Service Base Charge	\$0.13408	\$0.13408	
(24) LRS Adjustment Factor	(\$0.00355)	(\$0.00355)	Supply Services Energy Charge
(25) LRS Administrative Cost Adjustment Factor	\$0.00256	\$0.00256	
(26) Renewable Energy Standard Charge	\$0.01461	\$0.01461	
Line Item on Bill			
(27) Customer Charge	\$6.00	\$6.72	
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(29) RE Growth Program	\$3.22	\$3.22	
(30) Transmission Charge	kWh x \$0.04773	\$0.04773	
(31) Distribution Energy Charge	kWh x \$0.06167	\$0.06167	
(32) Transition Charge	kWh x \$0.00001	\$0.00001	
(33) Energy Efficiency Programs	kWh x \$0.01098	\$0.01098	
(34) Renewable Energy Distribution Charge	kWh x \$0.02113	\$0.02113	
(35) Supply Services Energy Charge	kWh x \$0.14770	\$0.14770	

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 10/1/2025

Column (t): Line (1) per Section (5), Page 1, Line (6), Column (a) plus Distribution Customer Charge already in effect. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 10/1/2025.

The Narragansett Electric Company
d/b/a Rhode Island Energy
Proposed FY 2027 Electric Infrastructure, Safety
and Reliability Plan Filing
Section 6: Bill Impacts - Supplemental
Page 14 of 18

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of AMF Factor excluding ISR
Rates Applicable to A-60 Rate Customers

Monthly kWh (a)	Rates Effective October 1, 2025							Proposed Rates Effective April 1, 2026							\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (v)
	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	GET	Total	Delivery Services	Supply Services	GET	Total			
	(b)	(c)	(d) = [(b)+(c)] x-.25	(e) = (b) + (c) + (d)	(f)	(g) = (e) + (f)	(h)	(i)	(j) = [(h)+(i)] x-.25	(k) = (h) + (i) + (j)	(l)	(m) = (k) + (l)	(n) = [(h)+(j)] - [(b)+(d)]	(o) = (i) - (c)	(p) = (l) - (f)	(q) = (m) + (o) + (p)	(r) = (n) / (g)	(s) = (o) / (g)	(t) = (p) / (g)	(u) = (q) / (g)			
150	\$30.86	\$22.16	(\$13.26)	\$39.76	\$1.66	\$41.42	\$31.58	\$22.16	(\$13.44)	\$40.30	\$1.68	\$41.98	\$0.54	\$0.00	\$0.02	\$0.56	1.3%	0.0%	0.0%	1.4%	32.1%		
300	\$51.71	\$44.31	(\$24.01)	\$72.01	\$3.00	\$75.01	\$52.43	\$44.31	(\$24.19)	\$72.55	\$3.02	\$75.57	\$0.54	\$0.00	\$0.02	\$0.56	0.7%	0.0%	0.0%	0.7%	15.4%		
400	\$65.61	\$59.08	(\$31.17)	\$93.52	\$3.90	\$97.42	\$66.33	\$59.08	(\$31.35)	\$94.06	\$3.92	\$97.98	\$0.54	\$0.00	\$0.02	\$0.56	0.6%	0.0%	0.0%	0.6%	12.5%		
500	\$79.52	\$73.85	(\$38.34)	\$115.03	\$4.79	\$119.82	\$80.23	\$73.85	(\$38.52)	\$115.56	\$4.82	\$120.38	\$0.53	\$0.00	\$0.03	\$0.56	0.4%	0.0%	0.0%	0.5%	9.6%		
600	\$93.42	\$88.62	(\$45.51)	\$136.53	\$5.69	\$142.22	\$94.13	\$88.62	(\$45.69)	\$137.06	\$5.71	\$142.77	\$0.53	\$0.00	\$0.02	\$0.55	0.4%	0.0%	0.0%	0.4%	7.2%		
700	\$107.32	\$103.39	(\$52.68)	\$158.03	\$6.58	\$164.61	\$108.03	\$103.39	(\$52.86)	\$158.56	\$6.61	\$165.17	\$0.53	\$0.00	\$0.03	\$0.56	0.3%	0.0%	0.0%	0.3%	16.4%		
1,200	\$176.82	\$177.24	(\$88.52)	\$265.54	\$11.06	\$276.60	\$177.54	\$177.24	(\$88.70)	\$266.08	\$11.09	\$277.17	\$0.54	\$0.00	\$0.03	\$0.57	0.2%	0.0%	0.0%	0.2%	5.2%		
2,000	\$288.03	\$295.40	(\$145.86)	\$437.57	\$18.23	\$455.80	\$288.75	\$295.40	(\$146.04)	\$438.11	\$18.25	\$456.36	\$0.54	\$0.00	\$0.02	\$0.56	0.1%	0.0%	0.0%	0.1%	1.6%		

	Rates Effective October 1, 2025 (w)	Proposed Rates Effective April 1, 2026 (x)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.72	
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	Current Customer Charge plus FY27 AMF Factor LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$3.22	\$3.22	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00223	\$0.00223	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004	
(7) CapEx Factor Charge	\$0.00832	\$0.00832	
(8) CapEx Reconciliation Factor	\$0.00094	\$0.00094	
(9) Revenue Decoupling Adjustment Factor	(\$0.00272)	(\$0.00272)	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00339)	(\$0.00339)	
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00006	\$0.00006	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
(15) Long-term Contracting for Renewable Energy Charge	\$0.00656	\$0.00656	Renewable Energy Distribution Charge
(16) Net Metering Charge	\$0.01457	\$0.01457	
(17) Base Transmission Charge	\$0.04411	\$0.04411	
(18) Transmission Adjustment Factor	\$0.00300	\$0.00300	Transmission Charge
(19) Transmission Uncollectible Factor	\$0.00062	\$0.00062	
(20) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(21) Transition Adjustment	\$0.00001	\$0.00001	
(22) Energy Efficiency Program Charge	\$0.01098	\$0.01098	Energy Efficiency Programs
(23) Last Resort Service Base Charge	\$0.13408	\$0.13408	
(24) LRS Adjustment Factor	(\$0.00355)	(\$0.00355)	
(25) LRS Administrative Cost Adjustment Factor	\$0.00256	\$0.00256	Supply Services Energy Charge
(26) Renewable Energy Standard Charge	\$0.01461	\$0.01461	
Line Item on Bill			
(27) Customer Charge	\$6.00	\$6.72	
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(29) RE Growth Program	\$3.22	\$3.22	
(30) Transmission Charge	\$0.04773	\$0.04773	
(31) Distribution Energy Charge	\$0.05916	\$0.05916	
(32) Transition Charge	\$0.00001	\$0.00001	
(33) Energy Efficiency Programs	\$0.01098	\$0.01098	
(34) Renewable Energy Distribution Charge	\$0.02113	\$0.02113	
(35) Supply Services Energy Charge	\$0.14770	\$0.14770	
(36) Discount percentage	25%	25%	

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 10/1/2025
Column (x): Line (1) per Section (5), Page 1, Line (6), Column (a) plus Distribution Customer Charge already in effect. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 10/1/2025

The Narragansett Electric Company
d/b/a Rhode Island Energy
Proposed FY 2027 Electric Infrastructure, Safety
and Reliability Plan Filing
Section 6: Bill Impacts - Supplemental
Page 15 of 18

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of AMF Factor excluding ISR
Rates Applicable to A-60 Rate Customers

Monthly kWh (a)	Rates Effective October 1, 2025						Proposed Rates Effective April 1, 2026						\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (v)
	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	GET	Total	Delivery Services	Supply Services	GET	Total	
	(b)	(c)	(d) = [(b)+(c)] x-.30	(e) = (b) + (c) + (d)	(f)	(g) = (e) + (f)	(h)	(i)	(j) = [(h)+(i)] x-.30	(k) = (h) + (i) + (j)	(l)	(m) = (k) + (l)	(n) = [(h)+(j)] - [(b)+(d)]	(o) = (i) - (c)	(p) = (l) - (f)	(q) = (n) + (o) + (p)	(r) = (n) / (g)	(s) = (o) / (g)	(t) = (p) / (g)	(u) = (q) / (g)	
150	\$30.86	\$22.16	(\$15.91)	\$37.11	\$1.55	\$38.66	\$31.58	\$22.16	(\$16.12)	\$37.62	\$1.57	\$39.19	\$0.51	\$0.00	\$0.02	\$0.53	1.3%	0.0%	0.1%	1.4%	32.1%
300	\$51.71	\$44.31	(\$28.81)	\$67.21	\$2.80	\$70.01	\$52.43	\$44.31	(\$29.02)	\$67.72	\$2.82	\$70.54	\$0.51	\$0.00	\$0.02	\$0.53	0.7%	0.0%	0.0%	0.8%	15.4%
400	\$65.61	\$59.08	(\$37.41)	\$87.28	\$3.64	\$90.92	\$66.33	\$59.08	(\$37.62)	\$87.79	\$3.66	\$91.45	\$0.51	\$0.00	\$0.02	\$0.53	0.6%	0.0%	0.0%	0.6%	12.5%
500	\$79.52	\$73.85	(\$46.01)	\$107.36	\$4.47	\$111.83	\$80.23	\$73.85	(\$46.22)	\$107.86	\$4.49	\$112.35	\$0.50	\$0.00	\$0.02	\$0.52	0.4%	0.0%	0.0%	0.5%	9.6%
600	\$93.42	\$88.62	(\$54.61)	\$127.43	\$5.31	\$132.74	\$94.13	\$88.62	(\$54.83)	\$127.92	\$5.33	\$133.25	\$0.49	\$0.00	\$0.02	\$0.51	0.4%	0.0%	0.0%	0.4%	7.2%
700	\$107.32	\$103.39	(\$63.21)	\$147.50	\$6.15	\$153.65	\$108.03	\$103.39	(\$63.43)	\$147.99	\$6.17	\$154.16	\$0.49	\$0.00	\$0.02	\$0.51	0.3%	0.0%	0.0%	0.3%	16.4%
1,200	\$176.82	\$177.24	(\$106.22)	\$247.84	\$10.33	\$258.17	\$177.54	\$177.24	(\$106.43)	\$248.35	\$10.35	\$258.70	\$0.51	\$0.00	\$0.02	\$0.53	0.2%	0.0%	0.0%	0.2%	5.2%
2,000	\$288.03	\$295.40	(\$175.03)	\$408.40	\$17.02	\$425.42	\$288.75	\$295.40	(\$175.25)	\$408.90	\$17.04	\$425.94	\$0.50	\$0.00	\$0.02	\$0.52	0.1%	0.0%	0.0%	0.1%	1.6%

	Rates Effective October 1, 2025 (w)	Proposed Rates Effective April 1, 2026 (x)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.72	
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	Current Customer Charge plus FY27 AMF Factor LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$3.22	\$3.22	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00223	\$0.00223	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004	
(7) CapEx Factor Charge	\$0.00832	\$0.00832	
(8) CapEx Reconciliation Factor	\$0.00094	\$0.00094	
(9) Revenue Decoupling Adjustment Factor	(\$0.00272)	(\$0.00272)	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00339)	(\$0.00339)	
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00006	\$0.00006	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
(15) Long-term Contracting for Renewable Energy Charge	\$0.00656	\$0.00656	Renewable Energy Distribution Charge
(16) Net Metering Charge	\$0.01457	\$0.01457	
(17) Base Transmission Charge	\$0.04411	\$0.04411	
(18) Transmission Adjustment Factor	\$0.00300	\$0.00300	Transmission Charge
(19) Transmission Uncollectible Factor	\$0.00062	\$0.00062	
(20) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(21) Transition Adjustment	\$0.00001	\$0.00001	
(22) Energy Efficiency Program Charge	\$0.01098	\$0.01098	Energy Efficiency Programs
(23) Last Resort Service Base Charge	\$0.13408	\$0.13408	
(24) LRS Adjustment Factor	(\$0.00355)	(\$0.00355)	
(25) LRS Administrative Cost Adjustment Factor	\$0.00256	\$0.00256	Supply Services Energy Charge
(26) Renewable Energy Standard Charge	\$0.01461	\$0.01461	
Line Item on Bill			
(27) Customer Charge	\$6.00	\$6.72	
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(29) RE Growth Program	\$3.22	\$3.22	
(30) Transmission Charge	\$0.04773	\$0.04773	
(31) Distribution Energy Charge	\$0.05916	\$0.05916	
(32) Transition Charge	\$0.00001	\$0.00001	
(33) Energy Efficiency Programs	\$0.01098	\$0.01098	
(34) Renewable Energy Distribution Charge	\$0.02113	\$0.02113	
(35) Supply Services Energy Charge	\$0.14770	\$0.14770	
(36) Discount percentage	30%	30%	

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 10/1/2025
Column (x): Line (1) per Section (5), Page 1, Line (6), Column (a) plus Distribution Customer Charge already in effect. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 10/1/2025

The Narragansett Electric Company
d/b/a Rhode Island Energy
Proposed FY 2027 Electric Infrastructure, Safety
and Reliability Plan Filing
Section 6: Bill Impacts - Supplemental
Page 16 of 18

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of AMF Factor excluding ISR
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Rates Effective October 1, 2025				Proposed Rates Effective April 1, 2026				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (r)
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)	
250	\$46.38	\$36.69	\$3.46	\$86.53	\$47.51	\$36.69	\$3.51	\$87.71	\$1.13	\$0.00	\$0.05	\$1.18	1.3%	0.0%	0.1%	1.4%	56.3%
500	\$77.03	\$73.38	\$6.27	\$156.68	\$78.16	\$73.38	\$6.31	\$157.85	\$1.13	\$0.00	\$0.04	\$1.17	0.7%	0.0%	0.0%	0.7%	16.9%
1,000	\$138.33	\$146.76	\$11.88	\$296.97	\$139.46	\$146.76	\$11.93	\$298.15	\$1.13	\$0.00	\$0.05	\$1.18	0.4%	0.0%	0.0%	0.4%	8.1%
1,500	\$199.63	\$220.14	\$17.49	\$437.26	\$200.76	\$220.14	\$17.54	\$438.44	\$1.13	\$0.00	\$0.05	\$1.18	0.3%	0.0%	0.0%	0.3%	5.0%
2,000	\$260.93	\$293.52	\$23.10	\$577.55	\$262.06	\$293.52	\$23.15	\$578.73	\$1.13	\$0.00	\$0.05	\$1.18	0.2%	0.0%	0.0%	0.2%	13.6%

	Rates Effective October 1, 2025 (s)	Proposed Rates Effective April 1, 2026 (t)	Line Item on Bill
(1) Distribution Customer Charge	\$10.00	\$11.13	Current Customer Charge plus FY27 AMF Factor
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$4.94	\$4.94	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04482	\$0.04482	
(5) Operating & Maintenance Expense Charge	\$0.00219	\$0.00219	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004	
(7) CapEx Factor Charge	\$0.00694	\$0.00694	
(8) CapEx Reconciliation Factor	\$0.00130	\$0.00130	
(9) Revenue Decoupling Adjustment Factor	(\$0.00272)	(\$0.00272)	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00339)	(\$0.00339)	
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00006	\$0.00006	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00251	\$0.00251	
(15) Long-term Contracting for Renewable Energy Charge	\$0.00656	\$0.00656	Renewable Energy Distribution Charge
(16) Net Metering Charge	\$0.01457	\$0.01457	
(17) Base Transmission Charge	\$0.03042	\$0.03042	
(18) Transmission Adjustment Factor	\$0.00009	\$0.00009	Transmission Charge
(19) Transmission Uncollectible Factor	\$0.00034	\$0.00034	
(20) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(21) Transition Adjustment	\$0.00001	\$0.00001	
(22) Energy Efficiency Program Charge	\$0.01098	\$0.01098	Energy Efficiency Programs
(23) Last Resort Service Base Charge	\$0.13508	\$0.13508	
(24) LRS Adjustment Factor	(\$0.00600)	(\$0.00600)	Supply Services Energy Charge
(25) LRS Administrative Cost Adjustment Factor	\$0.00307	\$0.00307	
(26) Renewable Energy Standard Charge	\$0.01461	\$0.01461	
Line Item on Bill			
(27) Customer Charge	\$10.00	\$11.13	
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(29) RE Growth Program	\$4.94	\$4.94	
(30) Transmission Charge	\$0.03085	\$0.03085	
(31) Distribution Energy Charge	\$0.05963	\$0.05963	
(32) Transition Charge	\$0.00001	\$0.00001	
(33) Energy Efficiency Programs	\$0.01098	\$0.01098	
(34) Renewable Energy Distribution Charge	\$0.02113	\$0.02113	
(35) Supply Services Energy Charge	\$0.14676	\$0.14676	

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 10/1/2025
Column (t): Line (1) per Section (5), Page 1, Line (6), Column (b) plus Distribution Customer Charge already in effect. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 10/1/2025.

The Narragansett Electric Company
d/b/a Rhode Island Energy
Proposed FY 2027 Electric Infrastructure, Safety
and Reliability Plan Filing
Section 6: Bill Impacts - Supplemental
Page 17 of 18

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of AMF Factor excluding ISR
Rates Applicable to G-02 Rate Customers

kW	Monthly Power Hours Use (a)	kWh	Rates Effective October 1, 2025				Proposed Rates Effective April 1, 2026				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
			Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (i) + (k) + (l)	Delivery Services (n) = (j) / (c)	Supply Services (o) = (k) / (c)	GET (p) = (l) / (c)	Total (q) = (m) / (e)
20	200	4,000	\$629.19	\$587.04	\$50.68	\$1,266.91	\$640.42	\$587.04	\$51.14	\$1,278.60	\$11.23	\$0.00	\$0.46	\$11.69	0.9%	0.0%	0.0%	0.9%
50	200	10,000	\$1,416.93	\$1,467.60	\$120.19	\$3,004.72	\$1,428.16	\$1,467.60	\$120.66	\$3,016.42	\$11.23	\$0.00	\$0.47	\$11.70	0.4%	0.0%	0.0%	0.4%
100	200	20,000	\$2,729.83	\$2,935.20	\$236.04	\$5,901.07	\$2,741.06	\$2,935.20	\$236.51	\$5,912.77	\$11.23	\$0.00	\$0.47	\$11.70	0.2%	0.0%	0.0%	0.2%
150	200	30,000	\$4,042.73	\$4,402.80	\$351.90	\$8,797.43	\$4,053.96	\$4,402.80	\$352.37	\$8,809.13	\$11.23	\$0.00	\$0.47	\$11.70	0.1%	0.0%	0.0%	0.1%
20	300	6,000	\$736.57	\$880.56	\$67.38	\$1,684.51	\$747.80	\$880.56	\$67.85	\$1,696.21	\$11.23	\$0.00	\$0.47	\$11.70	0.7%	0.0%	0.0%	0.7%
50	300	15,000	\$1,685.38	\$2,201.40	\$161.95	\$4,048.73	\$1,696.61	\$2,201.40	\$162.42	\$4,060.43	\$11.23	\$0.00	\$0.47	\$11.70	0.3%	0.0%	0.0%	0.3%
100	300	30,000	\$3,266.73	\$4,402.80	\$319.56	\$7,989.09	\$3,277.96	\$4,402.80	\$320.03	\$8,000.79	\$11.23	\$0.00	\$0.47	\$11.70	0.1%	0.0%	0.0%	0.1%
150	300	45,000	\$4,848.08	\$6,604.20	\$477.18	\$11,929.46	\$4,859.31	\$6,604.20	\$477.65	\$11,941.16	\$11.23	\$0.00	\$0.47	\$11.70	0.1%	0.0%	0.0%	0.1%
20	400	8,000	\$843.95	\$1,174.08	\$84.08	\$2,102.11	\$855.18	\$1,174.08	\$84.55	\$2,113.81	\$11.23	\$0.00	\$0.47	\$11.70	0.5%	0.0%	0.0%	0.6%
50	400	20,000	\$1,953.83	\$2,935.20	\$203.71	\$5,092.74	\$1,965.06	\$2,935.20	\$204.18	\$5,104.44	\$11.23	\$0.00	\$0.47	\$11.70	0.2%	0.0%	0.0%	0.2%
100	400	40,000	\$3,803.63	\$5,870.40	\$403.08	\$10,077.11	\$3,814.86	\$5,870.40	\$403.55	\$10,088.81	\$11.23	\$0.00	\$0.47	\$11.70	0.1%	0.0%	0.0%	0.1%
150	400	60,000	\$5,653.43	\$8,805.60	\$602.46	\$15,061.49	\$5,664.66	\$8,805.60	\$602.93	\$15,073.19	\$11.23	\$0.00	\$0.47	\$11.70	0.1%	0.0%	0.0%	0.1%
20	500	10,000	\$951.33	\$1,467.60	\$100.79	\$2,519.72	\$962.56	\$1,467.60	\$101.26	\$2,531.42	\$11.23	\$0.00	\$0.47	\$11.70	0.4%	0.0%	0.0%	0.5%
50	500	25,000	\$2,222.28	\$3,669.00	\$245.47	\$6,136.75	\$2,233.51	\$3,669.00	\$245.94	\$6,148.45	\$11.23	\$0.00	\$0.47	\$11.70	0.2%	0.0%	0.0%	0.2%
100	500	50,000	\$4,340.53	\$7,338.00	\$486.61	\$12,165.14	\$4,351.76	\$7,338.00	\$487.07	\$12,176.83	\$11.23	\$0.00	\$0.46	\$11.69	0.1%	0.0%	0.0%	0.1%
150	500	75,000	\$6,458.78	\$11,007.00	\$727.74	\$18,193.52	\$6,470.01	\$11,007.00	\$728.21	\$18,205.22	\$11.23	\$0.00	\$0.47	\$11.70	0.1%	0.0%	0.0%	0.1%
20	600	12,000	\$1,058.71	\$1,761.12	\$117.49	\$2,937.32	\$1,069.94	\$1,761.12	\$117.96	\$2,949.02	\$11.23	\$0.00	\$0.47	\$11.70	0.4%	0.0%	0.0%	0.4%
50	600	30,000	\$2,490.73	\$4,402.80	\$287.23	\$7,180.76	\$2,501.96	\$4,402.80	\$287.70	\$7,192.46	\$11.23	\$0.00	\$0.47	\$11.70	0.2%	0.0%	0.0%	0.2%
100	600	60,000	\$4,877.43	\$8,805.60	\$570.13	\$14,253.16	\$4,888.66	\$8,805.60	\$570.59	\$14,264.85	\$11.23	\$0.00	\$0.46	\$11.69	0.1%	0.0%	0.0%	0.1%
150	600	90,000	\$7,264.13	\$13,208.40	\$853.02	\$21,325.55	\$7,275.36	\$13,208.40	\$853.49	\$21,337.25	\$11.23	\$0.00	\$0.47	\$11.70	0.1%	0.0%	0.0%	0.1%

	Rates Effective October 1, 2025 (r)	Proposed Rates Effective April 1, 2026 (s)	Line Item on Bill
(1) Distribution Customer Charge	\$145.00	\$156.23	Current Customer Charge plus FY27 AMF Factor
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$50.54	\$50.54	RE Growth Program
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90	\$6.90	Distribution Demand Charge
(5) CapEx Factor Demand Charge (per kW > 10kW)	\$2.33	\$2.33	
(6) Distribution Charge (per kWh)	\$0.00476	\$0.00476	
(7) Operating & Maintenance Expense Charge	\$0.00205	\$0.00205	
(8) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004	
(9) CapEx Reconciliation Factor	\$0.00035	\$0.00035	
(10) Revenue Decoupling Adjustment Factor	(\$0.00272)	(\$0.00272)	Distribution Energy Charge
(11) Pension Adjustment Factor	(\$0.00339)	(\$0.00339)	
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(13) Arrearage Management Adjustment Factor	\$0.00006	\$0.00006	
(14) Performance Incentive Factor	\$0.00000	\$0.00000	
(15) Low Income Discount Recovery Factor	\$0.00251	\$0.00251	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00656	\$0.00656	Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.01457	\$0.01457	
(18) Transmission Demand Charge	\$6.29	\$6.29	Transmission Demand Charge
(19) Base Transmission Charge	\$0.01187	\$0.01187	
(20) Transmission Adjustment Factor	(\$0.00226)	(\$0.00226)	Transmission Adjustment
(21) Transmission Uncollectible Factor	\$0.00042	\$0.00042	
(22) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(23) Transition Adjustment	\$0.00001	\$0.00001	
(24) Energy Efficiency Program Charge	\$0.01098	\$0.01098	Energy Efficiency Programs
(25) Last Resort Service Base Charge	\$0.13508	\$0.13508	
(26) LRS Adjustment Factor	(\$0.00600)	(\$0.00600)	Supply Services Energy Charge
(27) LRS Administrative Cost Adjustment Factor	\$0.00307	\$0.00307	
(28) Renewable Energy Standard Charge	\$0.01461	\$0.01461	
Line Item on Bill			
(29) Customer Charge	\$145.00	\$156.23	
(31) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(30) RE Growth Program	\$50.54	\$50.54	
(32) Transmission Adjustment	\$0.01003	\$0.01003	
(33) Distribution Energy Charge	\$0.01154	\$0.01154	
(34) Distribution Demand Charge	\$9.23	\$9.23	
(35) Transmission Demand Charge	\$6.29	\$6.29	
(34) Transition Charge	\$0.00001	\$0.00001	
(35) Energy Efficiency Programs	\$0.01098	\$0.01098	
(36) Renewable Energy Distribution Charge	\$0.02113	\$0.02113	
(37) Supply Services Energy Charge	\$0.14676	\$0.14676	

Column (r): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 10/1/2025
Column (s): Line (1) per Section (5), Page 1, Line (6), Column (c) plus Distribution Customer Charge already in effect. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 10/1/2025.

The Narragansett Electric Company
d/b/a Rhode Island Energy
Proposed FY 2027 Electric Infrastructure, Safety
and Reliability Plan Filing
Section 6: Bill Impacts - Supplemental
Page 18 of 18

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Including AMF Factor excluding ISR
Rates Applicable to G-32 Rate Customers

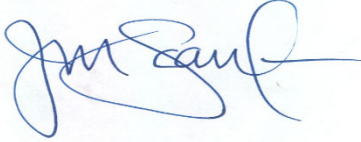
kW	Monthly Power Hours Use (a)	kWh	Rates Effective October 1, 2025				Proposed Rates Effective April 1, 2026				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
			Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (i) - (e)	Delivery Services (n) = (j) / (e)	Supply (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)
200	200	40,000	\$5,455.69	\$5,254.13	\$446.24	\$11,156.06	\$5,546.80	\$5,254.13	\$450.04	\$11,250.97	\$91.11	\$0.00	\$3.80	\$94.91	0.8%	0.0%	0.0%	0.0%
750	200	150,000	\$20,900.49	\$19,702.00	\$1,678.73	\$41,881.22	\$20,581.60	\$19,702.00	\$1,678.53	\$41,962.13	\$91.11	\$0.00	\$3.80	\$94.91	0.2%	0.0%	0.0%	0.0%
1,000	200	200,000	\$27,324.49	\$26,270.67	\$2,233.13	\$55,828.29	\$27,415.60	\$26,270.67	\$2,236.93	\$55,923.20	\$91.11	\$0.00	\$3.80	\$94.91	0.2%	0.0%	0.0%	0.2%
1,500	200	300,000	\$40,992.49	\$39,406.00	\$3,349.94	\$83,748.43	\$41,083.60	\$39,406.00	\$3,353.73	\$83,843.33	\$91.11	\$0.00	\$3.79	\$94.90	0.1%	0.0%	0.0%	0.1%
2,500	200	500,000	\$68,328.49	\$65,676.67	\$5,583.55	\$139,588.71	\$68,419.60	\$65,676.67	\$5,587.35	\$139,683.62	\$91.11	\$0.00	\$3.80	\$94.91	0.1%	0.0%	0.0%	0.1%
5,000	200	1,000,000	\$136,668.49	\$131,353.33	\$11,167.58	\$279,189.40	\$136,759.60	\$131,353.33	\$11,171.37	\$279,284.30	\$91.11	\$0.00	\$3.79	\$94.90	0.0%	0.0%	0.0%	0.0%
7,500	200	1,500,000	\$205,008.49	\$197,030.00	\$16,751.61	\$418,790.10	\$205,099.60	\$197,030.00	\$16,755.40	\$418,885.00	\$91.11	\$0.00	\$3.79	\$94.90	0.0%	0.0%	0.0%	0.0%
10,000	200	2,000,000	\$273,348.49	\$262,706.67	\$22,335.63	\$558,390.79	\$273,439.60	\$262,706.67	\$22,339.43	\$558,485.70	\$91.11	\$0.00	\$3.80	\$94.91	0.0%	0.0%	0.0%	0.0%
20,000	200	4,000,000	\$546,708.49	\$525,413.33	\$44,671.75	\$1,116,793.57	\$546,799.60	\$525,413.33	\$44,675.54	\$1,116,888.47	\$91.11	\$0.00	\$3.79	\$94.90	0.0%	0.0%	0.0%	0.0%
200	300	60,000	\$6,666.29	\$7,881.20	\$606.15	\$15,153.64	\$6,757.40	\$7,881.20	\$609.94	\$15,248.54	\$91.11	\$0.00	\$3.79	\$94.90	0.6%	0.0%	0.0%	0.6%
750	300	225,000	\$25,002.24	\$29,554.50	\$2,274.36	\$56,831.10	\$25,121.35	\$29,554.50	\$2,278.16	\$56,954.01	\$91.11	\$0.00	\$3.80	\$94.91	0.2%	0.0%	0.0%	0.2%
1,000	300	300,000	\$33,377.49	\$39,406.00	\$3,012.65	\$75,816.14	\$33,468.60	\$39,406.00	\$3,016.44	\$75,911.04	\$91.11	\$0.00	\$3.79	\$94.90	0.1%	0.0%	0.0%	0.1%
1,500	300	450,000	\$50,077.99	\$59,109.00	\$4,549.21	\$113,736.20	\$50,163.10	\$59,109.00	\$4,553.00	\$113,825.10	\$91.11	\$0.00	\$3.79	\$94.90	0.1%	0.0%	0.0%	0.1%
2,500	300	750,000	\$83,460.99	\$98,515.00	\$7,582.33	\$189,558.32	\$83,552.10	\$98,515.00	\$7,586.13	\$189,653.23	\$91.11	\$0.00	\$3.80	\$94.91	0.0%	0.0%	0.0%	0.0%
5,000	300	1,500,000	\$166,933.49	\$197,030.00	\$15,165.15	\$379,128.64	\$167,024.60	\$197,030.00	\$15,168.94	\$379,223.54	\$91.11	\$0.00	\$3.79	\$94.90	0.0%	0.0%	0.0%	0.0%
7,500	300	2,250,000	\$250,400.99	\$295,545.00	\$22,747.96	\$568,693.95	\$250,497.10	\$295,545.00	\$22,751.76	\$568,793.86	\$91.11	\$0.00	\$3.80	\$94.91	0.0%	0.0%	0.0%	0.0%
10,000	300	3,000,000	\$333,878.49	\$394,060.00	\$30,330.77	\$758,269.26	\$333,969.60	\$394,060.00	\$30,334.57	\$758,364.17	\$91.11	\$0.00	\$3.80	\$94.91	0.0%	0.0%	0.0%	0.0%
20,000	300	6,000,000	\$667,768.49	\$788,120.00	\$60,662.03	\$1,516,550.52	\$667,859.60	\$788,120.00	\$60,665.82	\$1,516,645.42	\$91.11	\$0.00	\$3.79	\$94.90	0.0%	0.0%	0.0%	0.0%
200	400	80,000	\$7,876.89	\$10,508.27	\$766.05	\$19,151.21	\$7,968.00	\$10,508.27	\$769.84	\$19,246.11	\$91.11	\$0.00	\$3.79	\$94.90	0.5%	0.0%	0.0%	0.5%
750	400	300,000	\$29,598.99	\$39,406.00	\$2,874.00	\$71,879.99	\$29,661.10	\$39,406.00	\$2,877.80	\$71,944.90	\$91.11	\$0.00	\$3.80	\$94.91	0.1%	0.0%	0.0%	0.1%
1,000	400	400,000	\$39,430.49	\$52,541.33	\$3,832.16	\$95,803.98	\$39,521.60	\$52,541.33	\$3,835.96	\$95,898.80	\$91.11	\$0.00	\$3.80	\$94.91	0.1%	0.0%	0.0%	0.1%
1,500	400	600,000	\$59,151.49	\$78,812.00	\$5,748.48	\$143,711.97	\$59,242.60	\$78,812.00	\$5,752.28	\$143,806.88	\$91.11	\$0.00	\$3.80	\$94.91	0.1%	0.0%	0.0%	0.1%
2,500	400	1,000,000	\$98,593.49	\$131,353.33	\$9,581.12	\$239,527.94	\$98,684.60	\$131,353.33	\$9,584.91	\$239,622.84	\$91.11	\$0.00	\$3.79	\$94.90	0.0%	0.0%	0.0%	0.0%
5,000	400	2,000,000	\$197,198.49	\$262,706.67	\$19,162.72	\$479,067.88	\$197,289.60	\$262,706.67	\$19,166.51	\$479,162.78	\$91.11	\$0.00	\$3.79	\$94.90	0.0%	0.0%	0.0%	0.0%
7,500	400	3,000,000	\$295,803.49	\$394,060.00	\$28,744.31	\$718,607.80	\$295,894.60	\$394,060.00	\$28,748.11	\$718,702.71	\$91.11	\$0.00	\$3.80	\$94.91	0.0%	0.0%	0.0%	0.0%
10,000	400	4,000,000	\$394,408.49	\$525,413.33	\$38,328.91	\$958,150.23	\$394,499.60	\$525,413.33	\$38,332.71	\$958,246.24	\$91.11	\$0.00	\$3.80	\$94.91	0.0%	0.0%	0.0%	0.0%
20,000	400	8,000,000	\$788,828.49	\$1,050,826.67	\$76,652.30	\$1,916,307.46	\$788,919.60	\$1,050,826.67	\$76,656.10	\$1,916,402.37	\$91.11	\$0.00	\$3.80	\$94.91	0.0%	0.0%	0.0%	0.0%
200	500	100,000	\$9,087.49	\$13,135.33	\$925.95	\$23,148.77	\$9,178.60	\$13,135.33	\$929.75	\$23,243.68	\$91.11	\$0.00	\$3.80	\$94.91	0.4%	0.0%	0.0%	0.4%
750	500	375,000	\$34,109.74	\$49,257.50	\$3,473.64	\$86,840.88	\$34,200.85	\$49,257.50	\$3,477.43	\$86,935.78	\$91.11	\$0.00	\$3.80	\$94.90	0.1%	0.0%	0.0%	0.1%
1,000	500	500,000	\$45,863.49	\$65,676.67	\$4,631.67	\$115,791.83	\$45,974.60	\$65,676.67	\$4,635.47	\$115,896.74	\$91.11	\$0.00	\$3.80	\$94.91	0.1%	0.0%	0.0%	0.1%
1,500	500	750,000	\$68,230.99	\$98,515.00	\$6,947.75	\$173,693.74	\$68,322.10	\$98,515.00	\$6,951.55	\$173,788.65	\$91.11	\$0.00	\$3.80	\$94.91	0.1%	0.0%	0.0%	0.1%
2,500	500	1,250,000	\$113,725.99	\$164,191.67	\$11,579.90	\$289,497.56	\$113,817.10	\$164,191.67	\$11,583.70	\$289,592.47	\$91.11	\$0.00	\$3.80	\$94.91	0.0%	0.0%	0.0%	0.0%
5,000	500	2,500,000	\$227,463.49	\$328,383.33	\$23,160.29	\$579,007.11	\$227,554.60	\$328,383.33	\$23,164.08	\$579,102.01	\$91.11	\$0.00	\$3.79	\$94.90	0.0%	0.0%	0.0%	0.0%
7,500	500	3,750,000	\$341,200.99	\$492,575.00	\$34,740.67	\$868,516.66	\$341,292.10	\$492,575.00	\$34,744.47	\$868,611.57	\$91.11	\$0.00	\$3.80	\$94.91	0.0%	0.0%	0.0%	0.0%
10,000	500	5,000,000	\$454,930.49	\$656,766.67	\$46,321.05	\$1,158,028.21	\$455,029.60	\$656,766.67	\$46,324.85	\$1,158,123.12	\$91.11	\$0.00	\$3.80	\$94.91	0.0%	0.0%	0.0%	0.0%
20,000	500	10,000,000	\$909,868.49	\$1,313,533.33	\$92,642.58	\$2,316,064.40	\$909,979.60	\$1,313,533.33	\$92,646.38	\$2,316,159.31	\$91.11	\$0.00	\$3.80	\$94.91	0.0%	0.0%	0.0%	0.0%
200	600	120,000	\$10,298.09	\$15,762.40	\$1,085.85	\$27,146.34	\$10,389.20	\$15,762.40	\$1,089.65	\$27,241.25	\$91.11	\$0.00	\$3.80	\$94.91	0.3%	0.0%	0.0%	0.3%
750	600	450,000	\$38,649.49	\$59,109.00	\$4,073.27	\$101,831.76	\$38,740.60	\$59,109.00	\$4,077.07	\$101,926.67	\$91.11	\$0.00	\$3.80	\$94.91	0.1%	0.0%	0.0%	0.1%
1,000	600	600,000	\$51,536.49	\$78,812.00	\$5,431.19	\$135,779.68	\$51,627.60	\$78,812.00	\$5,434.98	\$135,874.58	\$91.11	\$0.00	\$3.79	\$94.90	0.1%	0.0%	0.0%	0.1%
1,500	600	900,000	\$73,310.49	\$118,218.00	\$8,147.02	\$200,675.51	\$73,401.60	\$118,218.00	\$8,150.82	\$200,770.42	\$91.11	\$0.00	\$3.80	\$94.91	0.0%	0.0%	0.0%	0.0%
2,500	600	1,500,000	\$128,858.49	\$197,030.00	\$13,578.69	\$339,467.18	\$128,949.60	\$197,030.00	\$13,582.48	\$339,562.08	\$91.11	\$0.00	\$3.79	\$94.90	0.0%	0.0%	0.0%	0.0%
5,000	600	3,000,000	\$257,728.49	\$394,060.00	\$27,157.86	\$678,946.35	\$257,819.60	\$394,060.00	\$27,161.65	\$679,041.25	\$91.11	\$0.00	\$3.79	\$94.90	0.0%	0.0%	0.0%	0.0%
7,500	600	4,500,000	\$386,598.49	\$591,109.00	\$40,737.02	\$1,018,425.51	\$386,689.60	\$591,109.00	\$40,740.82	\$1,018,520.42	\$91.11	\$0.00	\$3.80	\$94.91	0.0%	0.0%	0.0%	0.0%
10,000	600	6,000,000	\$515,468.49	\$788,120.00	\$54,316.19	\$1,357,904.68	\$515,559.60	\$788,120.00	\$54,319.99	\$1,357,999.59	\$91.11	\$0.00	\$3.80	\$94.91	0.0%	0.0%	0.0%	0.0%
20,000	600	12,000,000	\$1,030,948.49	\$1,576,240.00	\$108,632.86	\$2,715,821.35	\$1,031,039.60	\$1,576,240.00	\$108,636.66	\$2,715,916.26	\$91.11	\$0.00	\$3.80	\$94.91	0.0%	0.0%	0.0%	0.0%

Line Item on Bill	Rates Effective October 1, 2025		Proposed Rates Effective April 1, 2026	
	(e)	(f)	(g)	(h)
(1) Distribution Customer Charge	\$1,100.00	\$1,191.11		
(2) LHAP Enhancement Charge	\$0.79	\$0.79		
(3) Renewable Energy Growth Program Charge	\$419.70	\$419.70		
(4) Base Distribution Demand Charge (per kW > 200kW)	\$5.30	\$5.30		
(5) CapEx Factor Demand Charge (per kW > 200kW)	\$2.36	\$2.36		
(6) Distribution Charge (per kWh)	\$0.00430	\$0.00430		
(7) Operating & Maintenance Expense Charge	\$0.00104	\$0.00104		
(8) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004		
(9) CapEx Reconciliation Factor	\$0.00026	\$0.00026		
(10) Revenue Discounting Adjustment Factor	(\$0.00272)	(\$0.00272)		
(11) Pension Adjustment Factor	(\$0.00339)	(\$0.00339)		
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788		
(13) Arrorage Management Adjustment Factor	\$0.00006	\$0.00006		
(14) Performance Incentive Factor	\$0.00000	\$0		

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

January 26, 2026
Date

**Docket No. 25-54-EL – RI Energy’s Electric ISR Plan FY 2027
Service List as of 1/9/2026**

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