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January 26, 2026

VIA ELECTRONIC MAIL AND HAND DELIVERY

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

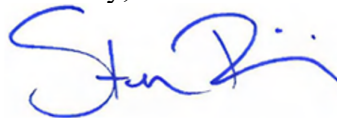
Re: Docket Nos. 25-52-REG & 25-53-REG – The Narragansett Electric Company d/b/a Rhode Island Energy Renewable Energy Growth Program Year 2026-2027 and 2026-2027 Renewable Energy (RE) Growth Program Factor Filing Responses to PUC Data Requests – Set 3

Dear Ms. De La Rosa:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), I have enclosed the Company’s responses to the Public Utilities Commission’s Third Set of Data Requests in the above-referenced dockets.

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3359.

Sincerely,



Steven J. Boyajian

Enclosure

cc: Docket Nos. 25-52-REG & 25-53-REG Service Lists

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Elaina M. Weir

January 26, 2026

Date

**Docket No. 25-52-REG – Renewable Energy Growth Program for Year 2026-2027
The Narragansett Electric Company & RI Distributed Generation Board
Service List updated 12/16/2025**

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Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

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Elaina M. Weir

January 26, 2026

Date

**Docket No. 25-53-REG – 2026-2027 Renewable Energy Growth Program Factor Filing
The Narragansett Electric Company d/b/a Rhode Island Energy
Service List updated 12/16/2025**

Parties' Name/Address	E-Mail	Phone
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The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 25-52-REG
In Re: 2026-2027 Renewable Energy Growth Program and
RIPUC Docket No. 25-53-REG
In Re: 2026-2027 Renewable Energy Growth Program Factor Filing
Responses to Commission’s Third Set of Data Requests
Issued January 15, 2026

PUC 3-1

Request:

Please create a table using the format below and providing the aggregate capacity in kW for **each** vintage-class, as shown in page 3, column (a) of Schedule NECO-2, and the analogous information provided in the dockets as labeled in the columns. For each row, highlight in yellow any aggregate capacity that differs from the previous year by a factor greater than or equal to 1.5 and less than 3 (either increase or decrease). Highlight in red any data that differs from the previous year by a factor of 3 or greater (either increase or decrease).

Please include 9 rows with subtotal aggregate capacity and grand total consistent with the groupings used on page 4 of Schedule NECO-2 (e.g., Small Scale Solar 1, Small Scale Solar II, etc.). If the table must be printed on more than one page, please attempt to keep all rows on the same page as the subtotal row to which they relate.

Unit Name/Vintage-Class	25-53-REG Aggregate Capacity (kW)	24-48-REG Aggregate Capacity (kW)	23-24-REG Aggregate Capacity (kW)	22-04-REG Aggregate Capacity (kW)
Small Scale Solar II - Operational 2016 Program Year Enrollees - 20 Year Tariff				

Response:

Please see Attachment PUC 3-1, which uses the format prescribed to provide the aggregate capacity in kW for each vintage renewable energy class. Docket No. 24-48-REG contained the most vintage renewable energy classes and was utilized as a starting point for the analysis. Vintage renewable energy classes not contained in Docket No. 24-48-REG were then added to Attachment PUC 3-1, and the vintage renewable energy classes were then grouped by technology type, with the same grouping as Docket No. 25-53-REG, Schedule NECO-2, Page 4. The vintage renewable energy classes were further organized by Program Year, with a bolded outline for each to assist in the analysis. A “Percent Change” column was added to show the percentage increase or decrease from the older docket’s forecast to the more recent docket’s forecast. Percent changes that were between 150 percent and 299 percent were highlighted in

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 25-52-REG
In Re: 2026-2027 Renewable Energy Growth Program and
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Responses to Commission's Third Set of Data Requests
Issued January 15, 2026

PUC 3-1, Page 2

yellow, and percent changes that were at or above 300 percent were highlighted in red. When aggregate capacity is reduced by 1.5 times, it is equivalent to a 33.33 percent reduction, and when aggregate capacity is reduced by 3 times, it is equivalent to a 66.66 percent reduction; therefore, percent changes that were between negative 33.33 percent and 66.66 percent were highlighted in yellow, and percent changes that were more than negative 66.67 percent were highlighted in red.

Comparison of Aggregate Capacity by Vintage Renewable Energy Class

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Small Scale Solar	Docket 25-53-REG Aggregate Capacity (kW)	% Change	Docket 24-48-REG Aggregate Capacity (kW AC)	% Change	Docket 23-24-REG Aggregate Capacity (kW AC)	% Change	Docket 22-04-REG Aggregate Capacity (kW AC)
(1)	Small Scale Solar I - Operational 2015 Program Year Enrollees - 15 Year Tariff	2,104	-6.9%	2,260	-0.3%	2,268	-0.3%	2,275
(2)	Small Scale Solar I - Operational 2015 Program Year Enrollees - 20 Year Tariff	519	54.4%	336	0.1%	336	0.0%	336
(3)	Small Scale Solar II - Operational 2015 Program Year Enrollees - 20 Year Tariff	494	3306.9%	15	-3.3%	15	0.0%	15
(4)	Small Scale Solar I - Operational 2016 Program Year Enrollees - 15 Year Tariff	3,998	-8.9%	4,387	-0.1%	4,392	0.0%	4,392
(5)	Small Scale Solar I - Operational 2016 Program Year Enrollees - 15 Year Tariff - SolarWise	14	-62.2%	37	0.0%	37	0.0%	37
(6)	Small Scale Solar I - Operational 2016 Program Year Enrollees - 20 Year Tariff	1,003	-6.6%	1,074	2.0%	1,053	-1.6%	1,070
(7)	Small Scale Solar II - Operational 2016 Program Year Enrollees - 20 Year Tariff	1,225	3256.2%	37	-1.4%	37	0.0%	37
(8)	Small Scale Solar II - Operational 2016 Program Year Enrollees - 20 Year Tariff - Solarwise	35	204.3%	12	-4.2%	12	0.0%	12
(9)	Small Scale Solar I - Operational 2017 Program Year Enrollees - 15 Year Tariff	4,464	-2.9%	4,597	-0.1%	4,603	-0.1%	4,607
(10)	Small Scale Solar I - Operational 2017 Program Year Enrollees - 15 Year Tariff - SolarWise	6	20.0%	5	0.0%	5	0.0%	5
(11)	Small Scale Solar I - Operational 2017 Program Year Enrollees - 20 Year Tariff	692	1.6%	681	1.9%	668	0.6%	664
(12)	Small Scale Shared Solar I - Operational 2017 Program Year Enrollees - 15 Year Tariff		-100.0%	54	0.2%	54	0.0%	54
(13)	Small Scale Shared Solar I - Operational 2017 Program Year Enrollees - 20 Year Tariff		-100.0%	5	0.0%	5	0.0%	5
(14)	Small Scale Solar II - Operational 2017 Program Year Enrollees - 20 Year Tariff	897	1686.5%	50	-46.0%	93	27.4%	73
(15)	Small Scale Solar II - Non-Operational 2017 Program Year Enrollees - 20 Year Tariff				-100.0%	104		
(16)	Small Scale Solar I - Operational 2018 Program Year Enrollees - 15 Year Tariff	4,551	-2.0%	4,643	-0.5%	4,668	-0.6%	4,697
(17)	Small Scale Solar I - Operational 2018 Program Year Enrollees - 20 Year Tariff	456	27.3%	358	7.5%	333	-5.1%	351
(18)	Small Scale Shared Solar I - Operational 2018 Program Year Enrollees - 15 Year Tariff		-100.0%	31	-0.6%	31	0.0%	31
(19)	Small Scale Solar II - Operational 2018 Program Year Enrollees - 20 Year Tariff	1,344	243.4%	391	-6.6%	419	10.6%	379
(20)	Small Scale Shared Solar II - Operational 2018 Program Year Enrollees - 20 Year Tariff		-100.0%	36	1.1%	36	0.0%	36
(21)	Small Scale Solar I - Operational 2019 Program Year Enrollees - 15 Year Tariff	3,050	-7.6%	3,300	-1.3%	3,345	0.1%	3,342
(22)	Small Scale Solar I - Operational 2019 Program Year Enrollees - 20 Year Tariff	491	51.5%	324	69.7%	191	0.0%	191
(23)	Small Scale Solar I - Operational 2019 Shared Solar Program Year Enrollees - 15 Year Tariff		-100.0%	54	0.6%	54	0.0%	54
(24)	Small Scale Solar I - Non-Operational 2019 Program Year Enrollees - 15 Year Tariff				-100.0%	118	-14.5%	138
(25)	Small Scale Solar I - Non-Operational 2019 Program Year Enrollees - 20 Year Tariff				-100.0%	15	0.0%	15
(26)	Small Scale Solar II - Operational 2019 Program Year Enrollees - 20 Year Tariff	1,482	148.0%	598	-12.4%	682	-2.3%	698
(27)	Small Scale Solar II - Operational 2019 Shared Solar Program Year Enrollees - 20 Year Tariff		-100.0%	19	-1.3%	19	0.0%	19
(28)	Small Scale Solar II - Operational 2019 Program Year Enrollees - 15 Year Tariff		-100.0%	37				
(29)	Small Scale Solar II - Non-Operational 2019 Program Year Enrollee - 20 Year Tariff				-100.0%	20	0.0%	20
(30)	Small Scale Solar I - Operational 2020 Program Year Enrollees - 15 Year Tariff	3,562	-0.6%	3,585	-0.2%	3,591	-0.3%	3,600
(31)	Small Scale Solar I - Operational 2020 Program Year Enrollees - 20 Year Tariff		-100.0%	408	13.8%	359	-21.8%	459
(32)	Small Scale Solar I - Operational 2020 Shared Solar Program Year Enrollees - 15 Year Tariff		-100.0%	54	-0.3%	54	0.0%	54
(33)	Small Scale Solar I - Non-Operational 2020 Program Year Enrollees - 15 Year Tariff	16	27.0%	13	-96.1%	321	-19.8%	400
(34)	Small Scale Solar I - Non-Operational 2020 Program Year Enrollees - 20 Year Tariff		-100.0%	20	-53.5%	43	-35.8%	67
(35)	Small Scale Solar I - Non-Operational 2020 Shared Solar Program Year Enrollees - 15 Year Tariff				-100.0%	4	0.0%	4
(36)	Small Scale Solar II - Operational 2020 Shared Solar Program Year Enrollees - 20 Year Tariff		-100.0%	10	0.0%	10	0.0%	10
(37)	Small Scale Solar II - Operational 2020 Program Year Enrollees - 20 Year Tariff	1,373	9707.1%	14				
(38)	Small Scale Solar I - Operational 2021 Program Year Enrollees - 15 Year Tariff	10,063	23.2%	8,169	1.3%	8,065	14.9%	7,018
(39)	Small Scale Solar I - Operational 2021 Program Year Enrollees - 20 Year Tariff		-100.0%	188	-4.1%	196	164.9%	74
(40)	Small Scale Solar I - Operational 2021 Shared Solar Program Year Enrollees - 15 Year Tariff		-100.0%	193	-1.7%	196	7.1%	183
(41)	Small Scale Solar I - Non-Operational 2021 Program Year Enrollees - 15 Year Tariff	26	-69.8%	86	-90.8%	939	-58.5%	2,260
(42)	Small Scale Solar I - Non-Operational 2021 Program Year Enrollees - 20 Year Tariff		-100.0%	18	-44.7%	32	-72.4%	116
(43)	Small Scale Solar I - Non-Operational 2021 Shared Solar Program Year Enrollees - 15 Year Tariff		-100.0%	8	-70.8%	26	-21.2%	33
(44)	Small Scale Solar II - Operational 2021 Program Year Enrollees - 20 Year Tariff	819	7331.9%	11				
(45)	Small Scale Solar I - Operational 2022 Program Year Enrollees - 15 Year Tariff	8,106	37.0%	5,915	3.7%	5,706	1043.5%	499
(46)	Small Scale Solar I - Operational 2022 Shared Solar Program Year Enrollees - 15 Year Tariff		-100.0%	466	0.7%	463	1393.5%	31
(47)	Small Scale Solar I - Non-Operational 2022 Program Year Enrollees - 15 Year Tariff	53	-85.2%	359	-55.9%	813	-66.6%	2,434
(48)	Small Scale Solar I - Non-Operational 2022 Shared Solar Program Year Enrollees - 15 Year Tariff				-100.0%	29	-84.0%	181
(49)	Small Scale Solar II - Operational 2022 Program Year Enrollees - 20 Year Tariff	775	342.7%	175	-4.9%	184		
(50)	Small Scale Solar II - Operational 2022 Shared Solar Program Year Enrollees - 20 Year Tariff		-100.0%	15				
(51)	Small Scale Solar II - Non-Operational 2022 Program Year Enrollees - 20 Year Tariff				-100.0%	29	-79.9%	144
(52)	Small Scale Solar I - Operational 2023 Program Year Enrollees - 15 Year Tariff	484	0.9%	480	348.5%	107		
(53)	Small Scale Solar I - Non-Operational 2023 Program Year Enrollees - 15 Year Tariff	3	-94.9%	59				
(54)	Small Scale Solar II - Operational 2023 Program Year Enrollees - 20 Year Tariff	36	-64.5%	101	71.7%	59		
(55)	Small Scale Solar II - Non-Operational 2023 Program Year Enrollees - 20 Year Tariff	19	-28.7%	27				
(56)	Small Scale Solar I - Operational 2024 Program Year Enrollees - 15 Year Tariff	1,294	164.0%	490				
(57)	Small Scale Solar I - Operational 2024 Shared Solar Program Year Enrollees - 15 Year Tariff		-100.0%	11				
(58)	Small Scale Solar I - Non-Operational 2024 Shared Solar Program Year Enrollees - 15 Year Tariff		-100.0%	20				
(59)	Small Scale Solar I - Non-Operational 2024 Program Year Enrollees - 15 Year Tariff	546	-49.7%	1,085				
(60)	Small Scale Solar II - Operational 2024 Program Year Enrollees - 20 Year Tariff	143	394.1%	29				
(61)	Small Scale Solar II - Non-Operational 2024 Program Year Enrollees - 20 Year Tariff	55	-24.6%	73				
(62)	Small Scale Solar I - Operational 2025 Program Year Enrollees - 15 Year Tariff	158						
(63)	Small Scale Solar I - Non-Operational 2025 Program Year Enrollees - 15 Year Tariff	223						
(64)	Small-Scale Solar I - Est. Non-Operational 2025 Program Year Enrollee - 15 Year Tariff	272						
(65)	Small Scale Solar II - Non-Operational 2025 Program Year Enrollees - 20 Year Tariff	68						
(66)	Small-Scale Solar II - Est. Non-Operational 2025 Program Year Enrollee - 20 Year Tariff	48						
(67)	Small-Scale Solar I - Est. Non-Operational 2026 Program Year Enrollee - 15 Year Tariff	994						
(68)	Small-Scale Solar II - Est. Non-Operational 2026 Program Year Enrollee - 20 Year Tariff	123						
(69)	Small-Scale Solar I - Operational	45,015	6.9%	42,107	3.3%	40,780	19.8%	34,029
(70)	Small-Scale Solar I - Non-Operational	2,134	28.1%	1,666	-28.8%	2,340	-58.6%	5,648
(71)	Small-Scale Solar I - Total	47,149	7.7%	43,773	1.5%	43,120	8.7%	39,677
(72)	Small-Scale Solar II - Operational	8,623	456.5%	1,549	-1.1%	1,566	22.4%	1,279
(73)	Small-Scale Solar II - Non-Operational	313	214.4%	100	-34.9%	153	-6.7%	164
(74)	Small-Scale Solar II - Total	8,936	441.9%	1,649	-4.1%	1,719	19.1%	1,443
(75)	Small-Scale Solar - Operational	53,638	22.9%	43,657	3.1%	42,346	19.9%	35,308
(76)	Small-Scale Solar - Non-Operational	2,447	38.6%	1,765	-29.2%	2,493	-57.1%	5,812
(77)	Small-Scale Solar - Total	56,085	23.5%	45,422	1.3%	44,839	9.0%	41,120

Comparison of Aggregate Capacity by Vintage Renewable Energy Class

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
		Docket 25-53-REG		Docket 24-48-REG		Docket 23-24-REG		Docket 22-04-REG
	Medium Scale Solar	Aggregate Capacity (kW)	% Change	Aggregate Capacity (kW AC)	% Change	Aggregate Capacity (kW AC)	% Change	Aggregate Capacity (kW AC)
(78)	Medium-Scale Solar - Operational 2015 Program Year Enrollee - 20 year Tariff	2,206	0.0%	2,206	0.0%	2,206	1.1%	2,183
(79)	Medium-Scale Solar - Operational 2016 Program Year Enrollee - 20 year Tariff	2,491	0.0%	2,491	0.0%	2,491	-0.2%	2,497
(80)	Medium Scale Solar - Operational 2017 Program Year Enrollee - 20 year Tariff	2,136	34.0%	1,594	-38.5%	2,592	22.2%	2,121
(81)	Medium-Scale Solar - Operational 2018 Program Year Enrollee - 20 year Tariff	2,352	10.8%	2,124	-12.8%	2,436	3.6%	2,351
(82)	Medium-Scale Solar - Operational 2019 Program Year Enrollee - 20 year Tariff	5,336	21.9%	4,377	-30.8%	6,328	17.6%	5,383
(83)	Medium-Scale Solar - Operational 2020 Program Year Enrollee - 20 year Tariff	3,995	92.3%	2,078	-18.3%	2,544	27.5%	1,995
(84)	Medium-Scale Solar - Non-Operational 2020 Program Year Enrollee - 20 year Tariff				-100.0%	250		
(85)	Medium-Scale Solar - Operational 2021 Program Year Enrollee - 20 year Tariff	1,997	25.3%	1,594	27.5%	1,250		
(86)	Medium-Scale Solar - Non-Operational 2021 Program Year Enrollee - 20 year Tariff					5,913	-8.0%	6,424
(87)	Medium-Scale Solar - Operational 2022 Program Year Enrollee - 20 year Tariff	2,057	-49.0%	4,036	79.1%	2,253		
(88)	Medium-Scale Solar - Non Operational 2022 Program Year Enrollee - 20 year Tariff		-100.0%	200	-11.1%	225		
(89)	Medium-Scale Solar - Operational 2023 Program Year Enrollee - 20 year Tariff	867	119.4%	395				
(90)	Medium-Scale Solar - Non Operational 2023 Program Year Enrollee - 20 year Tariff	315	-54.4%	691				
(91)	Medium-Scale Solar - Operational 2024 Program Year Enrollee - 20 year Tariff	672						
(92)	Medium-Scale Solar - Non Operational 2024 Program Year Enrollee - 20 year Tariff	4,027	98.6%	2,028				
(93)	Medium-Scale Solar - Non-Operational 2025 Program Year Enrollee - 20 Year Tariff	3,799						
(94)	Medium-Scale Solar - Operational	24,109	15.4%	20,894	-5.5%	22,100	33.7%	16,530
(95)	Medium-Scale Solar - Non-Operational	8,141	179.0%	2,918	-54.3%	6,388	-0.6%	6,424
(96)	Medium-Scale Solar - Total	32,250	35.4%	23,813	-16.4%	28,488	24.1%	22,954

		Docket 25-53-REG		Docket 24-48-REG		Docket 23-24-REG		Docket 22-04-REG
	Commercial Scale Solar	Aggregate Capacity (kW)	% Change	Aggregate Capacity (kW AC)	% Change	Aggregate Capacity (kW AC)	% Change	Aggregate Capacity (kW AC)
(97)	Commercial Scale Solar - Operational 2015 Program Year Enrollee - 20 year Tariff	4,148	0.4%	4,131	0.0%	4,131	-0.4%	4,147
(98)	Commercial-Scale Solar - Operational 2016 Program Year Enrollee - 20 year Tariff	5,924	101.5%	2,940	-60.4%	7,423	25.2%	5,930
(99)	Commercial Scale Solar - Operational 2017 Program Year Enrollee - 20 year Tariff	3,906	-20.7%	4,928	25.4%	3,930	0.0%	3,930
(100)	Commercial-Scale Solar - Operational 2018 Program Year Enrollee - 20 year Tariff	3,148	-0.8%	3,174	0.0%	3,173	0.8%	3,147
(101)	Commercial-Scale Solar - Operational 2019 Program Year Enrollee - 20 year Tariff	4,723	-26.6%	6,431	-33.3%	9,646	157.2%	3,750
(102)	Commercial Scale Solar - Non Operational 2019 Program Year Enrollee - 20 year Tariff		-100.0%	1,300				
(103)	Commercial-Scale Solar II - Operational 2020 Program Year Enrollee - 20 year Tariff	4,766	11.9%	4,258	86.5%	2,283	225.7%	701
(104)	Commercial-Scale Solar II - Non Operational 2020 Program Year Enrollee - 20 year Tariff		-100.0%	750	-79.5%	3,651	19.9%	3,046
(105)	Commercial-Scale Solar I - Operational 2021 Program Year Enrollee - 20 year Tariff	2,091	733.8%	251				
(106)	Commercial Scale Solar I - Non Operational 2021 Program Year Enrollee - 20 year Tariff		-100.0%	250	-90.8%	2,725	-38.2%	4,408
(107)	Commercial-Scale Solar II - Operational 2021 Program Year Enrollee - 20 year Tariff	998	-67.7%	3,090	-65.6%	8,979	799.7%	998
(108)	Commercial-Scale Solar II - Non Operational 2021 Program Year Enrollee - 20 year Tariff		-100.0%	3,850	286.9%	995	-0.4%	999
(109)	Commercial Scale Solar I - Operational 2022 Program Year Enrollee - 20 year Tariff	979	32.9%	736				
(110)	Commercial Scale Solar I - Non Operational 2022 Program Year Enrollee - 20 year Tariff		-100.0%	1,110				
(111)	Commercial-Scale Solar I - Operational 2022 Program Year Enrollee - 20 year Tariff		-100.0%	2,119	69.0%	1,254		
(112)	Commercial-Scale Solar II - Non Operational 2022 Program Year Enrollee - 20 year Tariff	999	18.0%	847				
(113)	Commercial Scale Solar I - Non Operational 2023 Program Year Enrollee - 20 year Tariff	383	27.7%	300				
(114)	Commercial Scale Solar I - Non Operational 2024 Program Year Enrollee - 20 year Tariff	2,060	415.0%	400				
(115)	Commercial Scale Solar II - Operational 2024 Program Year Enrollee - 20 year Tariff	997						
(116)	Commercial-Scale Solar II - Non Operational 2024 Program Year Enrollee - 20 year Tariff	3,958	330.2%	920				
(117)	Commercial-Scale Solar I - Non-Operational 2025 Program Year Enrollee - 20 Year Tariff	2,152						
(118)	Commercial-Scale Solar II - Non-Operational 2025 Program Year Enrollee - 20 Year Tariff	999						
(119)	Commercial-Scale Solar - Operational	31,680	-1.2%	32,057	-21.5%	40,819	80.6%	22,603
(120)	Commercial-Scale Solar - Non-Operational	10,551	8.5%	9,727	32.0%	7,371	-12.8%	8,453
(121)	Commercial-Scale Solar - Total	42,231	1.1%	41,784	-13.3%	48,190	55.2%	31,056

		Docket 25-53-REG		Docket 24-48-REG		Docket 23-24-REG		Docket 22-04-REG
	CRDG Solar	Aggregate Capacity (kW)	% Change	Aggregate Capacity (kW AC)	% Change	Aggregate Capacity (kW AC)	% Change	Aggregate Capacity (kW AC)
(122)	Commercial Scale Solar - CRDG - Operational 2017 Program Year Enrollee - 20 Year Tariff	1,893	-5.1%	1,995	-50.0%	3,990	100.1%	1,994
(123)	Large Scale Solar I - CRDG - Operational 2017 Program Year Enrollee - 20 year Tariff	3,000	0.0%	3,000	0.0%	3,000	0.0%	3,000
(124)	CRDG Commercial-Scale Solar - Operational 2018 Program Year Enrollee - 20 Year Tariff	998						
(125)	Large-Scale Solar I - CRDG - Operational 2018 Program Year Enrollee - 20 year Tariff	1,199	0.0%	1,199	0.0%	1,199	0.0%	1,199
(126)	Commercial-Scale Solar I - CRDG - Operational 2019 Program Year Enrollee - 20 year Tariff	1,453	0.0%	1,453	217.2%	458	0.0%	458
(127)	Large-Scale Solar I - CRDG - Non Operational 2019 Program Year Enrollee - 20 year Tariff		-100.0%	2,500	-26.3%	3,393		
(128)	Commercial Scale Solar - CRDG - Operational 2020 Program Year Enrollee - 20 Year Tariff				-100.0%	995		
(129)	Large-Scale Solar - CRDG - Non-Operational 2020 Program Year Enrollee - 20 Year Tariff						-100.0%	2,995
(130)	Large-Scale Solar - CRDG - Non-Operational 2021 Program Year Enrollee - 20 Year Tariff						-100.0%	2,300
(131)	CRDG - Operational	8,543	11.7%	7,647	-20.7%	9,642	45.0%	6,651
(132)	CRDG - Non-Operational	0	-100.0%	2,500	-26.3%	3,393	-35.9%	5,295
(133)	CRDG - Total	8,543	-15.8%	10,147	-22.2%	13,035	9.1%	11,946

Comparison of Aggregate Capacity by Vintage Renewable Energy Class

	(a)	(b)		(c)		(d)		(e)		(f)		(g)		(h)
		Docket 25-53-REG		Docket 24-48-REG		Docket 23-24-REG		Docket 22-04-REG		Docket 25-53-REG		Docket 24-48-REG		Docket 23-24-REG
		Aggregate Capacity (kW)	% Change	Aggregate Capacity (kW AC)	% Change	Aggregate Capacity (kW AC)	% Change	Aggregate Capacity (kW AC)	% Change	Aggregate Capacity (kW AC)	% Change	Aggregate Capacity (kW AC)	% Change	Aggregate Capacity (kW AC)
(134)	Large Scale Solar I - Operational 2015 Program Year Enrollee - 20 year Tariff	6,644	-27.6%	9,174	15.3%	7,960	19.8%	6,644						
(135)	Large Scale Solar I - Operational 2016 Program Year Enrollee - 20 year Tariff		-100.0%	4,483										
(136)	Large Scale Solar I - Operational 2017 Program Year Enrollee - 20 year Tariff	6,770	-2.9%	6,972	-27.8%	9,658	42.7%	6,770						
(137)	Large Scale Solar I - Operational 2018 Program Year Enrollee - 20 year Tariff	2,930	0.0%	2,930	0.0%	2,930	0.0%	2,930						
(138)	Large Scale Solar I - Operational 2019 Program Year Enrollee - 20 year Tariff	4,368	-56.0%	9,920										
(139)	Large Scale Solar I - Non-Operational 2019 Program Year Enrollee - 20 year Tariff				-100.0%	355								
(140)	Large Scale Solar I - Operational 2020 Program Year Enrollee - 20 year Tariff	11,521	228.8%	3,504	-65.2%	10,077	15.1%	8,755						
(141)	Large Scale Solar I - Non-Operational 2020 Program Year Enrollee - 20 year Tariff		-100.0%	996	-80.9%	5,227	89.0%	2,766						
(142)	Large Scale Solar II - Operational 2020 Program Year Enrollee - 20 year Tariff		-100.0%	6,573										
(143)	Large Scale Solar - Operational 2021 Program Year Enrollee - 20 Year Tariff	4,679			-100.0%	5,689		4,678						
(144)	Large Scale Solar I - Non-Operational 2021 Program Year Enrollee - 20 year Tariff		-100.0%	3,600				17,941						
(145)	Large Scale Solar II - Operational 2021 Program Year Enrollee - 20 year Tariff		-100.0%	5,689										
(146)	Large Scale Solar I - Operational 2022 Program Year Enrollee - 20 year Tariff		-100.0%	3,574	0.0%	3,574								
(147)	Large Scale Solar I - Non-Operational 2023 Program Year Enrollee - 20 year Tariff		-100.0%	380										
(148)	Large Scale Solar II - Non-Operational 2023 Program Year Enrollee - 20 year Tariff		-100.0%	4,000										
(149)	Large Scale Solar III - Non-Operational 2023 Program Year Enrollee - 20 year Tariff		-100.0%	3,500										
(150)	Large Scale Solar I - Non-Operational 2024 Program Year Enrollee - 20 year Tariff	4,532	466.5%	800										
(151)	Large Scale Solar - Operational	36,912	-30.1%	52,820	32.4%	39,888	34.0%	29,777						
(152)	Large Scale Solar - Non-Operational	4,532	-65.9%	13,276	137.8%	5,582	-73.0%	20,707						
(153)	Large Scale Solar - Total	41,444	-37.3%	66,096	45.4%	45,470	-9.9%	50,484						

	(a)	(b)		(c)		(d)		(e)		(f)		(g)		(h)
		Docket 25-53-REG		Docket 24-48-REG		Docket 23-24-REG		Docket 22-04-REG		Docket 25-53-REG		Docket 24-48-REG		Docket 23-24-REG
		Aggregate Capacity (kW)	% Change	Aggregate Capacity (kW AC)	% Change	Aggregate Capacity (kW AC)	% Change	Aggregate Capacity (kW AC)	% Change	Aggregate Capacity (kW AC)	% Change	Aggregate Capacity (kW AC)	% Change	Aggregate Capacity (kW AC)
(154)	Wind - Operational 2015 Program Year Enrollee - 20 year Tariff	6,000	0.0%	6,000	-20.0%	7,500	25.0%	6,000						
(155)	Wind - Operational 2017 Program Year Enrollee - 20 year Tariff	6,000	0.0%	6,000				6,000						
(156)	Wind - Operational 2018 Program Year Enrollee - 20 year Tariff	6,000	0.0%	6,000	0.0%	6,000	0.0%	6,000						
(157)	Wind - Operational 2019 Program Year Enrollee - 20 year Tariff	4,500	0.0%	4,500	0.0%	4,500	0.0%	4,500						
(158)	Wind - Operational	22,500	0.0%	22,500	25.0%	18,000	-20.0%	22,500						
(159)	Wind - Non-Operational	0		0		0		0						
(160)	Wind - Total	22,500	0.0%	22,500	25.0%	18,000	-20.0%	22,500						

	(a)	(b)		(c)		(d)		(e)		(f)		(g)		(h)
		Docket 25-53-REG		Docket 24-48-REG		Docket 23-24-REG		Docket 22-04-REG		Docket 25-53-REG		Docket 24-48-REG		Docket 23-24-REG
		Aggregate Capacity (kW)	% Change	Aggregate Capacity (kW AC)	% Change	Aggregate Capacity (kW AC)	% Change	Aggregate Capacity (kW AC)	% Change	Aggregate Capacity (kW AC)	% Change	Aggregate Capacity (kW AC)	% Change	Aggregate Capacity (kW AC)
(161)	Small Scale Hydropower - Operational 2019 Program Year Enrollee - 20 year Tariff	520	0.0%	520										
(162)	Small Scale Hydropower - Non-Operational 2021 Program Year Enrollee - 20 year Tariff	732	4.6%	700										
(163)	Small Scale Hydropower - Non-Operational 2022 Program Year Enrollee - 20 Year Tariff	793												
(164)	Small Scale Hydropower - Non-Operational 2023 Program Year Enrollee - 20 year Tariff		-100.0%	740										
(165)	Small Scale Hydropower - Non-Operational 2025 Program Year Enrollee - 20 Year Tariff	520												
(166)	Hydro - Operational	520	0.0%	520		0		0						
(167)	Hydro - Non-Operational	2045	42.0%	1440		0		0						
(168)	Hydro - Total	2,565	30.9%	1,960		0		0						
(169)	All Renewable Energy Classes - Operational	177,902	-1.2%	180,095	4.2%	172,795	29.6%	133,369						
(170)	All Renewable Energy Classes - Non-Operational	27,716	-12.4%	31,626	25.4%	25,227	-46.0%	46,691						
(171)	All Renewable Energy Classes - Total	205,618	-2.9%	211,722	6.9%	198,022	10.0%	180,060						

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Request:

For any of the data highlighted in red in response to 3-1, and for which one of the installed capacity values is greater than 100 kW, please explain what caused the large increase or decrease RIE's estimated capacity

Response:

Please note that, in general, the Company's forecast is based on a list of Renewable Energy ("RE") Growth projects placed into renewable energy classes by vintage and characterized as either operational (i.e., in operation prior to the start of the forecast period) or non-operational (i.e., not in operation prior to the start of the forecast period but expected to be in operation prior to the end of the forecast period). All else equal, projects originally characterized as "non-operational" in an earlier forecast would be expected to move to the "operational" category in later forecasts. This pattern would generally explain, between forecasts, reductions in a non-operational vintage renewable energy class and increases in the corresponding operational vintage renewable energy class. Furthermore, the list of RE Growth projects used to develop the forecast in prior dockets was based on a point in time. Changes to and refinements of this data would, to an extent, also explain changes in aggregate capacity between filings.

Small-Scale Solar

Regarding Small-Scale Solar, as a general note and as further explained in the Company's response to PUC 2-4, the solar capacity factor utilized in this docket was higher than the corresponding amount used in the previous three dockets. In addition, the solar project capacities in the instant proceeding were reported in kW DC whereas in prior dockets they were reported in kW AC and so, in general, they are larger than in the previous filings.

In comparing Docket Nos. 25-53-REG and 24-48-REG, and as a part of the preparation for the filing in the instant proceeding, the comprehensive list of Small-Scale Solar projects from the Customer Energy Integration ("CEI") team was analyzed and compared to each Program Year's tariffs, including with respect to tariff length, system size, and Performance-Based Incentive ("PBI") price. The projects were sorted based on these criteria into the applicable vintage Renewable Energy Classes. As a result of this analysis, the Company identified that many more systems fell under the Small-Scale Solar II categorization than reported in the forecast in

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previous dockets, as shown in column (c) of Lines 3, 7, 14, 19, 37, 44, 49, 60, 72, 73, and 74. In addition, Shared Solar projects apply for the same capacity and receive the same Standard PBI as Standard Distributed Generation projects, so in this year's forecast, the Company combined the Shared Solar capacity into the same vintage Renewable Energy Class as the analogous Standard Distributed Generation projects. This is shown as a 100 percent decrease in shared solar project capacity in column (c) of lines 12, 13, 18, 20, 23, 27, 32, 36, 40, 43, 46, 50, 57, and 58. In addition, starting in Program Year 2020, the Small-Scale Solar I renewable energy class only had a fifteen year tariff, so the corresponding vintage renewable energy classes with twenty year tariff terms were removed. The analysis described above categorized them correctly in different vintage renewable energy classes. The removal of the Small-Scale Solar I renewable energy classes with twenty year tariff terms can be seen in column (c) of Lines 31, 39, and 42. Finally, some vintage renewable energy classes that were classified as "non-operational" decreased significantly, as the capacity was either built (and thus became "operational") or the project terminated its Certificate of Eligibility, as shown in Lines 41, 47, and 53.

In comparing Docket Nos. 24-48-REG and 23-24-REG, some vintage renewable energy classes that were classified as "non-operational" decreased significantly, as the capacity was either built (and thus became "operational") or the project terminated its Certificate of Eligibility, including column (e) of Lines 15, 24, 25, 29, 33, 41, 43, and 48. In comparing Docket Nos. 23-24-REG and 22-04-REG, there were some significant deviations in Program Year 2022, Lines 45-51, which may be attributed to the fact that the forecast for Docket No. 22-04-REG was filed in June 2022, only a few months into that Program Year.

Medium-Scale Solar

Regarding Medium-Scale Solar, some vintage renewable energy classes that were classified as "non-operational" decreased significantly, as the capacity was either built (and thus became "operational") or the project terminated its Certificate of Eligibility, including column (c) of Line 88 and column (e) of Line 84.

Commercial-Scale Solar

Regarding Commercial-Scale Solar, some vintage renewable energy classes that were classified as "non-operational" decreased significantly, as the capacity was either built (and thus became "operational") or the project terminated its Certificate of Eligibility, including column (c) of Line

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102, columns (c) and (e) of Line 104, columns (c) and (e) of Lines 106 and 108, and column (c) of Line 110.

In 2021, it is possible that certain projects were misclassified in Docket No. 24-48-REG as Commercial-Scale Solar I or II, especially since this was the first Program Year where Commercial-Scale Solar was split into two renewable energy classes.

CRDG Solar

Regarding CRDG Solar, some vintage renewable energy classes that were classified as “non-operational” decreased significantly, as the capacity was either built (and thus became “operational”) or the project terminated its Certificate of Eligibility, including column (c) of Line 127, and column (g) of Lines 129 and 130. It is possible that the CRDG project capacity in Line 128 was reclassified to Line 124, under a different Program Year in Docket No. 25-53-REG.

Large-Scale Solar

As discussed in further detail in the Company's response to PUC 2-4, for Large-Scale Solar projects, a report was pulled by the CEI team, and compared to the energy procurement team Certificate of Eligibility records. Numerous projects on the CEI team report listed as RE Growth did not have a RE Growth Certificate of Eligibility, and were not included in the RE Growth Factor Filing. In addition, some vintage renewable energy classes that were classified as “non-operational” decreased significantly, as the capacity was either built (and thus became “operational”) or the project terminated its Certificate of Eligibility, including column (c) of Line 141 and Line 144, and column (c) of Lines 147, 148, and 149.

Wind

For Wind projects, it appears that the forecast for Docket No. 23-24-REG inadvertently excluded 6,000 kW of operational wind projects associated with Program Year 2017 tariffs. This was resolved in future dockets.

Hydropower

Hydropower projects were not included in Docket Nos. 22-04-REG and 23-24-REG because no hydropower projects were forecast to be in operation during the applicable forecast periods for those dockets. Docket Nos. 24-48-REG and 25-53-REG both, however, included hydropower (either hydropower projects in operation prior to the start of the applicable forecast periods or

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 25-52-REG
In Re: 2026-2027 Renewable Energy Growth Program and
RIPUC Docket No. 25-53-REG
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expected to be in operation by the end of the applicable forecast periods). It is possible that the hydropower project capacity in Line 164 was reclassified into Line 163 in Docket No. 25-53-REG.