

**STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISSION**

<b>IN RE: PETITION FOR RELIEF DIRECTING COMPLIANCE WITH THE INTERCONNECTION TARIFF AND INTERCONNECTION SERVICE AGREEMENTS</b>	Docket No.
---	------------

**PETITION FOR RELIEF OF CENTRAL PIKE SOLAR, CENTRAL SOUTH SOLAR &  
JENCKES HILL SOLAR**

Petitioners, Central Pike Solar, LLC (“Central Pike”), Central South Solar, LLC (“Central South”) and Jenckes Hill Solar, LLC (“Jenckes Hill Solar”), by and through their undersigned counsel, hereby petition the Rhode Island Public Utilities Commission (the “Commission”), pursuant to R.I. Gen. Laws §§ 39-1-3(a) and 39-1-1(c), Section 9.0 of The Narragansett Electric Company Standards of Connecting Distributed Generation (R.I.P.U.C. No. 2258) (the “Interconnection Tariff”) and Section 1.11(C) of the Commission Rules of Practice and Procedure (810-RICR-00-00-1), for an Order directing the Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”) as follows:

- I. To issue Central Pike its final reconciliation payment;
- II. To issue Central South an interconnection design; and
- III. To issue Jenckes Hill Solar its final reconciliation payment for Case Nos. 518476 and 538025.

It should be noted that this entire dispute could have been largely avoided if the Company had permitted the Petitioners to self-perform the interconnection civil work for these relatively small projects. The Company rejected the Petitioners’ requests to self-perform even though the Company has conceded in a prior docket that self-performance of interconnection can be less

expensive than the Company performing the same interconnection work.<sup>1</sup> If the Petitioners can complete this work faster and cheaper, why is the Company not permitting the Petitioners to perform the work?

It should also be noted that this is the second docket resulting from the Central Pike project. In RIPUC Docket No. 25-11-REG, Central Pike has pursued relief from the Commission to resolve the Company's failure to pay Central Pike its Renewable Energy Growth award for nearly half a year after Authorization to Interconnect. As that docket stands today, the Company still cannot automate monthly payments for this award and requires undersigned counsel to advise the Company of its monthly generation so that the Company can wire payment each month. The Company has stated that it is having an accounting/billing issue preventing the Company from automating this payment.

It should further be noted that, in a matter unrelated to these Petitioners, another Revity-affiliate has filed a docket on December 16, 2025 (transferred to the Division of Public Utilities and Carriers and docketed as D-25-31) arising from the Company's failure to resolve a metering issue at Revity's Alton Road system in Hopkinton which has resulted in approximately \$390,000 in missing net metering credits owed to the Revity-affiliate.

In sum, Revity and its affiliates are left to file docket proceedings on these projects because the Company will not timely address its tariff obligations. It makes sense: There are no penalties for these delays. The Company can just wait until a docket proceeding is filed to address the issue and it knows that most developers will not file. Revity and its affiliates do not wish to spend their time and money filing these actions (to say nothing of the Commission's time) for what should be

---

<sup>1</sup> Revity Energy LLC's August 7, 2024 Post Hearing Memorandum at p. 12 in Docket No. 23-38-EL.

basic matters which could be easily resolved; but where we are consistently ignored, there is simply no choice.

### **PARTIES AND JURISDICTION**

1. Central Pike Solar, LLC (“Central Pike”) is a duly registered domestic limited liability company organized under the laws of the State of Rhode Island with its principal place of business located at 349 Centerville Road, Warwick, Rhode Island. In 2024, Central Pike installed a .997 MW ground-mounted photovoltaic solar energy system (“PSES”) facility located at 1257 Central Avenue in Johnston, Rhode Island (the “Central Pike System”).

2. Central South Solar, LLC (“Central South”) is a duly registered domestic limited liability company organized under the laws of the State of Rhode Island with its principal place of business located at 349 Centerville Road, Warwick, Rhode Island. Central South is currently developing a 1.7 MW (+/-) ground-mounted PSES facility adjacent to the Central Pike System.

3. Jenckes Hill Solar, LLC (“Jenckes Hill Solar”) is a duly registered domestic limited liability company organized under the laws of the State of Rhode Island with its principal place of business located at 349 Centerville Road, Warwick, Rhode Island. In 2023, Jenckes Hill Solar installed a 3.95 MW (+/-) ground-mounted PSES facility located at 270 Jenckes Hill Road in Smithfield, Rhode Island (the “Jenckes Hill System”).

4. The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”) is an electric distribution company as defined by R.I. Gen. Laws § 39-26.6-3(9).

5. The Commission has general jurisdiction pursuant to R.I. Gen. Laws § 39-1-3(a) “to hold investigations and hearings involving the rates, tariffs, tolls, and charges \* \* \*.” The Commission also has “exclusive power and authority to supervise, regulate, and make orders

governing the conduct of companies offering [energy] to the public in intrastate commerce.” R.I. Gen. Laws § 39-1-1(c).

6. Section 9.0 of the Interconnection Tariff states that “[i]nterconnection issues within the Commission’s jurisdiction, which require a Commission ruling on issues of law or tariff interpretation \* \* \* must be addressed through a Petition under the Commission’s Rules of Practice and Procedure.”

### **FACTS AND TRAVEL**

#### ***A. Central Pike Dispute.***

7. The Central Pike System received its authorization to interconnect (“ATI”) from the Company on November 27, 2024.

8. Section 5.5 of the Interconnection Tariff provides as follows:

The Company within ninety (90) business days after the completion of the construction and installation of the System Modification described in the attached exhibit to the ISA \* \* \* and all Company work orders have been closed, shall provide the Interconnecting Customer with a final accounting report of any difference between the (a) Interconnecting Customer’s cost responsibility under the ISA or relevant study agreement, as the case may be, for the actual cost of such System Modifications and for any Impact or Detailed Study performed by the Company, and (b) Interconnecting Customer’s previous aggregate payments to the Company for such System Modifications and studies. \* \* \* To the extent that the Interconnecting Customer’s previous aggregate payments exceed the Interconnecting Customer’s cost responsibility under the applicable agreement, the Company shall refund to the Interconnecting Customer an amount equal to the difference within forty-five (45) of the provision of such final accounting report.

9. As was raised in Docket No. 23-38-EL, the Company has stated that “[u]nder the discretion of our Director, he believes that the work orders were closed prematurely, the typical course of action i[s] to leave the work orders open for a couple of months after ATI to allow any final changes to flow through.”<sup>2</sup>

---

<sup>2</sup> Exhibit 1 to Revity Energy LLC’s October 18, 2024 Objection to the Company’s Motion to Stay in Docket No. 23-38-EL.

10. While Reivity has disputed, and continues to dispute, the Company's practice of leaving the work orders open for an indeterminate period of time; even with this practice, the work orders should have been closed by March 1, 2025. Pursuant to Section 5.5 above, the final accounting report was due on July 5, 2025 with payment due 45 days later, on August 19, 2025.

11. During a March 19, 2025 weekly status call, the Company stated that the final accounting report would be issued on July 14, 2025.

12. As of the date of this Petition, Central Pike has still not issued the Final Accounting Report ("FAR") despite Central Pike's repeated demands to close this interconnection matter.

13. Central Pike's interconnection service agreement ("ISA") estimated costs at \$966,465 for its .997 MW system and the Company has communicated to Central Pike that Central Pike will be entitled to significant reimbursement.

***B. Central South Dispute.***

14. Central South executed an ISA for its 1.7 MW system on June 3, 2025. The Company did not countersign the ISA until August 20.

15. Pursuant to the ISA, the distribution line design was scheduled to be completed in 11 weeks (November 11, 2025) and the entire interconnection is scheduled to be completed in 29 weeks (March 11, 2026). (The Central South ISA is attached hereto as Exhibit A).

16. As of the date of this Petition, the distribution line design is still not complete. Central South is uncertain of how the work will get completed by March 11 when the design is still outstanding.

***C. Jenckes Hill Solar Dispute.***

17. Jenckes Hill Solar received its ATI for the Jenckes Hill System on December 28, 2023.

18. Twenty months later, on August 5, 2025, the Company issued the FARs for two of the three interconnection cases for the Jenckes Hill System. In Case # 518476, the FAR concluded that Jenckes Hill Solar was entitled to a \$75,784.34 refund. In Case # 538025, the FAR concluded that Jenckes Hill Solar was entitled to a \$122,846.61 refund.<sup>3</sup> (These FARs are attached hereto as Exhibit B).

19. Section 5.5 of the Interconnection Tariff states that “the Company shall refund to the Interconnecting Customer an amount equal to the difference within forty-five (45) days of the provision of such final accounting report.”

20. The FARs for Case # 518476 and Case # 538025 were issued on August 5, 2025 and, yet, as of the date of this Petition, the Company has not issued the refund in Case # 518476 or Case # 538025.

**WHEREFORE**, the Petitioners respectfully requests that the Commission issue an Order directing the Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”) as follows:

- I. To issue Central Pike its final reconciliation payment;
- II. To issue Central South an interconnection design; and
- III. To issue Jenckes Hill Solar its final reconciliation payment for Case Nos. 518476 and 538025.

---

<sup>3</sup> It should be noted that in these cases, the Company collected \$309,000.78 for the interconnection work but the work only cost \$110,369.83. The Company collected nearly three times the actual cost despite the fact that Section 1.2 of the Interconnection Tariff states that the Company’s estimate “generally will have a probability of accuracy of plus or minus twenty-five percent (25%).”

**CENTRAL PIKE SOLAR, LLC,  
CENTRAL SOUTH SOLAR, LLC  
& JENCKES HILL SOLAR, LLC**

*/s/ Nicholas L. Nybo* \_\_\_\_\_

Nicholas L. Nybo (#9038)

*Senior Legal Counsel*

REVITY ENERGY LLC AND AFFILIATES

349 Centerville Road

Warwick, RI 02886

Tel: (508) 269-6433

[nick@revityenergy.com](mailto:nick@revityenergy.com)

**EXHIBIT A**

## Exhibit I – Interconnection Service Agreement

1. **Parties.** This Interconnection Service Agreement (“Agreement”), dated as of 8/20/25 (“Effective Date”) is for application number “13839829” and Case Number “192790” is entered into, by and between **The Narragansett Electric Company (doing business as Rhode Island Energy)**, a Rhode Island corporation with a principal place of business at **280 Melrose St., Providence, RI 02907** (hereinafter referred to as the “Company”), and **Central South Solar, a Limited Liability Corporation** with a principal place of business (or residence) at **349 Centerville Road, Warwick RI 02886**. (“Interconnecting Customer”). (The Company and Interconnecting Customer are collectively referred to as the “Parties”). Terms used herein without definition shall have the meanings set forth in Section 1.2 of the Interconnection Tariff which is hereby incorporated by reference.
2. **Basic Understandings.** This Agreement provides for parallel operation of an Interconnecting Customer’s Facility with the Company EDS to be installed and operated by the Interconnecting Customer at: **1257 Central Ave, Johnston, RI 02919**. A description of the Facility is located in Attachment 2. **If the Interconnecting Customer is not the Customer, an Agreement between the Company and the Company’s Retail Customer, attached as Exhibit J to the Interconnection Tariff, must be signed and included as an Attachment to this Agreement.**

The Interconnecting Customer has the right to operate its Facility in parallel with the Company EDS immediately upon successful completion of the protective relays testing as witnessed by the Company and receipt of written notice from the Company that interconnection with the Company EDS is authorized (“Authorization Date”).

3. **Term.** This Agreement shall become effective as of the Effective Date. The Agreement shall continue in full force and effect until terminated pursuant to Section 4 of this Agreement.
4. **Termination.**

4.1 This Agreement may be terminated under the following conditions.

4.1.1 The Parties agree in writing to terminate the Agreement.

4.1.2 The Interconnecting Customer may terminate this agreement at any time by providing sixty (60) days written notice to Company.

4.1.3 The Company may terminate this Agreement upon the occurrence of an Event of Default by the Interconnecting Customer as provided in Section 18 of this Agreement.

4.1.4 The Company may terminate this Agreement if the Interconnecting Customer either: (1) fails to energize the Facility within 12 months of the Authorization Date; or, (2) permanently abandons the Facility. Failure to operate the Facility for any consecutive 12 month period after the Authorization Date shall constitute permanent abandonment unless otherwise agreed to in writing between the Parties.

4.1.5 The Company, upon 30 days’ notice, may terminate this Agreement if there are any changes in Commission regulations or state law that have a material adverse effect on the Company’s ability to perform its obligations under the terms of this Agreement.

4.2 **Survival of Obligations.** The termination of this Agreement shall not relieve either Party of its liabilities and obligations, owed or continuing at the time of termination. Sections 5, 10, 12, 13, and 25 as it relates to disputes pending or for wrongful termination of this Agreement shall survive the termination of this Agreement.

4.3 **Related Agreements.** Any agreement attached to and incorporated into this Agreement shall terminate concurrently with this Agreement unless the Parties have agreed otherwise in writing.

5. **General Payment Terms.** The Interconnecting Customer shall be responsible for the System Modification costs and payment terms identified in Attachment 3 of this Agreement and any approved cost increases

pursuant to the terms of the Interconnection Tariff. If the system modifications exceed \$25,000, Attachment 3 will include a payment and construction schedule for both parties. Interconnecting Customers shall be directly responsible to any Affected System operator for the costs of any system modifications necessary to

the Affected Systems.

**5.1 Cost or Fee Adjustment Procedures.** The Company will, in writing, advise the Interconnecting Customer in advance of any expected cost increase for work to be performed up to a total amount of increase of 10% only. Any such changes to the Company's costs for the work shall be subject to the Interconnecting Customer's consent. The Interconnecting Customer shall, within thirty (30) days of the Company's notice of increase, authorize such increase and make payment in the amount up to the 10% increase cap, or the Company will suspend the work and the corresponding agreement will terminate.

**5.2 Final Accounting.** The Company within ninety (90) business days after completion of the construction and installation of the System Modifications described in an attached exhibit to the Interconnection Service Agreement and all Company work orders have been closed, shall provide Interconnecting Customer with a final accounting report of any difference between the (a) Interconnecting Customer's cost responsibility under the Interconnection Service Agreement for the actual cost of such System Modifications and for any Impact or Detailed Study performed by the Company, and (b) Interconnecting Customer's previous aggregate payments to the Company for such System Modifications and studies. Costs that are statutorily-based shall not be subject to either a final accounting or reconciliation under this provision (e.g., statutorily set study fees for the ISRDG), but may be reconciled at any time only if the costs exceed the statutory fee, and the Company seeks to collect actual costs in accordance with the applicable statute. To the extent that Interconnecting Customer's cost responsibility in the Interconnection Service Agreement for the System Modifications and in the Impact and/or Detailed Study Agreements (as applicable) for the studies performed by the Company exceeds Interconnecting Customer's previous aggregate payments, the Company shall invoice Interconnecting Customer and Interconnecting Customer shall make payment to the Company within forty-five (45) days. To the extent that Interconnecting Customer's previous aggregate payments exceed Interconnecting Customer's cost responsibility under this applicable agreement, the Company shall refund to Interconnecting Customer an amount equal to the difference within forty-five (45) days of the provision of such final accounting report.

## 6. Operating Requirements

**6.1 General Operating Requirements.** Interconnecting Customer shall operate and maintain the Facility in accordance with the applicable manufacturer's recommended maintenance schedule, in compliance with all aspects of the Company's Interconnection Tariff. The Interconnecting Customer will continue to comply with all applicable laws and requirements after interconnection has occurred. In the event the Company has reason to believe that the Interconnecting Customer's installation may be the source of problems on the Company EDS, the Company has the right to install monitoring equipment at a mutually agreed upon location to determine the source of the problems. If the Facility is determined to be the source of the problems, the Company may require disconnection as outlined in Section 7.0 of the Interconnection Tariff. The cost of this testing will be borne by the Company unless the Company demonstrates that the problem or problems are caused by the Facility or if the test was performed at the request of the Interconnecting Customer.

**6.2 No Adverse Effects; Non-interference.** Company shall notify Interconnecting Customer if there is evidence that the operation of the Facility could cause disruption or deterioration of service to other Customers served from the same Company EDS or if operation of the Facility could cause damage to Company EDS or Affected Systems. The deterioration of service could be, but is not limited to, harmonic injection in excess of IEEE Standard 1547-2003, as well as voltage fluctuations caused by large step changes in loading at the Facility. Each Party will notify the other of any emergency or hazardous condition or occurrence with its equipment or facilities which could affect safe operation of the other Party's equipment or facilities. Each Party shall use reasonable efforts to provide the other Party with advance notice of such conditions.

The Company will operate the EDS in such a manner so as to not unreasonably interfere with the operation of the Facility. The Interconnecting Customer will protect itself from normal disturbances propagating

through the Company EDS, and such normal disturbances shall not constitute unreasonable interference unless the Company has deviated from Good Utility Practice. Examples of such disturbances could be, but are not limited to, single-phasing events, voltage sags from remote faults on the Company EDS, and outages on the Company EDS. If the Interconnecting Customer demonstrates that the Company EDS is adversely affecting the operation of the Facility and if the adverse effect is a result of a Company deviation from Good Utility Practice, the Company shall take appropriate action to eliminate the adverse effect.

**6.3 Safe Operations and Maintenance.** Each Party shall operate, maintain, repair, and inspect, and shall be fully responsible for, the facility or facilities that it now or hereafter may own unless otherwise specified in this Agreement. Each Party shall be responsible for the maintenance, repair and condition of its respective lines and appurtenances on their respective side of the PCC. The Company and the Interconnecting Customer shall each provide equipment on its respective side of the PCC that adequately protects the Company's EDS, personnel, and other persons from damage and injury.

**6.4 Access.** The Company shall have access to the disconnect switch of the Facility at all times.

**6.4.1 Company and Interconnecting Customer Representatives.** Each Party shall provide and update as necessary the telephone number that can be used at all times to allow either Party to report an emergency.

**6.4.2 Company Right to Access Company-Owned Facilities and Equipment.** If necessary for the purposes of the Interconnection Tariff and in the manner it describes, the Interconnecting Customer shall allow the Company access to the Company's equipment and the Company's facilities located on the Interconnecting Customer's or Customer's premises. To the extent that the Interconnecting Customer does not own all or any part of the property on which the Company is required to locate its equipment or facilities to serve the Interconnecting Customer under the Interconnection Tariff, the Interconnecting Customer shall secure and provide in favor of the Company the necessary rights to obtain access to such equipment or facilities, including easements if the circumstances so require.

**6.4.3 Right to Review Information.** The Company shall have the right to review and obtain copies of Interconnecting Customer's operations and maintenance records, logs, or other information such as, unit availability, maintenance outages, circuit breaker operation requiring manual reset, relay targets and unusual events pertaining to Interconnecting Customer's Facility or its interconnection with the Company EDS. This information will be treated as customer-confidential and only used for the purposes of meeting the requirements of Section 4.2.6 in the Interconnection Tariff.

## 7. Disconnection

### 7.1 Temporary Disconnection

**7.1.1 Emergency Conditions.** Company shall have the right to immediately and temporarily disconnect the Facility without prior notification in cases where, in the reasonable judgment of Company, continuance of such service to Interconnecting Customer is imminently likely to (i) endanger persons or damage property or (ii) cause a material adverse effect on the integrity or security of, or damage to, Company EDS or to the electric systems of others to which the Company EDS is directly connected. Company shall notify Interconnecting Customer promptly of the emergency condition. Interconnecting Customer shall notify Company promptly when it becomes aware of an emergency condition that affects the Facility that may reasonably be expected to affect the Company EDS. To the extent information is known, the notification shall describe the emergency condition, the extent of the damage or deficiency, or the expected effect on the operation of both Parties' facilities and operations, its anticipated duration and the necessary corrective action.

**7.1.2 Routine Maintenance, Construction and Repair.** Company shall have the right to disconnect the Facility from the Company EDS when necessary for routine maintenance, construction and repairs on the Company EDS. The Company shall provide the Interconnecting Customer with a minimum of seven calendar days planned outage notification consistent with the Company's planned outage notification protocols. If the Interconnecting Customer requests disconnection by the Company at the

PCC, the Interconnecting Customer will provide a minimum of seven days' notice to the Company. Any additional notification requirements will be specified by mutual agreement in the Interconnection Service Agreement. Company shall make an effort to schedule such curtailment or temporary disconnection with Interconnecting Customer.

**7.1.3 Forced Outages.** During any forced outage, Company shall have the right to suspend interconnection service to effect immediate repairs on the Company EDS; provided, however, Company shall use reasonable efforts to provide the Interconnecting Customer with prior notice. Where circumstances do not permit such prior notice to Interconnecting Customer, Company may interrupt Interconnection Service and disconnect the Facility from the Company EDS without such notice.

**7.1.4 Non-Emergency Adverse Operating Effects.** The Company may disconnect the Facility if the Facility is having an adverse operating effect on the Company EDS or other customers that is not an emergency, and the Interconnecting Customer fails to correct such adverse operating effect after written notice has been provided and a maximum of 45 days to correct such adverse operating effect has elapsed.

**7.1.5 Modification of the Facility.** Company shall notify Interconnecting Customer if there is evidence of a material modification to the Facility and shall have the right to immediately suspend interconnection service in cases where such material modification has been implemented without prior written authorization from the Company.

**7.1.6 Re-connection.** Any curtailment, reduction or disconnection shall continue only for so long as reasonably necessary. The Interconnecting Customer and the Company shall cooperate with each other to restore the Facility and the Company EDS, respectively, to their normal operating state as soon as reasonably practicable following the cessation or remedy of the event that led to the temporary disconnection.

**7.2 Permanent Disconnection.** The Interconnecting Customer has the right to permanently disconnect at any time with 30 days written notice to the Company.

**7.2.1** The Company may permanently disconnect the Facility upon termination of the Interconnection Service Agreement in accordance with the terms thereof.

- 8. Metering.** Metering of the output from the Facility shall be conducted pursuant to the terms of the Interconnection Tariff.
- 9. Assignment.** Except as provided herein, Interconnecting Customer shall not voluntarily assign its rights or obligations, in whole or in part, under this Agreement without the Company's written consent. Any assignment that the Interconnecting Customer purports to make without the Company's written consent shall not be valid. The Company shall not unreasonably withhold or delay its consent to Interconnecting Customer's assignment of this Agreement. Notwithstanding the above, the Company's consent will not be required for any assignment made by the Interconnecting Customer to an Affiliate or as collateral security in connection with a financing transaction. In all events, the Interconnecting Customer will not be relieved of its obligations under this Agreement unless and until the assignee assumes in writing all obligations of this Agreement and notifies the Company of such assumption. The Interconnecting Customer must sign a consent agreement to complete the assignment to a new system owner and execute Exhibit I when the Interconnecting Customer is still going to be the retail delivery customer or property owner.
- 10. Confidentiality.** Company shall maintain confidentiality of all Interconnecting Customer confidential and proprietary information except as otherwise required by applicable laws and regulations, the Interconnection Tariff, or as approved by the Interconnecting Customer in the Simplified or Expedited/Standard Application form or otherwise.

## 11. Insurance Requirements.

### 11.1 General Liability.

11.1(a) In connection with Interconnecting Customer's performance of its duties and obligations under the Interconnection Service Agreement, Interconnecting Customer shall maintain, during the term of the Agreement, general liability insurance with a combined single limit of not less than:

- i. Five million dollars (\$5,000,000) for each occurrence and in the aggregate if the Gross Nameplate Rating of Interconnecting Customer's Facility is greater than five (5) MW.
- ii. Two million dollars (\$2,000,000) for each occurrence and five million dollars (\$5,000,000) in the aggregate if the Gross Nameplate Rating of Interconnecting Customer's Facility is greater than one (1) MW and less than or equal to five (5) MW;
- iii. One million dollars (\$1,000,000) for each occurrence and in the aggregate if the Gross Nameplate Rating of Interconnecting Customer's Facility is greater than one hundred (100) kW and less than or equal to one (1) MW;
- iv. Five hundred thousand dollars (\$500,000) for each occurrence and in the aggregate if the Gross Nameplate Rating of Interconnecting Customer's Facility is greater than ten (10) kW and less than or equal to one hundred (100) kW, except for eligible net metered customers which are exempt from insurance requirements.

11.1(b) No insurance is required for a Facility with a Gross Nameplate Rating less than or equal to 50 kW that is eligible for net metering. However, the Company recommends that the Interconnecting Customer obtain adequate insurance to cover potential liabilities.

11.1(c) Any combination of General Liability and Umbrella/Excess Liability policy limits can be used to satisfy the limit requirements stated above.

11.1(d) The general liability insurance required to be purchased in this Section may be purchased for the direct benefit of the Company and shall respond to third party claims asserted against the Company (hereinafter known as "Owners Protective Liability"). Should this option be chosen, the requirement of Section 11.2(a) will not apply but the Owners Protective Liability policy will be purchased for the direct benefit of the Company and the Company will be designated as the primary and "Named Insured" under the policy.

11.1(e) The insurance hereunder is intended to provide coverage for the Company solely with respect to claims made by third parties against the Company.

11.1(f) In the event the State of Rhode Island, or any other governmental subdivision thereof subject to the claims limits of Rhode Island General Laws Chapter 9-31 (hereinafter referred to as the "Governmental Entity") is the Interconnecting Customer, any insurance maintained by the Governmental Entity shall contain an endorsement that strictly prohibits the applicable insurance company from interposing the claims limits of Rhode Island General Laws Chapter 9-31 as a defense in either the adjustment of any claim, or in the defense of any lawsuit directly asserted against the insurer by the Company. Nothing herein is intended to constitute a waiver or indication of an intent to waive the protections of Rhode Island General Laws Chapter 9-31 by the Governmental Entity.

**11.2 Insurer Requirements and Endorsements.** All required insurance shall be carried by reputable insurers qualified to underwrite insurance in Rhode Island having a Best Rating of "A-". In addition, all insurance shall, (a) include Company as an additional insured; (b) contain a severability of interest clause or cross-liability clause; (c) provide that Company shall not incur liability to the insurance carrier for payment of premium for such insurance; and (d) provide for thirty (30) calendar days' written notice to Company prior to cancellation, termination, or material change of such insurance; provided that to the extent the Interconnecting Customer is satisfying the requirements of subpart (e) of this paragraph by means of a presently existing insurance policy, the Interconnecting Customer shall only be required to make good faith efforts to satisfy that requirement and will assume the responsibility for notifying the Company as required above.

**11.3 Evidence of Insurance.** Evidence of the insurance required shall state that coverage provided is primary and is not in excess to or contributing with any insurance or self-insurance maintained by Interconnecting Customer.

The Interconnecting Customer is responsible for providing the Company with evidence of insurance in compliance with the Interconnection Tariff on an annual basis.

Prior to the Company commencing work on System Modifications and annually thereafter, the Interconnecting Customer shall have its insurer furnish to the Company certificates of insurance evidencing the insurance coverage required above. The Interconnecting Customer shall notify and send to the Company a certificate of insurance for any policy written on a "claims-made" basis. The Interconnecting Customer will maintain extended reporting coverage for three years on all policies written on a "claims-made" basis.

In the event that an Owners Protective Liability policy is provided, the original policy shall be provided to the Company.

**11.4** All insurance certificates, statements of self-insurance, endorsements, cancellations, terminations, alterations, and material changes of such insurance shall be issued, updated and submitted yearly to the following:

The Narragansett Electric Company  
Attention: Risk Management  
645 Hamilton St.,  
Suite 601  
Allentown, PA  
18101

- 12. Indemnification.** Except as precluded by the laws of the State of Rhode Island, Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of or are in any manner connected with the performance of this Agreement by that Party except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the Party seeking indemnification.
- 13. Limitation of Liability.** Each Party's liability to the other Party for any loss, cost, claim, injury, liability, or expense, including court costs and reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage or liability actually incurred. In no event shall either Party be liable to the other Party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
- 14. Amendments and Modifications.** No amendment or modification of this Agreement shall be binding unless in writing and duly executed by both Parties.
- 15. Permits and Approvals.** Interconnecting Customer shall obtain all environmental and other permits lawfully required by governmental authorities for the construction and operation of the Facility. Prior to the construction of System Modifications the interconnecting customer will notify the Company that it has initiated the permitting process. Prior to the commercial operation of the Facility the Customer will notify the Company that it has obtained all permits necessary. Upon request the Interconnecting Customer shall provide copies of one or more of the necessary permits to the Company.
- 16. Force Majeure.** For purposes of this Agreement, "Force Majeure Event" means any event:
- a. that is beyond the reasonable control of the affected Party; and

- b. that the affected Party is unable to prevent or provide against by exercising commercially reasonable efforts, including the following events or circumstances, but only to the extent they satisfy the preceding requirements: acts of war or terrorism, public disorder, insurrection, or rebellion; floods, hurricanes, earthquakes, lighting, storms, and other natural calamities; explosions or fire; strikes, work stoppages, or labor disputes; embargoes; and sabotage. If a Force Majeure Event prevents a Party from fulfilling any obligations under this Agreement, such Party will promptly notify the other Party in writing, and will keep the other Party informed on a continuing basis of the scope and duration of the Force Majeure Event. The affected Party will specify in reasonable detail the circumstances of the Force Majeure Event, its expected duration, and the steps that the affected Party is taking to mitigate the effects of the event on its performance. The affected Party will be entitled to suspend or modify its performance of obligations under this Agreement, other than the obligation to make payments then due or becoming due under this Agreement, but only to the extent that the effect of the Force Majeure Event cannot be mitigated by the use of reasonable efforts. The affected Party will use reasonable efforts to resume its performance as soon as possible. In no event will the unavailability or inability to obtain funds constitute a Force Majeure Event.

**17. Notices.**

17.1 Any written notice, demand, or request required or authorized in connection with this Agreement (“Notice”) shall be deemed properly given on the date actually delivered in person or five (5) business days after being sent by certified mail, e-mail or fax with confirmation of receipt and original follow-up by mail, or any nationally-recognized delivery service with proof of delivery, postage prepaid, to the person specified below:

If to Company:	The Narragansett Electric Company Attention: _____ Distributed Generation 280 Melrose Street Providence, RI 02907 Phone: _____ E-mail: <a href="mailto:CAP@rienergy.com">CAP@rienergy.com</a>
----------------	---

If to Interconnecting Customer:	Name: Central South Solar LLC Address: 1257 Central Ave City: Johnston RI, 02919 Phone: 401-829-0893 E-mail: <a href="mailto:ryan@revityenergy.com">ryan@revityenergy.com</a>
---------------------------------	---

17.2 A Party may change its address for Notices at any time by providing the other Party Notice of the change in accordance with Section 17.1.

17.3 The Parties may also designate operating representatives to conduct the daily communications, which may be necessary or convenient for the administration of this Agreement. Such designations, including names, addresses, and phone numbers may be communicated or revised by one Party’s Notice to the other.

**18. Default and Remedies**

18.1 **Defaults.** Any one of the following shall constitute “An Event of Default.”

- (i) One of the Parties shall fail to pay any undisputed bill for charges incurred under this Agreement or other amounts which one Party owes the other Party as and when due, and such failure shall continue for a period of thirty (30) days after written notice of nonpayment from the affected Party to the defaulting Party, or
- (ii) One of the Parties fails to comply with any other provision of this Agreement or breaches any representation or warranty in any material respect and fails to cure or remedy that default or breach

within sixty (60) days after notice and written demand by the affected Party to cure the same or such longer period reasonably required to cure (not to exceed an additional 90 days unless otherwise mutually agreed upon), provided that the defaulting Party diligently continues to cure until such failure is fully cured.

**18.2 Remedies.** Upon the occurrence of an Event of Default, the affected Party may at its option, in addition to any remedies available under any other provision herein, do any, or any combination, as appropriate, of the following:

- a. Continue to perform and enforce this Agreement;
- b. Recover damages from the defaulting Party except as limited by this Agreement;
- c. By written notice to the defaulting Party terminate this Agreement;
- d. Pursue any other remedies it may have under this Agreement or under applicable law or in equity.

**19. Entire Agreement.** This Agreement, including any attachments or appendices, is entered into pursuant to the Interconnection Tariff. Together the Agreement and the Interconnection Tariff represent the entire understanding between the Parties, their agents, and employees as to the subject matter of this Agreement. Each Party also represents that in entering into this Agreement, it has not relied on any promise, inducement, representation, warranty, agreement or other statement not set forth in this Agreement or in the Company's Interconnection Tariff.

**20. Supercedence.** In the event of a conflict between this Agreement, the Interconnection Tariff, or the terms of any other tariff, Exhibit or Attachment incorporated by reference, the terms of the Interconnection Tariff, as the same may be amended from time to time, shall control. In the event that the Company files a revised tariff related to interconnection for Commission approval after the effective date of this Agreement, the Company shall, not later than the date of such filing, notify the signatories of this Agreement and provide them a copy of said filing.

**21. Governing Law.** This Agreement shall be interpreted, governed, and construed under the laws of the State of Rhode Island without giving effect to choice of law provisions that might apply to the law of a different jurisdiction.

**22. Non-waiver.** None of the provisions of this Agreement shall be considered waived by a Party unless such waiver is given in writing. The failure of a Party to insist in any one or more instances upon strict performance of any of the provisions of this Agreement or to take advantage of any of its rights hereunder shall not be construed as a waiver of any such provisions or the relinquishment of any such rights for the future, but the same shall continue and remain in full force and effect.

**23. Counterparts.** This Agreement may be signed in counterparts.

**24. No Third Party Beneficiaries.** This Agreement is made solely for the benefit of the Parties hereto. Nothing in the Agreement shall be construed to create any rights in or duty to, or standard of care with respect to, or any liability to, any person not a party to this Agreement.

**25. Dispute Resolution.** Unless otherwise agreed by the Parties, all disputes arising under this Agreement shall be resolved pursuant to the Dispute Resolution Process set forth in the Interconnection Tariff.

**26. Severability.** If any clause, provision, or section of this Agreement is ruled invalid by any court of competent jurisdiction, the invalidity of such clause, provision, or section, shall not affect any of the remaining provisions herein.

**27. Signatures.** IN WITNESS WHEREOF, the Parties hereto have caused two (2) originals of this Agreement to be executed under seal by their duly authorized representatives.

Central South Solar LLC:

The Narragansett Electric Company (d/b/a Rhode Island Energy):

Name: Ryan Palumbo

Name: Sean Kane

Title: Authorized Party

Title: Authorized Party

Date: 6/3/25

Date: 8/20/2025

Signature: *Ryan Palumbo*

Signature: *Sean Kane*

**Attachment 1: Description of Facilities, including demarcation of Point of Common Coupling**

Interconnecting Customer has proposed a **997.5 kW photovoltaic** located at **1257 Central Ave, Johnston, RI 02919**. The proposed Facility is an **Independent Power Producer (“IPP”)**. Facilities will interconnect to the Rhode Island Energy electric system via the **Johnston Substation, 12.47 kV distribution feeder 18F14**, (“Point of Interconnection” or “POI”).

**a. Description of proposed design/configuration:**

- i. One (1) Customer owned Hubbell AR111SS 900 A, 15 kV class gang operated load-break switch with visible break accessible to the utility 24/7. Service Entrance Rated.
- ii. One (1) Customer owned Tavrida OSM25\_AL\_2 800 A, 16 kAIC, 15.5 kV class pole mounted Recloser. This device is controlled by one SEL-651R relay.
- iii. One (1) Customer owned 1,000 kVA, 12.47 kV grounded-wye primary to 600 V grounded-wye secondary pad mounted transformer. This device has an impedance of 5.75% and an X/R ratio of 5.7. The Customer’s one line indicates that the transformer will be constructed with a four or five legged core.
- iv. One (1) Customer owned 100 kVA, 600 V Zig-Zag Grounding Transformer. This device has a per phase impedance of 0.149 Ohms and an X/R ratio of 4. The Customer’s one line shows a “shunt trip” which is connected to the transformer side of the switchboard.
- v. Four (4) Customer owned Solectria XGI 1500-250, 600 V AC 3PH. Each inverter has a maximum AC output of 250 kVA/kW. One of the four inverters will be power limited to an output of 247.5 kVA/kW. The total output of all four inverters will be power limited to 997.5 kVA/kW.

**b. Metering:** The company will install (1) **pole-mounted primary** meter, please refer to ESB 750 and ESB 756 for service installation and primary meter installation.

**c. PCC:** The Company’s Design Personnel will determine the exact location of the Company’s facilities and the Customer’s gang operated disconnect. The Customer’s gang operated disconnect must be accessible by the Company’s personnel at all times, and be capable of being locked open and tagged by Company personnel. The Point of Common Coupling (PCC) will be designated as the **Customer’s side of the Company’s primary meter side of the Company’s service transformer**. The Interconnecting Customer must install their Facilities up to the **Company revenue meter**. The Interconnecting Customer must provide sufficient conductor to allow the Company to make final connections at the meter pole. The Company will provide final connection of the Interconnecting Customer conductors to the Company meter.

**Attachment 2: Description of System Modifications**

Rhode Island Energy System Modifications required for the interconnection of 997.5 kW (AC) application as identified in the impact study are as follows:

**On the Customer's property:**

- Installation of company owned pole mounted equipment including:
  - one (1) gang operated load break switch
  - one (1) recloser
  - one (1) primary metering.
- Installation of four (4) 40' class 1 poles. Installation of approximately 100 circuit feet of 1/0 overhead conductor cross arm from proposed POI Pole 184-54 Central Avenue, Johnston, to proposed PCC Pole 184-86 Central Avenue, Johnston.

**On the Company's distribution system:**

- Replace existing time-controlled capacitor on Pole 91 Central Avenue, Johnston with an advanced VAR controlled capacitor equipped with voltage override.
- Replace existing Fault Indicator located at Pole 109 Central Avenue.
- Upgrade the substation's transformers metering to be bi-directional.
- Upgrade existing 18F14 feeder voltage regulator located at the substation with co-generation capabilities.
- Adjust existing settings for the 18F14 feeder voltage regulator located at the Johnston 18 substation.
- Replace existing mid-line recloser at Pole 71, Central Avenue, Johnston and ancillary equipment to add Live Line Reclose Blocking capability

**At the Company's substation:**

- Substation modifications required for 3V0 upgrades.

It will be the responsibility of the Interconnecting Customer, at its sole cost and expense, to secure and obtain in favor of itself and the Company, the following: any and all rights, consents, permits, approvals, and easements (free and clear from any encumbrances), as are required for the Company's System Modifications on any Interconnecting Customer-owned property or any third-party owned property ("Third Party Rights and Approvals"). The Interconnecting Customer shall use the Company's standard form when obtaining all Third Party Rights and Approval, as applicable. The Company will seek to obtain, at the Interconnecting Customer's sole cost and expense, any and all rights, consents, permits, approvals, and easements for the System Modifications on any Company owned property or within any public roadway as the Company determines necessary in its sole discretion ("Other Rights and Approvals"; together with Third Party Rights and Approvals referred to as "System Modification Required Approvals"). The Interconnecting Customer will fully cooperate with the Company in obtaining the Other Rights and Approvals. The Company shall not be required to accept any System Modification Required Approvals that are not in form or on terms satisfactory to the Company in its sole discretion, or that impose additional liabilities or costs on the Company. The Company shall not be required to appeal or challenge the denial of any System Modification Required Approvals or the imposition of any unsatisfactory term or condition. The Company shall not be obligated to commence the construction of the System Modifications unless and until it has received all System Modification Required Approvals in accordance with this provision, and Sections 5 and 15 of this Agreement, above, and the Company's Terms and Conditions for Distribution Service, tariff R.I.P.U.C No. 2258, as amended from time to time.

**Attachment 3: Costs of System Modifications and Payment Terms**

At present, System Modification Costs associated with this application are: **\$330,890** +/- 25% and itemized as follows:

- Total cost of **facility specific** system modifications on the Interconnecting Customer's (or other private) property as mentioned in Attachment 2 above: **\$236,310** (includes capital, removal, and O&M costs).
- Total cost of **common** system modifications (**NECO**) at the distribution side of the **Johnston** Substation as mentioned in Attachment 2 above is **\$117,000** (includes capital, removal, and O&M costs). The cost for this modification will be shared on a pro-rata basis with five (5) previous projects will be responsible for **7.7%** or **\$9,046**.
- Total cost of **common** system modifications (**NECO**) at the transmission side of the **Johnston** Substation as mentioned in Attachment 2 above is **\$577,000** (includes capital, removal, and O&M costs). The cost for this modification will be shared on a pro-rata basis with five (5) previous projects will be responsible for **7.7%** or **\$45,583**.
- Total cost of witness testing and EMS integration is **\$8,000**
- Tax gross-up adder on capital costs is or **\$31,952**. *(A 2019 tax rate of 11.08% is expected to apply to contributions in aid of construction ("CIAC") payments received by The Narragansett Electric Company from the Interconnecting Customer, and a 2019 tax rate of 11.08% is expected to apply to CIAC payments associated with substation modifications for interconnections. The calculation of the tax gross-up adder is included in this cost estimate on the basis of tax guidance published by the Internal Revenue Service, but tax rates and decisions are ultimately subject to IRS discretion. By signing this agreement, the Interconnecting Customer understands and agrees that the tax has been estimated for convenience and that the Interconnecting Customer remains liable for all tax due on CIAC payments, payable upon the Company's demand.*

The system modification costs were developed by the Company with a general understanding of the project and based upon information provided by the Interconnecting Customer in writing and/or collected in the field. The cost estimates were prepared using historical cost data, data from similar projects, and other assumptions, and while they are presumed valid for 60 business days from the date of the Impact /Group Study, the Company reserves the right to adjust those estimated costs as authorized under this Agreement, the Tariff, or by law and to require the Interconnecting Customer to pay any such additional costs.

The Total System Modifications Costs and the Facility System Modification Costs do not include any costs for Third Party Rights and Approvals (as defined in Attachment 2) or any Verizon system modification costs and charges (and fees for services related thereto), for which the Interconnecting Customer may be directly responsible. These costs, to the extent applicable, are in addition to the Total System Modifications Costs and the Facility System Modification Costs and must be paid directly by the Interconnecting Customer to the appropriate third party.

Additional costs may be involved if the required pole work takes place in Telephone Company Maintenance Areas. These costs will be billed directly to the Interconnecting Customer from the Telephone Company.

**Payment Terms:**

System Modifications Costs may be paid in full if less than \$25,000, or if greater than \$25,000 in scheduled payments (per Section 5.5 of R.I.P.U.C No. 2258):

- The first payment (25%) of **\$82,723** is due when the Exhibit H-Interconnection Service Agreement is returned to the Company with Interconnecting Customer signature. The invoice, including payment instructions, will be sent to the Interconnecting Customer. Proof of payment is required.
- The second and final payment (75%) of **\$248,168** is due within 15 business days from the receipt of the second and final payment invoice. The second and final invoice will be sent when Rhode Island Energy reaches that point in design when long-lead time material items are ready to be ordered, or no later than **10/27/2025**. An invoice, including payment instructions, will be sent to the Interconnecting Customer.

If the design of the System Modifications changes during the design as a result of permitting or access issues, the company reserves the right to adjust the cost of the Systems Modifications prior to issuing the second and final invoice.

A more detailed breakdown of estimated costs may be found within the **System Impact Study dated 3/27/2025**.

The physical construction of system modifications will not commence until full payment is received. Nothing herein shall prevent the Interconnecting Customer from making any payment, or the full payment, due to the Company earlier than the dates provided above. Funds received may be immediately expended or committed as determined by the Company in its sole discretion.

**Attachment 4: Special Operating Requirements, if any**

The generating system may only normally generate onto the 18F14 feeder and Rhode Island Energy's Regional Control Center must first give permission to the Interconnecting Customer to allow the operation of their system. The generator may not be allowed to operate with the local electrical power system (EPS) in an abnormal state. To ensure the safe and reliable operation of Rhode Island Energy's EPS, Rhode Island Energy may choose to disconnect the customer at the PCC when abnormal system conditions develop and/or circuit reconfiguration takes place on the EPS.

1. The Interconnecting Customer is required to adhere to the following standards which are incorporated in their entirety by reference:
  - a. Rhode Island Energy's Standards for Interconnecting Distributed Generation (R.I.P.U.C. 2180), available at: [http://www.rienergy.com/non\\_html/RI\\_DG\\_Interconnection\\_Tariff.pdf](http://www.rienergy.com/non_html/RI_DG_Interconnection_Tariff.pdf)
  - b. Electric System Bulletin 750 "Specifications for Electrical Installations". ESB 750, available at: [http://www.rienergy.com/non\\_html/shared\\_constr\\_esb750.pdf](http://www.rienergy.com/non_html/shared_constr_esb750.pdf)
  - c. Electric System Bulletin 756 "Requirements for Parallel Generation Connected to a Rhode Island Energy-Owned EPS". ESB756D, available at: [www.rienergy.com/non\\_html/shared\\_constr\\_esb756.pdf](http://www.rienergy.com/non_html/shared_constr_esb756.pdf)
2. The Interconnecting Customer is required to address any outstanding requirements (that are not explicitly addressed herein), which are described in the most recent application review memo and/or study report (which is hereby incorporated in its entirety) provided by the Company on or prior to the Effective Date of this Interconnection Service Agreement.
  - a. If the Effective Date of this Interconnection Service Agreement precedes the issuance of a required Detailed Study by the Company, the Interconnecting Customer is also required to address any outstanding requirements described in the Detailed Study Report upon its issuance.
3. Interconnecting Customer shall adhere to the requirements identified in the **Impact Study** dated 3/27/2025.
4. Interconnecting Customer shall provide Compliance Documentation, including photographs, as requested by, and to the satisfaction of, the Company.
5. Interconnecting Customer may not be allowed to operate with the local EPS in an abnormal state. To ensure the safe and reliable operation of Rhode Island Energy's EPS, Rhode Island Energy may disconnect the Customer at the PCC when abnormal system conditions develop and/or circuit reconfiguration takes place on the EPS.
6. Per section 6.4 of this agreement, Interconnecting Customer shall provide an external AC UTILITY DISCONNECT, accessible at all times by Rhode Island Energy personnel.
7. Interconnecting Customer's AC UTILITY DISCONNECT switch shall be labeled "AC UTILITY DISCONNECT".
8. The AC UTILITY DISCONNECT shall be gang operated, have a visible break when open, be rated to interrupt the maximum generator output and be capable of being locked open, tagged and grounded on the Company side by Company personnel. The visible break requirement can be met by opening the enclosure to observe the contact separation. The Company shall have the right to open this disconnect switch in accordance with the Interconnection Tariff. The switch has to be installed at the DR output on the current carrying lines. Shunt mechanisms are not permitted.
9. If the AC UTILITY DISCONNECT switch is not adjacent to the meter and/or PCC, Interconnecting Customer shall provide a permanent plaque locating the switch.
10. All plaques as described in NEC 705.10, 705.12 (7), 690.56, 692.4 and 705.70 shall be installed, as applicable.
11. All Interconnecting Customer-Owned meters shall be labeled "CUSTOMER-OWNED METER"

12. Interconnecting Customer shall install a permanent plaque or directory at the revenue meter and at the PCC with a warning about the generator(s) installed.
13. Interconnecting Customer shall be responsible for providing necessary easements and/or environmental and/or municipal permits, as requested by the Company.
14. For systems greater than 25kW, Interconnecting Customer shall provide a means of communication to the Rhode Island Energy revenue meter. This may be accomplished with an analog/POTS (Plain Old Telephone Service) phone line (capable of direct inward dial without human intervention or interference from other devices such as fax machines, etc.), or – in locations with suitable wireless service, a wireless meter. Feasibility of wireless service must be demonstrated by Interconnecting Customer, to the satisfaction of Rhode Island Energy. If approved, a wireless-enabled meter will be installed, at the customer's expense. If and when Rhode Island Energy's retail tariff provides a mechanism for monthly billing for this service, the customer agrees to the addition of this charge to their monthly electric bill. Interconnecting Customer shall have the option to have this charge removed, if and when a POTS phone line to Rhode Island Energy's revenue meter is provided.
15. For systems with redundant relaying, Company witness testing will be required. Customer shall develop, and provide for approval, a functional test procedure, including settings for relaying scheme. Witness test plan must be approved by Company prior to scheduling Company personnel for witness test.
16. Interconnecting Customer may only generate onto the feeder referenced in the Impact Study. Rhode Island Energy's Regional Control Center must first give permission to the customer to allow the operation of their system.
17. Interconnecting Customer's protection scheme submitted for review must meet Rhode Island Energy's specific protection requirements. Interconnecting Customer shall submit a PE stamped one-line, **including relay settings**, that meets the requirements specified within this document to Rhode Island Energy for review and approval, **before a Witness Test plan can be reviewed**. Please refer to "Expedited/Standard Process Completion Documentation Checklist", per Company's website for additional required documentation.
18. In order to minimize the impact of the proposed generation on the EPS and area customers, Rhode Island Energy will require that the reactive contribution of the **PV** interconnection be maintained between a 99% leading and lagging power factor at the PCC during the normal operation of the **PV array**. In addition, The **PV** interconnection shall not contribute to greater than a 3.0% change in voltage on the Rhode Island Energy EPS under any conditions.
19. The Customer shall be responsible for obtaining all easements and permits required for any line extension not on public way in accordance with the Company's requirements. The Customer shall provide unencumbered direct access to the Company's facilities along an accessible plowed driveway or road, where the equipment is not behind the Customer's locked gate. In those cases where Company equipment is required to be behind the Customer's locked gate, double locking, with both the Company's and Customer's locks shall be employed.
20. The Interconnecting Customer is responsible for coordinating with Verizon for any Verizon work. These costs will be billed directly to the customer from Verizon. It will be the responsibility of the customer to obtain any and all easements and required permitting for work that takes place on private property.

**Attachment 5: Agreement between the Company and the Company’s Retail Delivery Service Customer or Property Owner**

If the Company’s Retail Customer (account holder) is not the owner (and/or operator) of the Facility, then Exhibit J - Agreement between the Company and the Company’s Retail Delivery Service Customer or Property Owner - shall be signed by the Company's Retail Customer and executed by the Company, and shall be considered part of this Interconnection Service Agreement. It shall be the responsibility of the Interconnecting Customer to notify the Company if the Exhibit I associated with this application changes.

**Attachment 6: System Modifications Construction Schedule**

Below is an estimated construction schedule. This schedule is conceptual, and shows the duration of the facility’s milestones from a “start-date” to an “in-service” date, in calendar days. This conceptual schedule is based upon assumptions and knowledge regarding the project, the site, and activities as of the date of the impact study. These estimations of construction time frames and total duration do not include any time that the Company’s performance is on hold, delayed, or interrupted, including, without limitation, while waiting on information or on the performance of obligations by the Interconnecting Customer and/or third parties (including, without limitation, Verizon, ISO-NE, Railroad), as a result of unknown environmental and/or permitting issues, events of force majeure, and/or as a result of required transmission outages.

The start-date for this construction schedule is deemed to have occurred once : (1) the Interconnection Service Agreement (“ISA”) has been executed (i.e., signed) by both Rhode Island Energy (“Company”) and the Interconnecting Customer (“Customer”); and (2) the first payment has been submitted by the Customer to the Company, provided , however, that the Company shall not be required to provide any services or order any equipment without receiving adequate payment therefore from the Interconnecting Customer nor will it be required to initiate any construction before it has received full payment from the Interconnecting Customer.

**Attachment 6 - Appendix A: System Modifications Construction Schedule**

Total Duration for Construction: Estimated **29** Weeks

<b>Task</b>	<b>Start Week</b>	<b>End Week</b>
Acquire Funding Project Number	0	2
D Line Design	3	11
Permitting	12	15
Schedule Coordination	16	20
Customer Final Payment	Before Construction Begins	
Signed Easements received	Before Construction Begins	
D Line Construction	21	24
Customer Ready for Interconnect	Before Interconnection Coordination Begins	
Interconnect Coordination	25	29
<b>In-service</b>		<b>29</b>

**EXHIBIT B**

## Final Accounting Report

Developer: Revity Energy

Prepared By: Sean Kane

Date: 05AUG25

Project Address: 270 Jenckes Hill Road, Smithfield, RI 02917

Interconnection Application WO/Case: Case #518476

### Summary of Final Accounting (Actual Costs)

Category	Impact Study	Distribution Line Work	Substation (Distribution Level)	Transmission Line Work	Substation (Transmission Level)
Labor, Expenses and Fringes	\$1,734.92	\$26,517.49	\$0.00		
Materials & Handling	\$0.00	\$7,664.70	\$0.00		
Transportation	\$0.00	\$4,020.16	\$0.00		
Outside Services	\$6,144.60	\$13,171.36	\$0.00		
Overheads	\$0.00	\$10,146.39	\$0.00		
Subtotal (Locked)	\$7,879.52	\$61,520.10	\$0.00	\$0.00	\$0.00
Tax Gross-Up Adder	\$0.00	\$6,816.43	\$0.00		
Total (Locked)	\$7,879.52	\$68,336.53	\$0.00	\$0.00	\$0.00
Estiamted Projects Costs					
Amount Paid by Customer	\$7,879.52	\$144,120.87	\$0.00		
Amount Due from Customer (Locked)	\$0.00	-\$75,784.34	\$0.00	\$0.00	\$0.00
Total Spend	\$76,216.05				
Total Collected	\$152,000.39				
Total Invoice / Refunded	\$75,784.34				

\*Costs are reviewed by the Company at the aggregate project level, including impact study, distribution line, distribution substation, transmission line, transmission substation, for purposes of applying Section 5.1 of the tariff (10% CAP).

\*Actuals do include Tax Gross-Up Adder, based on a rate of 11.08%, applied to all capital charges incurred in year(s) capital charges incurred.

\* Actual costs include adjustment for Administrative & General costs based on the rate(s) in effect at the time the work was performed.

**Reconciliation Results:**

Total Cost of Interconnection	\$76,216.05
Interconnecting Customers Previous Aggregate Payments:	\$152,000.39
Amount Due to Customer:	\$75,748.34

**\*Adjusted Reconciliation Total with Explanation:**

**Explanation:** There are no identified ASO or System Improvements associated with this project. Therefore, there are no adjustments to be made for these activities. Revery will receive a refund on their payments compared to actual costs incurred.

## Final Accounting Report

Developer: Revity Energy

Prepared By: Sean Kane

Date: 05AUG25

Project Address: 270 Jenckes Hill Road, Smithfield, RI 02917

Interconnection Application WO/Case: Case #538025

### Summary of Final Accounting (Actual Costs)

Category	Impact Study	Distribution Line Work	Substation (Distribution Level)	Transmission Line Work	Substation (Transmission Level)
Labor, Expenses and Fringes	\$0.00	\$2,499.73	\$0.00		
Materials & Handling	\$0.00	\$8,080.10	\$0.00		
Transportation	\$0.00	\$100.68	\$0.00		
Outside Services	\$6,330.80	\$9,004.87	\$1,892.50		
Overheads	\$0.00	\$3,063.56	\$406.26		
Subtotal (Locked)	\$6,330.80	\$22,748.94	\$2,298.76	\$0.00	\$0.00
Tax Gross-Up Adder	\$0.00	\$2,520.58	\$254.70		
Total (Locked)	\$6,330.80	\$25,269.52	\$2,553.46	\$0.00	\$0.00
Estiamted Projects Costs					
Amount Paid by Customer	\$10,000.00	\$144,701.63	\$2,298.76		
Amount Due from Customer (Locked)	-\$3,669.20	-\$119,432.11	\$254.70	\$0.00	\$0.00
Total Spend	\$34,153.78				
Total Collected	\$157,000.39				
Total Invoice / Refunded	\$122,846.61				

\*Costs are reviewed by the Company at the aggregate project level, including impact study, distribution line, distribution substation, transmission line, transmission substation, for purposes of applying Section 5.1 of the tariff (10% CAP).

\*Actuals do include Tax Gross-Up Adder, based on a rate of 11.08%, applied to all capital charges incurred in year(s) capital charges incurred.

\* Actual costs include adjustment for Administrative & General costs based on the rate(s) in effect at the time the work was performed.

**Reconciliation Results:**

Total Cost of Interconnection	\$34,153.78
Interconnecting Customers Previous Aggregate Payments:	\$157,000.39
Amount Due to Customer:	\$122,864.61

**\*Adjusted Reconciliation Total with Explanation:**

**Explanation:** There are no identified ASO or System Improvements associated with this project. Therefore, there are no adjustments to be made for these activities. Revery will receive a refund on their payments compared to actual costs incurred.