

January 23, 2026

VIA HAND DELIVERY & ELECTRONIC MAIL

Stephanie De La Rosa, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

Re: **Docket No. 25-53-REG – 2026-2027 Renewable Energy (RE) Growth Program
Factor Filing – Corrected Schedules**

Dear Ms. De La Rosa:

On behalf of Rhode Island Energy,¹ I have enclosed the Company's corrections to Schedules NECO-1, NECO-2 and NECO-4 originally filed with the Public Utilities Commission ("PUC") on December 1, 2025 as part of the Company's RE Growth Program Factor filing in the above referenced docket.

Schedules NECO-1 (Corrected), NECO-2 (Corrected) and NECO-4 (Corrected) are provided in order to reflect the impact of a correction to NECO-2, Page 3, Line 45. While preparing the Company's response to data request PUC 2-2 and Attachment PUC 2-2, the Company realized that on NECO-2, Page 3, Line 45, the estimated twelve-month output in kilowatt-hours was identical to Line 44, even though both lines have different aggregate capacities in kilowatts and the same unit availability factor. The Company identified that the Line 45 kilowatt-hour value was incorrectly linked and updated that value to 7,630,209 kilowatt-hours. This cell, as well as all impacted cells in NECO-1 and NECO-2 that flow from this correction, are highlighted in yellow. In NECO-4, the updated rates resulting from this change are also highlighted in yellow.

In the Company's original filing, the estimated bill impact of the proposed RE Growth Factor for an average residential A-16 customer using 500 kWh per month was an increase of \$0.15, or approximately 0.1%. With this correction, the estimated bill impact for an average

¹ The Narragansett Electric Company d/b/a Rhode Island Energy (the "Company").


Robinson+Cole

Stephanie De La Rosa, Commission Clerk
2026-2027 Renewable Energy (RE) Growth Program Factor Filing
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residential A-16 customer using 500 kWh per month is \$0.02 higher than originally calculated and would be an increase of \$0.17, or approximately 0.1%.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3359.

Sincerely,



Steven J. Boyajian

Enclosure

cc: Docket No. 25-53-REG Service List

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Elaina M. Weir

January 23, 2026

Date

**Docket No. 25-53-REG – 2026-2027 Renewable Energy Growth Program Factor Filing
The Narragansett Electric Company d/b/a Rhode Island Energy
Service List updated 12/16/2025**

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NECO-1

Proposed Combined Monthly RE Growth Cost Recovery Factors for Period April 1, 2026 through March 31, 2027 (Corrected)

Renewable Energy Growth Program
Proposed Combined Monthly RE Growth Cost Recovery Factors
For the Period April 1, 2026 to March 31, 2027

	Residential <u>A-16 / A-60</u> (a)	Small C&I <u>C-06</u> (b)	General C&I <u>G-02</u> (c)	Large Demand <u>B-32 / G-32</u> (d)	Street Lighting S-05 / S-06 <u>S-10 / S-14</u> (e)	Propulsion <u>X-01</u> (f)
(1) Proposed RE Growth Factor (Costs for Program Year Ending March 2027)	\$3.43	\$5.40	\$53.79	\$436.49	\$0.32	\$798.54
(2) RE Growth Reconciliation Factor (Costs for Program Year Ending March 2025)	<u>(\$0.05)</u>	<u>(\$0.07)</u>	<u>(\$0.84)</u>	<u>(\$7.12)</u>	<u>\$0.00</u>	<u>(\$12.16)</u>
(3) Proposed Combined RE Growth Factor	\$3.38	\$5.33	\$52.95	\$429.37	\$0.32	\$786.38

- (1) Schedule NECO-2, Page 1, Line (8)
- (2) Docket 25-23-REG, Response to PUC's Data Request 1-2, Attachment PUC 1-2-2, Line (2)
- (3) Line (1) + Line (2)

NECO-2

Proposed RE Growth Cost Recovery Factors and Estimated Costs for Program Year Ended March 31, 2027 (Corrected)

Renewable Energy Growth Program
Proposed Renewable Energy Growth Program Factors
For the Period April 1, 2026 to March 31, 2027

	<u>Total</u>	<u>Residential</u>	<u>Small C&I</u>	<u>General</u>	<u>Large Demand</u>	<u>Street Lighting</u>	<u>Propulsion</u>
	<u>A-16 / A-60</u>	<u>C-06</u>	<u>C&I</u>	<u>B-32 / G-32</u>	<u>S-05 / S-06</u>	<u>S-10 / S-14</u>	<u>X-01</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1) Projected Annual Renewable Energy Growth Program Cost	\$33,217,958						
(2) Total Rate Base (\$000s)	\$729,511	\$404,995	\$75,009	\$117,155	\$123,849	\$8,296	\$208
(3) Percentage of Total (RBA)	100.00%	55.52%	10.28%	16.06%	16.98%	1.13%	0.03%
(4) Allocated Expense	\$33,217,958	\$18,442,610	\$3,414,806	\$5,334,804	\$5,640,409	\$375,871	\$9,458
(5) Forecasted Annual Number of Bills/Luminaires (FBill)	7,336,785	5,438,812	639,529	100,464	13,092	1,144,876	12
(6) Proposed REG Factor - monthly per bill/luminaire charge		\$3.39	\$5.33	\$53.10	\$430.82	\$0.32	\$788.16
(7) Uncollectible Percentage (UP)	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%
(8) Proposed RE Growth Factors (for Costs of Program Year Ending March 2027)		\$3.43	\$5.40	\$53.79	\$436.49	\$0.32	\$798.54

- (1) Page 2, Line (6)
- (2) per RIPUC Docket No. 4770, Compliance Attachment 6, (Schedule 1-A), Line 9
- (3) Line (2) ÷ Line (2), Column (a)
- (4) Line (1) x Line (3)
- (5) Company forecast for the period April 1, 2026 through March 31, 2027; Streetlighting represents number of fixtures
- (6) Line (4) ÷ Line (5), truncated to 2 decimal places
- (7) Uncollectible Percentage approved in RIPUC Docket No. 4770
- (8) Line (6) ÷ (1- Line (7)), truncated to 2 decimal places

Renewable Energy Growth Program
Summary of Actual Annual Net Costs
for the Program Year Ending March 31, 2027

(1) Estimated Performance-Based Incentive Payments (PBIP)	\$53,197,069
(2) Less: Estimated Value of Market Products (PRDCTS)	\$20,981,376
(3) Less: Estimated Customer Share of Forward Capacity Market Proceeds (NFCMP)	<u>\$33,697</u>
(4) Estimated Net Cost	\$32,181,996
(5) Estimated Administrative Cost (ADM)	<u>\$1,035,962</u>
(6) Total Estimated RE Growth Cost	\$33,217,958

- (1) Page 3, Line (93), Column (e)
- (2) Page 4, Section 1, Line (9), Column (f)
- (3) Page 4, Section 2, Line (10), Column (h)
- (4) Line (1) - Line (2) - Line (3)
- (5) Page 6, Line (6)
- (6) Line (4) + Line (5)

Renewable Energy Growth Program
Estimated Performance-Based Incentive Payments
for the Program Year Ending March 31, 2027

	Unit	Aggregate Capacity (kW) (a)	Unit Availability Factor (b)	Estimated Twelve-Month Output (kWh) (c)	Tariff Price (\$ per kWh) (d)	Estimated Twelve-Month Cost (e)	Classification (f)
(1)	Small Scale Solar I - Operational 2015 Program Year Enrollees - 15 Year Tariff	2,104	13.1%	2,416,630	\$ 0.4135	\$ 999,276	A
(2)	Small Scale Solar I - Operational 2015 Program Year Enrollees - 20 Year Tariff	519	13.1%	595,510	\$ 0.3740	\$ 222,701	B
(3)	Small Scale Solar II - Operational 2015 Program Year Enrollees - 20 Year Tariff	494	13.1%	566,753	\$ 0.2980	\$ 168,892	A
(4)	Small Scale Solar I - Operational 2016 Program Year Enrollees - 15 Year Tariff	3,998	13.1%	4,591,206	\$ 0.3760	\$ 1,726,494	B
(5)	Small Scale Solar I - Operational 2016 Program Year Enrollees - 15 Year Tariff - SolarWise	14	13.1%	16,262	\$ 0.3765	\$ 6,123	B
(6)	Small Scale Solar I - Operational 2016 Program Year Enrollees - 20 Year Tariff	1,003	13.1%	1,151,973	\$ 0.3326	\$ 383,196	B
(7)	Small Scale Solar II - Operational 2016 Program Year Enrollees - 20 Year Tariff	1,225	13.1%	1,406,363	\$ 0.2490	\$ 350,184	A
(8)	Small Scale Solar II - Operational 2016 Program Year Enrollees - 20 Year Tariff - Solarwise	35	13.1%	39,633	\$ 0.2621	\$ 10,388	B
(9)	Small Scale Solar I - Operational 2017 Program Year Enrollees - 15 Year Tariff	4,464	13.1%	5,126,733	\$ 0.3474	\$ 1,780,958	B
(10)	Small Scale Solar I - Operational 2017 Program Year Enrollees - 15 Year Tariff - SolarWise	6	13.1%	7,235	\$ 0.3475	\$ 2,514	B
(11)	Small Scale Solar I - Operational 2017 Program Year Enrollees - 20 Year Tariff	692	13.1%	795,166	\$ 0.3075	\$ 244,510	B
(12)	Small Scale Solar II - Operational 2017 Program Year Enrollees - 20 Year Tariff	897	13.1%	1,030,400	\$ 0.2775	\$ 285,936	A
(13)	Small Scale Solar I - Operational 2018 Program Year Enrollees - 15 Year Tariff	4,551	13.1%	5,226,142	\$ 0.3225	\$ 1,685,431	A
(14)	Small Scale Solar I - Operational 2018 Program Year Enrollees - 20 Year Tariff	456	13.1%	523,560	\$ 0.2855	\$ 149,477	A
(15)	Small Scale Solar II - Operational 2018 Program Year Enrollees - 20 Year Tariff	1,344	13.1%	1,543,636	\$ 0.2945	\$ 454,601	A
(16)	Small Scale Solar I - Operational 2019 Program Year Enrollees - 15 Year Tariff	3,050	13.1%	3,502,558	\$ 0.2845	\$ 996,478	A
(17)	Small Scale Solar I - Operational 2019 Program Year Enrollees - 20 Year Tariff	491	13.1%	563,457	\$ 0.2495	\$ 140,583	A
(18)	Small Scale Solar II - Operational 2019 Program Year Enrollees - 20 Year Tariff	1,482	13.1%	1,702,177	\$ 0.2765	\$ 470,652	A
(19)	Small Scale Solar I - Operational 2020 Program Year Enrollees - 15 Year Tariff	3,562	13.1%	4,090,545	\$ 0.2965	\$ 1,212,847	A
(20)	Small Scale Solar II - Operational 2020 Program Year Enrollees - 20 Year Tariff	1,373	13.1%	1,577,032	\$ 0.2345	\$ 369,814	A
(21)	Small Scale Solar I - Non-Operational 2020 Program Year Enrollees - 15 Year Tariff	16	13.1%	18,765	\$ 0.2965	\$ 5,564	A
(22)	Small Scale Solar I - Operational 2021 Program Year Enrollees - 15 Year Tariff	10,063	13.1%	11,557,090	\$ 0.2875	\$ 3,322,664	A
(23)	Small Scale Solar II - Operational 2021 Program Year Enrollees - 20 Year Tariff	819	13.1%	940,316	\$ 0.2435	\$ 228,967	A
(24)	Small Scale Solar I - Non-Operational 2021 Program Year Enrollees - 15 Year Tariff	26	13.1%	29,848	\$ 0.2875	\$ 8,581	A
(25)	Small Scale Solar I - Operational 2022 Program Year Enrollees - 15 Year Tariff	8,106	13.1%	9,309,050	\$ 0.3105	\$ 2,890,460	A
(26)	Small Scale Solar II - Operational 2022 Program Year Enrollees - 20 Year Tariff	775	13.1%	889,567	\$ 0.2755	\$ 245,076	A
(27)	Small Scale Solar I - Non-Operational 2022 Program Year Enrollees - 15 Year Tariff	53	13.1%	61,407	\$ 0.3105	\$ 19,067	A
(28)	Small Scale Solar I - Operational 2023 Program Year Enrollees - 15 Year Tariff	484	13.1%	556,188	\$ 0.2775	\$ 154,342	A
(29)	Small Scale Solar II - Operational 2023 Program Year Enrollees - 20 Year Tariff	36	13.1%	40,999	\$ 0.2615	\$ 10,721	A
(30)	Small Scale Solar I - Non-Operational 2023 Program Year Enrollees - 15 Year Tariff	3	13.1%	3,675	\$ 0.2775	\$ 1,020	A
(31)	Small Scale Solar II - Non-Operational 2023 Program Year Enrollees - 20 Year Tariff	19	13.1%	22,050	\$ 0.2615	\$ 5,766	A
(32)	Small Scale Solar I - Operational 2024 Program Year Enrollees - 15 Year Tariff	1,294	13.1%	1,486,042	\$ 0.3645	\$ 541,662	A
(33)	Small Scale Solar II - Operational 2024 Program Year Enrollees - 20 Year Tariff	143	13.1%	164,169	\$ 0.3315	\$ 54,422	A
(34)	Small Scale Solar I - Non-Operational 2024 Program Year Enrollees - 15 Year Tariff	546	13.1%	627,459	\$ 0.3645	\$ 228,709	A
(35)	Small Scale Solar II - Non-Operational 2024 Program Year Enrollees - 20 Year Tariff	55	13.1%	63,428	\$ 0.3315	\$ 21,026	A
(36)	Small Scale Solar I - Operational 2025 Program Year Enrollees - 15 Year Tariff	158	13.1%	181,522	\$ 0.3385	\$ 61,445	A
(37)	Small Scale Solar I - Non-Operational 2025 Program Year Enrollees - 15 Year Tariff	223	13.1%	256,377	\$ 0.3385	\$ 86,784	A
(38)	Small Scale Solar II - Non-Operational 2025 Program Year Enrollees - 20 Year Tariff	68	13.1%	77,715	\$ 0.3235	\$ 25,141	A
(39)	Small-Scale Solar I - Est. Non-Operational 2025 Program Year Enrollee - 15 Year Tariff	272	13.1%	283,071	\$ 0.3385	\$ 95,820	C
(40)	Small-Scale Solar II - Est. Non-Operational 2025 Program Year Enrollee - 20 Year Tariff	48	13.1%	50,237	\$ 0.3235	\$ 16,252	C
(41)	Small-Scale Solar I - Est. Non-Operational 2026 Program Year Enrollee - 15 Year Tariff	994	13.1%	293,648	\$ 0.3155	\$ 92,646	C
(42)	Small-Scale Solar II - Est. Non-Operational 2026 Program Year Enrollee - 20 Year Tariff	123	13.1%	36,351	\$ 0.2865	\$ 10,415	C
(43)	Medium-Scale Solar - Operational 2015 Program Year Enrollee - 20 Year Tariff	2,206	13.1%	2,533,519	\$ 0.2440	\$ 618,179	A
(44)	Commercial-Scale Solar - Operational 2015 Program Year Enrollee - 20 Year Tariff	4,148	13.1%	4,763,713	\$ 0.1881	\$ 895,540	B
(45)	Large-Scale Solar - Operational 2015 Program Year Enrollee - 20 Year Tariff	6,644	13.1%	7,680,209	\$ 0.1634	\$ 1,246,488	B
(46)	Wind I - Operational 2015 Program Year Enrollee - 20 Year Tariff	1,500	21.7%	2,856,636	\$ 0.2275	\$ 649,885	A
(47)	Wind II - Operational 2015 Program Year Enrollee - 20 Year Tariff	4,500	21.7%	8,569,908	\$ 0.2235	\$ 1,915,374	A
(48)	Medium-Scale Solar - Operational 2016 Program Year Enrollee - 20 Year Tariff	2,491	13.1%	2,860,754	\$ 0.2255	\$ 645,100	A
(49)	Commercial-Scale Solar - Operational 2016 Program Year Enrollee - 20 Year Tariff	5,924	13.1%	6,803,013	\$ 0.1817	\$ 1,235,815	B
(50)	Medium-Scale Solar - Operational 2017 Program Year Enrollee - 20 Year Tariff	2,136	13.1%	2,452,623	\$ 0.2275	\$ 557,972	A
(51)	Commercial-Scale Solar - Operational 2017 Program Year Enrollee - 20 Year Tariff	3,906	13.1%	4,485,343	\$ 0.1741	\$ 781,054	B
(52)	Large-Scale Solar - Operational 2017 Program Year Enrollee - 20 Year Tariff	6,770	13.1%	7,774,923	\$ 0.1391	\$ 1,081,139	B
(53)	CRDG Commercial-Scale Solar - Operational 2017 Program Year Enrollee - 20 Year Tariff	1,893	13.1%	2,173,989	\$ 0.2055	\$ 446,701	B
(54)	CRDG Large-Scale Solar - Operational 2017 Program Year Enrollee - 20 Year Tariff	3,000	13.1%	3,445,308	\$ 0.1650	\$ 568,476	A
(55)	Large Wind - Operational 2017 Program Year Enrollee - 20 Year Tariff	6,000	21.7%	11,426,544	\$ 0.1824	\$ 2,084,202	A
(56)	Medium-Scale Solar - Operational 2018 Program Year Enrollee - 20 Year Tariff	2,352	13.1%	2,700,892	\$ 0.2281	\$ 615,959	B
(57)	Commercial-Scale Solar - Operational 2018 Program Year Enrollee - 20 Year Tariff	3,148	13.1%	3,615,736	\$ 0.1746	\$ 631,231	B
(58)	Large-Scale Solar - Operational 2018 Program Year Enrollee - 20 Year Tariff	2,930	13.1%	3,364,917	\$ 0.1475	\$ 496,325	A
(59)	CRDG Commercial-Scale Solar - Operational 2018 Program Year Enrollee - 20 Year Tariff	998	13.1%	1,145,565	\$ 0.2240	\$ 256,607	A
(60)	CRDG Large-Scale Solar - Operational 2018 Program Year Enrollee - 20 Year Tariff	1,199	13.1%	1,377,124	\$ 0.1850	\$ 254,768	A
(61)	Large Wind - Operational 2018 Program Year Enrollee - 20 Year Tariff	6,000	21.7%	11,426,544	\$ 0.1755	\$ 2,005,358	A
(62)	Medium-Scale Solar - Operational 2019 Program Year Enrollee - 20 Year Tariff	5,336	13.1%	6,128,617	\$ 0.2312	\$ 1,417,173	B
(63)	Commercial-Scale Solar - Operational 2019 Program Year Enrollee - 20 Year Tariff	4,723	13.1%	5,423,811	\$ 0.1697	\$ 920,344	B
(64)	Large-Scale Solar - Operational 2019 Program Year Enrollee - 20 Year Tariff	4,368	13.1%	5,016,368	\$ 0.1499	\$ 751,954	A
(65)	CRDG Commercial-Scale Solar - Operational 2019 Program Year Enrollee - 20 Year Tariff	1,453	13.1%	1,668,804	\$ 0.1971	\$ 328,964	B
(66)	Large Wind - Operational 2019 Program Year Enrollee - 20 Year Tariff	4,500	21.7%	8,569,908	\$ 0.1934	\$ 1,657,420	A
(67)	Hydroelectric - Operational 2019 Program Year Enrollee - 20 Year Tariff	520	30.2%	1,373,848	\$ 0.2715	\$ 373,000	A
(68)	Medium-Scale Solar - Operational 2020 Program Year Enrollee - 20 Year Tariff	3,995	13.1%	4,587,428	\$ 0.2032	\$ 932,179	B
(69)	Commercial-Scale Solar - Operational 2020 Program Year Enrollee - 20 Year Tariff	4,766	13.1%	5,473,412	\$ 0.1807	\$ 989,147	B
(70)	Large-Scale Solar - Operational 2020 Program Year Enrollee - 20 Year Tariff	11,521	13.1%	13,231,131	\$ 0.1286	\$ 1,701,640	B
(71)	Medium-Scale Solar - Operational 2021 Program Year Enrollee - 20 Year Tariff	1,997	13.1%	2,293,071	\$ 0.2059	\$ 472,227	B
(72)	Commercial-Scale Solar I - Operational 2021 Program Year Enrollee - 20 Year Tariff	2,091	13.1%	2,401,517	\$ 0.1930	\$ 463,422	B
(73)	Commercial-Scale Solar II - Operational 2021 Program Year Enrollee - 20 Year Tariff	998	13.1%	1,146,139	\$ 0.1520	\$ 174,213	A
(74)	Large-Scale Solar - Operational 2021 Program Year Enrollee - 20 Year Tariff	4,679	13.1%	5,373,532	\$ 0.1125	\$ 604,522	A
(75)	Hydroelectric - Non-Operational 2021 Program Year Enrollee - 20 Year Tariff	732	30.2%	1,933,956	\$ 0.2697	\$ 521,588	C
(76)	Medium-Scale Solar - Operational 2022 Program Year Enrollee - 20 Year Tariff	2,057	13.1%	2,361,896	\$ 0.2328	\$ 549,881	B
(77)	Commercial-Scale Solar I - Operational 2022 Program Year Enrollee - 20 Year Tariff	979	13.1%	1,124,514	\$ 0.1863	\$ 209,549	B
(78)	Commercial-Scale Solar II - Non-Operational 2022 Program Year Enrollee - 20 Year Tariff	999	13.1%	1,147,288	\$ 0.1574	\$ 108,583	C
(79)	Hydroelectric - Non-Operational 2022 Program Year Enrollee - 20 Year Tariff	793	30.2%	5,423,811	\$ 0.3715	\$ -	C
(80)	Medium-Scale Solar - Operational 2023 Program Year Enrollee - 20 Year Tariff	867	13.1%	996,199	\$ 0.2520	\$ 251,023	B
(81)	Medium-Scale Solar - Non-Operational 2023 Program Year Enrollee - 20 Year Tariff	315	13.1%	361,757	\$ 0.2551	\$ 92,277	D
(82)	Commercial-Scale Solar I - Non-Operational 2023 Program Year Enrollee - 20 Year Tariff	383	13.1%	439,380	\$ 0.2204	\$ 96,839	D
(83)	Medium-Scale Solar - Operational 2024 Program Year Enrollee - 20 Year Tariff	672	13.1%	771,462	\$ 0.3273	\$ 252,505	B
(84)	Commercial-Scale Solar II - Operational 2024 Program Year Enrollee - 20 Year Tariff	997	13.1%	1,144,991	\$ 0.2444	\$ 279,836	A
(85)	Medium-Scale Solar - Non-Operational 2024 Program Year Enrollee - 20 Year Tariff	4,027	13.1%	4,624,476	\$ 0.3223	\$ 1,490,519	D
(86)	Commercial-Scale Solar I - Non-Operational 2024 Program Year Enrollee - 20 Year Tariff	2,060	13.1%	941,269	\$ 0.2905	\$ 273,463	D
(87)	Commercial-Scale Solar II - Non-Operational 2024 Program Year Enrollee - 20 Year Tariff	3,958	13.1%	1,817,104	\$ 0.2403	\$ 436,654	D
(88)	Large-Scale Solar - Non-Operational 2024 Program Year Enrollee - 20 Year Tariff	4,532	13.1%	3,401,232	\$ 0.1834	\$ 623,929	D
(89)	Medium-Scale Solar - Non-Operational 2025 Program Year Enrollee - 20 Year Tariff	3,799	13.1%	1,213,156	\$ 0.3116	\$ 377,974	D
(90)	Commercial-Scale Solar I - Non-Operational 2025 Program Year Enrollee - 20 Year Tariff	2,152	13.1%	-	\$ 0.2819	\$ -	D
(91)	Commercial-Scale Solar II - Non-Operational 2025 Program Year Enrollee - 20 Year Tariff	999	13.1%	-	\$ 0.2374	\$ -	C
(92)	Hydroelectric - Non-Operational 2025 Program Year Enrollee - 20 Year Tariff	520	30.2%	-	\$ 0.3335	\$ -	C
(93)	Total	205,616		239,795,472		\$ 53,197,069	

(a) Sum of nameplate capacity of enrolled RE Growth projects, per tariff type. For the last 5 months of PY2025 and all of PY2026, these values are estimated compared to PY2023-PY2025 enrollment data.
(b) Estimated based on prior average annual generation, as modified pursuant to column (f) below
(c) and (d) See column (f) for a description of the assumptions
(e) Column (c) x Column (d)
(f) A - Neither prorated for actual hours of usage because the project(s) will be operational for the full year, nor reflects a blended price. Price shown is approved PBI price.
B - Reflects a blended price paid by enrollees. Price shown is the blended PBI price. Column (C) is not prorated.
C - Estimated output reflects proration based on connection date and estimated hours of operation during the Program Year. Price is approved PBI price and is not blended.
D - Reflects a blended price paid by enrollees and estimated output reflects proration based on connection date and estimated hours of operation during the Program Year. Price shown is the blended PBI price.

Renewable Energy Growth Program
Estimated Market Value
for the Program Year Ending March 31, 2027

Section 1: Estimated Market Value

<u>Class</u>	<u>Estimated kWh Purchased Under Tariffs</u> (a)	<u>Market Energy Proxy</u> (b)	<u>Energy Market Value</u> (c)	<u>REC Proxy</u> (d)	<u>REC Market Value</u> (e)	<u>Total Market Value</u> (f)
(1) Small Scale Solar I	53,271,119	n/a	n/a	\$0.0377	\$2,008,764	\$2,008,764
(2) Small Scale Solar II	10,150,827	n/a	n/a	\$0.0377	\$382,771	\$382,771
(3) Medium Scale Solar	33,885,850	\$0.0663	\$2,245,218	\$0.0377	\$1,277,778	\$3,522,996
(4) Commercial Scale Solar	40,727,228	\$0.0663	\$2,698,516	\$0.0377	\$1,535,755	\$4,234,271
(5) CRDG Solar	9,810,790	\$0.0663	\$650,046	\$0.0377	\$369,948	\$1,019,994
(6) Large Scale Solar	45,792,313	\$0.0663	\$3,034,119	\$0.0377	\$1,726,751	\$4,760,870
(7) Wind	42,849,540	\$0.0722	\$3,094,723	\$0.0375	\$1,606,884	\$4,701,607
(8) Hydro	3,307,804	\$0.0683	\$226,068	\$0.0375	\$124,036	\$350,104
(9) Total	239,795,472		\$11,948,690		\$9,032,686	\$20,981,376

Section 2: Estimated Forward Capacity Market Proceeds

	<u>Estimated Forward Capacity Market Proceeds</u> (g)	<u>Estimated Customer Share of Forward Capacity Market Proceeds</u> (h)
(10) Estimated FCM Proceeds through Program Year Ending March 31, 2027	\$37,441	\$33,697

Section 3: Estimated Net Cost

	<u>Estimated Net Cost</u> (i)
(11) Small Scale Solar I	\$ 15,050,585
(12) Small Scale Solar II	\$ 2,345,482
(13) Medium Scale Solar	\$ 4,750,042
(14) Commercial Scale Solar	\$ 3,333,819
(15) CRDG Solar	\$ 835,521
(16) Large Scale Solar	\$ 1,745,127
(17) Wind	\$ 3,610,632
(18) Hydro	\$ 544,484
(19) Estimated FCM Proceeds through Program Year Ending March 31, 2027	(\$33,697)
(20) Total Estimated Above (Below) Market Cost	\$ 32,181,996

- (1)-(8) Est. Market Value from Project generation
- (9) Sum of Lines (1) through (8)
- (10) Estimated Forward Capacity Market Proceeds through 3/31/2027
- (11)-(18) Estimated Net Costs for RE Growth Projects through 3/31/2027
- (19) Line (10), Column (h)
- (20) Sum of Lines (11) through (19)

- (a) Page 3, Column (c)
- (b) The market energy proxy is based on electricity futures prices for the Program Year (April 2026 - March 2027) and renewable resource generation shapes (on-peak and off-peak hours)
- (c) Column (a) x Column (b), except Small-Scale Solar
- (d) REC price estimate based on most recent market information and renewable resource generation shapes
- (e) Column (a) x Column (d)
- (f) Column (c) + Column (e)
- (g) per Page 5, Line (29), Column (g)
- (h) per Page 5, Line (29), Column (h)
- (i) Page 3 Column (e) - Column (f) Lines (1) through (8) (except Line (19) and (20))

Renewable Energy Growth Program
Estimated Capacity Bid into Forward Capacity Market
for the Program Year Ending March 31, 2027

Unit	Asset ID No.	Capacity Supply	Estimated June 2026	Estimated July 2026	Estimated August 2026	Estimated September 2026	Conversion to kW	Total Capacity Bid into FCM	Customer Share	Company Share
		Obligation MW's	Monthly Price Auction Price	Monthly Price Auction Price	Monthly Price Auction Price	Monthly Price Auction Price				
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
(1) Logee Street Solar	49222	- \$	- \$	- \$	- \$	- \$	1,000	\$0	\$0	\$0
(2) Kopeski Solar	49241	- \$	- \$	- \$	- \$	- \$	1,000	\$0	\$0	\$0
(3) Tanglewood Farm Solar	49254	0.0950 \$	2,590 \$	2,590 \$	2,590 \$	2,590 \$	1,000	\$984	\$886	\$98
(4) Carbide Tool Company Solar	49256	0.0940 \$	2,590 \$	2,590 \$	2,590 \$	2,590 \$	1,000	\$974	\$876	\$97
(5) Lamplighter Inc.	50072	0.1230 \$	2,590 \$	2,590 \$	2,590 \$	2,590 \$	1,000	\$1,274	\$1,147	\$127
(6) Tiverton Solar	50128	0.0740 \$	2,590 \$	2,590 \$	2,590 \$	2,590 \$	1,000	\$767	\$690	\$77
(7) Petersen Farm Solar	50212	0.0890 \$	2,590 \$	2,590 \$	2,590 \$	2,590 \$	1,000	\$922	\$830	\$92
(8) Bank Street Solar Project	50219	0.1730 \$	2,590 \$	2,590 \$	2,590 \$	2,590 \$	1,000	\$1,792	\$1,613	\$179
(9) Tourbillon Solar LLC	50430	0.0930 \$	2,590 \$	2,590 \$	2,590 \$	2,590 \$	1,000	\$963	\$867	\$96
(10) Snake Hill RD 250KW, LLC	50627	0.0910 \$	2,590 \$	2,590 \$	2,590 \$	2,590 \$	1,000	\$943	\$848	\$94
(11) Solar Sky Ventures Seven Mile Rd	50711	0.0910 \$	2,590 \$	2,590 \$	2,590 \$	2,590 \$	1,000	\$943	\$848	\$94
(12) SSRE Seven Mile Rd	50712	0.0900 \$	2,590 \$	2,590 \$	2,590 \$	2,590 \$	1,000	\$932	\$839	\$93
(13) Frenchtown Solar B	50729	0.2920 \$	2,590 \$	2,590 \$	2,590 \$	2,590 \$	1,000	\$3,025	\$2,723	\$303
(14) CED Foster Solar	50736	0.9650 \$	2,590 \$	2,590 \$	2,590 \$	2,590 \$	1,000	\$9,997	\$8,998	\$1,000
(15) WED Stilson Solar	50783	- \$	- \$	- \$	- \$	- \$	1,000	\$0	\$0	\$0
(16) SamMan Realty Solar	50864	0.3270 \$	2,590 \$	2,590 \$	2,590 \$	2,590 \$	1,000	\$3,388	\$3,049	\$339
(17) Econox Plat 08F Lot 12 South County Trail Richmond	65988	- \$	- \$	- \$	- \$	- \$	1,000	\$0	\$0	\$0
(18) Econox 139 Heaton Orchard Rd Richmond	66034	0.1000 \$	2,590 \$	2,590 \$	2,590 \$	2,590 \$	1,000	\$1,036	\$932	\$104
(19) Econox 3671 South County Trail Richmond	66072	- \$	- \$	- \$	- \$	- \$	1,000	\$0	\$0	\$0
(20) Econox 722 Main Hopkinton	66230	0.0980 \$	2,590 \$	2,590 \$	2,590 \$	2,590 \$	1,000	\$1,015	\$914	\$102
(21) Exeter Solar	66253	0.3570 \$	2,590 \$	2,590 \$	2,590 \$	2,590 \$	1,000	\$3,699	\$3,329	\$370
(22) 320 Compass Circle	66254	0.4620 \$	2,590 \$	2,590 \$	2,590 \$	2,590 \$	1,000	\$4,786	\$4,308	\$479
(23) Econox Tomaquag Hopokinton	67296	- \$	- \$	- \$	- \$	- \$	1,000	\$0	\$0	\$0
(24) Econox North Shannock	67397	- \$	- \$	- \$	- \$	- \$	1,000	\$0	\$0	\$0
(25) Econox W Shannock Shannock	67444	- \$	- \$	- \$	- \$	- \$	1,000	\$0	\$0	\$0
(26) Hopkinton Ind Pk	67639	- \$	- \$	- \$	- \$	- \$	1,000	\$0	\$0	\$0
(27) Captona Solar	67714	- \$	- \$	- \$	- \$	- \$	1,000	\$0	\$0	\$0
(28) Southern Sky	68109	- \$	- \$	- \$	- \$	- \$	1,000	\$0	\$0	\$0
(29) Total								\$37,441	\$33,697	\$3,744

- (a) MW's bid
- (b) Estimated June 2026 Monthly Auction Price
- (c) Estimated July 2026 Monthly Auction Price
- (d) Estimated August 2026 Monthly Auction Price
- (e) Estimated September 2026 Monthly Auction Price
- (f) Multiplication by 1000 to result in kW
- (g) Estimated Net Forward Capacity Market Proceeds
- (h) Column (g) x .90
- (i) Column (g) - Column (h)

Renewable Energy Growth Program
Estimated Administrative Costs
for the Program Year Ending March 31, 2027

Summary of Estimated Annual Administrative Expenses

(1)	Billing System Modifications - Revenue Requirement of Capitalized Costs	\$0
(2)	Billing System Modifications - 2025 Program Year O&M Budget Estimate for Additional Modifications	\$0
(3)	Incremental Labor Resources (Internal & External)	\$582,149
(4)	DG Board Expense	\$368,147
(5)	Revenue Requirement - Meter Investment	<u>\$85,666</u>
(6)	Total	\$1,035,962

- (1) No revenue requirement remaining
- (2) No revenue requirement remaining
- (3) Line (9), Column (e)
- (4) Pursuant to \$123,616 budget for RE Growth ceiling price development for PY2026 in Docket No. 25-13-REG and \$244,531 for 2025 Renewable Energy Quality Assurance Field Case Studies in Docket No. 25-26-REG.
- (5) Schedule NECO-3, Page 1
- (6) Sum of Lines (1) through (5)

	<u>Internal Employees</u> (a)	<u>Internal Employees (FCM)</u> (b)	<u>External Contractors</u> (c)	<u>FCM Contractor</u> (d)	<u>Total</u> (e)	
(7)	Estimated Labor Expense through March 31, 2027	\$353,050	\$2,302	\$103,821	\$7,977	\$467,150
(8)	Overhead	\$114,254	\$745	\$0	\$0	\$114,999
(9)	Total Estimated Program Year Ending March 31, 2027 Incremental Labor Resource Expense	<u>\$467,304</u>	<u>\$3,047</u>	<u>\$103,821</u>	<u>\$7,977</u>	<u>\$582,149</u>

- (7)(a) and (7)(c) Labor expenses billed to the RE Growth accounting code October 2024 through September 2025
- (7)(b) Estimated based on hours spent on RE Growth FCM work and hourly rate
- (7)(d) 50% of the FCM Contractor invoice for solar. The other 50% included in the Long-Term Contracting for Renewable Energy Recovery Factor Filing.
- (8)(a) Overhead, excluding pension and PBOP, for the labor expenses in (7)(a)
- (8)(b) Line (8)(a) divided by Line (7)(a) multiplied by Line (7)(b)
- (9) Line (7) plus Line (8)
- (e) Summation of each line, respectively

NECO-4

Bill Impacts (Corrected)

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates Effective 10/1/2025			Proposed Rates Effective 4/1/2026			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (t)				
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (b) + (c) + (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)		Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)
150	\$31.24	\$22.16	\$2.23	\$55.63	\$31.40	\$22.16	\$2.23	\$55.79	\$0.16	\$0.00	\$0.00	\$0.16	0.3%	0.0%	0.0%	0.3%	30.1%
300	\$52.47	\$44.31	\$4.03	\$100.81	\$52.63	\$44.31	\$4.04	\$100.98	\$0.16	\$0.00	\$0.01	\$0.17	0.2%	0.0%	0.0%	0.2%	12.9%
400	\$66.62	\$59.08	\$5.24	\$130.94	\$66.78	\$59.08	\$5.24	\$131.10	\$0.16	\$0.00	\$0.00	\$0.16	0.1%	0.0%	0.0%	0.1%	11.6%
500	\$80.77	\$73.85	\$6.44	\$161.06	\$80.93	\$73.85	\$6.45	\$161.23	\$0.16	\$0.00	\$0.01	\$0.17	0.1%	0.0%	0.0%	0.1%	9.6%
600	\$94.92	\$88.62	\$7.65	\$191.19	\$95.08	\$88.62	\$7.65	\$191.35	\$0.16	\$0.00	\$0.00	\$0.16	0.1%	0.0%	0.0%	0.1%	7.7%
700	\$109.07	\$103.39	\$8.85	\$221.31	\$109.23	\$103.39	\$8.86	\$221.48	\$0.16	\$0.00	\$0.01	\$0.17	0.1%	0.0%	0.0%	0.1%	19.0%
1,200	\$179.83	\$177.24	\$14.88	\$371.95	\$179.99	\$177.24	\$14.88	\$372.11	\$0.16	\$0.00	\$0.01	\$0.17	0.0%	0.0%	0.0%	0.0%	6.8%
2,000	\$293.05	\$295.40	\$24.52	\$612.97	\$293.21	\$295.40	\$24.53	\$613.14	\$0.16	\$0.00	\$0.01	\$0.17	0.0%	0.0%	0.0%	0.0%	2.3%

Rates Effective 10/1/2025 (s)

Proposed Rates Effective 4/1/2026 (t)

Line Item on Bill

(1) Distribution Customer Charge	\$6.00	\$6.00																	
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79																	
(3) Renewable Energy Growth Program Charge	\$3.22	\$3.22																	
(4) Distribution Charge (per kWh)	\$0.04880	\$0.04880																	
(5) Operating & Maintenance Expense Charge	\$0.00223	\$0.00223																	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004																	
(7) CapEx Factor Charge	\$0.00832	\$0.00832																	
(8) CapEx Reconciliation Factor	\$0.00094	\$0.00094																	
(9) Revenue Decoupling Adjustment Factor	(\$0.00272)	(\$0.00272)																	
(10) Pension Adjustment Factor	(\$0.00339)	(\$0.00339)																	
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788																	
(12) Arraerage Management Adjustment Factor	\$0.00006	\$0.00006																	
(13) Performance Incentive Factor	\$0.00000	\$0.00000																	
(14) Low Income Discount Recovery Factor	\$0.00251	\$0.00251																	
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00000	\$0.00000																	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00656	\$0.00656																	
(17) Net Metering Charge	\$0.01457	\$0.01457																	
(18) Base Transmission Charge	\$0.04411	\$0.04411																	
(19) Transmission Adjustment Factor	\$0.00300	\$0.00300																	
(20) Transmission Uncollectible Factor	\$0.00062	\$0.00062																	
(21) Base Transition Charge	\$0.00000	\$0.00000																	
(22) Transition Adjustment	\$0.00001	\$0.00001																	
(23) Energy Efficiency Program Charge	\$0.01098	\$0.01098																	
(24) Last Resort Service Base Charge	\$0.13408	\$0.13408																	
(25) LRS Adjustment Factor	(\$0.00355)	(\$0.00355)																	
(26) LRS Administrative Cost Adjustment Factor	\$0.00256	\$0.00256																	
(27) Renewable Energy Standard Charge	\$0.01461	\$0.01461																	

Line Item on Bill

(28) Customer Charge	\$6.00	\$6.00																	
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79																	
(30) RE Growth Program	\$3.22	\$3.22																	
(31) Transmission Charge	KWh x	\$0.04773																	
(32) Distribution Energy Charge	KWh x	\$0.06167																	
(33) Transition Charge	KWh x	\$0.00001																	
(34) Energy Efficiency Programs	KWh x	\$0.01098																	
(35) Renewable Energy Distribution Charge	KWh x	\$0.02113																	
(36) Supply Services Energy Charge	KWh x	\$0.14770																	

Column (6): per Summary of Retail Delivery Service Rates, RIPUC No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, RIPUC No. 2096, effective 10/1/2025
Column (7): per Attachment 1 (Corrected), Page 1, Line (3). All other rates per Summary of Retail Delivery Service Rates, RIPUC No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, RIPUC No. 2096, effective 10/1/2025

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposer
Rates Applicable to A-60 Rate Customers (50% Discount)

Monthly kWh	Rates Effective 10/1/2025				Proposed Rates Effective 4/1/2027				\$ Increase (Decrease)				Percentage of Customers					
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c)] x .30	Total (e) = (b) + (c) + (d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = [(h)+(i)] x .30	Total (m) = (h) + (i) + (j)	Delivery Services (n) = [(h)+(i)] - (j)	Supply Services (o) = (i) - (j)	GET (p) = (i) - (j)	Total (q) = (n) + (o) + (p)		Delivery Services (r) = (n) / (g)	Supply Services (s) = (o) / (g)	GET (t) = (p) / (g)	Total (u) = (r) / (g)	(v)
150	\$3086	\$22.16	(\$15.91)	\$37.11	\$1.55	\$38.66	(\$15.95)	\$37.23	\$38.78	\$0.12	\$0.00	\$0.00	\$0.12	0.3%	0.0%	0.0%	0.3%	32.1%
300	\$5171	\$44.31	(\$28.81)	\$67.21	\$2.80	\$70.01	(\$28.85)	\$67.33	\$70.14	\$0.12	\$0.00	\$0.01	\$0.13	0.2%	0.0%	0.0%	0.2%	15.4%
400	\$6561	\$59.08	(\$37.41)	\$87.28	\$3.64	\$90.92	(\$37.46)	\$87.39	\$91.03	\$0.11	\$0.00	\$0.00	\$0.11	0.1%	0.0%	0.0%	0.1%	12.5%
500	\$7952	\$73.85	(\$46.01)	\$107.36	\$4.47	\$111.83	(\$46.06)	\$107.47	\$111.95	\$0.11	\$0.00	\$0.01	\$0.12	0.1%	0.0%	0.0%	0.1%	9.6%
600	\$9342	\$88.62	(\$54.61)	\$127.43	\$5.31	\$132.74	(\$54.66)	\$127.54	\$132.85	\$0.11	\$0.00	\$0.00	\$0.11	0.1%	0.0%	0.0%	0.1%	7.2%
700	\$10732	\$103.39	(\$63.21)	\$147.50	\$6.15	\$153.65	(\$63.26)	\$147.61	\$153.76	\$0.11	\$0.00	\$0.00	\$0.11	0.1%	0.0%	0.0%	0.1%	16.4%
1,200	\$17682	\$177.24	(\$106.22)	\$247.84	\$10.33	\$258.17	(\$106.27)	\$247.95	\$258.28	\$0.11	\$0.00	\$0.00	\$0.11	0.0%	0.0%	0.0%	0.0%	5.2%
2,000	\$28803	\$295.40	(\$175.03)	\$408.40	\$17.02	\$425.42	(\$175.08)	\$408.51	\$425.53	\$0.11	\$0.00	\$0.00	\$0.11	0.0%	0.0%	0.0%	0.0%	1.6%

Rates Effective 10/1/2025 (w)

(1) Distribution Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$3.38
(4) Distribution Charge (per kWh)	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00223
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00004
(7) Captix Factor Charge	\$0.00832
(8) Captix Reconciliation Factor	\$0.00094
(9) Revenue Decoupling Adjustment Factor	(\$0.00272)
(10) Pension Adjustment Factor	(\$0.00339)
(11) Storm Fund Replenishment Factor	\$0.00788
(12) Average Management Adjustment Factor	\$0.00006
(13) Performance Incentive Factor	\$0.00006
(14) Income Discount Reserve Factor	\$0.00009
(15) LRS Adjustment Factor (as of April 1, 2023)	\$0.00000
(16) Line Item Discounting for Renewable Energy Charge	\$0.00556
(17) Net Meter Charge	\$0.01457
(18) Base Transmission Charge	\$0.04411
(19) Transmission Adjustment Factor	\$0.00300
(20) Transmission Uncollectible Factor	\$0.00062
(21) Base Transition Charge	\$0.00001
(22) Transition Adjustment	\$0.00000
(23) Energy Efficiency Program Charge	\$0.01098
(24) Last Resort Service Bases Charge	\$0.13408
(25) LRS Adjustment Factor	(\$0.00355)
(26) LRS Administrative Cost Adjustment Factor	\$0.00256
(27) Renewable Energy Standard Charge	\$0.01461

Proposed Rates Effective 4/1/2026 (x)

(1) Distribution Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$3.38
(4) Distribution Charge (per kWh)	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00223
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00004
(7) Captix Factor Charge	\$0.00832
(8) Captix Reconciliation Factor	\$0.00094
(9) Revenue Decoupling Adjustment Factor	(\$0.00272)
(10) Pension Adjustment Factor	(\$0.00339)
(11) Storm Fund Replenishment Factor	\$0.00788
(12) Average Management Adjustment Factor	\$0.00006
(13) Performance Incentive Factor	\$0.00006
(14) Income Discount Reserve Factor	\$0.00009
(15) LRS Adjustment Factor (as of April 1, 2023)	\$0.00000
(16) Line Item Discounting for Renewable Energy Charge	\$0.00556
(17) Net Meter Charge	\$0.01457
(18) Base Transmission Charge	\$0.04411
(19) Transmission Adjustment Factor	\$0.00300
(20) Transmission Uncollectible Factor	\$0.00062
(21) Base Transition Charge	\$0.00001
(22) Transition Adjustment	\$0.00000
(23) Energy Efficiency Program Charge	\$0.01098
(24) Last Resort Service Bases Charge	\$0.13408
(25) LRS Adjustment Factor	(\$0.00355)
(26) LRS Administrative Cost Adjustment Factor	\$0.00256
(27) Renewable Energy Standard Charge	\$0.01461

Line Item on Bill

(28) Customer Charge	\$6.00
(29) LIHEAP Program	\$0.79
(30) RE Growth Program	\$3.38
(31) Transmission Charge	\$0.04773
(32) Distribution Energy Charge	\$0.05916
(33) Transition Charge	\$0.00001
(34) Energy Efficiency Programs	\$0.01098
(35) Renewable Energy Distribution Charge	\$0.02113
(36) Supply Services Energy Charge	\$0.14770
(37) Discount Percentage	30%

Line Item on Bill

Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$3.38
Distribution Energy Charge	\$0.04580
Renewable Energy Distribution Charge	\$0.00556
Transmission Charge	\$0.04411
Transition Charge	\$0.00001
Energy Efficiency Programs	\$0.01098
Supply Services Energy Charge	\$0.00256

Column (w) per Summary of Retail Delivery Service Rates, RIPC No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, RIPC No. 2096, effective 10/1/2025.
Column (x) Line (3) per Attachment 1 (Corrected), Page 1, Line (3). All other rates per Summary of Retail Delivery Service Rates, RIPC No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, RIPC No. 2096, effective 10/1/2025.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Rates Effective 10/1/2025			Proposed Rates Effective 4/1/2026			\$ Increase (Decrease)			% of Total Bill			Percentage of Customers (r)		
	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Delivery Services (i) = (f) + (g)	Supply Services (k) = (g) + (c)	GET (l) = (h) + (d)	Delivery Services (m) = (i) + (k)	Supply Services (n) = (j) + (e)	GET (p) = (l) + (o)		Total (q) = (m) + (r)	
250	\$46.38	\$36.69	\$3.46	\$46.77	\$36.69	\$3.48	\$86.94	\$0.39	\$0.00	\$0.02	\$0.41	0.00%	0.00%	0.5%	56.3%
500	\$77.03	\$73.38	\$6.27	\$77.42	\$73.38	\$6.28	\$156.68	\$0.39	\$0.00	\$0.01	\$0.40	0.00%	0.00%	0.3%	16.9%
1,000	\$138.33	\$146.76	\$11.88	\$138.72	\$146.76	\$11.90	\$297.38	\$0.39	\$0.00	\$0.02	\$0.41	0.1%	0.00%	0.1%	8.1%
1,500	\$199.63	\$220.14	\$17.49	\$200.02	\$220.14	\$17.51	\$437.67	\$0.39	\$0.00	\$0.02	\$0.41	0.1%	0.00%	0.1%	5.0%
2,000	\$260.93	\$293.52	\$23.10	\$261.32	\$293.52	\$23.12	\$577.96	\$0.39	\$0.00	\$0.02	\$0.41	0.1%	0.00%	0.1%	13.6%

Rates Effective 10/1/2025

Proposed Rates Effective 4/1/2026

Line Item on Bill

	(s)	(t)
(1) Distribution Customer Charge	\$10.00	\$10.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$4.94	\$5.33
(4) Distribution Charge (per kWh)	\$0.0482	\$0.0482
(5) Operating & Maintenance Expense Charge	\$0.00219	\$0.00219
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004
(7) CapEx Factor Charge	\$0.00694	\$0.00694
(8) CapEx Reconciliation Factor	\$0.00130	\$0.00130
(9) Revenue Decoupling Adjustment Factor	(\$0.00272)	(\$0.00272)
(10) Pension Adjustment Factor	(\$0.00339)	(\$0.00339)
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(12) Arraige Management Adjustment Factor	\$0.00006	\$0.00006
(13) Performance Incentive Factor	\$0.00000	\$0.00000
(14) Low Income Discount Recovery Factor	\$0.00251	\$0.00251
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00000	\$0.00000
(16) Long-term Contracting for Renewable Energy Charge	\$0.00656	\$0.00656
(17) Net Metering Charge	\$0.01457	\$0.01457
(18) Base Transmission Charge	\$0.03042	\$0.03042
(19) Transmission Adjustment Factor	\$0.00009	\$0.00009
(20) Transmission Uncollectible Factor	\$0.00034	\$0.00034
(21) Base Transition Charge	\$0.00000	\$0.00000
(22) Transition Adjustment	\$0.00001	\$0.00001
(23) Energy Efficiency Program Charge	\$0.01098	\$0.01098
(24) Last Resort Service Base Charge	\$0.13508	\$0.13508
(25) LRS Adjustment Factor	(\$0.00600)	(\$0.00600)
(26) LRS Administrative Cost Adjustment Factor	\$0.00307	\$0.00307
(27) Renewable Energy Standard Charge	\$0.01461	\$0.01461
Line Item on Bill		
(28) Customer Charge	\$10.00	\$10.00
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79
(30) RE Growth Program	\$4.94	\$5.33
(31) Distribution Charge	\$0.03085	\$0.03085
(32) Distribution Energy Charge	\$0.05963	\$0.05963
(33) Transition Charge	\$0.00001	\$0.00001
(34) Energy Efficiency Programs	\$0.01098	\$0.01098
(35) Renewable Energy Distribution Charge	\$0.02113	\$0.02113
(36) Supply Services Energy Charge	\$0.14676	\$0.14676
Customer Charge	\$10.00	\$10.00
LIHEAP Enhancement Charge	\$0.79	\$0.79
RE Growth Program	\$4.94	\$5.33
Distribution Charge	\$0.03085	\$0.03085
Distribution Energy Charge	\$0.05963	\$0.05963
Transition Charge	\$0.00001	\$0.00001
Energy Efficiency Programs	\$0.01098	\$0.01098
Renewable Energy Distribution Charge	\$0.02113	\$0.02113
Supply Services Energy Charge	\$0.14676	\$0.14676
Customer Charge	\$10.00	\$10.00
LIHEAP Enhancement Charge	\$0.79	\$0.79
RE Growth Program	\$4.94	\$5.33
Distribution Charge	\$0.03085	\$0.03085
Distribution Energy Charge	\$0.05963	\$0.05963
Transition Charge	\$0.00001	\$0.00001
Energy Efficiency Programs	\$0.01098	\$0.01098
Renewable Energy Distribution Charge	\$0.02113	\$0.02113
Supply Services Energy Charge	\$0.14676	\$0.14676

Column (s): per Summary of Retail Delivery Service Rates, RIPUC No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, RIPUC No. 2096, effective 10/1/2025
Column (t): Line (3) per Attachment 1 (Corrected), Page 1, Line (3). All other rates per Summary of Retail Delivery Service Rates, RIPUC No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, RIPUC No. 2096, effective 10/1/2025

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-02 Rate Customers

kW	Monthly Power Hours Use	Rates Effective 10/1/2025				Proposed Rates Effective 4/1/2026				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c) + (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)
20	200	\$629.19	\$587.04	\$50.68	\$1,266.91	\$631.60	\$587.04	\$50.78	\$1,269.42	\$2.41	\$0.00	\$0.10	\$2.51	0.2%	0.0%	0.0%	0.2%
50	200	\$1,416.93	\$1,467.60	\$120.19	\$3,004.72	\$1,419.34	\$1,467.60	\$120.29	\$3,007.23	\$2.41	\$0.00	\$0.10	\$2.51	0.1%	0.0%	0.0%	0.1%
100	200	\$2,729.83	\$2,935.20	\$236.04	\$5,901.07	\$2,732.24	\$2,935.20	\$236.14	\$5,903.58	\$2.41	\$0.00	\$0.10	\$2.51	0.0%	0.0%	0.0%	0.0%
150	200	\$4,042.73	\$4,402.80	\$351.90	\$8,797.43	\$4,045.14	\$4,402.80	\$352.00	\$8,799.94	\$2.41	\$0.00	\$0.10	\$2.51	0.0%	0.0%	0.0%	0.0%
20	300	\$736.57	\$880.56	\$67.38	\$1,684.51	\$738.98	\$880.56	\$67.48	\$1,687.02	\$2.41	\$0.00	\$0.10	\$2.51	0.1%	0.0%	0.0%	0.1%
50	300	\$1,685.38	\$2,201.40	\$161.95	\$4,048.73	\$1,687.79	\$2,201.40	\$162.05	\$4,051.24	\$2.41	\$0.00	\$0.10	\$2.51	0.1%	0.0%	0.0%	0.1%
100	300	\$3,266.73	\$4,402.80	\$319.56	\$7,989.09	\$3,269.14	\$4,402.80	\$319.66	\$7,991.60	\$2.41	\$0.00	\$0.10	\$2.51	0.0%	0.0%	0.0%	0.0%
150	300	\$4,848.08	\$6,604.20	\$477.18	\$11,929.46	\$4,850.49	\$6,604.20	\$477.28	\$11,931.97	\$2.41	\$0.00	\$0.10	\$2.51	0.0%	0.0%	0.0%	0.0%
20	400	\$843.95	\$1,174.08	\$84.08	\$2,102.11	\$846.36	\$1,174.08	\$84.19	\$2,104.63	\$2.41	\$0.00	\$0.11	\$2.52	0.1%	0.0%	0.0%	0.1%
50	400	\$1,953.83	\$2,935.20	\$203.71	\$5,092.74	\$1,956.24	\$2,935.20	\$203.81	\$5,095.25	\$2.41	\$0.00	\$0.10	\$2.51	0.0%	0.0%	0.0%	0.0%
100	400	\$3,803.63	\$5,870.40	\$403.08	\$10,077.11	\$3,806.04	\$5,870.40	\$403.19	\$10,079.63	\$2.41	\$0.00	\$0.11	\$2.52	0.0%	0.0%	0.0%	0.0%
150	400	\$5,653.43	\$8,805.60	\$602.46	\$15,061.49	\$5,655.84	\$8,805.60	\$602.56	\$15,064.00	\$2.41	\$0.00	\$0.10	\$2.51	0.0%	0.0%	0.0%	0.0%
20	500	\$951.33	\$1,467.60	\$100.79	\$2,519.72	\$953.74	\$1,467.60	\$100.89	\$2,522.23	\$2.41	\$0.00	\$0.10	\$2.51	0.1%	0.0%	0.0%	0.1%
50	500	\$2,222.28	\$3,669.00	\$245.47	\$6,136.75	\$2,224.69	\$3,669.00	\$245.57	\$6,139.26	\$2.41	\$0.00	\$0.10	\$2.51	0.0%	0.0%	0.0%	0.0%
100	500	\$4,340.53	\$7,338.00	\$486.61	\$12,165.14	\$4,342.94	\$7,338.00	\$486.71	\$12,167.65	\$2.41	\$0.00	\$0.10	\$2.51	0.0%	0.0%	0.0%	0.0%
150	500	\$6,458.78	\$11,007.00	\$727.74	\$18,193.52	\$6,461.19	\$11,007.00	\$727.84	\$18,196.03	\$2.41	\$0.00	\$0.10	\$2.51	0.0%	0.0%	0.0%	0.0%
20	600	\$1,058.71	\$1,761.12	\$117.49	\$2,937.32	\$1,061.12	\$1,761.12	\$117.59	\$2,939.83	\$2.41	\$0.00	\$0.10	\$2.51	0.1%	0.0%	0.0%	0.1%
50	600	\$2,490.73	\$4,402.80	\$287.23	\$7,180.76	\$2,493.14	\$4,402.80	\$287.33	\$7,183.27	\$2.41	\$0.00	\$0.10	\$2.51	0.0%	0.0%	0.0%	0.0%
100	600	\$4,877.43	\$8,805.60	\$570.13	\$14,253.16	\$4,879.84	\$8,805.60	\$570.23	\$14,255.67	\$2.41	\$0.00	\$0.10	\$2.51	0.0%	0.0%	0.0%	0.0%
150	600	\$7,264.13	\$13,208.40	\$853.02	\$21,325.55	\$7,266.54	\$13,208.40	\$853.12	\$21,328.06	\$2.41	\$0.00	\$0.10	\$2.51	0.0%	0.0%	0.0%	0.0%

Line Item on Bill

Proposed Rates Effective 4/1/2026

Rates Effective 10/1/2025

(1) Distribution Customer Charge	\$145.00	\$145.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$0.54	\$0.54	RE Growth Program
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90	\$6.90	Distribution Demand Charge
(5) CapEx Factor Demand Charge (per kW > 10kW)	\$2.33	\$2.33	
(6) Distribution Charge (per kW)	\$0.00476	\$0.00476	
(7) Operating & Maintenance Expense Charge	\$0.00205	\$0.00205	
(8) Operating & Maintenance Expense Reconciliation Factor	\$0.00004	\$0.00004	
(9) CapEx Reconciliation Factor	\$0.00035	\$0.00035	
(10) Revenue Decoupling Adjustment Factor	\$0.00272	\$0.00272	Distribution Energy Charge
(11) Pension Adjustment Factor	\$0.00339	\$0.00339	
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(13) Arrangement Management Adjustment Factor	\$0.00006	\$0.00006	
(14) Performance Incentive Factor	\$0.00000	\$0.00000	
(15) Low Income Discount Recovery Factor	\$0.00251	\$0.00251	
(16) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00000	\$0.00000	Renewable Energy Distribution Charge
(17) Long-term Contracting for Renewable Energy Charge	\$0.00656	\$0.00656	Transmission Demand Charge
(18) Net Metering Charge	\$0.01457	\$0.01457	
(19) Transmission Demand Charge	\$6.29	\$6.29	
(20) Base Transmission Charge	\$0.01187	\$0.01187	Transmission Adjustment
(21) Transmission Adjustment Factor	\$0.00226	\$0.00226	
(22) Transmission Uncollectible Factor	\$0.00042	\$0.00042	
(23) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(24) Transition Adjustment	\$0.00001	\$0.00001	Energy Efficiency Programs
(25) Energy Efficiency Program Charge	\$0.01098	\$0.01098	
(26) Last Resort Service Base Charge	\$0.13508	\$0.13508	
(27) LRS Adjustment Factor	\$0.00600	\$0.00600	Supply Services Energy Charge
(28) LRS Administrative Cost Adjustment Factor	\$0.00307	\$0.00307	
(29) Renewable Energy Standard Charge	\$0.01461	\$0.01461	

Line Item on Bill

(30) Customer Charge	\$145.00	\$145.00
(31) LIHEAP Enhancement Charge	\$0.79	\$0.79
(32) RE Growth Program	\$0.54	\$0.54
(33) Transmission Adjustment	\$0.01003	\$0.01003
(34) Distribution Energy Charge	\$0.01154	\$0.01154
(35) Distribution Demand Charge	\$9.23	\$9.23
(36) Transmission Demand Charge	\$6.29	\$6.29
(37) Energy Efficiency Programs	\$0.00001	\$0.00001
(38) Renewable Energy Distribution Charge	\$0.01098	\$0.01098
(39) Supply Services Energy Charge	\$0.02113	\$0.02113
(40) Total	\$0.14676	\$0.14676

Column (f): per Summary of Retail Delivery Service Rates, RIPUC No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, RIPUC No. 2096, effective 10/1/2025
Column (g): Line (3) per Attachment 1 (Corrected), Page 1, Line (3). All other rates per Summary of Retail Delivery Service Rates, RIPUC No. 2095 effective 10/1/2025, and Summary of Rates Last Resort Service tariff, RIPUC No. 2096, effective 10/1/2025

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Deliveries to Residential Customers
Rates Applicable to G-32 Rate Customers

KW	Monthly Power Hours Use (a)	KWh	Rates Effective 10/1/2025				Proposed Rates Effective 4/1/2026				\$ Increase (Decrease)			
			Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) x (b) + (c) + (d)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (m) = (b) + (c) + (d)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (n) = (b) + (c) + (d)
200	200	40,000	\$5,456.69	\$2,254.13	\$446.24	\$11,156.06	\$5,463.56	\$2,254.13	\$446.65	\$11,167.34	\$9.67	\$0.00	\$0.41	\$10,008
750	200	150,000	\$20,490.49	\$19,703.00	\$1,674.73	\$41,868.22	\$20,500.49	\$19,703.00	\$1,674.13	\$41,878.29	\$9.67	\$0.00	\$0.40	\$10,007
1,000	200	200,000	\$27,334.49	\$26,270.67	\$2,233.13	\$55,838.29	\$27,334.49	\$26,270.67	\$2,233.53	\$55,838.36	\$9.67	\$0.00	\$0.40	\$10,007
1,500	200	300,000	\$40,992.49	\$39,406.00	\$3,349.94	\$83,748.43	\$40,992.49	\$39,406.00	\$3,349.34	\$83,748.50	\$9.67	\$0.00	\$0.40	\$10,007
2,000	200	400,000	\$68,328.49	\$65,676.67	\$5,583.55	\$139,588.78	\$68,328.49	\$65,676.67	\$5,583.95	\$139,588.78	\$9.67	\$0.00	\$0.40	\$10,007
2,500	200	500,000	\$136,668.49	\$131,353.33	\$11,167.58	\$279,189.40	\$136,668.49	\$131,353.33	\$11,167.98	\$279,189.47	\$9.67	\$0.00	\$0.40	\$10,007
3,000	200	600,000	\$205,008.49	\$197,000.00	\$16,752.61	\$418,761.00	\$205,008.49	\$197,000.00	\$16,752.01	\$418,761.00	\$9.67	\$0.00	\$0.40	\$10,007
3,500	200	700,000	\$273,348.49	\$262,706.67	\$22,335.63	\$558,393.65	\$273,348.49	\$262,706.67	\$22,336.04	\$558,393.65	\$9.67	\$0.00	\$0.40	\$10,007
4,000	200	800,000	\$341,688.49	\$324,335.33	\$28,912.15	\$704,935.97	\$341,688.49	\$324,335.33	\$28,912.55	\$704,935.97	\$9.67	\$0.00	\$0.40	\$10,007
4,500	200	900,000	\$410,028.49	\$385,544.50	\$35,487.16	\$831,060.15	\$410,028.49	\$385,544.50	\$35,491.56	\$831,060.15	\$9.67	\$0.00	\$0.40	\$10,007
5,000	200	1,000,000	\$478,368.49	\$446,800.00	\$42,061.16	\$967,229.65	\$478,368.49	\$446,800.00	\$42,065.56	\$967,229.65	\$9.67	\$0.00	\$0.40	\$10,007
5,500	200	1,100,000	\$546,708.49	\$508,050.00	\$48,635.17	\$1,103,393.66	\$546,708.49	\$508,050.00	\$48,639.57	\$1,103,393.66	\$9.67	\$0.00	\$0.40	\$10,007
6,000	200	1,200,000	\$615,048.49	\$569,300.00	\$55,209.18	\$1,239,557.67	\$615,048.49	\$569,300.00	\$55,213.58	\$1,239,557.67	\$9.67	\$0.00	\$0.40	\$10,007
6,500	200	1,300,000	\$683,388.49	\$630,550.00	\$61,783.19	\$1,375,721.68	\$683,388.49	\$630,550.00	\$61,787.59	\$1,375,721.68	\$9.67	\$0.00	\$0.40	\$10,007
7,000	200	1,400,000	\$751,728.49	\$691,800.00	\$68,357.20	\$1,511,885.69	\$751,728.49	\$691,800.00	\$68,361.60	\$1,511,885.69	\$9.67	\$0.00	\$0.40	\$10,007
7,500	200	1,500,000	\$820,068.49	\$753,050.00	\$74,931.21	\$1,648,049.70	\$820,068.49	\$753,050.00	\$74,935.61	\$1,648,049.70	\$9.67	\$0.00	\$0.40	\$10,007
8,000	200	1,600,000	\$888,408.49	\$814,300.00	\$81,505.22	\$1,784,213.71	\$888,408.49	\$814,300.00	\$81,509.62	\$1,784,213.71	\$9.67	\$0.00	\$0.40	\$10,007
8,500	200	1,700,000	\$956,748.49	\$875,550.00	\$88,079.23	\$1,920,377.72	\$956,748.49	\$875,550.00	\$88,083.63	\$1,920,377.72	\$9.67	\$0.00	\$0.40	\$10,007
9,000	200	1,800,000	\$1,025,088.49	\$936,800.00	\$94,653.24	\$2,056,541.73	\$1,025,088.49	\$936,800.00	\$94,657.64	\$2,056,541.73	\$9.67	\$0.00	\$0.40	\$10,007
9,500	200	1,900,000	\$1,093,428.49	\$998,050.00	\$101,227.25	\$2,192,705.74	\$1,093,428.49	\$998,050.00	\$101,231.65	\$2,192,705.74	\$9.67	\$0.00	\$0.40	\$10,007
10,000	200	2,000,000	\$1,161,768.49	\$1,059,300.00	\$107,801.26	\$2,328,869.75	\$1,161,768.49	\$1,059,300.00	\$107,805.66	\$2,328,869.75	\$9.67	\$0.00	\$0.40	\$10,007
10,500	200	2,100,000	\$1,230,108.49	\$1,120,550.00	\$114,375.27	\$2,465,033.76	\$1,230,108.49	\$1,120,550.00	\$114,379.67	\$2,465,033.76	\$9.67	\$0.00	\$0.40	\$10,007
11,000	200	2,200,000	\$1,298,448.49	\$1,181,800.00	\$120,949.28	\$2,601,197.77	\$1,298,448.49	\$1,181,800.00	\$120,953.68	\$2,601,197.77	\$9.67	\$0.00	\$0.40	\$10,007
11,500	200	2,300,000	\$1,366,788.49	\$1,243,050.00	\$127,523.29	\$2,737,361.78	\$1,366,788.49	\$1,243,050.00	\$127,527.69	\$2,737,361.78	\$9.67	\$0.00	\$0.40	\$10,007
12,000	200	2,400,000	\$1,435,128.49	\$1,304,300.00	\$134,097.30	\$2,873,525.79	\$1,435,128.49	\$1,304,300.00	\$134,101.69	\$2,873,525.79	\$9.67	\$0.00	\$0.40	\$10,007
12,500	200	2,500,000	\$1,503,468.49	\$1,365,550.00	\$140,671.31	\$3,009,689.80	\$1,503,468.49	\$1,365,550.00	\$140,675.71	\$3,009,689.80	\$9.67	\$0.00	\$0.40	\$10,007
13,000	200	2,600,000	\$1,571,808.49	\$1,426,800.00	\$147,245.32	\$3,145,853.81	\$1,571,808.49	\$1,426,800.00	\$147,249.72	\$3,145,853.81	\$9.67	\$0.00	\$0.40	\$10,007
13,500	200	2,700,000	\$1,640,148.49	\$1,488,050.00	\$153,819.33	\$3,282,017.82	\$1,640,148.49	\$1,488,050.00	\$153,823.73	\$3,282,017.82	\$9.67	\$0.00	\$0.40	\$10,007
14,000	200	2,800,000	\$1,708,488.49	\$1,549,300.00	\$160,393.34	\$3,418,181.83	\$1,708,488.49	\$1,549,300.00	\$160,397.74	\$3,418,181.83	\$9.67	\$0.00	\$0.40	\$10,007
14,500	200	2,900,000	\$1,776,828.49	\$1,610,550.00	\$166,967.35	\$3,554,345.84	\$1,776,828.49	\$1,610,550.00	\$166,971.75	\$3,554,345.84	\$9.67	\$0.00	\$0.40	\$10,007
15,000	200	3,000,000	\$1,845,168.49	\$1,671,800.00	\$173,541.36	\$3,690,509.85	\$1,845,168.49	\$1,671,800.00	\$173,545.76	\$3,690,509.85	\$9.67	\$0.00	\$0.40	\$10,007
15,500	200	3,100,000	\$1,913,508.49	\$1,733,050.00	\$180,115.37	\$3,826,673.86	\$1,913,508.49	\$1,733,050.00	\$180,119.77	\$3,826,673.86	\$9.67	\$0.00	\$0.40	\$10,007
16,000	200	3,200,000	\$1,981,848.49	\$1,794,300.00	\$186,689.38	\$3,962,837.87	\$1,981,848.49	\$1,794,300.00	\$186,693.78	\$3,962,837.87	\$9.67	\$0.00	\$0.40	\$10,007
16,500	200	3,300,000	\$2,050,188.49	\$1,855,550.00	\$193,263.39	\$4,099,001.88	\$2,050,188.49	\$1,855,550.00	\$193,267.79	\$4,099,001.88	\$9.67	\$0.00	\$0.40	\$10,007
17,000	200	3,400,000	\$2,118,528.49	\$1,916,800.00	\$199,837.40	\$4,235,165.89	\$2,118,528.49	\$1,916,800.00	\$199,841.79	\$4,235,165.89	\$9.67	\$0.00	\$0.40	\$10,007
17,500	200	3,500,000	\$2,186,868.49	\$1,978,050.00	\$206,411.41	\$4,371,329.90	\$2,186,868.49	\$1,978,050.00	\$206,415.81	\$4,371,329.90	\$9.67	\$0.00	\$0.40	\$10,007
18,000	200	3,600,000	\$2,255,208.49	\$2,039,300.00	\$212,985.42	\$4,507,493.91	\$2,255,208.49	\$2,039,300.00	\$212,989.81	\$4,507,493.91	\$9.67	\$0.00	\$0.40	\$10,007
18,500	200	3,700,000	\$2,323,548.49	\$2,100,550.00	\$219,559.43	\$4,643,657.92	\$2,323,548.49	\$2,100,550.00	\$219,563.83	\$4,643,657.92	\$9.67	\$0.00	\$0.40	\$10,007
19,000	200	3,800,000	\$2,391,888.49	\$2,161,800.00	\$226,133.44	\$4,779,821.93	\$2,391,888.49	\$2,161,800.00	\$226,137.84	\$4,779,821.93	\$9.67	\$0.00	\$0.40	\$10,007
19,500	200	3,900,000	\$2,460,228.49	\$2,223,050.00	\$232,707.45	\$4,915,985.94	\$2,460,228.49	\$2,223,050.00	\$232,711.84	\$4,915,985.94	\$9.67	\$0.00	\$0.40	\$10,007
20,000	200	4,000,000	\$2,528,568.49	\$2,284,300.00	\$239,281.46	\$5,052,149.95	\$2,528,568.49	\$2,284,300.00	\$239,285.86	\$5,052,149.95	\$9.67	\$0.00	\$0.40	\$10,007
20,000	400	80,000	\$7,876.89	\$10,508.27	\$766.05	\$19,151.21	\$7,886.56	\$10,508.27	\$766.45	\$19,161.28	\$9.67	\$0.00	\$0.40	\$10,007
20,000	400	300,000	\$26,569.99	\$39,406.00	\$2,874.00	\$71,849.99	\$26,579.66	\$39,406.00	\$2,874.00	\$71,860.06	\$9.67	\$0.00	\$0.40	\$10,007
20,000	400	600,000	\$53,139.99	\$78,812.00	\$5,748.00	\$143,699.99	\$53,149.33	\$78,812.00	\$5,748.00	\$143,710.33	\$9.67	\$0.00	\$0.40	\$10,007
20,000	400	900,000	\$79,709.99	\$118,218.00	\$8,622.00	\$215,549.99	\$79,719.67	\$118,218.00	\$8,622.00	\$215,560.67	\$9.67	\$0.00	\$0.40	\$10,007
20,000	400	1,200,000	\$106,279.99	\$157,624.00	\$11,496.00	\$287,403.99	\$106,289.33	\$157,624.00	\$11,496.00	\$287,414.33	\$9.67	\$0.00	\$0.40	\$10,007
20,000	400	1,500,000	\$132,849.99	\$197,030.00	\$14,370.00	\$359,259.99	\$132,859.67	\$197,030.00	\$14,370.00	\$359,270.67	\$9.67	\$0.00	\$0.40	\$10,007
20,000	400	1,800,000	\$159,419.99	\$236,436.00	\$17,244.00	\$431,115.99	\$159,429.33	\$236,436.00	\$17,244.00	\$431,126.33	\$9.67	\$0.00	\$0.40	\$10,007
20,000	400	2,100,000	\$185,989.99	\$275,842.00	\$20,118.00	\$502,971.99	\$185,999.67	\$275,842.00	\$20,118.00	\$502,982.67	\$9.67	\$0.00	\$0.40	\$10,007
20,000	400	2,400,000	\$212,559.99	\$315,248.00	\$22,992.00	\$574,827.99	\$212,569.33	\$315,248.00	\$22,992.00	\$574,838.33	\$9.67	\$0.00	\$0.40	\$10,007
20,000	400	2,700,000	\$239,129.99	\$354,654.00	\$25,866.00	\$646,683.99	\$239,139.67	\$354,654.00	\$25,866.00	\$646,694.67	\$9.67	\$0.00	\$0.40	\$10,007
20,000	400	3,000,000	\$265,699.99	\$394,060.00	\$28,740.00	\$718,539.99	\$265,709.33	\$394,060.00	\$28,740.00	\$718,550.33	\$9.67	\$0.00	\$0.40	\$10,007
20,000	400	3,300,000	\$292,269.99	\$433,466.00	\$31,614.00	\$790,395.99	\$292,279.67	\$433,466.00	\$31,614.00	\$790,406.67	\$9.67	\$0.00	\$0.40	\$10,007
20,000	400	3,600,000	\$318,839.99	\$472,872.00	\$34,488.00	\$862,251.99	\$318,849.33	\$472,872.00	\$34,488.00	\$862,262.67	\$9.67	\$0.00	\$0.40	\$10,007
20,000	400	3,900,000	\$345,409.99	\$512,278.00	\$37,362.00	\$934,107.99	\$345,419.67	\$512,278.00	\$37,362.00	\$934,118.67	\$9.67	\$0.00	\$0.40	\$10,007
20,000	400	4,200,000	\$371											