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Also admitted in Massachusetts

January 23, 2026

VIA ELECTRONIC MAIL AND HAND DELIVERY

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

Re: Docket Nos. 25-52-REG & 25-53-REG – The Narragansett Electric Company d/b/a Rhode Island Energy Renewable Energy Growth Program Year 2026-2027 and 2026-2027 Renewable Energy (RE) Growth Program Factor Filing Responses to PUC Data Requests – Set 2

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), I have enclosed the Company’s responses to the Public Utilities Commission’s Second Set of Data Requests in the above-referenced dockets. Please note that Attachment PUC 2-1 is provided in Excel format.

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3359.

Sincerely,



Steven J. Boyajian

Enclosure

cc: Docket No. 25-52-REG & 25-53-REG Service Lists

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Elaina M. Weir

January 23 2026

Date

**Docket No. 25-52-REG – Renewable Energy Growth Program for Year 2026-2027
The Narragansett Electric Company & RI Distributed Generation Board
Service List updated 12/16/2025**

Parties' Name/Address	E-Mail	Phone
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Elaina M. Weir

January 23, 2026

Date

**Docket No. 25-53-REG – 2026-2027 Renewable Energy Growth Program Factor Filing
The Narragansett Electric Company d/b/a Rhode Island Energy
Service List updated 12/16/2025**

Parties' Name/Address	E-Mail	Phone
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The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 25-52-REG
In Re: 2026-2027 Renewable Energy Growth Program and
RIPUC Docket No. 25-53-REG
In Re: 2026-2027 Renewable Energy Growth Program Factor Filing
Responses to Commission's Second Set of Data Requests
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PUC 2-1

Request:

Please provide a table showing the original targets and revised targets for each of the previous Renewable Energy Growth Program years to date. Please include the amount enrolled in each class. Please include a column showing the cancellations for each year in each class. Please include totals where appropriate. Please also provide an Excel spreadsheet with the same information for program years 2016-2024 (i.e., the 2024-2025 program year).

Response:

Please see the tables below for the requested information. The MW targets are shown in the second column of each table, titled "Annual Enrollment Target (MW)." The actual procurements are shown in the third column of each table, titled "Awarded Projects (MW)." The cancellations for each year in each class are shown in the sixth column of each table. Please reference Attachment PUC 2-1 for the Excel spreadsheet containing the requested data.

The Narragansett Electric Company
d/b/a Rhode Island Energy
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	A	B	C	D	E	F
1	2016 Renewable Energy Growth Program					
2	Renewable Energy Class	Annual Enrollment Target (MW)	Awarded Projects (MW)	Remaining Annual Enrollment Target (MW)	% of Target Procured	Cancelled Projects (MW)
3	Small-Scale Solar (1 to 25 kW)	5.5	7.1	-1.6	129%	0.8
4	Medium-Scale Solar (26 to 250 kW)	5.0	4.5	0.5	90%	2.0
5	Commercial-Scale Solar (251 to 999 kW)	8.0	7.6	0.4	94%	1.6
6	Large-Scale Solar (1 to 5 MW)	11.0	7.9	3.1	71%	7.9
7	Wind I (1.5 to 2.99 MW)	9.0	3.0	6.0	33%	3.0
8	Wind II (3.0 to 5.0 MW, 2-turbine)					
9	Wind III (3.0 to 5.0 MW, 3-turbine)					
10	Anaerobic Digestion I (150 to 500 kW)	1.5	0.0	1.5	0%	0.0
11	Anaerobic Digestion II (501 to 1,000 kW)					
12	Small-Scale Hydropower I (10 to 250 kW)					
13	Small-Scale Hydropower II (251 to 1,000 kW)					
14	Total:	40.0	30.0	10.0	75%	15.3
15	<p>*The "Small-Scale Solar" Renewable Energy Class in this table may include multiple small-scale solar renewable energy classes with different standard Performance Based Incentives. **Renewable Energy Classes include ITC/PTC and Bonus Depreciation; Medium-scale solar does not include SolarWise bonus. ***For Cancelled Projects, Small-Scale Solar is current as of 12/31/2025, and other renewable energy classes are current as of 1/20/2026.</p>					

The Narragansett Electric Company
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	A	B	C	D	E	F
1	2017 Renewable Energy Growth Program					
2	Renewable Energy Class	Annual Enrollment Target (MW)	Awarded Projects (MW)	Remaining Annual Enrollment Target (MW)	% of Target Procured	Cancelled Projects (MW)
3	Small-Scale Solar (1 to 25 kW)	6.6	7.0	-0.5	108%	1.0
4	Medium-Scale Solar (26 to 250 kW)	3.0	3.6	-0.6	121%	1.5
5	Commercial-Scale Solar (251 to 999 kW DC)	5.0	5.3	-0.3	107%	1.4
6	Commercial-Scale Solar (251 to 999 kW DC, CRDG)	3.0	3.0	0.0	100%	1.0
7	Large-Scale Solar (1 to 5 MW)	12.1	11.9	0.2	98%	5.1
8	Large-Scale Solar (1 to 5 MW, CRDG)	3.0	3.0	0.0	100%	0.0
9	Small Wind (10 to 999 kW)	0.4	0.0	0.4	0%	0.0
10	Wind I (1.0 to 2.99 MW)	6.0	6.0	0.0	100%	0.0
11	Wind I (1.0 to 2.99 MW) (CRDG)					
12	Wind II (3.0 to 5.0 MW, 2-turbine)					
13	Wind II (3.0 to 5.0 MW, 2-turbine, CRDG)					
14	Wind III (3.0 to 5.0 MW, 3-turbine)					
15	Wind III (3.0 to 5.0 MW, 3-turbine, CRDG)					
16	Anaerobic Digestion I (150 to 500 kW)	1.0	0.5	0.6	45%	0.5
17	Anaerobic Digestion II (501 to 1,000 kW)					
18	Small-Scale Hydropower I (10 to 250 kW)					
19	Small-Scale Hydropower II (251 to 1,000 kW)					
20	Total:	40.0	40.3	-0.3	101%	10.4
21	<p>*The "Small-Scale Solar" Renewable Energy Class in this table may include multiple small-scale solar renewable energy classes with different standard Performance Based Incentives. **Medium-scale solar does not include SolarWise bonus. ***For Cancelled Projects, Small-Scale Solar is current as of 12/31/2025, and other renewable energy classes are current as of 1/20/2026.</p>					

The Narragansett Electric Company
d/b/a Rhode Island Energy
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	A	B	C	D	E	F
1	2018 Renewable Energy Growth Program					
2	Renewable Energy Class	Annual Enrollment Target (MW)	Awarded Projects (MW)	Remaining Annual Enrollment Target (MW)	% of Target Procured	Cancelled Projects (MW)
3	Small-Scale Solar (1 to 25 kW)	6.6	7.3	-0.7	111%	0.9
4	Medium-Scale Solar (26 to 250 kW)	3.0	3.1	-0.1	103%	0.8
5	Commercial-Scale Solar (251 to 999 kW DC)	5.0	5.1	-0.1	102%	2.0
6	Commercial-Scale Solar (251 to 999 kW DC, CRDG)	3.0	1.0	2.0	33%	0.0
7	Large-Scale Solar (1 to 5 MW)	12.1	14.5	-2.4	120%	11.5
8	Large-Scale Solar (1 to 5 MW, CRDG)	3.0	3.0	0.0	100%	1.8
9	Small Wind (1 to 999 kW)	0.4	0.0	0.4	0%	0.0
10	Large Wind (1.0 to 5.0 MW)	6.0	6.0	0.0	100%	0.0
11	Large Wind (1.0 to 5.0 MW, CRDG)					
12	Hydroelectric (1.0 to 5.0 MW)	1.0	0.7	0.3	74%	0.7
13	Anaerobic Digestion I (1.0 to 5.0 MW)					
14	Total:	40.0	40.7	-0.7	102%	17.7
15	<p>*The "Small-Scale Solar" Renewable Energy Class in this table may include multiple small-scale solar renewable energy classes with different standard Performance Based Incentives. **For Cancelled Projects, Small-Scale Solar is current as of 12/31/2025, and other renewable energy classes are current as of 1/20/2026.</p>					

The Narragansett Electric Company
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	A	B	C	D	E	F
1	2019 Renewable Energy Growth Program					
2	Renewable Energy Class	Annual Enrollment Target (MW)	Awarded Projects (MW)	Remaining Annual Enrollment Target (MW)	% of Target Procured	Cancelled Projects (MW)
3	Small-Scale Solar (1 to 25 kW)	12.2	5.8	6.4	47%	0.8
4	Medium-Scale Solar (26 to 250 kW)	6.8	7.2	-0.4	106%	1.9
5	Commercial-Scale Solar (251 to 999 kW)	7.3	8.4	-1.1	115%	3.7
6	Commercial-Scale Solar (251 to 999 kW, CRDG)	5.0	4.0	1.0	81%	2.6
7	Large-Scale Solar (1 to 5 MW)	11.3	15.2	-3.9	135%	10.9
8	Large-Scale Solar (1 to 5 MW, CRDG)	5.3	3.4	1.9	64%	3.4
9	Small Wind (1 to 999 kW)	0.4	0.0	0.4	0%	0.0
10	Large Wind (1.0 to 5.0 MW)	6.0	4.5	1.5	75%	0.0
11	Large Wind (1.0 to 5.0 MW, CRDG)					
12	Hydroelectric (1.0 to 5.0 MW)	1.0	0.5	0.5	52%	0.0
13	Anaerobic Digestion I (1.0 to 5.0 MW)					
14	Total:	55.3	49.1	6.3	89%	23.1
15	<p>*The "Small-Scale Solar" Renewable Energy Class in this table may include multiple small-scale solar renewable energy classes with different standard Performance Based Incentives. **For Cancelled Projects, Small-Scale Solar is current as of 12/31/2025, and other renewable energy classes are current as of 1/20/2026..</p>					

The Narragansett Electric Company
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	A	B	C	D	E	F
1	2020 Renewable Energy Growth Program					
2	Renewable Energy Class	Annual Enrollment Target (MW)	Awarded Projects (MW)	Remaining Annual Enrollment Target (MW)	% of Target Procured	Cancelled Projects (MW)
3	Small-Scale Solar (1 to 25 kW)	7.0	5.7	1.2	83%	0.8
4	Medium-Scale Solar (26 to 250 kW)	3.0	5.7	-2.7	190%	1.7
5	Commercial-Scale Solar (251 to 999 kW DC)	8.2	7.0	1.2	85%	2.3
6	Commercial-Scale Solar (251 to 999 kW DC, CRDG)	3.0	0.7	2.3	23%	0.7
7	Large-Scale Solar (1.0 to 5.0 MW)	18.3	20.8	-2.5	114%	9.3
8	Large-Scale Solar (1.0 to 5.0 MW, CRDG)	3.0	3.0	0.0	100%	3.0
9	Wind (Up to 5.0 MW)	3.0	1.0	2.0	33%	1.0
10	Wind (1.0 to 5.0 MW, CRDG)					
11	Anaerobic Digestion I (1.0 to 5.0 MW)	1.0	0.0	1.0	0%	0.0
12	Hydroelectric (1.0 to 5.0 MW)					
13	Total:	46.5	44.0	2.5	95%	18.8
14	<p>*The "Small-Scale Solar" Renewable Energy Class in this table may include multiple small-scale solar renewable energy classes with different standard Performance Based Incentives. **Does not include Solar Carport incentive. ***For Cancelled Projects, Small-Scale Solar is current as of 12/31/2025, and other renewable energy classes are current as of 1/20/2026.</p>					

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	A	B	C	D	E	F
1	2021 Renewable Energy Growth Program					
2	Renewable Energy Class	Annual Enrollment Target (MW)	Awarded Projects (MW)	Remaining Annual Enrollment Target (MW)	% of Target Procured	Cancelled Projects (MW)
3	Small-Scale Solar (1 to 25 kW)	7.0	12.9	-6.0	186%	1.8
4	Medium-Scale Solar (26 to 250 kW)	5.0	6.4	-1.4	128%	4.4
5	Commercial-Scale Solar I (251 to 750 kW DC)	4.0	5.2	-1.2	129%	3.1
6	Commercial-Scale Solar II (751 to 999 kW DC)	8.0	2.0	6.0	25%	1.0
7	Commercial-Scale Solar (251 to 750 kW DC, CRDG)	3.0	0.0	3.0	0%	0.0
8	Commercial-Scale Solar (751 to 999 kW DC, CRDG)					
9	Large-Scale Solar (1.0 to 5.0 MW DC)	22.9	22.6	0.3	99%	17.9
10	Large-Scale Solar (1.0 to 5.0 MW DC, CRDG)	3.0	2.3	0.7	77%	2.3
11	Wind (Up to 5.0 MW)	3.0	0.0	3.0	0%	0.0
12	Wind (Up to 5.0 MW, CRDG)					
13	Anaerobic Digestion I (Up to 5.0 MW)	1.0	0.7	0.3	73%	0.0
14	Hydroelectric (Up to 5.0 MW)					
15	Total:	56.8	52.1	4.7	92%	30.6
16	<p>*The "Small-Scale Solar" Renewable Energy Class in this table may include multiple small-scale solar renewable energy classes with different standard Performance Based Incentives. **Does not include Solar Carport incentive. ***For Cancelled Projects, Small-Scale Solar is current as of 12/31/2025, and other renewable energy classes are current as of 1/20/2026.</p>					

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	A	B	C	D	E	F
1	2022 Renewable Energy Growth Program					
2	Renewable Energy Class	Annual Enrollment Target (MW)	Awarded Projects (MW)	Remaining Annual Enrollment Target (MW)	% of Target Procured	Cancelled Projects (MW)
3	Small-Scale Solar (1 to 25 kW)	7.0	10.3	-3.3	148%	0.7
4	Medium-Scale Solar (26 to 250 kW DC)	5.0	3.8	1.2	76%	1.7
5	Commercial-Scale Solar I (251 to 500 kW DC)	4.0	2.0	2.0	50%	1.0
6	Commercial-Scale Solar II (501 to 999 kW DC)	8.0	2.6	5.4	33%	1.6
7	Commercial-Scale Solar (251 to 500 kW DC, CRDG)	3.0	0.0	3.0	0%	0.0
8	Commercial-Scale Solar (501 to 999 kW DC, CRDG)	3.0	0.0	3.0	0%	0.0
9	Large-Scale Solar (1.0 to 5.0 MW DC)	24.3	5.0	19.3	21%	5.0
10	Large-Scale Solar (1.0 to 5.0 MW DC, CRDG)	3.0	0.0	3.0	0%	0.0
11	Wind (Up to 5.0 MW)	3.0	1.0	2.0	33%	1.0
12	Wind (Up to 5.0 MW, CRDG)					
13	Anaerobic Digestion (Up to 5.0 MW)	1.0	0.8	0.2	79%	0.0
14	Hydroelectric (Up to 5.0 MW)					
15	Total:	61.2	25.5	35.7	42%	11.1
16	<p>*The "Small-Scale Solar" Renewable Energy Class in this table may include multiple small-scale solar renewable energy classes with different standard Performance Based Incentives. **For Cancelled Projects, Small-Scale Solar is current as of 12/31/2025, and other renewable energy classes are current as of 1/20/2026.</p>					

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 25-52-REG
In Re: 2026-2027 Renewable Energy Growth Program and
RIPUC Docket No. 25-53-REG
In Re: 2026-2027 Renewable Energy Growth Program Factor Filing
Responses to Commission's Second Set of Data Requests
Issued January 9, 2026

PUC 2-1, Page 9

	A	B	C	D	E	F
1	2023 Renewable Energy Growth Program					
2	Renewable Energy Class	Annual Enrollment Target (MW)	Awarded Projects (MW)	Remaining Annual Enrollment Target (MW)	% of Target Procured	Cancelled Projects (MW)
3	Small-Scale Solar (1 to 25 kW)	9.0	0.7	8.3	7%	0.1
4	Medium-Scale Solar (>25 to 250 kW DC)	5.0	1.9	3.1	38%	0.8
5	Commercial-Scale Solar I (>250 to 500 kW DC)	4.0	0.4	3.6	10%	0.0
6	Commercial-Scale Solar II (>500 to 1,000 kW DC)	8.0	0.0	8.0	0%	0.0
7	Commercial-Scale Solar (>250 to 500 kW DC, CRDG)	3.0	0.0	3.0	0%	0.0
8	Commercial-Scale Solar (>500 to 1,000 kW DC, CRDG)	3.0	0.0	3.0	0%	0.0
9	Large-Scale Solar (>1.0 to 5.0 MW DC)	27.6	5.0	22.6	18%	5.0
10	Large-Scale Solar (>1.0 to 5.0 MW DC, CRDG)	3.0	0.0	3.0	0%	0.0
11	Wind (>0 to 5.0 MW)	3.0	0.0	3.0	0%	0.0
12	Wind (>0 to 5.0 MW, CRDG)					
13	Anaerobic Digestion (>0 to 5.0 MW)	1.0	0.0	1.0	0%	0.0
14	Hydroelectric (>0 to 5.0 MW)					
15	Total:	66.6	7.9	58.7	12%	5.8
16	<p>*The "Small-Scale Solar" Renewable Energy Class in this table may include multiple small-scale solar renewable energy classes with different standard Performance Based Incentives. **For Cancelled Projects, Small-Scale Solar is current as of 12/31/2025, and other renewable energy classes are current as of 1/20/2026.</p>					

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 25-52-REG
In Re: 2026-2027 Renewable Energy Growth Program and
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PUC 2-1, Page 10

	A	B	C	D	E	F
1	2024 Renewable Energy Growth Program					
2	Renewable Energy Class	Plan A: Annual Enrollment Target (MW)	Awarded Projects (MW)	Remaining Annual Enrollment Target (MW)	% of Target Procured	Cancelled Projects (MW)
3	Small-Scale Solar (1 to 25 kW)	9.0	2.7	6.3	30%	0.6
4	Medium-Scale Solar (>25 to 250 kW DC)	5.0	4.7	0.3	94%	0.2
5	Commercial-Scale Solar I (>250 to 500 kW DC)	7.5	2.1	5.4	27%	0.0
6	Commercial-Scale Solar II (>500 to 1,000 kW DC)	10.5	5.0	5.5	47%	1.0
7	Commercial-Scale Solar (>250 to 500 kW DC, CRDG)	0.5	0.0	0.5	0%	0.0
8	Commercial-Scale Solar (>500 to 1,000 kW DC, CRDG)	1.0	0.0	1.0	0%	0.0
9	Large-Scale Solar (>1.0 to 5.0 MW DC)	15.0	4.5	10.5	30%	0.0
10	Large-Scale Solar (>1.0 to 5.0 MW DC, CRDG)	5.0	0.0	5.0	0%	0.0
11	Wind (>0 to 5.0 MW)	3.0	0.0	3.0	0%	0.0
12	Wind (>0 to 5.0 MW, CRDG)					
13	Anaerobic Digestion (>0 to 5.0 MW)	1.0	0.0	1.0	0%	0.0
14	Hydroelectric (>0 to 5.0 MW)					
15	Total:	57.5	19.0	38.5	33%	1.9
16	<p>*The "Small-Scale Solar" Renewable Energy Class in this table may include multiple small-scale solar renewable energy classes with different standard Performance Based Incentives. **For Cancelled Projects, Small-Scale Solar is current as of 12/31/2025, and other renewable energy classes are current as of 1/20/2026. *** Although Large-Scale Solar II, III, and IV are Renewable Energy Classes, they were not included here because no megawatts were allocated to them, after a delay in ASO #3.</p>					

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PUC 2-2

Request:

What is the estimated total incremental, itemized cost of the RE Growth Program, that will be charged to customers through the RE Growth Factor (this is the annual update and should follow the same format and assumptions used previously)?

Response:

Please see Attachment PUC 2-2 for the requested analysis utilizing the proposed Program Year 12 (April 1, 2026 to March 31, 2027) Megawatt Allocation Plan for Program Year 12 (April 1, 2026 to March 31, 2027) and each program year thereafter. According to this analysis, the estimated total incremental itemized cost of the RE Growth Program is \$2,909,715,217.

The analysis utilizes approved existing standard Performance-Based Incentives ("PBIs") and existing ceiling prices for Program Year 1 (April 1, 2015 through March 31, 2016) through Program Year 11 (April 1, 2025 through March 31, 2026). Furthermore, for each program year thereafter, the analysis utilizes the proposed Program Year 12 (April 1, 2026 to March 31, 2027) Small-Scale Solar I and Small-Scale Solar II Standard PBI prices and the approved and existing Program Year 12 (April 1, 2026 to March 31, 2027) ceiling prices for other renewable energy classes.

Renewable Energy Growth Program Cost Recovery
Summary of Estimated and Actual Costs by Year Through 2056

			Year 1 Y/E 3/31/2016 (a)	Year 2 Y/E 3/31/2017 (b)	Year 3 Y/E 3/31/2018 (c)	Year 4 Y/E 3/31/2019 (d)
(1)	YEAR 1 BUILD	PBI Payments	\$25,378	\$938,601	\$5,089,744	\$5,356,131
(2)	YEAR 1 BUILD	Market Value	\$0	\$30,336	\$950,427	\$595,272
(3)	YEAR 1 BUILD	Net Cost	\$25,378	\$908,266	\$4,139,317	\$4,760,859
(4)	YEAR 2 BUILD	PBI Payments	\$0	\$411,612	\$3,248,092	\$3,311,895
(5)	YEAR 2 BUILD	Market Value	\$0	\$0	\$156,022	\$368,096
(6)	YEAR 2 BUILD	Net Cost	\$0	\$411,612	\$3,092,070	\$2,943,799
(7)	YEAR 3 BUILD	PBI Payments	\$0	\$0	\$0	\$2,873,920
(8)	YEAR 3 BUILD	Market Value	\$0	\$0	\$0	\$319,424
(9)	YEAR 3 BUILD	Net Cost	\$0	\$0	\$0	\$2,554,496
(10)	YEAR 4 BUILD	PBI Payments	\$0	\$0	\$0	\$1,412,157
(11)	YEAR 4 BUILD	Market Value	\$0	\$0	\$0	\$156,977
(12)	YEAR 4 BUILD	Net Cost	\$0	\$0	\$0	\$1,255,180
(13)	YEAR 5 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(14)	YEAR 5 BUILD	Market Value	\$0	\$0	\$0	\$0
(15)	YEAR 5 BUILD	Net Cost	\$0	\$0	\$0	\$0
(16)	YEAR 6 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(17)	YEAR 6 BUILD	Market Value	\$0	\$0	\$0	\$0
(18)	YEAR 6 BUILD	Net Cost	\$0	\$0	\$0	\$0
(19)	YEAR 7 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(20)	YEAR 7 BUILD	Market Value	\$0	\$0	\$0	\$0
(21)	YEAR 7 BUILD	Net Cost	\$0	\$0	\$0	\$0
(22)	YEAR 8 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(23)	YEAR 8 BUILD	Market Value	\$0	\$0	\$0	\$0
(24)	YEAR 8 BUILD	Net Cost	\$0	\$0	\$0	\$0
(25)	YEAR 9 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(26)	YEAR 9 BUILD	Market Value	\$0	\$0	\$0	\$0
(27)	YEAR 9 BUILD	Net Cost	\$0	\$0	\$0	\$0
(28)	YEAR 10 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(29)	YEAR 10 BUILD	Market Value	\$0	\$0	\$0	\$0
(30)	YEAR 10 BUILD	Net Cost	\$0	\$0	\$0	\$0
(31)	YEAR 11 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(32)	YEAR 11 BUILD	Market Value	\$0	\$0	\$0	\$0
(33)	YEAR 11 BUILD	Net Cost	\$0	\$0	\$0	\$0
(34)	YEAR 12 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(35)	YEAR 12 BUILD	Market Value	\$0	\$0	\$0	\$0
(36)	YEAR 12 BUILD	Net Cost	\$0	\$0	\$0	\$0
(37)	YEAR 13 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(38)	YEAR 13 BUILD	Market Value	\$0	\$0	\$0	\$0
(39)	YEAR 13 BUILD	Net Cost	\$0	\$0	\$0	\$0
(40)	YEAR 14 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(41)	YEAR 14 BUILD	Market Value	\$0	\$0	\$0	\$0
(42)	YEAR 14 BUILD	Net Cost	\$0	\$0	\$0	\$0
(43)	YEAR 15 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(44)	YEAR 15 BUILD	Market Value	\$0	\$0	\$0	\$0
(45)	YEAR 15 BUILD	Net Cost	\$0	\$0	\$0	\$0
(46)	YEAR 16 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(47)	YEAR 16 BUILD	Market Value	\$0	\$0	\$0	\$0
(48)	YEAR 16 BUILD	Net Cost	\$0	\$0	\$0	\$0
(49)	YEAR 17 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(50)	YEAR 17 BUILD	Market Value	\$0	\$0	\$0	\$0
(51)	YEAR 17 BUILD	Net Cost	\$0	\$0	\$0	\$0
(52)	YEAR 18 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(53)	YEAR 18 BUILD	Market Value	\$0	\$0	\$0	\$0
(54)	YEAR 18 BUILD	Net Cost	\$0	\$0	\$0	\$0
(55)	TOTAL	PBI Payments	\$25,378	\$1,350,213	\$8,337,836	\$12,954,104
(56)	TOTAL	Market Value	\$0	\$30,336	\$1,106,449	\$1,439,769
(57)	TOTAL	Net Cost	\$25,378	\$1,319,878	\$7,231,387	\$11,514,335
(58)	Admin/Metering Costs		\$913,771	\$938,320	\$922,788	\$1,188,972
(59)	Estimated Remuneration		\$444	\$23,629	\$145,912	\$226,697
(60)	Total Estimated RE Growth Program Expense		\$939,593	\$2,281,826	\$8,300,087	\$12,930,003

Column and Line Notes:

Column (a):	Actual Yr 1 costs per Docket 4626, Schedule NG-3, Page 3, Line (16)
Column (b):	Actual Yr 2 costs per Docket 4707 Schedule ASC-3, Page 3, Line (22)
Column (c):	Actual Yr 3 costs per Docket 4847 Schedule NG-3 Revised, Page 3, Line (25)
Column (d):	Actual Yr 4 costs per Docket 4954 Schedule NG-3, Page 3, Line (23)
Column (e):	Actual Yr 5 costs per Docket 5039 Schedule NG-3 Compliance, Page 1, Line (2)(c)
Column (f):	Actual Yr 6 costs as per Docket No. 5164, Schedule NG-3, Page 3, Column (c)
Column (g):	Actual Yr 7 costs as per Docket No. 22-04-REG, Schedule NECO-3 Page 3, Column (c)
Column (h):	Actual Yr 8 costs as per Docket No. 23-24-REG, Schedule NECO-3 Page 3, Column (c)
Column (i):	Actual Yr 9 costs as per Docket No. 24-48-REG, NECO-6, Page 3
Column (j):	Actual Yr 10 costs as per Docket No 25-23-REG Reconciliation Report, NECO-2, Page 3
Columns (l) through (ao), Lines (1) through (54):	Estimates based on estimated build in each year pages 11 through 28, assuming 1/3 of forecast build in first year, 2/3 of forecast build in second year, full forecast build in third year
Line (58) Columns (m) through (ao):	Estimates based on change in net cost in each year
Line (59)	Prior to June 24, 2023: Equal to 1.75% of PBI Payments; On and after June 24, 2023: \$0
Line (60)	Line (57) + Line (58) + Line (59)
Column (ap):	Sum of Columns (a) through (ao)

Renewable Energy Growth Program Cost Recovery
Summary of Estimated and Actual Costs by Year Through 2056

			Year 5 Y/E 3/31/2020 (e)	Year 6 Y/E 3/31/2021 (f)	Year 7 Y/E 3/31/2022 (g)	Year 8 Y/E 3/31/2023 (h)
(1)	YEAR 1 BUILD	PBI Payments	\$6,130,416	\$4,912,803	\$5,248,998	\$5,112,684
(2)	YEAR 1 BUILD	Market Value	\$1,192,443	\$1,314,145	\$1,935,233	\$2,072,212
(3)	YEAR 1 BUILD	Net Cost	\$4,937,973	\$3,598,658	\$3,313,764	\$3,040,472
(4)	YEAR 2 BUILD	PBI Payments	\$3,859,892	\$3,263,268	\$3,485,021	\$3,421,741
(5)	YEAR 2 BUILD	Market Value	\$750,798	\$872,904	\$1,284,879	\$1,386,859
(6)	YEAR 2 BUILD	Net Cost	\$3,109,094	\$2,390,364	\$2,200,141	\$2,034,882
(7)	YEAR 3 BUILD	PBI Payments	\$6,130,416	\$6,268,844	\$6,198,291	\$5,722,803
(8)	YEAR 3 BUILD	Market Value	\$1,192,443	\$1,676,878	\$2,285,225	\$2,319,498
(9)	YEAR 3 BUILD	Net Cost	\$4,937,973	\$4,591,967	\$3,913,066	\$3,403,305
(10)	YEAR 4 BUILD	PBI Payments	\$4,995,154	\$5,214,734	\$4,836,410	\$4,564,756
(11)	YEAR 4 BUILD	Market Value	\$971,621	\$1,394,910	\$1,783,118	\$1,850,132
(12)	YEAR 4 BUILD	Net Cost	\$4,023,534	\$3,819,825	\$3,053,292	\$2,714,624
(13)	YEAR 5 BUILD	PBI Payments	\$1,589,367	\$5,794,481	\$4,313,090	\$5,547,099
(14)	YEAR 5 BUILD	Market Value	\$309,152	\$1,549,988	\$1,590,177	\$2,248,283
(15)	YEAR 5 BUILD	Net Cost	\$1,280,215	\$4,244,492	\$2,722,913	\$3,298,816
(16)	YEAR 6 BUILD	PBI Payments	\$0	\$1,362,440	\$3,602,617	\$4,687,564
(17)	YEAR 6 BUILD	Market Value	\$0	\$364,445	\$1,328,235	\$1,899,907
(18)	YEAR 6 BUILD	Net Cost	\$0	\$997,996	\$2,274,381	\$2,787,657
(19)	YEAR 7 BUILD	PBI Payments	\$0	\$0	\$3,719,398	\$5,797,724
(20)	YEAR 7 BUILD	Market Value	\$0	\$0	\$1,371,291	\$2,349,864
(21)	YEAR 7 BUILD	Net Cost	\$0	\$0	\$2,348,107	\$3,447,860
(22)	YEAR 8 BUILD	PBI Payments	\$0	\$0	\$0	\$3,044,418
(23)	YEAR 8 BUILD	Market Value	\$0	\$0	\$0	\$1,233,927
(24)	YEAR 8 BUILD	Net Cost	\$0	\$0	\$0	\$1,810,491
(25)	YEAR 9 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(26)	YEAR 9 BUILD	Market Value	\$0	\$0	\$0	\$0
(27)	YEAR 9 BUILD	Net Cost	\$0	\$0	\$0	\$0
(28)	YEAR 10 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(29)	YEAR 10 BUILD	Market Value	\$0	\$0	\$0	\$0
(30)	YEAR 10 BUILD	Net Cost	\$0	\$0	\$0	\$0
(31)	YEAR 11 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(32)	YEAR 11 BUILD	Market Value	\$0	\$0	\$0	\$0
(33)	YEAR 11 BUILD	Net Cost	\$0	\$0	\$0	\$0
(34)	YEAR 12 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(35)	YEAR 12 BUILD	Market Value	\$0	\$0	\$0	\$0
(36)	YEAR 12 BUILD	Net Cost	\$0	\$0	\$0	\$0
(37)	YEAR 13 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(38)	YEAR 13 BUILD	Market Value	\$0	\$0	\$0	\$0
(39)	YEAR 13 BUILD	Net Cost	\$0	\$0	\$0	\$0
(40)	YEAR 14 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(41)	YEAR 14 BUILD	Market Value	\$0	\$0	\$0	\$0
(42)	YEAR 14 BUILD	Net Cost	\$0	\$0	\$0	\$0
(43)	YEAR 15 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(44)	YEAR 15 BUILD	Market Value	\$0	\$0	\$0	\$0
(45)	YEAR 15 BUILD	Net Cost	\$0	\$0	\$0	\$0
(46)	YEAR 16 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(47)	YEAR 16 BUILD	Market Value	\$0	\$0	\$0	\$0
(48)	YEAR 16 BUILD	Net Cost	\$0	\$0	\$0	\$0
(49)	YEAR 17 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(50)	YEAR 17 BUILD	Market Value	\$0	\$0	\$0	\$0
(51)	YEAR 17 BUILD	Net Cost	\$0	\$0	\$0	\$0
(52)	YEAR 18 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(53)	YEAR 18 BUILD	Market Value	\$0	\$0	\$0	\$0
(54)	YEAR 18 BUILD	Net Cost	\$0	\$0	\$0	\$0
(55)	TOTAL	PBI Payments	\$22,705,246	\$26,816,571	\$31,403,825	\$37,898,789
(56)	TOTAL	Market Value	\$4,416,457	\$7,173,270	\$11,578,159	\$15,360,681
(57)	TOTAL	Net Cost	\$18,288,789	\$19,643,301	\$19,825,666	\$22,538,108
(58)	Admin/Metering Costs		\$1,166,647	\$932,707	\$1,314,741	\$903,117
(59)	Estimated Remuneration		\$397,342	\$469,290	\$549,567	\$663,229
(60)	Total Estimated RE Growth Program Expense		\$19,852,778	\$21,045,298	\$21,689,974	\$24,104,454

Column and Line Notes:

Column (a):	Actual Yr 1 costs per Docket 4626, Schedule NG-3, Page 3, Line (16)
Column (b):	Actual Yr 2 costs per Docket 4707 Schedule ASC-3, Page 3, Line (22)
Column (c):	Actual Yr 3 costs per Docket 4847 Schedule NG-3 Revised, Page 3, Line (25)
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Line (60)	Line (57) + Line (58) + Line (59)
Column (ap):	Sum of Columns (a) through (ao)

Renewable Energy Growth Program Cost Recovery
Summary of Estimated and Actual Costs by Year Through 2056

			Year 9 Y/E 3/31/2024 (i)	Year 10 Y/E 3/31/2025 (j)	Year 11 Y/E 3/31/2026 (k)	Year 12 Y/E 3/31/2027 (l)
(1)	YEAR 1 BUILD	PBI Payments	\$5,535,013	\$5,981,429	\$5,981,429	\$6,716,735
(2)	YEAR 1 BUILD	Market Value	\$1,581,022	\$1,909,556	\$1,909,556	\$2,940,870
(3)	YEAR 1 BUILD	Net Cost	\$3,953,991	\$4,071,873	\$4,071,873	\$3,775,865
(4)	YEAR 2 BUILD	PBI Payments	\$3,650,168	\$3,880,290	\$3,880,290	\$4,357,299
(5)	YEAR 2 BUILD	Market Value	\$1,042,635	\$1,238,773	\$1,238,773	\$1,372,546
(6)	YEAR 2 BUILD	Net Cost	\$2,607,533	\$2,641,517	\$2,641,517	\$2,984,753
(7)	YEAR 3 BUILD	PBI Payments	\$6,172,820	\$6,975,904	\$6,975,904	\$7,833,462
(8)	YEAR 3 BUILD	Market Value	\$1,763,206	\$2,227,040	\$2,227,040	\$3,698,729
(9)	YEAR 3 BUILD	Net Cost	\$4,409,614	\$4,748,864	\$4,748,864	\$4,134,732
(10)	YEAR 4 BUILD	PBI Payments	\$4,663,098	\$5,832,730	\$5,832,730	\$6,549,756
(11)	YEAR 4 BUILD	Market Value	\$1,331,968	\$1,862,084	\$1,862,084	\$2,797,691
(12)	YEAR 4 BUILD	Net Cost	\$3,331,130	\$3,970,646	\$3,970,646	\$3,752,065
(13)	YEAR 5 BUILD	PBI Payments	\$7,172,085	\$6,284,058	\$6,284,058	\$7,056,567
(14)	YEAR 5 BUILD	Market Value	\$2,048,636	\$2,086,170	\$2,086,170	\$3,199,643
(15)	YEAR 5 BUILD	Net Cost	\$5,123,449	\$4,277,889	\$4,277,889	\$3,856,924
(16)	YEAR 6 BUILD	PBI Payments	\$3,628,978	\$4,640,702	\$4,640,702	\$5,211,190
(17)	YEAR 6 BUILD	Market Value	\$1,036,582	\$1,481,532	\$1,481,532	\$2,636,740
(18)	YEAR 6 BUILD	Net Cost	\$2,592,396	\$3,159,169	\$3,159,169	\$2,574,450
(19)	YEAR 7 BUILD	PBI Payments	\$5,177,943	\$5,161,654	\$5,161,654	\$5,796,184
(20)	YEAR 7 BUILD	Market Value	\$1,479,029	\$1,647,845	\$1,647,845	\$1,843,173
(21)	YEAR 7 BUILD	Net Cost	\$3,698,914	\$3,513,809	\$3,513,809	\$3,953,011
(22)	YEAR 8 BUILD	PBI Payments	\$4,106,567	\$3,646,362	\$3,646,362	\$4,872,951
(23)	YEAR 8 BUILD	Market Value	\$1,173,001	\$1,164,092	\$1,164,092	\$1,090,371
(24)	YEAR 8 BUILD	Net Cost	\$2,933,566	\$2,482,270	\$2,482,270	\$3,782,580
(25)	YEAR 9 BUILD	PBI Payments	\$1,438,956	\$544,991	\$544,991	\$611,988
(26)	YEAR 9 BUILD	Market Value	\$411,024	\$173,987	\$173,987	\$211,869
(27)	YEAR 9 BUILD	Net Cost	\$1,027,932	\$371,004	\$371,004	\$400,119
(28)	YEAR 10 BUILD	PBI Payments	\$0	\$3,742,702	\$3,742,702	\$5,602,990
(29)	YEAR 10 BUILD	Market Value	\$0	\$1,194,848	\$1,194,848	\$2,032,742
(30)	YEAR 10 BUILD	Net Cost	\$0	\$2,547,854	\$2,547,854	\$3,570,248
(31)	YEAR 11 BUILD	PBI Payments	\$0	\$0	\$1,027,970	\$2,055,940
(32)	YEAR 11 BUILD	Market Value	\$0	\$0	\$344,417	\$688,835
(33)	YEAR 11 BUILD	Net Cost	\$0	\$0	\$683,552	\$1,367,105
(34)	YEAR 12 BUILD	PBI Payments	\$0	\$0	\$0	\$8,226,790
(35)	YEAR 12 BUILD	Market Value	\$0	\$0	\$0	\$3,756,405
(36)	YEAR 12 BUILD	Net Cost	\$0	\$0	\$0	\$4,470,386
(37)	YEAR 13 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(38)	YEAR 13 BUILD	Market Value	\$0	\$0	\$0	\$0
(39)	YEAR 13 BUILD	Net Cost	\$0	\$0	\$0	\$0
(40)	YEAR 14 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(41)	YEAR 14 BUILD	Market Value	\$0	\$0	\$0	\$0
(42)	YEAR 14 BUILD	Net Cost	\$0	\$0	\$0	\$0
(43)	YEAR 15 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(44)	YEAR 15 BUILD	Market Value	\$0	\$0	\$0	\$0
(45)	YEAR 15 BUILD	Net Cost	\$0	\$0	\$0	\$0
(46)	YEAR 16 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(47)	YEAR 16 BUILD	Market Value	\$0	\$0	\$0	\$0
(48)	YEAR 16 BUILD	Net Cost	\$0	\$0	\$0	\$0
(49)	YEAR 17 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(50)	YEAR 17 BUILD	Market Value	\$0	\$0	\$0	\$0
(51)	YEAR 17 BUILD	Net Cost	\$0	\$0	\$0	\$0
(52)	YEAR 18 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(53)	YEAR 18 BUILD	Market Value	\$0	\$0	\$0	\$0
(54)	YEAR 18 BUILD	Net Cost	\$0	\$0	\$0	\$0
(55)	TOTAL	PBI Payments	\$41,545,628	\$46,690,823	\$47,718,793	\$64,891,853
(56)	TOTAL	Market Value	\$11,867,103	\$14,905,928	\$15,250,345	\$26,269,614
(57)	TOTAL	Net Cost	\$29,678,525	\$31,784,895	\$32,468,447	\$38,622,239
(58)	Admin/Metering Costs		\$545,491	\$557,177	\$640,816	\$1,035,962
(59)	Estimated Remuneration		\$228,566	\$0	\$0	\$0
(60)	Total Estimated RE Growth Program Expense		\$30,452,582	\$32,342,072	\$33,109,264	\$39,658,201

Column and Line Notes:

Column (a):	Actual Yr 1 costs per Docket 4626, Schedule NG-3, Page 3, Line (16)
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Column (g):	Actual Yr 7 costs as per Docket No. 22-04-REG, Schedule NECO-3 Page 3, Column (c)
Column (h):	Actual Yr 8 costs as per Docket No. 23-24-REG, Schedule NECO-3 Page 3, Column (c)
Column (i):	Actual Yr 9 costs as per Docket No. 24-48-REG, NECO-6, Page 3
Column (j):	Actual Yr 10 costs as per Docket No 25-23-REG Reconciliation Report, NECO-2, Page 3
Columns (l) through (ao), Lines (1) through (54):	Estimates based on estimated build in each year pages 11 through 28, assuming 1/3 of forecast build in first year, 2/3 of forecast build in second year, full forecast build in third year
Line (58) Columns (m) through (ao):	Estimates based on change in net cost in each year
Line (59)	Prior to June 24, 2023: Equal to 1.75% of PBI Payments; On and after June 24, 2023: \$0
Line (60)	Line (57) + Line (58) + Line (59)
Column (ap):	Sum of Columns (a) through (ao)

Renewable Energy Growth Program Cost Recovery
Summary of Estimated and Actual Costs by Year Through 2056

			Year 13 Y/E 3/31/2028 (m)	Year 14 Y/E 3/31/2029 (n)	Year 15 Y/E 3/31/2030 (o)	Year 16 Y/E 3/31/2031 (p)
(1)	YEAR 1 BUILD	PBI Payments	\$6,716,735	\$6,716,735	\$6,716,735	\$6,716,735
(2)	YEAR 1 BUILD	Market Value	\$2,940,870	\$2,940,870	\$2,940,870	\$2,940,870
(3)	YEAR 1 BUILD	Net Cost	\$3,775,865	\$3,775,865	\$3,775,865	\$3,775,865
(4)	YEAR 2 BUILD	PBI Payments	\$4,357,299	\$4,357,299	\$4,357,299	\$4,357,299
(5)	YEAR 2 BUILD	Market Value	\$1,372,546	\$1,372,546	\$1,372,546	\$1,372,546
(6)	YEAR 2 BUILD	Net Cost	\$2,984,753	\$2,984,753	\$2,984,753	\$2,984,753
(7)	YEAR 3 BUILD	PBI Payments	\$7,833,462	\$7,833,462	\$7,833,462	\$7,833,462
(8)	YEAR 3 BUILD	Market Value	\$3,698,729	\$3,698,729	\$3,698,729	\$3,698,729
(9)	YEAR 3 BUILD	Net Cost	\$4,134,732	\$4,134,732	\$4,134,732	\$4,134,732
(10)	YEAR 4 BUILD	PBI Payments	\$6,549,756	\$6,549,756	\$6,549,756	\$6,549,756
(11)	YEAR 4 BUILD	Market Value	\$2,797,691	\$2,797,691	\$2,797,691	\$2,797,691
(12)	YEAR 4 BUILD	Net Cost	\$3,752,065	\$3,752,065	\$3,752,065	\$3,752,065
(13)	YEAR 5 BUILD	PBI Payments	\$7,056,567	\$7,056,567	\$7,056,567	\$7,056,567
(14)	YEAR 5 BUILD	Market Value	\$3,199,643	\$3,199,643	\$3,199,643	\$3,199,643
(15)	YEAR 5 BUILD	Net Cost	\$3,856,924	\$3,856,924	\$3,856,924	\$3,856,924
(16)	YEAR 6 BUILD	PBI Payments	\$5,211,190	\$5,211,190	\$5,211,190	\$5,211,190
(17)	YEAR 6 BUILD	Market Value	\$2,636,740	\$2,636,740	\$2,636,740	\$2,636,740
(18)	YEAR 6 BUILD	Net Cost	\$2,574,450	\$2,574,450	\$2,574,450	\$2,574,450
(19)	YEAR 7 BUILD	PBI Payments	\$5,796,184	\$5,796,184	\$5,796,184	\$5,796,184
(20)	YEAR 7 BUILD	Market Value	\$1,843,173	\$1,843,173	\$1,843,173	\$1,843,173
(21)	YEAR 7 BUILD	Net Cost	\$3,953,011	\$3,953,011	\$3,953,011	\$3,953,011
(22)	YEAR 8 BUILD	PBI Payments	\$4,872,951	\$4,872,951	\$4,872,951	\$4,872,951
(23)	YEAR 8 BUILD	Market Value	\$1,090,371	\$1,090,371	\$1,090,371	\$1,090,371
(24)	YEAR 8 BUILD	Net Cost	\$3,782,580	\$3,782,580	\$3,782,580	\$3,782,580
(25)	YEAR 9 BUILD	PBI Payments	\$611,988	\$611,988	\$611,988	\$611,988
(26)	YEAR 9 BUILD	Market Value	\$211,869	\$211,869	\$211,869	\$211,869
(27)	YEAR 9 BUILD	Net Cost	\$400,119	\$400,119	\$400,119	\$400,119
(28)	YEAR 10 BUILD	PBI Payments	\$5,602,990	\$5,602,990	\$5,602,990	\$5,602,990
(29)	YEAR 10 BUILD	Market Value	\$2,032,742	\$2,032,742	\$2,032,742	\$2,032,742
(30)	YEAR 10 BUILD	Net Cost	\$3,570,248	\$3,570,248	\$3,570,248	\$3,570,248
(31)	YEAR 11 BUILD	PBI Payments	\$3,083,910	\$3,083,910	\$3,083,910	\$3,083,910
(32)	YEAR 11 BUILD	Market Value	\$1,033,252	\$1,033,252	\$1,033,252	\$1,033,252
(33)	YEAR 11 BUILD	Net Cost	\$2,050,657	\$2,050,657	\$2,050,657	\$2,050,657
(34)	YEAR 12 BUILD	PBI Payments	\$16,453,581	\$24,680,371	\$24,680,371	\$24,680,371
(35)	YEAR 12 BUILD	Market Value	\$7,512,809	\$11,269,214	\$11,269,214	\$11,269,214
(36)	YEAR 12 BUILD	Net Cost	\$8,940,772	\$13,411,158	\$13,411,158	\$13,411,158
(37)	YEAR 13 BUILD	PBI Payments	\$8,226,790	\$16,453,581	\$24,680,371	\$24,680,371
(38)	YEAR 13 BUILD	Market Value	\$3,756,405	\$7,512,809	\$11,269,214	\$11,269,214
(39)	YEAR 13 BUILD	Net Cost	\$4,470,386	\$8,940,772	\$13,411,158	\$13,411,158
(40)	YEAR 14 BUILD	PBI Payments	\$0	\$8,226,790	\$16,453,581	\$24,680,371
(41)	YEAR 14 BUILD	Market Value	\$0	\$3,756,405	\$7,512,809	\$11,269,214
(42)	YEAR 14 BUILD	Net Cost	\$0	\$4,470,386	\$8,940,772	\$13,411,158
(43)	YEAR 15 BUILD	PBI Payments	\$0	\$0	\$8,226,790	\$16,453,581
(44)	YEAR 15 BUILD	Market Value	\$0	\$0	\$3,756,405	\$7,512,809
(45)	YEAR 15 BUILD	Net Cost	\$0	\$0	\$4,470,386	\$8,940,772
(46)	YEAR 16 BUILD	PBI Payments	\$0	\$0	\$0	\$8,226,790
(47)	YEAR 16 BUILD	Market Value	\$0	\$0	\$0	\$3,756,405
(48)	YEAR 16 BUILD	Net Cost	\$0	\$0	\$0	\$4,470,386
(49)	YEAR 17 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(50)	YEAR 17 BUILD	Market Value	\$0	\$0	\$0	\$0
(51)	YEAR 17 BUILD	Net Cost	\$0	\$0	\$0	\$0
(52)	YEAR 18 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(53)	YEAR 18 BUILD	Market Value	\$0	\$0	\$0	\$0
(54)	YEAR 18 BUILD	Net Cost	\$0	\$0	\$0	\$0
(55)	TOTAL	PBI Payments	\$82,373,404	\$107,053,775	\$131,734,147	\$156,414,518
(56)	TOTAL	Market Value	\$34,126,840	\$45,396,054	\$56,665,268	\$67,934,481
(57)	TOTAL	Net Cost	\$48,246,563	\$61,657,721	\$75,068,879	\$88,480,037
(58)	Admin/Metering Costs		\$1,191,473	\$1,370,328	\$1,576,031	\$1,812,613
(59)	Estimated Remuneration		\$0	\$0	\$0	\$0
(60)	Total Estimated RE Growth Program Expense		\$49,438,036	\$63,028,049	\$76,644,910	\$90,292,650

Column and Line Notes:

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Line (60)	Line (57) + Line (58) + Line (59)
Column (ap):	Sum of Columns (a) through (ao)

Renewable Energy Growth Program Cost Recovery
Summary of Estimated and Actual Costs by Year Through 2056

			Year 17 Y/E 3/31/2032 (q)	Year 18 Y/E 3/31/2033 (r)	Year 19 Y/E 3/31/2034 (s)	Year 20 Y/E 3/31/2035 (t)
(1)	YEAR 1 BUILD	PBI Payments	\$6,716,735	\$6,716,735	\$6,716,735	\$6,716,735
(2)	YEAR 1 BUILD	Market Value	\$2,940,870	\$2,940,870	\$2,940,870	\$2,940,870
(3)	YEAR 1 BUILD	Net Cost	\$3,775,865	\$3,775,865	\$3,775,865	\$3,775,865
(4)	YEAR 2 BUILD	PBI Payments	\$4,357,299	\$4,357,299	\$4,357,299	\$4,357,299
(5)	YEAR 2 BUILD	Market Value	\$1,372,546	\$1,372,546	\$1,372,546	\$1,372,546
(6)	YEAR 2 BUILD	Net Cost	\$2,984,753	\$2,984,753	\$2,984,753	\$2,984,753
(7)	YEAR 3 BUILD	PBI Payments	\$7,833,462	\$7,833,462	\$7,833,462	\$7,833,462
(8)	YEAR 3 BUILD	Market Value	\$3,698,729	\$3,698,729	\$3,698,729	\$3,698,729
(9)	YEAR 3 BUILD	Net Cost	\$4,134,732	\$4,134,732	\$4,134,732	\$4,134,732
(10)	YEAR 4 BUILD	PBI Payments	\$6,549,756	\$6,549,756	\$6,549,756	\$6,549,756
(11)	YEAR 4 BUILD	Market Value	\$2,797,691	\$2,797,691	\$2,797,691	\$2,797,691
(12)	YEAR 4 BUILD	Net Cost	\$3,752,065	\$3,752,065	\$3,752,065	\$3,752,065
(13)	YEAR 5 BUILD	PBI Payments	\$7,056,567	\$7,056,567	\$7,056,567	\$7,056,567
(14)	YEAR 5 BUILD	Market Value	\$3,199,643	\$3,199,643	\$3,199,643	\$3,199,643
(15)	YEAR 5 BUILD	Net Cost	\$3,856,924	\$3,856,924	\$3,856,924	\$3,856,924
(16)	YEAR 6 BUILD	PBI Payments	\$5,211,190	\$5,211,190	\$5,211,190	\$5,211,190
(17)	YEAR 6 BUILD	Market Value	\$2,636,740	\$2,636,740	\$2,636,740	\$2,636,740
(18)	YEAR 6 BUILD	Net Cost	\$2,574,450	\$2,574,450	\$2,574,450	\$2,574,450
(19)	YEAR 7 BUILD	PBI Payments	\$5,796,184	\$5,796,184	\$5,796,184	\$5,796,184
(20)	YEAR 7 BUILD	Market Value	\$1,843,173	\$1,843,173	\$1,843,173	\$1,843,173
(21)	YEAR 7 BUILD	Net Cost	\$3,953,011	\$3,953,011	\$3,953,011	\$3,953,011
(22)	YEAR 8 BUILD	PBI Payments	\$4,872,951	\$4,872,951	\$4,872,951	\$4,872,951
(23)	YEAR 8 BUILD	Market Value	\$1,090,371	\$1,090,371	\$1,090,371	\$1,090,371
(24)	YEAR 8 BUILD	Net Cost	\$3,782,580	\$3,782,580	\$3,782,580	\$3,782,580
(25)	YEAR 9 BUILD	PBI Payments	\$611,988	\$611,988	\$611,988	\$611,988
(26)	YEAR 9 BUILD	Market Value	\$211,869	\$211,869	\$211,869	\$211,869
(27)	YEAR 9 BUILD	Net Cost	\$400,119	\$400,119	\$400,119	\$400,119
(28)	YEAR 10 BUILD	PBI Payments	\$5,602,990	\$5,602,990	\$5,602,990	\$5,602,990
(29)	YEAR 10 BUILD	Market Value	\$2,032,742	\$2,032,742	\$2,032,742	\$2,032,742
(30)	YEAR 10 BUILD	Net Cost	\$3,570,248	\$3,570,248	\$3,570,248	\$3,570,248
(31)	YEAR 11 BUILD	PBI Payments	\$3,083,910	\$3,083,910	\$3,083,910	\$3,083,910
(32)	YEAR 11 BUILD	Market Value	\$1,033,252	\$1,033,252	\$1,033,252	\$1,033,252
(33)	YEAR 11 BUILD	Net Cost	\$2,050,657	\$2,050,657	\$2,050,657	\$2,050,657
(34)	YEAR 12 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(35)	YEAR 12 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(36)	YEAR 12 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(37)	YEAR 13 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(38)	YEAR 13 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(39)	YEAR 13 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(40)	YEAR 14 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(41)	YEAR 14 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(42)	YEAR 14 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(43)	YEAR 15 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(44)	YEAR 15 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(45)	YEAR 15 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(46)	YEAR 16 BUILD	PBI Payments	\$16,453,581	\$24,680,371	\$24,680,371	\$24,680,371
(47)	YEAR 16 BUILD	Market Value	\$7,512,809	\$11,269,214	\$11,269,214	\$11,269,214
(48)	YEAR 16 BUILD	Net Cost	\$8,940,772	\$13,411,158	\$13,411,158	\$13,411,158
(49)	YEAR 17 BUILD	PBI Payments	\$8,226,790	\$16,453,581	\$24,680,371	\$24,680,371
(50)	YEAR 17 BUILD	Market Value	\$3,756,405	\$7,512,809	\$11,269,214	\$11,269,214
(51)	YEAR 17 BUILD	Net Cost	\$4,470,386	\$8,940,772	\$13,411,158	\$13,411,158
(52)	YEAR 18 BUILD	PBI Payments	\$0	\$8,226,790	\$16,453,581	\$24,680,371
(53)	YEAR 18 BUILD	Market Value	\$0	\$3,756,405	\$7,512,809	\$11,269,214
(54)	YEAR 18 BUILD	Net Cost	\$0	\$4,470,386	\$8,940,772	\$13,411,158
(55)	TOTAL	PBI Payments	\$181,094,889	\$205,775,261	\$222,228,842	\$230,455,632
(56)	TOTAL	Market Value	\$79,203,695	\$90,472,908	\$97,985,717	\$101,742,122
(57)	TOTAL	Net Cost	\$101,891,195	\$115,302,353	\$124,243,125	\$128,713,511
(58)	Admin/Metering Costs		\$2,084,709	\$2,397,650	\$2,757,568	\$3,171,513
(59)	Estimated Remuneration		\$0	\$0	\$0	\$0
(60)	Total Estimated RE Growth Program Expense		\$103,975,904	\$117,700,003	\$127,000,692	\$131,885,024

Column and Line Notes:

Column (a):	Actual Yr 1 costs per Docket 4626, Schedule NG-3, Page 3, Line (16)
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Line (59)	Prior to June 24, 2023: Equal to 1.75% of PBI Payments; On and after June 24, 2023: \$0
Line (60)	Line (57) + Line (58) + Line (59)
Column (ap):	Sum of Columns (a) through (ao)

Renewable Energy Growth Program Cost Recovery
Summary of Estimated and Actual Costs by Year Through 2056

			Year 21 Y/E 3/31/2036 (u)	Year 22 Y/E 3/31/2037 (v)	Year 23 Y/E 3/31/2038 (w)	Year 24 Y/E 3/31/2039 (x)
(1)	YEAR 1 BUILD	PBI Payments	\$6,716,735	\$6,716,735	\$4,477,823	\$2,238,912
(2)	YEAR 1 BUILD	Market Value	\$2,940,870	\$2,940,870	\$1,960,580	\$980,290
(3)	YEAR 1 BUILD	Net Cost	\$3,775,865	\$3,775,865	\$2,517,243	\$1,258,622
(4)	YEAR 2 BUILD	PBI Payments	\$4,357,299	\$4,357,299	\$4,357,299	\$2,904,866
(5)	YEAR 2 BUILD	Market Value	\$1,372,546	\$1,372,546	\$1,372,546	\$915,031
(6)	YEAR 2 BUILD	Net Cost	\$2,984,753	\$2,984,753	\$2,984,753	\$1,989,835
(7)	YEAR 3 BUILD	PBI Payments	\$7,833,462	\$7,833,462	\$7,833,462	\$7,833,462
(8)	YEAR 3 BUILD	Market Value	\$3,698,729	\$3,698,729	\$3,698,729	\$3,698,729
(9)	YEAR 3 BUILD	Net Cost	\$4,134,732	\$4,134,732	\$4,134,732	\$4,134,732
(10)	YEAR 4 BUILD	PBI Payments	\$6,549,756	\$6,549,756	\$6,549,756	\$6,549,756
(11)	YEAR 4 BUILD	Market Value	\$2,797,691	\$2,797,691	\$2,797,691	\$2,797,691
(12)	YEAR 4 BUILD	Net Cost	\$3,752,065	\$3,752,065	\$3,752,065	\$3,752,065
(13)	YEAR 5 BUILD	PBI Payments	\$7,056,567	\$7,056,567	\$7,056,567	\$7,056,567
(14)	YEAR 5 BUILD	Market Value	\$3,199,643	\$3,199,643	\$3,199,643	\$3,199,643
(15)	YEAR 5 BUILD	Net Cost	\$3,856,924	\$3,856,924	\$3,856,924	\$3,856,924
(16)	YEAR 6 BUILD	PBI Payments	\$5,211,190	\$5,211,190	\$5,211,190	\$5,211,190
(17)	YEAR 6 BUILD	Market Value	\$2,636,740	\$2,636,740	\$2,636,740	\$2,636,740
(18)	YEAR 6 BUILD	Net Cost	\$2,574,450	\$2,574,450	\$2,574,450	\$2,574,450
(19)	YEAR 7 BUILD	PBI Payments	\$5,796,184	\$5,796,184	\$5,796,184	\$5,796,184
(20)	YEAR 7 BUILD	Market Value	\$1,843,173	\$1,843,173	\$1,843,173	\$1,843,173
(21)	YEAR 7 BUILD	Net Cost	\$3,953,011	\$3,953,011	\$3,953,011	\$3,953,011
(22)	YEAR 8 BUILD	PBI Payments	\$4,872,951	\$4,872,951	\$4,872,951	\$4,872,951
(23)	YEAR 8 BUILD	Market Value	\$1,090,371	\$1,090,371	\$1,090,371	\$1,090,371
(24)	YEAR 8 BUILD	Net Cost	\$3,782,580	\$3,782,580	\$3,782,580	\$3,782,580
(25)	YEAR 9 BUILD	PBI Payments	\$611,988	\$611,988	\$611,988	\$611,988
(26)	YEAR 9 BUILD	Market Value	\$211,869	\$211,869	\$211,869	\$211,869
(27)	YEAR 9 BUILD	Net Cost	\$400,119	\$400,119	\$400,119	\$400,119
(28)	YEAR 10 BUILD	PBI Payments	\$5,602,990	\$5,602,990	\$5,602,990	\$5,602,990
(29)	YEAR 10 BUILD	Market Value	\$2,032,742	\$2,032,742	\$2,032,742	\$2,032,742
(30)	YEAR 10 BUILD	Net Cost	\$3,570,248	\$3,570,248	\$3,570,248	\$3,570,248
(31)	YEAR 11 BUILD	PBI Payments	\$3,083,910	\$3,083,910	\$3,083,910	\$3,083,910
(32)	YEAR 11 BUILD	Market Value	\$1,033,252	\$1,033,252	\$1,033,252	\$1,033,252
(33)	YEAR 11 BUILD	Net Cost	\$2,050,657	\$2,050,657	\$2,050,657	\$2,050,657
(34)	YEAR 12 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(35)	YEAR 12 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(36)	YEAR 12 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(37)	YEAR 13 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(38)	YEAR 13 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(39)	YEAR 13 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(40)	YEAR 14 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(41)	YEAR 14 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(42)	YEAR 14 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(43)	YEAR 15 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(44)	YEAR 15 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(45)	YEAR 15 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(46)	YEAR 16 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(47)	YEAR 16 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(48)	YEAR 16 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(49)	YEAR 17 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(50)	YEAR 17 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(51)	YEAR 17 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(52)	YEAR 18 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(53)	YEAR 18 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(54)	YEAR 18 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(55)	TOTAL	PBI Payments	\$230,455,632	\$230,455,632	\$228,216,721	\$224,525,376
(56)	TOTAL	Market Value	\$101,742,122	\$101,742,122	\$100,761,832	\$99,234,026
(57)	TOTAL	Net Cost	\$128,713,511	\$128,713,511	\$127,454,889	\$125,291,350
(58)	Admin/Metering Costs		\$3,171,513	\$3,171,513	\$3,140,501	\$3,084,973
(59)	Estimated Remuneration		\$0	\$0	\$0	\$0
(60)	Total Estimated RE Growth Program Expense		\$131,885,024	\$131,885,024	\$130,595,389	\$128,286,323

Column and Line Notes:

Column (a):	Actual Yr 1 costs per Docket 4626, Schedule NG-3, Page 3, Line (16)
Column (b):	Actual Yr 2 costs per Docket 4707 Schedule ASC-3, Page 3, Line (22)
Column (c):	Actual Yr 3 costs per Docket 4847 Schedule NG-3 Revised, Page 3, Line (25)
Column (d):	Actual Yr 4 costs per Docket 4954 Schedule NG-3, Page 3, Line (23)
Column (e):	Actual Yr 5 costs per Docket 5039 Schedule NG-3 Compliance, Page 1, Line (2)(c)
Column (f):	Actual Yr 6 costs as per Docket No. 5164, Schedule NG-3, Page 3, Column (c)
Column (g):	Actual Yr 7 costs as per Docket No. 22-04-REG, Schedule NECO-3 Page 3, Column (c)
Column (h):	Actual Yr 8 costs as per Docket No. 23-24-REG, Schedule NECO-3 Page 3, Column (c)
Column (i):	Actual Yr 9 costs as per Docket No. 24-48-REG, NECO-6, Page 3
Column (j):	Actual Yr 10 costs as per Docket No 25-23-REG Reconciliation Report, NECO-2, Page 3
Columns (l) through (ao), Lines (1) through (54):	Estimates based on estimated build in each year pages 11 through 28, assuming 1/3 of forecast build in first year, 2/3 of forecast build in second year, full forecast build in third year
Line (58) Columns (m) through (ao):	Estimates based on change in net cost in each year
Line (59)	Prior to June 24, 2023: Equal to 1.75% of PBI Payments; On and after June 24, 2023: \$0
Line (60)	Line (57) + Line (58) + Line (59)
Column (ap):	Sum of Columns (a) through (ao)

Renewable Energy Growth Program Cost Recovery
Summary of Estimated and Actual Costs by Year Through 2056

			Year 25 Y/E 3/31/2040 (y)	Year 26 Y/E 3/31/2041 (z)	Year 27 Y/E 3/31/2042 (aa)	Year 28 Y/E 3/31/2043 (ab)
(1)	YEAR 1 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(2)	YEAR 1 BUILD	Market Value	\$0	\$0	\$0	\$0
(3)	YEAR 1 BUILD	Net Cost	\$0	\$0	\$0	\$0
(4)	YEAR 2 BUILD	PBI Payments	\$1,452,433	\$0	\$0	\$0
(5)	YEAR 2 BUILD	Market Value	\$457,515	\$0	\$0	\$0
(6)	YEAR 2 BUILD	Net Cost	\$994,918	\$0	\$0	\$0
(7)	YEAR 3 BUILD	PBI Payments	\$5,222,308	\$2,611,154	\$0	\$0
(8)	YEAR 3 BUILD	Market Value	\$2,465,819	\$1,232,910	\$0	\$0
(9)	YEAR 3 BUILD	Net Cost	\$2,756,488	\$1,378,244	\$0	\$0
(10)	YEAR 4 BUILD	PBI Payments	\$6,549,756	\$4,366,504	\$2,183,252	\$0
(11)	YEAR 4 BUILD	Market Value	\$2,797,691	\$1,865,127	\$932,564	\$0
(12)	YEAR 4 BUILD	Net Cost	\$3,752,065	\$2,501,377	\$1,250,688	\$0
(13)	YEAR 5 BUILD	PBI Payments	\$7,056,567	\$7,056,567	\$4,704,378	\$2,352,189
(14)	YEAR 5 BUILD	Market Value	\$3,199,643	\$3,199,643	\$2,133,096	\$1,066,548
(15)	YEAR 5 BUILD	Net Cost	\$3,856,924	\$3,856,924	\$2,571,282	\$1,285,641
(16)	YEAR 6 BUILD	PBI Payments	\$5,211,190	\$5,211,190	\$5,211,190	\$3,474,127
(17)	YEAR 6 BUILD	Market Value	\$2,636,740	\$2,636,740	\$2,636,740	\$1,757,827
(18)	YEAR 6 BUILD	Net Cost	\$2,574,450	\$2,574,450	\$2,574,450	\$1,716,300
(19)	YEAR 7 BUILD	PBI Payments	\$5,796,184	\$5,796,184	\$5,796,184	\$5,796,184
(20)	YEAR 7 BUILD	Market Value	\$1,843,173	\$1,843,173	\$1,843,173	\$1,843,173
(21)	YEAR 7 BUILD	Net Cost	\$3,953,011	\$3,953,011	\$3,953,011	\$3,953,011
(22)	YEAR 8 BUILD	PBI Payments	\$4,872,951	\$4,872,951	\$4,872,951	\$4,872,951
(23)	YEAR 8 BUILD	Market Value	\$1,090,371	\$1,090,371	\$1,090,371	\$1,090,371
(24)	YEAR 8 BUILD	Net Cost	\$3,782,580	\$3,782,580	\$3,782,580	\$3,782,580
(25)	YEAR 9 BUILD	PBI Payments	\$611,988	\$611,988	\$611,988	\$611,988
(26)	YEAR 9 BUILD	Market Value	\$211,869	\$211,869	\$211,869	\$211,869
(27)	YEAR 9 BUILD	Net Cost	\$400,119	\$400,119	\$400,119	\$400,119
(28)	YEAR 10 BUILD	PBI Payments	\$5,602,990	\$5,602,990	\$5,602,990	\$5,602,990
(29)	YEAR 10 BUILD	Market Value	\$2,032,742	\$2,032,742	\$2,032,742	\$2,032,742
(30)	YEAR 10 BUILD	Net Cost	\$3,570,248	\$3,570,248	\$3,570,248	\$3,570,248
(31)	YEAR 11 BUILD	PBI Payments	\$3,083,910	\$3,083,910	\$3,083,910	\$3,083,910
(32)	YEAR 11 BUILD	Market Value	\$1,033,252	\$1,033,252	\$1,033,252	\$1,033,252
(33)	YEAR 11 BUILD	Net Cost	\$2,050,657	\$2,050,657	\$2,050,657	\$2,050,657
(34)	YEAR 12 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(35)	YEAR 12 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(36)	YEAR 12 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(37)	YEAR 13 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(38)	YEAR 13 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(39)	YEAR 13 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(40)	YEAR 14 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(41)	YEAR 14 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(42)	YEAR 14 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(43)	YEAR 15 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(44)	YEAR 15 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(45)	YEAR 15 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(46)	YEAR 16 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(47)	YEAR 16 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(48)	YEAR 16 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(49)	YEAR 17 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(50)	YEAR 17 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(51)	YEAR 17 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(52)	YEAR 18 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(53)	YEAR 18 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(54)	YEAR 18 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(55)	TOTAL	PBI Payments	\$218,222,877	\$211,976,038	\$204,829,443	\$198,556,939
(56)	TOTAL	Market Value	\$96,653,311	\$94,030,322	\$90,798,301	\$87,920,276
(57)	TOTAL	Net Cost	\$121,569,566	\$117,945,716	\$114,031,142	\$110,636,662
(58)	Admin/Metering Costs		\$2,995,486	\$2,906,194	\$2,809,738	\$2,726,098
(59)	Estimated Remuneration		\$0	\$0	\$0	\$0
(60)	Total Estimated RE Growth Program Expense		\$124,565,052	\$120,851,909	\$116,840,880	\$113,362,760

Column and Line Notes:

Column (a):	Actual Yr 1 costs per Docket 4626, Schedule NG-3, Page 3, Line (16)
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Column (c):	Actual Yr 3 costs per Docket 4847 Schedule NG-3 Revised, Page 3, Line (25)
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Column (e):	Actual Yr 5 costs per Docket 5039 Schedule NG-3 Compliance, Page 1, Line (2)(c)
Column (f):	Actual Yr 6 costs as per Docket No. 5164, Schedule NG-3, Page 3, Column (c)
Column (g):	Actual Yr 7 costs as per Docket No. 22-04-REG, Schedule NECO-3 Page 3, Column (c)
Column (h):	Actual Yr 8 costs as per Docket No. 23-24-REG, Schedule NECO-3 Page 3, Column (c)
Column (i):	Actual Yr 9 costs as per Docket No. 24-48-REG, NECO-6, Page 3
Column (j):	Actual Yr 10 costs as per Docket No 25-23-REG Reconciliation Report, NECO-2, Page 3
Columns (l) through (ao), Lines (1) through (54):	Estimates based on estimated build in each year pages 11 through 28, assuming 1/3 of forecast build in first year, 2/3 of forecast build in second year, full forecast build in third year
Line (58) Columns (m) through (ao):	Estimates based on change in net cost in each year
Line (59)	Prior to June 24, 2023: Equal to 1.75% of PBI Payments; On and after June 24, 2023: \$0
Line (60)	Line (57) + Line (58) + Line (59)
Column (ap):	Sum of Columns (a) through (ao)

Renewable Energy Growth Program Cost Recovery
Summary of Estimated and Actual Costs by Year Through 2056

			Year 29 Y/E 3/31/2044 (ac)	Year 30 Y/E 3/31/2045 (ad)	Year 31 Y/E 3/31/2046 (ae)	Year 32 Y/E 3/31/2047 (af)
(1)	YEAR 1 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(2)	YEAR 1 BUILD	Market Value	\$0	\$0	\$0	\$0
(3)	YEAR 1 BUILD	Net Cost	\$0	\$0	\$0	\$0
(4)	YEAR 2 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(5)	YEAR 2 BUILD	Market Value	\$0	\$0	\$0	\$0
(6)	YEAR 2 BUILD	Net Cost	\$0	\$0	\$0	\$0
(7)	YEAR 3 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(8)	YEAR 3 BUILD	Market Value	\$0	\$0	\$0	\$0
(9)	YEAR 3 BUILD	Net Cost	\$0	\$0	\$0	\$0
(10)	YEAR 4 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(11)	YEAR 4 BUILD	Market Value	\$0	\$0	\$0	\$0
(12)	YEAR 4 BUILD	Net Cost	\$0	\$0	\$0	\$0
(13)	YEAR 5 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(14)	YEAR 5 BUILD	Market Value	\$0	\$0	\$0	\$0
(15)	YEAR 5 BUILD	Net Cost	\$0	\$0	\$0	\$0
(16)	YEAR 6 BUILD	PBI Payments	\$1,737,063	\$0	\$0	\$0
(17)	YEAR 6 BUILD	Market Value	\$878,913	\$0	\$0	\$0
(18)	YEAR 6 BUILD	Net Cost	\$858,150	\$0	\$0	\$0
(19)	YEAR 7 BUILD	PBI Payments	\$3,864,122	\$1,932,061	\$0	\$0
(20)	YEAR 7 BUILD	Market Value	\$1,228,782	\$614,391	\$0	\$0
(21)	YEAR 7 BUILD	Net Cost	\$2,635,340	\$1,317,670	\$0	\$0
(22)	YEAR 8 BUILD	PBI Payments	\$4,872,951	\$3,248,634	\$1,624,317	\$0
(23)	YEAR 8 BUILD	Market Value	\$1,090,371	\$726,914	\$363,457	\$0
(24)	YEAR 8 BUILD	Net Cost	\$3,782,580	\$2,521,720	\$1,260,860	\$0
(25)	YEAR 9 BUILD	PBI Payments	\$611,988	\$611,988	\$407,992	\$203,996
(26)	YEAR 9 BUILD	Market Value	\$211,869	\$211,869	\$141,246	\$70,623
(27)	YEAR 9 BUILD	Net Cost	\$400,119	\$400,119	\$266,746	\$133,373
(28)	YEAR 10 BUILD	PBI Payments	\$5,602,990	\$5,602,990	\$5,602,990	\$3,735,327
(29)	YEAR 10 BUILD	Market Value	\$2,032,742	\$2,032,742	\$2,032,742	\$1,355,162
(30)	YEAR 10 BUILD	Net Cost	\$3,570,248	\$3,570,248	\$3,570,248	\$2,380,165
(31)	YEAR 11 BUILD	PBI Payments	\$3,083,910	\$3,083,910	\$3,083,910	\$3,083,910
(32)	YEAR 11 BUILD	Market Value	\$1,033,252	\$1,033,252	\$1,033,252	\$1,033,252
(33)	YEAR 11 BUILD	Net Cost	\$2,050,657	\$2,050,657	\$2,050,657	\$2,050,657
(34)	YEAR 12 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(35)	YEAR 12 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(36)	YEAR 12 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(37)	YEAR 13 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(38)	YEAR 13 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(39)	YEAR 13 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(40)	YEAR 14 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(41)	YEAR 14 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(42)	YEAR 14 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(43)	YEAR 15 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(44)	YEAR 15 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(45)	YEAR 15 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(46)	YEAR 16 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(47)	YEAR 16 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(48)	YEAR 16 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(49)	YEAR 17 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(50)	YEAR 17 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(51)	YEAR 17 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(52)	YEAR 18 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(53)	YEAR 18 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(54)	YEAR 18 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(55)	TOTAL	PBI Payments	\$192,535,625	\$187,242,183	\$183,481,809	\$179,785,833
(56)	TOTAL	Market Value	\$85,360,424	\$83,503,663	\$82,455,192	\$81,343,531
(57)	TOTAL	Net Cost	\$107,175,201	\$103,738,521	\$101,026,617	\$98,442,301
(58)	Admin/Metering Costs		\$2,640,807	\$2,556,127	\$2,489,305	\$2,425,628
(59)	Estimated Remuneration		\$0	\$0	\$0	\$0
(60)	Total Estimated RE Growth Program Expense		\$109,816,008	\$106,294,648	\$103,515,923	\$100,867,929

Column and Line Notes:

Column (a):	Actual Yr 1 costs per Docket 4626, Schedule NG-3, Page 3, Line (16)
Column (b):	Actual Yr 2 costs per Docket 4707 Schedule ASC-3, Page 3, Line (22)
Column (c):	Actual Yr 3 costs per Docket 4847 Schedule NG-3 Revised, Page 3, Line (25)
Column (d):	Actual Yr 4 costs per Docket 4954 Schedule NG-3, Page 3, Line (23)
Column (e):	Actual Yr 5 costs per Docket 5039 Schedule NG-3 Compliance, Page 1, Line (2)(c)
Column (f):	Actual Yr 6 costs as per Docket No. 5164, Schedule NG-3, Page 3, Column (c)
Column (g):	Actual Yr 7 costs as per Docket No. 22-04-REG, Schedule NECO-3 Page 3, Column (c)
Column (h):	Actual Yr 8 costs as per Docket No. 23-24-REG, Schedule NECO-3 Page 3, Column (c)
Column (i):	Actual Yr 9 costs as per Docket No. 24-48-REG, NECO-6, Page 3
Column (j):	Actual Yr 10 costs as per Docket No 25-23-REG Reconciliation Report, NECO-2, Page 3
Columns (l) through (ao), Lines (1) through (54):	Estimates based on estimated build in each year pages 11 through 28, assuming 1/3 of forecast build in first year, 2/3 of forecast build in second year, full forecast build in third year
Line (58) Columns (m) through (ao):	Estimates based on change in net cost in each year
Line (59)	Prior to June 24, 2023: Equal to 1.75% of PBI Payments; On and after June 24, 2023: \$0
Line (60)	Line (57) + Line (58) + Line (59)
Column (ap):	Sum of Columns (a) through (ao)

Renewable Energy Growth Program Cost Recovery
Summary of Estimated and Actual Costs by Year Through 2056

			Year 33 Y/E 3/31/2048 (ag)	Year 34 Y/E 3/31/2049 (ah)	Year 35 Y/E 3/31/2050 (ai)	Year 36 Y/E 3/31/2051 (aj)
(1)	YEAR 1 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(2)	YEAR 1 BUILD	Market Value	\$0	\$0	\$0	\$0
(3)	YEAR 1 BUILD	Net Cost	\$0	\$0	\$0	\$0
(4)	YEAR 2 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(5)	YEAR 2 BUILD	Market Value	\$0	\$0	\$0	\$0
(6)	YEAR 2 BUILD	Net Cost	\$0	\$0	\$0	\$0
(7)	YEAR 3 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(8)	YEAR 3 BUILD	Market Value	\$0	\$0	\$0	\$0
(9)	YEAR 3 BUILD	Net Cost	\$0	\$0	\$0	\$0
(10)	YEAR 4 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(11)	YEAR 4 BUILD	Market Value	\$0	\$0	\$0	\$0
(12)	YEAR 4 BUILD	Net Cost	\$0	\$0	\$0	\$0
(13)	YEAR 5 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(14)	YEAR 5 BUILD	Market Value	\$0	\$0	\$0	\$0
(15)	YEAR 5 BUILD	Net Cost	\$0	\$0	\$0	\$0
(16)	YEAR 6 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(17)	YEAR 6 BUILD	Market Value	\$0	\$0	\$0	\$0
(18)	YEAR 6 BUILD	Net Cost	\$0	\$0	\$0	\$0
(19)	YEAR 7 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(20)	YEAR 7 BUILD	Market Value	\$0	\$0	\$0	\$0
(21)	YEAR 7 BUILD	Net Cost	\$0	\$0	\$0	\$0
(22)	YEAR 8 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(23)	YEAR 8 BUILD	Market Value	\$0	\$0	\$0	\$0
(24)	YEAR 8 BUILD	Net Cost	\$0	\$0	\$0	\$0
(25)	YEAR 9 BUILD	PBI Payments	\$0	\$0	\$0	\$0
(26)	YEAR 9 BUILD	Market Value	\$0	\$0	\$0	\$0
(27)	YEAR 9 BUILD	Net Cost	\$0	\$0	\$0	\$0
(28)	YEAR 10 BUILD	PBI Payments	\$1,867,663	\$0	\$0	\$0
(29)	YEAR 10 BUILD	Market Value	\$677,581	\$0	\$0	\$0
(30)	YEAR 10 BUILD	Net Cost	\$1,190,083	\$0	\$0	\$0
(31)	YEAR 11 BUILD	PBI Payments	\$2,055,940	\$1,027,970	\$0	\$0
(32)	YEAR 11 BUILD	Market Value	\$688,835	\$344,417	\$0	\$0
(33)	YEAR 11 BUILD	Net Cost	\$1,367,105	\$683,552	\$0	\$0
(34)	YEAR 12 BUILD	PBI Payments	\$24,680,371	\$16,453,581	\$8,226,790	\$0
(35)	YEAR 12 BUILD	Market Value	\$11,269,214	\$7,512,809	\$3,756,405	\$0
(36)	YEAR 12 BUILD	Net Cost	\$13,411,158	\$8,940,772	\$4,470,386	\$0
(37)	YEAR 13 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$16,453,581	\$8,226,790
(38)	YEAR 13 BUILD	Market Value	\$11,269,214	\$11,269,214	\$7,512,809	\$3,756,405
(39)	YEAR 13 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$8,940,772	\$4,470,386
(40)	YEAR 14 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$16,453,581
(41)	YEAR 14 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$7,512,809
(42)	YEAR 14 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$8,940,772
(43)	YEAR 15 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(44)	YEAR 15 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(45)	YEAR 15 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(46)	YEAR 16 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(47)	YEAR 16 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(48)	YEAR 16 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(49)	YEAR 17 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(50)	YEAR 17 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(51)	YEAR 17 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(52)	YEAR 18 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$24,680,371
(53)	YEAR 18 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$11,269,214
(54)	YEAR 18 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$13,411,158
(55)	TOTAL	PBI Payments	\$176,686,203	\$165,563,779	\$148,082,229	\$123,401,857
(56)	TOTAL	Market Value	\$80,250,910	\$75,472,508	\$67,615,281	\$56,346,068
(57)	TOTAL	Net Cost	\$96,435,293	\$90,091,272	\$80,466,947	\$67,055,790
(58)	Admin/Metering Costs		\$2,376,175	\$2,219,857	\$1,982,713	\$1,652,261
(59)	Estimated Remuneration		\$0	\$0	\$0	\$0
(60)	Total Estimated RE Growth Program Expense		\$98,811,468	\$92,311,129	\$82,449,661	\$68,708,051

Column and Line Notes:

Column (a):	Actual Yr 1 costs per Docket 4626, Schedule NG-3, Page 3, Line (16)
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Line (60)	Line (57) + Line (58) + Line (59)
Column (ap):	Sum of Columns (a) through (ao)

Renewable Energy Growth Program Cost Recovery
Summary of Estimated and Actual Costs by Year Through 2056

			Year 37 Y/E 3/31/2052 (ak)	Year 38 Y/E 3/31/2053 (al)	Year 39 Y/E 3/31/2054 (am)	Year 40 Y/E 3/31/2055 (an)	Year 41 Y/E 3/31/2056 (ao)	Cumulative Cost (ap)
(1)	YEAR 1 BUILD	PBI Payments	\$0	\$0	\$0	\$0	\$0	\$130,913,449
(2)	YEAR 1 BUILD	Market Value	\$0	\$0	\$0	\$0	\$0	\$48,780,642
(3)	YEAR 1 BUILD	Net Cost	\$0	\$0	\$0	\$0	\$0	\$82,132,807
(4)	YEAR 2 BUILD	PBI Payments	\$0	\$0	\$0	\$0	\$0	\$89,057,159
(5)	YEAR 2 BUILD	Market Value	\$0	\$0	\$0	\$0	\$0	\$26,182,840
(6)	YEAR 2 BUILD	Net Cost	\$0	\$0	\$0	\$0	\$0	\$62,874,319
(7)	YEAR 3 BUILD	PBI Payments	\$0	\$0	\$0	\$0	\$0	\$156,987,365
(8)	YEAR 3 BUILD	Market Value	\$0	\$0	\$0	\$0	\$0	\$65,792,962
(9)	YEAR 3 BUILD	Net Cost	\$0	\$0	\$0	\$0	\$0	\$91,194,403
(10)	YEAR 4 BUILD	PBI Payments	\$0	\$0	\$0	\$0	\$0	\$135,598,115
(11)	YEAR 4 BUILD	Market Value	\$0	\$0	\$0	\$0	\$0	\$53,178,260
(12)	YEAR 4 BUILD	Net Cost	\$0	\$0	\$0	\$0	\$0	\$82,419,855
(13)	YEAR 5 BUILD	PBI Payments	\$0	\$0	\$0	\$0	\$0	\$149,889,310
(14)	YEAR 5 BUILD	Market Value	\$0	\$0	\$0	\$0	\$0	\$62,952,870
(15)	YEAR 5 BUILD	Net Cost	\$0	\$0	\$0	\$0	\$0	\$86,936,441
(16)	YEAR 6 BUILD	PBI Payments	\$0	\$0	\$0	\$0	\$0	\$111,153,230
(17)	YEAR 6 BUILD	Market Value	\$0	\$0	\$0	\$0	\$0	\$52,416,814
(18)	YEAR 6 BUILD	Net Cost	\$0	\$0	\$0	\$0	\$0	\$58,736,416
(19)	YEAR 7 BUILD	PBI Payments	\$0	\$0	\$0	\$0	\$0	\$129,349,680
(20)	YEAR 7 BUILD	Market Value	\$0	\$0	\$0	\$0	\$0	\$41,672,988
(21)	YEAR 7 BUILD	Net Cost	\$0	\$0	\$0	\$0	\$0	\$87,676,692
(22)	YEAR 8 BUILD	PBI Payments	\$0	\$0	\$0	\$0	\$0	\$107,029,787
(23)	YEAR 8 BUILD	Market Value	\$0	\$0	\$0	\$0	\$0	\$25,452,162
(24)	YEAR 8 BUILD	Net Cost	\$0	\$0	\$0	\$0	\$0	\$81,577,625
(25)	YEAR 9 BUILD	PBI Payments	\$0	\$0	\$0	\$0	\$0	\$14,768,698
(26)	YEAR 9 BUILD	Market Value	\$0	\$0	\$0	\$0	\$0	\$4,996,372
(27)	YEAR 9 BUILD	Net Cost	\$0	\$0	\$0	\$0	\$0	\$9,772,325
(28)	YEAR 10 BUILD	PBI Payments	\$0	\$0	\$0	\$0	\$0	\$125,148,204
(29)	YEAR 10 BUILD	Market Value	\$0	\$0	\$0	\$0	\$0	\$45,077,284
(30)	YEAR 10 BUILD	Net Cost	\$0	\$0	\$0	\$0	\$0	\$80,070,920
(31)	YEAR 11 BUILD	PBI Payments	\$0	\$0	\$0	\$0	\$0	\$67,846,009
(32)	YEAR 11 BUILD	Market Value	\$0	\$0	\$0	\$0	\$0	\$22,731,546
(33)	YEAR 11 BUILD	Net Cost	\$0	\$0	\$0	\$0	\$0	\$45,114,463
(34)	YEAR 12 BUILD	PBI Payments	\$0	\$0	\$0	\$0	\$0	\$542,968,172
(35)	YEAR 12 BUILD	Market Value	\$0	\$0	\$0	\$0	\$0	\$247,922,698
(36)	YEAR 12 BUILD	Net Cost	\$0	\$0	\$0	\$0	\$0	\$295,045,474
(37)	YEAR 13 BUILD	PBI Payments	\$0	\$0	\$0	\$0	\$0	\$542,968,172
(38)	YEAR 13 BUILD	Market Value	\$0	\$0	\$0	\$0	\$0	\$247,922,698
(39)	YEAR 13 BUILD	Net Cost	\$0	\$0	\$0	\$0	\$0	\$295,045,474
(40)	YEAR 14 BUILD	PBI Payments	\$8,226,790	\$0	\$0	\$0	\$0	\$542,968,172
(41)	YEAR 14 BUILD	Market Value	\$3,756,405	\$0	\$0	\$0	\$0	\$247,922,698
(42)	YEAR 14 BUILD	Net Cost	\$4,470,386	\$0	\$0	\$0	\$0	\$295,045,474
(43)	YEAR 15 BUILD	PBI Payments	\$16,453,581	\$8,226,790	\$0	\$0	\$0	\$542,968,172
(44)	YEAR 15 BUILD	Market Value	\$7,512,809	\$3,756,405	\$0	\$0	\$0	\$247,922,698
(45)	YEAR 15 BUILD	Net Cost	\$8,940,772	\$4,470,386	\$0	\$0	\$0	\$295,045,474
(46)	YEAR 16 BUILD	PBI Payments	\$24,680,371	\$16,453,581	\$8,226,790	\$0	\$0	\$542,968,172
(47)	YEAR 16 BUILD	Market Value	\$11,269,214	\$7,512,809	\$3,756,405	\$0	\$0	\$247,922,698
(48)	YEAR 16 BUILD	Net Cost	\$13,411,158	\$8,940,772	\$4,470,386	\$0	\$0	\$295,045,474
(49)	YEAR 17 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$16,453,581	\$8,226,790	\$0	\$542,968,172
(50)	YEAR 17 BUILD	Market Value	\$11,269,214	\$11,269,214	\$7,512,809	\$3,756,405	\$0	\$247,922,698
(51)	YEAR 17 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$8,940,772	\$4,470,386	\$0	\$295,045,474
(52)	YEAR 18 BUILD	PBI Payments	\$24,680,371	\$24,680,371	\$24,680,371	\$16,453,581	\$8,226,790	\$542,968,172
(53)	YEAR 18 BUILD	Market Value	\$11,269,214	\$11,269,214	\$11,269,214	\$7,512,809	\$3,756,405	\$247,922,698
(54)	YEAR 18 BUILD	Net Cost	\$13,411,158	\$13,411,158	\$13,411,158	\$8,940,772	\$4,470,386	\$295,045,474
(55)	TOTAL	PBI Payments	\$98,721,486	\$74,041,114	\$49,360,743	\$24,680,371	\$8,226,790	\$5,018,518,208
(56)	TOTAL	Market Value	\$45,076,854	\$33,807,641	\$22,538,427	\$11,269,214	\$3,756,405	\$2,184,693,623
(57)	TOTAL	Net Cost	\$53,644,632	\$40,233,474	\$26,822,316	\$13,411,158	\$4,470,386	\$2,833,824,585
(58)	Admin/Metering Costs		\$1,321,809	\$991,357	\$660,904	\$330,452	\$110,151	\$73,185,956
(59)	Estimated Remuneration		\$0	\$0	\$0	\$0	\$0	\$2,704,676
(60)	Total Estimated RE Growth Program Expense		\$54,966,440	\$41,224,830	\$27,483,220	\$13,741,610	\$4,580,537	\$2,909,715,217

Column and Line Notes:

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Line (60)	Line (57) + Line (58) + Line (59)
Column (ap):	Sum of Columns (a) through (ao)

Renewable Energy Growth Program Cost Recovery
Estimated Performance-Based Incentive Payments and Market Value
for the Initial Program Year through March 31, 2016

Section 1: Estimated Annual Performance-Based Incentive Payments

Unit	Unit Capacity (kW) (a)	Unit Availability Factor (b)	Estimated Program Year Output (kWh) (c)	Tariff Price (\$ per kWh) (d)	Estimated Program Year Cost (e)
(1) Small Scale Solar I - Operational 2015 Program Year Enrollees - 15 Year Tariff	2,104	13.1%	2,416,630	\$0.4135	\$999,276
(2) Small Scale Solar I - Operational 2015 Program Year Enrollees - 20 Year Tariff	519	13.1%	595,510	\$0.3740	\$222,701
(3) Small Scale Solar II - Operational 2015 Program Year Enrollees - 20 Year Tariff	494	13.1%	566,753	\$0.2980	\$168,892
(4) Medium-Scale Solar - Operational 2015 Program Year Enrollee - 20 Year Tariff	2,206	13.1%	2,533,519	\$0.2440	\$618,179
(5) Commercial-Scale Solar - Operational 2015 Program Year Enrollee - 20 Year Tariff	4,148	13.1%	4,763,713	\$0.1881	\$895,940
(6) Large-Scale Solar - Operational 2015 Program Year Enrollee - 20 Year Tariff	6,644	13.1%	7,630,209	\$0.1634	\$1,246,488
(7) Wind I - Operational 2015 Program Year Enrollee - 20 Year Tariff	1,500	21.7%	2,856,636	\$0.2275	\$649,885
(8) Wind II - Operational 2015 Program Year Enrollee - 20 Year Tariff	4,500	21.7%	8,569,908	\$0.2235	\$1,915,374
(9) Total	22,114		29,932,877		\$6,716,735

Section 2: Estimated Market Value

Class	Estimated kWh Purchased Under Tariffs (f)	Market Energy Proxy (g)	Energy Market Value (h)	REC Proxy (i)	REC Market Value (j)	Total Market Value (k)
(10) Small Scale Solar I - Operational 2015 Program Year Enrollees - 15 Year Tariff	2,416,630			\$0.0377	\$91,107	\$91,107
(11) Small Scale Solar I - Operational 2015 Program Year Enrollees - 20 Year Tariff	595,510			\$0.0377	\$22,451	\$22,451
(12) Small Scale Solar II - Operational 2015 Program Year Enrollees - 20 Year Tariff	566,753			\$0.0377	\$21,367	\$21,367
(13) Medium-Scale Solar - Operational 2015 Program Year Enrollee - 20 Year Tariff	2,533,519	\$0.0663	\$167,972	\$0.0377	\$95,514	\$263,486
(14) Commercial-Scale Solar - Operational 2015 Program Year Enrollee - 20 Year Tariff	4,763,713	\$0.0663	\$315,834	\$0.0377	\$179,592	\$495,426
(15) Large-Scale Solar - Operational 2015 Program Year Enrollee - 20 Year Tariff	7,630,209	\$0.0663	\$505,883	\$0.0377	\$287,659	\$793,542
(16) Wind I - Operational 2015 Program Year Enrollee - 20 Year Tariff	2,856,636	\$0.0722	\$206,249	\$0.0375	\$107,124	\$313,373
(17) Wind II - Operational 2015 Program Year Enrollee - 20 Year Tariff	8,569,908	\$0.0722	\$618,747	\$0.0375	\$321,372	\$940,119
(18) Total	29,932,877		\$1,814,686		\$1,126,184	\$2,940,870

Section 3: Estimated Net Cost

	Estimated Net Cost (l)
(19) Small Scale Solar I - Operational 2015 Program Year Enrollees - 15 Year Tariff	\$908,169
(20) Small Scale Solar I - Operational 2015 Program Year Enrollees - 20 Year Tariff	\$200,250
(21) Small Scale Solar II - Operational 2015 Program Year Enrollees - 20 Year Tariff	\$147,526
(22) Medium-Scale Solar - Operational 2015 Program Year Enrollee - 20 Year Tariff	\$354,693
(23) Commercial-Scale Solar - Operational 2015 Program Year Enrollee - 20 Year Tariff	\$400,514
(24) Large-Scale Solar - Operational 2015 Program Year Enrollee - 20 Year Tariff	\$452,946
(25) Wind I - Operational 2015 Program Year Enrollee - 20 Year Tariff	\$336,512
(26) Wind II - Operational 2015 Program Year Enrollee - 20 Year Tariff	\$975,256
(27) Total Estimated Above (Below) Market Cost	\$3,775,865

Column Descriptions:

- (a) actual
- (b) estimated
- (c) column (a) x column (b) x 8,760 hours
- (d) per current tariff
- (e) column (c) x column (d)
- (f) per column (c)
- (g) Market Energy Proxy is based on NYMEX electricity futures prices and renewable resource generation shapes (output in on peak and off peak hours)
- (h) column (f) x column (g)
- (i) REC Proxy based on recent market information
- (j) column (f) x column (i)
- (k) column (h) + column (j)
- (l) column (e) - column (k)

Renewable Energy Growth Program Cost Recovery
Estimated Performance-Based Incentive Payments and Market Value
for the Second Program Year through March 31, 2017

Section 1: Estimated Annual Performance-Based Incentive Payments

	Unit	Unit Capacity (kW)	Unit Availability Factor	Estimated Program Year Output (kWh)	Tariff Price (\$ per kWh)	Estimated Program Year Cost
		(a)	(b)	(c)	(d)	(e)
(1)	Small Scale Solar I - Operational 2016 Program Year Enrollees - 15 Year Tariff	3,998	13.1%	4,591,206	\$0.3760	\$1,726,494
(2)	Small Scale Solar I - Operational 2016 Program Year Enrollees - 15 Year Tariff - SolarWise	14	13.1%	16,262	\$0.3765	\$6,123
(3)	Small Scale Solar I - Operational 2016 Program Year Enrollees - 20 Year Tariff	1,003	13.1%	1,151,973	\$0.3326	\$383,196
(4)	Small Scale Solar II - Operational 2016 Program Year Enrollees - 20 Year Tariff	1,225	13.1%	1,406,363	\$0.2490	\$350,184
(5)	Small Scale Solar II - Operational 2016 Program Year Enrollees - 20 Year Tariff - Solarwise	35	13.1%	39,633	\$0.2621	\$10,388
(6)	Medium-Scale Solar - Operational 2016 Program Year Enrollee - 20 Year Tariff	2,491	13.1%	2,860,754	\$0.2255	\$645,100
(7)	Commercial-Scale Solar - Operational 2016 Program Year Enrollee - 20 Year Tariff	5,924	13.1%	6,803,013	\$0.1817	\$1,235,815
(8)	Total	14,689		16,869,204		\$4,357,299

Section 2: Estimated Market Value

Class	Estimated kWh Purchased Under Tariffs (f)	Market Energy Proxy (g)	Energy Market Value (h)	REC Proxy (i)	REC Market Value (j)	Total Market Value (k)
(9)	Small Scale Solar I - Operational 2016 Program Year Enrollees - 15 Year Tariff	4,591,206		\$0.0377	\$173,088	\$173,088
(10)	Small Scale Solar I - Operational 2016 Program Year Enrollees - 15 Year Tariff - SolarWise	16,262		\$0.0377	\$613	\$613
(11)	Small Scale Solar I - Operational 2016 Program Year Enrollees - 20 Year Tariff	1,151,973		\$0.0377	\$43,429	\$43,429
(12)	Small Scale Solar II - Operational 2016 Program Year Enrollees - 20 Year Tariff	1,406,363	\$0.0663	\$93,242	\$53,020	\$146,262
(13)	Small Scale Solar II - Operational 2016 Program Year Enrollees - 20 Year Tariff - Solarwise	39,633	\$0.0663	\$2,628	\$1,494	\$4,122
(14)	Medium-Scale Solar - Operational 2016 Program Year Enrollee - 20 Year Tariff	2,860,754	\$0.0663	\$189,668	\$107,850	\$297,518
(15)	Commercial-Scale Solar - Operational 2016 Program Year Enrollee - 20 Year Tariff	6,803,013	\$0.0663	\$451,040	\$256,474	\$707,513
(16)	Total	16,869,204		\$736,577	\$635,969	\$1,372,546

Section 3: Estimated Net Cost

	Estimated Net Cost (l)	
(17)	Small Scale Solar I - Operational 2016 Program Year Enrollees - 15 Year Tariff	\$1,553,405
(18)	Small Scale Solar I - Operational 2016 Program Year Enrollees - 15 Year Tariff - SolarWise	\$5,510
(19)	Small Scale Solar I - Operational 2016 Program Year Enrollees - 20 Year Tariff	\$339,766
(20)	Small Scale Solar II - Operational 2016 Program Year Enrollees - 20 Year Tariff	\$203,923
(21)	Small Scale Solar II - Operational 2016 Program Year Enrollees - 20 Year Tariff - Solarwise	\$6,266
(22)	Medium-Scale Solar - Operational 2016 Program Year Enrollee - 20 Year Tariff	\$347,582
(23)	Commercial-Scale Solar - Operational 2016 Program Year Enrollee - 20 Year Tariff	\$528,302
(24)	Total Estimated Above (Below) Market Cost	\$2,984,753

Column Descriptions:

- (a) actual
- (b) estimated
- (c) column (a) x column (b) x 8,760 hours
- (d) per current tariff
- (e) column (c) x column (d)
- (f) per column (c)
- (g) Market Energy Proxy is based on NYMEX electricity futures prices and renewable resource generation shapes (output in on peak and off peak hours)

- (h) column (f) x column (g)
- (i) REC Proxy based on recent market information
- (j) column (f) x column (i)
- (k) column (h) + column (j)
- (l) column (e) - column (k)

Renewable Energy Growth Program Cost Recovery
Estimated Performance-Based Incentive Payments and Market Value
for the Third Program Year through March 31, 2018

Section 1: Estimated Annual Performance-Based Incentive Payments

Unit	Unit Capacity (kW) (a)	Unit Availability Factor (b)	Estimated Program Year Output (kWh) (c)	Tariff Price (\$ per kWh) (d)	Estimated Program Year Cost (e)
(1) Small Scale Solar I - Operational 2017 Program Year Enrollees - 15 Year Tariff	4,464	13.1%	5,126,733	\$0.3474	\$1,780,958
(2) Small Scale Solar I - Operational 2017 Program Year Enrollees - 15 Year Tariff - SolarWise	6	13.1%	7,235	\$0.3475	\$2,514
(3) Small Scale Solar I - Operational 2017 Program Year Enrollees - 20 Year Tariff	692	13.1%	795,166	\$0.3075	\$244,510
(4) Small Scale Solar II - Operational 2017 Program Year Enrollees - 20 Year Tariff	897	13.1%	1,030,400	\$0.2775	\$285,936
(5) Medium-Scale Solar - Operational 2017 Program Year Enrollee - 20 Year Tariff	2,136	13.1%	2,452,623	\$0.2275	\$557,972
(6) Commercial-Scale Solar - Operational 2017 Program Year Enrollee - 20 Year Tariff	3,906	13.1%	4,485,343	\$0.1741	\$781,054
(7) Large-Scale Solar - Operational 2017 Program Year Enrollee - 20 Year Tariff	6,770	13.1%	7,774,923	\$0.1391	\$1,081,139
(8) CRDG Commercial-Scale Solar - Operational 2017 Program Year Enrollee - 20 Year Tariff	1,893	13.1%	2,173,989	\$0.2055	\$446,701
(9) CRDG Large-Scale Solar - Operational 2017 Program Year Enrollee - 20 Year Tariff	3,000	13.1%	3,445,308	\$0.1650	\$568,476
(10) Large Wind - Operational 2017 Program Year Enrollee - 20 Year Tariff	6,000	21.7%	11,426,544	\$0.1824	\$2,084,202
(11) Total	29,764		38,718,264		\$7,833,462

Section 2: Estimated Market Value

Class	Estimated kWh Purchased Under Tariffs (f)	Market Energy Proxy (g)	Energy Market Value (h)	REC Proxy (i)	REC Market Value (j)	Total Market Value (k)
(12) Small Scale Solar I - Operational 2017 Program Year Enrollees - 15 Year Tariff	5,126,733			\$0.0377	\$193,278	\$193,278
(13) Small Scale Solar I - Operational 2017 Program Year Enrollees - 15 Year Tariff - SolarWise	7,235			\$0.0377	\$273	\$273
(14) Small Scale Solar I - Operational 2017 Program Year Enrollees - 20 Year Tariff	795,166			\$0.0377	\$29,978	\$29,978
(15) Small Scale Solar II - Operational 2017 Program Year Enrollees - 20 Year Tariff	1,030,400	\$0.0663	\$68,316	\$0.0377	\$38,846	\$107,162
(16) Medium-Scale Solar - Operational 2017 Program Year Enrollee - 20 Year Tariff	2,452,623	\$0.0663	\$162,609	\$0.0377	\$92,464	\$255,073
(17) Commercial-Scale Solar - Operational 2017 Program Year Enrollee - 20 Year Tariff	4,485,343	\$0.0663	\$297,378	\$0.0377	\$169,097	\$466,476
(18) Large-Scale Solar - Operational 2017 Program Year Enrollee - 20 Year Tariff	7,774,923	\$0.0663	\$515,477	\$0.0377	\$293,115	\$808,592
(19) CRDG Commercial-Scale Solar - Operational 2017 Program Year Enrollee - 20 Year Tariff	2,173,989	\$0.0663	\$144,135	\$0.0377	\$81,959	\$226,095
(20) CRDG Large-Scale Solar - Operational 2017 Program Year Enrollee - 20 Year Tariff	3,445,308	\$0.0663	\$228,424	\$0.0377	\$129,888	\$358,312
(21) Large Wind - Operational 2017 Program Year Enrollee - 20 Year Tariff	11,426,544	\$0.0722	\$824,996	\$0.0375	\$428,495	\$1,253,492
(22) Total	38,718,264		\$2,241,336		\$1,457,393	\$3,698,729

Section 3: Estimated Net Cost

	Estimated Net Cost (l)
(23) Small Scale Solar I - Operational 2017 Program Year Enrollees - 15 Year Tariff	\$1,587,680
(24) Small Scale Solar I - Operational 2017 Program Year Enrollees - 15 Year Tariff - SolarWise	\$2,241
(25) Small Scale Solar I - Operational 2017 Program Year Enrollees - 20 Year Tariff	\$214,532
(26) Small Scale Solar II - Operational 2017 Program Year Enrollees - 20 Year Tariff	\$178,774
(27) Medium-Scale Solar - Operational 2017 Program Year Enrollee - 20 Year Tariff	\$302,899
(28) Commercial-Scale Solar - Operational 2017 Program Year Enrollee - 20 Year Tariff	\$314,578
(29) Large-Scale Solar - Operational 2017 Program Year Enrollee - 20 Year Tariff	\$272,547
(30) CRDG Commercial-Scale Solar - Operational 2017 Program Year Enrollee - 20 Year Tariff	\$220,607
(31) CRDG Large-Scale Solar - Operational 2017 Program Year Enrollee - 20 Year Tariff	\$210,164
(32) Large Wind - Operational 2017 Program Year Enrollee - 20 Year Tariff	\$830,710
(33) Total Estimated Above (Below) Market Cost	\$4,134,732

Column Descriptions:

- (a) actual
- (b) estimated
- (c) column (a) x column (b) x 8,760 hours
- (d) per current tariff
- (e) column (c) x column (d)
- (f) per column (c)
- (g) Market Energy Proxy is based on NYMEX electricity futures prices and renewable resource generation shapes (output in on peak and off peak hours)
- (h) column (f) x column (g)
- (i) REC Proxy based on recent market information
- (j) column (f) x column (i)
- (k) column (h) + column (j)
- (l) column (e) - column (k)

Renewable Energy Growth Program Cost Recovery
Estimated Performance-Based Incentive Payments and Market Value
for the Fourth Program Year through March 31, 2019

Section 1: Estimated Annual Performance-Based Incentive Payments

Unit	Unit Capacity (kW)	Unit Availability Factor	Estimated Program Year Output (kWh)	Tariff Price (\$ per kWh)	Estimated Program Year Cost
	(a)	(b)	(c)	(d)	(e)
(1) Small Scale Solar I - Operational 2018 Program Year Enrollees - 15 Year Tariff	4,551	13.1%	5,226,142	\$0.3225	\$1,685,431
(2) Small Scale Solar I - Operational 2018 Program Year Enrollees - 20 Year Tariff	456	13.1%	523,560	\$0.2855	\$149,477
(3) Small Scale Solar II - Operational 2018 Program Year Enrollees - 20 Year Tariff	1,344	13.1%	1,543,636	\$0.2945	\$454,601
(4) Medium-Scale Solar - Operational 2018 Program Year Enrollee - 20 Year Tariff	2,352	13.1%	2,700,892	\$0.2281	\$615,959
(5) Commercial-Scale Solar - Operational 2018 Program Year Enrollee - 20 Year Tariff	3,148	13.1%	3,615,736	\$0.1746	\$631,231
(6) Large-Scale Solar - Operational 2018 Program Year Enrollee - 20 Year Tariff	2,930	13.1%	3,364,917	\$0.1475	\$496,325
(7) CRDG Commercial-Scale Solar - Operational 2018 Program Year Enrollee - 20 Year Tariff	998	13.1%	1,145,565	\$0.2240	\$256,607
(8) CRDG Large-Scale Solar - Operational 2018 Program Year Enrollee - 20 Year Tariff	1,199	13.1%	1,377,124	\$0.1850	\$254,768
(9) Large Wind - Operational 2018 Program Year Enrollee - 20 Year Tariff	6,000	21.7%	11,426,544	\$0.1755	\$2,005,358
(10) Total	22,978		30,924,116		\$6,549,756

Section 2: Estimated Market Value

Class	Estimated kWh Purchased Under Tariffs	Market Energy Proxy	Energy Market Value	REC Proxy	REC Market Value	Total Market Value
	(f)	(g)	(h)	(i)	(j)	(k)
(11) Small Scale Solar I - Operational 2018 Program Year Enrollees - 15 Year Tariff	5,226,142			\$0.0377	\$197,026	\$197,026
(12) Small Scale Solar I - Operational 2018 Program Year Enrollees - 20 Year Tariff	523,560			\$0.0377	\$19,738	\$19,738
(13) Small Scale Solar II - Operational 2018 Program Year Enrollees - 20 Year Tariff	1,543,636			\$0.0377	\$58,195	\$58,195
(14) Medium-Scale Solar - Operational 2018 Program Year Enrollee - 20 Year Tariff	2,700,892	\$0.0663	\$179,069	\$0.0377	\$101,824	\$280,893
(15) Commercial-Scale Solar - Operational 2018 Program Year Enrollee - 20 Year Tariff	3,615,736	\$0.0663	\$239,723	\$0.0377	\$136,313	\$376,037
(16) Large-Scale Solar - Operational 2018 Program Year Enrollee - 20 Year Tariff	3,364,917	\$0.0663	\$223,094	\$0.0377	\$126,857	\$349,951
(17) CRDG Commercial-Scale Solar - Operational 2018 Program Year Enrollee - 20 Year Tariff	1,145,565	\$0.0663	\$75,951	\$0.0377	\$43,188	\$119,139
(18) CRDG Large-Scale Solar - Operational 2018 Program Year Enrollee - 20 Year Tariff	1,377,124	\$0.0663	\$91,303	\$0.0377	\$51,918	\$143,221
(19) Large Wind - Operational 2018 Program Year Enrollee - 20 Year Tariff	11,426,544	\$0.0722	\$824,996	\$0.0375	\$428,495	\$1,253,492
(20) Total	30,924,116		\$1,634,137		\$1,163,554	\$2,797,691

Section 3: Estimated Net Cost

	Estimated Net Cost
	(l)
(21) Small Scale Solar I - Operational 2018 Program Year Enrollees - 15 Year Tariff	\$1,488,405
(22) Small Scale Solar I - Operational 2018 Program Year Enrollees - 20 Year Tariff	\$129,738
(23) Small Scale Solar II - Operational 2018 Program Year Enrollees - 20 Year Tariff	\$396,406
(24) Medium-Scale Solar - Operational 2018 Program Year Enrollee - 20 Year Tariff	\$335,066
(25) Commercial-Scale Solar - Operational 2018 Program Year Enrollee - 20 Year Tariff	\$255,195
(26) Large-Scale Solar - Operational 2018 Program Year Enrollee - 20 Year Tariff	\$146,374
(27) CRDG Commercial-Scale Solar - Operational 2018 Program Year Enrollee - 20 Year Tariff	\$137,468
(28) CRDG Large-Scale Solar - Operational 2018 Program Year Enrollee - 20 Year Tariff	\$111,547
(29) Large Wind - Operational 2018 Program Year Enrollee - 20 Year Tariff	\$751,867
(30) Total Estimated Above (Below) Market Cost	\$3,752,065

Column Descriptions:

- (a) actual
- (b) estimated
- (c) column (a) x column (b) x 8,760 hours
- (d) per current tariff
- (e) column (c) x column (d)
- (f) per column (c)
- (g) Market Energy Proxy is based on NYMEX electricity futures prices and renewable resource generation shapes (output in on peak and off peak hours)
- (h) column (f) x column (g)
- (i) REC Proxy based on recent market information
- (j) column (f) x column (i)
- (k) column (h) + column (j)
- (l) column (e) - column (k)

Renewable Energy Growth Program Cost Recovery
Estimated Performance-Based Incentive Payments and Market Value
for the Fifth Program Year through March 31, 2020

Section 1: Estimated Annual Performance-Based Incentive Payments

Unit	Unit Capacity (kW) (a)	Unit Availability Factor (b)	Estimated Program Year Output (kWh) (c)	Tariff Price (\$ per kWh) (d)	Estimated Program Year Cost (e)
(1) Small Scale Solar I - Operational 2019 Program Year Enrollees - 15 Year Tariff	3,050	13.1%	3,502,558	\$0.2845	\$996,478
(2) Small Scale Solar I - Operational 2019 Program Year Enrollees - 20 Year Tariff	491	13.1%	563,457	\$0.2495	\$140,583
(3) Small Scale Solar II - Operational 2019 Program Year Enrollees - 20 Year Tariff	1,482	13.1%	1,702,177	\$0.2765	\$470,652
(4) Medium-Scale Solar - Operational 2019 Program Year Enrollee - 20 Year Tariff	5,336	13.1%	6,128,617	\$0.2312	\$1,417,173
(5) Commercial-Scale Solar - Operational 2019 Program Year Enrollee - 20 Year Tariff	4,723	13.1%	5,423,811	\$0.1697	\$920,344
(6) Large-Scale Solar - Operational 2019 Program Year Enrollee - 20 Year Tariff	4,368	13.1%	5,016,368	\$0.1499	\$751,954
(7) CRDG Commercial-Scale Solar - Operational 2019 Program Year Enrollee - 20 Year Tariff	1,453	13.1%	1,668,804	\$0.1971	\$328,964
(8) Large Wind - Operational 2019 Program Year Enrollee - 20 Year Tariff	4,500	21.7%	8,569,908	\$0.1934	\$1,657,420
(9) Hydroelectric - Operational 2019 Program Year Enrollee - 20 Year Tariff	520	30.2%	1,373,848	\$0.2715	\$373,000
(10) Total	25,923		33,949,548		\$7,056,567

Section 2: Estimated Market Value

Class	Estimated kWh Purchased Under Tariffs (f)	Market Energy Proxy (g)	Energy Market Value (h)	REC Proxy (i)	REC Market Value (j)	Total Market Value (k)
(11) Small Scale Solar I - Operational 2019 Program Year Enrollees - 15 Year Tariff	3,502,558			\$0.0377	\$132,046	\$132,046
(12) Small Scale Solar I - Operational 2019 Program Year Enrollees - 20 Year Tariff	563,457			\$0.0377	\$21,242	\$21,242
(13) Small Scale Solar II - Operational 2019 Program Year Enrollees - 20 Year Tariff	1,702,177			\$0.0377	\$64,172	\$64,172
(14) Medium-Scale Solar - Operational 2019 Program Year Enrollee - 20 Year Tariff	6,128,617	\$0.0663	\$406,327	\$0.0377	\$231,049	\$637,376
(15) Commercial-Scale Solar - Operational 2019 Program Year Enrollee - 20 Year Tariff	5,423,811	\$0.0663	\$359,599	\$0.0377	\$204,478	\$564,076
(16) Large-Scale Solar - Operational 2019 Program Year Enrollee - 20 Year Tariff	5,016,368	\$0.0663	\$332,585	\$0.0377	\$189,117	\$521,702
(17) CRDG Commercial-Scale Solar - Operational 2019 Program Year Enrollee - 20 Year Tariff	1,668,804	\$0.0663	\$110,642	\$0.0377	\$62,914	\$173,556
(18) Large Wind - Operational 2019 Program Year Enrollee - 20 Year Tariff	8,569,908	\$0.0722	\$618,747	\$0.0375	\$321,372	\$940,119
(19) Hydroelectric - Operational 2019 Program Year Enrollee - 20 Year Tariff	1,373,848	\$0.0683	\$93,834	\$0.0375	\$51,519	\$145,353
(20) Total	33,949,548		\$1,921,734		\$1,277,909	\$3,199,643

Section 3: Estimated Net Cost

	Estimated Net Cost (l)
(21) Small Scale Solar I - Operational 2019 Program Year Enrollees - 15 Year Tariff	\$864,431
(22) Small Scale Solar I - Operational 2019 Program Year Enrollees - 20 Year Tariff	\$119,340
(23) Small Scale Solar II - Operational 2019 Program Year Enrollees - 20 Year Tariff	\$406,480
(24) Medium-Scale Solar - Operational 2019 Program Year Enrollee - 20 Year Tariff	\$779,797
(25) Commercial-Scale Solar - Operational 2019 Program Year Enrollee - 20 Year Tariff	\$356,268
(26) Large-Scale Solar - Operational 2019 Program Year Enrollee - 20 Year Tariff	\$230,251
(27) CRDG Commercial-Scale Solar - Operational 2019 Program Year Enrollee - 20 Year Tariff	\$155,408
(28) Large Wind - Operational 2019 Program Year Enrollee - 20 Year Tariff	\$717,301
(29) Hydroelectric - Operational 2019 Program Year Enrollee - 20 Year Tariff	\$227,647
(30) Total Estimated Above (Below) Market Cost	\$3,856,924

Column Descriptions:

- (a) actual
- (b) estimated
- (c) column (a) x column (b) x 8,760 hours
- (d) per current tariff
- (e) column (c) x column (d)
- (f) per column (c)
- (g) Market Energy Proxy is based on NYMEX electricity futures prices and renewable resource generation shapes (output in on peak and off peak hours)
- (h) column (f) x column (g)
- (i) REC Proxy based on recent market information
- (j) column (f) x column (i)
- (k) column (h) + column (j)
- (l) column (e) - column (k)

Renewable Energy Growth Program Cost Recovery
Estimated Performance-Based Incentive Payments and Market Value
for the Sixth Program Year through March 31, 2021

Section 1: Estimated Annual Performance-Based Incentive Payments

Unit	Unit Capacity (kW) (a)	Unit Availability Factor (b)	Estimated Program Year Output (kWh) (c)	Tariff Price (\$ per kWh) (d)	Estimated Program Year Cost (e)
(1) Small Scale Solar I - Operational 2020 Program Year Enrollees - 15 Year Tariff	3,562	13.1%	4,090,545	\$0.2965	\$1,212,847
(2) Small Scale Solar II - Operational 2020 Program Year Enrollees - 20 Year Tariff	1,373	13.1%	1,577,032	\$0.2345	\$369,814
(3) Small Scale Solar I - Non-Operational 2020 Program Year Enrollees - 15 Year Tariff	16	13.1%	18,765	\$0.2965	\$5,564
(4) Medium-Scale Solar - Operational 2020 Program Year Enrollee - 20 Year Tariff	3,995	13.1%	4,587,428	\$0.2032	\$932,179
(5) Commercial-Scale Solar - Operational 2020 Program Year Enrollee - 20 Year Tariff	4,766	13.1%	5,473,412	\$0.1807	\$989,147
(6) Large-Scale Solar - Operational 2020 Program Year Enrollee - 20 Year Tariff	11,521	13.1%	13,231,131	\$0.1286	\$1,701,640
(7) Total	25,233		28,978,313		\$5,211,190

Section 2: Estimated Market Value

Class	Estimated kWh Purchased Under Tariffs (f)	Market Energy Proxy (g)	Energy Market Value (h)	REC Proxy (i)	REC Market Value (j)	Total Market Value (k)
(8) Small Scale Solar I - Operational 2020 Program Year Enrollees - 15 Year Tariff	4,090,545			\$0.0377	\$154,214	\$154,214
(9) Small Scale Solar II - Operational 2020 Program Year Enrollees - 20 Year Tariff	1,577,032			\$0.0377	\$59,454	\$59,454
(10) Small Scale Solar I - Non-Operational 2020 Program Year Enrollees - 15 Year Tariff	18,765			\$0.0377	\$707	\$707
(11) Medium-Scale Solar - Operational 2020 Program Year Enrollee - 20 Year Tariff	4,587,428	\$0.0663	\$304,146	\$0.0377	\$172,946	\$477,092
(12) Commercial-Scale Solar - Operational 2020 Program Year Enrollee - 20 Year Tariff	5,473,412	\$0.0663	\$362,887	\$0.0377	\$206,348	\$569,235
(13) Large-Scale Solar - Operational 2020 Program Year Enrollee - 20 Year Tariff	13,231,131	\$0.0663	\$877,224	\$0.0377	\$498,814	\$1,376,038
(14) Total	28,978,313		\$1,544,258		\$1,092,482	\$2,636,740

Section 3: Estimated Net Cost

	Estimated Net Cost (l)
(15) Small Scale Solar I - Operational 2020 Program Year Enrollees - 15 Year Tariff	\$1,058,633
(16) Small Scale Solar II - Operational 2020 Program Year Enrollees - 20 Year Tariff	\$310,360
(17) Small Scale Solar I - Non-Operational 2020 Program Year Enrollees - 15 Year Tariff	\$4,856
(18) Medium-Scale Solar - Operational 2020 Program Year Enrollee - 20 Year Tariff	\$455,086
(19) Commercial-Scale Solar - Operational 2020 Program Year Enrollee - 20 Year Tariff	\$419,912
(20) Large-Scale Solar - Operational 2020 Program Year Enrollee - 20 Year Tariff	\$325,602
(21) Total Estimated Above (Below) Market Cost	\$2,574,450

Column Descriptions:

- (a) estimated
- (b) estimated
- (c) column (a) x column (b) x 8,760 hours
- (d) per current tariff
- (e) column (c) x column (d)
- (f) per column (c)
- (g) Market Energy Proxy is based on NYMEX electricity futures prices and renewable resource generation shapes (output in on peak and off peak hours)
- (h) column (f) x column (g)
- (i) REC Proxy based on recent market information
- (j) column (f) x column (i)
- (k) column (h) + column (j)
- (l) column (e) - column (k)

Renewable Energy Growth Program Cost Recovery
Estimated Performance-Based Incentive Payments and Market Value
for the Seventh Program Year through March 31, 2022

Section 1: Estimated Annual Performance-Based Incentive Payments

Unit	Unit Capacity (kW) (a)	Unit Availability Factor (b)	Estimated Program Year Output (kWh) (c)	Tariff Price (\$ per kWh) (d)	Estimated Program Year Cost (e)
(1) Small Scale Solar I - Operational 2021 Program Year Enrollees - 15 Year Tariff	10,063	13.1%	11,557,090	\$0.2875	\$3,322,664
(2) Small Scale Solar II - Operational 2021 Program Year Enrollees - 20 Year Tariff	819	13.1%	940,316	\$0.2435	\$228,967
(3) Small Scale Solar I - Non-Operational 2021 Program Year Enrollees - 15 Year Tariff	26	13.1%	29,848	\$0.2875	\$8,581
(4) Medium-Scale Solar - Operational 2021 Program Year Enrollee - 20 Year Tariff	1,997	13.1%	2,293,071	\$0.2059	\$472,227
(5) Commercial-Scale Solar I - Operational 2021 Program Year Enrollee - 20 Year Tariff	2,091	13.1%	2,401,517	\$0.1930	\$463,422
(6) Commercial-Scale Solar II - Operational 2021 Program Year Enrollee - 20 Year Tariff	998	13.1%	1,146,139	\$0.1520	\$174,213
(7) Large-Scale Solar - Operational 2021 Program Year Enrollee - 20 Year Tariff	4,679	13.1%	5,373,532	\$0.1125	\$604,522
(8) Hydroelectric - Non-Operational 2021 Program Year Enrollee - 20 Year Tariff	732	30.2%	1,933,956	\$0.2697	\$521,588
(9) Total	21,405		25,675,470		\$5,796,184

Section 2: Estimated Market Value

Class	Estimated kWh Purchased Under Tariffs (f)	Market Energy Proxy (g)	Energy Market Value (h)	REC Proxy (i)	REC Market Value (j)	Total Market Value (k)
(10) Small Scale Solar I - Operational 2021 Program Year Enrollees - 15 Year Tariff	11,557,090			\$0.0377	\$435,702	\$435,702
(11) Small Scale Solar II - Operational 2021 Program Year Enrollees - 20 Year Tariff	940,316			\$0.0377	\$35,450	\$35,450
(12) Small Scale Solar I - Non-Operational 2021 Program Year Enrollees - 15 Year Tariff	29,848			\$0.0377	\$1,125	\$1,125
(13) Medium-Scale Solar - Operational 2021 Program Year Enrollee - 20 Year Tariff	2,293,071	\$0.0663	\$152,031	\$0.0377	\$86,449	\$238,479
(14) Commercial-Scale Solar I - Operational 2021 Program Year Enrollee - 20 Year Tariff	2,401,517	\$0.0663	\$159,221	\$0.0377	\$90,537	\$249,758
(15) Commercial-Scale Solar II - Operational 2021 Program Year Enrollee - 20 Year Tariff	1,146,139	\$0.0663	\$75,989	\$0.0377	\$43,209	\$119,198
(16) Large-Scale Solar - Operational 2021 Program Year Enrollee - 20 Year Tariff	5,373,532	\$0.0663	\$356,265	\$0.0377	\$202,582	\$558,847
(17) Hydroelectric - Non-Operational 2021 Program Year Enrollee - 20 Year Tariff	1,933,956	\$0.0683	\$132,089	\$0.0375	\$72,523	\$204,613
(18) Total	25,675,470		\$875,595		\$967,578	\$1,843,173

Section 3: Estimated Net Cost

	Estimated Net Cost (l)
(19) Small Scale Solar I - Operational 2021 Program Year Enrollees - 15 Year Tariff	\$2,886,961
(20) Small Scale Solar II - Operational 2021 Program Year Enrollees - 20 Year Tariff	\$193,517
(21) Small Scale Solar I - Non-Operational 2021 Program Year Enrollees - 15 Year Tariff	\$7,456
(22) Medium-Scale Solar - Operational 2021 Program Year Enrollee - 20 Year Tariff	\$233,747
(23) Commercial-Scale Solar I - Operational 2021 Program Year Enrollee - 20 Year Tariff	\$213,664
(24) Commercial-Scale Solar II - Operational 2021 Program Year Enrollee - 20 Year Tariff	\$55,015
(25) Large-Scale Solar - Operational 2021 Program Year Enrollee - 20 Year Tariff	\$45,675
(26) Hydroelectric - Non-Operational 2021 Program Year Enrollee - 20 Year Tariff	\$316,975
(27) Total Estimated Above (Below) Market Cost	\$3,953,011

Column Descriptions:

- (a) estimated
- (b) estimated
- (c) column (a) x column (b) x 8,760 hours
- (d) per current tariff
- (e) column (c) x column (d)
- (f) per column (c)
- (g) Market Energy Proxy is based on NYMEX electricity futures prices and renewable resource generation shapes (output in on peak and off peak hours)
- (h) column (f) x column (g)
- (i) REC Proxy based on recent market information
- (j) column (f) x column (i)
- (k) column (h) + column (j)
- (l) column (e) - column (k)

Renewable Energy Growth Program Cost Recovery
Estimated Performance-Based Incentive Payments and Market Value
for the Eighth Program Year through March 31, 2023

Section 1: Estimated Annual Performance-Based Incentive Payments

	Unit	Unit Availability	Estimated Program Year Output (kWh)	Tariff Price (\$ per kWh)	Estimated Program Year Cost
	Capacity (kW)	Factor	(c)	(d)	(e)
	(a)	(b)			
(1) Small Scale Solar I - Operational 2022 Program Year Enrollees - 15 Year Tariff	8,106	13.1%	9,309,050	\$0.3105	\$2,890,460
(2) Small Scale Solar II - Operational 2022 Program Year Enrollees - 20 Year Tariff	775	13.1%	889,567	\$0.2755	\$245,076
(3) Small Scale Solar I - Non-Operational 2022 Program Year Enrollees - 15 Year Tariff	33	13.1%	61,407	\$0.3105	\$19,067
(4) Medium-Scale Solar - Operational 2022 Program Year Enrollee - 20 Year Tariff	2,057	13.1%	2,361,896	\$0.2328	\$549,881
(5) Commercial-Scale Solar I - Operational 2022 Program Year Enrollee - 20 Year Tariff	979	13.1%	1,124,514	\$0.1863	\$209,549
(6) Commercial-Scale Solar II - Non-Operational 2022 Program Year Enrollee - 20 Year Tariff	999	13.1%	1,147,288	\$0.1574	\$180,583
(7) Hydroelectric - Non-Operational 2022 Program Year Enrollee - 20 Year Tariff	793	30.2%	2,095,119	\$0.3715	\$778,337
(8) Total	13,762		16,988,841		\$4,872,951

Section 2: Estimated Market Value

Class	Estimated kWh Purchased Under Tariffs (f)	Market Energy Proxy (g)	Energy Market Value (h)	REC Proxy (i)	REC Market Value (j)	Total Market Value (k)
(9) Small Scale Solar I - Operational 2022 Program Year Enrollees - 15 Year Tariff	9,309,050			\$0.0377	\$350,951	\$350,951
(10) Small Scale Solar II - Operational 2022 Program Year Enrollees - 20 Year Tariff	889,567			\$0.0377	\$33,537	\$33,537
(11) Small Scale Solar I - Non-Operational 2022 Program Year Enrollees - 15 Year Tariff	61,407			\$0.0377	\$2,315	\$2,315
(12) Medium-Scale Solar - Operational 2022 Program Year Enrollee - 20 Year Tariff	2,361,896	\$0.0663	\$156,594	\$0.0377	\$89,043	\$245,637
(13) Commercial-Scale Solar I - Operational 2022 Program Year Enrollee - 20 Year Tariff	1,124,514	\$0.0663	\$74,555	\$0.0377	\$42,394	\$116,949
(14) Commercial-Scale Solar II - Non-Operational 2022 Program Year Enrollee - 20 Year Tariff	1,147,288	\$0.0663	\$76,065	\$0.0377	\$43,253	\$119,318
(15) Hydroelectric - Non-Operational 2022 Program Year Enrollee - 20 Year Tariff	2,095,119	\$0.0683	\$143,097	\$0.0375	\$78,567	\$221,664
(16) Total	16,988,841		\$450,311		\$640,060	\$1,090,371

Section 3: Estimated Net Cost

	Estimated Net Cost (l)
(17) Small Scale Solar I - Operational 2022 Program Year Enrollees - 15 Year Tariff	\$2,539,509
(18) Small Scale Solar II - Operational 2022 Program Year Enrollees - 20 Year Tariff	\$211,539
(19) Small Scale Solar I - Non-Operational 2022 Program Year Enrollees - 15 Year Tariff	\$16,752
(20) Medium-Scale Solar - Operational 2022 Program Year Enrollee - 20 Year Tariff	\$304,243
(21) Commercial-Scale Solar I - Operational 2022 Program Year Enrollee - 20 Year Tariff	\$92,599
(22) Commercial-Scale Solar II - Non-Operational 2022 Program Year Enrollee - 20 Year Tariff	\$61,265
(23) Hydroelectric - Non-Operational 2022 Program Year Enrollee - 20 Year Tariff	\$556,673
(24) Total Estimated Above (Below) Market Cost	\$3,782,580

Column Descriptions:

- (a) estimated
- (b) estimated
- (c) column (a) x column (b) x 8,760 hours
- (d) per current tariff
- (e) column (c) x column (d)
- (f) per column (c)
- (g) Market Energy Proxy is based on NYMEX electricity futures prices and renewable resource generation shapes (output in on peak and off peak hours)
- (h) column (f) x column (g)
- (i) REC Proxy based on recent market information
- (j) column (f) x column (i)
- (k) column (h) + column (j)
- (l) column (e) - column (k)

Renewable Energy Growth Program Cost Recovery
Estimated Performance-Based Incentive Payments and Market Value
for the Ninth Program Year through March 31, 2024

Section 1: Estimated Annual Performance-Based Incentive Payments

	Unit	Unit Availability	Estimated Program Year Output (kWh)	Tariff Price (\$ per kWh)	Estimated Program Year Cost
	Capacity (kW)	Factor	(c)	(d)	(e)
	(a)	(b)			
(1) Small Scale Solar I - Operational 2023 Program Year Enrollees - 15 Year Tariff	484	13.1%	556,188	\$0.2775	\$154,342
(2) Small Scale Solar II - Operational 2023 Program Year Enrollees - 20 Year Tariff	36	13.1%	40,999	\$0.2615	\$10,721
(3) Small Scale Solar I - Non-Operational 2023 Program Year Enrollees - 15 Year Tariff	3	13.1%	3,675	\$0.2775	\$1,020
(4) Small Scale Solar II - Non-Operational 2023 Program Year Enrollees - 20 Year Tariff	19	13.1%	22,050	\$0.2615	\$5,766
(5) Medium-Scale Solar - Operational 2023 Program Year Enrollee - 20 Year Tariff	867	13.1%	996,199	\$0.2520	\$251,023
(6) Medium-Scale Solar - Non-Operational 2023 Program Year Enrollee - 20 Year Tariff	315	13.1%	361,757	\$0.2551	\$92,277
(7) Commercial-Scale Solar I - Non-Operational 2023 Program Year Enrollee - 20 Year Tariff	383	13.1%	439,380	\$0.2204	\$96,839
(8) Total	2,107		2,420,248		\$611,988

Section 2: Estimated Market Value

Class	Estimated kWh Purchased Under Tariffs (f)	Market Energy Proxy Value (g)	Energy Market Value (h)	REC Proxy (i)	REC Market Value (j)	Total Market Value (k)
(9) Small Scale Solar I - Operational 2023 Program Year Enrollees - 15 Year Tariff	556,188			\$0.0377	\$20,968	\$20,968
(10) Small Scale Solar II - Operational 2023 Program Year Enrollees - 20 Year Tariff	40,999			\$0.0377	\$1,546	\$1,546
(11) Small Scale Solar I - Non-Operational 2023 Program Year Enrollees - 15 Year Tariff	3,675			\$0.0377	\$139	\$139
(12) Small Scale Solar II - Non-Operational 2023 Program Year Enrollees - 20 Year Tariff	22,050	\$0.0663	\$1,462	\$0.0377	\$831	\$2,293
(13) Medium-Scale Solar - Operational 2023 Program Year Enrollee - 20 Year Tariff	996,199	\$0.0663	\$66,048	\$0.0377	\$37,557	\$103,605
(14) Medium-Scale Solar - Non-Operational 2023 Program Year Enrollee - 20 Year Tariff	361,757	\$0.0663	\$23,985	\$0.0377	\$13,638	\$37,623
(15) Commercial-Scale Solar I - Non-Operational 2023 Program Year Enrollee - 20 Year Tariff	439,380	\$0.0663	\$29,131	\$0.0377	\$16,565	\$45,696
(16) Total	2,420,248		\$120,625		\$91,243	\$211,869

Section 3: Estimated Net Cost

	Estimated Net Cost (l)
(17) Small Scale Solar I - Operational 2023 Program Year Enrollees - 15 Year Tariff	\$133,374
(18) Small Scale Solar II - Operational 2023 Program Year Enrollees - 20 Year Tariff	\$9,176
(19) Small Scale Solar I - Non-Operational 2023 Program Year Enrollees - 15 Year Tariff	\$881
(20) Small Scale Solar II - Non-Operational 2023 Program Year Enrollees - 20 Year Tariff	\$3,473
(21) Medium-Scale Solar - Operational 2023 Program Year Enrollee - 20 Year Tariff	\$147,418
(22) Medium-Scale Solar - Non-Operational 2023 Program Year Enrollee - 20 Year Tariff	\$54,654
(23) Commercial-Scale Solar I - Non-Operational 2023 Program Year Enrollee - 20 Year Tariff	\$51,144
(24) Total Estimated Above (Below) Market Cost	\$400,119

Column Descriptions:

- (a) estimated
- (b) estimated
- (c) column (a) x column (b) x 8,760 hours
- (d) per current tariff
- (e) column (c) x column (d)
- (f) per column (c)
- (g) Market Energy Proxy is based on NYMEX electricity futures prices and renewable resource generation shapes (output in on peak and off peak hours)
- (h) column (f) x column (g)
- (i) REC Proxy based on recent market information
- (j) column (f) x column (i)
- (k) column (h) + column (j)
- (l) column (e) - column (k)

Renewable Energy Growth Program Cost Recovery
Estimated Performance-Based Incentive Payments and Market Value
for the Tenth Program Year through March 31, 2025

Section 1: Estimated Annual Performance-Based Incentive Payments

	Unit	Unit Capacity (kW)	Unit Availability Factor	Estimated Program Year Output (kWh)	Tariff Price (\$ per kWh)	Estimated Program Year Cost
		(a)	(b)	(c)	(d)	(e)
(1)	Small Scale Solar I - Operational 2024 Program Year Enrollees - 15 Year Tariff	1,294	13.1%	1,486,042	\$0.3645	\$541,662
(2)	Small Scale Solar II - Operational 2024 Program Year Enrollees - 20 Year Tariff	143	13.1%	164,169	\$0.3315	\$54,422
(3)	Small Scale Solar I - Non-Operational 2024 Program Year Enrollees - 15 Year Tariff	546	13.1%	627,459	\$0.3645	\$228,709
(4)	Small Scale Solar II - Non-Operational 2024 Program Year Enrollees - 20 Year Tariff	55	13.1%	63,428	\$0.3315	\$21,026
(5)	Medium-Scale Solar - Operational 2024 Program Year Enrollee - 20 Year Tariff	672	13.1%	771,462	\$0.3273	\$252,505
(6)	Commercial-Scale Solar II - Operational 2024 Program Year Enrollee - 20 Year Tariff	997	13.1%	1,144,991	\$0.2444	\$279,836
(7)	Medium-Scale Solar - Non-Operational 2024 Program Year Enrollee - 20 Year Tariff	4,027	13.1%	4,624,476	\$0.3223	\$1,490,591
(8)	Commercial-Scale Solar I - Non-Operational 2024 Program Year Enrollee - 20 Year Tariff	2,060	13.1%	2,365,457	\$0.2905	\$687,227
(9)	Commercial-Scale Solar II - Non-Operational 2024 Program Year Enrollee - 20 Year Tariff	3,958	13.1%	4,544,958	\$0.2403	\$1,092,164
(10)	Large-Scale Solar - Non-Operational 2024 Program Year Enrollee - 20 Year Tariff	4,532	13.1%	5,205,171	\$0.1834	\$954,847
(11)	Total	18,284		20,997,613		\$5,602,990

Section 2: Estimated Market Value

Class	Estimated kWh Purchased Under Tariffs	Market Energy Proxy	Energy Market Value	REC Proxy	REC Market Value	Total Market Value
	(f)	(g)	(h)	(i)	(j)	(k)
(12)	Small Scale Solar I - Operational 2024 Program Year Enrollees - 15 Year Tariff	1,486,042		\$0.0377	\$56,024	\$56,024
(13)	Small Scale Solar II - Operational 2024 Program Year Enrollees - 20 Year Tariff	164,169		\$0.0377	\$6,189	\$6,189
(14)	Small Scale Solar I - Non-Operational 2024 Program Year Enrollees - 15 Year Tariff	627,459		\$0.0377	\$23,655	\$23,655
(15)	Small Scale Solar II - Non-Operational 2024 Program Year Enrollees - 20 Year Tariff	63,428	\$0.0663	\$4,205	\$0.0377	\$6,597
(16)	Medium-Scale Solar - Operational 2024 Program Year Enrollee - 20 Year Tariff	771,462	\$0.0663	\$51,148	\$0.0377	\$80,232
(17)	Commercial-Scale Solar II - Operational 2024 Program Year Enrollee - 20 Year Tariff	1,144,991	\$0.0663	\$75,913	\$0.0377	\$119,079
(18)	Medium-Scale Solar - Non-Operational 2024 Program Year Enrollee - 20 Year Tariff	4,624,476	\$0.0663	\$306,603	\$0.0377	\$480,946
(19)	Commercial-Scale Solar I - Non-Operational 2024 Program Year Enrollee - 20 Year Tariff	2,365,457	\$0.0663	\$156,830	\$0.0377	\$246,007
(20)	Commercial-Scale Solar II - Non-Operational 2024 Program Year Enrollee - 20 Year Tariff	4,544,958	\$0.0663	\$301,331	\$0.0377	\$472,676
(21)	Large-Scale Solar - Non-Operational 2024 Program Year Enrollee - 20 Year Tariff	5,205,171	\$0.0663	\$345,103	\$0.0377	\$541,338
(22)	Total	20,997,613		\$1,241,132		\$791,610

Section 3: Estimated Net Cost

	Estimated Net Cost	
	(l)	
(23)	Small Scale Solar I - Operational 2024 Program Year Enrollees - 15 Year Tariff	\$485,638
(24)	Small Scale Solar II - Operational 2024 Program Year Enrollees - 20 Year Tariff	\$48,233
(25)	Small Scale Solar I - Non-Operational 2024 Program Year Enrollees - 15 Year Tariff	\$205,054
(26)	Small Scale Solar II - Non-Operational 2024 Program Year Enrollees - 20 Year Tariff	\$14,430
(27)	Medium-Scale Solar - Operational 2024 Program Year Enrollee - 20 Year Tariff	\$172,273
(28)	Commercial-Scale Solar II - Operational 2024 Program Year Enrollee - 20 Year Tariff	\$160,757
(29)	Medium-Scale Solar - Non-Operational 2024 Program Year Enrollee - 20 Year Tariff	\$1,009,646
(30)	Commercial-Scale Solar I - Non-Operational 2024 Program Year Enrollee - 20 Year Tariff	\$441,219
(31)	Commercial-Scale Solar II - Non-Operational 2024 Program Year Enrollee - 20 Year Tariff	\$619,489
(32)	Large-Scale Solar - Non-Operational 2024 Program Year Enrollee - 20 Year Tariff	\$413,509
(33)	Total Estimated Above (Below) Market Cost	\$3,570,248

Column Descriptions:

- (a) estimated
- (b) estimated
- (c) column (a) x column (b) x 8,760 hours
- (d) per current tariff
- (e) column (c) x column (d)
- (f) per column (c)
- (g) Market Energy Proxy is based on NYMEX electricity futures prices and renewable resource generation shapes (output in on peak and off peak hours)
- (h) column (f) x column (g)
- (i) REC Proxy based on recent market information
- (j) column (f) x column (i)
- (k) column (h) + column (j)
- (l) column (e) - column (k)

**Renewable Energy Growth Program Cost Recovery
Estimated Performance-Based Incentive Payments and Market Value
for the Eleventh Program Year through March 31, 2026**

Section 1: Estimated Annual Performance-Based Incentive Payments

<u>Unit</u>	<u>Unit Capacity (kW)</u> (a)	<u>Unit Availability Factor</u> (b)	<u>Estimated Program Year Output (kWh)</u> (c)	<u>Tariff Price (\$ per kWh)</u> (d)	<u>Estimated Program Year Cost</u> (e)
(1) Small Scale Solar I - Operational 2025 Program Year Enrollees - 15 Year Tariff	158	13.1%	181,522	\$0.3385	\$61,445
(2) Small Scale Solar I - Non-Operational 2025 Program Year Enrollees - 15 Year Tariff	223	13.1%	256,377	\$0.3385	\$86,784
(3) Small Scale Solar II - Non-Operational 2025 Program Year Enrollees - 20 Year Tariff	68	13.1%	77,715	\$0.3235	\$25,141
(4) Small-Scale Solar I - Est. Non-Operational 2025 Program Year Enrollee - 15 Year Tariff	272	13.1%	312,785	\$0.3385	\$105,878
(5) Small-Scale Solar II - Est. Non-Operational 2025 Program Year Enrollee - 20 Year Tariff	48	13.1%	55,510	\$0.3235	\$17,958
(6) Medium-Scale Solar - Non-Operational 2025 Program Year Enrollee - 20 Year Tariff	3,799	13.1%	4,363,299	\$0.3116	\$1,359,440
(7) Commercial-Scale Solar I - Non-Operational 2025 Program Year Enrollee - 20 Year Tariff	2,152	13.1%	2,471,698	\$0.2819	\$696,720
(8) Commercial-Scale Solar II - Non-Operational 2025 Program Year Enrollee - 20 Year Tariff	999	13.1%	1,147,288	\$0.2374	\$272,366
(9) Hydroelectric - Non-Operational 2025 Program Year Enrollee - 20 Year Tariff	520	30.2%	1,373,848	\$0.3335	\$458,178
(10) Total	8,240		10,240,042		\$3,083,910

Section 2: Estimated Market Value

<u>Class</u>	<u>Estimated kWh Purchased Under Tariffs</u> (f)	<u>Market Energy Proxy</u> (g)	<u>Energy Market Value</u> (h)	<u>REC Proxy</u> (i)	<u>REC Market Value</u> (j)	<u>Total Market Value</u> (k)
(11) Small Scale Solar I - Operational 2025 Program Year Enrollees - 15 Year Tariff	181,522			\$0.0377	\$6,843	\$6,843
(12) Small Scale Solar I - Non-Operational 2025 Program Year Enrollees - 15 Year Tariff	256,377			\$0.0377	\$9,665	\$9,665
(13) Small Scale Solar II - Non-Operational 2025 Program Year Enrollees - 20 Year Tariff	77,715			\$0.0377	\$2,930	\$2,930
(14) Small-Scale Solar I - Est. Non-Operational 2025 Program Year Enrollee - 15 Year Tariff	312,785	\$0.0663	\$20,738	\$0.0377	\$11,792	\$32,530
(15) Small-Scale Solar II - Est. Non-Operational 2025 Program Year Enrollee - 20 Year Tariff	55,510	\$0.0663	\$3,680	\$0.0377	\$2,093	\$5,773
(16) Medium-Scale Solar - Non-Operational 2025 Program Year Enrollee - 20 Year Tariff	4,363,299	\$0.0663	\$289,287	\$0.0377	\$164,496	\$453,783
(17) Commercial-Scale Solar I - Non-Operational 2025 Program Year Enrollee - 20 Year Tariff	2,471,698	\$0.0663	\$163,874	\$0.0377	\$93,183	\$257,057
(18) Commercial-Scale Solar II - Non-Operational 2025 Program Year Enrollee - 20 Year Tariff	1,147,288	\$0.0663	\$76,065	\$0.0377	\$43,253	\$119,318
(19) Hydroelectric - Non-Operational 2025 Program Year Enrollee - 20 Year Tariff	1,373,848	\$0.0683	\$93,834	\$0.0375	\$51,519	\$145,353
(20) Total	10,240,042		\$647,477		\$385,775	\$1,033,252

Section 3: Estimated Net Cost

	<u>Estimated Net Cost</u> (l)
(21) Small Scale Solar I - Operational 2025 Program Year Enrollees - 15 Year Tariff	\$54,602
(22) Small Scale Solar I - Non-Operational 2025 Program Year Enrollees - 15 Year Tariff	\$77,118
(23) Small Scale Solar II - Non-Operational 2025 Program Year Enrollees - 20 Year Tariff	\$22,211
(24) Small-Scale Solar I - Est. Non-Operational 2025 Program Year Enrollee - 15 Year Tariff	\$73,348
(25) Small-Scale Solar II - Est. Non-Operational 2025 Program Year Enrollee - 20 Year Tariff	\$12,185
(26) Medium-Scale Solar - Non-Operational 2025 Program Year Enrollee - 20 Year Tariff	\$905,657
(27) Commercial-Scale Solar I - Non-Operational 2025 Program Year Enrollee - 20 Year Tariff	\$439,663
(28) Commercial-Scale Solar II - Non-Operational 2025 Program Year Enrollee - 20 Year Tariff	\$153,048
(29) Hydroelectric - Non-Operational 2025 Program Year Enrollee - 20 Year Tariff	\$312,825
(30) Total Estimated Above (Below) Market Cost	\$2,050,657

Column Descriptions:

- (a) estimated
- (b) estimated
- (c) column (a) x column (b) x 8,760 hours
- (d) per current tariff
- (e) column (c) x column (d)
- (f) per column (c)
- (g) Market Energy Proxy is based on NYMEX electricity futures prices and renewable resource generation shapes (output in on peak and off peak hours)
- (h) column (f) x column (g)
- (i) REC Proxy based on recent market information
- (j) column (f) x column (i)
- (k) column (h) + column (j)
- (l) column (e) - column (k)

Renewable Energy Growth Program Cost Recovery
Estimated Performance-Based Incentive Payments and Market Value
for the Twelfth Program Year through March 31, 2027

Section 1: Estimated Annual Performance-Based Incentive Payments

Unit	Unit Capacity (kW)	Unit Availability Factor	Estimated Program Year Output (kWh)	Tariff Price (\$ per kWh)	Estimated Program Year Cost
	(a)	(b)	(c)	(d)	(e)
(1) Small-Scale Solar I (0 to 15 kW DC)	1,500	13.1%	1,721,340	\$0.3155	\$543,083
(2) Small-Scale Solar II (>15 to 25 kW DC)	1,500	13.1%	1,721,340	\$0.2865	\$493,164
(3) Medium Scale Solar (>25 to 250 kW DC)	9,000	13.1%	10,328,040	\$0.3135	\$3,237,841
(4) Commercial-Scale Solar I (>250-500 kW DC)	8,500	13.1%	9,754,260	\$0.2835	\$2,765,333
(5) Commercial-Scale Solar II (>500 to <1,000 kW DC)	8,000	13.1%	9,180,480	\$0.2355	\$2,162,003
(6) Large-Scale Solar I (1 to <5 MW DC)	25,000	13.1%	28,689,000	\$0.1785	\$5,120,987
(7) Large-Scale Solar II (5 to <10 MW DC)	20,000	13.1%	22,951,200	\$0.1725	\$3,959,082
(8) Large-Scale Solar III (10 to <15 MW DC)	15,000	13.1%	17,213,400	\$0.1725	\$2,969,312
(9) Large-Scale Solar IV (15 to <39 MW DC)	0	13.1%	0	\$0.1725	\$0
(10) CRDG Commercial-Scale Solar I (>250 to 500 kW DC)	500	13.1%	573,780	\$0.3125	\$179,306
(11) CRDG Commercial-Scale Solar II (>500 to <1,000 kW DC)	1,000	13.1%	1,147,560	\$0.2635	\$302,382
(12) CRDG Large-Scale Solar I (1 to <5 MW DC)	5,000	13.1%	5,737,800	\$0.2052	\$1,177,397
(13) Wind (<0 to 5,000 kW)	1,500	21.7%	2,851,380	\$0.1985	\$565,999
(14) CRDG Wind (<0 to 5,000 kW)	1,500	21.7%	2,851,380	\$0.2175	\$620,175
(15) Anaerobic Digestion (<0 to 5,000 kW)	500	17.0%	744,600	\$0.1905	\$141,846
(16) Hydroelectric (>0 to 5,000 kW)	500	30.2%	1,322,760	\$0.3345	\$442,463
(17) Total	99,000		116,788,320		\$24,680,371

Section 2: Estimated Market Value

Class	Estimated kWh Purchased Under Tariffs	Market Energy Proxy	Energy Market Value	REC Proxy	REC Market Value	Total Market Value
	(f)	(g)	(h)	(i)	(j)	(k)
(18) Small-Scale Solar I (0 to 15 kW DC)	1,721,340			\$0.0377	\$64,895	\$64,895
(19) Small-Scale Solar II (>15 to 25 kW DC)	1,721,340			\$0.0377	\$64,895	\$64,895
(20) Medium Scale Solar (>25 to 250 kW DC)	10,328,040			\$0.0377	\$389,367	\$389,367
(21) Commercial-Scale Solar I (>250-500 kW DC)	9,754,260	\$0.0663	\$646,707	\$0.0377	\$367,736	\$1,014,443
(22) Commercial-Scale Solar II (>500 to <1,000 kW DC)	9,180,480	\$0.0663	\$608,666	\$0.0377	\$346,104	\$954,770
(23) Large-Scale Solar I (1 to <5 MW DC)	28,689,000	\$0.0663	\$1,902,081	\$0.0377	\$1,081,575	\$2,983,656
(24) Large-Scale Solar II (5 to <10 MW DC)	22,951,200	\$0.0663	\$1,521,665	\$0.0377	\$865,260	\$2,386,925
(25) Large-Scale Solar III (10 to <15 MW DC)	17,213,400	\$0.0663	\$1,141,248	\$0.0377	\$648,945	\$1,790,194
(26) Large-Scale Solar IV (15 to <39 MW DC)	0	\$0.0663	\$0	\$0.0377	\$0	\$0
(27) CRDG Commercial-Scale Solar I (>250 to 500 kW DC)	573,780	\$0.0663	\$38,042	\$0.0377	\$21,632	\$59,673
(28) CRDG Commercial-Scale Solar II (>500 to <1,000 kW DC)	1,147,560	\$0.0663	\$76,083	\$0.0377	\$43,263	\$119,346
(29) CRDG Large-Scale Solar I (1 to <5 MW DC)	5,737,800	\$0.0663	\$380,416	\$0.0377	\$216,315	\$596,731
(30) Wind (<0 to 5,000 kW)	2,851,380	\$0.0722	\$205,870	\$0.0375	\$106,927	\$312,796
(31) CRDG Wind (<0 to 5,000 kW)	2,851,380	\$0.0722	\$205,870	\$0.0375	\$106,927	\$312,796
(32) Anaerobic Digestion (<0 to 5,000 kW)	744,600	\$0.0683	\$50,856	\$0.0375	\$27,923	\$78,779
(33) Hydroelectric (<0 to 5,000 kW)	1,322,760	\$0.0683	\$90,345	\$0.0375	\$49,604	\$139,948
(34) Total	116,788,320		\$6,867,848		\$4,401,366	\$11,269,214

Section 3: Estimated Net Cost

	Estimated Net Cost
	(l)
(35) Small-Scale Solar I (0 to 15 kW DC)	\$478,188
(36) Small-Scale Solar II (>15 to 25 kW DC)	\$428,269
(37) Medium Scale Solar (>25 to 250 kW DC)	\$2,848,473
(38) Commercial-Scale Solar I (>250-500 kW DC)	\$1,750,890
(39) Commercial-Scale Solar II (>500 to <1,000 kW DC)	\$1,207,233
(40) Large-Scale Solar I (1 to <5 MW DC)	\$2,137,331
(41) Large-Scale Solar II (5 to <10 MW DC)	\$1,572,157
(42) Large-Scale Solar III (10 to <15 MW DC)	\$1,179,118
(43) Large-Scale Solar IV (15 to <39 MW DC)	\$0
(44) CRDG Commercial-Scale Solar I (>250 to 500 kW DC)	\$119,633
(45) CRDG Commercial-Scale Solar II (>500 to <1,000 kW DC)	\$183,036
(46) CRDG Large-Scale Solar I (1 to <5 MW DC)	\$580,665
(47) Wind (<0 to 5,000 kW)	\$253,203
(48) CRDG Wind (<0 to 5,000 kW)	\$307,379
(49) Anaerobic Digestion (<0 to 5,000 kW)	\$63,068
(50) Hydroelectric (<0 to 5,000 kW)	\$302,515
(51) Total Estimated Above (Below) Market Cost	\$13,411,158

Column Descriptions:

- (a) Docket 25-52-REG proposed Megawatt Allocation Plan. Megawatts allocated to multiple Renewable Energy Classes are split evenly.
- (b) estimated
- (c) column (a) x column (b) x 8,760 hours
- (d) Docket 25-52-REG proposed standard Performance-Based Incentives and Ceiling Prices.
- (e) column (c) x column (d)
- (f) per column (c)
- (g) Market Energy Proxy is based on NYMEX electricity futures prices and renewable resource generation shapes (output in on peak and off peak hours)
- (h) column (f) x column (g)
- (i) REC Proxy based on recent market information
- (j) column (f) x column (i)
- (k) column (h) + column (j)
- (l) column (e) - column (k)

Renewable Energy Growth Program Cost Recovery
Estimated Performance-Based Incentive Payments and Market Value
for the Thirteenth Program Year through March 31, 2028

Section 1: Estimated Annual Performance-Based Incentive Payments

Unit	Unit Capacity (kW)	Unit Availability Factor	Estimated Program Year Output (kWh)	Tariff Price (\$ per kWh)	Estimated Program Year Cost
	(a)	(b)	(c)	(d)	(e)
(1) Small-Scale Solar I (0 to 15 kW DC)	1,500	13.1%	1,721,340	\$0.3155	\$543,083
(2) Small-Scale Solar II (>15 to 25 kW DC)	1,500	13.1%	1,721,340	\$0.2865	\$493,164
(3) Medium Scale Solar (>25 to 250 kW DC)	9,000	13.1%	10,328,040	\$0.3135	\$3,237,841
(4) Commercial-Scale Solar I (>250-500 kW DC)	8,500	13.1%	9,754,260	\$0.2835	\$2,765,333
(5) Commercial-Scale Solar II (>500 to <1,000 kW DC)	8,000	13.1%	9,180,480	\$0.2355	\$2,162,003
(6) Large-Scale Solar I (1 to <5 MW DC)	25,000	13.1%	28,689,000	\$0.1785	\$5,120,987
(7) Large-Scale Solar II (5 to <10 MW DC)	20,000	13.1%	22,951,200	\$0.1725	\$3,959,082
(8) Large-Scale Solar III (10 to <15 MW DC)	15,000	13.1%	17,213,400	\$0.1725	\$2,969,312
(9) Large-Scale Solar IV (15 to <39 MW DC)	0	13.1%	0	\$0.1725	\$0
(10) CRDG Commercial-Scale Solar I (>250 to 500 kW DC)	500	13.1%	573,780	\$0.3125	\$179,306
(11) CRDG Commercial-Scale Solar II (>500 to <1,000 kW DC)	1,000	13.1%	1,147,560	\$0.2635	\$302,382
(12) CRDG Large-Scale Solar I (1 to <5 MW DC)	5,000	13.1%	5,737,800	\$0.2052	\$1,177,397
(13) Wind (<0 to 5,000 kW)	1,500	21.7%	2,851,380	\$0.1985	\$565,999
(14) CRDG Wind (<0 to 5,000 kW)	1,500	21.7%	2,851,380	\$0.2175	\$620,175
(15) Anaerobic Digestion (<0 to 5,000 kW)	500	17.0%	744,600	\$0.1905	\$141,846
(16) Hydroelectric (>0 to 5,000 kW)	500	30.2%	1,322,760	\$0.3345	\$442,463
(17) Total	99,000		116,788,320		\$24,680,371

Section 2: Estimated Market Value

Class	Estimated kWh Purchased Under Tariffs	Market Energy Proxy	Energy Market Value	REC Proxy	REC Market Value	Total Market Value
	(f)	(g)	(h)	(i)	(j)	(k)
(18) Small-Scale Solar I (0 to 15 kW DC)	1,721,340			\$0.0377	\$64,895	\$64,895
(19) Small-Scale Solar II (>15 to 25 kW DC)	1,721,340			\$0.0377	\$64,895	\$64,895
(20) Medium Scale Solar (>25 to 250 kW DC)	10,328,040			\$0.0377	\$389,367	\$389,367
(21) Commercial-Scale Solar I (>250-500 kW DC)	9,754,260	\$0.0663	\$646,707	\$0.0377	\$367,736	\$1,014,443
(22) Commercial-Scale Solar II (>500 to <1,000 kW DC)	9,180,480	\$0.0663	\$608,666	\$0.0377	\$346,104	\$954,770
(23) Large-Scale Solar I (1 to <5 MW DC)	28,689,000	\$0.0663	\$1,902,081	\$0.0377	\$1,081,575	\$2,983,656
(24) Large-Scale Solar II (5 to <10 MW DC)	22,951,200	\$0.0663	\$1,521,665	\$0.0377	\$865,260	\$2,386,925
(25) Large-Scale Solar III (10 to <15 MW DC)	17,213,400	\$0.0663	\$1,141,248	\$0.0377	\$648,945	\$1,790,194
(26) Large-Scale Solar IV (15 to <39 MW DC)	0	\$0.0663	\$0	\$0.0377	\$0	\$0
(27) CRDG Commercial-Scale Solar I (>250 to 500 kW DC)	573,780	\$0.0663	\$38,042	\$0.0377	\$21,632	\$59,673
(28) CRDG Commercial-Scale Solar II (>500 to <1,000 kW DC)	1,147,560	\$0.0663	\$76,083	\$0.0377	\$43,263	\$119,346
(29) CRDG Large-Scale Solar I (1 to <5 MW DC)	5,737,800	\$0.0663	\$380,416	\$0.0377	\$216,315	\$596,731
(30) Wind (<0 to 5,000 kW)	2,851,380	\$0.0722	\$205,870	\$0.0375	\$106,927	\$312,796
(31) CRDG Wind (<0 to 5,000 kW)	2,851,380	\$0.0722	\$205,870	\$0.0375	\$106,927	\$312,796
(32) Anaerobic Digestion (<0 to 5,000 kW)	744,600	\$0.0683	\$50,856	\$0.0375	\$27,923	\$78,779
(33) Hydroelectric (<0 to 5,000 kW)	1,322,760	\$0.0683	\$90,345	\$0.0375	\$49,604	\$139,948
(34) Total	116,788,320		\$6,867,848		\$4,401,366	\$11,269,214

Section 3: Estimated Net Cost

	Estimated Net Cost
	(l)
(35) Small-Scale Solar I (0 to 15 kW DC)	\$478,188
(36) Small-Scale Solar II (>15 to 25 kW DC)	\$428,269
(37) Medium Scale Solar (>25 to 250 kW DC)	\$2,848,473
(38) Commercial-Scale Solar I (>250-500 kW DC)	\$1,750,890
(39) Commercial-Scale Solar II (>500 to <1,000 kW DC)	\$1,207,233
(40) Large-Scale Solar I (1 to <5 MW DC)	\$2,137,331
(41) Large-Scale Solar II (5 to <10 MW DC)	\$1,572,157
(42) Large-Scale Solar III (10 to <15 MW DC)	\$1,179,118
(43) Large-Scale Solar IV (15 to <39 MW DC)	\$0
(44) CRDG Commercial-Scale Solar I (>250 to 500 kW DC)	\$119,633
(45) CRDG Commercial-Scale Solar II (>500 to <1,000 kW DC)	\$183,036
(46) CRDG Large-Scale Solar I (1 to <5 MW DC)	\$580,665
(47) Wind (<0 to 5,000 kW)	\$253,203
(48) CRDG Wind (<0 to 5,000 kW)	\$307,379
(49) Anaerobic Digestion (<0 to 5,000 kW)	\$63,068
(50) Hydroelectric (<0 to 5,000 kW)	\$302,515
(51) Total Estimated Above (Below) Market Cost	\$13,411,158

Column Descriptions:

- (a) Docket 25-52-REG proposed Megawatt Allocation Plan. Megawatts allocated to multiple Renewable Energy Classes are split evenly.
- (b) estimated
- (c) column (a) x column (b) x 8,760 hours
- (d) Docket 25-52-REG proposed standard Performance-Based Incentives and Ceiling Prices.
- (e) column (c) x column (d)
- (f) per column (c)
- (g) Market Energy Proxy is based on NYMEX electricity futures prices and renewable resource generation shapes (output in on peak and off peak hours)
- (h) column (f) x column (g)
- (i) REC Proxy based on recent market information
- (j) column (f) x column (i)
- (k) column (h) + column (j)
- (l) column (e) - column (k)

Renewable Energy Growth Program Cost Recovery
Estimated Performance-Based Incentive Payments and Market Value
for the Fourteenth Program Year through March 31, 2029

Section 1: Estimated Annual Performance-Based Incentive Payments

Unit	Unit Capacity (kW)	Unit Availability Factor	Estimated Program Year Output (kWh)	Tariff Price (\$ per kWh)	Estimated Program Year Cost
	(a)	(b)	(c)	(d)	(e)
(1) Small-Scale Solar I (0 to 15 kW DC)	1,500	13.1%	1,721,340	\$0.3155	\$543,083
(2) Small-Scale Solar II (>15 to 25 kW DC)	1,500	13.1%	1,721,340	\$0.2865	\$493,164
(3) Medium Scale Solar (>25 to 250 kW DC)	9,000	13.1%	10,328,040	\$0.3135	\$3,237,841
(4) Commercial-Scale Solar I (>250-500 kW DC)	8,500	13.1%	9,754,260	\$0.2835	\$2,765,333
(5) Commercial-Scale Solar II (>500 to <1,000 kW DC)	8,000	13.1%	9,180,480	\$0.2355	\$2,162,003
(6) Large-Scale Solar I (1 to <5 MW DC)	25,000	13.1%	28,689,000	\$0.1785	\$5,120,987
(7) Large-Scale Solar II (5 to <10 MW DC)	20,000	13.1%	22,951,200	\$0.1725	\$3,959,082
(8) Large-Scale Solar III (10 to <15 MW DC)	15,000	13.1%	17,213,400	\$0.1725	\$2,969,312
(9) Large-Scale Solar IV (15 to <39 MW DC)	0	13.1%	0	\$0.1725	\$0
(10) CRDG Commercial-Scale Solar I (>250 to 500 kW DC)	500	13.1%	573,780	\$0.3125	\$179,306
(11) CRDG Commercial-Scale Solar II (>500 to <1,000 kW DC)	1,000	13.1%	1,147,560	\$0.2635	\$302,382
(12) CRDG Large-Scale Solar I (1 to <5 MW DC)	5,000	13.1%	5,737,800	\$0.2052	\$1,177,397
(13) Wind (<0 to 5,000 kW)	1,500	21.7%	2,851,380	\$0.1985	\$565,999
(14) CRDG Wind (<0 to 5,000 kW)	1,500	21.7%	2,851,380	\$0.2175	\$620,175
(15) Anaerobic Digestion (<0 to 5,000 kW)	500	17.0%	744,600	\$0.1905	\$141,846
(16) Hydroelectric (>0 to 5,000 kW)	500	30.2%	1,322,760	\$0.3345	\$442,463
(17) Total	99,000		116,788,320		\$24,680,371

Section 2: Estimated Market Value

Class	Estimated kWh Purchased Under Tariffs	Market Energy Proxy	Energy Market Value	REC Proxy	REC Market Value	Total Market Value
	(f)	(g)	(h)	(i)	(j)	(k)
(18) Small-Scale Solar I (0 to 15 kW DC)	1,721,340			\$0.0377	\$64,895	\$64,895
(19) Small-Scale Solar II (>15 to 25 kW DC)	1,721,340			\$0.0377	\$64,895	\$64,895
(20) Medium Scale Solar (>25 to 250 kW DC)	10,328,040			\$0.0377	\$389,367	\$389,367
(21) Commercial-Scale Solar I (>250-500 kW DC)	9,754,260	\$0.0663	\$646,707	\$0.0377	\$367,736	\$1,014,443
(22) Commercial-Scale Solar II (>500 to <1,000 kW DC)	9,180,480	\$0.0663	\$608,666	\$0.0377	\$346,104	\$954,770
(23) Large-Scale Solar I (1 to <5 MW DC)	28,689,000	\$0.0663	\$1,902,081	\$0.0377	\$1,081,575	\$2,983,656
(24) Large-Scale Solar II (5 to <10 MW DC)	22,951,200	\$0.0663	\$1,521,665	\$0.0377	\$865,260	\$2,386,925
(25) Large-Scale Solar III (10 to <15 MW DC)	17,213,400	\$0.0663	\$1,141,248	\$0.0377	\$648,945	\$1,790,194
(26) Large-Scale Solar IV (15 to <39 MW DC)	0	\$0.0663	\$0	\$0.0377	\$0	\$0
(27) CRDG Commercial-Scale Solar I (>250 to 500 kW DC)	573,780	\$0.0663	\$38,042	\$0.0377	\$21,632	\$59,673
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(29) CRDG Large-Scale Solar I (1 to <5 MW DC)	5,737,800	\$0.0663	\$380,416	\$0.0377	\$216,315	\$596,731
(30) Wind (<0 to 5,000 kW)	2,851,380	\$0.0722	\$205,870	\$0.0375	\$106,927	\$312,796
(31) CRDG Wind (<0 to 5,000 kW)	2,851,380	\$0.0722	\$205,870	\$0.0375	\$106,927	\$312,796
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(33) Hydroelectric (<0 to 5,000 kW)	1,322,760	\$0.0683	\$90,345	\$0.0375	\$49,604	\$139,948
(34) Total	116,788,320		\$6,867,848		\$4,401,366	\$11,269,214

Section 3: Estimated Net Cost

	Estimated Net Cost
	(l)
(35) Small-Scale Solar I (0 to 15 kW DC)	\$478,188
(36) Small-Scale Solar II (>15 to 25 kW DC)	\$428,269
(37) Medium Scale Solar (>25 to 250 kW DC)	\$2,848,473
(38) Commercial-Scale Solar I (>250-500 kW DC)	\$1,750,890
(39) Commercial-Scale Solar II (>500 to <1,000 kW DC)	\$1,207,233
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(41) Large-Scale Solar II (5 to <10 MW DC)	\$1,572,157
(42) Large-Scale Solar III (10 to <15 MW DC)	\$1,179,118
(43) Large-Scale Solar IV (15 to <39 MW DC)	\$0
(44) CRDG Commercial-Scale Solar I (>250 to 500 kW DC)	\$119,633
(45) CRDG Commercial-Scale Solar II (>500 to <1,000 kW DC)	\$183,036
(46) CRDG Large-Scale Solar I (1 to <5 MW DC)	\$580,665
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(49) Anaerobic Digestion (<0 to 5,000 kW)	\$63,068
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(51) Total Estimated Above (Below) Market Cost	\$13,411,158

Column Descriptions:

- (a) Docket 25-52-REG proposed Megawatt Allocation Plan. Megawatts allocated to multiple Renewable Energy Classes are split evenly.
- (b) estimated
- (c) column (a) x column (b) x 8,760 hours
- (d) Docket 25-52-REG proposed standard Performance-Based Incentives and Ceiling Prices.
- (e) column (c) x column (d)
- (f) per column (c)
- (g) Market Energy Proxy is based on NYMEX electricity futures prices and renewable resource generation shapes (output in on peak and off peak hours)
- (h) column (f) x column (g)
- (i) REC Proxy based on recent market information
- (j) column (f) x column (i)
- (k) column (h) + column (j)
- (l) column (e) - column (k)

Renewable Energy Growth Program Cost Recovery
Estimated Performance-Based Incentive Payments and Market Value
for the Fifteenth Program Year through March 31, 2030

Section 1: Estimated Annual Performance-Based Incentive Payments

Unit	Unit Capacity (kW)	Unit Availability Factor	Estimated Program Year Output (kWh)	Tariff Price (\$ per kWh)	Estimated Program Year Cost
	(a)	(b)	(c)	(d)	(e)
(1) Small-Scale Solar I (0 to 15 kW DC)	1,500	13.1%	1,721,340	\$0.3155	\$543,083
(2) Small-Scale Solar II (>15 to 25 kW DC)	1,500	13.1%	1,721,340	\$0.2865	\$493,164
(3) Medium Scale Solar (>25 to 250 kW DC)	9,000	13.1%	10,328,040	\$0.3135	\$3,237,841
(4) Commercial-Scale Solar I (>250-500 kW DC)	8,500	13.1%	9,754,260	\$0.2835	\$2,765,333
(5) Commercial-Scale Solar II (>500 to <1,000 kW DC)	8,000	13.1%	9,180,480	\$0.2355	\$2,162,003
(6) Large-Scale Solar I (1 to <5 MW DC)	25,000	13.1%	28,689,000	\$0.1785	\$5,120,987
(7) Large-Scale Solar II (5 to <10 MW DC)	20,000	13.1%	22,951,200	\$0.1725	\$3,959,082
(8) Large-Scale Solar III (10 to <15 MW DC)	15,000	13.1%	17,213,400	\$0.1725	\$2,969,312
(9) Large-Scale Solar IV (15 to <39 MW DC)	0	13.1%	0	\$0.1725	\$0
(10) CRDG Commercial-Scale Solar I (>250 to 500 kW DC)	500	13.1%	573,780	\$0.3125	\$179,306
(11) CRDG Commercial-Scale Solar II (>500 to <1,000 kW DC)	1,000	13.1%	1,147,560	\$0.2635	\$302,382
(12) CRDG Large-Scale Solar I (1 to <5 MW DC)	5,000	13.1%	5,737,800	\$0.2052	\$1,177,397
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(17) Total	99,000		116,788,320		\$24,680,371

Section 2: Estimated Market Value

Class	Estimated kWh Purchased Under Tariffs	Market Energy Proxy	Energy Market Value	REC Proxy	REC Market Value	Total Market Value
	(f)	(g)	(h)	(i)	(j)	(k)
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(33) Hydroelectric (<0 to 5,000 kW)	1,322,760	\$0.0683	\$90,345	\$0.0375	\$49,604	\$139,948
(34) Total	116,788,320		\$6,867,848		\$4,401,366	\$11,269,214

Section 3: Estimated Net Cost

	Estimated Net Cost
	(l)
(35) Small-Scale Solar I (0 to 15 kW DC)	\$478,188
(36) Small-Scale Solar II (>15 to 25 kW DC)	\$428,269
(37) Medium Scale Solar (>25 to 250 kW DC)	\$2,848,473
(38) Commercial-Scale Solar I (>250-500 kW DC)	\$1,750,890
(39) Commercial-Scale Solar II (>500 to <1,000 kW DC)	\$1,207,233
(40) Large-Scale Solar I (1 to <5 MW DC)	\$2,137,331
(41) Large-Scale Solar II (5 to <10 MW DC)	\$1,572,157
(42) Large-Scale Solar III (10 to <15 MW DC)	\$1,179,118
(43) Large-Scale Solar IV (15 to <39 MW DC)	\$0
(44) CRDG Commercial-Scale Solar I (>250 to 500 kW DC)	\$119,633
(45) CRDG Commercial-Scale Solar II (>500 to <1,000 kW DC)	\$183,036
(46) CRDG Large-Scale Solar I (1 to <5 MW DC)	\$580,665
(47) Wind (<0 to 5,000 kW)	\$253,203
(48) CRDG Wind (<0 to 5,000 kW)	\$307,379
(49) Anaerobic Digestion (<0 to 5,000 kW)	\$63,068
(50) Hydroelectric (<0 to 5,000 kW)	\$302,515
(51) Total Estimated Above (Below) Market Cost	\$13,411,158

Column Descriptions:

- (a) Docket 25-52-REG proposed Megawatt Allocation Plan. Megawatts allocated to multiple Renewable Energy Classes are split evenly.
- (b) estimated
- (c) column (a) x column (b) x 8,760 hours
- (d) Docket 25-52-REG proposed standard Performance-Based Incentives and Ceiling Prices.
- (e) column (c) x column (d)
- (f) per column (c)
- (g) Market Energy Proxy is based on NYMEX electricity futures prices and renewable resource generation shapes (output in on peak and off peak hours)
- (h) column (f) x column (g)
- (i) REC Proxy based on recent market information
- (j) column (f) x column (i)
- (k) column (h) + column (j)
- (l) column (e) - column (k)

Renewable Energy Growth Program Cost Recovery
Estimated Performance-Based Incentive Payments and Market Value
for the Sixteenth Program Year through March 31, 2031

Section 1: Estimated Annual Performance-Based Incentive Payments

Unit	Unit Capacity (kW)	Unit Availability Factor	Estimated Program Year Output (kWh)	Tariff Price (\$ per kWh)	Estimated Program Year Cost
	(a)	(b)	(c)	(d)	(e)
(1) Small-Scale Solar I (0 to 15 kW DC)	1,500	13.1%	1,721,340	\$0.3155	\$543,083
(2) Small-Scale Solar II (>15 to 25 kW DC)	1,500	13.1%	1,721,340	\$0.2865	\$493,164
(3) Medium Scale Solar (>25 to 250 kW DC)	9,000	13.1%	10,328,040	\$0.3135	\$3,237,841
(4) Commercial-Scale Solar I (>250-500 kW DC)	8,500	13.1%	9,754,260	\$0.2835	\$2,765,333
(5) Commercial-Scale Solar II (>500 to <1,000 kW DC)	8,000	13.1%	9,180,480	\$0.2355	\$2,162,003
(6) Large-Scale Solar I (1 to <5 MW DC)	25,000	13.1%	28,689,000	\$0.1785	\$5,120,987
(7) Large-Scale Solar II (5 to <10 MW DC)	20,000	13.1%	22,951,200	\$0.1725	\$3,959,082
(8) Large-Scale Solar III (10 to <15 MW DC)	15,000	13.1%	17,213,400	\$0.1725	\$2,969,312
(9) Large-Scale Solar IV (15 to <39 MW DC)	0	13.1%	0	\$0.1725	\$0
(10) CRDG Commercial-Scale Solar I (>250 to 500 kW DC)	500	13.1%	573,780	\$0.3125	\$179,306
(11) CRDG Commercial-Scale Solar II (>500 to <1,000 kW DC)	1,000	13.1%	1,147,560	\$0.2635	\$302,382
(12) CRDG Large-Scale Solar I (1 to <5 MW DC)	5,000	13.1%	5,737,800	\$0.2052	\$1,177,397
(13) Wind (<0 to 5,000 kW)	1,500	21.7%	2,851,380	\$0.1985	\$565,999
(14) CRDG Wind (<0 to 5,000 kW)	1,500	21.7%	2,851,380	\$0.2175	\$620,175
(15) Anaerobic Digestion (<0 to 5,000 kW)	500	17.0%	744,600	\$0.1905	\$141,846
(16) Hydroelectric (>0 to 5,000 kW)	500	30.2%	1,322,760	\$0.3345	\$442,463
(17) Total	99,000		116,788,320		\$24,680,371

Section 2: Estimated Market Value

Class	Estimated kWh Purchased Under Tariffs	Market Energy Proxy	Energy Market Value	REC Proxy	REC Market Value	Total Market Value
	(f)	(g)	(h)	(i)	(j)	(k)
(18) Small-Scale Solar I (0 to 15 kW DC)	1,721,340			\$0.0377	\$64,895	\$64,895
(19) Small-Scale Solar II (>15 to 25 kW DC)	1,721,340			\$0.0377	\$64,895	\$64,895
(20) Medium Scale Solar (>25 to 250 kW DC)	10,328,040			\$0.0377	\$389,367	\$389,367
(21) Commercial-Scale Solar I (>250-500 kW DC)	9,754,260	\$0.0663	\$646,707	\$0.0377	\$367,736	\$1,014,443
(22) Commercial-Scale Solar II (>500 to <1,000 kW DC)	9,180,480	\$0.0663	\$608,666	\$0.0377	\$346,104	\$954,770
(23) Large-Scale Solar I (1 to <5 MW DC)	28,689,000	\$0.0663	\$1,902,081	\$0.0377	\$1,081,575	\$2,983,656
(24) Large-Scale Solar II (5 to <10 MW DC)	22,951,200	\$0.0663	\$1,521,665	\$0.0377	\$865,260	\$2,386,925
(25) Large-Scale Solar III (10 to <15 MW DC)	17,213,400	\$0.0663	\$1,141,248	\$0.0377	\$648,945	\$1,790,194
(26) Large-Scale Solar IV (15 to <39 MW DC)	0	\$0.0663	\$0	\$0.0377	\$0	\$0
(27) CRDG Commercial-Scale Solar I (>250 to 500 kW DC)	573,780	\$0.0663	\$38,042	\$0.0377	\$21,632	\$59,673
(28) CRDG Commercial-Scale Solar II (>500 to <1,000 kW DC)	1,147,560	\$0.0663	\$76,083	\$0.0377	\$43,263	\$119,346
(29) CRDG Large-Scale Solar I (1 to <5 MW DC)	5,737,800	\$0.0663	\$380,416	\$0.0377	\$216,315	\$596,731
(30) Wind (<0 to 5,000 kW)	2,851,380	\$0.0722	\$205,870	\$0.0375	\$106,927	\$312,796
(31) CRDG Wind (<0 to 5,000 kW)	2,851,380	\$0.0722	\$205,870	\$0.0375	\$106,927	\$312,796
(32) Anaerobic Digestion (<0 to 5,000 kW)	744,600	\$0.0683	\$50,856	\$0.0375	\$27,923	\$78,779
(33) Hydroelectric (<0 to 5,000 kW)	1,322,760	\$0.0683	\$90,345	\$0.0375	\$49,604	\$139,948
(34) Total	116,788,320		\$6,867,848		\$4,401,366	\$11,269,214

Section 3: Estimated Net Cost

	Estimated Net Cost
	(l)
(35) Small-Scale Solar I (0 to 15 kW DC)	\$478,188
(36) Small-Scale Solar II (>15 to 25 kW DC)	\$428,269
(37) Medium Scale Solar (>25 to 250 kW DC)	\$2,848,473
(38) Commercial-Scale Solar I (>250-500 kW DC)	\$1,750,890
(39) Commercial-Scale Solar II (>500 to <1,000 kW DC)	\$1,207,233
(40) Large-Scale Solar I (1 to <5 MW DC)	\$2,137,331
(41) Large-Scale Solar II (5 to <10 MW DC)	\$1,572,157
(42) Large-Scale Solar III (10 to <15 MW DC)	\$1,179,118
(43) Large-Scale Solar IV (15 to <39 MW DC)	\$0
(44) CRDG Commercial-Scale Solar I (>250 to 500 kW DC)	\$119,633
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(49) Anaerobic Digestion (<0 to 5,000 kW)	\$63,068
(50) Hydroelectric (<0 to 5,000 kW)	\$302,515
(51) Total Estimated Above (Below) Market Cost	\$13,411,158

Column Descriptions:

- (a) Docket 25-52-REG proposed Megawatt Allocation Plan. Megawatts allocated to multiple Renewable Energy Classes are split evenly.
- (b) estimated
- (c) column (a) x column (b) x 8,760 hours
- (d) Docket 25-52-REG proposed standard Performance-Based Incentives and Ceiling Prices.
- (e) column (c) x column (d)
- (f) per column (c)
- (g) Market Energy Proxy is based on NYMEX electricity futures prices and renewable resource generation shapes (output in on peak and off peak hours)
- (h) column (f) x column (g)
- (i) REC Proxy based on recent market information
- (j) column (f) x column (i)
- (k) column (h) + column (j)
- (l) column (e) - column (k)

Renewable Energy Growth Program Cost Recovery
Estimated Performance-Based Incentive Payments and Market Value
for the Seventeenth Program Year through March 31, 2032

Section 1: Estimated Annual Performance-Based Incentive Payments

Unit	Unit Capacity (kW)	Unit Availability Factor	Estimated Program Year Output (kWh)	Tariff Price (\$ per kWh)	Estimated Program Year Cost
	(a)	(b)	(c)	(d)	(e)
(1) Small-Scale Solar I (0 to 15 kW DC)	1,500	13.1%	1,721,340	\$0.3155	\$543,083
(2) Small-Scale Solar II (>15 to 25 kW DC)	1,500	13.1%	1,721,340	\$0.2865	\$493,164
(3) Medium Scale Solar (>25 to 250 kW DC)	9,000	13.1%	10,328,040	\$0.3135	\$3,237,841
(4) Commercial-Scale Solar I (>250-500 kW DC)	8,500	13.1%	9,754,260	\$0.2835	\$2,765,333
(5) Commercial-Scale Solar II (>500 to <1,000 kW DC)	8,000	13.1%	9,180,480	\$0.2355	\$2,162,003
(6) Large-Scale Solar I (1 to <5 MW DC)	25,000	13.1%	28,689,000	\$0.1785	\$5,120,987
(7) Large-Scale Solar II (5 to <10 MW DC)	20,000	13.1%	22,951,200	\$0.1725	\$3,959,082
(8) Large-Scale Solar III (10 to <15 MW DC)	15,000	13.1%	17,213,400	\$0.1725	\$2,969,312
(9) Large-Scale Solar IV (15 to <39 MW DC)	0	13.1%	0	\$0.1725	\$0
(10) CRDG Commercial-Scale Solar I (>250 to 500 kW DC)	500	13.1%	573,780	\$0.3125	\$179,306
(11) CRDG Commercial-Scale Solar II (>500 to <1,000 kW DC)	1,000	13.1%	1,147,560	\$0.2635	\$302,382
(12) CRDG Large-Scale Solar I (1 to <5 MW DC)	5,000	13.1%	5,737,800	\$0.2052	\$1,177,397
(13) Wind (<0 to 5,000 kW)	1,500	21.7%	2,851,380	\$0.1985	\$565,999
(14) CRDG Wind (<0 to 5,000 kW)	1,500	21.7%	2,851,380	\$0.2175	\$620,175
(15) Anaerobic Digestion (<0 to 5,000 kW)	500	17.0%	744,600	\$0.1905	\$141,846
(16) Hydroelectric (>0 to 5,000 kW)	500	30.2%	1,322,760	\$0.3345	\$442,463
(17) Total	99,000		116,788,320		\$24,680,371

Section 2: Estimated Market Value

Class	Estimated kWh Purchased Under Tariffs	Market Energy Proxy	Energy Market Value	REC Proxy	REC Market Value	Total Market Value
	(f)	(g)	(h)	(i)	(j)	(k)
(18) Small-Scale Solar I (0 to 15 kW DC)	1,721,340			\$0.0377	\$64,895	\$64,895
(19) Small-Scale Solar II (>15 to 25 kW DC)	1,721,340			\$0.0377	\$64,895	\$64,895
(20) Medium Scale Solar (>25 to 250 kW DC)	10,328,040			\$0.0377	\$389,367	\$389,367
(21) Commercial-Scale Solar I (>250-500 kW DC)	9,754,260	\$0.0663	\$646,707	\$0.0377	\$367,736	\$1,014,443
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(25) Large-Scale Solar III (10 to <15 MW DC)	17,213,400	\$0.0663	\$1,141,248	\$0.0377	\$648,945	\$1,790,194
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(33) Hydroelectric (<0 to 5,000 kW)	1,322,760	\$0.0683	\$90,345	\$0.0375	\$49,604	\$139,948
(34) Total	116,788,320		\$6,867,848		\$4,401,366	\$11,269,214

Section 3: Estimated Net Cost

	Estimated Net Cost
	(l)
(35) Small-Scale Solar I (0 to 15 kW DC)	\$478,188
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- (h) column (f) x column (g)
- (i) REC Proxy based on recent market information
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- (l) column (e) - column (k)

Renewable Energy Growth Program Cost Recovery
Estimated Performance-Based Incentive Payments and Market Value
for the Eighteenth Program Year through March 31, 2033

Section 1: Estimated Annual Performance-Based Incentive Payments

Unit	Unit Capacity (kW)	Unit Availability Factor	Estimated Program Year Output (kWh)	Tariff Price (\$ per kWh)	Estimated Program Year Cost
	(a)	(b)	(c)	(d)	(e)
(1) Small-Scale Solar I (0 to 15 kW DC)	1,500	13.1%	1,721,340	\$0.3155	\$543,083
(2) Small-Scale Solar II (>15 to 25 kW DC)	1,500	13.1%	1,721,340	\$0.2865	\$493,164
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Section 2: Estimated Market Value

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Section 3: Estimated Net Cost

	Estimated Net Cost
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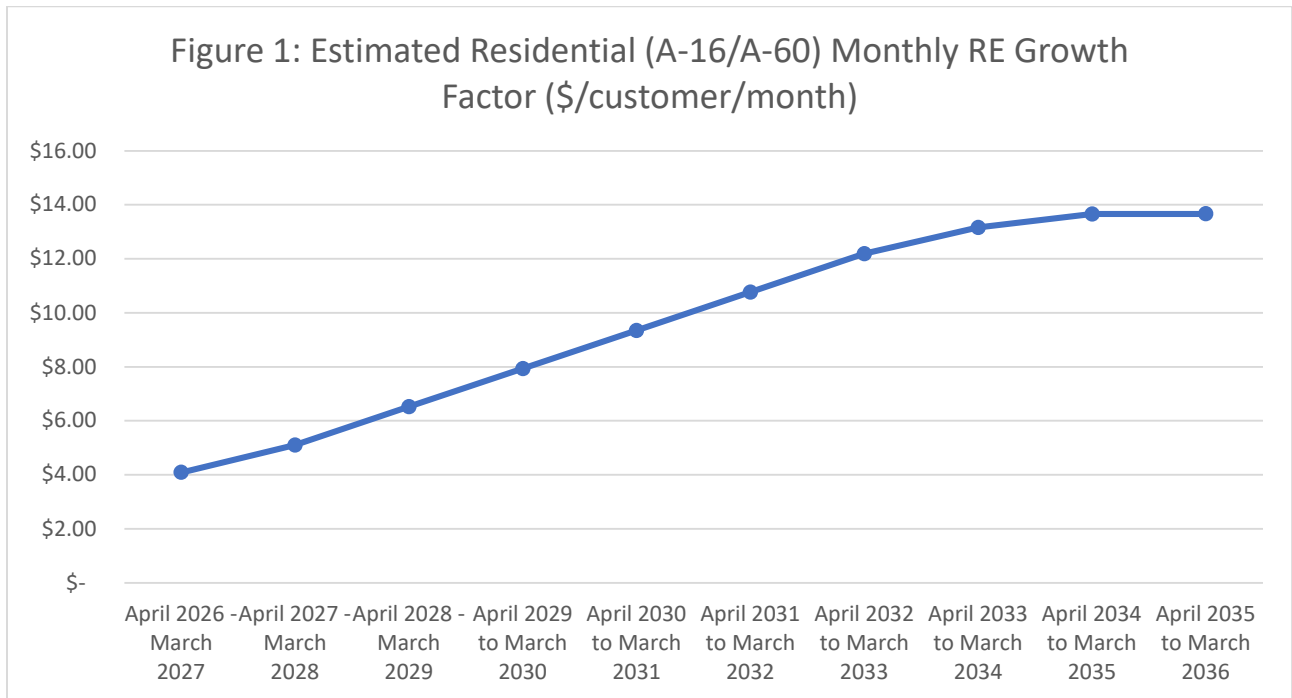
PUC 2-3

Request:

Using the information contained in the response to PUC 2-2, please include the estimated annual REG factor that will appear on customer’s bills over the next ten years. Explain the assumptions.

Response:

Please see Attachment PUC 2-3 for the requested analysis as it pertains to Attachment PUC 2-2. Please also refer to Figure 1 below for a line graph of the estimated Residential (A-16/A-60) Monthly RE Growth Factor for the next ten years per Attachment PUC 2-3.



The assumptions utilized in the analysis are as follows:

1. April 2026 through March 2027 RE Growth Program costs will be recovered over the period April 2026 through March 2027. Likewise, for each program year thereafter. The

PUC 2-3, Page 2

Projected Annual RE Growth Program Costs for Attachment PUC 2-3 are from Attachment PUC 2-2.

2. Projected Annual RE Growth Program Costs are allocated to each rate class for each period utilizing the total rate base allocator currently used in the Company's RE Growth Program Factor Filings.
3. For Residential and Small Commercial & Industrial, the average growth rate from Program Year 2026-2029 forecast was utilized to estimate the forecast for the remainder of the program years. For General Commercial & Industrial and Large Demand, the 2026-2029 forecast was flat, so the assumption was the remainder of the forecast would remain flat. Street lighting is not forecast by the Company, so it is assumed that the street lighting fixture count would remain the same throughout each Program Year. For Propulsion, it is assumed that only one customer with 12 annual bills would remain the same.

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
(1) Program Year:	Program Year 2026	Program Year 2027	Program Year 2028	Program Year 2029	Program Year 2030	Program Year 2031	Program Year 2032	Program Year 2033	Program Year 2034	Program Year 2035
(2) Program Year Period:	April 2026 - March 2027	April 2027 - March 2028	April 2028 - March 2029	April 2029 to March 2030	April 2030 to March 2031	April 2031 to March 2032	April 2032 to March 2033	April 2033 to March 2034	April 2034 to March 2035	April 2035 to March 2036
(3) Rate Effective Period:	April 2026 - March 2027	April 2027 - March 2028	April 2028 - March 2029	April 2029 to March 2030	April 2030 to March 2031	April 2031 to March 2032	April 2032 to March 2033	April 2033 to March 2034	April 2034 to March 2035	April 2035 to March 2036
(4) Projected Annual RE Growth Program Cost:	\$39,658,201	\$49,438,036	\$63,028,049	\$76,644,910	\$90,292,650	\$103,975,904	\$117,700,003	\$127,000,692	\$131,885,024	\$131,885,024

Source: Company's Response to RIPUC Docket No. 25-53-REG PUC 2-2, Pages 3 to 6 of 28, Row (60), Columns (I) to (u).

	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Percentage of Total Rate Base	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
(5) Residential (A-16 / A-60)	55.52%	55.52%	55.52%	55.52%	55.52%	55.52%	55.52%	55.52%	55.52%	55.52%
(6) Small C&I (C-06)	10.28%	10.28%	10.28%	10.28%	10.28%	10.28%	10.28%	10.28%	10.28%	10.28%
(7) General C&I (G-02)	16.06%	16.06%	16.06%	16.06%	16.06%	16.06%	16.06%	16.06%	16.06%	16.06%
(8) Large Demand (B-32 / G-32)	16.98%	16.98%	16.98%	16.98%	16.98%	16.98%	16.98%	16.98%	16.98%	16.98%
(9) Street Lighting (S-05 / S-06 / S-10 / S-14)	1.13%	1.13%	1.13%	1.13%	1.13%	1.13%	1.13%	1.13%	1.13%	1.13%
(10) Propulsion (X-01)	0.03%	0.03%	0.03%	0.03%	0.03%	0.03%	0.03%	0.03%	0.03%	0.03%

Source: RIPUC Docket No. 25-53-REG, RE Growth Factor Filing, Schedule NECO-2, Page 1 of 6, Line (3).

RE Growth Revenue Requirement by Rate Class	April 2026 - March 2027	April 2027 - March 2028	April 2028 - March 2029	April 2029 to March 2030	April 2030 to March 2031	April 2031 to March 2032	April 2032 to March 2033	April 2033 to March 2034	April 2034 to March 2035	April 2035 to March 2036
(11) Residential (A-16 / A-60)	\$22,018,233	\$27,447,998	\$34,993,173	\$42,553,254	\$50,130,479	\$57,727,422	\$65,347,042	\$70,510,784	\$73,222,565	\$73,222,565
(12) Small C&I (C-06)	\$4,076,863	\$5,082,230	\$6,479,283	\$7,879,097	\$9,282,084	\$10,688,723	\$12,099,560	\$13,055,671	\$13,557,780	\$13,557,780
(13) General C&I (G-02)	\$6,369,107	\$7,939,749	\$10,122,305	\$12,309,173	\$14,501,000	\$16,698,530	\$18,902,620	\$20,396,311	\$21,180,735	\$21,180,735
(14) Large Demand (B-32 / G-32)	\$6,733,962	\$8,394,579	\$10,702,163	\$13,014,306	\$15,331,692	\$17,655,109	\$19,985,461	\$21,564,718	\$22,394,077	\$22,394,077
(15) Street Lighting (S-05 / S-06 / S-10 / S-14)	\$448,138	\$558,650	\$712,217	\$866,087	\$1,020,307	\$1,174,928	\$1,330,010	\$1,435,108	\$1,490,301	\$1,490,301
(16) Propulsion (X-01)	\$11,897	\$14,831	\$18,908	\$22,993	\$27,088	\$31,193	\$35,310	\$38,100	\$39,566	\$39,566

(4) x (5)
(4) x (6)
(4) x (7)
(4) x (8)
(4) x (9)
(4) x (10)

Annual Billing Determinants	April 2026 - March 2027	April 2027 - March 2028	April 2028 - March 2029	April 2029 to March 2030	April 2030 to March 2031	April 2031 to March 2032	April 2032 to March 2033	April 2033 to March 2034	April 2034 to March 2035	April 2035 to March 2036
(17) Residential (A-16 / A-60) (Customer Count)	5,438,812	5,436,438	5,432,111	5,432,298	5,430,670	5,429,041	5,427,413	5,425,784	5,424,156	5,422,527
(18) Small C&I (C-06) (Customer Count)	639,529	639,575	638,832	638,766	638,575	638,385	638,194	638,003	637,812	637,622
(19) General C&I (G-02) (Customer Count)	100,464	100,464	100,464	100,464	100,464	100,464	100,464	100,464	100,464	100,464
(20) Large Demand (B-32 / G-32) (Customer Count)	13,092	13,092	13,092	13,092	13,092	13,092	13,092	13,092	13,092	13,092
(21) Street Lighting (S-05 / S-06 / S-10 / S-14) (Fixtures)	1,144,876	1,144,876	1,144,876	1,144,876	1,144,876	1,144,876	1,144,876	1,144,876	1,144,876	1,144,876
(22) Propulsion (X-01) (Customer Count)	12	12	12	12	12	12	12	12	12	12

Source: For Residential and Small C&I, the average growth rate from Program Year 2026-2029 forecast was utilized to estimate the forecast for the remainder of the Program Years. For General C&I and Large Demand, the 2026-2029 forecast was flat, so the assumption was the remainder of the forecast would remain flat. Street lighting is not forecast by the Company, so it is assumed that the street lighting fixture count would remain the same throughout each Program Year. For Propulsion, it is assumed that only one customer with 12 annual bills would remain the same.

Proposed REG Factor	April 2026 - March 2027	April 2027 - March 2028	April 2028 - March 2029	April 2029 to March 2030	April 2030 to March 2031	April 2031 to March 2032	April 2032 to March 2033	April 2033 to March 2034	April 2034 to March 2035	April 2035 to March 2036
(23) Residential (A-16 / A-60) (Customer Count)	\$ 4.04	\$ 5.04	\$ 6.44	\$ 7.83	\$ 9.23	\$ 10.63	\$ 12.04	\$ 12.99	\$ 13.49	\$ 13.50
(24) Small C&I (C-06) (Customer Count)	\$ 6.37	\$ 7.94	\$ 10.14	\$ 12.33	\$ 14.53	\$ 16.74	\$ 18.95	\$ 20.46	\$ 21.25	\$ 21.26
(25) General C&I (G-02) (Customer Count)	\$ 63.39	\$ 79.03	\$ 100.75	\$ 122.52	\$ 144.34	\$ 166.21	\$ 188.15	\$ 203.02	\$ 210.82	\$ 210.82
(26) Large Demand (B-32 / G-32) (Customer Count)	\$ 514.35	\$ 641.19	\$ 817.45	\$ 994.06	\$ 1,171.07	\$ 1,348.54	\$ 1,526.53	\$ 1,647.16	\$ 1,710.51	\$ 1,710.51
(27) Street Lighting (S-05 / S-06 / S-10 / S-14) (Fixtures)	\$ 0.39	\$ 0.48	\$ 0.62	\$ 0.75	\$ 0.89	\$ 1.02	\$ 1.16	\$ 1.25	\$ 1.30	\$ 1.30
(28) Propulsion (X-01) (Customer Count)	\$ 991.45	\$ 1,235.95	\$ 1,575.70	\$ 1,916.12	\$ 2,257.31	\$ 2,599.39	\$ 2,942.50	\$ 3,175.01	\$ 3,297.12	\$ 3,297.12

Note: All calculations are truncated to two decimal places.

(11) ÷ (17)
(12) ÷ (18)
(13) ÷ (19)
(14) ÷ (20)
(15) ÷ (21)
(16) ÷ (22)

(29) Uncollectible Percentage (per RIPUC Docket No. 4770)	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%
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Proposed REG Factor Incl. Uncollectible Percentage	April 2026 - March 2027	April 2027 - March 2028	April 2028 - March 2029	April 2029 to March 2030	April 2030 to March 2031	April 2031 to March 2032	April 2032 to March 2033	April 2033 to March 2034	April 2034 to March 2035	April 2035 to March 2036
(30) Residential (A-16 / A-60) (Customer Count)	\$ 4.09	\$ 5.10	\$ 6.52	\$ 7.93	\$ 9.35	\$ 10.77	\$ 12.19	\$ 13.16	\$ 13.66	\$ 13.67
(31) Small C&I (C-06) (Customer Count)	\$ 6.45	\$ 8.04	\$ 10.27	\$ 12.49	\$ 14.72	\$ 16.96	\$ 19.19	\$ 20.72	\$ 21.52	\$ 21.54
(32) General C&I (G-02) (Customer Count)	\$ 64.22	\$ 80.07	\$ 102.07	\$ 124.13	\$ 146.24	\$ 168.39	\$ 190.62	\$ 205.69	\$ 213.59	\$ 213.59
(33) Large Demand (B-32 / G-32) (Customer Count)	\$ 521.12	\$ 649.63	\$ 828.21	\$ 1,007.15	\$ 1,186.49	\$ 1,366.30	\$ 1,546.63	\$ 1,668.85	\$ 1,733.03	\$ 1,733.03
(34) Street Lighting (S-05 / S-06 / S-10 / S-14) (Fixtures)	\$ 0.39	\$ 0.48	\$ 0.62	\$ 0.75	\$ 0.90	\$ 1.03	\$ 1.17	\$ 1.26	\$ 1.31	\$ 1.31
(35) Propulsion (X-01) (Customer Count)	\$ 1,004.50	\$ 1,252.22	\$ 1,596.45	\$ 1,941.35	\$ 2,287.04	\$ 2,633.62	\$ 2,981.25	\$ 3,216.82	\$ 3,340.54	\$ 3,340.54

Note: All calculations are truncated to two decimal places.

(23) ÷ (30)
(24) ÷ (31)
(25) ÷ (32)
(26) ÷ (33)
(27) ÷ (34)
(28) ÷ (35)

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 25-52-REG
In Re: 2026-2027 Renewable Energy Growth Program and
RIPUC Docket No. 25-53-REG
In Re: 2026-2027 Renewable Energy Growth Program Factor Filing
Responses to Commission’s Second Set of Data Requests
Issued January 9, 2026

PUC 2-4

Request:

Please compare the Company’s estimated kilowatt-hours purchased on page 4, column (a) of Schedule NECO-2 to the corresponding column on page 5 of Schedule NECO-5 from Docket 24-48-REG.

For each class, please explain the factors or circumstances leading to the Company’s estimates in this year’s filing as compared to last year’s filing.

Response:

Please see Table 1 below for the comparison between the Company’s estimated kilowatt-hours purchased on page 4, column (a) of NECO-2 to the corresponding column on page 5 of Schedule NECO-5 from Docket 24-48-REG.

Table 1: Comparison of Generation Estimations of Docket 25-53-REG and Docket 24-48-REG				
	(a)	(b)	(c)	(d)
	Renewable Energy Class	PY2026 Estimated Generation (kWh)	PY2025 Estimated Generation (kWh)	% Difference
(1)	Small-Scale Solar I	53,271,119	49,848,962	6.9%
(2)	Small-Scale Solar II	10,150,827	1,877,906	440.5%
(3)	Medium-Scale Solar	33,885,850	24,806,866	36.6%
(4)	Commercial-Scale Solar	40,727,228	46,042,748	-11.5%
(5)	CRDG Solar	9,810,790	11,555,814	-15.1%
(6)	Large-Scale Solar	45,792,313	74,334,834	-38.4%
(7)	Wind	42,849,540	39,420,000	8.7%
(8)	Hydro	3,307,804	4,075,464	-18.8%
(9)	Small-Scale Solar Total	63,421,946	51,726,868	22.6%
(10)	Total	239,795,471	251,962,594	-4.8%
(b) Docket 25-53-REG, NECO-2, Page 4, Column (a)				
(c) Docket 24-48-REG, NECO-5, Page 5, Column (a)				
(d) (Column (b) - Column (c))/Column (c)				

The Company modified numerous assumptions as part of this year’s Program Year 2026-2027 Renewable Energy (“RE”) Growth Program Factor Filing. First, historically, the capacity factors,

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or unit availability factors, for each technology utilized data from the Long-Term Contracting Standard filing; however, this year, the Company was able to compile 8,760 data from ISO-NE for the period of October 2024 to September 2025 for operational RE Growth solar projects, operational RE Growth wind projects, and operational RE Growth hydropower project(s). This resulted in a higher capacity factor for solar and wind projects, and a lower capacity factor for hydropower projects. Second, for projects that are solar greater than 25 kW, wind, and hydropower, the operational and pending project data was sourced from the energy procurement team, instead of the Customer Energy Integration ("CEI") team within the Company. The energy procurement team data was determined to be more up-to-date and conservative. For example, the CEI team's database may include a project that is expected to apply for RE Growth, but has not yet applied or been accepted, while the energy procurement team keeps track of the Certificate of Eligibility status of all RE Growth projects, ensuring that the data used in this filing included only awarded projects. Third, to align better with awarded Certificates of Eligibility, solar project capacities were reported in kW DC.

For Small-Scale Solar projects, as shown in Table 1, the PY2026 estimated generation was approximately 22.6 percent higher than the PY2025 estimated generation. This is primarily due to two factors. The first is that the newly calculated, RE Growth-specific capacity factor is higher. Docket 24-48-REG, NECO-5, Page 3 shows that the unit availability factor, as calculated relative to kW AC, for solar is 13 percent. Docket 25-53-REG, NECO-2, Page 3 shows the unit availability factor, as calculated relative to kW DC, for solar is 13.1 percent; the equivalent unit availability factor, as calculated relative to kW AC, for solar is 16 percent. The second factor, as described on Page 9, Line 10 through Page 10, Line 17 of my testimony, is that prior forecasts only included awarded projects, but this forecast includes an estimate of projects that will be awarded from the time of the filing through the end of Program Year 2026-2027, and that will be constructed before March 31, 2027.

For Medium-Scale Solar, in addition to the capacity factor increase described above, the Non-Operational Capacity increased from approximately 2.9 MW in Docket 24-48-REG to 8.1 MW in Docket 25-53-REG. Medium-Scale Solar projects are assumed to require two years to construct. Of the 2.9 MW, only 0.9 MW could have been anticipated to be included in the Program Year 2025-2026 forecast, compared to 4.3 MW which was included in the Program Year 2026-2027 forecast.

For Large-Scale Solar projects, a report was pulled by the CEI team, and compared to the energy procurement team Certificate of Eligibility records. Numerous projects on the CEI team report

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listed as RE Growth did not have a RE Growth Certificate of Eligibility, and were not included in the RE Growth Factor Filing. The removal of this capacity was a major contributing factor in the 38.4 percent decreased generation estimate shown in Line 6 of Table 1. It was also a factor in the Commercial-Scale Solar generation estimate decreasing.

For Community Remote Distributed Generation projects, the project capacity decreased by 15.8 percent, which accounts for the decreased generation of approximately 15.1 percent. For Wind projects shown in Line 7 of Table 1, the slightly increased unit availability factor contributes to the increased generation estimate. For Hydropower projects, a decrease from a unit availability factor of 47 percent to 30.2 percent contributes to the decreased generation estimate.

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Issued January 9, 2026

PUC 2-5

Request:

Please explain why the REC Proxy price for Wind and Hydro on page 4, column (d) of Schedule NECO-2 is different than the price for other classes.

Response:

In order to estimate the Renewable Energy Certificate ("REC") Proxy, the Company received three broker quotes for 2026 new RECs and three broker quotes for 2027 new RECs. Since the RE Growth forecast period is Program Year 2026-2027, which contains nine months in 2026 and three months in 2027, the forecasted output of different technology types led to slightly different REC proxies. The forecasted output for solar, wind, and hydropower were based on actual ISO-NE data for RE Growth projects from October 2024 to September 2025, and wind and hydropower had a higher percentage of their annual output in the months of January through March than solar did. The REC broker quotes for 2027 were less than in 2026, which led to a slightly lower REC proxy since more of the hydropower and wind projects' generation can be anticipated in January 2027, February 2027, and March 2027.